GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
CONOCOPHILLIPS COMPANY //CONT.// 172232
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
BAILEY WELL #: 2092 RRCID -> 278256 COMPL. DATE 09/16/2008 TOTAL DEPTH 12784 PERF.11260 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					27
07	496	N	208	-0-	-288	-0-	208	2			N	-0-					27
08	279	N	81	-0-	-198	-0-	81	2			N	-0-					27
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					27
10	420	N	420	-0-	-0-	-0-	420	2			N	-0-					27
*11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

06	313398	X	328	-0-	-313070	248	273	2	55	9	N	50							411
07	4253		4253	-0-	-0-	248	2924	2	1329	9	N	1208	918	1					701
08	5450		5450	-0-	-0-	248	4174	2	1276	9	N	1160	1439	1					422
09	7409		7409	-0-	-0-	248	6201	2	1208	9	N	1098	1087	1	2	8			431
10	7826		7826	-0-	-0-	248	6618	2	1208	9	N	1098	731	1					798
*11	7826		7826	-0-	-0-	248	6718	2	1108	9	N	1007	1279	1					526

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

06	617	N	617	-0-	-0-	-0-	374	2	243	9	N	221	169	1			312
07	568	N	568	-0-	-0-	-0-	319	2	249	9	N	226	350	1			188
08	594	N	594	-0-	-0-	-0-	361	2	233	9	N	212	68	1			332
09	542	N	542	-0-	-0-	-0-	285	2	257	9	N	234	358	1			208
10	558	N	530	-0-	-28	-0-	303	2	227	9	N	206	191	1			223
11	540	N	444	-0-	-96	-0-	233	2	211	9	N	192	191	1			224

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					
07	T. A.		-0-	-0-	-0-	-0-					N	15	40	1			2
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

06	1500	N	1477	-0-	-23	-0-	1455	2	22	9	N	20					122
07	1550	N	1463	-0-	-87	-0-	1454	2	9	9	N	8					130
08	1444	N	1444	-0-	-0-	-0-	1431	2	13	9	N	12					142
09	1470	N	1370	-0-	-100	-0-	1362	2	8	9	N	7	87	1			62
10	1467	N	1467	-0-	-0-	-0-	1461	2	6	9	N	5					67
11	1410	N	1358	-0-	-52	-0-	1350	2	8	9	N	7	1	8			73

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

06	60	N	-0-	-0-	-60	-0-					N	-0-					84
07	124	N	-0-	-0-	-124	-0-					N	-0-	28	5			56
08	93	N	-0-	-0-	-93	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

06	5850	X	5284	-0-	-566	-0-	5249	2	35	9	N	32					210
07	6045	X	5088	-0-	-957	-0-	5079	2	9	9	N	8					218
08	5921	X	5130	-0-	-791	-0-	5112	2	18	9	N	16	76	1			158
09	5730	X	4602	-0-	-1128	-0-	4591	2	11	9	N	10					168
10	5766	X	3717	-0-	-2049	-0-	3717	2			N	-0-					168
11	5280	X	4315	-0-	-965	-0-	4312	2	3	9	N	3					171

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

06	3360	X	3154	-0-	-206	-0-	3129	2	25	9	N	23					80
07	3472	X	2893	-0-	-579	-0-	2876	2	17	9	N	15					95
08	3348	X	2994	-0-	-354	-0-	2947	2	47	9	N	43	1	8			137
09	3180	X	1705	-0-	-1475	-0-	1692	2	13	9	N	12					149
10	3255	X	1891	-0-	-1364	-0-	1848	2	43	9	N	39	142	1	1	8	45
11	3150	X	1711	-0-	-1439	-0-	1711	2			N	-0-					45

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8933	X	8933	-0-	-0-	-0-	8808	2	125	9	N	114	175	1			74
07	10389	X	10389	-0-	-0-	-0-	10228	2	161	9	N	146	173	1			47
08	10060	X	10060	-0-	-0-	-0-	9917	2	143	9	N	130	8	8			169
09	9427	X	9427	-0-	-0-	-0-	9292	2	135	9	N	123	174	1	5	8	113
10	9021	X	9021	-0-	-0-	-0-	8875	2	146	9	N	133	180	1	6	8	60
*11	7801	X	7801	-0-	-0-	-0-	7705	2	96	9	N	87	1	8			146

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

06	14640	X	10241	-0-	-4399	-0-	10081	2	160	9	N	145					240
07	14012	X	10249	-0-	-3763	-0-	10121	2	128	9	N	116	164	1			192
08	14012	X	9586	-0-	-4426	-0-	9448	2	138	9	N	125	257	1	3	8	57
09	12030	X	11003	-0-	-1027	-0-	10850	2	153	9	N	139	2	8			194
10	11599	X	11599	-0-	-0-	-0-	11417	2	182	9	N	165	288	1	4	8	67
11	10230	X	6126	-0-	-4104	-0-	6064	2	62	9	N	56	65	1			58

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

06	9540	X	7084	-0-	-2456	-0-	7067	2	17	9	N	15					175
07	11367	X	11367	-0-	-0-	-0-	11324	2	43	9	N	39					214
08	11044	X	11044	-0-	-0-	-0-	11001	2	43	9	N	39	163	1	1	8	89
09	11131	X	11131	-0-	-0-	-0-	11091	2	40	9	N	36	1	8			124
10	11377	X	11368	-0-	-9	-0-	11333	2	35	9	N	32	1	8			155
11	11010	X	10380	-0-	-630	-0-	10372	2	8	9	N	7					162

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

06	8775	X	8775	-0-	-0-	-0-	8643	2	132	9	N	120	174	1			164
07	9951	X	8765	-0-	-1186	-0-	8627	2	138	9	N	125	167	1			122
08	9951	X	8779	-0-	-1172	-0-	8652	2	127	9	N	115	163	1	4	8	70
09	9630	X	8358	-0-	-1272	-0-	8237	2	121	9	N	110	3	8			177
10	9300	X	8563	-0-	-737	-0-	8422	2	141	9	N	128	171	1	5	8	129
11	8790	X	7586	-0-	-1204	-0-	7507	2	79	9	N	72	105	1	2	8	94

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

06	10959	X	10959	-0-	-0-	-0-	10713	2	246	9	N	224	357	1			79
07	10844	X	10844	-0-	-0-	-0-	10602	2	242	9	N	220	150	1			149
08	11089	X	11089	-0-	-0-	-0-	10868	2	221	9	N	201	171	1	2	8	177
09	10140	X	9537	-0-	-603	-0-	9357	2	180	9	N	164	177	1	3	8	161
10	10478	X	8754	-0-	-1724	-0-	8557	2	197	9	N	179	189	1			151
11	10140	X	9164	-0-	-976	-0-	8960	2	204	9	N	185	183	1	1	8	152

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

06	6545	X	6545	-0-	-0-	-0-	6476	2	69	9	N	63	180	1			167
07	6758	X	3633	-0-	-3125	-0-	3582	2	51	9	N	46	179	1			34
08	6758	X	-0-	-0-	-6758	-0-					N	39	1	8			72
09	6540	X	4287	-0-	-2253	-0-	4244	2	43	9	N	39	1	8			110
10	6758	X	5810	-0-	-948	-0-	5751	2	59	9	N	54	4	8			160
11	6540	X	5170	-0-	-1370	-0-	5113	2	57	9	N	52	116	1	1	8	95

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

06	9377	X	9377	-0-	-0-	-0-	9303	2	74	9	N	67					199
07	9243	X	9243	-0-	-0-	-0-	9078	2	165	9	N	150	189	1			160
08	8374	X	8374	-0-	-0-	-0-	8257	2	117	9	N	106	185	1	4	8	77
09	9390	X	8169	-0-	-1221	-0-	8053	2	116	9	N	105	2	8			180
10	9703	X	8958	-0-	-745	-0-	8834	2	124	9	N	113	130	1	1	8	162
11	9390	X	8373	-0-	-1017	-0-	8279	2	94	9	N	85	58	1			189

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9450	X	8718	-0-	-732	-0-	8677	2	41	9	N	37					147
07	8804	X	7570	-0-	-1234	-0-	7523	2	47	9	N	43					190
08	9105	X	9105	-0-	-0-	-0-	9022	2	83	9	N	75	149	1	2	8	114
09	8730	X	8681	-0-	-49	-0-	8650	2	31	9	N	28	3	8			139
10	9260	X	9260	-0-	-0-	-0-	9188	2	72	9	N	65	165	1	3	8	36
*11	9043	X	9043	-0-	-0-	-0-	8970	2	73	9	N	66	2	8			100

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18000	X	11924	-0-	-6076	-0-	11801	2	123	9	N	112					262
07	16678	X	14331	-0-	-2347	-0-	14204	2	127	9	N	115	166	1			211
08	16647	X	15994	-0-	-653	-0-	15837	2	157	9	N	143	179	1	2	8	173
09	16110	X	14658	-0-	-1452	-0-	14526	2	132	9	N	120	92	1	1	8	200
10	16784	X	16784	-0-	-0-	-0-	16676	2	108	9	N	98	118	1	1	8	179
*11	16530	X	16530	-0-	-0-	-0-	16364	2	166	9	N	151	187	1			143

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21155	X	21155	-0-	-0-	-0-	20976	2	179	9	N	163	180	1			186
07	21036	X	21036	-0-	-0-	-0-	20808	2	228	9	N	207	171	1			222
08	26040	X	21105	-0-	-4935	-0-	20921	2	184	9	N	167	184	1	2	8	203
09	25200	X	18315	-0-	-6885	-0-	18149	2	166	9	N	151	185	1	1	8	168
10	26040	X	18479	-0-	-7561	-0-	18286	2	193	9	N	175	315	1	1	8	27
11	21150	X	21055	-0-	-95	-0-	20849	2	206	9	N	187	130	1			84

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17550	X	16597	-0-	-953	-0-	16220	2	377	9	N	343	359	1	1	8	271
07	18135	X	16980	-0-	-1155	-0-	16610	2	370	9	N	336	349	1			258
08	18135	X	16754	-0-	-1381	-0-	16368	2	386	9	N	351	381	1	2	8	226
09	17130	X	15895	-0-	-1235	-0-	15581	2	314	9	N	285	188	1	4	8	319
10	17391	X	16172	-0-	-1219	-0-	15766	2	406	9	N	369	422	1	2	8	264
11	16590	X	15302	-0-	-1288	-0-	15052	2	250	9	N	227	316	1	3	8	172

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	7196	-0-	-334	-0-	7055	2	141	9	N	128	171	1			132
07	7228	X	7228	-0-	-0-	-0-	7089	2	139	9	N	126	185	1			73
08	7533	X	7213	-0-	-320	-0-	7045	2	168	9	N	153	11	8			215
09	7290	X	6605	-0-	-685	-0-	6449	2	156	9	N	142	177	1	6	8	174
10	7533	X	5634	-0-	-1899	-0-	5506	2	128	9	N	116	153	1	10	8	127
11	7200	X	5303	-0-	-1897	-0-	5202	2	101	9	N	92	108	1	6	8	105

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4387	-0-	-113	-0-	4128	2	259	9	N	235	129	1			165
07	4726	X	4726	-0-	-0-	-0-	4504	2	222	9	N	202	197	1			170
08	4650	X	3589	-0-	-1061	-0-	3416	2	173	9	N	157	140	1	1	8	186
09	4380	X	3986	-0-	-394	-0-	3795	2	191	9	N	174	169	1	2	8	189
10	4650	X	4445	-0-	-205	-0-	4247	2	198	9	N	180	286	1	1	8	82
11	4500	X	2946	-0-	-1554	-0-	2826	2	120	9	N	109	134	1	1	8	56

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18990	X	15490	-0-	-3500	-0-	15444	2	46	9	N	42					188
07	19623	X	14179	-0-	-5444	-0-	14090	2	89	9	N	81	166	1			103
08	19623	X	13411	-0-	-6212	-0-	13330	2	81	9	N	74	3	8			174
09	16080	X	12163	-0-	-3917	-0-	12121	2	42	9	N	38	2	8			210
10	15996	X	11263	-0-	-4733	-0-	11224	2	39	9	N	35	143	1	3	8	99
11	15480	X	7387	-0-	-8093	-0-	7347	2	40	9	N	36	1	8			134

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18870	X	15511	-0-	-3359	-0-	15439	2	72	9	N	65	165	1			134
07	19499	X	15655	-0-	-3844	-0-	15569	2	86	9	N	78					212
08	18972	X	14349	-0-	-4623	-0-	14303	2	46	9	N	42	164	1	1	8	89
09	16380	X	14044	-0-	-2336	-0-	13967	2	77	9	N	70					159
10	16089	X	13890	-0-	-2199	-0-	13770	2	120	9	N	109	35	1	1	8	232
11	15510	X	10750	-0-	-4760	-0-	10730	2	20	9	N	18	138	1			112

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18690	X	17105	-0-	-1585	-0-	16596	2	509	9	N	463	444	1	1	8	130
07	18600	X	17409	-0-	-1191	-0-	16907	2	502	9	N	456	365	1			221
08	18414	X	16996	-0-	-1418	-0-	16620	2	376	9	N	342	380	1	3	8	180
09	17460	X	16327	-0-	-1133	-0-	15803	2	524	9	N	476	496	1	5	8	155
10	17825	X	16556	-0-	-1269	-0-	16097	2	459	9	N	417	320	1	1	8	251
11	17100	X	15525	-0-	-1575	-0-	15218	2	307	9	N	279	341	1	3	8	186

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14340	X	13108	-0-	-1232	-0-	12963	2	145	9	N	132	167	1			142
07	14818	X	12867	-0-	-1951	-0-	12716	2	151	9	N	137	169	1			110
08	14229	X	12488	-0-	-1741	-0-	12324	2	164	9	N	149	173	1	13	8	73
09	13500	X	11693	-0-	-1807	-0-	11536	2	157	9	N	143	170	1	11	8	35
10	13764	X	11790	-0-	-1974	-0-	11606	2	184	9	N	167	80	1	10	8	112
11	13110	X	11075	-0-	-2035	-0-	10972	2	103	9	N	94	105	1	7	8	94

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16890	X	15314	-0-	-1576	-0-	15202	2	112	9	N	102	166	1			101
07	17453	X	15281	-0-	-2172	-0-	15184	2	97	9	N	88					189
08	17453	X	14954	-0-	-2499	-0-	14846	2	108	9	N	98	160	1	2	8	125
09	16020	X	14176	-0-	-1844	-0-	14074	2	102	9	N	93	1	8			217
10	16120	X	14467	-0-	-1653	-0-	14362	2	105	9	N	95	125	1	2	8	185
11	15300	X	13687	-0-	-1613	-0-	13625	2	62	9	N	56	152	1	1	8	88

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					63
07	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					63
08	1705	N	1337	-0-	-368	-0-	1337	2			N	-0-					63
09	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					63
*10	1448	N	1448	-0-	-0-	-0-	1246	2	202	9	N	184	184	1			63
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

DEVON ENERGY PRODUCTION CO, L.P. 216378
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	766	-0-	-134	-0-	711	3	55	9	Y	50					117
07	868	N	497	-0-	-371	-0-	475	3	22	9	Y	20					137
08	806	N	638	-0-	-168	-0-	623	3	15	9	Y	14	6	8			145
09	780	N	628	-0-	-152	-0-	624	3	4	9	Y	4					149
10	670	N	670	-0-	-0-	-0-	651	3	19	9	Y	17					166
*11	670	N	670	-0-	-0-	-0-	652	3	18	9	Y	16	174	1			8

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	989	-0-	-151	-0-	989	3			Y	-0-					33
07	930	N	510	-0-	-420	-0-	510	3			Y	-0-					33
08	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					33
09	1153	N	1153	-0-	-0-	-0-	1153	3			Y	-0-					33
10	1258	N	1258	-0-	-0-	-0-	1256	3	2	9	Y	2	1	8			34
11	1050	N	1045	-0-	-5	-0-	1045	3			Y	-0-					34

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					8
07	1023	N	950	-0-	-73	-0-	950	3			Y	-0-					8
08	1116	N	929	-0-	-187	-0-	922	3	7	9	Y	6	6	8			8
09	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					8
10	961	N	924	-0-	-37	-0-	924	3			Y	-0-					8
*11	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					8

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	165	-0-	-135	-0-	165	3			Y	-0-					12
07	217	N	205	-0-	-12	-0-	205	3			Y	-0-					12
08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					12
09	180	N	161	-0-	-19	-0-	161	3			Y	-0-					12
10	217	N	194	-0-	-23	-0-	194	3			Y	-0-					12
*11	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					12

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1696	-0-	-74	-0-	1677	3	19	9	Y	17					150
07	1767	N	1715	-0-	-52	-0-	1695	3	20	9	Y	18					168
08	1822	N	1822	-0-	-0-	-0-	1693	3	129	9	Y	117	107	8			178
09	1710	N	1633	-0-	-77	-0-	1622	3	11	9	Y	10					188
10	1705	N	1659	-0-	-46	-0-	1646	3	13	9	Y	12					200
11	1770	N	1643	-0-	-127	-0-	1630	3	13	9	Y	12	180	1			32

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2044	-0-	-56	-0-	2003	3	41	9	Y	37	17	1			53
07	2139	N	2078	-0-	-61	-0-	2056	3	22	9	Y	20					73
08	2108	N	2083	-0-	-25	-0-	2046	3	37	9	Y	34	12	8			95
09	2040	N	1985	-0-	-55	-0-	1965	3	20	9	Y	18					113
10	2077	N	2035	-0-	-42	-0-	2013	3	22	9	Y	20	1	8			132
11	2010	N	1885	-0-	-125	-0-	1863	3	22	9	Y	20					152

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1952	N	1952	-0-	-0-	-0-	1944	3	8	9	Y	7	32	1			14
07	1972	N	1972	-0-	-0-	-0-	1964	3	8	9	Y	7					21
08	2046	N	1931	-0-	-115	-0-	1923	3	8	9	Y	7					28
09	1950	N	1864	-0-	-86	-0-	1854	3	10	9	Y	9					37
10	1984	N	1935	-0-	-49	-0-	1925	3	10	9	Y	9	30	1			16
11	1860	N	1725	-0-	-135	-0-	1719	3	6	9	Y	5					21

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
08	892	N	892	-0-	-0-	-0-	834	3	58	9	Y	53	53	8			-0-
09	810	N	776	-0-	-34	-0-	776	3			Y	-0-					-0-
10	837	N	782	-0-	-55	-0-	778	3	4	9	Y	4	3	8			1
11	870	N	736	-0-	-134	-0-	736	3			Y	-0-					1

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	879	-0-	-291	-0-	858	3	21	9	Y	19	79	1			36
07	1178	N	805	-0-	-373	-0-	786	3	19	9	Y	17					53
08	1116	N	818	-0-	-298	-0-	798	3	20	9	Y	18					71
09	870	N	802	-0-	-68	-0-	780	3	22	9	Y	20					91
10	811	N	811	-0-	-0-	-0-	785	3	26	9	Y	24	75	1			40
*11	869	N	869	-0-	-0-	-0-	855	3	14	9	Y	13					53

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1723	-0-	-17	-0-	1669	3	54	9	Y	49					109
07	2449	N	1597	-0-	-852	-0-	1558	3	39	9	Y	35					144
08	1935	N	1935	-0-	-0-	-0-	1893	3	42	9	Y	38	12	8			170
09	2003	N	2003	-0-	-0-	-0-	1951	3	52	9	Y	47					217
10	2106	N	2106	-0-	-0-	-0-	2074	3	32	9	Y	29	190	1	4	8	52
*11	1923	N	1923	-0-	-0-	-0-	1895	3	28	9	Y	25					77

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	1928	-0-	-442	-0-	1908	3	20	9	Y	18	75	1			35
07	2418	X	2122	-0-	-296	-0-	2103	3	19	9	Y	17					52
08	2418	X	1971	-0-	-447	-0-	1950	3	21	9	Y	19					71
09	1932	X	1932	-0-	-0-	-0-	1910	3	22	9	Y	20					91
10	2108	X	2012	-0-	-96	-0-	1984	3	28	9	Y	25	76	1			40
11	2040	X	1722	-0-	-318	-0-	1708	3	14	9	Y	13					53

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	6256	-0-	-134	-0-	6217	3	39	9	Y	35	5	1			142
07	6603	X	6361	-0-	-242	-0-	6336	3	25	9	Y	23					165
08	6510	X	6274	-0-	-236	-0-	6230	3	44	9	Y	40	6	8			199
09	6300	X	5961	-0-	-339	-0-	5933	3	28	9	Y	25	175	1			49
10	6510	X	6037	-0-	-473	-0-	6009	3	28	9	Y	25	3	8			71
11	6270	X	5748	-0-	-522	-0-	5720	3	28	9	Y	25					96

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1574	-0-	-106	-0-	1572	3	2	9	Y	2					97
07	1860	N	1706	-0-	-154	-0-	1706	3			Y	-0-					97
08	1767	N	1739	-0-	-28	-0-	1729	3	10	9	Y	9	6	8			100
09	1751	N	1751	-0-	-0-	-0-	1748	3	3	9	Y	3					103
10	1841	N	1841	-0-	-0-	-0-	1834	3	7	9	Y	6	2	8			107
11	1680	N	1575	-0-	-105	-0-	1575	3			Y	-0-					107

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	8543	-0-	-1237	-0-	8399	3	144	9	Y	131	184	1			184
07	10106	X	8180	-0-	-1926	-0-	8028	3	152	9	Y	138	183	1			139
08	10106	X	8657	-0-	-1449	-0-	8480	3	177	9	Y	161	177	1	18	8	105
09	9570	X	8045	-0-	-1525	-0-	7901	3	144	9	Y	131					236
10	9393	X	8169	-0-	-1224	-0-	8052	3	117	9	Y	106	191	1	3	8	148
11	8550	X	7317	-0-	-1233	-0-	7210	3	107	9	Y	97					245

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	6375	-0-	-135	-0-	150	1	6225	3	N	-0-					-0-
07	6727	X	6538	-0-	-189	-0-	155	1	6383	3	N	-0-					-0-
08	6541	X	6381	-0-	-160	-0-	155	1	6226	3	N	-0-					-0-
09	6390	X	6099	-0-	-291	-0-	150	1	5949	3	N	-0-					-0-
10	6603	X	6294	-0-	-309	-0-	155	1	6139	3	N	-0-					-0-
11	6390	X	5690	-0-	-700	-0-	145	1	5545	3	N	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20970	X	19599	-0-	-1371	-0-	19384	3	215	9	N	195	185	1	13	8	186
07	21669	X	19275	-0-	-2394	-0-	19062	3	213	9	N	194	186	1			194
08	21669	X	19072	-0-	-2597	-0-	18878	3	194	9	N	176	187	1	6	8	177
09	20070	X	17980	-0-	-2090	-0-	17789	3	191	9	N	174	180	1			171
10	20522	X	18330	-0-	-2192	-0-	18144	3	186	9	N	169	183	1	5	8	152
11	19590	X	16609	-0-	-2981	-0-	16394	3	215	9	N	195	188	1			159

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23790	X	22229	-0-	-1561	-0-	21950	3	279	9	N	254	186	1			212
07	24583	X	22423	-0-	-2160	-0-	22157	3	266	9	N	242	364	1			90
08	24211	X	22183	-0-	-2028	-0-	21799	3	384	9	N	349	188	1	77	8	174
09	22620	X	21083	-0-	-1537	-0-	20833	3	250	9	N	227	184	1			217
10	23312	X	21236	-0-	-2076	-0-	21024	3	212	9	N	193	190	1	13	8	207
11	22230	X	19712	-0-	-2518	-0-	19514	3	198	9	N	180	192	1			195

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	10272	-0-	-468	-0-	10066	3	206	9	Y	187	185	1			198
07	11098	X	10360	-0-	-738	-0-	10171	3	189	9	Y	172	187	1			183
08	11098	X	10403	-0-	-695	-0-	10192	3	211	9	Y	192	183	1	12	8	180
09	10740	X	9902	-0-	-838	-0-	9718	3	184	9	Y	167	184	1			163
10	10912	X	10292	-0-	-620	-0-	10105	3	187	9	Y	170	185	1	3	8	145
11	10260	X	9738	-0-	-522	-0-	9555	3	183	9	Y	166	192	1			119

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	2894	-0-	-1126	-0-	2802	3	92	9	N	84	188	1			53
07	4154	X	2617	-0-	-1537	-0-	2512	3	105	9	N	95					148
08	4154	X	2774	-0-	-1380	-0-	2644	3	130	9	N	118	186	1	18	8	62
09	3450	X	2509	-0-	-941	-0-	2399	3	110	9	N	100					162
10	3441	X	2794	-0-	-647	-0-	2682	3	112	9	N	102	188	1	2	8	74
11	2880	X	2629	-0-	-251	-0-	2528	3	101	9	N	92					166

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	9067	-0-	9067	170054	150 591	1 9	8326	3	N	537	557	1			124
07	SHUT IN	8496	-0-	8496	178550	155 469	1 9	7872	3	N	426	370	1			180
08	SHUT IN	8503	-0-	8503	187053	155 450	1 9	7898	3	N	409	367	1			222
09	SHUT IN	7467	-0-	7467	194520	139 411	1 9	6917	3	N	374	374	1			222
10	SHUT IN	8277	-0-	8277	202797	1385 427	1 9	6465	3	N	388	372	1			238
11	SHUT IN	7654	-0-	7654	210451	1331 392	1 9	5931	3	N	356	372	1			222

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

06	SWR 10	6486	-0-	6486	177964	6368	3	118	9	N	107	177	1			140
07	SWR 10	6188	-0-	6188	184152	6090	3	98	9	N	89					229
08	SWR 10	5563	-0-	5563	189715	5463	3	100	9	N	91	176	1			144
09	SWR 10	5174	-0-	5174	194889	5080	3	94	9	N	85					229
10	SWR 10	5341	-0-	5341	200230	5228	3	113	9	N	103	189	1	3	8	140
11	SWR 10	4850	-0-	4850	205080	4754	3	96	9	N	87					227

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

06	982 N	982	-0-	-0-	-0-	982	2			N	-0-					203
07	875 N	875	-0-	-0-	-0-	875	2			N	-0-					203
08	675 N	675	-0-	-0-	-0-	675	2			N	-0-					203
09	990 N	772	-0-	-218	-0-	772	2			N	-0-					203
10	895 N	895	-0-	-0-	-0-	895	2			N	-0-					203
*11	727 N	727	-0-	-0-	-0-	727	2			N	-0-					203

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

06	1589 N	1589	-0-	-0-	-0-	1574	2	15	9	N	14	1	8			163
07	1403 N	1403	-0-	-0-	-0-	1403	2			N	-0-					163
08	1481 N	1481	-0-	-0-	-0-	1464	2	17	9	N	15					178
09	1710 N	1264	-0-	-446	-0-	1251	2	13	9	N	12	2	8			188
10	1767 N	1530	-0-	-237	-0-	1519	2	11	9	N	10					198
*11	2215 N	2215	-0-	-0-	-0-	2215	2			N	-0-					198

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

06	1657 N	1657	-0-	-0-	-0-	1657	2			N	-0-					82
07	1147 N	1121	-0-	-26	-0-	1121	2			N	-0-					82
08	1129 N	1129	-0-	-0-	-0-	1129	2			N	-0-					82
09	1110 N	1109	-0-	-1	-0-	1109	2			N	-0-					82
*10	1116 N	1106	-0-	-10	-0-	1106	2			N	-0-					82
11	1080 N	1003	-0-	-77	-0-	1003	2			N	-0-					53

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1337	-0-	-103	-0-	1311	2	26	9	N	24	2	8			255
07	1302	N	1246	-0-	-56	-0-	1195	2	51	9	N	46	204	1			97
08	1145	N	1145	-0-	-0-	-0-	1127	2	18	9	N	16					113
09	1620	N	1031	-0-	-589	-0-	996	2	35	9	N	32					145
*10	1891	N	1192	-0-	-699	-0-	1192	2			N	-0-					145
*11	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					143

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2641	X	2641	-0-	-0-	-0-	2615	2	26	9	N	24					207
07	1711	X	1711	-0-	-0-	-0-	1660	2	51	9	N	46	203	1			50
08	1534	X	1534	-0-	-0-	-0-	1515	2	19	9	N	17					67
09	1411	X	1411	-0-	-0-	-0-	1399	2	12	9	N	11					78
*10	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					78
*11	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					68

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1808	-0-	-292	-0-	1806	2	2	9	N	2	2	8			258
07	2170	N	1514	-0-	-656	-0-	1512	2	2	9	N	2					260
08	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					260
09	1800	N	1566	-0-	-234	-0-	1565	2	1	9	N	1	1	8			260
*10	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-	203	1			57
*11	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					42

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2283	X	2283	-0-	-0-	-0-	2261	2	22	9	N	20					233
07	2015	N	1986	-0-	-29	-0-	1969	2	17	9	N	15					248
08	2029	N	2029	-0-	-0-	-0-	1996	2	33	9	N	30	185	1			93
09	2010	N	1728	-0-	-282	-0-	1703	2	25	9	N	23	1	8			115
10	2266	N	2266	-0-	-0-	-0-	2216	2	50	9	N	45					160
*11	3000	N	3177	-0-	177	177	3177	2			N	-0-					160

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11400	X	10405	-0-	-995	-0-	10294	2	111	9	N	101	192	1	4	8	245
07	11284	X	9388	-0-	-1896	-0-	9227	2	161	9	N	146	194	1	2	8	195
08	11284	X	10457	-0-	-827	-0-	10318	2	139	9	N	126	191	1			130
09	10920	X	9875	-0-	-1045	-0-	9752	2	123	9	N	112	2	8			240
10	11253	X	9973	-0-	-1280	-0-	9908	2	65	9	N	59	192	1			107
11	10410	X	9383	-0-	-1027	-0-	9289	2	94	9	N	85					192

SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	591	-0-	-339	-0-	591	2			N	-0-					120
07	868	N	581	-0-	-287	-0-	581	2			N	-0-					120
08	682	N	587	-0-	-95	-0-	584	2	3	9	N	3					123
09	600	N	579	-0-	-21	-0-	579	2			N	-0-					123
10	589	N	562	-0-	-27	-0-	562	2			N	-0-					123
*11	579	N	579	-0-	-0-	-0-	573	2	6	9	N	5					128

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1029	-0-	-261	-0-	1029	2			N	-0-					27
07	1089	N	1089	-0-	-0-	-0-	1045	2	44	9	N	40					67
08	1031	N	1031	-0-	-0-	-0-	1011	2	20	9	N	18					85
09	1296	N	1296	-0-	-0-	-0-	1250	2	46	9	N	42					127
10	1334	N	1334	-0-	-0-	-0-	1314	2	20	9	N	18					145
*11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					145

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-	30	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

06	11280	X	11265	-0-	-15	-0-	11265	2			N	-0-					130
07	11672	X	11672	-0-	-0-	-0-	11635	2	37	9	N	34					164
08	11656	X	11373	-0-	-283	-0-	11310	2	63	9	N	57	194	1			27
09	11280	X	10691	-0-	-589	-0-	10668	2	23	9	N	21					48
10	11656	X	10911	-0-	-745	-0-	10870	2	41	9	N	37					85
11	11280	X	9757	-0-	-1523	-0-	115	1	9633	2	N	8					93
							9	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

06	6660	X	5589	-0-	-1071	-0-	5526	2	63	9	N	57					122
07	6293	X	4514	-0-	-1779	-0-	4396	2	118	9	N	107	192	1			37
08	6293	X	3565	-0-	-2728	-0-	3510	2	55	9	N	50					87
09	5730	X	3535	-0-	-2195	-0-	3485	2	50	9	N	45					132
10	5890	X	3660	-0-	-2230	-0-	3609	2	51	9	N	46					178
11	5580	X	3581	-0-	-1999	-0-	115	1	3413	2	N	48	194	1			32
							53	9									

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

06	10980	X	9529	-0-	-1451	-0-	9384	2	145	9	N	132	193	1			172
07	11346	X	9226	-0-	-2120	-0-	9101	2	125	9	N	114	194	1			92
08	10664	X	9175	-0-	-1489	-0-	9029	2	146	9	N	133	193	1			32
09	9930	X	9046	-0-	-884	-0-	8988	2	58	9	N	53					85
10	10230	X	10019	-0-	-211	-0-	9870	2	149	9	N	135	177	1			43
11	9540	X	9098	-0-	-442	-0-	9081	2	17	9	N	15					58

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18480	X	18138	-0-	-342	-0-	18086	2	52	9	N	47					72
07	19096	X	15753	-0-	-3343	-0-	15738	2	15	9	N	14					86
08	19096	X	17203	-0-	-1893	-0-	17203	2			N	-0-					86
09	18480	X	14908	-0-	-3572	-0-	14908	2			N	-0-					86
10	19096	X	16178	-0-	-2918	-0-	16166	2	12	9	N	11					97
11	18150	X	14103	-0-	-4047	-0-	86	1	13987	2	N	27					124
							30	9									

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8940	X	7203	-0-	-1737	-0-	7203	2			N	-0-					25
07	9238	X	7356	-0-	-1882	-0-	7356	2			N	-0-					25
08	9238	X	6394	-0-	-2844	-0-	6347	2	47	9	N	43					68
09	8940	X	5634	-0-	-3306	-0-	5540	2	94	9	N	85					153
10	8990	X	5405	-0-	-3585	-0-	5342	2	63	9	N	57					210
11	7200	X	4665	-0-	-2535	-0-	115	1	4508	2	N	38					248
							42	9									

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14580	X	13277	-0-	-1303	-0-	13156	2	121	9	N	110	177	1			52
07	15066	X	14224	-0-	-842	-0-	14224	2			N	-0-					52
08	15066	X	14092	-0-	-974	-0-	14089	2	3	9	N	3					55
09	14580	X	14033	-0-	-547	-0-	14033	2			N	-0-					55
10	15066	X	13497	-0-	-1569	-0-	13497	2			N	-0-					55
11	13770	X	12742	-0-	-1028	-0-	19	1	12723	2	N	-0-					55

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2428	-0-	-842	-0-	2394	2	34	9	N	31					93
07	3379	X	2422	-0-	-957	-0-	2369	2	53	9	N	48					141
08	2976	X	2315	-0-	-661	-0-	2241	2	74	9	N	67	181	1			27
09	2580	X	2340	-0-	-240	-0-	2311	2	29	9	N	26					53
10	2511	X	2384	-0-	-127	-0-	2352	2	32	9	N	29					82
11	2430	X	2387	-0-	-43	-0-	86	1	2292	2	N	8					90
							9	9									

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5175	-0-	-615	-0-	5157	2	18	9	N	16					95
07	5766	X	5331	-0-	-435	-0-	5270	2	61	9	N	55					150
08	5642	X	5181	-0-	-461	-0-	5137	2	44	9	N	40					190
09	5310	X	4814	-0-	-496	-0-	4764	2	50	9	N	45					235
10	5456	X	4972	-0-	-484	-0-	4939	2	33	9	N	30	193	1			72
11	5190	X	4559	-0-	-631	-0-	38	1	4490	2	N	28					100
							31	9									

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		21372	-0-	21372	21372	21274	2	98	9	N	89	185	1			27
07	DLQ G-10		21514	-0-	21514	42886	21287	2	227	9	N	206	173	1			60
08	DLQ G-10		21651	-0-	21651	64537	21476	2	175	9	N	159	174	1			45
09	DLQ G-10		20276	-0-	20276	84813	20053	2	223	9	N	203	178	1			70
10	105102	X	20289	-0-	-84813	-0-	20129	2	160	9	N	145	178	1			37
11	20340	X	18516	-0-	-1824	-0-	38	1	18478	2	N	-0-					37

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	23	1	353	3	N	-0-					92
07	713	N	37	-0-	-676	-0-	2	1	35	3	N	-0-					92
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					92
09	390	N	-0-	-0-	-390	-0-					N	-0-					92
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					92
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					92

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					85
07	124	N	16	-0-	-108	-0-	16	2			N	-0-					85
08	124	N	13	-0-	-111	-0-	13	2			N	-0-					85
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					85
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					85
*11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9135	X	9135	-0-	-0-	-0-	114	1	9020	2	N	-0-					-0-
							1	4									
07	6534	X	6534	-0-	-0-	-0-	90	1	6443	2	N	-0-					-0-
							1	4									
08	5032	X	5032	-0-	-0-	-0-	85	1	4945	2	N	-0-					-0-
							2	4									
09	5344	X	5344	-0-	-0-	-0-	100	1	5242	2	N	-0-					-0-
							2	4									
10	5151	X	5151	-0-	-0-	-0-	115	1	5034	2	N	-0-					-0-
							2	4									
*11	5910	X	5910	-0-	-0-	-0-	99	1	5809	2	N	-0-					-0-
							2	4									

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	470	-0-	-370	-0-	11	1	458	2	N	-0-					59
							1	4									
07	651	N	446	-0-	-205	-0-	11	1	434	2	N	-0-					59
							1	4									
08	589	N	543	-0-	-46	-0-	14	1	527	2	N	-0-					59
							2	4									
09	480	N	424	-0-	-56	-0-	10	1	412	2	N	-0-					59
							2	4									
10	1186	N	1186	-0-	-0-	-0-	10	1	1174	2	N	-0-					59
							2	4									
*11	1943	N	1943	-0-	-0-	-0-	28	1	1913	2	N	-0-					59
							2	4									

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	X	-0-	-0-	-7	-0-					N	-0-					121
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					121
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					121
09	3000	N	3553	-0-	553	553	3553	2			N	-0-					121
10	3100	N	8505	-0-	5405	5958	8488	2	17	9	N	15					136
*11	3000	N	8488	-0-	5488	11446	8488	2			N	-0-					136

CHESAPEAKE OPERATING, L.L.C. 147699
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2522 RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 07/18/2013 - PLUGGED 07-18-2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 03/31/1980 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	848	-0-	-1252	-0-	848	3			N	-0-					-0-
07	2830	N	2830	-0-	-0-	-0-	2830	3			N	-0-					-0-
08	2548	N	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
09	2494	N	2494	-0-	-0-	-0-	2494	3			N	-0-					-0-
10	2909	N	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-
*11	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					-0-
07	3712	X	3712	-0-	-0-	-0-	3712	2			N	-0-					-0-
08	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-
09	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
10	3726	X	3726	-0-	-0-	-0-	3725	2	1	9	N	1	1	8			-0-
11	3360	X	2963	-0-	-397	-0-	2963	2			N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9955	X	9955	-0-	-0-	-0-	9955	3			N	-0-					-0-
07	9797	X	9797	-0-	-0-	-0-	9797	3			N	-0-					-0-
08	10336	X	10336	-0-	-0-	-0-	10329	3	7	9	N	6	6	8			-0-
09	9719	X	9719	-0-	-0-	-0-	9719	3			N	-0-					-0-
10	10171	X	10171	-0-	-0-	-0-	10170	3	1	9	N	1	1	8			-0-
*11	5967	X	5967	-0-	-0-	-0-	5967	3			N	-0-					-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	8680	-0-	-1460	-0-	8680	3			N	-0-					-0-
07	10478	X	8127	-0-	-2351	-0-	8127	3			N	-0-					-0-
08	9734	X	8401	-0-	-1333	-0-	8388	3	13	9	N	12	12	8			-0-
09	8760	X	8012	-0-	-748	-0-	8012	3			N	-0-					-0-
10	9338	X	9338	-0-	-0-	-0-	9337	3	1	9	N	1	1	8			-0-
*11	9655	X	9655	-0-	-0-	-0-	9655	3			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	30	30	8			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36997	X	36997	-0-	-0-	-0-	36430	2	567	9	N	515	545	1			233
07	38161	X	38161	-0-	-0-	-0-	37600	2	561	9	N	510	352	1			391
08	37898	X	37898	-0-	-0-	-0-	37339	2	559	9	N	508	711	1			188
09	36660	X	35378	-0-	-1282	-0-	35257	2	121	9	N	110					298
10	37882	X	36820	-0-	-1062	-0-	36280	2	540	9	N	491	554	1			235
11	36660	X	34790	-0-	-1870	-0-	34304	2	486	9	N	442	369	1			308

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2436	-0-	-984	-0-	36	1	2400	2	N	-0-					-0-
07	3410	X	2371	-0-	-1039	-0-	2371	2			N	-0-					-0-
08	3410	X	2256	-0-	-1154	-0-	2256	2			N	-0-					-0-
09	3150	X	2033	-0-	-1117	-0-	2033	2			N	-0-					-0-
10	2759	X	1923	-0-	-836	-0-	1923	2			N	-0-					-0-
11	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10378	X	10378	-0-	-0-	-0-	690	1	9688	2	N	-0-					-0-
07	10716	X	10716	-0-	-0-	-0-	713	1	10003	2	N	-0-					-0-
08	10673	X	10673	-0-	-0-	-0-	713	1	9960	2	N	-0-					-0-
09	10304	X	10304	-0-	-0-	-0-	690	1	9614	2	N	-0-					-0-
10	10230	X	9757	-0-	-473	-0-	667	1	9090	2	N	-0-					-0-
11	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

06	8550 X	7547	-0-	-1003	-0-	50	1	7497	2	N	-0-					195
07	7963 X	7963	-0-	-0-	-0-	56	1	7907	2	N	-0-					195
08	9269 X	8481	-0-	-788	-0-	50	1	8431	2	N	-0-					195
09	8970 X	7057	-0-	-1913	-0-	40	1	7017	2	N	-0-					195
10	9269 X	8552	-0-	-717	-0-	54	1	8498	2	N	-0-					195
11	8220 X	NO RPT	-0-	-8220	-0-					N	NO RPT					195

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

06	DLQ G-10	5778	-0-	5778	5778	5778	2			N	-0-					40
07	DLQ G-10	5916	-0-	5916	11694	5916	2			N	-0-					40
08	DLQ G-10	5923	-0-	5923	17617	5923	2			N	-0-					40
09	23259 X	5642	-0-	-17617	-0-	5642	2			N	-0-					40
10	5757 X	5757	-0-	-0-	-0-	5757	2			N	-0-					40
11	5700 X	4802	-0-	-898	-0-	4802	2			N	-0-					40

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

06	DLQ G-10	4997	-0-	4997	4997	4997	2			N	-0-					-0-
07	DLQ G-10	5670	-0-	5670	10667	5670	2			N	-0-					-0-
08	DLQ G-10	6288	-0-	6288	16955	6288	2			N	-0-					-0-
09	DLQ G-10	5737	-0-	5737	22692	5737	2			N	-0-					-0-
10	28410 X	5718	-0-	-22692	-0-	5718	2			N	-0-					-0-
11	5640 X	5535	-0-	-105	-0-	5535	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					7
07	2973	N	2973	-0-	-0-	-0-	2973	2			N	-0-					7
08	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					7
09	2190	N	1993	-0-	-197	-0-	1993	2			N	-0-					7
10	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					7
*11	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

06	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
07	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
08	2889	N	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
09	2814	N	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-
10	2930	N	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
11	2580	N	2505	-0-	-75	-0-	2505	2			N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

06	7306	X	7306	-0-	-0-	-0-	7306	2			N	-0-					9
07	8618	X	8618	-0-	-0-	-0-	8618	2			N	-0-					9
08	8711	X	8711	-0-	-0-	-0-	8711	2			N	-0-					9
09	8234	X	8234	-0-	-0-	-0-	8234	2			N	-0-					9
10	8080	X	8080	-0-	-0-	-0-	8080	2			N	-0-					9
*11	6767	X	6767	-0-	-0-	-0-	6767	2			N	-0-					9

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
07	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
08	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
09	2888	N	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
10	2803	N	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
11	2700	N	2485	-0-	-215	-0-	2485	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
07	2015	N	1382	-0-	-633	-0-	1382	2			N	-0-					-0-
08	1395	N	1228	-0-	-167	-0-	1228	2			N	-0-					-0-
09	1950	N	1367	-0-	-583	-0-	1367	2			N	-0-					-0-
10	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
*11	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17139	X	17139	-0-	-0-	-0-	850	1	16088	2	N	183	186	1			182
							201	9									
07	15312	X	15312	-0-	-0-	-0-	859	1	14279	2	N	158	187	1			153
							174	9									
08	17482	X	17482	-0-	-0-	-0-	861	1	16413	2	N	189	186	1			156
							208	9									
09	14679	X	14679	-0-	-0-	-0-	850	1	13653	2	N	160	183	1			133
							176	9									
10	16497	X	16497	-0-	-0-	-0-	856	1	15455	2	N	169	179	1			123
							186	9									
*11	14450	X	14450	-0-	-0-	-0-	761	1	13451	2	N	216	134	1			205
							238	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

06	6870	X	5965	-0-	-905	-0-	791	1	5121	2	N	48	184	1			83
							53	9									
07	7099	X	6346	-0-	-753	-0-	856	1	5425	2	N	59					142
							65	9									
08	7099	X	5877	-0-	-1222	-0-	833	1	4977	2	N	61					203
							67	9									
09	6750	X	4727	-0-	-2023	-0-	850	1	3791	2	N	78	187	1			94
							86	9									
10	5224	X	3718	-0-	-1506	-0-	818	1	2852	2	N	44					138
							48	9									
11	4620	X	3139	-0-	-1481	-0-	793	1	2309	2	N	34					172
							37	9									

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

06	2580	X	2104	-0-	-476	-0-	2018	2	86	9	N	78	159	1			124
07	2666	X	2575	-0-	-91	-0-	2458	2	117	9	N	106	188	1			42
08	2666	X	2423	-0-	-243	-0-	2423	2			N	-0-					42
09	2580	X	2326	-0-	-254	-0-	2302	2	24	9	N	22					64
10	2606	N	2606	-0-	-0-	-0-	2463	2	143	9	N	130					194
*11	2401	N	2401	-0-	-0-	-0-	2365	2	36	9	N	33	187	1			40

CHESAPEAKE OPERATING, L.L.C. 147699
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	862	-0-	-548	-0-	847	2	15	9	N	14					84
07	2063	N	2063	-0-	-0-	-0-	2057	2	6	9	N	5					89
08	1882	N	1882	-0-	-0-	-0-	1860	2	22	9	N	20					109
09	1776	N	1776	-0-	-0-	-0-	1739	2	37	9	N	34	98	1			45
10	1860	N	1754	-0-	-106	-0-	1711	2	43	9	N	39					84
11	1800	N	1552	-0-	-248	-0-	1521	2	31	9	N	28					112

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	609	-0-	-111	-0-	586	2	23	9	N	21	78	1			23
07	899	N	168	-0-	-731	-0-	168	2			N	-0-					23
08	922	N	922	-0-	-0-	-0-	899	2	23	9	N	21					44
09	1020	N	1020	-0-	-0-	-0-	997	2	23	9	N	21					65
10	2033	N	2033	-0-	-0-	-0-	1954	2	79	9	N	72					137
*11	2262	N	2262	-0-	-0-	-0-	2184	2	78	9	N	71	91	1			117

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1471	-0-	-119	-0-	1431	2	40	9	N	36					151
07	1581	N	1510	-0-	-71	-0-	1464	2	46	9	N	42					193
08	1612	N	1433	-0-	-179	-0-	1419	2	14	9	N	13					206
09	1587	N	1587	-0-	-0-	-0-	1515	2	72	9	N	65					271
10	1624	N	1624	-0-	-0-	-0-	1566	2	58	9	N	53	165	1			159
*11	1456	N	1456	-0-	-0-	-0-	1410	2	46	9	N	42					201

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					95
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	73	1			22
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					22

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0-	-0-	1243	2	21	9	N	19	86	1			50
07	1519	N	1222	-0-	-297	-0-	1222	2			N	-0-					50
08	1333	N	1137	-0-	-196	-0-	1137	2			N	-0-					50
09	1260	N	1055	-0-	-205	-0-	1049	2	6	9	N	5					55
10	1209	N	1021	-0-	-188	-0-	1019	2	2	9	N	2					57
11	1110	N	933	-0-	-177	-0-	932	2	1	9	N	1	1	8			57

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	5					67
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	47	1			20
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1152	-0-	-18	-0-	1106	2	46	9	N	42					81
07	1209	N	1100	-0-	-109	-0-	1087	2	13	9	N	12					93
08	1209	N	1087	-0-	-122	-0-	1087	2			N	-0-					93
09	1148	N	1148	-0-	-0-	-0-	1123	2	25	9	N	23					116
10	1085	N	306	-0-	-779	-0-	296	2	10	9	N	9					125
11	1050	N	-0-	-0-	-1050	-0-					N	1	98	1			28

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1824	N	1824	-0-	-0-	-0-	1785	2	39	9	N	35					97
07	2015	N	1785	-0-	-230	-0-	1735	2	50	9	N	45					142
08	2015	N	1711	-0-	-304	-0-	1677	2	34	9	N	31	138	1			35
09	1830	N	1449	-0-	-381	-0-	1419	2	30	9	N	27					62
10	1798	N	1601	-0-	-197	-0-	1560	2	41	9	N	37					99
11	1650	N	1417	-0-	-233	-0-	1394	2	23	9	N	21					120

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	16	1			19
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					19

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1720	N	1720	-0-	-0-	-0-	1707	2	13	9	N	12					75
07	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					75
08	1736	N	1442	-0-	-294	-0-	1436	2	6	9	N	5					80
09	1710	N	1460	-0-	-250	-0-	1460	2			N	-0-					80
10	1705	N	1326	-0-	-379	-0-	1300	2	26	9	N	24					104
11	1410	N	1394	-0-	-16	-0-	1365	2	29	9	N	26					130

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/20/2014 - PLUGGED 06/20/14

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	896	-0-	-34	-0-	882	2	14	9	N	13					44
07	931	N	931	-0-	-0-	-0-	898	2	33	9	N	30					74
08	930	N	899	-0-	-31	-0-	881	2	18	9	N	16					90
09	900	N	762	-0-	-138	-0-	736	2	26	9	N	24	104	1			10
10	930	N	243	-0-	-687	-0-	243	2			N	-0-					10
11	870	N	-0-	-0-	-870	-0-					N	-0-					10

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1342	-0-	-458	-0-	1323	2	19	9	N	17	73	1			58
07	2067	N	2067	-0-	-0-	-0-	1885	2	182	9	N	165	92	1			131
08	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					131
09	1655	N	1655	-0-	-0-	-0-	1651	2	4	9	N	4					135
10	2077	N	1690	-0-	-387	-0-	1627	2	63	9	N	57					192
11	1800	N	1664	-0-	-136	-0-	1636	2	28	9	N	25	187	1			30

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1113	-0-	-147	-0-	1080	2	33	9	N	30					147
07	1165	N	1165	-0-	-0-	-0-	1132	2	33	9	N	30	33	1			144
08	1237	N	1237	-0-	-0-	-0-	1213	2	24	9	N	22	68	1			98
09	1264	N	1264	-0-	-0-	-0-	1234	2	30	9	N	27					125
10	1178	N	319	-0-	-859	-0-	306	2	13	9	N	12	95	1			42
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					42

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1249	-0-	-11	-0-	1218	2	31	9	N	28					157
07	1374	N	1374	-0-	-0-	-0-	1326	2	48	9	N	44					201
08	1370	N	1370	-0-	-0-	-0-	1329	2	41	9	N	37	189	1			49
09	1260	N	1220	-0-	-40	-0-	1186	2	34	9	N	31					80
10	1364	N	1259	-0-	-105	-0-	1213	2	46	9	N	42					122
11	1320	N	1205	-0-	-115	-0-	1175	2	30	9	N	27					149

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	503	-0-	-997	-0-	484	2	19	9	N	17					169
07	1705	N	-0-	-0-	-1705	-0-					N	-0-					169
08	T. A.		-0-	-0-	-208	-0-					N	-0-	147	1			22
09	T. A.		-0-	-0-	-0-	-0-					N	-0-	16	1			6
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					6

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	831	-0-	-69	-0-	831	2			N	-0-					134
07	908	N	908	-0-	-0-	-0-	908	2			N	-0-					134
08	961	N	721	-0-	-240	-0-	709	2	12	9	N	11					145
09	840	N	806	-0-	-34	-0-	776	2	30	9	N	27					172
10	899	N	831	-0-	-68	-0-	803	2	28	9	N	25					197
*11	818	N	818	-0-	-0-	-0-	772	2	46	9	N	42	98	1			141

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1409	-0-	-211	-0-	1409	2			N	-0-					52
07	1612	N	1086	-0-	-526	-0-	1086	2			N	-0-					52
08	1705	N	1095	-0-	-610	-0-	1095	2			N	-0-					52
09	1410	N	1043	-0-	-367	-0-	1043	2			N	-0-					52
10	1085	N	953	-0-	-132	-0-	953	2			N	-0-					52
11	1050	N	873	-0-	-177	-0-	873	2			N	-0-					52

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HALL 23 WELL #: 1 RRCID -> 214548 COMPL. DATE 10/09/2005 TOTAL DEPTH 14200 PERF.12096 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-51	-0-					N	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
*08	2023		2023	-0-	-0-	-0-	2023	2			N	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
10	T. A.		-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

06	2090	N	2090	-0-	-0-	-0-	2049	2	41	9	N	37	1	8			166
07	2418	N	2066	-0-	-352	-0-	2046	2	20	9	N	18					184
08	2325	N	1930	-0-	-395	-0-	1899	2	31	9	N	28					212
09	2100	N	1530	-0-	-570	-0-	1518	2	12	9	N	11	1	8			222
10	2077	N	1487	-0-	-590	-0-	1468	2	19	9	N	17	185	1			54
11	1860	N	850	-0-	-1010	-0-	831	2	19	9	N	17					71

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

06	3553	X	3553	-0-	-0-	-0-	3466	2	87	9	N	79					214
07	3555	X	3555	-0-	-0-	-0-	3486	2	69	9	N	63	188	1			89
08	3319	X	3319	-0-	-0-	-0-	3265	2	54	9	N	49					138
09	3225	X	3225	-0-	-0-	-0-	3133	2	92	9	N	84	190	1			32
10	3042	X	3042	-0-	-0-	-0-	3033	2	9	9	N	8					40
*11	2838	X	2838	-0-	-0-	-0-	2819	2	19	9	N	17	1	8			56

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

06	3190	X	3190	-0-	-0-	-0-	3170	2	20	9	N	18	124	1	1	8	39
07	3372	X	3372	-0-	-0-	-0-	3321	2	51	9	N	46					85
08	3415	X	3415	-0-	-0-	-0-	3390	2	25	9	N	23					108
09	3000	X	2416	-0-	-584	-0-	2377	2	39	9	N	35	89	1	1	8	53
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					53
11	3000	X	-0-	-0-	-3000	-0-					N	-0-					53

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 02/19/2015 - P&A 02/19/15

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
08	T. A.		-0-	-0-	-0-	-0-					N	1	54	1			28
09	T. A.		-0-	-0-	-0-	-0-					N	53					81
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					81

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3303	X	3303	-0-	-0-	-0-	3248	2	55	9	N	50					99
07	3384	X	3384	-0-	-0-	-0-	3330	2	54	9	N	49					148
08	3358	X	3358	-0-	-0-	-0-	3312	2	46	9	N	42	124	1			66
09	3189	X	3189	-0-	-0-	-0-	3139	2	50	9	N	45	52	1	1	8	58
10	3343	X	3343	-0-	-0-	-0-	3276	2	67	9	N	61	1	8			118
*11	3109	X	3109	-0-	-0-	-0-	3079	2	30	9	N	27	60	1	1	8	84

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					90
07	T. A.		-0-	-0-	-20	-0-					N	-0-					90
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0-	-0-	1141	2	10	9	N	9	107	1			43
07	1271	N	1159	-0-	-112	-0-	1135	2	24	9	N	22					65
08	1178	N	1095	-0-	-83	-0-	1078	2	17	9	N	15					80
09	1140	N	-0-	-0-	-1140	-0-					N	-0-					80
10	1147	N	-0-	-0-	-1147	-0-					N	63	63	1			80
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					80

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3790	X	3790	-0-	-0-	-0-	3738	2	52	9	N	47	58	1			87
07	3895	X	3895	-0-	-0-	-0-	3859	2	36	9	N	33					120
08	3957	X	3957	-0-	-0-	-0-	3825	2	132	9	N	120	1	8			239
09	3610	X	3610	-0-	-0-	-0-	3608	2	2	9	N	2	130	1	2	8	109
10	3733	X	3733	-0-	-0-	-0-	3709	2	24	9	N	22	1	8			130
*11	3776	X	3776	-0-	-0-	-0-	3773	2	3	9	N	3	42	1	1	8	90

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3130	X	3130	-0-	-0-	-0-	3074	2	56	9	N	51	98	1			53
07	3197	X	3197	-0-	-0-	-0-	3140	2	57	9	N	52					105
08	3113	X	3113	-0-	-0-	-0-	3062	2	51	9	N	46	1	8			150
09	2845	X	2845	-0-	-0-	-0-	2816	2	29	9	N	26	150	1			26
10	2895	X	2895	-0-	-0-	-0-	2844	2	51	9	N	46					72
*11	2930	X	2930	-0-	-0-	-0-	2860	2	70	9	N	64					136

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	32	1			26
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
09	T. A.		-0-	-0-	-0-	-0-					N	28	54	1			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3225	X	3225	-0-	-0-	-0-	3188	2	37	9	N	34					133
07	2787	X	2787	-0-	-0-	-0-	2756	2	31	9	N	28					161
08	2731	X	2731	-0-	-0-	-0-	2703	2	28	9	N	25					186
09	2410	X	2410	-0-	-0-	-0-	2389	2	21	9	N	19					205
10	2218	X	2218	-0-	-0-	-0-	2200	2	18	9	N	16	183	1			38
*11	2043	X	2043	-0-	-0-	-0-	2014	2	29	9	N	26					64

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1821	-0-	-129	-0-	1737	2	84	9	N	76					162
07	1894	N	1894	-0-	-0-	-0-	1862	2	32	9	N	29					191
08	2124	N	2124	-0-	-0-	-0-	2099	2	25	9	N	23	179	1			35
09	1830	N	1247	-0-	-583	-0-	1219	2	28	9	N	25					60
10	1891	N	-0-	-0-	-1891	-0-					N	-0-	53	1			7
11	2070	N	-0-	-0-	-2070	-0-					N	-0-					7

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18900	X	17397	-0-	-1503	-0-	17319	2	78	9	N	71	78	1	1	8	123
07	19530	X	18206	-0-	-1324	-0-	18167	2	39	9	N	35	95	1			63
08	19530	X	16143	-0-	-3387	-0-	16092	2	51	9	N	46	1	8			108
09	18510	X	16536	-0-	-1974	-0-	16533	2	3	9	N	3	3	8			108
10	19127	X	15039	-0-	-4088	-0-	14989	2	50	9	N	45	2	8			151
11	17610	X	14018	-0-	-3592	-0-	13816	2	202	9	N	184	260	1	1	8	74

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27570	X	26804	-0-	-766	-0-	26463	2	341	9	N	310	329	1	1	8	124
07	28489	X	26756	-0-	-1733	-0-	26394	2	362	9	N	329	326	1			127
08	27776	X	26709	-0-	-1067	-0-	26306	2	403	9	N	366	363	1	1	8	129
09	26880	X	25062	-0-	-1818	-0-	24730	2	332	9	N	302	233	1	1	8	197
10	27776	X	25617	-0-	-2159	-0-	25383	2	234	9	N	213	277	1	2	8	131
11	26790	X	24608	-0-	-2182	-0-	24375	2	233	9	N	212	182	1	2	8	159

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40111	X	40111	-0-	-0-	-0-	39278	2	833	9	N	757	702	1	2	8	380
07	39536	X	39536	-0-	-0-	-0-	38806	2	730	9	N	664	702	1			342
08	40504	X	40504	-0-	-0-	-0-	39664	2	840	9	N	764	832	1	2	8	272
09	37428	X	37428	-0-	-0-	-0-	36684	2	744	9	N	676	692	1	4	8	252
*10	39299	X	39299	-0-	-0-	-0-	38510	2	789	9	N	717	540	1	5	8	424
*11	38247	X	38247	-0-	-0-	-0-	37576	2	671	9	N	610	674	1	3	8	357

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13200	X	13067	-0-	-133	-0-	12784	2	283	9	N	257	345	1			157
07	13640	X	13341	-0-	-299	-0-	13051	2	290	9	N	264	308	1			113
08	13640	X	13239	-0-	-401	-0-	12958	2	281	9	N	255	254	1	1	8	113
09	13200	X	12523	-0-	-677	-0-	12325	2	198	9	N	180	133	1	1	8	159
10	13640	X	12136	-0-	-1504	-0-	11886	2	250	9	N	227	300	1	1	8	85
11	13080	X	10951	-0-	-2129	-0-	10739	2	212	9	N	193	121	1	1	8	156

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14335	X	14335	-0-	-0-	-0-	13917	2	418	9	N	380	396	1			122
07	13692	X	13692	-0-	-0-	-0-	13327	2	365	9	N	332	271	1			183
08	13677	X	13677	-0-	-0-	-0-	13301	2	376	9	N	342	374	1			151
09	12808	X	12808	-0-	-0-	-0-	12443	2	365	9	N	332	266	1	1	8	216
10	12679	X	11488	-0-	-1191	-0-	11181	2	307	9	N	279	384	1			111
11	12270	X	10620	-0-	-1650	-0-	10311	2	309	9	N	281	191	1			201

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98070	X	79263	-0-	-18807	-0-	77015	2	2248	9	N	2044	1956	1	1	8	391
07	101339	X	72772	-0-	-28567	-0-	70943	2	1829	9	N	1663	1818	1			236
08	101339	X	65930	-0-	-35409	-0-	64328	2	1602	9	N	1456	1303	1	2	8	387
09	98070	X	59857	-0-	-38213	-0-	58495	2	1362	9	N	1238	1295	1	3	8	327
10	101339	X	55607	-0-	-45732	-0-	54358	2	1249	9	N	1135	1316	1	2	8	144
11	98070	X	43556	-0-	-54514	-0-	42574	2	982	9	N	893	753	1	2	8	282

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
09	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
*11	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

06	941	N	941	-0-	-0-	-0-	13	1	898	2	N	27					69
							30	9									
07	953	N	953	-0-	-0-	-0-	921	2	32	9	N	29					98
08	922	N	922	-0-	-0-	-0-	899	2	23	9	N	21					119
09	0	N	-0-	-0-	-0-	-0-					N	27					146
10	961	N	810	-0-	-151	-0-	795	2	15	9	N	14	140	1			20
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					20

MCMAHAN 22 WELL #: 1 RRCID -> 218834 COMPL. DATE 08/04/2006 TOTAL DEPTH 12360 PERF.11904 - 12062

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/27/2015 - PLUGGED 07/27/15

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

06	11670	X	10129	-0-	-1541	-0-	147	1	9792	2	N	173	178	1			185
							190	9									
07	13206	X	10211	-0-	-2995	-0-	802	1	9220	2	N	172	170	1			187
							189	9									
08	13206	X	10020	-0-	-3186	-0-	786	1	9047	2	N	170	181	1			176
							187	9									
09	9840	X	8884	-0-	-956	-0-	756	1	7971	2	N	143	182	1			137
							157	9									
10	10478	X	9127	-0-	-1351	-0-	792	1	8130	2	N	186	186	1			137
							205	9									
11	10140	X	NO RPT	-0-	-10140	-0-					N	NO RPT					137

MCMAHAN W 22 WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

*06	31520	X	31520	-0-	-0-	-0-	465	1	30987	2	N	62					135
							68	9									
*07	32163	X	32163	-0-	-0-	-0-	518	1	31586	2	N	54					189
							59	9									
*08	26645	X	26645	-0-	-0-	-0-	392	1	26205	2	N	44					233
							48	9									
*09	27545	X	27545	-0-	-0-	-0-	453	1	27036	2	N	51	184	1			100
							56	9									
*10	27789	X	27789	-0-	-0-	-0-	473	1	27255	2	N	55					155
							61	9									
*11	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					155

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		41394	-0-	41394	41394	603	1	40227	2	N	513	707	1			319
							564	9									
07	T. A.		39366	-0-	39366	80760	1664	1	37178	2	N	476	179	1			616
							524	9									
08	T. A.		43757	-0-	43757	124517	1645	1	41646	2	N	424	535	1			505
							466	9									
09	T. A.		36837	-0-	36837	161354	1602	1	34740	2	N	450	545	1			410
							495	9									
*10	198068	X	36714	-0-	-161354	-0-	1654	1	34577	2	N	439	545	1			304
							483	9									
11	42360	X	NO RPT	-0-	-42360	-0-					N	NO RPT					304

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

06	81030	X	12006	-0-	-69024	-0-	174	1	11575	2	N	234	170	1			212
							257	9									
07	12277	X	12277	-0-	-0-	-0-	1103	1	10957	2	N	197	174	1			235
							217	9									
08	15159	X	12688	-0-	-2471	-0-	1172	1	11308	2	N	189	184	1			240
							208	9									
09	12750	X	10964	-0-	-1786	-0-	1147	1	9619	2	N	180	185	1			235
							198	9									
10	12462	X	11273	-0-	-1189	-0-	1224	1	9821	2	N	207	185	1			257
							228	9									
11	12270	X	NO RPT	-0-	-12270	-0-					N	NO RPT					257

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 1 RRCID -> 086356 COMPL. DATE 10/16/1979 TOTAL DEPTH 16850 PERF.12354 - 12380

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/08/2015 - PLUGGED 09/08/2015

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	82					93
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
09	920	N	920	-0-	-0-	-0-	916	2	4	9	N	4					97
10	972	N	972	-0-	-0-	-0-	905	2	67	9	N	61					158
*11	544	N	544	-0-	-0-	-0-	358	2	186	9	N	169	172	1			155

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

06	360	N	26	-0-	-334	-0-	26	2			N	-0-					-0-
07	341	N	4	-0-	-337	-0-	4	2			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2004	N	2004	-0-	-0-	-0-	1976	2	28	9	N	25					39
07	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					39
08	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					39
09	1941	N	1941	-0-	-0-	-0-	1917	2	24	9	N	22					61
10	1964	N	1964	-0-	-0-	-0-	1962	2	2	9	N	2					63
*11	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					63

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1298	-0-	-352	-0-	1258	2	40	9	N	36					72
07	1736	N	1052	-0-	-684	-0-	1022	2	30	9	N	27					99
08	1705	N	1285	-0-	-420	-0-	1229	2	56	9	N	51					150
09	1990	N	1990	-0-	-0-	-0-	1920	2	70	9	N	64	192	1			22
10	1825	N	1825	-0-	-0-	-0-	1746	2	79	9	N	72					94
*11	1687	N	1687	-0-	-0-	-0-	1606	2	81	9	N	74					168

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	409	-0-	-251	-0-	409	2			N	-0-					175
07	580	N	580	-0-	-0-	-0-	555	2	25	9	N	23					198
08	651	N	413	-0-	-238	-0-	410	2	3	9	N	3	183	1			18
09	617	N	617	-0-	-0-	-0-	611	2	6	9	N	5					23
10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					23
*11	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					23

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					110
07	3913	X	3913	-0-	-0-	-0-	3913	2			N	-0-					110
08	4394	X	4394	-0-	-0-	-0-	4394	2			N	-0-					110
09	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					110
10	4355	X	4355	-0-	-0-	-0-	4355	2			N	-0-					110
*11	4224	X	4224	-0-	-0-	-0-	4183	2	41	9	N	37					147

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	531	-0-	-99	-0-	514	2	17	9	N	15					158
07	624	N	624	-0-	-0-	-0-	609	2	15	9	N	14					172
08	589	N	542	-0-	-47	-0-	530	2	12	9	N	11					183
09	540	N	536	-0-	-4	-0-	522	2	14	9	N	13	164	1			32
10	942	N	942	-0-	-0-	-0-	911	2	31	9	N	28					60
*11	554	N	554	-0-	-0-	-0-	532	2	22	9	N	20					80

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1363	N	1363	-0-	-0-	-0-	1328	2	35	9	N	32					176
07	1344	N	1344	-0-	-0-	-0-	1297	2	47	9	N	43					219
08	1147	N	-0-	-0-	-1147	-0-					N	11	187	1			43
09	1350	N	1308	-0-	-42	-0-	1230	2	78	9	N	71					114
10	1573	N	1573	-0-	-0-	-0-	1495	2	78	9	N	71					185
*11	777	N	777	-0-	-0-	-0-	757	2	20	9	N	18					203

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	256	-0-	-704	-0-	256	2			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
10	341	N	172	-0-	-169	-0-	172	2			N	-0-					-0-
*11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					48
07	372	N	333	-0-	-39	-0-	333	2			N	-0-					48
08	775	N	358	-0-	-417	-0-	358	2			N	-0-					48
09	330	N	321	-0-	-9	-0-	321	2			N	-0-					48
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					48
11	360	N	271	-0-	-89	-0-	271	2			N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	372	-0-	-138	-0-	327	2	45	9	N	41					106
07	372	N	362	-0-	-10	-0-	362	2			N	-0-					106
08	372	N	363	-0-	-9	-0-	363	2			N	-0-					106
09	360	N	319	-0-	-41	-0-	319	2			N	-0-					106
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					106
11	360	N	225	-0-	-135	-0-	225	2			N	-0-					106

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	802	-0-	-218	-0-	802	2			N	-0-					15
07	930	N	549	-0-	-381	-0-	549	2			N	-0-					15
08	806	N	298	-0-	-508	-0-	298	2			N	-0-					15
09	810	N	4	-0-	-806	-0-	4	2			N	-0-					15
10	558	N	-0-	-0-	-558	-0-					N	-0-					15
11	300	N	-0-	-0-	-300	-0-					N	-0-					15

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2313	N	2313	-0-	-0-	-0-	2276	2	37	9	N	34	187	1			100
07	2578	N	2578	-0-	-0-	-0-	2542	2	36	9	N	33					133
08	2294	N	-0-	-0-	-2294	-0-					N	34	140	1			27
09	2250	N	-0-	-0-	-2250	-0-					N	-0-					27
10	2325	N	-0-	-0-	-2325	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

12	0		5627	-0-	5627	47998	5480	2	147	9	N	134	180	1			189
01	0		5815	-0-	5815	53813	5726	2	89	9	N	81	181	1			89
02	0		5088	-0-	5088	58901	4990	2	98	9	N	89					178
03	0		5736	-0-	5736	64637	5644	2	92	9	N	84	189	1			73
04	0		5236	-0-	5236	69873	5142	2	94	9	N	85					158
05	0		5444	-0-	5444	75317	5316	2	128	9	N	116	190	1			84
06	0		5274	-0-	5274	80591	5175	2	99	9	N	90	145	1			29
07	0		5343	-0-	5343	85934	5234	2	109	9	N	99					128
08	0		5255	-0-	5255	91189	5148	2	107	9	N	97	169	1			56
09	0		4935	-0-	4935	96124	4847	2	88	9	N	80					136
*10	0		5202	-0-	5202	101326	5104	2	98	9	N	89	188	1			37
*11	106033	X	4707	-0-	-101326	-0-	4616	2	91	9	N	83					120

SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

06	2670	N	2361	-0-	-309	-0-	2361	2			N	-0-					115
07	2581	N	2581	-0-	-0-	-0-	2571	2	10	9	N	9					124
08	2635	N	2495	-0-	-140	-0-	2449	2	46	9	N	42					166
09	2491	N	2491	-0-	-0-	-0-	2451	2	40	9	N	36					202
10	2573	N	2448	-0-	-125	-0-	2416	2	32	9	N	29					231
11	2400	N	2184	-0-	-216	-0-	2184	2			N	-0-					231

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

06	DLQ G-10		3736	-0-	3736	3736	3727	2	9	9	N	8					38
07	DLQ G-10		3905	-0-	3905	7641	3871	2	34	9	N	31					69
08	DLQ G-10		3927	-0-	3927	11568	3887	2	40	9	N	36					105
09	DLQ G-10		3734	-0-	3734	15302	3679	2	55	9	N	50					155
10	19169	X	3867	-0-	-15302	-0-	3806	2	61	9	N	55					210
11	3720	X	3419	-0-	-301	-0-	3419	2			N	-0-					210

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

06	889	N	889	-0-	-0-	-0-	13	1	876	2	N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					17
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					17
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	217	N	-0-	-0-	-217	-0-					N	-0-					17
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					17

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1658	N	1658	-0-	-0-	-0-	24	1	1575	2	N	54	179	1			83
							59	9									
07	1226	N	1226	-0-	-0-	-0-	1194	2	32	9	N	29					112
08	0	N	-0-	-0-	-0-	-0-					N	28					140
09	1462	N	1462	-0-	-0-	-0-	1426	2	36	9	N	33	147	1			26
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					26
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3098	-0-	-202	-0-	10	1	3084	2	N	4					41
							4	9									
07	3348	X	3154	-0-	-194	-0-	10	1	3144	2	N	-0-					41
08	3382	X	3382	-0-	-0-	-0-	10	1	3260	2	N	102					143
							112	9									
09	3150	X	2767	-0-	-383	-0-	10	1	2757	2	N	-0-	73	1			70
10	3299	X	3299	-0-	-0-	-0-	10	1	3289	2	N	-0-					70
11	3270	X	3134	-0-	-136	-0-	10	1	3124	2	N	-0-					70

SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 04/25/2014 TOTAL DEPTH 8600 PERF. 7212 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	131	N	131	-0-	-0-	-0-	10	1	121	2	N	-0-					6
*07	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6
*08	108	N	-0-	-0-	-108	-0-					N	-0-					6
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-	6	1			-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/28/2015 - P/A 08-28-2015

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					32
07	217	N	122	-0-	-95	-0-	122	2			N	-0-					32
08	186	N	107	-0-	-79	-0-	107	2			N	-0-					32
09	150	N	82	-0-	-68	-0-	82	2			N	-0-					32
10	124	N	77	-0-	-47	-0-	77	2			N	-0-					32
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					32

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	X	362	-0-	-208	-0-	362	2			N	-0-					49
07	992	X	992	-0-	-0-	-0-	992	2			N	-0-					49
08	806	X	766	-0-	-40	-0-	751	2	15	9	N	14					63
09	780	X	780	-0-	-0-	-0-	780	2			N	-0-					63
10	992	X	701	-0-	-291	-0-	701	2			N	-0-					63
11	960	X	884	-0-	-76	-0-	884	2			N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

06	3840 X	2350	-0-	-1490	-0-	2350	2			N	-0-					29
07	3968 X	2028	-0-	-1940	-0-	2028	2			N	-0-					29
08	3317 X	1482	-0-	-1835	-0-	1482	2			N	-0-					29
09	3210 X	1193	-0-	-2017	-0-	1193	2			N	-0-					29
10	3193 X	1431	-0-	-1762	-0-	1431	2			N	-0-					29
11	2340 X	1790	-0-	-550	-0-	1790	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

06	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

06	1954 R	1954	-0-	-0-	-0-	1954	3			N	-0-					34
07	2015 #	2013	-0-	-2	-0-	2013	3			N	-0-					34
08	2015 #	1712	-0-	-303	-0-	1712	3			N	-0-					34
09	1956 R	1956	-0-	-0-	-0-	1956	3			N	-0-					34
10	2015 #	1982	-0-	-33	-0-	1982	3			N	-0-					34
11	1950 R	1950	-0-	-0-	-0-	1950	3			N	-0-					34

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4874	R	4874	-0-	-0-	-0-	4863	3	11	9	N	10					30
07	2493	R	2493	-0-	-0-	-0-	2493	3			N	-0-					30
08	1438	R	1438	-0-	-0-	-0-	1438	3			N	-0-					30
09	1785	R	1785	-0-	-0-	-0-	1785	3			N	-0-					30
10	1958	R	1958	-0-	-0-	-0-	1847	3	111	9	N	101					131
11	60	#	-0-	-0-	-60	-0-					N	5					136

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

06	240	#	220	-0-	-20	-0-	30	1	190	2	Y	-0-					-0-
07	322	R	322	-0-	-0-	-0-	31	1	291	2	Y	-0-					-0-
08	271	R	271	-0-	-0-	-0-	25	1	246	2	Y	-0-					-0-
09	440	R	440	-0-	-0-	-0-	28	1	412	2	Y	-0-					-0-
10	678	R	678	-0-	-0-	-0-	30	1	648	2	Y	-0-					-0-
*11	864	R	864	-0-	-0-	-0-	30	1	834	2	Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	2					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

06	1647	R	1647	-0-	-0-	-0-	24	1	1610	2	N	12					67
							13	9									
07	1514	R	1514	-0-	-0-	-0-	1506	2	8	9	N	7					74
08	1674	#	1458	-0-	-216	-0-	1451	2	7	9	N	6					80
09	1620	#	1435	-0-	-185	-0-	1422	2	13	9	N	12					92
10	1705	#	1579	-0-	-126	-0-	1565	2	14	9	N	13	93	1			12
11	1650	#	NO RPT	-0-	-1650	-0-					N	NO RPT					12

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2288	R	2288	-0-	-0-	-0-	34	1	2236	2	N	16					67
							18	9									
07	2275	R	2275	-0-	-0-	-0-	2255	2	20	9	N	18					85
08	2199	R	2199	-0-	-0-	-0-	2180	2	19	9	N	17					102
09	2078	R	2078	-0-	-0-	-0-	2058	2	20	9	N	18					120
10	2356	#	2177	-0-	-179	-0-	2162	2	15	9	N	14	93	1			41
11	2280	#	NO RPT	-0-	-2280	-0-					N	NO RPT					41

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

06	2440	R	2440	-0-	-0-	-0-	29	1	2354	2	N	52	193	1			57
							57	9									
07	2484	R	2484	-0-	-0-	-0-	30	1	2401	2	N	48					105
							53	9									
08	2571	R	2571	-0-	-0-	-0-	31	1	2483	2	N	52					157
							57	9									
09	2430	#	2388	-0-	-42	-0-	29	1	2317	2	N	38					195
							42	9									
10	2511	#	2305	-0-	-206	-0-	30	1	2233	2	N	38	188	1			45
							42	9									
11	2490	#	2263	-0-	-227	-0-	29	1	2201	2	N	30					75
							33	9									

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

06	1327	R	1327	-0-	-0-	-0-	30	1	1291	2	N	5					120
							6	9									
07	1303	R	1303	-0-	-0-	-0-	31	1	1269	2	N	3					123
							3	9									
08	1302	#	1061	-0-	-241	-0-	24	1	1037	2	N	-0-					123
09	1327	R	1327	-0-	-0-	-0-	30	1	1291	2	N	5					128
							6	9									
10	1364	#	1317	-0-	-47	-0-	31	1	1282	2	N	4					132
							4	9									
11	1320	#	1095	-0-	-225	-0-	26	1	1066	2	N	3					135
							3	9									

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					23
08	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					23
09	850	N	850	-0-	-0-	-0-	850	2			N	-0-					23
*10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					23
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					23

GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

06	750	N	710	-0-	-40	-0-	710	2			N	-0-					68
07	806	N	764	-0-	-42	-0-	764	2			N	-0-					68
08	775	N	708	-0-	-67	-0-	708	2			N	-0-					68
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					68
10	775	N	729	-0-	-46	-0-	729	2			N	-0-					68
*11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					68

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

06	1128	N	1128	-0-	-0-	-0-	1095	2	33	9	N	30					137
07	1198	N	1198	-0-	-0-	-0-	1183	2	15	9	N	14					151
08	1218	N	1218	-0-	-0-	-0-	1209	2	9	9	N	8					159
09	1184	N	1184	-0-	-0-	-0-	1181	2	3	9	N	3					162
10	1229	N	1229	-0-	-0-	-0-	1221	2	8	9	N	7					169
*11	1270	N	1270	-0-	-0-	-0-	1182	2	88	9	N	80	194	1			55

ENERVEST OPERATING, L.L.C. 252131
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

06	166	N	166	-0-	-0-	-0-	2	1	164	2	N	-0-					172
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					172
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					172
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					172
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					172
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					172

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

06	1770	X	960	-0-	-810	-0-	960	2			N	-0-					710
07	1829	X	950	-0-	-879	-0-	950	2			N	-0-					710
08	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					710
09	1952	X	1952	-0-	-0-	-0-	1952	2			N	-0-					710
*10	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					710
11	2490	X	1631	-0-	-859	-0-	1631	2			N	-0-					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					242
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					242
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					242
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					242
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					242
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					242

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					390
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					390
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					390
09	902	N	902	-0-	-0-	-0-	902	2			N	-0-					390
*10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					390
*11	876	N	876	-0-	-0-	-0-	876	2			N	-0-					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					60
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					60
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					60
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					60
10	62	N	5	-0-	-57	-0-	5	2			N	-0-					60
11	60	N	9	-0-	-51	-0-	9	2			N	-0-					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7271	X	7271	-0-	-0-	-0-	7249	2	22	9	N	20					103
07	6568	X	6568	-0-	-0-	-0-	6545	2	23	9	N	21					124
08	6934	X	6934	-0-	-0-	-0-	6909	2	25	9	N	23					147
09	7073	X	7073	-0-	-0-	-0-	7066	2	7	9	N	6					153
10	6649	X	6649	-0-	-0-	-0-	6629	2	20	9	N	18	9	1			162
*11	6640	X	6640	-0-	-0-	-0-	6612	2	28	9	N	25					187

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2597	-0-	-643	-0-	2597	2			N	-0-					68
07	3472	X	2660	-0-	-812	-0-	2658	2	2	9	N	2					70
08	3472	X	2588	-0-	-884	-0-	2586	2	2	9	N	2					72
09	3360	X	2952	-0-	-408	-0-	2952	2			N	-0-					72
10	2697	X	2500	-0-	-197	-0-	2500	2			N	-0-					72
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					72

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
09	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
10	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	660	X	618	-0-	-42	-0-	618	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					1527
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					1527
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					1527
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					1527
*10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					1527
*11	157	N	157	-0-	-0-	-0-	157	2			N	-0-	177	1			1350

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					433
07	0	N	-0-	-0-	-0-	-0-					N	-0-	152	1			281
08	0	N	-0-	-0-	-0-	-0-					N	-0-					281
09	0	N	-0-	-0-	-0-	-0-					N	-0-					281
10	0	N	-0-	-0-	-0-	-0-					N	-0-					281
11	0	N	-0-	-0-	-0-	-0-					N	-0-					281

COURSON RANCH 158 WELL #: RRCID -> 221300 COMPL. DATE 03/09/2010 TOTAL DEPTH 8800 PERF. 8874 - 9370

06	0		-0-	-0-	-0-	-0-					N	-0-					190
07	0		-0-	-0-	-0-	-0-					N	-0-	190	1			-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/09/2010

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

06	490	X	-0-	-0-	-490	-0-					N	-0-					457
07	0	N	-0-	-0-	-0-	-0-					N	-0-					457
08	161	N	161	-0-	-0-	-0-	49	1	112	2	N	-0-					457
09	3000	N	6754	-0-	3754	3754	1528	1	3584	2	N	1493	1112	1			838
							1642	9									
*10	3100	N	7152	-0-	4052	7806	2536	1	4020	2	N	542	744	1			636
							596	9									
*11	3000	N	5399	-0-	2399	10205	1649	1	2969	2	N	710	557	1			789
							781	9									

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

06	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
07	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
08	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
09	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
10	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
11	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

06	914	N	914	-0-	-0-	-0-	914	2			N	-0-					171
07	965	N	965	-0-	-0-	-0-	965	2			N	-0-					171
08	930	N	921	-0-	-9	-0-	921	2			N	-0-					171
09	900	N	856	-0-	-44	-0-	856	2			N	-0-					171
10	961	N	883	-0-	-78	-0-	883	2			N	-0-					171
11	900	N	813	-0-	-87	-0-	813	2			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

06	240	#	159	-0-	-81	-0-	159	2			N	-0-					185
07	217	#	134	-0-	-83	-0-	134	2			N	-0-					185
08	248	#	153	-0-	-95	-0-	153	2			N	-0-					185
09	240	#	153	-0-	-87	-0-	153	2			N	-0-					185
10	186	#	158	-0-	-28	-0-	158	2			N	-0-					185
11	150	#	78	-0-	-72	-0-	61	2	17	9	N	15					200

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

06	1198	N	1198	-0-	-0-	-0-	30	1	1167	3	N	-0-					118
							1	4									
07	1209	N	1112	-0-	-97	-0-	27	1	1084	3	N	-0-					118
							1	4									
08	1147	N	1055	-0-	-92	-0-	27	1	1026	3	N	-0-					118
							2	4									
09	1200	N	1095	-0-	-105	-0-	35	1	1058	3	N	-0-					118
							2	4									
10	1116	N	1072	-0-	-44	-0-	39	1	1031	3	N	-0-					118
							2	4									
11	1020	N	990	-0-	-30	-0-	33	1	955	3	N	-0-					118
							2	4									

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9145	X	9145	-0-	-0-	-0-	277	1	8867	3	N	-0-					-0-
							1	4									
07	7673	X	7673	-0-	-0-	-0-	256	1	7416	3	N	-0-					-0-
							1	4									
08	8744	X	8744	-0-	-0-	-0-	264	1	8478	3	N	-0-					-0-
							2	4									
09	11014	X	11014	-0-	-0-	-0-	320	1	10692	3	N	-0-					-0-
							2	4									
10	11201	X	11201	-0-	-0-	-0-	330	1	10869	3	N	-0-					-0-
							2	4									
*11	10105	X	10105	-0-	-0-	-0-	319	1	9784	3	N	-0-					-0-
							2	4									

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

06	1500	X	1215	-0-	-285	-0-	1215	3			N	-0-					-0-
07	1736	X	698	-0-	-1038	-0-	698	3			N	-0-					-0-
08	1736	X	220	-0-	-1516	-0-	220	3			N	-0-					-0-
09	1680	X	204	-0-	-1476	-0-	204	3			N	-0-					-0-
10	1674	X	240	-0-	-1434	-0-	240	3			N	-0-					-0-
11	1230	X	141	-0-	-1089	-0-	141	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

06	1020	N	655	-0-	-365	-0-	655	3			N	-0-					-0-
07	2716	N	2716	-0-	-0-	-0-	2716	3			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	660	N	444	-0-	-216	-0-	444	3			N	-0-					-0-
10	1705	N	493	-0-	-1212	-0-	493	3			N	-0-					-0-
11	750	N	460	-0-	-290	-0-	460	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

06	1200	X	677	-0-	-523	-0-	677	3			N	-0-					-0-
07	1147	X	846	-0-	-301	-0-	846	3			N	-0-					-0-
08	1085	X	1011	-0-	-74	-0-	1011	3			N	-0-					-0-
09	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
10	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
11	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

06	360	X	195	-0-	-165	-0-	195	3			N	-0-					20
07	372	X	181	-0-	-191	-0-	181	3			N	-0-					20
08	248	X	184	-0-	-64	-0-	184	3			N	-0-					20
09	240	X	144	-0-	-96	-0-	144	3			N	-0-					20
10	248	X	221	-0-	-27	-0-	221	3			N	-0-					20
*11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					20

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

06	990	X	950	-0-	-40	-0-	950	3			N	-0-					-0-
07	1147	X	986	-0-	-161	-0-	986	3			N	-0-					-0-
08	1147	X	981	-0-	-166	-0-	981	3			N	-0-					-0-
09	1110	X	927	-0-	-183	-0-	927	3			N	-0-					-0-
*10	1054	X	958	-0-	-96	-0-	958	3			N	-0-					-0-
11	960	X	802	-0-	-158	-0-	802	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

06	1710	X	1311	-0-	-399	-0-	1311	3			N	-0-					-0-
07	1767	X	1174	-0-	-593	-0-	1174	3			N	-0-					-0-
08	2046	X	1074	-0-	-972	-0-	1074	3			N	-0-					-0-
09	1983	X	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
10	2046	X	1814	-0-	-232	-0-	1814	3			N	-0-					-0-
*11	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

06	240	X	166	-0-	-74	-0-	10	1	155	3	N	-0-					-0-
							1	4									
07	248	X	178	-0-	-70	-0-	10	1	167	3	N	-0-					-0-
							1	4									
08	192	X	192	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
							2	4									
09	180	X	144	-0-	-36	-0-	10	1	132	3	N	-0-					-0-
							2	4									
10	186	X	139	-0-	-47	-0-	8	1	129	3	N	-0-					-0-
							2	4									
11	180	X	137	-0-	-43	-0-	8	1	127	3	N	-0-					-0-
							2	4									

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

06	12	N	12	-0-	-0-	-0-	11	1	1	4	N	-0-					-0-
07	11	N	10	-0-	-1	-0-	9	1	1	4	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	11	1	2	4	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	12	1	2	4	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
11	13	N	9	-0-	-4	-0-	7	1	2	4	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

06	3057	X	3057	-0-	-0-	-0-	60	1	2997	2	N	-0-					-0-
07	3751	X	2587	-0-	-1164	-0-	62	1	2525	2	N	-0-					-0-
08	3751	X	2779	-0-	-972	-0-	60	1	2719	2	N	-0-					-0-
09	3630	X	2490	-0-	-1140	-0-	58	1	2432	2	N	-0-					-0-
10	3596	X	2042	-0-	-1554	-0-	62	1	1980	2	N	-0-					-0-
11	3060	X	1945	-0-	-1115	-0-	56	1	1889	2	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1406	X	1406	-0-	-0-	-0-	60	1	1346	2	N	-0-					-0-
07	1356	X	1356	-0-	-0-	-0-	62	1	1294	2	N	-0-					-0-
08	1321	X	1321	-0-	-0-	-0-	60	1	1261	2	N	-0-					-0-
09	1410	X	1263	-0-	-147	-0-	54	1	1209	2	N	-0-					-0-
10	1457	X	1162	-0-	-295	-0-	56	1	1106	2	N	-0-					-0-
11	1410	X	883	-0-	-527	-0-	60	1	823	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	1304	-0-	-1066	-0-	64	1	1240	2	N	-0-					-0-
07	2511	X	1564	-0-	-947	-0-	68	1	1496	2	N	-0-					-0-
08	2511	X	1511	-0-	-1000	-0-	67	1	1444	2	N	-0-					-0-
09	2430	X	1390	-0-	-1040	-0-	66	1	1324	2	N	-0-					-0-
10	1550	X	788	-0-	-762	-0-	50	1	738	2	N	-0-					-0-
11	1500	X	543	-0-	-957	-0-	31	1	512	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1067	-0-	-1183	-0-	52	1	1015	2	N	-0-					10
07	2325	X	1000	-0-	-1325	-0-	44	1	956	2	N	-0-					10
08	2325	X	1187	-0-	-1138	-0-	53	1	1134	2	N	-0-					10
09	2250	X	1006	-0-	-1244	-0-	48	1	958	2	N	-0-					10
10	1736	X	1003	-0-	-733	-0-	64	1	939	2	N	-0-					10
11	1140	X	925	-0-	-215	-0-	53	1	872	2	N	-0-					10

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1045	-0-	-635	-0-	1045	2			N	-0-					-0-
07	1736	X	1443	-0-	-293	-0-	1443	2			N	-0-					-0-
08	2046	X	1504	-0-	-542	-0-	1504	2			N	-0-					-0-
09	1980	X	1624	-0-	-356	-0-	1624	2			N	-0-					-0-
*10	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
11	1470	X	1199	-0-	-271	-0-	1199	2			N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

06	2790	X	1624	-0-	-1166	-0-	1624	2			N	-0-					-0-
07	2046	X	1415	-0-	-631	-0-	1415	2			N	-0-					-0-
08	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
09	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
*10	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
11	1860	X	1633	-0-	-227	-0-	1633	2			N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

06	660	X	638	-0-	-22	-0-	638	2			N	-0-					-0-
07	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
08	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
09	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
10	744	X	737	-0-	-7	-0-	737	2			N	-0-					-0-
11	720	X	593	-0-	-127	-0-	593	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 07/14/2015 - PLUGGED 07/14/15

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3933	X	3933	-0-	-0-	-0-	92	1	3841	2	N	-0-					-0-
07	3751	X	3345	-0-	-406	-0-	86	1	3259	2	N	-0-					-0-
08	3565	X	3564	-0-	-1	-0-	91	1	3473	2	N	-0-					-0-
09	3540	X	3184	-0-	-356	-0-	80	1	3104	2	N	-0-					-0-
*10	7093	X	7093	-0-	-0-	-0-	3657	1	3436	2	N	-0-					-0-
11	3930	X	2618	-0-	-1312	-0-	80	1	2538	2	N	-0-					-0-

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	-0-	100	1	1229	2	N	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	83	1	989	2	N	-0-					-0-
08	1188	N	1188	-0-	-0-	-0-	92	1	1096	2	N	-0-					-0-
09	1242	N	1242	-0-	-0-	-0-	93	1	1149	2	N	-0-					-0-
*10	1990	N	1990	-0-	-0-	-0-	995	1	995	2	N	-0-					-0-
*11	826	N	826	-0-	-0-	-0-	92	1	734	2	N	-0-					-0-

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 9 RRCID -> 218735 COMPL. DATE 11/01/2005 TOTAL DEPTH 3790 PERF. 3250 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					18
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					18
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					18
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					18
10	124	N	48	-0-	-76	-0-	25	1	23	2	N	-0-					18
11	60	N	17	-0-	-43	-0-	17	2			N	-0-					18

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

06	1890	X	1875	-0-	-15	-0-	1797	2	78	9	N	71	188	1			238
07	1953	X	1692	-0-	-261	-0-	1650	2	42	9	N	38					276
08	1953	X	1522	-0-	-431	-0-	1508	2	14	9	N	13					289
09	1950	X	1828	-0-	-122	-0-	1764	2	64	9	N	58					347
10	2015	X	1947	-0-	-68	-0-	1936	2	11	9	N	10					357
11	1890	X	1875	-0-	-15	-0-	1799	2	76	9	N	69	179	1			247

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 11/02/2006 TOTAL DEPTH 14316 PERF. 14120 - 14142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					49
07	T. A.	88	-0-	88	88	88	2			N	-0-					49
08	T. A.	-0-	-0-	-0-	88					N	-0-					49
09	T. A.	303	-0-	303	391	291	2	12	9	N	11					60
10	T. A.	692	-0-	692	1083	692	2			N	-0-					60
11	T. A.	NO RPT	-0-	-0-	1083					N	NO RPT					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF. 14269 - 14280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6096 X	6096	-0-	-0-	-0-	90 13	1 9	5993	2	N	12					141
07	6634 X	6236	-0-	-398	-0-	6222	2	14	9	N	13					154
08	6634 X	-0-	-0-	-6634	-0-					N	10					164
09	6120 X	-0-	-0-	-6120	-0-					N	22					186
10	6324 X	-0-	-0-	-6324	-0-					N	13					199
11	6090 X	NO RPT	-0-	-6090	-0-					N	NO RPT					199

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	631	-0-	-659	-0-	9	1	622	2	N	-0-					-0-
07	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
08	713	X	644	-0-	-69	-0-	644	2			N	-0-					-0-
09	690	X	635	-0-	-55	-0-	635	2			N	-0-					-0-
10	651	X	577	-0-	-74	-0-	577	2			N	-0-					-0-
11	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

06	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					56
07	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					56
08	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					56
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					56
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					56
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

06	4800	X	4779	-0-	-21	-0-	4779	3			N	-0-					40
07	5519	X	5519	-0-	-0-	-0-	5519	3			N	-0-					40
08	5527	X	5527	-0-	-0-	-0-	5527	3			N	-0-					40
09	5135	X	5135	-0-	-0-	-0-	5135	3			N	-0-					40
10	5518	X	5325	-0-	-193	-0-	5325	3			N	-0-					40
11	5340	X	4975	-0-	-365	-0-	4975	3			N	-0-					40

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

06	1950	X	1853	-0-	-97	-0-	1686	3	167	9	N	152	189	1			23
07	2015	X	1360	-0-	-655	-0-	1360	3			N	-0-					23
08	2276	X	2276	-0-	-0-	-0-	2276	3			N	-0-					23
09	2402	X	2402	-0-	-0-	-0-	2402	3			N	-0-					23
10	2208	X	2208	-0-	-0-	-0-	2208	3			N	-0-					23
11	2190	X	1880	-0-	-310	-0-	1880	3			N	-0-					23

ANVIL (MORROW) //CONT.// 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	72	1	210	3	N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	74	1	195	3	N	-0-					-0-
08	279	N	271	-0-	-8	-0-	74	1	197	3	N	-0-					-0-
09	270	N	246	-0-	-24	-0-	72	1	174	3	N	-0-					-0-
10	279	N	244	-0-	-35	-0-	74	1	170	3	N	-0-					-0-
11	270	N	192	-0-	-78	-0-	72	1	120	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	260	-0-	-400	-0-	10	1	250	2	N	-0-	68	1			117
07	744	N	682	-0-	-62	-0-	10	1	672	2	N	-0-					117
08	670	N	670	-0-	-0-	-0-	10	1	660	2	N	-0-					117
09	767	N	767	-0-	-0-	-0-	10	1	757	2	N	-0-					117
10	838	N	838	-0-	-0-	-0-	10	1	828	2	N	-0-					117
*11	804	N	804	-0-	-0-	-0-	10	1	794	2	N	-0-					117

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	401	-0-	-889	-0-	10	1	391	2	N	-0-	118	1			50
07	1519	N	437	-0-	-1082	-0-	10	1	424	2	N	3					53
							3	9									
08	1502	N	1502	-0-	-0-	-0-	10	1	1492	2	N	-0-					53
09	1754	N	1754	-0-	-0-	-0-	10	1	1744	2	N	-0-					53
10	2091	N	2091	-0-	-0-	-0-	10	1	2081	2	N	-0-					53
*11	2004	N	2004	-0-	-0-	-0-	10	1	1994	2	N	-0-					53

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4052	X	4052	-0-	-0-	-0-	103	1	3907	3	N	37					52
							1	4	41	9							
07	3751	X	3281	-0-	-470	-0-	76	1	3143	3	N	55					107
							1	4	61	9							
08	4501	X	4501	-0-	-0-	-0-	113	1	4290	3	N	87	179	1			15
							2	4	96	9							
09	4251	X	4251	-0-	-0-	-0-	127	1	4081	3	N	37					52
							2	4	41	9							
*10	8423	X	8423	-0-	-0-	-0-	4199	1	4176	3	N	42					94
							2	4	46	9							
*11	4134	X	4134	-0-	-0-	-0-	121	1	4011	3	N	-0-					94
							2	4									

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44

WORKED OVER ANOTHER ZONE.. 10/11/2013

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	1	1	24	2	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	2	N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	1	1	216	2	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					30
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					30
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					30
09	228	N	228	-0-	-0-	-0-	228	2			N	-0-					30
*10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					30
11	210	N	205	-0-	-5	-0-	205	2			N	-0-					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

06	3000	N	531	-0-	-2469	267	531	2			Y	-0-					209
07	800	N	533	-0-	-267	-0-	533	2			Y	-0-					209
08	620	N	502	-0-	-118	-0-	502	2			Y	-0-					209
09	540	N	486	-0-	-54	-0-	486	2			Y	-0-					209
10	527	N	506	-0-	-21	-0-	506	2			Y	-0-					209
*11	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

06	3000	N	531	-0-	-2469	266	531	2			Y	-0-					53
07	799	N	533	-0-	-266	-0-	533	2			Y	-0-					53
08	620	N	502	-0-	-118	-0-	502	2			Y	-0-					53
09	540	N	486	-0-	-54	-0-	486	2			Y	-0-					53
10	527	N	506	-0-	-21	-0-	506	2			Y	-0-					53
*11	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					53

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 06/17/2014 - P/A 06-17-2014

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 06/20/2014 - P&A 06/20/14

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51

PLUGGED AND ABANDONED_____ 06/12/2014 - P&A 06/12/14

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-
07	1023	N	895	-0-	-128	-0-	895	2			N	-0-					-0-
08	961	N	831	-0-	-130	-0-	831	2			N	-0-					-0-
09	900	N	354	-0-	-546	-0-	354	2			N	-0-					-0-
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2803	-0-	-167	-0-	2803	2			N	-0-					-0-
07	3069	X	2892	-0-	-177	-0-	2892	2			N	-0-					-0-
08	3038	X	2743	-0-	-295	-0-	2743	2			N	-0-					-0-
09	2940	X	2529	-0-	-411	-0-	2529	2			N	-0-					-0-
10	2883	N	2520	-0-	-363	-0-	2520	2			N	-0-					-0-
11	2640	N	2336	-0-	-304	-0-	2336	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2019	-0-	-21	-0-	2019	2			N	-0-					-0-
07	2263	N	2094	-0-	-169	-0-	2094	2			N	-0-					-0-
08	2170	N	2006	-0-	-164	-0-	2006	2			N	-0-					-0-
09	2010	N	1886	-0-	-124	-0-	1886	2			N	-0-					-0-
10	2108	N	1990	-0-	-118	-0-	1990	2			N	-0-					-0-
11	1950	N	1902	-0-	-48	-0-	1902	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-14	-0-					N	-0-					60
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	44	1			16
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					16

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3093	-0-	-567	-0-	3072	2	21	9	N	19					92
07	3782	X	3290	-0-	-492	-0-	3288	2	2	9	N	2					94
08	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					94
09	3219	X	3219	-0-	-0-	-0-	3213	2	6	9	N	5					99
10	3392	X	3392	-0-	-0-	-0-	3358	2	34	9	N	31					130
11	3270	X	3199	-0-	-71	-0-	3162	2	37	9	N	34	127	1	1	8	36

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	695	-0-	-1285	-0-	695	2			N	-0-					23
07	2046	X	609	-0-	-1437	-0-	607	2	2	9	N	2	20	5			5
08	1674	X	-0-	-0-	-1674	-0-					N	-0-					5
09	1560	X	-0-	-0-	-1560	-0-					N	-0-					5
10	713	X	-0-	-0-	-713	-0-					N	-0-					5
11	690	X	-0-	-0-	-690	-0-					N	-0-					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5485	X	5485	-0-	-0-	-0-	5363	2	122	9	N	111					213
07	5713	X	5713	-0-	-0-	-0-	5596	2	117	9	N	106	191	1			128
08	6060	X	6060	-0-	-0-	-0-	5903	2	157	9	N	143	171	1			100
09	5646	X	5646	-0-	-0-	-0-	5534	2	112	9	N	102					202
10	5736	X	5736	-0-	-0-	-0-	5596	2	140	9	N	127	188	1			141
11	5850	X	4172	-0-	-1678	-0-	4083	2	89	9	N	81	193	1			29

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/12/2015 - PLUGGED 03/12/15

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-23	-0-					N	-0-					17
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
09	T. A.		-0-	-0-	-0-	-0-					N	-0-	15	1			2
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	795	-0-	-15	-0-	759	2	36	9	N	33					110
07	837	N	830	-0-	-7	-0-	787	2	43	9	N	39					149
08	837	N	821	-0-	-16	-0-	782	2	39	9	N	35					184
09	810	N	786	-0-	-24	-0-	758	2	28	9	N	25	181	1			28
10	837	N	797	-0-	-40	-0-	771	2	26	9	N	24					52
11	780	N	762	-0-	-18	-0-	730	2	32	9	N	29	58	1			23

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

06	T. A.	-0-	-0-	-0-	-0-					N	-0-					21
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					21
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					21
09	T. A.	-0-	-0-	-0-	-0-					N	-0-	11	1			10
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					10
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

06	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
09	T. A.	-0-	-0-	-0-	-0-					N	-0-	9	1			9
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					9
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					9

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

06	720 N	451	-0-	-269	-0-	441	2	10	9	N	9					62
07	775 N	-0-	-0-	-775	-0-					N	-0-					62
08	682 N	-0-	-0-	-682	-0-					N	-0-					62
09	450 N	-0-	-0-	-450	-0-					N	-0-	55	1			7
10	0 N	-0-	-0-	-0-	-0-					N	-0-					7
11	0 N	-0-	-0-	-0-	-0-					N	-0-					7

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-	16	5	46
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			128
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			128
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			128
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			128
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			128
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			128

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

06	INJECT	-0-	-0-	-0-	-0-				N	25	180	1	12
07	INJECT	-0-	-0-	-0-	-0-				N	8			20
08	INJECT	-0-	-0-	-0-	-0-				N	60			80
09	INJECT	-0-	-0-	-0-	-0-				N	133	181	1	32
10	INJECT	-0-	-0-	-0-	-0-				N	88			120
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			120

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			41
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-	12	1	29
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

06	T. A.	-0-	-0-	-17	-0-				N	-0-			17
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			17
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			17
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			17
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			17
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			17

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

06	3720	X	3091	-0-	-629	-0-	3024	2	67	9	N	61					252
07	3844	X	3413	-0-	-431	-0-	3333	2	80	9	N	73	184	1			141
08	3844	X	3148	-0-	-696	-0-	3046	2	102	9	N	93					234
09	3720	X	3172	-0-	-548	-0-	3107	2	65	9	N	59	188	1			105
10	4132	X	4132	-0-	-0-	-0-	3924	2	208	9	N	189					294
*11	4218	X	4218	-0-	-0-	-0-	4116	2	102	9	N	93	192	1	1	8	194

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

06	9477	X	9477	-0-	-0-	-0-	9211	2	266	9	N	242	366	1			223
07	8730	X	8730	-0-	-0-	-0-	8518	2	212	9	N	193	175	1			241
08	8651	X	8651	-0-	-0-	-0-	8430	2	221	9	N	201	363	1	1	8	78
09	8100	X	7680	-0-	-420	-0-	7442	2	238	9	N	216	1	8			293
10	8370	X	7422	-0-	-948	-0-	7249	2	173	9	N	157	380	1	1	8	69
11	8100	X	6565	-0-	-1535	-0-	6377	2	188	9	N	171	99	1			141

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

06	12385	X	12385	-0-	-0-	-0-	12093	2	292	9	N	265	302	1	1	8	95
07	12679	X	12563	-0-	-116	-0-	12290	2	273	9	N	248	184	1			159
08	12679	X	12671	-0-	-8	-0-	12385	2	286	9	N	260	368	1			51
09	12435	X	12435	-0-	-0-	-0-	12123	2	312	9	N	284	188	1			147
10	12710	X	12176	-0-	-534	-0-	11915	2	261	9	N	237	184	1			200
11	12300	X	12189	-0-	-111	-0-	11912	2	277	9	N	252	301	1			151

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

06	5910	X	5320	-0-	-590	-0-	5154	2	166	9	N	151	1	8			214
07	6045	X	5535	-0-	-510	-0-	5370	2	165	9	N	150	191	1			173
08	5952	X	4841	-0-	-1111	-0-	4732	2	109	9	N	99	183	1			89
09	5760	X	4875	-0-	-885	-0-	4759	2	116	9	N	105					194
10	5952	X	4786	-0-	-1166	-0-	4625	2	161	9	N	146	193	1	1	8	146
*11	6178	X	6178	-0-	-0-	-0-	6048	2	130	9	N	118	177	1			87

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9922	X	9922	-0-	-0-	-0-	9724	2	198	9	N	180	1	8			254
07	13242	X	13242	-0-	-0-	-0-	13044	2	198	9	N	180	352	1			82
08	6901	X	6901	-0-	-0-	-0-	6761	2	140	9	N	127	2	8			207
09	10434	X	10434	-0-	-0-	-0-	10237	2	197	9	N	179	191	1	3	8	192
10	3989	X	3989	-0-	-0-	-0-	3824	2	165	9	N	150	187	1	2	8	153
11	1170	X	-0-	-0-	-1170	-0-					N	83	97	1			139

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11778	X	11778	-0-	-0-	-0-	11546	2	232	9	N	211	184	1	2	8	225
07	11231	X	11231	-0-	-0-	-0-	10987	2	244	9	N	222	191	1			256
08	12143	X	12143	-0-	-0-	-0-	11925	2	218	9	N	198	350	1	2	8	102
09	11684	X	11684	-0-	-0-	-0-	11468	2	216	9	N	196	190	1	3	8	105
10	11978	X	11978	-0-	-0-	-0-	11695	2	283	9	N	257	176	1	1	8	185
*11	11724	X	11724	-0-	-0-	-0-	11468	2	256	9	N	233	192	1	2	8	224

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35940	X	35409	-0-	-531	-0-	35353	2	56	9	N	51	13	8			120
07	37138	X	36441	-0-	-697	-0-	36368	2	73	9	N	66	104	1			82
08	36828	X	36164	-0-	-664	-0-	36091	2	73	9	N	66	9	8			139
09	35640	X	34458	-0-	-1182	-0-	34379	2	79	9	N	72	17	8			194
10	36611	X	35783	-0-	-828	-0-	35704	2	79	9	N	72	149	1	9	8	108
11	35400	X	34255	-0-	-1145	-0-	34177	2	78	9	N	71	100	1	12	8	67

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15000	X	13534	-0-	-1466	-0-	13092	2	442	9	N	402	359	1	2	8	199
07	15500	X	13040	-0-	-2460	-0-	12624	2	416	9	N	378	371	1			206
08	15035	X	12904	-0-	-2131	-0-	12500	2	404	9	N	367	376	1	1	8	196
09	14550	X	10554	-0-	-3996	-0-	10222	2	332	9	N	302	368	1	2	8	128
10	14508	X	7220	-0-	-7288	-0-	6944	2	276	9	N	251	191	1	1	8	187
11	13530	X	13293	-0-	-237	-0-	12832	2	461	9	N	419	359	1	2	8	245

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28980	X	26391	-0-	-2589	-0-	25608	2	783	9	N	712	730	1	2	8	105
07	29667	X	28297	-0-	-1370	-0-	27340	2	957	9	N	870	842	1			133
08	29543	X	27836	-0-	-1707	-0-	26992	2	844	9	N	767	741	1	2	8	157
09	28590	X	26849	-0-	-1741	-0-	26043	2	806	9	N	733	739	1	3	8	148
10	28861	X	27846	-0-	-1015	-0-	26910	2	936	9	N	851	760	1	2	8	237
11	27390	X	26167	-0-	-1223	-0-	25338	2	829	9	N	754	775	1	2	8	214

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15630	X	15486	-0-	-144	-0-	14990	2	496	9	N	451	351	1			259
07	16151	X	15655	-0-	-496	-0-	15134	2	521	9	N	474	543	1			190
08	16151	X	15349	-0-	-802	-0-	14913	2	436	9	N	396	364	1	4	8	218
09	15630	X	14785	-0-	-845	-0-	14301	2	484	9	N	440	553	1	3	8	102
10	16151	X	14891	-0-	-1260	-0-	14377	2	514	9	N	467	455	1	11	8	103
11	15480	X	13706	-0-	-1774	-0-	13259	2	447	9	N	406	276	1	1	8	232

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19144	X	19144	-0-	-0-	-0-	18537	2	607	9	N	552	730	1			140
07	20408	X	20408	-0-	-0-	-0-	19647	2	761	9	N	692	733	1			99
08	20774	X	20774	-0-	-0-	-0-	19970	2	804	9	N	731	568	1			262
09	20414	X	20414	-0-	-0-	-0-	19644	2	770	9	N	700	737	1	1	8	224
10	19998	X	19998	-0-	-0-	-0-	19297	2	701	9	N	637	729	1	1	8	131
*11	18632	X	18632	-0-	-0-	-0-	17892	2	740	9	N	673	460	1	2	8	342

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9309	X	9309	-0-	-0-	-0-	8797	2	512	9	N	465	540	1			230
07	9610	X	9596	-0-	-14	-0-	8976	2	620	9	N	564	547	1			247
08	9610	X	9161	-0-	-449	-0-	8600	2	561	9	N	510	530	1			227
09	9300	X	8837	-0-	-463	-0-	8322	2	515	9	N	468	373	1			322
10	9610	X	8425	-0-	-1185	-0-	7985	2	440	9	N	400	561	1			161
11	9300	X	8019	-0-	-1281	-0-	7492	2	527	9	N	479	460	1	1	8	179

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13135	X	13135	-0-	-0-	-0-	12783	2	352	9	N	320	361	1			136
07	14840	X	14840	-0-	-0-	-0-	14427	2	413	9	N	375	346	1			165
08	13488	X	13488	-0-	-0-	-0-	13052	2	436	9	N	396	175	1			386
09	13891	X	13891	-0-	-0-	-0-	13591	2	300	9	N	273	357	1	1	8	301
10	13783	X	13783	-0-	-0-	-0-	13403	2	380	9	N	345	564	1	2	8	80
*11	13315	X	13315	-0-	-0-	-0-	12906	2	409	9	N	372	247	1			205

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13950	X	13503	-0-	-447	-0-	12724	2	779	9	N	708	850	1			261
07	14415	X	12806	-0-	-1609	-0-	12090	2	716	9	N	651	748	1			164
08	14415	X	11668	-0-	-2747	-0-	10979	2	689	9	N	626	547	1	21	8	222
09	13950	X	10956	-0-	-2994	-0-	10285	2	671	9	N	610	744	1	11	8	77
10	14415	X	10910	-0-	-3505	-0-	10248	2	662	9	N	602	553	1	12	8	114
11	13500	X	9934	-0-	-3566	-0-	9277	2	657	9	N	597	645	1	3	8	63

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33660	X	30527	-0-	-3133	-0-	29696	2	831	9	N	755	912	1	1	8	131
07	34782	X	30755	-0-	-4027	-0-	29904	2	851	9	N	774	725	1			180
08	34658	X	30024	-0-	-4634	-0-	29254	2	770	9	N	700	563	1	2	8	315
09	32160	X	28435	-0-	-3725	-0-	27694	2	741	9	N	674	750	1	2	8	237
10	32209	X	29455	-0-	-2754	-0-	28657	2	798	9	N	725	760	1	1	8	201
11	30540	X	26906	-0-	-3634	-0-	26261	2	645	9	N	586	566	1	2	8	219

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19170	X	14839	-0-	-4331	-0-	13813	2	1026	9	N	933	890	1	8	8	344
07	18693	X	14662	-0-	-4031	-0-	13672	2	990	9	N	900	935	1			309
08	17763	X	14482	-0-	-3281	-0-	13447	2	1035	9	N	941	936	1	7	8	307
09	15780	X	13638	-0-	-2142	-0-	12652	2	986	9	N	896	944	1	13	8	246
10	15345	X	13465	-0-	-1880	-0-	12480	2	985	9	N	895	733	1	6	8	402
11	14850	X	12114	-0-	-2736	-0-	11257	2	857	9	N	779	859	1	8	8	314

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3257	X	3257	-0-	-0-	-0-	480	1	2773	2	Y	4	3	8			66
							4	9									
07	15884	X	15884	-0-	-0-	-0-	1051	1	14579	2	Y	231	3	8			294
							254	9									
08	2237	X	2237	-0-	-0-	-0-	1989	1	248	9	Y	225	370	1	5	8	144
09	26132	X	26132	-0-	-0-	-0-	2114	1	23931	2	Y	79	1	8			222
							87	9									
10	26931	X	26931	-0-	-0-	-0-	2201	1	24565	2	Y	150	184	1			188
							165	9									
*11	20313	X	20313	-0-	-0-	-0-	2098	1	18140	2	Y	68	1	8			255
							75	9									

ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

06	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
07	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
08	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
09	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
10	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
11	14B2 EXT		NO RPT	-0-	-0-	251					Y	NO RPT					48

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

06	591	N	591	-0-	-0-	-0-	9	1	573	2	N	8	62	1			18
							9	9									
07	624	N	624	-0-	-0-	-0-	623	2	1	9	N	1					19
08	665	N	665	-0-	-0-	-0-	659	2	6	9	N	5					24
09	2361	N	2361	-0-	-0-	-0-	2278	2	83	9	N	75					99
*10	2465	N	2465	-0-	-0-	-0-	2418	2	47	9	N	43					142
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					142

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1867	-0-	-953	-0-	27	1	1826	2	Y	13					205
							14	9									
07	2139	X	1899	-0-	-240	-0-	879	1	1008	2	Y	11					216
							12	9									
08	2139	X	2056	-0-	-83	-0-	913	1	1131	2	Y	11					227
							12	9									
09	2040	X	1454	-0-	-586	-0-	848	1	587	2	Y	17	180	1			64
							19	9									
10	1891	N	1780	-0-	-111	-0-	918	1	840	2	Y	20					84
							22	9									
11	1980	N	NO RPT	-0-	-1980	-0-					Y	NO RPT					84

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1819	-0-	-521	-0-	27	1	1778	2	N	13					115
							14	9									
07	2483	N	2483	-0-	-0-	-0-	2462	2	21	9	N	19					134
08	2976	N	2976	-0-	-0-	-0-	2957	2	19	9	N	17	34	1			117
09	3000	N	3241	-0-	241	241	3216	2	25	9	N	23					140
*10	3100	N	3277	-0-	177	418	3234	2	43	9	N	39					179
11	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					179

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2001	-0-	-549	-0-	29	1	1902	2	Y	64					209
							70	9									
07	2635	X	2071	-0-	-564	-0-	63	1	1944	2	Y	58	1	1			266
							64	9									
08	2635	X	2066	-0-	-569	-0-	60	1	1936	2	Y	64	182	1			148
							70	9									
09	2340	X	1920	-0-	-420	-0-	60	1	1797	2	Y	57					205
							63	9									
10	2108	X	1957	-0-	-151	-0-	63	1	1832	2	Y	56					261
							62	9									
11	2010	X	NO RPT	-0-	-2010	-0-					Y	NO RPT					261

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4989	X	4989	-0-	-0-	-0-	73	1	4892	2	Y	22					114
							24	9									
07	3004	X	3004	-0-	-0-	-0-	841	1	2088	2	Y	68					182
							75	9									
08	3067	X	3067	-0-	-0-	-0-	886	1	2153	2	Y	25					207
							28	9									
09	3600	X	2858	-0-	-742	-0-	814	1	2013	2	Y	28					235
							31	9									
10	3720	X	2901	-0-	-819	-0-	899	1	1977	2	Y	23	179	1			79
							25	9									
11	3600	X	NO RPT	-0-	-3600	-0-					Y	NO RPT					79

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	50					173
07	0	N	-0-	-0-	-0-	-0-					N	44	177	1			40
08	0	N	-0-	-0-	-0-	-0-					N	38					78
09	0	N	-0-	-0-	-0-	-0-					N	46					124
10	0	N	-0-	-0-	-0-	-0-					N	47					171
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1890	-0-	-0-	-0-	27	1	1771	2	N	84					132
							92	9									
07	1896	N	1896	-0-	-0-	-0-	1876	2	20	9	N	18					150
08	1835	N	1835	-0-	-0-	-0-	1826	2	9	9	N	8	145	1			13
09	1762	N	1762	-0-	-0-	-0-	1747	2	15	9	N	14					27
10	1891	N	1838	-0-	-53	-0-	1820	2	18	9	N	16					43
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					43

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3260	-0-	-760	-0-	48	1	3182	2	Y	27					132
							30	9									
07	6262	X	3318	-0-	-2944	-0-	1064	1	2215	2	Y	35	3	1			164
							39	9									
08	6262	X	3164	-0-	-3098	-0-	1007	1	2120	2	Y	34	148	1			50
							37	9									
09	3390	X	3274	-0-	-116	-0-	1230	1	1999	2	Y	41	1	1			90
							45	9									
*10	3720	X	3720	-0-	-0-	-0-	1513	1	2164	2	Y	39	1	1			128
							43	9									
11	3270	X	NO RPT	-0-	-3270	-0-					Y	NO RPT					128

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3516	-0-	-474	-0-	52	1	3450	2	Y	13					190
							14	9									
07	3720	X	3524	-0-	-196	-0-	1038	1	2454	2	Y	29	2	1			217
							32	9									
08	5211	X	5211	-0-	-0-	-0-	968	1	4215	2	Y	25	174	1			68
							28	9									
09	3788	X	3788	-0-	-0-	-0-	1304	1	2445	2	Y	35	1	1			102
							39	9									
*10	4236	X	4236	-0-	-0-	-0-	1489	1	2696	2	Y	46	1	1			147
							51	9									
11	4350	X	NO RPT	-0-	-4350	-0-					Y	NO RPT					147

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3271	-0-	-959	-0-	48	1	3194	2	Y	26					274
							29	9									
07	3627	X	3377	-0-	-250	-0-	1003	1	2322	2	Y	47	180	1			141
							52	9									
08	3627	X	3158	-0-	-469	-0-	997	1	2106	2	Y	50	2	1			189
							55	9									
09	3510	X	3493	-0-	-17	-0-	987	1	2483	2	Y	21	2	1			208
							23	9									
*10	3621	X	3621	-0-	-0-	-0-	1032	1	2541	2	Y	44	182	1			70
							48	9									
11	3270	X	NO RPT	-0-	-3270	-0-					Y	NO RPT					70

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					25
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					25
*08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					25
*09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					25
*10	93	N	58	-0-	-35	-0-	58	2			N	-0-					25
11	180	N	-0-	-0-	-180	-0-					N	-0-					25

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	255	-0-	-105	-0-	255	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1482	-0-	-288	-0-	79	1	1403	2	N	-0-					-0-
07	2142	X	2142	-0-	-0-	-0-	62	1	2080	2	N	-0-					-0-
08	2294	X	1794	-0-	-500	-0-	60	1	1734	2	N	-0-					-0-
09	2220	X	2146	-0-	-74	-0-	151	1	1995	2	N	-0-					-0-
10	2294	X	1875	-0-	-419	-0-	134	1	1741	2	N	-0-					-0-
11	2070	X	1284	-0-	-786	-0-	90	1	1194	2	N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	-0-	-0-	-870	-0-					N	-0-					8
07	837	#	-0-	-0-	-837	-0-					N	-0-					8
08	775	#	-0-	-0-	-775	-0-					N	-0-					8
09	750	#	-0-	-0-	-750	-0-					N	-0-					8
*10	93	#	-0-	-0-	-93	-0-					N	-0-					8
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					211
07	5184	X	5184	-0-	-0-	-0-	5184	2			N	-0-					211
08	5394	X	5171	-0-	-223	-0-	5171	2			N	-0-					211
09	5220	X	5027	-0-	-193	-0-	5027	2			N	-0-					211
10	5394	X	4943	-0-	-451	-0-	4937	2	6	9	N	5	179	1			37
11	5220	X	5081	-0-	-139	-0-	5048	2	33	9	N	30					67

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1874	-0-	-736	-0-	175	1	1699	2	N	-0-					77
07	2697	X	1837	-0-	-860	-0-	167	1	1670	2	N	-0-					77
08	2697	X	1545	-0-	-1152	-0-	1545	2			N	-0-					77
09	2190	X	-0-	-0-	-2190	-0-					N	1	72	1			6
10	2046	X	1521	-0-	-525	-0-	1521	2			N	-0-					6
11	1860	X	1425	-0-	-435	-0-	1425	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1237	R	1237	-0-	-0-	-0-	21	1	1202	3	N	12					32
							1	4	13	9							
07	1610	R	1610	-0-	-0-	-0-	36	1	1573	3	N	-0-					32
							1	4									
08	1645	R	1645	-0-	-0-	-0-	39	1	1604	3	N	-0-					32
							2	4									
09	1497	R	1497	-0-	-0-	-0-	42	1	1453	3	N	-0-	32	5			-0-
							2	4									
10	1612	#	1339	-0-	-273	-0-	38	1	1299	3	N	-0-					-0-
							2	4									
11	1590	#	1358	-0-	-232	-0-	38	1	1318	3	N	-0-					-0-
							2	4									

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	#	1820	-0-	-40	-0-	24	1	1789	3	N	5					92
							1	4	6	9							
07	2325	#	2152	-0-	-173	-0-	27	1	2124	3	N	-0-					92
							1	4									
08	2330	R	2330	-0-	-0-	-0-	32	1	2296	3	N	-0-					92
							2	4									
09	2364	R	2364	-0-	-0-	-0-	37	1	2325	3	N	-0-					92
							2	4									
*10	2314	R	2314	-0-	-0-	-0-	35	1	2253	3	N	22					114
							2	4	24	9							
11	2250	#	2205	-0-	-45	-0-	38	1	2165	3	N	-0-					114
							2	4									

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	#	3096	-0-	-594	-0-	3044	3	52	9	N	47					144
07	3818	R	3818	-0-	-0-	-0-	3818	3			N	-0-					144
08	3999	#	3723	-0-	-276	-0-	3723	3			N	-0-					144
09	3660	#	2883	-0-	-777	-0-	2883	3			N	-0-					144
10	3891	R	3891	-0-	-0-	-0-	3834	3	57	9	N	52	178	1			18
11	3660	#	3597	-0-	-63	-0-	45	1	3552	3	N	-0-					18

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1459	R	1459	-0-	-0-	-0-	1459	2			N	-0-					97
07	1713	R	1713	-0-	-0-	-0-	1713	2			N	-0-					97
08	1588	R	1588	-0-	-0-	-0-	1588	2			N	-0-					97
09	1470	#	1427	-0-	-43	-0-	1427	2			N	-0-					97
10	1607	R	1607	-0-	-0-	-0-	1607	2			N	-0-					97
11	1500	#	1207	-0-	-293	-0-	1207	2			N	-0-					97

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9670	R	9670	-0-	-0-	-0-	173	1	9387	3	N	99					252
							1	4	109	9							
07	10224	R	10224	-0-	-0-	-0-	173	1	9981	3	N	63	176	1			139
							1	4	69	9							
08	10128	R	10128	-0-	-0-	-0-	183	1	9943	3	N	-0-					139
							2	4									
09	9291	R	9291	-0-	-0-	-0-	197	1	8990	3	N	93					232
							2	4	102	9							
10	8847	R	8847	-0-	-0-	-0-	189	1	8502	3	N	140	186	1			186
							2	4	154	9							
*11	8248	R	8248	-0-	-0-	-0-	161	1	8085	3	N	-0-					186
							2	4									

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

06	0	#	-0-	-0-	-0-	-0-					N	-0-					87
07	0	#	-0-	-0-	-0-	-0-					N	-0-					87
08	0	#	-0-	-0-	-0-	-0-					N	-0-					87
09	0	#	-0-	-0-	-0-	-0-					N	-0-					87
10	0	#	-0-	-0-	-0-	-0-					N	-0-					87
11	0	#	-0-	-0-	-0-	-0-					N	-0-					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

06	1350	#	946	-0-	-404	-0-	946	2			N	-0-					123
07	1395	#	901	-0-	-494	-0-	901	2			N	-0-					123
08	1178	#	938	-0-	-240	-0-	938	2			N	-0-					123
09	1020	#	884	-0-	-136	-0-	884	2			N	-0-					123
10	1023	#	913	-0-	-110	-0-	913	2			N	-0-					123
11	960	#	864	-0-	-96	-0-	864	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

06	360	#	326	-0-	-34	-0-	326	2			N	-0-					-0-
07	372	#	325	-0-	-47	-0-	325	2			N	-0-					-0-
08	372	#	323	-0-	-49	-0-	323	2			N	-0-					-0-
09	360	#	310	-0-	-50	-0-	310	2			N	-0-					-0-
10	372	#	324	-0-	-48	-0-	324	2			N	-0-					-0-
11	330	#	310	-0-	-20	-0-	310	2			N	-0-					-0-

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	1030	-0-	-80	-0-	1030	2			N	-0-					52
07	1147	#	1058	-0-	-89	-0-	1058	2			N	-0-					52
08	1116	#	1052	-0-	-64	-0-	1052	2			N	-0-					52
09	1080	#	1011	-0-	-69	-0-	1011	2			N	-0-					52
10	1085	#	1053	-0-	-32	-0-	1053	2			N	-0-					52
*11	1022	R	1022	-0-	-0-	-0-	1022	2			N	-0-					52

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

06	1290	#	1243	-0-	-47	-0-	30	1	1213	2	N	-0-					166
07	1303	R	1303	-0-	-0-	-0-	31	1	1272	2	N	-0-					166
08	1364	R	1364	-0-	-0-	-0-	31	1	1298	2	N	32					198
							35	9									
09	1260	#	1234	-0-	-26	-0-	30	1	1204	2	N	-0-					198
10	1302	#	1296	-0-	-6	-0-	31	1	1228	2	N	34	160	1			72
							37	9									
11	1320	#	NO RPT	-0-	-1320	-0-					N	NO RPT					72

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

06	257	R	257	-0-	-0-	-0-	30	1	227	2	N	-0-					-0-
07	282	R	282	-0-	-0-	-0-	31	1	251	2	N	-0-					-0-
08	268	R	268	-0-	-0-	-0-	31	1	237	2	N	-0-					-0-
09	270	#	262	-0-	-8	-0-	30	1	232	2	N	-0-					-0-
10	279	#	270	-0-	-9	-0-	31	1	239	2	N	-0-					-0-
11	270	#	262	-0-	-8	-0-	30	1	232	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

06	1201	N	1201	-0-	-0-	-0-	180	1	1021	2	N	-0-					-0-
07	1178	N	1149	-0-	-29	-0-	1149	2			N	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
09	1200	N	1051	-0-	-149	-0-	1051	2			N	-0-					-0-
10	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF. 11174 - 13259

06	1740	N	1654	-0-	-86	-0-	715	1	873	2	N	60	189	1			55
							66	9									
07	1505	N	1505	-0-	-0-	-0-	592	1	879	2	N	31					86
							34	9									
08	1535	N	1535	-0-	-0-	-0-	353	1	1151	2	N	28					114
							31	9									
09	2100	N	2100	-0-	-0-	-0-	695	1	1366	2	N	35					149
							39	9									
10	1941	N	1941	-0-	-0-	-0-	529	1	1366	2	N	42					191
							46	9									
*11	2247	N	2247	-0-	-0-	-0-	530	1	1683	2	N	31	180	1			42
							34	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	5261	-0-		-79	-0-	590 107	1 9	4564	2	N	97					214
07	5518	X	5281	-0-		-237	-0-	559 69	1 9	4653	2	N	63	185	1			92
08	5518	X	4531	-0-		-987	-0-	541 83	1 9	3907	2	N	75					167
09	5310	X	4510	-0-		-800	-0-	546 68	1 9	3896	2	N	62	182	1			47
10	5425	X	4610	-0-		-815	-0-	604 110	1 9	3896	2	N	100					147
11	5250	X	3603	-0-		-1647	-0-	666 110	1 9	2827	2	N	100	192	1			55

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5359	-0-		-221	-0-	1499 209	1 9	3651	2	N	190	186	1			57
07	7385	X	7385	-0-		-0-	-0-	1557 164	1 9	5664	2	N	149					206
08	6294	X	6294	-0-		-0-	-0-	1674 176	1 9	4444	2	N	160	185	1			181
09	5370	X	5168	-0-		-202	-0-	1620 190	1 9	3358	2	N	173	171	1			183
10	7378	X	4812	-0-		-2566	-0-	1269 185	1 9	3358	2	N	168	185	1			166
11	7140	X	4596	-0-		-2544	-0-	1103 173	1 9	3320	2	N	157	179	1			144

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23520	X	21161	-0-		-2359	-0-	704 347	1 9	20110	2	N	315	377	1			179
07	23715	X	22119	-0-		-1596	-0-	808 405	1 9	20906	2	N	368	366	1			181
08	23715	X	21159	-0-		-2556	-0-	783 375	1 9	20001	2	N	341	370	1			152
09	21900	X	20007	-0-		-1893	-0-	785 347	1 9	18875	2	N	315	372	1			95
10	22630	X	6720	-0-		-15910	-0-	835 366	1 9	5519	2	N	333	186	1			242
11	21420	X	18895	-0-		-2525	-0-	818 317	1 9	17760	2	N	288	381	1			149

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1924	N	1924	-0-		-0-	-0-	1912	2	12	9	N	11					140
07	2036	N	2036	-0-		-0-	-0-	1990	2	46	9	N	42					182
08	2077	N	1990	-0-		-87	-0-	1970	2	20	9	N	18					200
09	1920	N	1874	-0-		-46	-0-	1872	2	2	9	N	2					202
10	2046	N	1927	-0-		-119	-0-	1927	2			N	-0-					202
11	1920	N	1724	-0-		-196	-0-	1718	2	6	9	N	5					207

ELM CREEK 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1824	N	1824	-0-		-0-	-0-	1807	2	17	9	N	15					129
07	1956	N	1956	-0-		-0-	-0-	1956	2			N	-0-					129
08	2022	N	2022	-0-		-0-	-0-	1965	2	57	9	N	52					181
09	1830	N	1817	-0-		-13	-0-	1813	2	4	9	N	4					185
10	1953	N	1876	-0-		-77	-0-	1872	2	4	9	N	4					189
11	1950	N	1653	-0-		-297	-0-	1649	2	4	9	N	4					193

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1431	N	1431	-0-	-0-	-0-	21	1	1408	2	N	2					217
							2	9									
07	1168	N	1168	-0-	-0-	-0-	60	1	1108	2	N	-0-					217
08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					217
09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					217
*10	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					217
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					217

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1449	N	1449	-0-	-0-	-0-	21	1	1411	2	N	15					180
							17	9									
07	1558	N	1558	-0-	-0-	-0-	91	1	1456	2	N	10					190
							11	9									
08	1454	N	1454	-0-	-0-	-0-	31	1	1404	2	N	17					207
							19	9									
09	1367	N	1367	-0-	-0-	-0-	30	1	1324	2	N	12					219
							13	9									
*10	1703	N	1703	-0-	-0-	-0-	31	1	1649	2	N	21	179	1			61
							23	9									
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					61

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2912	N	2912	-0-	-0-	-0-	2867	2	45	9	N	41	186	1			131
07	2747	N	2747	-0-	-0-	-0-	2723	2	24	9	N	22					153
08	2852	N	2685	-0-	-167	-0-	2674	2	11	9	N	10					163
09	2760	N	2712	-0-	-48	-0-	2657	2	55	9	N	50					213
10	2759	N	2675	-0-	-84	-0-	2628	2	47	9	N	43					256
*11	2729	N	2729	-0-	-0-	-0-	2683	2	46	9	N	42					298

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2363	N	2363	-0-	-0-	-0-	35	1	2328	2	N	-0-					220
07	2546	N	2546	-0-	-0-	-0-	31	1	2479	2	N	33	172	1			81
							36	9									
08	2446	N	2446	-0-	-0-	-0-	31	1	2406	2	N	8					89
							9	9									
09	2396	N	2396	-0-	-0-	-0-	30	1	2326	2	N	36					125
							40	9									
*10	2986	N	2986	-0-	-0-	-0-	31	1	2922	2	N	30					155
							33	9									
11	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					155

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1693	N	1693	-0-	-0-	-0-	24	1	1596	2	N	66	187	1			52
							73	9									
07	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					52
08	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					52
09	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					52
*10	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					52
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					52

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1525	N	1525	-0-	-0-	-0-	22	1	1486	2	N	15					38
							17	9									
07	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					38
08	1575	N	1575	-0-	-0-	-0-	1567	2	8	9	N	7					45
09	1547	N	1547	-0-	-0-	-0-	1490	2	57	9	N	52					97
*10	1712	N	1712	-0-	-0-	-0-	1671	2	41	9	N	37					134
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					134

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1866	N	1866	-0-	-0-	-0-	28	1	1838	2	N	-0-					149
07	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					149
08	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					149
09	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					149
*10	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					149
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					149

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2016	N	2016	-0-	-0-	-0-	1987	2	29	9	N	26	186	1			119
07	2406	N	2406	-0-	-0-	-0-	2331	2	75	9	N	68					187
08	2201	N	2162	-0-	-39	-0-	2149	2	13	9	N	12					199
09	2010	N	1810	-0-	-200	-0-	1785	2	25	9	N	23					222
10	2418	N	589	-0-	-1829	-0-	589	2			N	-0-					222
*11	2585	N	2585	-0-	-0-	-0-	2556	2	29	9	N	26	190	1			58

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	N	1162	-0-	-0-	-0-	1151	2	11	9	N	10					33
07	1194	N	1194	-0-	-0-	-0-	1186	2	8	9	N	7					40
08	1136	N	1136	-0-	-0-	-0-	1127	2	9	9	N	8					48
09	1170	N	1042	-0-	-128	-0-	1036	2	6	9	N	5					53
10	1209	N	990	-0-	-219	-0-	979	2	11	9	N	10					63
11	1110	N	874	-0-	-236	-0-	874	2			N	-0-					63

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2539	-0-	-371	-0-	38	1	2501	2	N	-0-					190
07	2821	X	2651	-0-	-170	-0-	2599	2	52	9	N	47	173	1			64
08	2821	X	2615	-0-	-206	-0-	2614	2	1	9	N	1					65
09	2461	N	2461	-0-	-0-	-0-	2438	2	23	9	N	21					86
10	2666	N	2563	-0-	-103	-0-	2563	2			N	-0-					86
11	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					86

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2297	N	2297	-0-	-0-	-0-	34	1	2241	2	N	20	179	1			51
							22	9									
07	2409	N	2409	-0-	-0-	-0-	2395	2	14	9	N	13					64
08	2449	N	2449	-0-	-0-	-0-	2438	2	11	9	N	10					74
09	2328	N	2328	-0-	-0-	-0-	2317	2	11	9	N	10					84
*10	2664	N	2664	-0-	-0-	-0-	2653	2	11	9	N	10					94
11	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					94

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2456	N	2456	-0-	-0-	-0-	2331	2	125	9	N	114					352
07	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-	180	1			172
08	2450	N	2450	-0-	-0-	-0-	2370	2	80	9	N	73	195	1			50
09	2460	N	2248	-0-	-212	-0-	2248	2			N	-0-					50
10	2449	N	2325	-0-	-124	-0-	2261	2	64	9	N	58					108
11	2370	N	2124	-0-	-246	-0-	2124	2			N	-0-					108

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1914	N	1914	-0-	-0-	-0-	28	1	1850	2	N	33					175
							36	9									
07	2061	N	2061	-0-	-0-	-0-	200	1	1829	2	N	29					204
							32	9									
08	1880	N	1880	-0-	-0-	-0-	60	1	1798	2	N	20	177	1			47
							22	9									
09	1724	N	1724	-0-	-0-	-0-	1695	2	29	9	N	26					73
*10	2085	N	2085	-0-	-0-	-0-	30	1	2032	2	N	21					94
							23	9									
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					94

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2304	N	2304	-0-	-0-	-0-	34	1	2248	2	N	20					224
							22	9									
07	2392	N	2392	-0-	-0-	-0-	200	1	2189	2	N	3					227
							3	9									
08	2276	N	2276	-0-	-0-	-0-	60	1	2179	2	N	34	180	1			81
							37	9									
09	2120	N	2120	-0-	-0-	-0-	2094	2	26	9	N	24					105
*10	2444	N	2444	-0-	-0-	-0-	30	1	2400	2	N	13					118
							14	9									
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					118

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	N	1093	-0-	-0-	-0-	16	1	1047	2	N	27					154
							30	9									
07	1168	N	1168	-0-	-0-	-0-	60	1	1107	2	N	1					155
							1	9									
08	1133	N	1133	-0-	-0-	-0-	10	1	1121	2	N	2					157
							2	9									
09	1009	N	1009	-0-	-0-	-0-	1007	2	2	9	N	2					159
10	1178	N	1167	-0-	-11	-0-	1161	2	6	9	N	5					164
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					164

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	1049	-0-	-241	-0-	15	1	1026	2	N	7					142
							8	9									
07	1054	X	912	-0-	-142	-0-	60	1	852	2	N	-0-					142
08	920	N	920	-0-	-0-	-0-	914	2	6	9	N	5					147
09	879	N	879	-0-	-0-	-0-	868	2	11	9	N	10					157
*10	1171	N	1171	-0-	-0-	-0-	1168	2	3	9	N	3					160
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					160

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3068	-0-	-352	-0-	45	1	2986	2	N	34					94
							37	9									
07	3379	X	3137	-0-	-242	-0-	3115	2	22	9	N	20					114
08	3379	X	3186	-0-	-193	-0-	3161	2	25	9	N	23					137
09	3180	X	3021	-0-	-159	-0-	2979	2	42	9	N	38					175
*10	3338	X	3338	-0-	-0-	-0-	3305	2	33	9	N	30					205
11	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					205

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	7	1	467	2	N	-0-					50
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					50
08	546	N	546	-0-	-0-	-0-	544	2	2	9	N	2					52
09	681	N	681	-0-	-0-	-0-	681	2			N	-0-					52
*10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					52
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					52

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1127	N	1127	-0-	-0-	-0-	16	1	1086	2	N	23					235
							25	9									
07	1213	N	1213	-0-	-0-	-0-	200	1	994	2	N	17					252
							19	9									
08	1068	N	1068	-0-	-0-	-0-	70	1	985	2	N	12	178	1			86
							13	9									
09	939	N	939	-0-	-0-	-0-	917	2	22	9	N	20					106
10	1209	N	1118	-0-	-91	-0-	30	1	1065	2	N	21					127
							23	9									
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					127

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	N	1029	-0-	-0-	-0-	15	1	1006	2	N	7					172
							8	9									
07	1178	N	1178	-0-	-0-	-0-	200	1	965	2	N	12					184
							13	9									
08	992	N	992	-0-	-0-	-0-	60	1	932	2	N	-0-					184
09	905	N	905	-0-	-0-	-0-	905	2			N	-0-					177
10	1178	N	1051	-0-	-127	-0-	30	1	1021	2	N	-0-					177
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					177

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4068	X	4068	-0-	-0-	-0-	60	1	4008	2	N	-0-					284
07	3996	X	3996	-0-	-0-	-0-	300	1	3696	2	N	-0-					284
08	4088	X	4088	-0-	-0-	-0-	90	1	3990	2	N	7					291
							8	9									
09	4374	X	4374	-0-	-0-	-0-	4374	2			N	-0-	189	1			102
*10	4860	X	4860	-0-	-0-	-0-	45	1	4811	2	N	4	5	1			101
							4	9									
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					101

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2342	N	2342	-0-	-0-	-0-	34	1	2275	2	N	30					162
							33	9									
07	2714	N	2714	-0-	-0-	-0-	60	1	2652	2	N	2					164
							2	9									
08	2528	N	2528	-0-	-0-	-0-	2520	2	8	9	N	7					171
09	2224	N	2224	-0-	-0-	-0-	2207	2	17	9	N	15					186
10	2728	N	2324	-0-	-404	-0-	2312	2	12	9	N	11					197
11	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					197

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1282	N	1282	-0-	-0-	-0-	19	1	1254	2	N	8					177
							9	9									
07	1332	N	1332	-0-	-0-	-0-	60	1	1261	2	N	10					187
							11	9									
08	1324	N	1324	-0-	-0-	-0-	1300	2	24	9	N	22					209
09	1087	N	1087	-0-	-0-	-0-	1084	2	3	9	N	3					212
*10	1491	N	1491	-0-	-0-	-0-	1467	2	24	9	N	22					234
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					234

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2570	-0-	-190	-0-	38	1	2532	2	N	-0-					169
07	2852	X	2713	-0-	-139	-0-	2713	2			N	-0-					169
08	2852	X	2692	-0-	-160	-0-	2652	2	40	9	N	36	193	1			12
09	2700	X	2587	-0-	-113	-0-	2576	2	11	9	N	10					22
*10	3006	N	3006	-0-	-0-	-0-	2972	2	34	9	N	31					53
11	2610	N	NO RPT	-0-	-2610	-0-					N	NO RPT					53

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1813	N	1813	-0-	-0-	-0-	27	1	1786	2	N	-0-					173
07	1836	N	1836	-0-	-0-	-0-	60	1	1763	2	N	12					185
							13	9									
08	1793	N	1793	-0-	-0-	-0-	1779	2	14	9	N	13					198
09	1670	N	1670	-0-	-0-	-0-	1652	2	18	9	N	16	187	1			27
*10	1878	N	1878	-0-	-0-	-0-	1866	2	12	9	N	11					38
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					38

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2167	N	2167	-0-	-0-	-0-	32	1	2116	2	N	17	185	1			43
							19	9									
07	2276	N	2276	-0-	-0-	-0-	60	1	2192	2	N	22					65
							24	9									
08	2192	N	2192	-0-	-0-	-0-	2170	2	22	9	N	20					85
09	2062	N	2062	-0-	-0-	-0-	2042	2	20	9	N	18					103
*10	2341	N	2341	-0-	-0-	-0-	2321	2	20	9	N	18					121
11	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					121

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2855	-0-	-505	-0-	42	1	2807	2	N	5					80
							6	9									
07	3224	X	3014	-0-	-210	-0-	2990	2	24	9	N	22					102
08	3224	X	2948	-0-	-276	-0-	2940	2	8	9	N	7					109
09	2940	X	2846	-0-	-94	-0-	2838	2	8	9	N	7					116
*10	3487	X	3487	-0-	-0-	-0-	3487	2			N	-0-					116
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					116

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3069	-0-	-771	-0-	45	1	2985	2	N	35					190
							39	9									
07	3534	X	3364	-0-	-170	-0-	3299	2	65	9	N	59	180	1			69
08	3534	X	3169	-0-	-365	-0-	3155	2	14	9	N	13					82
09	3300	X	2836	-0-	-464	-0-	2814	2	22	9	N	20					102
*10	3400	X	3400	-0-	-0-	-0-	3347	2	53	9	N	48					150
11	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					150

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2420	N	2420	-0-	-0-	-0-	35	1	2307	2	N	71					129
							78	9									
07	2239	N	2239	-0-	-0-	-0-	2217	2	22	9	N	20	105	1			44
08	2250	N	2250	-0-	-0-	-0-	2231	2	19	9	N	17					61
09	2141	N	2141	-0-	-0-	-0-	2130	2	11	9	N	10					71
*10	2552	N	2552	-0-	-0-	-0-	2543	2	9	9	N	8					79
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					79

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2445	N	2445	-0-	-0-	-0-	36	1	2398	2	N	10					129
							11	9									
07	2593	N	2593	-0-	-0-	-0-	2495	2	98	9	N	89	185	1			33
08	2526	N	2526	-0-	-0-	-0-	2516	2	10	9	N	9					42
09	2406	N	2406	-0-	-0-	-0-	2378	2	28	9	N	25					67
*10	2734	N	2734	-0-	-0-	-0-	2695	2	39	9	N	35					102
11	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					102

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	N	1233	-0-	-0-	-0-	18	1	1209	2	N	5					170
							6	9									
07	1393	N	1393	-0-	-0-	-0-	200	1	1174	2	N	17					187
							19	9									
08	1246	N	1246	-0-	-0-	-0-	60	1	1178	2	N	7					194
							8	9									
09	1111	N	1111	-0-	-0-	-0-	1094	2	17	9	N	15					209
10	1395	N	1216	-0-	-179	-0-	30	1	1186	2	N	-0-					209
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					209

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1695	X	1695	-0-	-0-	-0-	1568	2	127	9	N	115					192
07	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					192
08	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					192
09	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					192
*10	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					192
*11	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					192

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2977	X	2977	-0-	-0-	-0-	2937	2	40	9	N	36	184	1			47
07	2995	X	2995	-0-	-0-	-0-	2966	2	29	9	N	26					73
08	2785	X	2785	-0-	-0-	-0-	2766	2	19	9	N	17					90
09	2619	X	2619	-0-	-0-	-0-	2597	2	22	9	N	20					110
*10	2649	N	2649	-0-	-0-	-0-	2634	2	15	9	N	14					124
*11	2801	N	2801	-0-	-0-	-0-	2740	2	61	9	N	55					179

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1698	N	1698	-0-	-0-	-0-	25	1	1670	2	N	3					122
							3	9									
07	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					122
08	1819	N	1819	-0-	-0-	-0-	1813	2	6	9	N	5					127
09	1673	N	1673	-0-	-0-	-0-	1653	2	20	9	N	18					145
*10	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					145
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					145

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1611	N	1611	-0-	-0-	-0-	23	1	1558	2	N	27					235
							30	9									
07	1588	N	1588	-0-	-0-	-0-	60	1	1527	2	N	1	189	1			47
							1	9									
08	1772	N	1772	-0-	-0-	-0-	1750	2	22	9	N	20					67
09	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					67
*10	1811	N	1811	-0-	-0-	-0-	1791	2	20	9	N	18					85
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					85

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2592	X	2592	-0-	-0-	-0-	38	1	2521	2	N	30					70
							33	9									
07	2590	X	2590	-0-	-0-	-0-	2586	2	4	9	N	4					74
08	2408	X	2408	-0-	-0-	-0-	2408	2			N	-0-					74
09	2314	N	2314	-0-	-0-	-0-	2308	2	6	9	N	5					79
*10	2545	N	2545	-0-	-0-	-0-	2544	2	1	9	N	1					80
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					80

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2090	N	2090	-0-	-0-	-0-	31	1	2059	2	N	-0-					227
07	2184	N	2184	-0-	-0-	-0-	31	1	2103	2	N	45					272
							50	9									
08	2127	N	2127	-0-	-0-	-0-	31	1	2096	2	N	-0-	177	1			95
09	2013	N	2013	-0-	-0-	-0-	30	1	1983	2	N	-0-					95
*10	2335	N	2335	-0-	-0-	-0-	31	1	2225	2	N	72					167
							79	9									
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					167

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2195	N	2195	-0-	-0-	-0-	32	1	2160	2	N	3					200
							3	9									
07	2232	N	2232	-0-	-0-	-0-	2224	2	8	9	N	7					207
08	2217	N	2217	-0-	-0-	-0-	2165	2	52	9	N	47	188	1			66
09	2181	N	2181	-0-	-0-	-0-	2179	2	2	9	N	2					68
*10	2437	N	2437	-0-	-0-	-0-	2418	2	19	9	N	17					85
11	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					85

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1886	N	1886	-0-	-0-	-0-	28	1	1858	2	N	-0-					115
07	2037	N	2037	-0-	-0-	-0-	60	1	1962	2	N	14					129
							15	9									
08	2055	N	2055	-0-	-0-	-0-	2041	2	14	9	N	13					142
09	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					142
*10	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					142
11	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					142

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2843	X	2843	-0-	-0-	-0-	42	1	2781	2	N	18					131
							20	9									
07	2991	X	2991	-0-	-0-	-0-	200	1	2744	2	N	43					174
							47	9									
08	2883	X	2846	-0-	-37	-0-	60	1	2721	2	N	59					233
							65	9									
09	2970	X	2571	-0-	-399	-0-	2540	2	31	9	N	28					261
*10	3148	X	3148	-0-	-0-	-0-	30	1	3087	2	N	28	182	1			107
							31	9									
11	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					107

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3290	-0-	-370	-0-	48	1	3209	2	N	30					214
							33	9									
07	3782	X	3215	-0-	-567	-0-	3214	2	1	9	N	1	191	1			24
08	3782	X	3149	-0-	-633	-0-	3149	2			N	-0-					24
09	3330	X	2923	-0-	-407	-0-	2923	2			N	-0-					24
10	3410	X	3346	-0-	-64	-0-	3346	2			N	-0-					24
11	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					24

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2237	N	2237	-0-	-0-	-0-	33	1	2191	2	N	12					47
							13	9									
07	2238	N	2238	-0-	-0-	-0-	2199	2	39	9	N	35					82
08	2260	N	2260	-0-	-0-	-0-	2257	2	3	9	N	3					85
09	2214	N	2214	-0-	-0-	-0-	2193	2	21	9	N	19					104
*10	2495	N	2495	-0-	-0-	-0-	2487	2	8	9	N	7					111
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					111

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2591	N	2591	-0-	-0-	-0-	38	1	2550	2	N	3					33
							3	9									
07	2525	N	2525	-0-	-0-	-0-	2516	2	9	9	N	8					41
08	2464	N	2464	-0-	-0-	-0-	2453	2	11	9	N	10					51
09	2265	N	2265	-0-	-0-	-0-	2263	2	2	9	N	2					53
*10	2590	N	2590	-0-	-0-	-0-	2579	2	11	9	N	10					63
11	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					63

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	947	N	947	-0-	-0-	-0-	14	1	933	2	N	-0-					134
07	966	N	966	-0-	-0-	-0-	966	2			N	-0-					134
08	969	N	969	-0-	-0-	-0-	969	2			N	-0-					134
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					134
10	961	N	955	-0-	-6	-0-	955	2			N	-0-					134
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					134

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1926	N	1926	-0-	-0-	-0-	28	1	1896	2	N	2					141
							2	9									
07	2141	N	2141	-0-	-0-	-0-	2121	2	20	9	N	18					159
08	2053	N	2053	-0-	-0-	-0-	2044	2	9	9	N	8					167
09	1953	N	1953	-0-	-0-	-0-	1945	2	8	9	N	7					174
*10	2274	N	2274	-0-	-0-	-0-	2230	2	44	9	N	40					214
11	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					214

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	11	1	760	2	N	18					139
							20	9									
07	905	N	905	-0-	-0-	-0-	200	1	694	2	N	10					149
							11	9									
08	738	N	738	-0-	-0-	-0-	60	1	675	2	N	3					152
							3	9									
09	634	N	634	-0-	-0-	-0-	634	2			N	-0-					152
10	899	N	551	-0-	-348	-0-	30	1	521	2	N	-0-					152
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					152

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1659	N	1659	-0-	-0-	-0-	24	1	1601	2	N	31	188	1			73
							34	9									
07	1728	N	1728	-0-	-0-	-0-	60	1	1661	2	N	6					79
							7	9									
08	1654	N	1654	-0-	-0-	-0-	1640	2	14	9	N	13					92
09	1562	N	1562	-0-	-0-	-0-	1518	2	44	9	N	40					132
*10	1802	N	1802	-0-	-0-	-0-	1767	2	35	9	N	32					164
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					164

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0-	-0-	13	1	899	2	N	3					117
							3	9									
07	1040	N	1040	-0-	-0-	-0-	200	1	826	2	N	13					130
							14	9									
08	873	N	873	-0-	-0-	-0-	60	1	805	2	N	7					137
							8	9									
09	775	N	775	-0-	-0-	-0-	764	2	11	9	N	10					147
10	1054	N	929	-0-	-125	-0-	30	1	882	2	N	15					162
							17	9									
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					162

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	21	1	1386	2	N	12	184	1			62
							13	9									
07	2852	X	1600	-0-	-1252	-0-	200	1	1387	2	N	12					74
							13	9									
08	2852	X	1523	-0-	-1329	-0-	70	1	1435	2	N	16					90
							18	9									
09	1350	X	1316	-0-	-34	-0-	1316	2			N	-0-					90
10	1612	X	1534	-0-	-78	-0-	30	1	1493	2	N	10					100
							11	9									
11	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					100

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1918	N	1918	-0-	-0-	-0-	28	1	1890	2	N	-0-					119
07	1997	N	1997	-0-	-0-	-0-	1972	2	25	9	N	23					142
08	1956	N	1956	-0-	-0-	-0-	1947	2	9	9	N	8					150
09	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					150
*10	2298	N	2298	-0-	-0-	-0-	2268	2	30	9	N	27					177
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					177

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0-	-0-	13	1	837	2	N	7					193
							8	9									
07	951	N	951	-0-	-0-	-0-	200	1	727	2	N	22					215
							24	9									
08	805	N	805	-0-	-0-	-0-	120	1	685	2	N	-0-					215
09	789	N	789	-0-	-0-	-0-	140	1	641	2	N	7					218
							8	9									
10	961	N	937	-0-	-24	-0-	310	1	613	2	N	13					231
							14	9									
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					231

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1311	N	1311	-0-	-0-	-0-	19	1	1292	2	N	-0-					154
07	1405	N	1405	-0-	-0-	-0-	60	1	1343	2	N	2					156
							2	9									
08	1366	N	1366	-0-	-0-	-0-	1351	2	15	9	N	14					170
09	1254	N	1254	-0-	-0-	-0-	1242	2	12	9	N	11					181
*10	1459	N	1459	-0-	-0-	-0-	1448	2	11	9	N	10					191
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					191

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2128	N	2128	-0-	-0-	-0-	31	1	2095	2	N	2					140
							2	9									
07	2266	N	2266	-0-	-0-	-0-	200	1	2066	2	N	-0-					140
08	2003	N	2003	-0-	-0-	-0-	60	1	1943	2	N	-0-					140
09	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					140
10	2263	N	2078	-0-	-185	-0-	30	1	2048	2	N	-0-					140
11	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					140

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2552	N	2552	-0-	-0-	-0-	38	1	2512	2	N	2					17
							2	9									
07	2526	N	2526	-0-	-0-	-0-	2516	2	10	9	N	9					26
08	2430	N	2430	-0-	-0-	-0-	2413	2	17	9	N	15					41
09	2412	N	2412	-0-	-0-	-0-	2372	2	40	9	N	36					77
*10	2716	N	2716	-0-	-0-	-0-	2694	2	22	9	N	20					97
11	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					97

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		1188	-0-	1188	1188	1184	2	4	9	N	4					128
06	14B2 EXT		1170	-0-	1170	2358	1169	2	1	9	N	1					129
07	14B2 EXT		1144	-0-	1144	3502	1144	2			N	-0-					129
08	14B2 EXT		1264	-0-	1264	4766	1264	2			N	-0-	87	1			42
*09	6072	X	1306	-0-	-4766	-0-	1305	2	1	9	N	1					43
*10	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					43
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0-	-0-	833	2	6	9	N	5					48
07	920	N	920	-0-	-0-	-0-	905	2	15	9	N	14					62
08	992	N	992	-0-	-0-	-0-	970	2	22	9	N	20					82
09	849	N	849	-0-	-0-	-0-	849	2			N	-0-					82
10	930	N	821	-0-	-109	-0-	799	2	22	9	N	20					102
11	960	N	695	-0-	-265	-0-	695	2			N	-0-					102

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1986	N	1986	-0-	-0-	-0-	29	1	1957	2	N	-0-					61
07	2021	N	2021	-0-	-0-	-0-	2018	2	3	9	N	3					64
08	2039	N	2039	-0-	-0-	-0-	2018	2	21	9	N	19					83
09	1862	N	1862	-0-	-0-	-0-	1850	2	12	9	N	11					94
*10	2115	N	2115	-0-	-0-	-0-	2098	2	17	9	N	15					109
11	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					109

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3472	-0-	-548	-0-	50	1	3343	2	N	72					139
							79	9									
07	3720	X	3507	-0-	-213	-0-	3507	2			N	-0-					139
08	3751	X	3435	-0-	-316	-0-	3410	2	25	9	N	23					162
09	3630	X	3277	-0-	-353	-0-	3202	2	75	9	N	68	182	1			48
*10	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					48
11	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					48

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1046	N	1046	-0-	-0-	-0-	15	1	1030	2	N	1					68
							1	9									
07	1146	N	1146	-0-	-0-	-0-	60	1	1082	2	N	4					72
							4	9									
08	1054	N	1054	-0-	-0-	-0-	1043	2	11	9	N	10					82
09	1010	N	1010	-0-	-0-	-0-	985	2	25	9	N	23					105
10	1147	N	1126	-0-	-21	-0-	1113	2	13	9	N	12					117
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					117

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					187
07	962	N	962	-0-	-0-	-0-	962	2			N	-0-					187
08	1364	N	1342	-0-	-22	-0-	1342	2			N	-0-					187
09	1230	N	962	-0-	-268	-0-	962	2			N	-0-	155	1			32
10	961	N	891	-0-	-70	-0-	891	2			N	-0-					32
11	1290	N	838	-0-	-452	-0-	838	2			N	-0-					32

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0-	-0-	16	1	1081	2	N	13					175
							14	9									
07	1163	N	1163	-0-	-0-	-0-	66	1	1087	2	N	9					184
							10	9									
08	1180	N	1180	-0-	-0-	-0-	1162	2	18	9	N	16					200
09	1096	N	1096	-0-	-0-	-0-	1084	2	12	9	N	11					211
*10	1244	N	1244	-0-	-0-	-0-	1233	2	11	9	N	10					221
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					221

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					172
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					172
08	868	N	663	-0-	-205	-0-	663	2			N	-0-					172
09	720	N	682	-0-	-38	-0-	682	2			N	-0-					172
10	713	N	688	-0-	-25	-0-	688	2			N	-0-					172
*11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					172

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2409	N	2409	-0-	-0-	-0-	35	1	2335	2	N	35	177	1			40
							39	9									
07	2523	N	2523	-0-	-0-	-0-	200	1	2277	2	N	42					82
							46	9									
08	2396	N	2396	-0-	-0-	-0-	60	1	2278	2	N	53					135
							58	9									
09	2101	N	2101	-0-	-0-	-0-	2080	2	21	9	N	19					154
*10	2591	N	2591	-0-	-0-	-0-	30	1	2560	2	N	1					155
							1	9									
11	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					155

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2212	N	2212	-0-	-0-	-0-	32	1	2139	2	N	37	174	1			60
							41	9									
07	2314	N	2314	-0-	-0-	-0-	300	1	1993	2	N	19					79
							21	9									
08	2278	N	2278	-0-	-0-	-0-	90	1	2152	2	N	33					112
							36	9									
09	1921	N	1921	-0-	-0-	-0-	1918	2	3	9	N	3					115
10	2325	N	2081	-0-	-244	-0-	45	1	2034	2	N	2					117
							2	9									
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					117

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2074	N	2074	-0-	-0-	-0-	30	1	1970	2	N	67					110
							74	9									
07	2146	N	2146	-0-	-0-	-0-	200	1	1927	2	N	17					127
							19	9									
08	2017	N	2017	-0-	-0-	-0-	60	1	1888	2	N	63					190
							69	9									
09	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					190
*10	2133	N	2133	-0-	-0-	-0-	30	1	2103	2	N	-0-					190
11	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					190

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2773	-0-	-167	-0-	40	1	2634	2	N	90	185	1			71
							99	9									
07	3038	X	2777	-0-	-261	-0-	2777	2			N	-0-					71
08	3038	X	2703	-0-	-335	-0-	2703	2			N	-0-					71
09	2820	X	2516	-0-	-304	-0-	2516	2			N	-0-					71
*10	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					71
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					71

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2559	N	2559	-0-	-0-	-0-	37	1	2479	2	N	39	179	1			90
							43	9									
07	2607	N	2607	-0-	-0-	-0-	200	1	2342	2	N	59					149
							65	9									
08	2312	N	2312	-0-	-0-	-0-	60	1	2196	2	N	51					200
							56	9									
09	1845	N	1845	-0-	-0-	-0-	1814	2	31	9	N	28	183	1			45
*10	3000	N	3000	-0-	-0-	-0-	30	1	2924	2	N	42					87
							46	9									
11	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					87

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4622	-0-	-418	-0-	68	1	4547	2	N	6	183	1			23
							7	9									
07	4898	X	4809	-0-	-89	-0-	4777	2	32	9	N	29					52
08	4929	X	4778	-0-	-151	-0-	4756	2	22	9	N	20					72
09	4770	X	4475	-0-	-295	-0-	4472	2	3	9	N	3					75
10	4867	X	4751	-0-	-116	-0-	4734	2	17	9	N	15					90
11	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					90

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2171	N	2171	-0-	-0-	-0-	32	1	2136	2	N	3					166
							3	9									
07	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					166
08	2319	N	2319	-0-	-0-	-0-	10	1	2212	2	N	88					254
							97	9									
09	1988	N	1988	-0-	-0-	-0-	1987	2	1	9	N	1					255
*10	2316	N	2316	-0-	-0-	-0-	2303	2	13	9	N	12					267
11	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					267

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2058	N	2058	-0-	-0-	-0-	30	1	2002	2	N	24	187	1			101
							26	9									
07	2169	N	2169	-0-	-0-	-0-	60	1	2074	2	N	32					133
							35	9									
08	2121	N	2121	-0-	-0-	-0-	2077	2	44	9	N	40					173
09	1952	N	1952	-0-	-0-	-0-	1922	2	30	9	N	27					200
*10	2198	N	2198	-0-	-0-	-0-	2165	2	33	9	N	30					230
11	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					230

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2316	N	2316	-0-	-0-	-0-	34	1	2282	2	N	-0-					109
07	2408	N	2408	-0-	-0-	-0-	2369	2	39	9	N	35					144
08	2410	N	2410	-0-	-0-	-0-	2396	2	14	9	N	13					157
09	2311	N	2311	-0-	-0-	-0-	2224	2	87	9	N	79	181	1			55
*10	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					55
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					55

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1104	N	1104	-0-	-0-	-0-	16	1	1086	2	N	2					134
							2	9									
07	1093	N	1093	-0-	-0-	-0-	60	1	1024	2	N	8					142
							9	9									
08	2086	N	2086	-0-	-0-	-0-	2084	2	2	9	N	2					144
09	1096	N	1096	-0-	-0-	-0-	1085	2	11	9	N	10					154
*10	1177	N	1177	-0-	-0-	-0-	1171	2	6	9	N	5					159
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					159

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	N	1261	-0-	-0-	-0-	19	1	1242	2	N	-0-					20
07	1333	N	1333	-0-	-0-	-0-	60	1	1273	2	N	-0-					20
08	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					20
09	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					20
*10	1483	N	1483	-0-	-0-	-0-	1458	2	25	9	N	23					43
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					43

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2776	N	2776	-0-	-0-	-0-	38	1	2517	2	N	201	177	1			235
							221	9									
07	2712	N	2712	-0-	-0-	-0-	200	1	2492	2	N	18	177	1			76
							20	9									
08	2516	N	2516	-0-	-0-	-0-	60	1	2447	2	N	8					84
							9	9									
09	2194	N	2194	-0-	-0-	-0-	2190	2	4	9	N	4					88
10	2480	N	2377	-0-	-103	-0-	30	1	2347	2	N	-0-					88
11	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					88

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2592	N	2592	-0-	-0-	-0-	37	1	2482	2	N	66					158
							73	9									
07	2747	N	2747	-0-	-0-	-0-	200	1	2519	2	N	25					183
							28	9									
08	2629	N	2629	-0-	-0-	-0-	70	1	2528	2	N	28					211
							31	9									
09	2347	N	2347	-0-	-0-	-0-	2325	2	22	9	N	20					231
*10	2863	N	2863	-0-	-0-	-0-	30	1	2802	2	N	28	189	1			70
							31	9									
11	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					70

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	N	1256	-0-	-0-	-0-	18	1	1232	2	N	5					159
							6	9									
07	1399	N	1399	-0-	-0-	-0-	60	1	1332	2	N	6					165
							7	9									
08	1426	N	1426	-0-	-0-	-0-	1405	2	21	9	N	19					184
09	1200	N	1200	-0-	-0-	-0-	1197	2	3	9	N	3					187
*10	1565	N	1565	-0-	-0-	-0-	1541	2	24	9	N	22					209
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					209

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1940	N	1940	-0-	-0-	-0-	29	1	1911	2	N	-0-	176	1			21
07	1975	N	1975	-0-	-0-	-0-	1964	2	11	9	N	10					31
08	1956	N	1956	-0-	-0-	-0-	1932	2	24	9	N	22					53
09	1809	N	1809	-0-	-0-	-0-	1797	2	12	9	N	11					64
*10	2098	N	2098	-0-	-0-	-0-	2083	2	15	9	N	14					78
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					78

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3169	X	3169	-0-	-0-	-0-	47	1	3113	2	N	8					159
							9	9									
07	3330	X	3330	-0-	-0-	-0-	3267	2	63	9	N	57	189	1			27
08	3323	X	3323	-0-	-0-	-0-	3258	2	65	9	N	59					86
09	3056	X	3056	-0-	-0-	-0-	3050	2	6	9	N	5					91
*10	3404	X	3404	-0-	-0-	-0-	3404	2			N	-0-					91
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					91

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1804	N	1804	-0-	-0-	-0-	26	1	1728	2	N	45	185	1			125
							50	9									
07	1998	N	1998	-0-	-0-	-0-	200	1	1743	2	N	50					175
							55	9									
08	1848	N	1848	-0-	-0-	-0-	70	1	1728	2	N	45					220
							50	9									
09	1572	N	1572	-0-	-0-	-0-	1571	2	1	9	N	1	176	1			45
10	1984	N	1945	-0-	-39	-0-	30	1	1872	2	N	39	1	1			83
							43	9									
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					83

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1305	N	1305	-0-	-0-	-0-	19	1	1286	2	N	-0-					259
07	1250	N	1250	-0-	-0-	-0-	200	1	1050	2	N	-0-					259
08	1250	N	1250	-0-	-0-	-0-	200	1	1050	2	N	-0-					259
09	1618	N	1618	-0-	-0-	-0-	1587	2	31	9	N	28	187	1			100
*10	1791	N	1791	-0-	-0-	-0-	30	1	1746	2	N	14					114
							15	9									
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					114

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2655	-0-	-975	-0-	39	1	2616	2	N	-0-					18
07	3131	X	2672	-0-	-459	-0-	2664	2	8	9	N	7					25
08	3416	X	3416	-0-	-0-	-0-	3350	2	66	9	N	60					85
09	3000	X	3000	-0-	-0-	-0-	2893	2	107	9	N	97					182
*10	3597	X	3597	-0-	-0-	-0-	3572	2	25	9	N	23	188	1			17
11	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					17

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	11	1	734	2	N	7					172
							8	9									
07	848	N	848	-0-	-0-	-0-	66	1	780	2	N	2					174
							2	9									
08	804	N	804	-0-	-0-	-0-	803	2	1	9	N	1					175
09	717	N	717	-0-	-0-	-0-	713	2	4	9	N	4					179
10	837	N	801	-0-	-36	-0-	801	2			N	-0-					179
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					179

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1493	N	1493	-0-	-0-	-0-	22	1	1461	2	N	9					149
							10	9									
07	1560	N	1560	-0-	-0-	-0-	60	1	1489	2	N	10					159
							11	9									
08	1504	N	1504	-0-	-0-	-0-	1493	2	11	9	N	10					169
09	1447	N	1447	-0-	-0-	-0-	1436	2	11	9	N	10					179
*10	1647	N	1647	-0-	-0-	-0-	1636	2	11	9	N	10					189
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					189

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3790	X	3790	-0-	-0-	-0-	3773	2	17	9	N	15					150
07	3987	X	3987	-0-	-0-	-0-	3887	2	100	9	N	91	187	1			54
08	3872	X	3872	-0-	-0-	-0-	3866	2	6	9	N	5					59
09	3657	X	3657	-0-	-0-	-0-	3636	2	21	9	N	19					78
*10	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					78
*11	3584	X	3584	-0-	-0-	-0-	3564	2	20	9	N	18					96

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1589	N	1589	-0-	-0-	-0-	23	1	1566	2	N	-0-					155
07	1633	N	1633	-0-	-0-	-0-	31	1	1602	2	N	-0-					155
08	1626	N	1626	-0-	-0-	-0-	31	1	1595	2	N	-0-					155
09	1494	N	1494	-0-	-0-	-0-	30	1	1464	2	N	-0-					155
*10	1675	N	1675	-0-	-0-	-0-	31	1	1644	2	N	-0-					155
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					155

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	726	2	14	9	N	13					60
07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					60
08	775	N	702	-0-	-73	-0-	702	2			N	-0-					60
09	750	N	685	-0-	-65	-0-	685	2			N	-0-					60
10	744	N	720	-0-	-24	-0-	701	2	19	9	N	17					77
11	690	N	678	-0-	-12	-0-	670	2	8	9	N	7					84

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1991	N	1991	-0-	-0-	-0-	29	1	1944	2	N	16					89
							18	9									
07	2003	N	2003	-0-	-0-	-0-	1986	2	17	9	N	15					104
08	1974	N	1974	-0-	-0-	-0-	1963	2	11	9	N	10					114
09	1803	N	1803	-0-	-0-	-0-	1791	2	12	9	N	11					125
*10	2091	N	2091	-0-	-0-	-0-	2076	2	15	9	N	14					139
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					139

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2106	N	2106	-0-	-0-	-0-	31	1	2061	2	N	13					193
							14	9									
07	2214	N	2214	-0-	-0-	-0-	2202	2	12	9	N	11	63	1			141
08	2164	N	2164	-0-	-0-	-0-	2157	2	7	9	N	6					147
09	2024	N	2024	-0-	-0-	-0-	2014	2	10	9	N	9					156
*10	2267	N	2267	-0-	-0-	-0-	2260	2	7	9	N	6					162
11	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					162

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	14	1	937	2	N	17					82
							19	9									
07	871	N	871	-0-	-0-	-0-	60	1	811	2	N	-0-					82
08	767	N	767	-0-	-0-	-0-	767	2			N	-0-					82
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					82
10	868	N	867	-0-	-1	-0-	867	2			N	-0-					82
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					82

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	69					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3469	-0-	3469	3469	3445	2	24	9	N	22	182	1			200
07	DLQ G-10		3335	-0-	3335	6804	3335	2			N	-0-					200
08	DLQ G-10		3380	-0-	3380	10184	3380	2			N	-0-					200
09	DLQ G-10		3276	-0-	3276	13460	3276	2			N	-0-					200
*10	16778	X	3318	-0-	-13460	-0-	3318	2			N	-0-					200
11	3480	X	3179	-0-	-301	-0-	3165	2	14	9	N	13					213

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2787	-0-	-453	-0-	41	1	2744	2	N	2					37
							2	9									
07	3125	X	3125	-0-	-0-	-0-	31	1	3008	2	N	78					115
							86	9									
08	3069	X	3019	-0-	-50	-0-	31	1	2965	2	N	21					136
							23	9									
09	2910	X	2778	-0-	-132	-0-	30	1	2719	2	N	26					162
							29	9									
10	3131	X	3106	-0-	-25	-0-	31	1	3071	2	N	4					166
							4	9									
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					166

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1580	N	1580	-0-	-0-	-0-	23	1	1547	2	N	9					99
							10	9									
07	1596	N	1596	-0-	-0-	-0-	1565	2	31	9	N	28					127
08	1641	N	1641	-0-	-0-	-0-	1611	2	30	9	N	27					154
09	1798	N	1798	-0-	-0-	-0-	1789	2	9	9	N	8					162
*10	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					162
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					162

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4489	-0-	4489	4489	4486	2	3	9	N	3					85
07	DLQ G-10		4783	-0-	4783	9272	4675	2	108	9	N	98					183
08	DLQ G-10		4650	-0-	4650	13922	4646	2	4	9	N	4	157	1			30
09	DLQ G-10		4356	-0-	4356	18278	4356	2			N	-0-					30
*10	22750	X	4472	-0-	-18278	-0-	4472	2			N	-0-					30
11	4620	X	4299	-0-	-321	-0-	4219	2	80	9	N	73					103

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2503	-0-	2503	2503	2477	2	26	9	N	24	357	1			77
07	DLQ G-10		2766	-0-	2766	5269	2746	2	20	9	N	18					95
08	DLQ G-10		2663	-0-	2663	7932	2569	2	94	9	N	85					180
09	DLQ G-10		1730	-0-	1730	9662	1730	2			N	-0-					180
*10	12284	X	2622	-0-	-9662	-0-	2591	2	31	9	N	28					208
11	2670	X	2449	-0-	-221	-0-	2430	2	19	9	N	17	187	1			38

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3132	-0-	3132	3132	3130	2	2	9	N	2					295
07	DLQ G-10		3227	-0-	3227	6359	3227	2			N	-0-					295
08	DLQ G-10		3345	-0-	3345	9704	3277	2	68	9	N	62	180	1			177
09	DLQ G-10		3078	-0-	3078	12782	3071	2	7	9	N	6					183
*10	15907	X	3125	-0-	-12782	-0-	3125	2			N	-0-					183
11	3240	X	2678	-0-	-562	-0-	2678	2			N	-0-					183

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4551	-0-	4551	4551	4551	2			N	-0-					217
07	DLQ G-10		5399	-0-	5399	9950	5399	2			N	-0-					217
08	DLQ G-10		5991	-0-	5991	15941	5884	2	107	9	N	97	181	1			133
09	DLQ G-10		5578	-0-	5578	21519	5565	2	13	9	N	12					145
*10	27055	X	5536	-0-	-21519	-0-	5536	2			N	-0-					145
11	5790	X	5252	-0-	-538	-0-	5252	2			N	-0-					145

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1539	N	1539	-0-	-0-	-0-	23	1	1514	2	N	2					182
							2	9									
07	1624	N	1624	-0-	-0-	-0-	1601	2	23	9	N	21					203
08	1551	N	1551	-0-	-0-	-0-	1530	2	21	9	N	19					222
09	1441	N	1441	-0-	-0-	-0-	1440	2	1	9	N	1					223
*10	2116	N	2116	-0-	-0-	-0-	2046	2	70	9	N	64					287
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					287

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3447	-0-	-273	-0-	51	1	3374	2	N	20					63
							22	9									
07	3658	X	3449	-0-	-209	-0-	3420	2	29	9	N	26					89
08	3658	X	3478	-0-	-180	-0-	3464	2	14	9	N	13					102
09	3480	X	3304	-0-	-176	-0-	3262	2	42	9	N	38					140
10	3596	X	3467	-0-	-129	-0-	3446	2	21	9	N	19					159
11	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					159

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-	117	1			45
07	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					45
08	2201	N	2134	-0-	-67	-0-	2134	2			N	-0-					45
09	2070	N	2027	-0-	-43	-0-	2027	2			N	-0-					45
10	2139	N	2039	-0-	-100	-0-	2008	2	31	9	N	28					73
11	2070	N	1940	-0-	-130	-0-	1940	2			N	-0-					73

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1735	N	1735	-0-	-0-	-0-	1694	2	41	9	N	37					120
07	1770	N	1770	-0-	-0-	-0-	1753	2	17	9	N	15					135
08	1767	N	1753	-0-	-14	-0-	1740	2	13	9	N	12					147
09	1796	N	1796	-0-	-0-	-0-	1763	2	33	9	N	30					177
10	1767	N	1732	-0-	-35	-0-	1732	2			N	-0-					177
11	1710	N	1416	-0-	-294	-0-	1416	2			N	-0-					177

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2990	-0-	2990	2990	2962	2	28	9	N	25					98
07	DLQ G-10		3213	-0-	3213	6203	3121	2	92	9	N	84					182
08	DLQ G-10		3080	-0-	3080	9283	2992	2	88	9	N	80	180	1			82
09	DLQ G-10		3057	-0-	3057	12340	3057	2			N	-0-					82
*10	15343	X	3003	-0-	-12340	-0-	3003	2			N	-0-					82
11	3120	X	2537	-0-	-583	-0-	2537	2			N	-0-					82

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1690	N	1690	-0-	-0-	-0-	25	1	1654	2	N	10					181
							11	9									
07	1755	N	1755	-0-	-0-	-0-	1754	2	1	9	N	1	93	1			89
08	1753	N	1753	-0-	-0-	-0-	1736	2	17	9	N	15					104
09	1656	N	1656	-0-	-0-	-0-	1644	2	12	9	N	11					115
*10	1945	N	1945	-0-	-0-	-0-	1935	2	10	9	N	9					124
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					124

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					63
07	2811	N	2811	-0-	-0-	-0-	2635	2	176	9	N	160					223
08	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					223
09	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					223
*10	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					223
*11	2298	N	2298	-0-	-0-	-0-	2237	2	61	9	N	55					278

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2029	N	2029	-0-	-0-	-0-	2016	2	13	9	N	12	177	1			45
07	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					45
08	1984	N	1678	-0-	-306	-0-	1678	2			N	-0-					45
09	1920	N	1839	-0-	-81	-0-	1839	2			N	-0-					45
*10	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					45
*11	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					45

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1542	N	1542	-0-	-0-	-0-	1514	2	28	9	N	25					257
07	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					257
08	1581	N	1501	-0-	-80	-0-	1501	2			N	-0-	189	1			68
09	1560	N	1287	-0-	-273	-0-	1283	2	4	9	N	4					72
*10	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					72
11	1440	N	1378	-0-	-62	-0-	1378	2			N	-0-					72

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0-	-0-	15	1	968	2	N	15					160
							17	9									
07	1089	N	1089	-0-	-0-	-0-	60	1	1019	2	N	9					169
							10	9									
08	1030	N	1030	-0-	-0-	-0-	1022	2	8	9	N	7					176
09	943	N	943	-0-	-0-	-0-	926	2	17	9	N	15					191
*10	1123	N	1123	-0-	-0-	-0-	1104	2	19	9	N	17					208
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					208

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2407	-0-	2407	2407	2407	2			N	-0-					62
07	DLQ G-10		2563	-0-	2563	4970	2510	2	53	9	N	48					110
08	DLQ G-10		2524	-0-	2524	7494	2524	2			N	-0-					110
09	DLQ G-10		2017	-0-	2017	9511	2017	2			N	-0-					110
*10	11918	X	2407	-0-	-9511	-0-	2407	2			N	-0-					110
11	2490	X	2091	-0-	-399	-0-	2091	2			N	-0-					110

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3127	X	3127	-0-	-0-	-0-	3119	2	8	9	N	7	174	1			200
07	3400	X	3400	-0-	-0-	-0-	3374	2	26	9	N	24					224
08	3443	X	3443	-0-	-0-	-0-	3419	2	24	9	N	22	173	1			73
09	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					73
*10	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					73
*11	3235	X	3235	-0-	-0-	-0-	3148	2	87	9	N	79					152

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3493	-0-	3493	3493	3485	2	8	9	N	7	186	1			153
07	DLQ G-10		3411	-0-	3411	6904	3411	2			N	-0-					153
08	DLQ G-10		3556	-0-	3556	10460	3556	2			N	-0-					153
09	DLQ G-10		3470	-0-	3470	13930	3346	2	124	9	N	113	191	1			75
*10	17341	X	3411	-0-	-13930	-0-	3411	2			N	-0-					75
11	3480	X	3220	-0-	-260	-0-	3220	2			N	-0-					75

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	4158	-0-	-402	-0-	61	1	4047	2	N	45					197
							50	9									
07	4236	X	4236	-0-	-0-	-0-	4185	2	51	9	N	46					243
08	4309	X	4188	-0-	-121	-0-	4141	2	47	9	N	43	187	1			99
09	4170	X	3987	-0-	-183	-0-	3944	2	43	9	N	39					138
*10	4592	X	4592	-0-	-0-	-0-	4540	2	52	9	N	47					185
11	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					185

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	6834	-0-	-516	-0-	6689	2	145	9	N	132	185	1			70
07	7595	X	6439	-0-	-1156	-0-	6307	2	132	9	N	120					190
08	7471	X	6393	-0-	-1078	-0-	6330	2	63	9	N	57	189	1			58
09	7230	X	6819	-0-	-411	-0-	6736	2	83	9	N	75					133
10	7068	X	6596	-0-	-472	-0-	6596	2			N	-0-					133
11	6840	X	5987	-0-	-853	-0-	5888	2	99	9	N	90					223

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2725	X	2725	-0-	-0-	-0-	40	1	2677	2	N	7					114
							8	9									
07	2844	X	2844	-0-	-0-	-0-	2819	2	25	9	N	23					137
08	2709	X	2709	-0-	-0-	-0-	2678	2	31	9	N	28					165
09	2680	X	2680	-0-	-0-	-0-	2667	2	13	9	N	12					177
*10	2765	N	2765	-0-	-0-	-0-	10	1	2725	2	N	27					204
							30	9									
11	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					204

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2172	N	2172	-0-	-0-	-0-	2154	2	18	9	N	16					71
07	2292	N	2292	-0-	-0-	-0-	2273	2	19	9	N	17					88
08	2175	N	2175	-0-	-0-	-0-	2158	2	17	9	N	15					103
09	1842	N	1842	-0-	-0-	-0-	1836	2	6	9	N	5					108
*10	2128	N	2128	-0-	-0-	-0-	2109	2	19	9	N	17					125
*11	1947	N	1947	-0-	-0-	-0-	1934	2	13	9	N	12					137

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

06	4320	X	3541	-0-	-779	-0-	51	1	3414	2	N	69					146
							76	9									
07	4402	X	3732	-0-	-670	-0-	3696	2	36	9	N	33					179
08	4402	X	3632	-0-	-770	-0-	3632	2			N	-0-					179
09	3900	X	3384	-0-	-516	-0-	3329	2	55	9	N	50					229
*10	3925	X	3925	-0-	-0-	-0-	3894	2	31	9	N	28	185	1			72
11	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					72

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

06	1361	N	1361	-0-	-0-	-0-	1293	2	68	9	N	62					264
07	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-	179	1			85
08	1395	N	1170	-0-	-225	-0-	1170	2			N	-0-					85
09	1380	N	1054	-0-	-326	-0-	1054	2			N	-0-					85
*10	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					85
11	1140	N	1057	-0-	-83	-0-	1057	2			N	-0-					85

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

06	4170	X	2969	-0-	-1201	-0-	44	1	2908	2	N	15					152
							17	9									
07	4154	X	3165	-0-	-989	-0-	3132	2	33	9	N	30					182
08	4154	X	3989	-0-	-165	-0-	20	1	3908	2	N	55					237
							61	9									
09	4025	X	4025	-0-	-0-	-0-	3985	2	40	9	N	36	175	1			98
*10	4230	X	4230	-0-	-0-	-0-	4180	2	50	9	N	45					143
11	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					143

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

06	4590	X	3905	-0-	-685	-0-	57	1	3822	2	N	24	188	1			68
							26	9									
07	4557	X	3825	-0-	-732	-0-	3794	2	31	9	N	28					96
08	4557	X	4104	-0-	-453	-0-	4068	2	36	9	N	33					129
09	4110	X	3688	-0-	-422	-0-	3644	2	44	9	N	40					169
10	4123	X	4030	-0-	-93	-0-	3986	2	44	9	N	40					209
11	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					209

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

06	2670	X	2549	-0-	-121	-0-	37	1	2475	2	N	34					155
							37	9									
07	2913	X	2913	-0-	-0-	-0-	200	1	2696	2	N	15					170
							17	9									
08	2856	X	2856	-0-	-0-	-0-	60	1	2777	2	N	17					187
							19	9									
09	2430	X	2374	-0-	-56	-0-	2343	2	31	9	N	28					215
*10	3100	N	7615	-0-	4515	4515	30	1	7440	2	N	132	180	1			167
							145	9									
11	2670	N	NO RPT	-0-	-2670	1845					N	NO RPT					167

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	5310	-0-	-570	-0-	5279	2	31	9	N	28					316
07	6303	X	6303	-0-	-0-	-0-	6255	2	48	9	N	44	180	1			180
08	6386	X	6237	-0-	-149	-0-	6131	2	106	9	N	96					276
09	6180	X	5614	-0-	-566	-0-	5555	2	59	9	N	54	181	1			149
10	6293	X	5710	-0-	-583	-0-	5652	2	58	9	N	53					202
11	6090	X	5255	-0-	-835	-0-	5202	2	53	9	N	48	192	1			58

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	5547	-0-	-333	-0-	81	1	5427	2	N	35					225
							39	9									
07	5952	X	5593	-0-	-359	-0-	5558	2	35	9	N	32	177	1			80
08	5952	X	5520	-0-	-432	-0-	5411	2	109	9	N	99					179
09	5670	X	5083	-0-	-587	-0-	5083	2			N	-0-					179
*10	5912	X	5912	-0-	-0-	-0-	5905	2	7	9	N	6					185
11	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					185

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3593	X	3593	-0-	-0-	-0-	50	1	3356	2	N	170	187	1			170
							187	9									
07	4666	X	4666	-0-	-0-	-0-	30	1	4544	2	N	84	187	1			67
							92	9									
08	4489	X	4489	-0-	-0-	-0-	60	1	4317	2	N	102					169
							112	9									
09	3952	X	3952	-0-	-0-	-0-	3880	2	72	9	N	65					234
*10	4673	X	4673	-0-	-0-	-0-	30	1	4629	2	N	13	113	1			134
							14	9									
11	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					134

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	6159	-0-	-111	-0-	6147	2	12	9	N	11	180	1			198
07	6479	X	6374	-0-	-105	-0-	6315	2	59	9	N	54					252
08	6479	X	6374	-0-	-105	-0-	6338	2	36	9	N	33	197	1			88
09	6270	X	5905	-0-	-365	-0-	5905	2			N	-0-					88
10	6448	X	6143	-0-	-305	-0-	6095	2	48	9	N	44					132
11	6180	X	5493	-0-	-687	-0-	5493	2			N	-0-					132

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3478	X	3478	-0-	-0-	-0-	3434	2	44	9	N	40					140
07	3585	X	3585	-0-	-0-	-0-	3556	2	29	9	N	26	118	1			48
08	3481	X	3481	-0-	-0-	-0-	3436	2	45	9	N	41					89
09	3132	X	3132	-0-	-0-	-0-	3110	2	22	9	N	20					109
*10	3223	X	3223	-0-	-0-	-0-	3187	2	36	9	N	33					142
*11	3059	X	3059	-0-	-0-	-0-	3034	2	25	9	N	23					165

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2119	N	2119	-0-	-0-	-0-	31	1	2086	2	N	2					201
							2	9									
07	2123	N	2123	-0-	-0-	-0-	200	1	1923	2	N	-0-					201
08	2129	N	2129	-0-	-0-	-0-	200	1	1923	2	N	5					206
							6	9									
09	1824	N	1824	-0-	-0-	-0-	1805	2	19	9	N	17					223
10	2108	N	1980	-0-	-128	-0-	30	1	1946	2	N	4	180	1			47
							4	9									
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					47

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3471	X	3471	-0-	-0-	-0-	3368	2	103	9	N	94	182	1			132
07	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					132
08	3620	X	3620	-0-	-0-	-0-	3536	2	84	9	N	76					208
09	3508	X	3508	-0-	-0-	-0-	3476	2	32	9	N	29					237
*10	3482	X	3482	-0-	-0-	-0-	3460	2	22	9	N	20	189	1			68
*11	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					68

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	2069	-0-	-151	-0-	31	1	2037	2	N	1					64
							1	9									
07	2604	X	2121	-0-	-483	-0-	2117	2	4	9	N	4					68
08	2604	X	2067	-0-	-537	-0-	2049	2	18	9	N	16					84
09	2520	X	2098	-0-	-422	-0-	2070	2	28	9	N	25					109
10	2604	X	2251	-0-	-353	-0-	2234	2	17	9	N	15					124
11	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					124

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3211	X	3211	-0-	-0-	-0-	3190	2	21	9	N	19	362	1			180
07	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					180
08	3410	X	3174	-0-	-236	-0-	3101	2	73	9	N	66	173	1			73
09	3300	X	3016	-0-	-284	-0-	3016	2			N	-0-					73
10	3317	X	3182	-0-	-135	-0-	3116	2	66	9	N	60					133
11	3210	X	3038	-0-	-172	-0-	3038	2			N	-0-					133

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2485	-0-	-515	-0-	37	1	2438	2	N	9					219
							10	9									
07	2886	X	2886	-0-	-0-	-0-	2872	2	14	9	N	13					232
08	3577	X	3577	-0-	-0-	-0-	3513	2	64	9	N	58	171	1			119
09	3477	X	3477	-0-	-0-	-0-	3452	2	25	9	N	23					142
*10	3100	N	3363	-0-	263	263	3311	2	52	9	N	47					189
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					189

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1901	N	1901	-0-	-0-	-0-	1873	2	28	9	N	25	183	1			68
07	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					68
08	1953	N	1861	-0-	-92	-0-	1802	2	59	9	N	54					122
09	1890	N	1792	-0-	-98	-0-	1792	2			N	-0-					122
10	1829	N	1825	-0-	-4	-0-	1825	2			N	-0-					122
11	1800	N	1622	-0-	-178	-0-	1591	2	31	9	N	28					150

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3167	-0-	-283	-0-	3167	2			N	-0-	177	1			172
07	3565	X	3411	-0-	-154	-0-	3324	2	87	9	N	79	186	1			65
08	3565	X	3325	-0-	-240	-0-	3289	2	36	9	N	33					98
09	3360	X	3075	-0-	-285	-0-	3075	2			N	-0-					98
10	3410	X	3157	-0-	-253	-0-	3157	2			N	-0-					98
11	3300	X	3007	-0-	-293	-0-	3007	2			N	-0-					98

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1944	N	1944	-0-	-0-	-0-	29	1	1903	2	N	11	184	1			40
							12	9									
07	2026	N	2026	-0-	-0-	-0-	200	1	1811	2	N	14					54
							15	9									
08	1865	N	1865	-0-	-0-	-0-	60	1	1791	2	N	13					67
							14	9									
09	1650	N	1650	-0-	-0-	-0-	1637	2	13	9	N	12					79
10	2015	N	1989	-0-	-26	-0-	30	1	1948	2	N	10					89
							11	9									
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					89

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3880	X	3880	-0-	-0-	-0-	3873	2	7	9	N	6	176	1			143
07	3770	X	3770	-0-	-0-	-0-	3714	2	56	9	N	51	167	1			27
08	3875	X	3272	-0-	-603	-0-	3272	2			N	-0-					27
09	3870	X	3546	-0-	-324	-0-	3477	2	69	9	N	63					90
10	3999	X	3989	-0-	-10	-0-	3989	2			N	-0-					90
11	3870	X	3727	-0-	-143	-0-	3727	2			N	-0-					90

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3507	-0-	3507	3507	3485	2	22	9	N	20					189
07	DLQ G-10		3580	-0-	3580	7087	3538	2	42	9	N	38	192	1			35
08	DLQ G-10		3438	-0-	3438	10525	3438	2			N	-0-					35
09	DLQ G-10		3197	-0-	3197	13722	3197	2			N	-0-					35
*10	16967	X	3245	-0-	-13722	-0-	3245	2			N	-0-					35
11	3420	X	3081	-0-	-339	-0-	3004	2	77	9	N	70					105

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3564	X	3564	-0-	-0-	-0-	52	1	3445	2	N	61					213
							67	9									
07	3813	X	3183	-0-	-630	-0-	200	1	2958	2	N	23					236
							25	9									
08	3813	X	2750	-0-	-1063	-0-	60	1	2668	2	N	20					256
							22	9									
09	3240	X	2723	-0-	-517	-0-	2682	2	41	9	N	37	189	1			104
10	3689	X	3214	-0-	-475	-0-	30	1	3149	2	N	32					136
							35	9									
11	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					136

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17520	X	16553	-0-	-967	-0-	241	1	16086	2	N	205	364	1			125
							226	9									
07	18104	X	16541	-0-	-1563	-0-	16347	2	194	9	N	176					301
08	18104	X	16170	-0-	-1934	-0-	16034	2	136	9	N	124	186	1			239
09	17490	X	14264	-0-	-3226	-0-	14065	2	199	9	N	181	181	1			239
*10	18062	X	18062	-0-	-0-	-0-	17841	2	221	9	N	201	184	1			256
11	16560	X	NO RPT	-0-	-16560	-0-					N	NO RPT					256

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3213	-0-	-237	-0-	3209	2	4	9	N	4	376	1			58
07	3565	X	3370	-0-	-195	-0-	3370	2			N	-0-					58
08	3410	X	3405	-0-	-5	-0-	3287	2	118	9	N	107					165
09	3300	X	3034	-0-	-266	-0-	3034	2			N	-0-					165
10	3410	X	3135	-0-	-275	-0-	3089	2	46	9	N	42					207
11	3300	X	2905	-0-	-395	-0-	2905	2			N	-0-					207

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3499	-0-	-431	-0-	51	1	3415	2	N	30					213
							33	9									
07	3999	X	3541	-0-	-458	-0-	3535	2	6	9	N	5	185	1			33
08	3999	X	3508	-0-	-491	-0-	3508	2			N	-0-					33
09	3570	X	3296	-0-	-274	-0-	3296	2			N	-0-					33
*10	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					33
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					33

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15159	X	15159	-0-	-0-	-0-	218	1	14509	2	N	393	182	1			282
							432	9									
07	15329	X	15329	-0-	-0-	-0-	15056	2	273	9	N	248	362	1			168
08	15252	X	15252	-0-	-0-	-0-	14986	2	266	9	N	242	174	1			236
09	14340	X	14340	-0-	-0-	-0-	13876	2	464	9	N	422	371	1			287
*10	17177	X	17177	-0-	-0-	-0-	17079	2	98	9	N	89	188	1			188
11	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					188

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2330	N	2330	-0-	-0-	-0-	34	1	2288	2	N	7					235
							8	9									
07	2364	N	2364	-0-	-0-	-0-	231	1	2133	2	N	-0-					235
08	1916	N	1916	-0-	-0-	-0-	80	1	1836	2	N	-0-					235
09	2293	N	2293	-0-	-0-	-0-	2199	2	94	9	N	85					320
*10	2730	N	2730	-0-	-0-	-0-	33	1	2642	2	N	50	184	1			186
							55	9									
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					186

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15090	X	13947	-0-	-1143	-0-	202	1	13488	2	N	234	181	1			222
							257	9									
07	14204	X	14204	-0-	-0-	-0-	14024	2	180	9	N	164	186	1			200
08	15593	X	13930	-0-	-1663	-0-	13709	2	221	9	N	201	186	1			215
09	15090	X	12284	-0-	-2806	-0-	12117	2	167	9	N	152	184	1			183
10	15345	X	15289	-0-	-56	-0-	15088	2	201	9	N	183	184	1			182
11	13950	X	NO RPT	-0-	-13950	-0-					N	NO RPT					182

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3631	X	3631	-0-	-0-	-0-	3583	2	48	9	N	44					98
07	3729	X	3729	-0-	-0-	-0-	3690	2	39	9	N	35					133
08	3683	X	3683	-0-	-0-	-0-	3641	2	42	9	N	38					171
09	3386	X	3386	-0-	-0-	-0-	3369	2	17	9	N	15					186
*10	3442	X	3442	-0-	-0-	-0-	3399	2	43	9	N	39	179	1			46
*11	3232	X	3232	-0-	-0-	-0-	3212	2	20	9	N	18					64

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	4031	-0-	-49	-0-	4023	2	8	9	N	7	188	1			62
07	4340	X	4232	-0-	-108	-0-	4159	2	73	9	N	66					128
08	4340	X	4207	-0-	-133	-0-	4207	2			N	-0-					128
09	4200	X	3996	-0-	-204	-0-	3916	2	80	9	N	73	174	1			27
10	4247	X	3992	-0-	-255	-0-	3992	2			N	-0-					27
11	4110	X	3680	-0-	-430	-0-	3680	2			N	-0-					27

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16902	X	16902	-0-	-0-	-0-	247	1	16459	2	N	178	370	1			117
							196	9									
07	17027	X	17027	-0-	-0-	-0-	16841	2	186	9	N	169					286
08	16571	X	16571	-0-	-0-	-0-	16361	2	210	9	N	191	356	1			121
09	15340	X	15340	-0-	-0-	-0-	15131	2	209	9	N	190					311
*10	18281	X	18281	-0-	-0-	-0-	18091	2	190	9	N	173	182	1			302
11	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					302

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5555	X	5555	-0-	-0-	-0-	5535	2	20	9	N	18	177	1			103
07	6200	X	5738	-0-	-462	-0-	5690	2	48	9	N	44					147
08	6200	X	5563	-0-	-637	-0-	5458	2	105	9	N	95	182	1			60
09	6000	X	4996	-0-	-1004	-0-	4971	2	25	9	N	23					83
10	5859	X	5104	-0-	-755	-0-	5104	2			N	-0-					83
11	5670	X	4687	-0-	-983	-0-	4687	2			N	-0-					83

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3613	-0-	-347	-0-	3613	2			N	-0-	185	1			158
07	3999	X	3775	-0-	-224	-0-	3723	2	52	9	N	47					205
08	3968	X	3690	-0-	-278	-0-	3650	2	40	9	N	36	183	1			58
09	3840	X	3482	-0-	-358	-0-	3482	2			N	-0-					58
10	3782	X	3551	-0-	-231	-0-	3551	2			N	-0-					58
11	3660	X	3354	-0-	-306	-0-	3354	2			N	-0-					58

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	4294	-0-	-1706	-0-	4164	2	130	9	N	118	178	1			83
07	7846	X	7846	-0-	-0-	-0-	7756	2	90	9	N	82					165
08	9604	X	9604	-0-	-0-	-0-	9446	2	158	9	N	144	182	1			127
09	8281	X	8281	-0-	-0-	-0-	8253	2	28	9	N	25					152
*10	8195	X	8195	-0-	-0-	-0-	8195	2			N	-0-					152
*11	7620	X	7620	-0-	-0-	-0-	7533	2	87	9	N	79	184	1			47

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2995	-0-	-215	-0-	2995	2			N	-0-					192
07	3286	X	3119	-0-	-167	-0-	3058	2	61	9	N	55	189	1			58
08	3286	X	3048	-0-	-238	-0-	3048	2			N	-0-					58
09	3180	X	2840	-0-	-340	-0-	2840	2			N	-0-					58
10	3193	X	2889	-0-	-304	-0-	2889	2			N	-0-					58
11	3030	X	2656	-0-	-374	-0-	2656	2			N	-0-					58

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		5725	-0-	5725	5725	5690	2	35	9	N	32	367	1			118
07	DLQ G-10		5908	-0-	5908	11633	5783	2	125	9	N	114					232
08	DLQ G-10		5883	-0-	5883	17516	5840	2	43	9	N	39	186	1			85
09	DLQ G-10		5411	-0-	5411	22927	5323	2	88	9	N	80					165
*10	28486	X	5559	-0-	-22927	-0-	5507	2	52	9	N	47					212
11	5730	X	5305	-0-	-425	-0-	5194	2	111	9	N	101	185	1			128

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6131	X	6131	-0-	-0-	-0-	6070	2	61	9	N	55	175	1			133
07	6200	X	5180	-0-	-1020	-0-	5114	2	66	9	N	60					193
08	6200	X	6170	-0-	-30	-0-	6101	2	69	9	N	63	181	1			75
09	6000	X	5296	-0-	-704	-0-	5175	2	121	9	N	110					185
*10	6578	X	6578	-0-	-0-	-0-	6578	2			N	-0-					185
11	6000	X	5918	-0-	-82	-0-	5918	2			N	-0-					185

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	5116	-0-	-194	-0-	5104	2	12	9	N	11					173
07	5487	X	5286	-0-	-201	-0-	5231	2	55	9	N	50					223
08	5487	X	5225	-0-	-262	-0-	5175	2	50	9	N	45	175	1			93
09	5310	X	5021	-0-	-289	-0-	4956	2	65	9	N	59					152
10	5394	X	5069	-0-	-325	-0-	5069	2			N	-0-					152
11	5130	X	4567	-0-	-563	-0-	4567	2			N	-0-					152

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					230
07	3503	X	3240	-0-	-263	-0-	3240	2			N	-0-					230
08	3534	X	3227	-0-	-307	-0-	3226	2	1	9	N	1	193	1			38
09	3450	X	3049	-0-	-401	-0-	3049	2			N	-0-					38
10	3503	X	3055	-0-	-448	-0-	3055	2			N	-0-					38
11	3240	X	2933	-0-	-307	-0-	2933	2			N	-0-					38

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31140	X	29945	-0-	-1195	-0-	434	1	28942	2	N	517	363	1			426
							569	9									
07	32178	X	30166	-0-	-2012	-0-	29617	2	549	9	N	499	728	1			197
08	32178	X	29388	-0-	-2790	-0-	28878	2	510	9	N	464	366	1			295
09	31140	X	26731	-0-	-4409	-0-	26234	2	497	9	N	452	365	1			382
10	32054	X	31503	-0-	-551	-0-	30985	2	518	9	N	471	370	1			483
11	29940	X	NO RPT	-0-	-29940	-0-					N	NO RPT					483

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14700	X	14381	-0-	-319	-0-	14152	2	229	9	N	208	725	1			183
07	15746	X	15746	-0-	-0-	-0-	15406	2	340	9	N	309	182	1			310
08	15190	X	14976	-0-	-214	-0-	14722	2	254	9	N	231	363	1			178
09	14700	X	13561	-0-	-1139	-0-	13327	2	234	9	N	213	176	1			215
10	15190	X	13628	-0-	-1562	-0-	13418	2	210	9	N	191	186	1			220
11	14700	X	12776	-0-	-1924	-0-	12537	2	239	9	N	217	182	1			255

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29340	X	26432	-0-	-2908	-0-	384	1	25627	2	N	383	352	1			276
							421	9									
07	30256	X	25531	-0-	-4725	-0-	15	1	25135	2	N	346	366	1			256
							381	9									
08	30256	X	25071	-0-	-5185	-0-	24697	2	374	9	N	340	362	1			234
09	27360	X	22731	-0-	-4629	-0-	22362	2	369	9	N	335	364	1			205
10	27311	X	26747	-0-	-564	-0-	26351	2	396	9	N	360	368	1			197
11	26430	X	NO RPT	-0-	-26430	-0-					N	NO RPT					197

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38640	X	36761	-0-	-1879	-0-	536	1	35764	2	N	419	360	1			243
							461	9									
07	39928	X	36361	-0-	-3567	-0-	35903	2	458	9	N	416	363	1			296
08	39928	X	35131	-0-	-4797	-0-	34693	2	438	9	N	398	540	1			154
09	38640	X	32237	-0-	-6403	-0-	31828	2	409	9	N	372	372	1			154
10	39525	X	37992	-0-	-1533	-0-	37570	2	422	9	N	384	373	1			165
11	36750	X	NO RPT	-0-	-36750	-0-					N	NO RPT					165

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13110	X	9538	-0-	-3572	-0-	9538	2			N	-0-					38
07	13268	X	11441	-0-	-1827	-0-	11441	2			N	-0-					38
08	13547	X	12234	-0-	-1313	-0-	12234	2			N	-0-					38
09	13110	X	9706	-0-	-3404	-0-	9706	2			N	-0-					38
10	12710	X	8946	-0-	-3764	-0-	8946	2			N	-0-					38
11	11850	X	8429	-0-	-3421	-0-	8429	2			N	-0-					38

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12510	X	12269	-0-	-241	-0-	178	1	11869	2	N	202	374	1			187
							222	9									
07	12927	X	12268	-0-	-659	-0-	150	1	11911	2	N	188	182	1			193
							207	9									
08	12927	X	12093	-0-	-834	-0-	11869	2	224	9	N	204	189	1			208
09	12510	X	11229	-0-	-1281	-0-	11024	2	205	9	N	186	184	1			210
*10	13901	X	13901	-0-	-0-	-0-	13684	2	217	9	N	197	185	1			222
11	12270	X	NO RPT	-0-	-12270	-0-					N	NO RPT					222

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	81	-0-	-549	-0-	81	2			N	-0-					-0-
07	651	#	68	-0-	-583	-0-	68	2			N	-0-					-0-
08	496	#	100	-0-	-396	-0-	100	2			N	-0-					-0-
09	360	#	71	-0-	-289	-0-	71	2			N	-0-					-0-
10	93	#	21	-0-	-72	-0-	21	2			N	-0-					-0-
11	90	#	61	-0-	-29	-0-	61	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	765	-0-	-45	-0-	765	3			N	-0-					56
07	837	N	820	-0-	-17	-0-	820	3			N	-0-					56
08	682	N	-0-	-0-	-682	-0-					N	-0-					56
09	780	N	-0-	-0-	-780	-0-					N	-0-					56
10	806	N	-0-	-0-	-806	-0-					N	-0-					56
*11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					56

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
10	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	620	N	496	-0-	-124	-0-	496	2			N	-0-					-0-
08	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-
09	510	N	437	-0-	-73	-0-	437	2			N	-0-					-0-
10	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
*11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	701	-0-	-409	-0-	701	2			N	-0-					-0-
07	930	N	728	-0-	-202	-0-	728	2			N	-0-					-0-
08	806	N	606	-0-	-200	-0-	606	2			N	-0-					-0-
09	690	N	570	-0-	-120	-0-	570	2			N	-0-					-0-
10	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
*11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	90	-0-	-30	-0-	38	1	52	2	N	-0-					-0-
07	124	N	86	-0-	-38	-0-	24	1	62	2	N	-0-					-0-
08	124	N	75	-0-	-49	-0-	10	1	65	2	N	-0-					-0-
09	90	N	57	-0-	-33	-0-	2	1	55	2	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	6	1	111	2	N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
*09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

06	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

06	930	N	918	-0-	-12	-0-	918	2			N	-0-					-0-
07	961	N	944	-0-	-17	-0-	944	2			N	-0-					-0-
08	961	N	942	-0-	-19	-0-	942	2			N	-0-					-0-
09	930	N	907	-0-	-23	-0-	907	2			N	-0-					-0-
10	930	N	928	-0-	-2	-0-	928	2			N	-0-					-0-
11	900	N	766	-0-	-134	-0-	766	2			N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

06	3330	X	3272	-0-	-58	-0-	270	1	3002	2	Y	-0-					-0-
07	3410	X	3405	-0-	-5	-0-	279	1	3126	2	Y	-0-					-0-
08	3441	X	3252	-0-	-189	-0-	274	1	2978	2	Y	-0-					-0-
09	3330	X	3248	-0-	-82	-0-	270	1	2978	2	Y	-0-					-0-
10	3441	X	3294	-0-	-147	-0-	275	1	3019	2	Y	-0-					-0-
11	3300	X	3020	-0-	-280	-0-	261	1	2759	2	Y	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

06	8	N	5	-0-	-3	-0-	5	2			N	-0-					86
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					86
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					86
09	5	N	4	-0-	-1	-0-	4	2			N	-0-					86
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					86
11	6	N	-0-	-0-	-6	-0-					N	-0-					86

ENERVEST OPERATING, L.L.C. 252131
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

06	1781	N	1781	-0-	-0-	-0-	1773	2	8	9	N	7					119
07	1922	N	1893	-0-	-29	-0-	1893	2			N	-0-					119
08	1860	N	1847	-0-	-13	-0-	1844	2	3	9	N	3					122
09	1770	N	1704	-0-	-66	-0-	1697	2	7	9	N	6					128
10	1891	N	1736	-0-	-155	-0-	1735	2	1	9	N	1					129
11	1800	N	1652	-0-	-148	-0-	1648	2	4	9	N	4					133

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
07	2728	N	1820	-0-	-908	-0-	1820	3			N	-0-					-0-
08	2542	N	2431	-0-	-111	-0-	2431	3			N	-0-					-0-
09	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
10	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
*11	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-

FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	-0-	-0-	-630	-0-					N	-0-					154
07	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					154
*08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					154
*09	489	N	489	-0-	-0-	-0-	489	2			N	-0-					154
*10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					154
*11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	10	1	285	2	N	-0-					85
07	403	N	298	-0-	-105	-0-	10	1	288	2	N	-0-					85
08	341	N	313	-0-	-28	-0-	10	1	303	2	N	-0-					85
09	351	N	351	-0-	-0-	-0-	10	1	341	2	N	-0-					85
10	365	N	365	-0-	-0-	-0-	10	1	355	2	N	-0-					85
*11	338	N	338	-0-	-0-	-0-	10	1	328	2	N	-0-					85

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		105	-0-	105	105	105	2			N	-0-					-0-
10	323	N	218	-0-	-105	-0-	218	2			N	-0-					-0-
11	DELQ PR		117	-0-	117	117	117	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0-	-0-	270	1	519	2	N	-0-					68
07	496	N	414	-0-	-82	-0-	414	2			N	-0-					68
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					68
09	780	N	680	-0-	-100	-0-	270	1	410	3	N	-0-					68
10	840	N	840	-0-	-0-	-0-	310	1	530	3	N	-0-					68
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					68

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	N	942	-0-	-0-	-0-	270	1	672	2	N	-0-					127
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					127
08	744	N	642	-0-	-102	-0-	642	2			N	-0-					127
09	930	N	839	-0-	-91	-0-	270	1	569	2	N	-0-					127
10	1124	N	1124	-0-	-0-	-0-	310	1	814	2	N	-0-					127
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					127

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
07	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
08	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
09	1980	N	1899	-0-	-81	-0-	1899	2			N	-0-					-0-
10	2139	N	1738	-0-	-401	-0-	1738	2			N	-0-					-0-
*11	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	566	-0-	-34	-0-	10	1	556	2	N	-0-					62
07	620	N	590	-0-	-30	-0-	10	1	580	2	N	-0-					62
08	603	N	603	-0-	-0-	-0-	10	1	593	2	N	-0-					62
09	576	N	576	-0-	-0-	-0-	10	1	566	2	N	-0-					62
10	589	N	511	-0-	-78	-0-	10	1	501	2	N	-0-					62
11	570	N	549	-0-	-21	-0-	10	1	539	2	N	-0-					62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
07	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
08	2170	N	2005	-0-	-165	-0-	2005	2			N	-0-					-0-
09	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
10	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
11	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	#	3910	-0-	-140	-0-	3910	2			N	-0-					-0-
07	4185	#	4006	-0-	-179	-0-	4006	2			N	-0-					-0-
08	4185	#	NO RPT	-0-	-4185	-0-					N	NO RPT					-0-
09	4050	#	3838	-0-	-212	-0-	3838	2			N	-0-					-0-
10	4061	#	3952	-0-	-109	-0-	3952	2			N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					77
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					77
08	863	N	863	-0-	-0-	-0-	863	2			N	-0-					77
09	839	N	839	-0-	-0-	-0-	839	2			N	-0-					77
*10	858	N	858	-0-	-0-	-0-	858	2			N	-0-					77
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
07	14B2 EXT		-0-	-0-	-0-	-0-					N	1					123
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2544	N	2544	-0-	-0-	-0-	126	1	2411	3	N	5					40
							1	4	6	9							
07	2656	N	2656	-0-	-0-	-0-	128	1	2521	3	N	5					45
							1	4	6	9							
08	2537	N	2537	-0-	-0-	-0-	124	1	2411	3	N	-0-					45
							2	4									
09	2487	N	2487	-0-	-0-	-0-	133	1	2352	3	N	-0-					45
							2	4									
10	2617	N	2617	-0-	-0-	-0-	147	1	2442	3	N	24					69
							2	4	26	9							
*11	2609	N	2609	-0-	-0-	-0-	150	1	2457	3	N	-0-					69
							2	4									

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1100	-0-	-430	-0-	1100	3			N	-0-					-0-
07	1581	N	1459	-0-	-122	-0-	1459	3			N	-0-					-0-
08	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
09	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
10	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
11	1620	N	88	-0-	-1532	-0-	88	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	69	-0-	69	1190	69	3			N	-0-					-0-
07	0	W	67	-0-	67	1257	67	3			N	-0-					-0-
08	0	W	59	-0-	59	1316	59	3			N	-0-					-0-
09	1371	N	55	-0-	-1316	-0-	55	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					312
07	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					312
08	3100	N	3238	-0-	138	138	3238	2			N	-0-					312
09	3000	N	3113	-0-	113	251	3113	2			N	-0-					312
*10	3100	N	3126	-0-	26	277	3126	2			N	-0-					312
*11	3000	N	3045	-0-	45	322	3045	2			N	-0-					312

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					583
07	527	N	505	-0-	-22	-0-	505	2			N	-0-	195	1			388
08	496	N	479	-0-	-17	-0-	479	2			N	-0-					388
09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					388
10	496	N	463	-0-	-33	-0-	463	2			N	-0-					388
*11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	80					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 103 RRCID -> 055781 COMPL. DATE 07/24/1972 TOTAL DEPTH 3689 PERF. 2637 - 2929

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/03/2015 - P/A 08/03/15

BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
08	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
09	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
10	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

06	990	#	648	-0-	-342	-0-	30	1	583	2	N	32					177
							35	9									
07	1023	#	586	-0-	-437	-0-	31	1	555	2	N	-0-					177
08	897	R	897	-0-	-0-	-0-	31	1	866	2	N	-0-					177
09	900	R	900	-0-	-0-	-0-	30	1	870	2	N	-0-					177
10	1065	R	1065	-0-	-0-	-0-	31	1	984	2	N	45					222
							50	9									
*11	1031	R	1031	-0-	-0-	-0-	30	1	999	2	N	2	189	1			35
							2	9									

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

06	750	N	624	-0-	-126	-0-	624	2			N	-0-					165
07	744	N	618	-0-	-126	-0-	618	2			N	-0-					165
08	679	N	679	-0-	-0-	-0-	679	2			N	-0-					165
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					165
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					165
11	660	N	618	-0-	-42	-0-	618	2			N	-0-					165

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

06	1115	R	1115	-0-	-0-	-0-	38	1	1077	2	N	-0-					8
07	1085	#	1053	-0-	-32	-0-	39	1	1014	2	N	-0-					8
08	1085	#	960	-0-	-125	-0-	36	1	924	2	N	-0-					8
09	1110	#	916	-0-	-194	-0-	37	1	879	2	N	-0-					8
10	1147	#	335	-0-	-812	-0-	44	1	291	2	N	-0-					8
11	1110	#	825	-0-	-285	-0-	36	1	789	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

06	780	N	750	-0-	-30	-0-	60	1	688	2	N	2							80
							2	9											
07	868	N	748	-0-	-120	-0-	46	1	688	2	N	13							93
							14	9											
08	806	N	742	-0-	-64	-0-	62	1	680	2	N	-0-							93
09	750	N	673	-0-	-77	-0-	56	1	617	2	N	-0-							93
10	744	N	707	-0-	-37	-0-	54	1	653	2	N	-0-	33	1					60
11	720	N	710	-0-	-10	-0-	60	1	650	2	N	-0-							60

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	8 1	1 4	356	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	8 1	1 4	368	3	N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	9 2	1 4	367	3	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	10 2	1 4	356	3	N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	11 2	1 4	363	3	N	-0-					-0-
*11	409	N	409	-0-	-0-	-0-	9 2	1 4	398	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2954	X	2954	-0-	-0-	-0-	30 17	1 9	2907	2	N	15	194	1			68
07	2699	X	2699	-0-	-0-	-0-	31 8	1 9	2660	2	N	7					75
08	1885	X	1885	-0-	-0-	-0-	31 3	1 9	1851	2	N	3					78
09	1823	X	1823	-0-	-0-	-0-	27	1	1796	2	N	-0-					78
10	2729	X	2729	-0-	-0-	-0-	29 8	1 9	2692	2	N	7					85
*11	2502	X	2502	-0-	-0-	-0-	26 17	1 9	2459	2	N	15					100

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	687	-0-	-663	-0-	687	2			N	-0-					33
07	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					33
08	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					33
09	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					33
10	2232	N	1043	-0-	-1189	-0-	1043	2			N	-0-					33
11	1440	N	860	-0-	-580	-0-	860	2			N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

06	300 #	198	-0-	-102	-0-	198	3			N	-0-					27
07	310 #	247	-0-	-63	-0-	247	3			N	-0-					27
08	434 #	219	-0-	-215	-0-	219	3			N	-0-					27
09	420 #	259	-0-	-161	-0-	259	3			N	-0-					27
10	434 #	250	-0-	-184	-0-	250	3			N	-0-					27
11	240 #	147	-0-	-93	-0-	147	3			N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

06	416 R	416	-0-	-0-	-0-	7	1	386	3	N	20					124
						1	4	22	9							
07	403 #	350	-0-	-53	-0-	5	1	344	3	N	-0-					124
						1	4									
08	403 #	394	-0-	-9	-0-	5	1	387	3	N	-0-					124
						2	4									
09	420 #	392	-0-	-28	-0-	6	1	384	3	N	-0-					124
						2	4									
10	434 #	372	-0-	-62	-0-	10	1	360	3	N	-0-					124
						2	4									
11	420 #	314	-0-	-106	-0-	5	1	307	3	N	-0-					124
						2	4									

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

06	388	R	388	-0-	-0-	-0-	388	3			N	-0-					99
07	543	R	543	-0-	-0-	-0-	542	3	1	4	N	-0-					99
08	813	R	813	-0-	-0-	-0-	813	3			N	-0-					99
09	360	#	246	-0-	-114	-0-	218	3	28	9	N	25					124
10	630	R	630	-0-	-0-	-0-	630	3			N	-0-					124
*11	537	R	537	-0-	-0-	-0-	533	3	4	9	N	4					128

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

06	3624	R	3624	-0-	-0-	-0-	151	1	3462	3	N	9					69
							1	4	10	9							
07	3712	R	3712	-0-	-0-	-0-	151	1	3547	3	N	12					81
							1	4	13	9							
08	3958	R	3958	-0-	-0-	-0-	153	1	3796	3	N	6					87
							2	4	7	9							
09	3952	R	3952	-0-	-0-	-0-	175	1	3767	3	N	7					94
							2	4	8	9							
10	4107	R	4107	-0-	-0-	-0-	181	1	3918	3	N	5					99
							2	4	6	9							
*11	3867	R	3867	-0-	-0-	-0-	175	1	3679	3	N	10					109
							2	4	11	9							

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

06	1153	R	1153	-0-	-0-	-0-	32	1	1119	3	N	1					67
							1	4	1	9							
07	1054	#	806	-0-	-248	-0-	37	1	766	3	N	2					69
							1	4	2	9							
08	1282	R	1282	-0-	-0-	-0-	35	1	1245	3	N	-0-					69
							2	4									
09	1242	R	1242	-0-	-0-	-0-	33	1	1207	3	N	-0-					69
							2	4									
10	1261	R	1261	-0-	-0-	-0-	32	1	1227	3	N	-0-					69
							2	4									
*11	1271	R	1271	-0-	-0-	-0-	32	1	1237	3	N	-0-					69
							2	4									

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	544	-0-	-416	-0-	544	2			N	-0-					-0-
07	1116	R	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
08	992	#	965	-0-	-27	-0-	965	2			N	-0-					-0-
09	960	#	940	-0-	-20	-0-	940	2			N	-0-					-0-
10	1116	#	981	-0-	-135	-0-	981	2			N	-0-					-0-
11	1080	#	929	-0-	-151	-0-	929	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	233	-0-	-157	-0-	233	3			N	-0-					34
07	403	#	117	-0-	-286	-0-	117	3			N	-0-					34
08	516	R	516	-0-	-0-	-0-	516	3			N	-0-					34
09	271	R	271	-0-	-0-	-0-	271	3			N	-0-					34
10	360	R	360	-0-	-0-	-0-	360	3			N	-0-					34
11	510	#	374	-0-	-136	-0-	374	3			N	-0-					34

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	#	-0-	-0-	-1140	-0-					N	-0-					-0-
07	620	#	-0-	-0-	-620	-0-					N	-0-					-0-
08	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
09	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	46	-0-	-494	-0-	46	2			N	-0-					266
07	279	#	153	-0-	-126	-0-	86	1	67	2	N	-0-					266
08	279	#	191	-0-	-88	-0-	108	1	83	2	N	-0-					266
09	191	R	191	-0-	-0-	-0-	107	1	84	2	N	-0-					266
10	173	R	173	-0-	-0-	-0-	97	1	76	2	N	-0-					266
11	180	#	138	-0-	-42	-0-	77	1	61	2	N	-0-					266

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	R	892	-0-	-0-	-0-	892	2			N	-0-					106
07	896	R	896	-0-	-0-	-0-	894	2	2	9	N	2					108
08	901	R	901	-0-	-0-	-0-	899	2	2	9	N	2					110
09	900	#	871	-0-	-29	-0-	870	2	1	9	N	1					111
10	930	#	905	-0-	-25	-0-	903	2	2	9	N	2					113
11	900	#	869	-0-	-31	-0-	868	2	1	9	N	1					114

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1774	-0-	1774	5378	1451	2	323	9	N	294	142	1			295
07	0	W	1439	-0-	1439	6817	1256	2	183	9	N	166	175	1			286
08	0	W	1291	-0-	1291	8108	1158	2	133	9	N	121	180	1			227
09	0	W	1184	-0-	1184	9292	1061	2	123	9	N	112					339
10	0	W	4281	-0-	4281	13573	4186	2	95	9	N	86	190	1			235
11	0	W	NO RPT	-0-	-0-	13573					N	NO RPT					235

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C.C. WELL #: 5 RRCID -> 205184 COMPL. DATE 06/25/2004 TOTAL DEPTH 7700 PERF. 6528 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 10/28/2014 - P&A 10/28/14														

CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

06	471	R	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	448	R	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	496	#	445	-0-	-51	-0-	445	3			N	-0-					-0-
09	480	#	422	-0-	-58	-0-	422	3			N	-0-					-0-
10	496	#	440	-0-	-56	-0-	440	3			N	-0-					-0-
11	480	#	394	-0-	-86	-0-	394	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

06	2086	X	2086	-0-	-0-	-0-	32	1	2053	3	N	-0-					143
							1	4									
07	2191	X	2191	-0-	-0-	-0-	32	1	2158	3	N	-0-					143
							1	4									
08	2232	X	2195	-0-	-37	-0-	33	1	2152	3	N	7					150
							2	4	8	9							
09	2160	X	2102	-0-	-58	-0-	36	1	2064	3	N	-0-					150
							2	4									
*10	2232	X	1982	-0-	-250	-0-	32	1	1948	3	N	-0-					150
							2	4									
11	2130	X	2085	-0-	-45	-0-	35	1	2048	3	N	-0-	139	1			11
							2	4									

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

06	330	X	267	-0-	-63	-0-	7	1	259	3	N	-0-					24
							1	4									
07	341	X	273	-0-	-68	-0-	6	1	266	3	N	-0-					24
							1	4									
08	341	X	295	-0-	-46	-0-	7	1	286	3	N	-0-					24
							2	4									
09	300	X	263	-0-	-37	-0-	8	1	253	3	N	-0-					24
							2	4									
10	310	X	287	-0-	-23	-0-	8	1	277	3	N	-0-					24
							2	4									
*11	306	X	306	-0-	-0-	-0-	7	1	297	3	N	-0-					24
							2	4									

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2714	N	2714	-0-	-0-	-0-	2705	2	9	9	N	8					46
07	2108	N	2108	-0-	-0-	-0-	2105	2	3	9	N	3					49
08	2776	N	2776	-0-	-0-	-0-	2772	2	4	9	N	4					53
09	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					53
10	2605	N	2605	-0-	-0-	-0-	2602	2	3	9	N	3					56
*11	2047	N	2047	-0-	-0-	-0-	2045	2	2	9	N	2					58

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13440	X	11242	-0-	-2198	-0-	11201	2	41	9	N	37					350
07	14167	X	11151	-0-	-3016	-0-	11073	2	78	9	N	71	178	1			243
08	14167	X	12004	-0-	-2163	-0-	11914	2	90	9	N	82					325
09	13710	X	12307	-0-	-1403	-0-	12216	2	91	9	N	83	178	1			230
*10	13981	X	12325	-0-	-1656	-0-	12248	2	77	9	N	70					300
*11	11675	X	11675	-0-	-0-	-0-	11600	2	75	9	N	68	178	1			190

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2591	-0-	-409	-0-	2591	2			N	-0-					58
07	2821	X	2405	-0-	-416	-0-	2405	2			N	-0-					58
08	2883	X	2448	-0-	-435	-0-	2442	2	6	9	N	5					63
09	2790	X	2370	-0-	-420	-0-	2368	2	2	9	N	2	2	8			63
10	2883	X	2372	-0-	-511	-0-	2368	2	4	9	N	4					67
11	2580	X	2290	-0-	-290	-0-	2290	2			N	-0-					67

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	4557	-0-	-1023	-0-	92	1	4461	2	N	4	3	8			68
							4	9									
07	5766	X	5154	-0-	-612	-0-	97	1	5056	2	N	1					69
							1	9									
08	5456	X	4572	-0-	-884	-0-	94	1	4478	2	N	-0-					69
09	5100	X	4760	-0-	-340	-0-	93	1	4667	2	N	-0-					69
10	5373	X	5373	-0-	-0-	-0-	97	1	5274	2	N	2					71
							2	9									
*11	5077	X	5077	-0-	-0-	-0-	94	1	4983	2	N	-0-					71

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	2582	-0-	-1318	-0-	61	1	2521	2	N	-0-					48
07	3937	X	2654	-0-	-1283	-0-	77	1	2577	2	N	-0-					48
08	3964	X	3964	-0-	-0-	-0-	92	1	3870	2	N	2	2	8			48
							2	9									
09	3270	X	1722	-0-	-1548	-0-	90	1	1632	2	N	-0-					48
10	2821	X	1669	-0-	-1152	-0-	95	1	1573	2	N	1					49
							1	9									
11	3840	X	1409	-0-	-2431	-0-	84	1	1325	2	N	-0-					49

MGE RESOURCES, INC. 563288
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

06	804	N	804	-0-	-0-	-0-	18	1	786	2	N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	18	1	806	2	N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
09	810	N	797	-0-	-13	-0-	797	2			N	-0-					-0-
10	837	N	809	-0-	-28	-0-	809	2			N	-0-					-0-
11	780	N	777	-0-	-3	-0-	777	2			N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

06	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3586	-0-	-254	-0-	34	1	3538	3	N	12					121
							1	4	13	9							
07	3968	X	3657	-0-	-311	-0-	31	1	3601	3	N	22					143
							1	4	24	9							
08	3968	X	3703	-0-	-265	-0-	34	1	3658	3	N	8					151
							2	4	9	9							
09	3690	X	3562	-0-	-128	-0-	42	1	3499	3	N	17					168
							2	4	19	9							
*10	3813	X	3303	-0-	-510	-0-	38	1	3254	3	N	8	174	1			2
							2	4	9	9							
11	3600	X	3560	-0-	-40	-0-	42	1	3516	3	N	-0-					2
							2	4									

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	N	987	-0-	-0-	-0-	978	3	9	9	N	8					178
07	1116	N	1043	-0-	-73	-0-	1021	3	22	9	N	20					198
08	1085	N	863	-0-	-222	-0-	863	3			N	-0-					198
09	990	N	781	-0-	-209	-0-	781	3			N	-0-					198
10	1054	N	760	-0-	-294	-0-	760	3			N	-0-	172	1			26
*11	887	N	887	-0-	-0-	-0-	883	3	4	9	N	4					30

CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	X	591	-0-	-0-	-0-	10	1	581	2	N	-0-					116
07	651	X	631	-0-	-20	-0-	10	1	621	2	N	-0-					116
08	651	X	440	-0-	-211	-0-	10	1	430	2	N	-0-					116
09	0		271	-0-	271	271	10	1	261	2	N	-0-					116
10	P&A COND		NO RPT	-0-	-0-	271					N	NO RPT					116
11	P&A COND		NO RPT	-0-	-0-	271					N	NO RPT					116

PLUGGED AND ABANDONED_____ 09/25/2015 - P/A 09/25/15

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1114	-0-	-1016	-0-	16	1	1098	2	N	-0-					-0-
07	2849	X	2849	-0-	-0-	-0-	30	1	2819	2	N	-0-					-0-
08	2635	X	2271	-0-	-364	-0-	30	1	2241	2	N	-0-					-0-
09	2550	X	2271	-0-	-279	-0-	30	1	2241	2	N	-0-					-0-
10	2852	X	2224	-0-	-628	-0-	31	1	2193	2	N	-0-					-0-
11	2760	X	2344	-0-	-416	-0-	30	1	2314	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
09	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-
10	806	N	607	-0-	-199	-0-	607	3			N	-0-					-0-
*11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

06	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					4
07	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					4
08	1829	X	1718	-0-	-111	-0-	1718	3			N	-0-					4
09	1770	X	1684	-0-	-86	-0-	1684	3			N	-0-					4
10	1829	X	1809	-0-	-20	-0-	1809	3			N	-0-					4
*11	1794	X	1794	-0-	-0-	-0-	1794	3			N	-0-					4

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

06	5284	R	5284	-0-	-0-	-0-	75	1	5209	2	N	-0-					84
07	4329	R	4329	-0-	-0-	-0-	78	1	4251	2	N	-0-					84
08	4115	R	4115	-0-	-0-	-0-	78	1	4037	2	N	-0-					84
09	5280	#	3853	-0-	-1427	-0-	75	1	3778	2	N	-0-					84
10	5456	#	3914	-0-	-1542	-0-	78	1	3836	2	N	-0-					84
11	5280	#	3188	-0-	-2092	-0-	70	1	3118	2	N	-0-					84

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRECHEISEN, MARION 089980
ALEXANDER, C. D. -A- -ET- -UX- WELL #: 19 RRCID -> 021805 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6738 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

06	300	N	141	-0-	-159	-0-	141	2			N	-0-					-0-
07	310	N	171	-0-	-139	-0-	171	2			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

06	3000	N	3016	-0-	16	16	239	1	2771	2	N	5					43
							6	9									
07	3018	N	3002	-0-	-16	-0-	247	1	2755	2	N	-0-					43
08	3003	N	3003	-0-	-0-	-0-	247	1	2756	2	N	-0-					43
09	2897	X	2897	-0-	-0-	-0-	239	1	2658	2	N	-0-					43
10	2970	X	2970	-0-	-0-	-0-	250	1	2718	2	N	2					45
							2	9									
*11	2833	X	2833	-0-	-0-	-0-	241	1	2581	2	N	10					55
							11	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

06	841	N	841	-0-	-0-	-0-	61	1	707	2	N	66					129
							73	9									
07	784	N	784	-0-	-0-	-0-	63	1	696	2	N	23					152
							25	9									
08	788	N	788	-0-	-0-	-0-	63	1	701	2	N	22					174
							24	9									
09	840	N	766	-0-	-74	-0-	61	1	675	2	N	27	166	1			35
							30	9									
10	775	N	758	-0-	-17	-0-	60	1	657	2	N	37					72
							41	9									
11	750	N	730	-0-	-20	-0-	59	1	635	2	N	33					105
							36	9									

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	589	#	404	-0-	-185	-0-	404	3			N	-0-					-0-
08	589	#	399	-0-	-190	-0-	399	3			N	-0-					-0-
09	570	#	359	-0-	-211	-0-	359	3			N	-0-					-0-
10	496	#	481	-0-	-15	-0-	481	3			N	-0-					-0-
*11	454	R	454	-0-	-0-	-0-	454	3			N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AIKMAN BROTHERS, LLC 009101
MEEK WELL #: 1 A RRCID -> 095619 COMPL. DATE 06/04/1981 TOTAL DEPTH 14700 PERF.14402 - 14416

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/28/2015 - PLUGGED 10/28/15

BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

CHESAPEAKE OPERATING, L.L.C. 147699
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	44	1			15
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	X	130	-0-	-0-	-0-	130	2			Y	-0-					52
07	527	X	146	-0-	-381	-0-	146	2			Y	-0-					52
08	527	X	394	-0-	-133	-0-	394	2			Y	-0-					52
09	721	X	721	-0-	-0-	-0-	721	2			Y	-0-					52
10	894	X	894	-0-	-0-	-0-	894	2			Y	-0-					52
*11	788	X	788	-0-	-0-	-0-	382	1	406	2	Y	-0-					52

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

06	10723	X	10723	-0-	-0-	-0-	810	1	9900	3	Y	12					56
							13	9									
07	16709	X	13186	-0-	-3523	-0-	930	1	12243	3	Y	12					68
							13	9									
08	16709	X	12965	-0-	-3744	-0-	926	1	12017	3	Y	20	64	1			24
							22	9									
09	16170	X	12243	-0-	-3927	-0-	900	1	11328	3	Y	14	2	1			36
							15	9									
10	13175	X	6014	-0-	-7161	-0-	843	1	5169	3	Y	2					38
							2	9									
11	12750	X	9657	-0-	-3093	-0-	778	1	8876	3	Y	3					41
							3	9									

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

06	957	N	957	-0-	-0-	-0-	14	1	943	2	Y	-0-					15
07	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					15
08	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					15
09	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					15
*10	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					15
11	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					15

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

06	6090	X	5550	-0-	-540	-0-	82	1	5461	2	N	6					108
							7	9									
07	5094	X	5094	-0-	-0-	-0-	5083	2	11	9	N	10					118
08	5704	X	-0-	-0-	-5704	-0-					N	4					122
09	5670	X	-0-	-0-	-5670	-0-					N	1					123
10	5859	X	-0-	-0-	-5859	-0-					N	5					128
11	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					128

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

06	619	N	619	-0-	-0-	-0-	619	2			N	-0-					42
07	806	N	656	-0-	-150	-0-	656	2			N	-0-					42
08	682	N	645	-0-	-37	-0-	645	2			N	-0-					42
09	630	N	589	-0-	-41	-0-	589	2			N	-0-					42
10	651	N	576	-0-	-75	-0-	576	2			N	-0-					42
11	630	N	507	-0-	-123	-0-	507	2			N	-0-					42

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

06	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					37
07	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					37
08	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					37
09	2940	X	2509	-0-	-431	-0-	2509	2			N	-0-					37
10	3038	X	446	-0-	-2592	-0-	446	2			N	-0-					37
11	2940	X	157	-0-	-2783	-0-	157	2			N	-0-					37

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

06	2310	N	1989	-0-	-321	-0-	1989	2			N	-0-					20
07	2635	N	2373	-0-	-262	-0-	2373	2			N	-0-					20
08	2697	N	1303	-0-	-1394	-0-	1303	2			N	-0-					20
09	1980	N	88	-0-	-1892	-0-	88	2			N	-0-					20
10	2387	N	804	-0-	-1583	-0-	803	2	1	9	N	1					21
*11	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					21

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1048	-0-	-62	-0-	1048	2			N	-0-					-0-
07	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
08	1271	N	1019	-0-	-252	-0-	1019	2			N	-0-					-0-
09	1050	N	908	-0-	-142	-0-	908	2			N	-0-					-0-
10	1023	N	1000	-0-	-23	-0-	1000	2			N	-0-					-0-
11	990	N	904	-0-	-86	-0-	904	2			N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2402	-0-	-718	-0-	35 28	1 9	2339	2	N	25	185	1			99
07	2914	X	2847	-0-	-67	-0-	2801	2	46	9	N	42	6	1			135
08	2976	X	2418	-0-	-558	-0-	2388	2	30	9	N	27					162
09	2880	X	2515	-0-	-365	-0-	2486	2	29	9	N	26	138	1			50
10	2976	X	2461	-0-	-515	-0-	2433	2	28	9	N	25					75
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					75

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH (GRANITE WASH) 12062 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
FIRESTONE WELL #: 108 RRCID -> 180040 COMPL. DATE 09/20/2000 TOTAL DEPTH 16225 PERF.12285 - 12430

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2015 - PLUGGED 06/08/15

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

06	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

06	1050	X	-0-	-0-	-1050	B	-239				N	-0-					48
07	220	X	-0-	-0-	-220	B	-239				N	-0-					48
08	T. A.		-0-	-0-	-0-	B	-239				N	-0-					48
09	T. A.		-0-	-0-	-0-	B	-239				N	-0-	27	1			21
10	T. A.		-0-	-0-	-0-	B	-239				N	-0-					21
11	T. A.		-0-	-0-	-0-	B	-239				N	-0-					21

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					14

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1 RRCID -> 118448 COMPL. DATE 10/24/2006 TOTAL DEPTH 12520 PERF. 4600 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/26/2015 - PLUGGED 10/26/15

BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

06	1410	X	638	-0-	-772	B	-0-	9	1	629	2	N	-0-					95
07	772	X	772	-0-	-0-	B	-0-	771	2	1	9	N	1	2	1			94
08	806	X	672	-0-	-134	B	-0-	672	2			N	-0-					94
09	810	X	699	-0-	-111	B	-0-	698	2	1	9	N	1					95
10	837	X	676	-0-	-161	B	-0-	676	2			N	-0-					95
11	750	X	NO RPT	-0-	-750	B	-0-					N	NO RPT					95

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

06	2100	X	1249	-0-	-851	B	-0-	18	1	1197	2	N	31					151
								34	9									
07	2139	X	1333	-0-	-806	B	-0-	1303	2	30	9	N	27					178
08	2139	X	1110	-0-	-1029	B	-0-	1082	2	28	9	N	25	181	1			22
09	1560	X	1305	-0-	-255	B	-0-	1273	2	32	9	N	29					51
10	1333	N	1232	-0-	-101	B	-0-	1196	2	36	9	N	33					84
11	1080	N	NO RPT	-0-	-1080	B	-0-					N	NO RPT					84

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015 - P/A 10/01/15

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

06	2940	X	2112	-0-	-828	B	-0-	30	1	1992	2	N	82	180	1			123
								90	9									
07	2635	X	2452	-0-	-183	B	-0-	2355	2	97	9	N	88	5	1			206
08	2635	X	2125	-0-	-510	B	-0-	2048	2	77	9	N	70	174	1			102
09	2580	X	2164	-0-	-416	B	-0-	2075	2	89	9	N	81					183
10	2449	N	2191	-0-	-258	B	-0-	2105	2	86	9	N	78	177	1			84
11	2070	N	NO RPT	-0-	-2070	B	-0-					N	NO RPT					84

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					49

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0- B	-0-	6	1	396	2	N	-0-					132
07	406	N	406	-0-	-0- B	-0-	7	1	399	2	N	-0-					132
08	409	N	409	-0-	-0- B	-0-	6	1	403	2	N	-0-					132
09	361	N	361	-0-	-0- B	-0-	6	1	355	2	N	-0-					132
10	403	N	396	-0-	-7 B	-0-	7	1	389	2	N	-0-					132
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					132

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0- B	-0-	4	1	292	2	N	-0-					20
07	394	N	394	-0-	-0- B	-0-	394	2			N	-0-	1	1			19
08	305	N	305	-0-	-0- B	-0-	304	2	1	9	N	1					20
09	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					20
10	403	N	288	-0-	-115 B	-0-	288	2			N	-0-					20
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					20

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0- B	-0-	6	1	390	2	N	10					171
							11	9									
07	444	N	444	-0-	-0- B	-0-	441	2	3	9	N	3	1	1			173
08	360	N	360	-0-	-0- B	-0-	353	2	7	9	N	6					179
09	677	N	677	-0-	-0- B	-0-	662	2	15	9	N	14					193
*10	647	N	647	-0-	-0- B	-0-	637	2	10	9	N	9					202
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					202

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					157
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-	137	1			20
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					20
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					20
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					19
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					19

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					104
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-	91	1			13
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					13
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					13
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					13
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					13

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					18

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0- B	-0-	983	2	21	9	N	19					128
07	1218	N	1218	-0-	-0- B	-0-	1210	2	8	9	N	7	124	1			11
08	871	N	871	-0-	-0- B	-0-	859	2	12	9	N	11					22
09	1201	N	1201	-0-	-0- B	-0-	1157	2	44	9	N	40					62
10	1364	N	1259	-0-	-105 B	-0-	1230	2	29	9	N	26					88
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					88

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

06	1298	N	1298	-0-	-0- B	-0-	18 62	1 9	1218	2	N	56					160
07	1553	N	1553	-0-	-0- B	-0-	1492	2	61	9	N	55	164	1			51
08	1404	N	1404	-0-	-0- B	-0-	1334	2	70	9	N	64					115
09	1381	N	1381	-0-	-0- B	-0-	1318	2	63	9	N	57	149	1			23
10	1550	N	1381	-0-	-169 B	-0-	1308	2	73	9	N	66					89
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					89

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

06	828	N	828	-0-	-0- B	-0-	12 13	1 9	803	2	N	12	175	1			44
07	954	N	954	-0-	-0- B	-0-	944	2	10	9	N	9	2	1			51
08	904	N	904	-0-	-0- B	-0-	893	2	11	9	N	10					61
09	1032	N	1032	-0-	-0- B	-0-	1025	2	7	9	N	6					67
*10	1049	N	1049	-0-	-0- B	-0-	1023	2	26	9	N	24					91
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					91

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

06	1189	N	1189	-0-	-0- B	-0-	18 1	1 9	1170	2	N	1					141
07	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-	2	1			139
08	1280	N	1280	-0-	-0- B	-0-	1279	2	1	9	N	1					140
09	1468	N	1468	-0-	-0- B	-0-	1466	2	2	9	N	2					142
*10	1479	N	1479	-0-	-0- B	-0-	1479	2			N	-0-					142
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					142

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

06	4830	X	3618	-0-	-1212 B	-0-	53 2	1 9	3563	2	N	2					77
07	4402	X	4252	-0-	-150 B	-0-	4250	2	2	9	N	2	9	1			70
08	4433	X	3698	-0-	-735 B	-0-	3694	2	4	9	N	4					74
09	4410	X	3739	-0-	-671 B	-0-	3732	2	7	9	N	6					80
10	4557	X	3670	-0-	-887 B	-0-	3669	2	1	9	N	1					81
11	4110	X	NO RPT	-0-	-4110 B	-0-					N	NO RPT					81

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

06	0	N	-0-	-0-	-0- B	-0-					N	2					137
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					137
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					137
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					137
10	0	N	-0-	-0-	-0- B	-0-					N	-0-	111	1			26
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					26

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0- B	-0-	4	1	287	2	N	-0-					34
07	350	N	350	-0-	-0- B	-0-	349	2	1	9	N	1	1	1			34
08	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					34
09	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					34
10	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					34
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					34

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0- B	-0-	8	1	503	2	N	10					123
							11	9									
07	616	N	616	-0-	-0- B	-0-	614	2	2	9	N	2	1	1			124
08	569	N	569	-0-	-0- B	-0-	566	2	3	9	N	3					127
09	581	N	581	-0-	-0- B	-0-	574	2	7	9	N	6					133
10	620	N	562	-0-	-58 B	-0-	554	2	8	9	N	7					140
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					140

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	299	-0-	-211 B	-0-	291	2	8	9	N	7					97
07	496	X	309	-0-	-187 B	-0-	298	2	11	9	N	10					107
08	730	X	730	-0-	-0- B	-0-	730	2			N	-0-					107
09	965	X	965	-0-	-0- B	-0-	962	2	3	9	N	3					110
10	681	X	681	-0-	-0- B	-0-	679	2	2	9	N	2					112
11	720	X	566	-0-	-154 B	-0-	560	2	6	9	N	5					117

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	2264	-0-	-1576 B	-9401	33	1	2202	2	N	26					180
							29	9									
07	3193	X	2002	-0-	-1191 B	-9401	1960	2	42	9	N	38	163	1			55
08	3193	X	2537	-0-	-656 B	-9401	2486	2	51	9	N	46					101
09	3000	X	2663	-0-	-337 B	-9401	2610	2	53	9	N	48					149
10	2883	X	2647	-0-	-236 B	-9401	2625	2	22	9	N	20					169
11	2460	X	NO RPT	-0-	-2460 B	-9401					N	NO RPT					169

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2308	-0-	-1382 B	-78864	34	1	2259	2	N	14					75
							15	9									
07	3193	X	2630	-0-	-563 B	-78864	2600	2	30	9	N	27	7	1			95
08	3224	X	2210	-0-	-1014 B	-78864	2178	2	32	9	N	29	2	1			122
09	3150	X	2252	-0-	-898 B	-78864	2217	2	35	9	N	32	1	1			153
10	3255	X	2428	-0-	-827 B	-78864	2405	2	23	9	N	21	1	1			173
11	2550	X	NO RPT	-0-	-2550 B	-78864					N	NO RPT					173

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	1962	-0-	-1608 B	-0-	28	1	1886	2	N	44					178
							48	9									
07	2728	X	2212	-0-	-516 B	-0-	2160	2	52	9	N	47					225
08	2728	X	2010	-0-	-718 B	-0-	1957	2	53	9	N	48	184	1			89
09	2610	X	2258	-0-	-352 B	-0-	195	1	2011	2	N	47					136
							52	9									
*10	2910	X	2910	-0-	-0- B	-0-	465	1	2390	2	N	50					186
							55	9									
11	2130	X	NO RPT	-0-	-2130 B	-0-					N	NO RPT					186

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0- B	-0-	6	1	429	2	N	-0-					83
07	597	N	597	-0-	-0- B	-0-	10	1	587	2	N	-0-					83
08	351	N	351	-0-	-0- B	-0-	5	1	346	2	N	-0-					83
09	252	N	252	-0-	-0- B	-0-	4	1	248	2	N	-0-					83
10	496	N	216	-0-	-280 B	-0-	4	1	212	2	N	-0-					83
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

06	232	N	232	-0-	-0- B	-0-	3	1	212	2	N	15					59
							17	9									
07	254	N	254	-0-	-0- B	-0-	236	2	18	9	N	16	1	1			74
08	238	N	238	-0-	-0- B	-0-	218	2	20	9	N	18					92
09	202	N	202	-0-	-0- B	-0-	189	2	13	9	N	12					104
10	248	N	227	-0-	-21 B	-0-	212	2	15	9	N	14					118
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					118

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

06	2190	N	126	-0-	-2064	-0-	126	2			N	-0-					39
07	3100	N	3216	-0-	116	116	3216	2			N	-0-					39
08	2737	N	2621	-0-	-116	-0-	2621	2			N	-0-					39
09	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					39
10	2697	X	1491	-0-	-1206	-0-	1491	2			N	-0-					39
11	2610	X	2589	-0-	-21	-0-	2589	2			N	-0-					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

06	480	X	113	-0-	-367	-0-	87	3	26	9	N	24					67
07	372	X	97	-0-	-275	-0-	39	3	58	9	N	53					120
08	2100	X	2100	-0-	-0-	-0-	1884	3	216	9	N	196	194	1			122
09	2068	X	2068	-0-	-0-	-0-	1932	3	136	9	N	124	179	1			67
10	1627	X	1627	-0-	-0-	-0-	1514	3	113	9	N	103					170
11	2040	X	1291	-0-	-749	-0-	1227	3	64	9	N	58	188	1			40

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

06	1830	X	1668	-0-	-162	-0-	1611	2	57	9	N	52					122
07	1891	X	1837	-0-	-54	-0-	1779	2	58	9	N	53					175
08	1829	X	1734	-0-	-95	-0-	1669	2	65	9	N	59	192	1			42
09	1770	X	1490	-0-	-280	-0-	1451	2	39	9	N	35					77
10	1829	X	1596	-0-	-233	-0-	1538	2	58	9	N	53					130
11	1770	X	1440	-0-	-330	-0-	1388	2	52	9	N	47					177

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

06	3000	X	2177	-0-	-823	-0-	2122	2	55	9	N	50					278
07	3100	X	2488	-0-	-612	-0-	2437	2	51	9	N	46	186	1			138
08	2660	X	2660	-0-	-0-	-0-	2612	2	48	9	N	44					182
09	2559	X	2559	-0-	-0-	-0-	2320	2	239	9	N	217	174	1			225
10	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-	122	1			103
11	2580	X	2148	-0-	-432	-0-	2098	2	50	9	N	45					148

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

06	88	X	88	-0-	-0-	-0-	88	2			N	-0-					172
07	3	X	-0-	-0-	-3	-0-					N	-0-					172
08	3	X	-0-	-0-	-3	-0-					N	-0-					172
09	90	X	-0-	-0-	-90	-0-					N	-0-					172
10	93	X	-0-	-0-	-93	-0-					N	-0-					172
11	90	X	-0-	-0-	-90	-0-					N	-0-					172

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1102	-0-	1102	4731	1080	2	22	9	N	20					146
07	5678	X	947	-0-	-4731	-0-	947	2			N	-0-					146
08	1767	N	609	-0-	-1158	-0-	609	2			N	-0-					146
09	1110	N	507	-0-	-603	-0-	507	2			N	-0-					146
10	961	N	772	-0-	-189	-0-	765	2	7	9	N	6					152
11	600	N	421	-0-	-179	-0-	402	2	19	9	N	17					169

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1502	-0-	-28	-0-	1491	2	11	9	N	10					125
07	1519	N	1513	-0-	-6	-0-	1494	2	19	9	N	17					142
08	1550	N	1175	-0-	-375	-0-	1166	2	9	9	N	8					150
09	1500	N	1152	-0-	-348	-0-	1141	2	11	9	N	10					160
10	1602	N	1602	-0-	-0-	-0-	1598	2	4	9	N	4					164
*11	1687	N	1687	-0-	-0-	-0-	1667	2	20	9	N	18					182

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2210	-0-	-700	-0-	2210	2			N	-0-					32
07	2883	X	2031	-0-	-852	-0-	2031	2			N	-0-					32
08	2883	X	1617	-0-	-1266	-0-	1617	2			N	-0-					32
09	2220	N	1687	-0-	-533	-0-	1687	2			N	-0-					32
10	2046	N	1411	-0-	-635	-0-	1411	2			N	-0-					32
11	1560	N	622	-0-	-938	-0-	621	2	1	9	N	1					33

RAMP-WALKER 31 WELL #: 1-T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	881	N	881	-0-	-0-	-0-	864	2	17	9	N	15					243
07	741	N	741	-0-	-0-	-0-	735	2	6	9	N	5					248
08	651	N	613	-0-	-38	-0-	613	2			N	-0-					248
09	870	N	476	-0-	-394	-0-	475	2	1	9	N	1					249
10	0	W	702	-0-	702	702	669	2	33	9	N	30					279
11	0	W	532	-0-	532	1234	497	2	35	9	N	32					311

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	N	1029	-0-	-0-	-0-	34	1	973	2	N	20					57
							22	9									
07	1031	N	1031	-0-	-0-	-0-	38	1	993	2	N	-0-					57
08	1035	N	1035	-0-	-0-	-0-	39	1	996	2	N	-0-					57
09	1020	N	1020	-0-	-0-	-0-	41	1	978	2	N	1					58
							1	9									
10	1023	N	333	-0-	-690	-0-	44	1	289	2	N	-0-					58
11	990	N	978	-0-	-12	-0-	42	1	918	2	N	16	74	1			-0-
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	843	-0-	-87	-0-	843	2			N	-0-					152
07	1023	N	959	-0-	-64	-0-	896	2	63	9	N	57	176	1			33
08	899	N	768	-0-	-131	-0-	768	2			N	-0-					33
09	909	N	909	-0-	-0-	-0-	909	2			N	-0-					33
10	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					33
*11	1235	N	1235	-0-	-0-	-0-	1234	2	1	9	N	1					34

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

06	1530	N	1456	-0-	-74	-0-	1445	2	11	9	N	10					139
07	1209	N	-0-	-0-	-1209	-0-					N	5					144
08	1557	N	1557	-0-	-0-	-0-	1554	2	3	9	N	3					147
09	1568	N	1568	-0-	-0-	-0-	1560	2	8	9	N	7					154
10	1584	N	1584	-0-	-0-	-0-	1566	2	18	9	N	16					170
11	1500	N	1426	-0-	-74	-0-	1417	2	9	9	N	8	176	1			2

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

06	1183	N	1183	-0-	-0-	-0-	1148	2	35	9	N	32					179
07	1290	N	1290	-0-	-0-	-0-	1265	2	25	9	N	23					202
08	1250	N	1250	-0-	-0-	-0-	1229	2	21	9	N	19	188	1			33
09	1266	N	1266	-0-	-0-	-0-	1226	2	40	9	N	36					69
10	1302	N	1295	-0-	-7	-0-	1255	2	40	9	N	36					105
11	1200	N	1167	-0-	-33	-0-	1130	2	37	9	N	34					139

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

06	1146	N	1146	-0-	-0-	-0-	1140	2	6	9	N	5					153
07	1178	N	1159	-0-	-19	-0-	1152	2	7	9	N	6					159
08	1178	N	1087	-0-	-91	-0-	1074	2	13	9	N	12					171
09	1140	N	1054	-0-	-86	-0-	1037	2	17	9	N	15					186
10	1147	N	1100	-0-	-47	-0-	1089	2	11	9	N	10					196
11	1050	N	902	-0-	-148	-0-	893	2	9	9	N	8	184	1			20

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

06	1145	N	1145	-0-	-0-	-0-	1138	2	7	9	N	6					80
07	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					80
08	1222	N	1222	-0-	-0-	-0-	1220	2	2	9	N	2					82
09	1177	N	1177	-0-	-0-	-0-	1171	2	6	9	N	5					87
10	1240	N	1211	-0-	-29	-0-	1192	2	19	9	N	17					104
11	1170	N	1129	-0-	-41	-0-	1120	2	9	9	N	8					112

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

06	1378	N	1378	-0-	-0-	-0-	1375	2	3	9	N	3					64
07	1519	N	1447	-0-	-72	-0-	1447	2			N	-0-					64
08	1501	N	1501	-0-	-0-	-0-	1498	2	3	9	N	3					67
09	1438	N	1438	-0-	-0-	-0-	1435	2	3	9	N	3					70
10	1475	N	1475	-0-	-0-	-0-	1460	2	15	9	N	14					84
11	1440	N	14	-0-	-1426	-0-	14	2			N	-0-					84

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

06	3570	X	2277	-0-	-1293	-0-	2277	2			N	-0-					204
07	3689	X	3301	-0-	-388	-0-	3301	2			N	-0-					204
08	3441	X	2561	-0-	-880	-0-	2561	2			N	-0-					204
09	3330	X	2780	-0-	-550	-0-	2780	2			N	-0-					204
10	3937	X	3937	-0-	-0-	-0-	3930	2	7	9	N	6	186	1			24
*11	3378	X	3378	-0-	-0-	-0-	3378	2			N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2348	-0-	-52	-0-	79	1	2251	2	N	16	179	1			7
							18	9									
07	2413	N	2413	-0-	-0-	-0-	90	1	2320	2	N	3					10
							3	9									
08	2511	N	2402	-0-	-109	-0-	90	1	2299	2	N	12					22
							13	9									
09	2340	N	2339	-0-	-1	-0-	92	1	2206	2	N	37					59
							41	9									
10	2418	N	786	-0-	-1632	-0-	99	1	656	2	N	28					87
							31	9									
11	2310	N	2169	-0-	-141	-0-	94	1	2042	2	N	30	117	1			-0-
							33	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

06	1556	N	1556	-0-	-0-	-0-	1552	2	4	9	N	4	187	1			39
07	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					39
08	1612	N	1532	-0-	-80	-0-	1532	2			N	-0-					39
09	1560	N	1326	-0-	-234	-0-	1326	2			N	-0-					39
10	1674	N	1427	-0-	-247	-0-	1386	2	41	9	N	37					76
11	1470	N	1415	-0-	-55	-0-	1405	2	10	9	N	9					85

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

06	1409	N	1409	-0-	-0-	-0-	1385	2	24	9	N	22					175
07	1488	N	1440	-0-	-48	-0-	1415	2	25	9	N	23					198
08	1426	N	1419	-0-	-7	-0-	1395	2	24	9	N	22	179	1			41
09	1410	N	1290	-0-	-120	-0-	1278	2	12	9	N	11					52
10	1426	N	1331	-0-	-95	-0-	1331	2			N	-0-					52
11	1380	N	1273	-0-	-107	-0-	1256	2	17	9	N	15					67

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

06	1873	N	1873	-0-	-0-	-0-	1842	2	31	9	N	28	184	1			39
07	1891	N	1817	-0-	-74	-0-	1816	2	1	9	N	1					40
08	1891	N	1829	-0-	-62	-0-	1819	2	10	9	N	9					49
09	1860	N	1764	-0-	-96	-0-	1752	2	12	9	N	11					60
10	1829	N	1782	-0-	-47	-0-	1767	2	15	9	N	14					74
11	1770	N	1660	-0-	-110	-0-	1638	2	22	9	N	20					94

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

06	2430	N	2403	-0-	-27	-0-	2399	2	4	9	N	4					180
07	2573	N	2478	-0-	-95	-0-	2469	2	9	9	N	8					188
08	2542	N	2364	-0-	-178	-0-	2361	2	3	9	N	3					191
09	2400	N	2343	-0-	-57	-0-	2329	2	14	9	N	13					204
10	2480	N	2391	-0-	-89	-0-	2376	2	15	9	N	14	187	1			31
11	2280	N	2129	-0-	-151	-0-	2122	2	7	9	N	6					37

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

06	3330	X	3232	-0-	-98	-0-	3218	2	14	9	N	13					172
07	3441	X	3330	-0-	-111	-0-	3309	2	21	9	N	19					191
08	3441	X	3266	-0-	-175	-0-	3263	2	3	9	N	3					194
09	3300	X	3148	-0-	-152	-0-	3141	2	7	9	N	6					200
10	3348	X	3119	-0-	-229	-0-	3119	2			N	-0-					200
11	3240	X	2921	-0-	-319	-0-	2907	2	14	9	N	13					213

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1155	-0-	-225	-0-	1141	2	14	9	N	13					284
07	1488	N	1214	-0-	-274	-0-	1211	2	3	9	N	3					287
08	1271	N	1150	-0-	-121	-0-	1148	2	2	9	N	2					289
09	1313	N	1313	-0-	-0-	-0-	1311	2	2	9	N	2					291
10	1779	N	1779	-0-	-0-	-0-	1778	2	1	9	N	1	185	1			107
*11	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					107

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

06	2130	N	1771	-0-	-359	-0-	1771	2			N	-0-					80
07	2170	N	1766	-0-	-404	-0-	1766	2			N	-0-					80
08	2015	N	1671	-0-	-344	-0-	1671	2			N	-0-					80
09	1770	N	1489	-0-	-281	-0-	1476	2	13	9	N	12					92
10	1767	N	1444	-0-	-323	-0-	1409	2	35	9	N	32					124
11	1620	N	1251	-0-	-369	-0-	1226	2	25	9	N	23					147

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

06	2010	N	1450	-0-	-560	-0-	1435	2	15	9	N	14					112
07	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					112
08	2536	N	2536	-0-	-0-	-0-	2534	2	2	9	N	2					114
09	2123	N	2123	-0-	-0-	-0-	2116	2	7	9	N	6					120
10	2077	N	1844	-0-	-233	-0-	1813	2	31	9	N	28					148
11	2010	N	53	-0-	-1957	-0-	19	2	34	9	N	31					179

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

06	3100	X	3100	-0-	-0-	-0-	3083	2	17	9	N	15					107
07	3135	X	3135	-0-	-0-	-0-	3126	2	9	9	N	8					115
08	3014	X	3014	-0-	-0-	-0-	3006	2	8	9	N	7					122
09	2981	X	2981	-0-	-0-	-0-	2968	2	13	9	N	12					134
10	3269	X	3269	-0-	-0-	-0-	3262	2	7	9	N	6					140
11	2460	X	58	-0-	-2402	-0-	32	2	26	9	N	24	164	1			-0-

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

06	2288	N	2288	-0-	-0-	-0-	2271	2	17	9	N	15					113
07	2260	N	2260	-0-	-0-	-0-	2258	2	2	9	N	2					115
08	2271	N	2271	-0-	-0-	-0-	2268	2	3	9	N	3					118
09	2164	N	2164	-0-	-0-	-0-	2156	2	8	9	N	7					125
10	2185	N	2185	-0-	-0-	-0-	2172	2	13	9	N	12					137
*11	1943	N	1943	-0-	-0-	-0-	1919	2	24	9	N	22	159	1			-0-

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

06	3208	X	3208	-0-	-0-	-0-	3204	2	4	9	N	4					138
07	3097	X	3097	-0-	-0-	-0-	3080	2	17	9	N	15					153
08	3523	X	3523	-0-	-0-	-0-	3506	2	17	9	N	15					168
09	3400	X	3400	-0-	-0-	-0-	3364	2	36	9	N	33					201
10	3366	X	3366	-0-	-0-	-0-	3363	2	3	9	N	3					204
*11	3139	X	3139	-0-	-0-	-0-	3117	2	22	9	N	20	192	1			32

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

06	5448	X	5448	-0-	-0-	-0-	5420	2	28	9	N	25					105
07	5611	X	5345	-0-	-266	-0-	5315	2	30	9	N	27					132
08	5611	X	5431	-0-	-180	-0-	5416	2	15	9	N	14					146
09	5430	X	5191	-0-	-239	-0-	5149	2	42	9	N	38					184
10	5611	X	5285	-0-	-326	-0-	5272	2	13	9	N	12					196
11	5430	X	5115	-0-	-315	-0-	5082	2	33	9	N	30	191	1			35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1776	N	1776	-0-	-0-	-0-	1763	2	13	9	N	12					147
07	2015	N	1767	-0-	-248	-0-	1766	2	1	9	N	1					148
08	1953	N	1751	-0-	-202	-0-	1751	2			N	-0-					148
09	1770	N	1741	-0-	-29	-0-	1733	2	8	9	N	7					155
10	1767	N	1620	-0-	-147	-0-	1607	2	13	9	N	12					167
11	1680	N	1636	-0-	-44	-0-	1628	2	8	9	N	7	146	1			28

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2098	N	2098	-0-	-0-	-0-	2095	2	3	9	N	3					3
07	2188	N	2188	-0-	-0-	-0-	2134	2	54	9	N	49					52
08	2136	N	2136	-0-	-0-	-0-	2084	2	52	9	N	47					99
09	2002	N	2002	-0-	-0-	-0-	1991	2	11	9	N	10					109
10	1875	N	1875	-0-	-0-	-0-	1861	2	14	9	N	13					122
*11	1809	N	1809	-0-	-0-	-0-	1805	2	4	9	N	4	107	1			19

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	844	-0-	-176	-0-	833	2	11	9	N	10					82
07	1054	N	911	-0-	-143	-0-	894	2	17	9	N	15					97
08	1089	N	1089	-0-	-0-	-0-	1076	2	13	9	N	12					109
09	1005	N	1005	-0-	-0-	-0-	996	2	9	9	N	8					117
10	1052	N	1052	-0-	-0-	-0-	1038	2	14	9	N	13					130
11	1050	N	998	-0-	-52	-0-	970	2	28	9	N	25					155

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2125	-0-	-425	-0-	2033	2	92	9	N	84	183	1			31
07	2387	N	2332	-0-	-55	-0-	2246	2	86	9	N	78					109
08	2480	N	2437	-0-	-43	-0-	2356	2	81	9	N	74					183
09	2274	N	2274	-0-	-0-	-0-	2210	2	64	9	N	58	183	1			58
10	2325	N	2284	-0-	-41	-0-	2196	2	88	9	N	80					138
11	2370	N	1898	-0-	-472	-0-	1828	2	70	9	N	64	177	1			25

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2321	N	2321	-0-	-0-	-0-	2308	2	13	9	N	12					110
07	2325	N	2257	-0-	-68	-0-	2255	2	2	9	N	2					112
08	2418	N	2395	-0-	-23	-0-	2395	2			N	-0-					112
09	2310	N	2182	-0-	-128	-0-	2182	2			N	-0-					112
10	2263	N	2105	-0-	-158	-0-	2098	2	7	9	N	6					118
11	2310	N	2295	-0-	-15	-0-	2263	2	32	9	N	29	147	1			-0-

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2227	N	2227	-0-	-0-	-0-	2214	2	13	9	N	12	187	1			32
07	2139	N	-0-	-0-	-2139	-0-					N	18					50
08	2410	N	2410	-0-	-0-	-0-	2397	2	13	9	N	12					62
09	2362	N	2362	-0-	-0-	-0-	2329	2	33	9	N	30					92
10	2201	N	2201	-0-	-0-	-0-	2178	2	23	9	N	21					113
11	2340	N	1960	-0-	-380	-0-	1956	2	4	9	N	4					117

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	N	1534	-0-	-0-	-0-	1506	2	28	9	N	25	187	1			17
07	1563	N	1563	-0-	-0-	-0-	1552	2	11	9	N	10					27
08	2162	N	2162	-0-	-0-	-0-	2153	2	9	9	N	8					35
09	2477	N	2477	-0-	-0-	-0-	2433	2	44	9	N	40					75
10	3061	N	3061	-0-	-0-	-0-	3048	2	13	9	N	12					87
*11	2859	N	2859	-0-	-0-	-0-	2774	2	85	9	N	77					164

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1574	-0-	-46	-0-	53	1	1510	2	N	10					37
							11	9									
07	1730	N	1730	-0-	-0-	-0-	64	1	1666	2	N	-0-					37
08	1736	N	1702	-0-	-34	-0-	64	1	1637	2	N	1					38
							1	9									
09	1604	N	1604	-0-	-0-	-0-	64	1	1532	2	N	7					45
							8	9									
10	1736	N	536	-0-	-1200	-0-	69	1	458	2	N	8					53
							9	9									
11	1650	N	1511	-0-	-139	-0-	66	1	1430	2	N	14					67
							15	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1325	N	1325	-0-	-0-	-0-	1303	2	22	9	N	20					180
07	1299	N	1299	-0-	-0-	-0-	1266	2	33	9	N	30	185	1			25
08	1293	N	1293	-0-	-0-	-0-	1240	2	53	9	N	48					73
09	1320	N	1192	-0-	-128	-0-	1171	2	21	9	N	19					92
10	1302	N	1086	-0-	-216	-0-	1057	2	29	9	N	26					118
11	1260	N	953	-0-	-307	-0-	942	2	11	9	N	10					128

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2311	N	2311	-0-	-0-	-0-	2272	2	39	9	N	35					82
07	2333	N	2333	-0-	-0-	-0-	2322	2	11	9	N	10					92
08	2263	N	2254	-0-	-9	-0-	2237	2	17	9	N	15					107
09	2310	N	1772	-0-	-538	-0-	1751	2	21	9	N	19					126
10	2325	N	1628	-0-	-697	-0-	1616	2	12	9	N	11					137
11	2190	N	1312	-0-	-878	-0-	1300	2	12	9	N	11					148

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1904	-0-	-76	-0-	63	1	1807	2	N	31					94
							34	9									
07	2015	N	1872	-0-	-143	-0-	70	1	1798	2	N	4					98
							4	9									
08	1984	N	1857	-0-	-127	-0-	70	1	1779	2	N	7					105
							8	9									
09	1890	N	1780	-0-	-110	-0-	71	1	1703	2	N	5					110
							6	9									
10	1860	N	630	-0-	-1230	-0-	77	1	512	2	N	37					147
							41	9									
*11	1853	N	1853	-0-	-0-	-0-	80	1	1745	2	N	25					172
							28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2152	-0-	-98	-0-	2120	2	32	9	N	29					189
07	2201	N	1883	-0-	-318	-0-	1864	2	19	9	N	17					206
08	2201	N	1943	-0-	-258	-0-	1943	2			N	-0-	187	1			19
09	2160	N	2039	-0-	-121	-0-	2026	2	13	9	N	12					31
10	2054	N	2054	-0-	-0-	-0-	2017	2	37	9	N	34					65
*11	1944	N	1944	-0-	-0-	-0-	1916	2	28	9	N	25					90

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1645	-0-	-155	-0-	1645	2			N	-0-					283
07	1612	N	-0-	-0-	-1612	-0-					N	-0-					283
08	1956	N	1956	-0-	-0-	-0-	1952	2	4	9	N	4	184	1			103
09	1792	N	1792	-0-	-0-	-0-	1790	2	2	9	N	2					105
10	1830	N	1830	-0-	-0-	-0-	1797	2	33	9	N	30					135
11	1890	N	1664	-0-	-226	-0-	1664	2			N	-0-					135

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2121	-0-	-459	-0-	2069	2	52	9	N	47	182	1			51
07	2573	N	1995	-0-	-578	-0-	1960	2	35	9	N	32					83
08	2418	N	2147	-0-	-271	-0-	2112	2	35	9	N	32					115
09	2130	N	1520	-0-	-610	-0-	1510	2	10	9	N	9					124
10	1984	N	1593	-0-	-391	-0-	1510	2	83	9	N	75					199
*11	2127	N	2127	-0-	-0-	-0-	2082	2	45	9	N	41	177	1			63

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	899	-0-	-151	-0-	888	2	11	9	N	10					180
07	868	N	-0-	-0-	-868	-0-					N	7					187
08	930	N	888	-0-	-42	-0-	885	2	3	9	N	3	182	1			8
09	900	N	791	-0-	-109	-0-	781	2	10	9	N	9					17
10	788	N	788	-0-	-0-	-0-	782	2	6	9	N	5					22
11	870	N	803	-0-	-67	-0-	793	2	10	9	N	9					31

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3075	X	3075	-0-	-0-	-0-	3011	2	64	9	N	58					203
07	3100	X	2901	-0-	-199	-0-	2843	2	58	9	N	53	183	1			73
08	3100	X	2667	-0-	-433	-0-	2608	2	59	9	N	54					127
09	3000	X	2548	-0-	-452	-0-	2489	2	59	9	N	54					181
10	3100	X	2661	-0-	-439	-0-	2599	2	62	9	N	56	183	1			54
11	3000	X	2282	-0-	-718	-0-	2227	2	55	9	N	50					104

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	557	2	8	9	N	7					159
07	639	N	639	-0-	-0-	-0-	625	2	14	9	N	13					172
08	696	N	696	-0-	-0-	-0-	671	2	25	9	N	23					195
09	659	N	659	-0-	-0-	-0-	636	2	23	9	N	21	171	1			45
10	728	N	728	-0-	-0-	-0-	696	2	32	9	N	29					74
*11	452	N	452	-0-	-0-	-0-	430	2	22	9	N	20					94

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1019	-0-	-301	-0-	979	2	40	9	N	36					190
07	1227	N	1227	-0-	-0-	-0-	1224	2	3	9	N	3					193
08	1417	N	1417	-0-	-0-	-0-	1416	2	1	9	N	1					194
09	1370	N	1370	-0-	-0-	-0-	1342	2	28	9	N	25	188	1			31
10	1352	N	1352	-0-	-0-	-0-	1342	2	10	9	N	9					40
11	1380	N	1241	-0-	-139	-0-	1227	2	14	9	N	13					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	-0-	-0-	-420	-0-					N	-0-					148
07	0	X	-0-	-0-	-0-	-0-					N	-0-					148
08	0	X	-0-	-0-	-0-	-0-					N	-0-					148
09	0	X	-0-	-0-	-0-	-0-					N	-0-					148
10	0	N	-0-	-0-	-0-	-0-					N	-0-					148
11	0	N	-0-	-0-	-0-	-0-					N	-0-					148

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

06	13050	X	12771	-0-	-279	-0-	941	1	11650	2	N	164					261
							180	9									
07	13485	X	12524	-0-	-961	-0-	963	1	11370	2	N	174	186	1			249
							191	9									
08	13485	X	12484	-0-	-1001	-0-	985	1	11281	2	N	198	370	1			77
							218	9									
09	13050	X	12018	-0-	-1032	-0-	1044	1	10822	2	N	138					215
							152	9									
10	13268	X	12285	-0-	-983	-0-	1079	1	11059	2	N	134	186	1			163
							147	9									
11	12780	X	11501	-0-	-1279	-0-	989	1	10333	2	N	163	187	1			139
							179	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

06	2219	N	2219	-0-	-0-	-0-	2211	2	8	9	N	7					167
07	1984	N	-0-	-0-	-1984	-0-					N	2					169
08	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					169
09	2283	N	2283	-0-	-0-	-0-	2274	2	9	9	N	8					177
10	2272	N	2272	-0-	-0-	-0-	2263	2	9	9	N	8					185
*11	2193	N	2193	-0-	-0-	-0-	2185	2	8	9	N	7					192

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

06	5790	X	5615	-0-	-175	-0-	5538	2	77	9	N	70					102
07	5983	X	5661	-0-	-322	-0-	5588	2	73	9	N	66					168
08	5983	X	5324	-0-	-659	-0-	5318	2	6	9	N	5					173
09	5760	X	4759	-0-	-1001	-0-	4750	2	9	9	N	8					181
10	5921	X	5549	-0-	-372	-0-	5490	2	59	9	N	54	186	1			49
11	5610	X	5233	-0-	-377	-0-	5079	2	154	9	N	140					189

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

06	990	N	990	-0-	-0-	-0-	982	2	8	9	N	7					121
07	961	N	-0-	-0-	-961	-0-					N	5					126
08	992	N	991	-0-	-1	-0-	991	2			N	-0-					126
09	990	N	955	-0-	-35	-0-	949	2	6	9	N	5					131
10	941	N	941	-0-	-0-	-0-	931	2	10	9	N	9					140
11	960	N	849	-0-	-111	-0-	840	2	9	9	N	8					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10980	X	10845	-0-	-135	-0-	645	1	9981	2	N	199	176	1			235
							219	9									
07	12075	X	12075	-0-	-0-	-0-	1014	1	10756	2	N	277	373	1			139
							305	9									
08	11624	X	11624	-0-	-0-	-0-	911	1	10380	2	N	303	369	1			73
							333	9									
09	11322	X	11322	-0-	-0-	-0-	1019	1	9982	2	N	292	172	1			193
							321	9									
10	12090	X	11139	-0-	-951	-0-	1076	1	9768	2	N	268	182	1			279
							295	9									
11	11700	X	10128	-0-	-1572	-0-	931	1	8913	2	N	258	372	1			165
							284	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7120	X	7120	-0-	-0-	-0-	1651	1	5329	2	N	127	187	1			273
							140	9									
07	6030	X	6030	-0-	-0-	-0-	1168	1	4741	2	N	110	181	1			202
							121	9									
08	6417	X	6417	-0-	-0-	-0-	1697	1	4571	2	N	135	187	1			150
							149	9									
09	6392	X	6392	-0-	-0-	-0-	1559	1	4719	2	N	104					254
							114	9									
10	6594	X	6594	-0-	-0-	-0-	1355	1	5065	2	N	158	190	1			222
							174	9									
*11	6015	X	6015	-0-	-0-	-0-	1463	1	4402	2	N	136	188	1			170
							150	9									

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	5950	-0-	-560	-0-	651	1	5182	2	N	106					233
							117	9									
07	6727	X	5997	-0-	-730	-0-	708	1	5199	2	N	82	186	1			129
							90	9									
08	6634	X	5415	-0-	-1219	-0-	708	1	4589	2	N	107	188	1			48
							118	9									
09	6210	X	5298	-0-	-912	-0-	665	1	4510	2	N	112					160
							123	9									
10	6355	X	5611	-0-	-744	-0-	708	1	4761	2	N	129	186	1			103
							142	9									
11	5940	X	5245	-0-	-695	-0-	686	1	4436	2	N	112					215
							123	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15630	X	14657	-0-	-973	-0-	957	1	13454	2	N	224	189	1			217
							246	9									
07	16151	X	14895	-0-	-1256	-0-	1044	1	13599	2	N	229	372	1			74
							252	9									
08	16151	X	14992	-0-	-1159	-0-	1079	1	13665	2	N	225	185	1			114
							248	9									
09	15570	X	14534	-0-	-1036	-0-	1044	1	13267	2	N	203	185	1			132
							223	9									
10	15934	X	14592	-0-	-1342	-0-	1079	1	13287	2	N	205	188	1			149
							226	9									
11	14670	X	13030	-0-	-1640	-0-	1043	1	11775	2	N	193	190	1			152
							212	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21180	X	14922	-0-	-6258	-0-	979	1	13700	2	Y	221	187	1			363
							243	9									
07	21886	X	15748	-0-	-6138	-0-	1074	1	14422	2	Y	229	371	1			221
							252	9									
08	20119	X	13453	-0-	-6666	-0-	669	1	12598	2	Y	169					390
							186	9									
09	18000	X	11894	-0-	-6106	-0-	656	1	11055	2	Y	166	370	1			186
							183	9									
10	16306	X	14495	-0-	-1811	-0-	637	1	13658	2	Y	182	185	1			183
							200	9									
11	15240	X	13896	-0-	-1344	-0-	675	1	13016	2	Y	186					369
							205	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14370	X	14040	-0-	-330	-0-	967	1	12878	2	N	177	187	1			246
							195	9									
07	14911	X	14290	-0-	-621	-0-	1079	1	13015	2	N	178	186	1			238
							196	9									
08	14911	X	13930	-0-	-981	-0-	1076	1	12708	2	N	133	184	1			187
							146	9									
09	14430	X	13327	-0-	-1103	-0-	1044	1	12116	2	N	152	186	1			153
							167	9									
10	14911	X	13433	-0-	-1478	-0-	1079	1	12133	2	N	201					354
							221	9									
11	14040	X	11140	-0-	-2900	-0-	970	1	10019	2	N	137	377	1			114
							151	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21690	X	19494	-0-	-2196	-0-	19250	2	244	9	N	222	175	1			269
07	22413	X	20020	-0-	-2393	-0-	19780	2	240	9	N	218	378	1			109
08	22413	X	19643	-0-	-2770	-0-	19397	2	246	9	N	224	187	1			146
09	21690	X	18601	-0-	-3089	-0-	18357	2	244	9	N	222	189	1			179
10	21545	X	18724	-0-	-2821	-0-	18467	2	257	9	N	234					413
11	19500	X	17667	-0-	-1833	-0-	17435	2	232	9	N	211	378	1			246

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16144	X	16144	-0-	-0-	-0-	1044	1	14822	2	N	253	183	1			274
							278	9									
07	17413	X	17413	-0-	-0-	-0-	1079	1	16102	2	N	211	373	1			112
							232	9									
08	16518	X	16518	-0-	-0-	-0-	1079	1	15183	2	N	233	186	1			159
							256	9									
09	14820	X	14782	-0-	-38	-0-	1018	1	13545	2	N	199	187	1			171
							219	9									
10	15314	X	14906	-0-	-408	-0-	1059	1	13612	2	N	214	187	1			198
							235	9									
11	14820	X	1085	-0-	-13735	-0-	760	1	135	2	N	173					371
							190	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12198	X	12198	-0-	-0-	-0-	1109	1	10892	2	N	179	182	1			217
							197	9									
07	12448	X	12448	-0-	-0-	-0-	1109	1	11167	2	N	156	186	1			187
							172	9									
08	11806	X	11806	-0-	-0-	-0-	1166	1	10441	2	N	181	184	1			184
							199	9									
09	13290	X	13290	-0-	-0-	-0-	1102	1	12034	2	N	140	185	1			139
							154	9									
10	9954	X	9954	-0-	-0-	-0-	1131	1	8670	2	N	139					278
							153	9									
11	9540	X	8213	-0-	-1327	-0-	1050	1	7033	2	N	118	190	1			206
							130	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22560	X	20691	-0-	-1869	-0-	1462	1	18962	2	N	243	190	1			265
							267	9									
07	22475	X	20591	-0-	-1884	-0-	1490	1	18836	2	N	241	378	1			128
							265	9									
08	22351	X	19928	-0-	-2423	-0-	1510	1	18177	2	N	219	185	1			162
							241	9									
09	21210	X	18472	-0-	-2738	-0-	1386	1	16876	2	N	191	188	1			165
							210	9									
10	21390	X	18757	-0-	-2633	-0-	1431	1	17119	2	N	188	188	1			165
							207	9									
11	20700	X	16271	-0-	-4429	-0-	1269	1	14767	2	N	214	189	1			190
							235	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	5471	-0-	-229	-0-	181	1	5159	2	N	119	189	1			50
							131	9									
07	5890	X	5604	-0-	-286	-0-	202	1	5236	2	N	151					201
							166	9									
08	5890	X	5416	-0-	-474	-0-	198	1	5067	2	N	137	182	1			156
							151	9									
09	5460	X	5130	-0-	-330	-0-	198	1	4771	2	N	146	187	1			115
							161	9									
10	5642	X	1780	-0-	-3862	-0-	212	1	1404	2	N	149	189	1			75
							164	9									
11	5460	X	4822	-0-	-638	-0-	205	1	4460	2	N	143					218
							157	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5693	-0-	-517	-0-	605	1	5086	2	N	2					240
							2	9									
07	6293	X	5268	-0-	-1025	-0-	622	1	4591	2	N	50	184	1			106
							55	9									
08	6417	X	5517	-0-	-900	-0-	625	1	4762	2	N	118	185	1			39
							130	9									
09	6210	X	6021	-0-	-189	-0-	605	1	5315	2	N	92					131
							101	9									
10	6417	X	5533	-0-	-884	-0-	621	1	4871	2	N	37					168
							41	9									
*11	5725	X	5725	-0-	-0-	-0-	605	1	5099	2	N	19					187
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20340	X	18733	-0-	-1607	-0-	1044	1	17388	2	N	274	371	1			208
							301	9									
07	21018	X	19122	-0-	-1896	-0-	1079	1	17789	2	N	231	189	1			250
							254	9									
08	20739	X	18372	-0-	-2367	-0-	1059	1	17062	2	N	228	370	1			108
							251	9									
09	19320	X	17558	-0-	-1762	-0-	1044	1	16316	2	N	180					288
							198	9									
10	19747	X	17838	-0-	-1909	-0-	1079	1	16552	2	N	188	373	1			103
							207	9									
11	18720	X	17354	-0-	-1366	-0-	1012	1	16119	2	N	203	187	1			119
							223	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

06	21270	X	20425	-0-	-845	-0-	20190	2	235	9	Y	214	260	1			91
07	21979	X	20229	-0-	-1750	-0-	20022	2	207	9	Y	188	184	1			95
08	21979	X	19577	-0-	-2402	-0-	19370	2	207	9	Y	188	184	1			99
09	21270	X	18782	-0-	-2488	-0-	18573	2	209	9	Y	190	186	1			103
10	21638	X	18868	-0-	-2770	-0-	18701	2	167	9	Y	152	132	1			123
11	20430	X	17105	-0-	-3325	-0-	16939	2	166	9	Y	151	184	1			90

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

06	15090	X	13326	-0-	-1764	-0-	12957	2	369	9	Y	335	384	1			141
07	15593	X	13437	-0-	-2156	-0-	13130	2	307	9	Y	279	280	1			140
08	15314	X	13054	-0-	-2260	-0-	12770	2	284	9	Y	258	263	1			135
09	13860	X	12217	-0-	-1643	-0-	11968	2	249	9	Y	226	237	1			124
10	14322	X	11611	-0-	-2711	-0-	11444	2	167	9	Y	152	150	1			126
11	13320	X	10353	-0-	-2967	-0-	10206	2	147	9	Y	134	180	1			80

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

06	25110	X	23246	-0-	-1864	-0-	22976	2	270	9	N	245	190	1			282
07	25947	X	23597	-0-	-2350	-0-	23212	2	385	9	N	350	372	1			260
08	25947	X	23278	-0-	-2669	-0-	22963	2	315	9	N	286	374	1			172
09	24840	X	21537	-0-	-3303	-0-	21239	2	298	9	N	271	185	1			258
10	24769	X	21629	-0-	-3140	-0-	21324	2	305	9	N	277	380	1			155
11	23250	X	19965	-0-	-3285	-0-	19658	2	307	9	N	279	191	1			243

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

06	10950	X	5539	-0-	-5411	-0-	5448	2	91	9	N	83	189	1			325
07	11315	X	5255	-0-	-6060	-0-	54	1	5106	2	N	86					411
							95	9									
08	11315	X	7907	-0-	-3408	-0-	391	1	7370	2	N	133	184	1			360
							146	9									
09	10680	X	7107	-0-	-3573	-0-	483	1	6535	2	N	81	186	1			255
							89	9									
10	8906	X	8906	-0-	-0-	-0-	582	1	8202	2	N	111					366
							122	9									
11	7650	X	6594	-0-	-1056	-0-	520	1	5979	2	N	86	193	1			259
							95	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12834	X	12834	-0-	-0-	-0-	1170	1	11491	2	N	157	188	1			192
							173	9									
07	12884	X	12884	-0-	-0-	-0-	1156	1	11638	2	N	82	185	1			89
							90	9									
08	12631	X	12631	-0-	-0-	-0-	1252	1	11214	2	N	150	181	1			58
							165	9									
09	14838	X	14838	-0-	-0-	-0-	1238	1	13514	2	N	78					136
							86	9									
10	9765	X	9312	-0-	-453	-0-	1274	1	7937	2	N	92					228
							101	9									
11	9450	X	7492	-0-	-1958	-0-	1222	1	6168	2	N	93	190	1			131
							102	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

06	25080	X	23136	-0-	-1944	-0-	22776	2	360	9	N	327	183	1			289
07	25916	X	23252	-0-	-2664	-0-	22908	2	344	9	N	313	374	1			228
08	25916	X	22560	-0-	-3356	-0-	22249	2	311	9	N	283	375	1			136
09	24540	X	21538	-0-	-3002	-0-	21238	2	300	9	N	273	184	1			225
10	24521	X	21627	-0-	-2894	-0-	21277	2	350	9	N	318	379	1			164
11	23130	X	20355	-0-	-2775	-0-	20037	2	318	9	N	289	186	1			267

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

06	14340	X	12767	-0-	-1573	-0-	12628	2	139	9	Y	126	285	1			53
07	14818	X	12600	-0-	-2218	-0-	12514	2	86	9	Y	78	92	1			39
08	14601	X	12435	-0-	-2166	-0-	12256	2	179	9	Y	163	117	1			85
09	13230	X	11948	-0-	-1282	-0-	11812	2	136	9	Y	124	140	1			69
10	13671	X	11727	-0-	-1944	-0-	11581	2	146	9	Y	133	99	1			103
11	12780	X	10586	-0-	-2194	-0-	10311	2	275	9	Y	250	207	1			146

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

06	17790	X	16320	-0-	-1470	-0-	15991	2	329	9	N	299	190	1			238
07	18383	X	16990	-0-	-1393	-0-	16652	2	338	9	N	307	366	1			179
08	19006	X	19006	-0-	-0-	-0-	18685	2	321	9	N	292	185	1			286
09	17891	X	17891	-0-	-0-	-0-	17598	2	293	9	N	266	369	1			183
10	18010	X	18010	-0-	-0-	-0-	17681	2	329	9	N	299	374	1			108
11	17790	X	16222	-0-	-1568	-0-	15915	2	307	9	N	279	192	1			195

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

06	22590	X	21074	-0-	-1516	-0-	20713	2	361	9	N	328	372	1			221
07	23343	X	21371	-0-	-1972	-0-	21044	2	327	9	N	297	373	1			145
08	23343	X	20753	-0-	-2590	-0-	20417	2	336	9	N	305	184	1			266
09	22080	X	19385	-0-	-2695	-0-	19087	2	298	9	N	271	357	1			180
10	22630	X	19599	-0-	-3031	-0-	19320	2	279	9	N	254	186	1			248
11	21060	X	17765	-0-	-3295	-0-	17446	2	319	9	N	290	375	1			163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9783	X	9783	-0-	-0-	-0-	641	1	8973	2	Y	154	184	1			328
							169	9									
07	10602	X	7422	-0-	-3180	-0-	503	1	6763	2	Y	142	360	1			110
							156	9									
08	10602	X	8085	-0-	-2517	-0-	400	1	7544	2	Y	128					238
							141	9									
09	10260	X	3795	-0-	-6465	-0-	400	1	3265	2	Y	118	185	1			171
							130	9									
10	10602	X	5590	-0-	-5012	-0-	403	1	5046	2	Y	128					299
							141	9									
11	9780	X	5174	-0-	-4606	-0-	425	1	4628	2	Y	110	185	1			224
							121	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49230	X	23634	-0-	-25596	-0-	22984	2	650	9	N	591	750	1			80
07	50871	X	14379	-0-	-36492	-0-	13930	2	449	9	N	408	376	1			112
08	49352	X	24696	-0-	-24656	-0-	41	1	24161	2	N	449	561	1			-0-
							494	9									
09	43890	X	20552	-0-	-23338	-0-	42	1	20089	2	N	383	370	1			13
							421	9									
10	38440	X	18562	-0-	-19878	-0-	39	1	18031	2	N	447	395	1			65
							492	9									
11	23910	X	18154	-0-	-5756	-0-	41	1	17925	2	N	171	87	1			149
							188	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21540	X	20625	-0-	-915	-0-	20236	2	389	9	N	354	377	1			292
07	22258	X	20703	-0-	-1555	-0-	20294	2	409	9	N	372	562	1			102
08	22258	X	19904	-0-	-2354	-0-	19501	2	403	9	N	366	379	1			89
09	21480	X	18862	-0-	-2618	-0-	18464	2	398	9	N	362	378	1			73
10	119356	X	119356	-0-	-0-	-0-	118957	2	399	9	N	363	185	1			251
11	20640	X	17660	-0-	-2980	-0-	17253	2	407	9	N	370	381	1			240

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18420	X	14992	-0-	-3428	-0-	14575	2	417	9	N	379	377	1			156
07	19034	X	14700	-0-	-4334	-0-	14338	2	362	9	N	329	373	1			112
08	19034	X	18410	-0-	-624	-0-	31	1	18010	2	N	335	363	1			84
							369	9									
09	18300	X	17137	-0-	-1163	-0-	35	1	16770	2	N	302	379	1			7
							332	9									
10	17732	X	17080	-0-	-652	-0-	37	1	16703	2	N	309	189	1			127
							340	9									
11	17820	X	14934	-0-	-2886	-0-	33	1	14627	2	N	249	224	1			152
							274	9									

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16890	X	15780	-0-	-1110	-0-	1044	1	14537	2	N	181	184	1			268
							199	9									
07	17453	X	15787	-0-	-1666	-0-	1079	1	14514	2	N	176	184	1			260
							194	9									
08	17453	X	15220	-0-	-2233	-0-	1079	1	13970	2	N	155	183	1			232
							171	9									
09	16890	X	14228	-0-	-2662	-0-	1012	1	13065	2	N	137	182	1			187
							151	9									
10	16740	X	14286	-0-	-2454	-0-	1079	1	13035	2	N	156	187	1			156
							172	9									
11	15780	X	13108	-0-	-2672	-0-	938	1	11938	2	N	211	191	1			176
							232	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16627	X	16627	-0-	-0-	-0-	999	1	15471	2	N	143	186	1			29
							157	9									
07	14905	X	14905	-0-	-0-	-0-	998	1	13784	2	N	112					141
							123	9									
08	14849	X	6310	-0-	-8539	-0-	1007	1	5150	2	N	139	179	1			101
							153	9									
09	14370	X	5471	-0-	-8899	-0-	967	1	4402	2	N	93	187	1			7
							102	9									
10	14849	X	5691	-0-	-9158	-0-	975	1	4580	2	N	124					131
							136	9									
11	14370	X	5197	-0-	-9173	-0-	937	1	4061	2	N	181	186	1			126
							199	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19140	X	15919	-0-	-3221	-0-	15624	2	295	9	N	268	190	1			223
07	17887	X	13741	-0-	-4146	-0-	13484	2	257	9	N	234	184	1			273
08	17887	X	2792	-0-	-15095	-0-	600	1	2170	2	N	20	186	1			107
							22	9									
09	16710	X	4228	-0-	-12482	-0-	1044	1	3136	2	N	44					151
							48	9									
10	16709	X	3900	-0-	-12809	-0-	892	1	2967	2	N	37					188
							41	9									
11	15930	X	3104	-0-	-12826	-0-	789	1	2287	2	N	25					213
							28	9									

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17910	X	14305	-0-	-3605	-0-	14090	2	215	9	N	195					349
07	16833	X	14312	-0-	-2521	-0-	14101	2	211	9	N	192	366	1			175
08	16833	X	14030	-0-	-2803	-0-	13825	2	205	9	N	186	188	1			173
09	15330	X	13341	-0-	-1989	-0-	13136	2	205	9	N	186	184	1			175
10	14942	X	13215	-0-	-1727	-0-	12985	2	230	9	N	209	182	1			202
11	14310	X	11301	-0-	-3009	-0-	11122	2	179	9	N	163	185	1			180

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4110	-0-	-210	-0-	1015	1	2978	2	N	106	187	1			162
							117	9									
07	4464	X	3938	-0-	-526	-0-	1048	1	2800	2	N	82					244
							90	9									
08	4464	X	3783	-0-	-681	-0-	1001	1	2699	2	N	75					319
							83	9									
09	4110	X	3684	-0-	-426	-0-	1044	1	2567	2	N	66	188	1			197
							73	9									
10	4247	X	3701	-0-	-546	-0-	1079	1	2543	2	N	72					269
							79	9									
11	4110	X	3025	-0-	-1085	-0-	972	1	1924	2	N	117	191	1			195
							129	9									

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18300	X	14229	-0-	-4071	-0-	13911	2	318	9	N	289	189	1			279
07	17639	X	13354	-0-	-4285	-0-	13055	2	299	9	N	272	372	1			179
08	16709	X	11973	-0-	-4736	-0-	11670	2	303	9	N	275	189	1			265
09	15510	X	11995	-0-	-3515	-0-	11729	2	266	9	N	242	371	1			136
10	15252	X	11923	-0-	-3329	-0-	11645	2	278	9	N	253	186	1			203
11	14220	X	9840	-0-	-4380	-0-	9628	2	212	9	N	193	193	1			203

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108270	X	58859	-0-	-49411	-0-	57627	2	1232	9	N	1120	1114	1			278
07	99386	X	57183	-0-	-42203	-0-	55989	2	1194	9	N	1085	1082	1			281
08	76694	X	54635	-0-	-22059	-0-	53525	2	1110	9	N	1009	1115	1			175
09	74220	X	51863	-0-	-22357	-0-	50801	2	1062	9	N	965	924	1			216
10	64387	X	52538	-0-	-11849	-0-	51508	2	1030	9	N	936	942	1			210
11	58860	X	47981	-0-	-10879	-0-	47039	2	942	9	N	856	913	1			153

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

06	124500	X	52255	-0-	-72245	-0-	1722	1	49174	2	N	1235	1282	1			182
							1359	9									
07	104439	X	50175	-0-	-54264	-0-	1814	1	46924	2	N	1306	1312	1			176
							1437	9									
08	87482	X	48659	-0-	-38823	-0-	1784	1	45576	2	N	1181	1293	1			64
							1299	9									
09	69930	X	43492	-0-	-26438	-0-	1690	1	40651	2	N	1046	934	1			176
							1151	9									
10	62961	X	14367	-0-	-48594	-0-	1734	1	11461	2	N	1065	942	1			299
							1172	9									
11	52260	X	37610	-0-	-14650	-0-	1613	1	35028	2	N	881	943	1			237
							969	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

06	30	N	-0-	-0-	-30	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	2	N	-0-	-0-	-2	-0-					N	-0-					57
09	1	N	-0-	-0-	-1	-0-					N	-0-					57
10	1	N	-0-	-0-	-1	-0-					N	-0-					57
11	2	N	-0-	-0-	-2	-0-					N	-0-					57

CHESAPEAKE OPERATING, L.L.C. 147699
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2491	X	2491	-0-	-0-	-0-	2455	2	36	9	N	33					100
07	2480	X	2400	-0-	-80	-0-	2361	2	39	9	N	35					135
08	2609	X	2609	-0-	-0-	-0-	2566	2	43	9	N	39	4	8			170
09	2488	X	2488	-0-	-0-	-0-	2454	2	34	9	N	31	2	8			199
10	2591	X	2591	-0-	-0-	-0-	2570	2	21	9	N	19	117	1	1	8	100
*11	2600	N	2600	-0-	-0-	-0-	2582	2	18	9	N	16	2	8			114

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

06	4087	X	4087	-0-	-0-	-0-	4022	2	65	9	N	59	184	1			35
07	3973	X	3973	-0-	-0-	-0-	3933	2	40	9	N	36					71
08	4030	X	3915	-0-	-115	-0-	3873	2	42	9	N	38	2	8			107
09	3900	X	3686	-0-	-214	-0-	3640	2	46	9	N	42	1	8			148
10	4030	X	3884	-0-	-146	-0-	3849	2	35	9	N	32	75	1	1	8	104
11	3900	X	3715	-0-	-185	-0-	3641	2	74	9	N	67	91	1	1	8	79

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

06	3115	X	3115	-0-	-0-	-0-	3112	2	3	9	N	3					166
07	3342	X	3342	-0-	-0-	-0-	3341	2	1	9	N	1					167
08	1705	X	1448	-0-	-257	-0-	1445	2	3	9	N	3	1	8			169
09	1650	X	1475	-0-	-175	-0-	1471	2	4	9	N	4	4	8			169
10	2722	X	2722	-0-	-0-	-0-	2710	2	12	9	N	11	6	8			174
*11	2537	X	2537	-0-	-0-	-0-	2529	2	8	9	N	7	2	8			179

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

06	2970	X	1918	-0-	-1052	-0-	1918	2			N	-0-					86
07	3069	X	2457	-0-	-612	-0-	2449	2	8	9	N	7					93
08	2170	X	1839	-0-	-331	-0-	1818	2	21	9	N	19	2	8			110
09	1993	N	1993	-0-	-0-	-0-	1984	2	9	9	N	8	1	8			117
10	2449	N	2153	-0-	-296	-0-	2149	2	4	9	N	4	1	8			120
*11	2132	N	2132	-0-	-0-	-0-	2131	2	1	9	N	1	1	8			120

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

06	13805	X	13805	-0-	-0-	-0-	12987	2	818	9	N	744	713	1			130
07	13996	X	13996	-0-	-0-	-0-	13172	2	824	9	N	749	734	1			145
08	13570	X	13570	-0-	-0-	-0-	12796	2	774	9	N	704	570	1			279
09	13341	X	13341	-0-	-0-	-0-	12510	2	831	9	N	755	737	1	26	8	271
10	13896	X	13896	-0-	-0-	-0-	13041	2	855	9	N	777	749	1			299
*11	11345	X	11345	-0-	-0-	-0-	10674	2	671	9	N	610	682	1	20	8	207

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

06	9663	X	9663	-0-	-0-	-0-	8909	2	754	9	N	685	706	1			280
07	8962	X	8962	-0-	-0-	-0-	8233	2	729	9	N	663	735	1			208
08	8982	X	8982	-0-	-0-	-0-	7942	2	1040	9	N	945	730	1	287	8	136
09	7810	X	7810	-0-	-0-	-0-	6829	2	981	9	N	892	570	1	271	8	187
10	8064	X	8064	-0-	-0-	-0-	7183	2	881	9	N	801	554	1	159	8	275
*11	7055	X	7055	-0-	-0-	-0-	6270	2	785	9	N	714	745	1	81	8	163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	768	N	768	-0-	-0-	-0-	768	2			N	-0-					15
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					15
08	807	N	807	-0-	-0-	-0-	807	2			N	-0-					15
09	787	N	787	-0-	-0-	-0-	787	2			N	-0-					15
10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					15
*11	599	N	599	-0-	-0-	-0-	599	2			N	-0-					15

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

06	1788	N	1788	-0-	-0-	-0-	1759	3	29	9	N	26					170
07	1860	N	1778	-0-	-82	-0-	1745	3	33	9	N	30					200
08	1891	N	1762	-0-	-129	-0-	1750	3	12	9	N	11	178	1			33
09	1800	N	1741	-0-	-59	-0-	1737	3	4	9	N	4					37
10	1767	N	1739	-0-	-28	-0-	1720	3	19	9	N	17					54
11	1710	N	1559	-0-	-151	-0-	1517	3	42	9	N	38	90	1			2

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

06	1410	N	1409	-0-	-1	-0-	1389	3	20	9	N	18					82
07	1483	N	1483	-0-	-0-	-0-	1450	3	33	9	N	30					112
08	1488	N	1450	-0-	-38	-0-	1450	3			N	-0-					112
09	1410	N	1361	-0-	-49	-0-	1341	3	20	9	N	18					130
10	1488	N	1346	-0-	-142	-0-	1331	3	15	9	N	14					144
11	1410	N	1362	-0-	-48	-0-	1307	3	55	9	N	50	144	1			50

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

06	1904	N	1904	-0-	-0-	-0-	1893	3	11	9	N	10	166	1			47
07	2077	N	1895	-0-	-182	-0-	1895	3			N	-0-					47
08	1984	N	1819	-0-	-165	-0-	1797	3	22	9	N	20					67
09	1890	N	1397	-0-	-493	-0-	1378	3	19	9	N	17					84
10	1891	N	1160	-0-	-731	-0-	1160	3			N	-0-					84
11	1770	N	1430	-0-	-340	-0-	1429	3	1	9	N	1					85

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9330	X	8063	-0-	-1267	-0-	7980	3	83	9	N	75					214
07	8835	X	8106	-0-	-729	-0-	8004	3	102	9	N	93	193	1			114
08	8835	X	8340	-0-	-495	-0-	8210	3	130	9	N	118					232
09	8400	X	7857	-0-	-543	-0-	7759	3	98	9	N	89	192	1			129
10	8680	X	7539	-0-	-1141	-0-	7442	3	97	9	N	88					217
11	8070	X	7579	-0-	-491	-0-	3	1	7470	3	N	96	186	1			127
							106	9									

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22290	X	20569	-0-	-1721	-0-	20291	3	278	9	N	253	191	1	13	8	253
07	23033	X	20657	-0-	-2376	-0-	20379	3	278	9	N	253	370	1	12	8	124
08	22599	X	20032	-0-	-2567	-0-	19696	3	336	9	N	305	190	1	12	8	227
09	20550	X	16571	-0-	-3979	-0-	16332	3	239	9	N	217	191	1	8	8	245
10	21266	X	19212	-0-	-2054	-0-	18947	3	265	9	N	241	387	1			99
11	20580	X	17528	-0-	-3052	-0-	3	1	17291	3	N	213					312
							234	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13170	X	11932	-0-	-1238	-0-	11448	3	360	4	N	113	382	1			62
							124	9									
07	13609	X	12086	-0-	-1523	-0-	11613	3	360	4	N	103					165
							113	9									
08	13609	X	11953	-0-	-1656	-0-	11486	3	360	4	N	97					262
							107	9									
09	12930	X	11136	-0-	-1794	-0-	10688	3	360	4	N	80	192	1			150
							88	9									
10	12617	X	11790	-0-	-827	-0-	11333	3	372	4	N	77					227
							85	9									
11	11940	X	10272	-0-	-1668	-0-	3	1	9463	3	N	67	182	1			112
							732	4	74	9							

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26280	X	23434	-0-	-2846	-0-	23186	3	248	9	N	225	178	1			182
07	23467	X	22785	-0-	-682	-0-	22594	3	191	9	N	174	191	1			165
08	24366	X	23990	-0-	-376	-0-	23766	3	224	9	N	204	179	1			190
09	23580	X	22437	-0-	-1143	-0-	22246	3	191	9	N	174	184	1			180
10	24366	X	13589	-0-	-10777	-0-	13468	3	121	9	N	110	166	1			124
11	23430	X	20244	-0-	-3186	-0-	20086	3	158	9	N	144	171	1			97

CIMAREX ENERGY CO. OF COLORADO 153429
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46920	X	44153	-0-	-2767	-0-	39	1	42479	3	N	1486	742	1	788	8	223
							1635	9									
07	68653	X	68653	-0-	-0-	-0-	66725	3	1928	9	N	1753	919	1	803	8	254
08	69696	X	69696	-0-	-0-	-0-	68004	3	1692	9	N	1538	1290	1	305	8	197
09	52827	X	52827	-0-	-0-	-0-	46	1	51378	3	N	1275	931	1	340	8	201
							1403	9									
10	48484	X	33051	-0-	-15433	-0-	2034	1	30359	3	N	598	379	1	165	8	255
							658	9									
11	46920	X	39160	-0-	-7760	-0-	593	1	37685	3	N	802	553	1	185	8	319
							882	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438

CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	422	2	28	9	N	25					64
07	498	N	498	-0-	-0-	-0-	440	2	58	9	N	53					117
08	376	N	376	-0-	-0-	-0-	326	2	50	9	N	45					162
09	450	N	289	-0-	-161	-0-	235	2	54	9	N	49	174	1			37
10	496	N	321	-0-	-175	-0-	286	2	35	9	N	32					69
11	360	N	308	-0-	-52	-0-	269	2	39	9	N	35					104

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1479	-0-	-321	-0-	1471	3	8	9	N	7	7	8			20
07	1643	N	1490	-0-	-153	-0-	1490	3			N	-0-					20
08	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					20
09	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					20
10	1780	N	1780	-0-	-0-	-0-	1777	3	3	9	N	3	3	8			20
11	1800	N	1505	-0-	-295	-0-	1505	3			N	-0-					20

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	85	85	8			63
07	0	N	-0-	-0-	-0-	-0-					N	42	42	8			63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1681	N	1681	-0-	-0-	-0-	1656	3	25	9	N	23	184	1	3	8	35
07	1613	N	1613	-0-	-0-	-0-	1611	3	2	9	N	2	2	8			35
08	1858	N	1858	-0-	-0-	-0-	1857	3	1	9	N	1	1	8			35
09	1766	N	1766	-0-	-0-	-0-	1765	3	1	9	N	1	1	8			35
10	1807	N	1807	-0-	-0-	-0-	1805	3	2	9	N	2	2	8			35
11	1800	N	1773	-0-	-27	-0-	1772	3	1	9	N	1	1	8			35

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	982	-0-	-38	-0-	982	3			N	-0-					14
07	1054	N	991	-0-	-63	-0-	991	3			N	-0-					14
08	1023	N	996	-0-	-27	-0-	996	3			N	-0-					14
09	990	N	937	-0-	-53	-0-	937	3			N	-0-					14
10	992	N	947	-0-	-45	-0-	947	3			N	-0-					14
*11	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					14

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

06	1590	N	1544	-0-	-46	-0-	1542	3	2	9	N	2	2	8			154
07	1581	N	1581	-0-	-0-	-0-	1579	3	2	9	N	2	2	8			154
08	1634	N	1634	-0-	-0-	-0-	1633	3	1	9	N	1	1	8			154
09	1603	N	1603	-0-	-0-	-0-	1602	3	1	9	N	1	1	8			154
10	1623	N	1623	-0-	-0-	-0-	1622	3	1	9	N	1	1	8			154
11	1590	N	1532	-0-	-58	-0-	1531	3	1	9	N	1	1	8			154

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

06	1809	N	1809	-0-	-0-	-0-	1806	3	3	9	N	3	3	8			26
07	1753	N	1753	-0-	-0-	-0-	1751	3	2	9	N	2	2	8			26
08	2033	N	2033	-0-	-0-	-0-	2032	3	1	9	N	1	1	8			26
09	1982	N	1982	-0-	-0-	-0-	1981	3	1	9	N	1	1	8			26
10	1987	N	1987	-0-	-0-	-0-	1986	3	1	9	N	1	1	8			26
*11	1929	N	1929	-0-	-0-	-0-	1928	3	1	9	N	1	1	8			26

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

06	1080	X	1021	-0-	-59	-0-	1017	3	4	9	N	4	4	8			52
07	1116	X	990	-0-	-126	-0-	988	3	2	9	N	2	2	8			52
08	1116	X	1009	-0-	-107	-0-	1008	3	1	9	N	1	1	8			52
09	1050	X	995	-0-	-55	-0-	994	3	1	9	N	1	1	8			52
10	1085	X	856	-0-	-229	-0-	854	3	2	9	N	2	2	8			52
*11	1020	X	828	-0-	-192	-0-	827	3	1	9	N	1	1	8			52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1084	-0-	-56	-0-	1084	3			N	-0-					35
07	1147	N	1085	-0-	-62	-0-	1085	3			N	-0-					35
08	1147	N	1083	-0-	-64	-0-	1083	3			N	-0-					35
09	1080	N	1012	-0-	-68	-0-	1012	3			N	-0-					35
10	1085	N	1020	-0-	-65	-0-	1020	3			N	-0-					35
11	1050	N	960	-0-	-90	-0-	960	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	847	-0-	-23	-0-	843	3	4	9	N	4	4	8			117
07	837	N	833	-0-	-4	-0-	830	3	3	9	N	3	3	8			117
08	930	N	831	-0-	-99	-0-	830	3	1	9	N	1	1	8			117
09	840	N	781	-0-	-59	-0-	780	3	1	9	N	1	1	8			117
10	837	N	744	-0-	-93	-0-	743	3	1	9	N	1	1	8			117
11	810	N	711	-0-	-99	-0-	711	3			N	-0-					117

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1493	N	1493	-0-	-0-	-0-	1468	3	25	9	N	23	8	8			42
07	1499	N	1499	-0-	-0-	-0-	1478	3	21	9	N	19	4	8			57
08	1550	N	1534	-0-	-16	-0-	1517	3	17	9	N	15	1	8			71
09	1500	N	1378	-0-	-122	-0-	1360	3	18	9	N	16	3	8			84
10	1488	N	1431	-0-	-57	-0-	1414	3	17	9	N	15	7	8			92
11	1470	N	1390	-0-	-80	-0-	1375	3	15	9	N	14	6	8			100

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	491	3	23	9	N	21	6	8			206
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					206
08	530	N	530	-0-	-0-	-0-	529	3	1	9	N	1	1	8			206
09	510	N	507	-0-	-3	-0-	507	3			N	-0-					206
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					206
11	510	N	465	-0-	-45	-0-	465	3			N	-0-					206

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10110	X	10078	-0-	-32	-0-	10016	3	62	9	N	56	183	1	1	8	105
07	10664	X	10274	-0-	-390	-0-	10184	3	90	9	N	82					187
08	10664	X	10291	-0-	-373	-0-	10180	3	111	9	N	101	181	1	20	8	87
09	10320	X	9866	-0-	-454	-0-	9765	3	101	9	N	92	11	8			168
10	10602	X	10223	-0-	-379	-0-	10136	3	87	9	N	79	186	1	23	8	38
11	10080	X	9710	-0-	-370	-0-	9665	3	45	9	N	41	21	8			58

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	6293	-0-	-757	-0-	810	1	5400	3	N	75	22	8			195
							83	9									
07	6510	X	6475	-0-	-35	-0-	763	1	5634	3	N	71	19	8			247
							78	9									
08	6510	X	6277	-0-	-233	-0-	895	1	5325	3	N	52	183	1	6	8	110
							57	9									
09	6300	X	6247	-0-	-53	-0-	864	1	5321	3	N	56	6	8			160
							62	9									
10	6510	X	6208	-0-	-302	-0-	899	1	5233	3	N	69	12	8			217
							76	9									
11	6300	X	5643	-0-	-657	-0-	778	1	4801	3	N	58	183	1	6	8	86
							64	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					115
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					115
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					115
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2971	-0-	-659	-0-	1821	1	1117	3	N	30	1	8			157
							33	9									
07	3751	X	3245	-0-	-506	-0-	1885	1	1329	3	N	28	3	8			182
							31	9									
08	3410	X	3386	-0-	-24	-0-	1840	1	1516	3	N	27	7	8			202
							30	9									
09	3442	X	3442	-0-	-0-	-0-	2010	1	1409	3	N	21	180	1	5	8	38
							23	9									
10	3407	X	3407	-0-	-0-	-0-	2077	1	1295	3	N	32	6	8			64
							35	9									
11	3270	X	3214	-0-	-56	-0-	1784	1	1389	3	N	37					101
							41	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	8690	-0-	-880	-0-	8591	3	99	9	N	90	182	1			240
07	9889	X	9218	-0-	-671	-0-	9123	3	95	9	N	86	186	1			140
08	9889	X	9712	-0-	-177	-0-	9607	3	105	9	N	95					235
09	9152	X	9152	-0-	-0-	-0-	9056	3	96	9	N	87	178	1			144
10	9207	X	8116	-0-	-1091	-0-	8016	3	100	9	N	91					235
11	9390	X	5829	-0-	-3561	-0-	5771	3	58	9	N	53					288

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25620	X	18510	-0-	-7110	-0-	5387	2	12930	3	N	175	368	1			100
							193	9									
07	26474	X	19136	-0-	-7338	-0-	5467	2	13465	3	N	185	186	1			99
							204	9									
08	26474	X	19317	-0-	-7157	-0-	6632	2	12487	3	N	180					279
							198	9									
09	21690	X	18344	-0-	-3346	-0-	13984	2	4155	3	N	186	364	1			101
							205	9									
10	19127	X	18796	-0-	-331	-0-	6401	2	12179	3	N	196	186	1			111
							216	9									
*11	18851	X	18851	-0-	-0-	-0-	4782	2	13903	3	N	151					262
							166	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4631	X	4631	-0-	-0-	-0-	897	1	3656	3	N	71					277
							78	9									
07	4774	X	4688	-0-	-86	-0-	940	1	3612	3	N	124	179	1			222
							136	9									
08	4960	X	4792	-0-	-168	-0-	942	1	3755	3	N	86	180	1			128
							95	9									
09	4800	X	4514	-0-	-286	-0-	899	1	3535	3	N	73					201
							80	9									
10	4960	X	4764	-0-	-196	-0-	940	1	3723	3	N	92					293
							101	9									
*11	5338	X	5338	-0-	-0-	-0-	893	1	4377	3	N	62	185	1			170
							68	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2392	-0-	-818	-0-	1187	2	1174	3	N	28	181	1			102
							31	9									
07	3007	X	2502	-0-	-505	-0-	1764	2	706	3	N	29					131
							32	9									
08	3100	X	2449	-0-	-651	-0-	798	2	1568	3	N	75					206
							83	9									
09	3000	X	2419	-0-	-581	-0-	685	2	1699	3	N	32					238
							35	9									
10	2759	X	2443	-0-	-316	-0-	744	2	1664	3	N	32	182	1			88
							35	9									
11	2430	X	2143	-0-	-287	-0-	350	2	1765	3	N	25					113
							28	9									

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	10213	-0-	-287	-0-	947	1	9194	3	N	65					161
							72	9									
07	10447	X	9176	-0-	-1271	-0-	224	1	8852	3	N	91	179	1			73
							100	9									
08	10354	X	8574	-0-	-1780	-0-	8482	3	92	9	N	84					157
09	10200	X	8251	-0-	-1949	-0-	8162	3	89	9	N	81					238
10	10540	X	8283	-0-	-2257	-0-	8204	3	79	9	N	72	186	1			124
11	10200	X	8093	-0-	-2107	-0-	7986	3	107	9	N	97					221

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	5888	-0-	-1372	-0-	5782	3	106	9	N	96					212
07	7440	X	6034	-0-	-1406	-0-	13	2	5952	3	N	63	180	1			95
							69	9									
08	7440	X	5463	-0-	-1977	-0-	3	2	5412	3	N	44					139
							48	9									
09	6360	X	4671	-0-	-1689	-0-	4566	3	105	9	N	95					234
10	6386	X	4428	-0-	-1958	-0-	4360	3	68	9	N	62	180	1			116
11	5880	X	3725	-0-	-2155	-0-	13	2	3647	3	N	59					175
							65	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9510	X	8179	-0-	-1331	-0-	8079	3	100	9	N	91					264
07	9517	X	7376	-0-	-2141	-0-	7296	3	80	9	N	73	190	1			147
08	9424	X	7896	-0-	-1528	-0-	7804	3	92	9	N	84					231
09	8910	X	7330	-0-	-1580	-0-	7227	3	103	9	N	94	181	1			144
10	8463	X	7448	-0-	-1015	-0-	7361	3	87	9	N	79					223
11	8190	X	6944	-0-	-1246	-0-	6854	3	90	9	N	82	183	1			122

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11220	X	10868	-0-	-352	-0-	10748	3	120	9	N	109	187	1			179
07	11687	X	10740	-0-	-947	-0-	10631	3	109	9	N	99					278
08	11687	X	10524	-0-	-1163	-0-	10449	3	75	9	N	68	185	1			161
09	11310	X	10280	-0-	-1030	-0-	10079	3	201	9	N	183	187	1			157
10	11315	X	10759	-0-	-556	-0-	10682	3	77	9	N	70					227
*11	11025	X	11025	-0-	-0-	-0-	10931	3	94	9	N	85					312

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

06	7080	X	5903	-0-	-1177	-0-	5813	3	90	9	N	82	181	1			116
07	6758	X	6177	-0-	-581	-0-	6115	3	62	9	N	56					172
08	6572	X	6016	-0-	-556	-0-	5903	3	113	9	N	103	189	1			86
09	6270	X	5519	-0-	-751	-0-	5441	3	78	9	N	71					157
10	6262	X	5375	-0-	-887	-0-	5311	3	64	9	N	58					215
11	5970	X	4014	-0-	-1956	-0-	3942	3	72	9	N	65					280

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

06	6330	X	5761	-0-	-569	-0-	943	1	4741	3	N	70					219
							77	9									
07	5921	X	4141	-0-	-1780	-0-	276	1	3815	3	N	45					264
							50	9									
08	5921	X	3606	-0-	-2315	-0-	3573	3	33	9	N	30	179	1			115
09	5760	X	3576	-0-	-2184	-0-	3541	3	35	9	N	32					147
10	5952	X	5260	-0-	-692	-0-	856	1	4286	3	N	107	184	1			70
							118	9									
*11	6783	X	6783	-0-	-0-	-0-	947	1	5729	3	N	97					167
							107	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

06	1350	N	1003	-0-	-347	-0-	1003	3			N	-0-					90
07	1240	N	1212	-0-	-28	-0-	1212	3			N	-0-					90
08	1271	N	598	-0-	-673	-0-	598	3			N	-0-					90
09	0	W	895	-0-	895	895	895	3			N	-0-					90
10	0	W	1220	-0-	1220	2115	1220	3			N	-0-					90
11	570	N	NO RPT	-0-	-570	1545					N	NO RPT					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

06	0	W	37895	-0-	37895	1654052	37355	3	540	9	N	491	368	1			430
07	0	W	38906	-0-	38906	1692958	38338	3	568	9	N	516	561	1			385
08	0	W	37836	-0-	37836	1730794	37318	3	518	9	N	471	541	1			315
09	0	W	36136	-0-	36136	1766930	35642	3	494	9	N	449	378	1			386
10	0	W	36151	-0-	36151	1803081	35642	3	509	9	N	463	375	1			474
11	0	W	NO RPT	-0-	-0-	1803081					N	NO RPT					474

DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

06	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	149	1	721	3	Y	59	9	1			67
							65	9									
07	955	N	955	-0-	-0-	-0-	155	1	744	3	Y	51					118
							56	9									
08	1161	N	1161	-0-	-0-	-0-	155	1	943	3	Y	57	175	1			-0-
							63	9									
09	976	N	976	-0-	-0-	-0-	148	1	769	3	Y	54	4	1			50
							59	9									
10	1037	N	1037	-0-	-0-	-0-	155	1	77	9	Y	70	88	1			32
*11	1222	N	1222	-0-	-0-	-0-	144	1	47	9	Y	43	5	1			70

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	-0-	-0-	-2130	-0-					Y	1	1	1			20
07	1612	N	125	-0-	-1487	-0-	1	1	123	3	Y	1	16	1			5
							1	9									
08	558	N	116	-0-	-442	-0-	115	3	1	9	Y	1	6	1			-0-
09	106	N	106	-0-	-0-	-0-	105	3	1	9	Y	1					1
10	189	N	189	-0-	-0-	-0-	1	1	178	3	Y	9	1	1			9
							10	9									
*11	189	N	189	-0-	-0-	-0-	1	1	177	3	Y	10	5	1			14
							11	9									

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	846	-0-	-174	-0-	3	1	843	3	Y	-0-					-0-
07	890	N	890	-0-	-0-	-0-	4	1	885	3	Y	1	1	1			-0-
							1	9									
08	896	N	896	-0-	-0-	-0-	4	1	892	3	Y	-0-					-0-
09	918	N	918	-0-	-0-	-0-	4	1	914	3	Y	-0-					-0-
10	899	N	860	-0-	-39	-0-	3	1	857	3	Y	-0-					-0-
*11	906	N	906	-0-	-0-	-0-	4	1	902	3	Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1413	-0-	-447	-0-	6	1	1373	3	Y	31	1	1			74
							34	9									
07	1519	N	1416	-0-	-103	-0-	6	1	1368	3	Y	38	54	1			58
							42	9									
08	1491	N	1491	-0-	-0-	-0-	6	1	1433	3	Y	47	98	1			7
							52	9									
09	1614	N	1614	-0-	-0-	-0-	6	1	1540	3	Y	62	1	1			68
							68	9									
10	1646	N	1646	-0-	-0-	-0-	6	1	1539	3	Y	92	52	1			108
							101	9									
11	1440	N	1293	-0-	-147	-0-	6	1	1230	3	Y	52	62	1			98
							57	9									

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	731	-0-	-109	-0-	3	1	728	3	Y	-0-			-0-
07	713	N	683	-0-	-30	-0-	3	1	680	3	Y	-0-			-0-
08	760	N	760	-0-	-0-	-0-	3	1	757	3	Y	-0-			-0-
09	762	N	762	-0-	-0-	-0-	3	1	759	3	Y	-0-			-0-
10	782	N	782	-0-	-0-	-0-	3	1	779	3	Y	-0-			-0-
11	750	N	729	-0-	-21	-0-	3	1	726	3	Y	-0-			-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MEEK, J. P. WELL #: 9069 RRCID -> 199271 COMPL. DATE 11/18/2003 TOTAL DEPTH 11975 PERF.10870 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 06/18/2015 - P/A 06/18/15

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	794	-0-	-286	-0-	3	1	791	3	Y	-0-			-0-
07	1001	N	1001	-0-	-0-	-0-	4	1	997	3	Y	-0-			-0-
08	837	N	832	-0-	-5	-0-	4	1	828	3	Y	-0-			-0-
09	780	N	529	-0-	-251	-0-	2	1	527	3	Y	-0-			-0-
10	992	N	453	-0-	-539	-0-	2	1	451	3	Y	-0-			-0-
11	810	N	499	-0-	-311	-0-	2	1	497	3	Y	-0-			-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	3	1	670	3	Y	-0-			-0-
07	589	N	573	-0-	-16	-0-	2	1	571	3	Y	-0-			-0-
08	682	N	349	-0-	-333	-0-	2	1	347	3	Y	-0-			-0-
09	660	N	412	-0-	-248	-0-	2	1	410	3	Y	-0-			-0-
10	558	N	310	-0-	-248	-0-	1	1	309	3	Y	-0-			-0-
11	330	N	241	-0-	-89	-0-	1	1	240	3	Y	-0-			-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		378	-0-	378	378	2	1	370	3	Y	5	2 1		3
							6	9							
08	14B2 EXT		435	-0-	435	813	2	1	432	3	Y	1	4 1		-0-
							1	9							
09	1228	X	415	-0-	-813	-0-	2	1	410	3	Y	3			3
							3	9							
10	1182	N	1182	-0-	-0-	-0-	4	1	1168	3	Y	9	2 1		10
							10	9							
*11	1113	N	1113	-0-	-0-	-0-	5	1	1044	3	Y	58	6 1		62
							64	9							

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1339	-0-	-701	-0-	6	1	1316	3	Y	15					30
							17	9									
07	1860	N	1239	-0-	-621	-0-	5	1	1213	3	Y	19	22	1			27
							21	9									
08	1798	N	1332	-0-	-466	-0-	5	1	1301	3	Y	24	47	1			4
							26	9									
09	1482	N	1482	-0-	-0-	-0-	6	1	1451	3	Y	23	1	1			26
							25	9									
10	1641	N	1641	-0-	-0-	-0-	6	1	1607	3	Y	25	20	1			31
							28	9									
*11	1748	N	1748	-0-	-0-	-0-	8	1	1682	3	Y	53	18	1			66
							58	9									

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1094	-0-	-436	-0-	4	1	1022	3	Y	62	2	1			120
							68	9									
07	1116	N	1077	-0-	-39	-0-	4	1	988	3	Y	77	88	1			109
							85	9									
08	1174	N	1174	-0-	-0-	-0-	5	1	1077	3	Y	84	180	1			13
							92	9									
09	1140	N	1140	-0-	-0-	-0-	5	1	1085	3	Y	45	2	1			56
							50	9									
10	1285	N	1285	-0-	-0-	-0-	5	1	1226	3	Y	49	43	1			62
							54	9									
11	1140	N	-0-	-0-	-1140	-0-					Y	-0-	36	1			26

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1809	-0-	-1071	-0-	184	1	1502	3	Y	112	15	1			174
							123	9									
07	2976	X	1624	-0-	-1352	-0-	157	1	1379	3	Y	80	187	1			67
							88	9									
08	1457	X	1396	-0-	-61	-0-	144	1	1179	3	Y	66					133
							73	9									
09	1800	X	1778	-0-	-22	-0-	182	1	1518	3	Y	71					204
							78	9									
10	1860	X	1679	-0-	-181	-0-	169	1	1449	3	Y	55	177	1			82
							61	9									
*11	1692	N	1692	-0-	-0-	-0-	174	1	1413	3	Y	95					177
							105	9									

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	69	3	2	9	Y	2					2
*11	65	N	65	-0-	-0-	-0-	63	3	2	9	Y	2	1	1			3

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	814	-0-	-2186	826	814	3			Y	-0-					21
07	1587	X	761	-0-	-826	-0-	761	3			Y	-0-	11	1			10
08	1271	X	534	-0-	-737	-0-	526	3	8	9	Y	7	7	1			10
09	1230	X	468	-0-	-762	-0-	468	3			Y	-0-					10
10	930	X	506	-0-	-424	-0-	497	3	9	9	Y	8	10	1			11
11	810	X	509	-0-	-301	-0-	507	3	2	9	Y	2					13

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					5
07	868	N	452	-0-	-416	-0-	452	3			Y	-0-	3	1			2
08	527	N	514	-0-	-13	-0-	510	3	4	9	Y	4	2	1			4
09	480	N	432	-0-	-48	-0-	432	3			Y	-0-					4
10	465	N	444	-0-	-21	-0-	440	3	4	9	Y	4	4	1			5
11	510	N	474	-0-	-36	-0-	472	3	2	9	Y	2					7

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3507	-0-	-153	-0-	3448	3	59	9	Y	54	13	1	1	8	110
07	3658	X	3538	-0-	-120	-0-	3537	3	1	9	Y	1	41	1	1	8	69
08	3658	X	3568	-0-	-90	-0-	3482	3	86	9	Y	78	25	1	1	8	121
09	3540	X	3382	-0-	-158	-0-	3327	3	55	9	Y	50	1	8			170
10	3658	X	3462	-0-	-196	-0-	3396	3	66	9	Y	60	88	1			142
11	3540	X	3241	-0-	-299	-0-	3187	3	54	9	Y	49	5	1			186

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	2	1	876	3	Y	13	1	8			31
							14	9									
07	1023	N	937	-0-	-86	-0-	2	1	922	3	Y	12					43
							13	9									
08	961	N	908	-0-	-53	-0-	2	1	889	3	Y	15	45	1			13
							17	9									
09	900	N	861	-0-	-39	-0-	2	1	844	3	Y	14	1	1			26
							15	9									
10	930	N	879	-0-	-51	-0-	2	1	863	3	Y	13					39
							14	9									
11	870	N	790	-0-	-80	-0-	2	1	775	3	Y	12					51
							13	9									

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4863	X	4863	-0-	-0-	-0-	4849	3	14	9	Y	13	1	8			62
07	4960	X	4162	-0-	-798	-0-	4144	3	18	9	Y	16	1	8			77
08	5425	X	3564	-0-	-1861	-0-	3535	3	29	9	Y	26	1	8			102
09	5250	X	4691	-0-	-559	-0-	4663	3	28	9	Y	25					127
10	6301	X	6301	-0-	-0-	-0-	6272	3	29	9	Y	26					153
*11	5273	X	5273	-0-	-0-	-0-	5252	3	21	9	Y	19	39	1			133

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					10
07	680	N	680	-0-	-0-	-0-	679	3	1	9	Y	1	6	1			5
08	806	N	534	-0-	-272	-0-	527	3	7	9	Y	6	3	1			8
09	720	N	468	-0-	-252	-0-	468	3			Y	-0-					8
10	682	N	505	-0-	-177	-0-	494	3	11	9	Y	10	8	1			13
11	510	N	497	-0-	-13	-0-	490	3	7	9	Y	6	1	1			18

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	-0-	594	3	3	9	Y	3	2	8			14
07	651	N	557	-0-	-94	-0-	555	3	2	9	Y	2	6	1	2	8	8
08	651	N	532	-0-	-119	-0-	526	3	6	9	Y	5	3	1	2	8	8
09	600	N	458	-0-	-142	-0-	458	3			Y	-0-					8
10	558	N	491	-0-	-67	-0-	477	3	14	9	Y	13	8	1			16
11	510	N	498	-0-	-12	-0-	490	3	8	9	Y	7	1	1	1	8	21

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1918	N	1918	-0-	-0-	-0-	1901	3	17	9	Y	15					40
07	2580	N	2580	-0-	-0-	-0-	2549	3	31	9	Y	28					68
08	1772	N	1772	-0-	-0-	-0-	1742	3	30	9	Y	27	59	1			36
09	1920	N	1654	-0-	-266	-0-	1637	3	17	9	Y	15					51
10	2573	N	1746	-0-	-827	-0-	1712	3	34	9	Y	31	60	1			22
11	1710	N	1385	-0-	-325	-0-	1335	3	50	9	Y	45	54	1			13

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5075	X	5075	-0-	-0-	-0-	5062	3	13	9	Y	12	45	1			6
07	5875	X	5875	-0-	-0-	-0-	5862	3	13	9	Y	12					18
08	5801	X	5801	-0-	-0-	-0-	5778	3	23	9	Y	21	23	1			16
09	5070	X	4059	-0-	-1011	-0-	4049	3	10	9	Y	9					25
10	6428	X	6428	-0-	-0-	-0-	6413	3	15	9	Y	14	23	1			16
*11	5525	X	5525	-0-	-0-	-0-	5511	3	14	9	Y	13	22	1			7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1686	-0-	-264	-0-	1677	3	9	9	Y	8					20
07	1798	N	1423	-0-	-375	-0-	1408	3	15	9	Y	14					34
08	1767	N	1280	-0-	-487	-0-	1267	3	13	9	Y	12	29	1			17
09	1680	N	1566	-0-	-114	-0-	1557	3	9	9	Y	8					25
10	1636	N	1636	-0-	-0-	-0-	1619	3	17	9	Y	15	29	1			11
*11	1634	N	1634	-0-	-0-	-0-	1610	3	24	9	Y	22	27	1			6

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	674	-0-	-76	-0-	1	1	648	3	Y	23	1	8			42
							25	9									
07	713	N	687	-0-	-26	-0-	1	1	676	3	Y	9					51
							10	9									
08	696	N	696	-0-	-0-	-0-	1	1	673	3	Y	20	50	1	6	8	15
							22	9									
09	660	N	644	-0-	-16	-0-	1	1	629	3	Y	13	1	1			27
							14	9									
10	682	N	545	-0-	-137	-0-	1	1	529	3	Y	14					41
							15	9									
11	660	N	514	-0-	-146	-0-	1	1	501	3	Y	11					52
							12	9									

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2429	-0-	-421	-0-	2414	3	15	9	Y	14	58	1			7
07	2945	X	2548	-0-	-397	-0-	2529	3	19	9	Y	17					24
08	2945	X	2531	-0-	-414	-0-	2502	3	29	9	Y	26	29	1			21
09	2550	X	1860	-0-	-690	-0-	1847	3	13	9	Y	12					33
10	2828	X	2828	-0-	-0-	-0-	2810	3	18	9	Y	16	29	1			20
*11	2553	X	2553	-0-	-0-	-0-	2534	3	19	9	Y	17	28	1			9

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	260	-0-	-400	-0-	260	3			Y	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	1141	3			Y	-0-					-0-
08	1957	N	1957	-0-	-0-	-0-	1957	3			Y	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
10	1147	N	866	-0-	-281	-0-	866	3			Y	-0-					-0-
11	1350	N	1238	-0-	-112	-0-	1238	3			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1571	-0-	-139	-0-	1559	3	12	9	Y	11	44	1			6
07	1637	N	1637	-0-	-0-	-0-	1624	3	13	9	Y	12					18
08	1671	N	1671	-0-	-0-	-0-	1648	3	23	9	Y	21	23	1			16
09	1560	N	1275	-0-	-285	-0-	1265	3	10	9	Y	9					25
10	1688	N	1688	-0-	-0-	-0-	1673	3	15	9	Y	14	23	1			16
11	1620	N	1215	-0-	-405	-0-	1201	3	14	9	Y	13	22	1			7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	17128	-0-	14128	39429	750	1	16347	2	Y	28	15	8			58
							31	9									
07	40211	X	782	-0-	-39429	-0-	775	1	7	9	Y	6	2	8			62
08	1364	X	808	-0-	-556	-0-	761	1	47	9	Y	43	64	1	8	8	33
09	1320	X	761	-0-	-559	-0-	750	1	11	9	Y	10	28	1	2	8	13
10	14659	X	14659	-0-	-0-	-0-	710	1	13905	2	Y	40	6	1	1	8	46
							44	9									
*11	14700	X	14700	-0-	-0-	-0-	704	1	13971	2	Y	23	47	1	1	8	21
							25	9									

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

06	5520	X	4654	-0-	-866	-0-	4631	3	23	9	Y	21	89	1			11
07	6417	X	4399	-0-	-2018	-0-	4370	3	29	9	Y	26					37
08	6417	X	3826	-0-	-2591	-0-	3781	3	45	9	Y	41	45	1			33
09	6210	X	2157	-0-	-4053	-0-	2137	3	20	9	Y	18					51
10	6262	X	3398	-0-	-2864	-0-	3368	3	30	9	Y	27	45	1	1	8	32
11	4650	X	2766	-0-	-1884	-0-	2738	3	28	9	Y	25	43	1			14

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

06	3240	X	2449	-0-	-791	-0-	2426	3	23	9	Y	21	89	1			11
07	3100	X	2670	-0-	-430	-0-	2641	3	29	9	Y	26					37
08	3100	X	2593	-0-	-507	-0-	2548	3	45	9	Y	41	45	1			33
09	2610	X	1849	-0-	-761	-0-	1829	3	20	9	Y	18					51
10	2738	X	2738	-0-	-0-	-0-	2710	3	28	9	Y	25	45	1			31
*11	2853	X	2853	-0-	-0-	-0-	2823	3	30	9	Y	27	44	1			14

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

06	4369	X	4369	-0-	-0-	-0-	4357	3	12	9	Y	11	44	1			6
07	4809	X	4809	-0-	-0-	-0-	4796	3	13	9	Y	12					18
08	4448	X	4448	-0-	-0-	-0-	4425	3	23	9	Y	21	23	1			16
09	4380	X	2600	-0-	-1780	-0-	2590	3	10	9	Y	9					25
10	4805	X	4040	-0-	-765	-0-	4025	3	15	9	Y	14	23	1			16
11	4650	X	3347	-0-	-1303	-0-	3333	3	14	9	Y	13	22	1			7

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

06	2700	X	2353	-0-	-347	-0-	2336	3	17	9	Y	15					40
07	2790	X	2240	-0-	-550	-0-	2211	3	29	9	Y	26					66
08	2790	X	1898	-0-	-892	-0-	1869	3	29	9	Y	26	57	1			35
09	2580	X	2478	-0-	-102	-0-	2460	3	18	9	Y	16					51
10	2666	X	1541	-0-	-1125	-0-	1515	3	26	9	Y	24	58	1			17
*11	2875	X	2875	-0-	-0-	-0-	2824	3	51	9	Y	46	50	1			13

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

06	690	N	567	-0-	-123	-0-	555	3	12	9	Y	11					27
07	713	N	497	-0-	-216	-0-	477	3	20	9	Y	18					45
08	682	N	444	-0-	-238	-0-	424	3	20	9	Y	18	39	1			24
09	570	N	363	-0-	-207	-0-	352	3	11	9	Y	10					34
10	1549	N	1549	-0-	-0-	-0-	1527	3	22	9	Y	20	40	1			14
*11	1388	N	1388	-0-	-0-	-0-	1355	3	33	9	Y	30	36	1			8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4736	-0-	-34	-0-	33	1	4625	2	Y	71	7	1	1	8	108
							78	9									
07	5177	X	4526	-0-	-651	-0-	4450	2	76	9	Y	69	2	8			175
08	5177	X	4899	-0-	-278	-0-	33	1	4793	2	Y	66	184	1	2	8	55
							73	9									
09	5088	X	5088	-0-	-0-	-0-	132	1	4882	2	Y	67	1	8			121
							74	9									
10	5053	X	3715	-0-	-1338	-0-	99	1	3555	2	Y	55					176
							61	9									
*11	5277	X	5277	-0-	-0-	-0-	99	1	5145	2	Y	30	155	1	1	8	50
							33	9									

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	16689	-0-	13689	17227	964	1	15669	2	Y	51	23	8			49
							56	9									
07	3100	N	16305	-0-	13205	30432	875	1	15420	2	Y	9	6	8			52
							10	9									
08	46538	X	16106	-0-	-30432	-0-	940	1	15131	2	Y	32	49	1	5	8	30
							35	9									
09	13587	X	13587	-0-	-0-	-0-	726	1	12824	2	Y	34	1	1	3	8	60
							37	9									
10	13923	X	13923	-0-	-0-	-0-	872	1	13039	2	Y	11	3	8			68
							12	9									
*11	11196	X	11196	-0-	-0-	-0-	851	1	10326	2	Y	17	56	1	2	8	27
							19	9									

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	6076	-0-	-704	-0-	1200	1	4742	3	Y	122	181	1	7	8	55
							134	9									
07	7006	X	6196	-0-	-810	-0-	1230	1	4792	3	Y	158	8	8			205
							174	9									
08	7006	X	6437	-0-	-569	-0-	1237	1	5006	3	Y	176	199	1	8	8	174
							194	9									
09	6600	X	5670	-0-	-930	-0-	1200	1	4310	3	Y	145	185	1	5	8	129
							160	9									
10	6820	X	4101	-0-	-2719	-0-	1227	1	2778	3	Y	87	176	1			40
							96	9									
11	6240	X	4119	-0-	-2121	-0-	1178	1	2847	3	Y	85	2	8			123
							94	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	7605	-0-	-285	-0-	7529	3	76	9	Y	69					180
07	8153	X	6862	-0-	-1291	-0-	6763	3	99	9	Y	90	177	1			93
08	8277	X	7269	-0-	-1008	-0-	7156	3	113	9	Y	103					196
09	8010	X	6559	-0-	-1451	-0-	6518	3	41	9	Y	37	179	1			54
10	8277	X	6664	-0-	-1613	-0-	6597	3	67	9	Y	61	1	8			114
11	7620	X	5392	-0-	-2228	-0-	5342	3	50	9	Y	45					159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9060	X	6616	-0-	-2444	-0-	6416	3	200	9	Y	182	360	1	1	8	136
07	8091	X	3011	-0-	-5080	-0-	370	1	2507	3	Y	122					258
							134	9									
08	9765	X	3805	-0-	-5960	-0-	682	1	2994	3	Y	117	175	1			200
							129	9									
09	9450	X	2414	-0-	-7036	-0-	566	1	1742	3	Y	96					296
							106	9									
10	9765	X	2832	-0-	-6933	-0-	682	1	2003	3	Y	134	181	1	3	8	246
							147	9									
11	6630	X	3209	-0-	-3421	-0-	528	1	2432	3	Y	226	177	1			295
							249	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3784	-0-	-326	-0-	150	1	3416	3	N	198	174	1			312
							218	9									
07	4295	X	4295	-0-	-0-	-0-	152	1	3970	3	N	157	171	1			298
							173	9									
08	4185	X	4140	-0-	-45	-0-	154	1	3733	3	N	230	351	1	53	8	124
							253	9									
09	4136	X	4136	-0-	-0-	-0-	150	1	3796	3	N	173					297
							190	9									
10	4309	X	3970	-0-	-339	-0-	155	1	3670	3	N	132	180	1	6	8	243
							145	9									
11	4170	X	3429	-0-	-741	-0-	145	1	3157	3	N	115	182	1			176
							127	9									

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10860	X	7374	-0-	-3486	-0-	139	1	6648	3	Y	534	547	1	29	8	182
							587	9									
07	11222	X	4231	-0-	-6991	-0-	150	1	3413	3	Y	607	365	1	22	8	402
							668	9									
08	8997	X	8997	-0-	-0-	-0-	155	1	8381	3	Y	419	541	1	5	8	275
							461	9									
09	8941	X	8941	-0-	-0-	-0-	150	1	8282	3	Y	463	548	1	13	8	177
							509	9									
10	7696	X	7696	-0-	-0-	-0-	136	1	7057	3	Y	457	367	1	1	8	266
							503	9									
11	8940	X	4164	-0-	-4776	-0-	150	1	3670	3	Y	313	186	1	12	8	381
							344	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 04/01/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28033	X	28033	-0-	-0-	-0-	640	1	26875	3	Y	471	397	1	31	8	374
							518	9									
07	32825	X	32825	-0-	-0-	-0-	1230	1	30997	3	Y	544	401	1	4	8	513
							598	9									
08	30638	X	30638	-0-	-0-	-0-	1240	1	28776	3	Y	565	689	1	8	8	381
							622	9									
09	26503	X	26503	-0-	-0-	-0-	1200	1	24875	3	Y	389	380	1	6	8	384
							428	9									
10	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					384
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					384

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

06	5250	X	4207	-0-	-1043	-0-	3978	3	229	9	Y	208	161	1	1	8	103
07	5425	X	2681	-0-	-2744	-0-	2512	3	169	9	Y	154	170	1	1	8	86
08	5425	X	2353	-0-	-3072	-0-	2180	3	173	9	Y	157	178	1	1	8	64
09	4980	X	2112	-0-	-2868	-0-	1988	3	124	9	Y	113	1	8			176
10	4340	X	571	-0-	-3769	-0-	564	3	7	9	Y	6					182
11	4200	X	399	-0-	-3801	-0-	386	3	13	9	Y	12	5	8			189

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

06	27264	X	27264	-0-	-0-	-0-	26498	3	766	9	Y	696	741	1	1	8	183
07	27125	X	22623	-0-	-4502	-0-	21847	3	776	9	Y	705	724	1	1	8	163
08	27125	X	22820	-0-	-4305	-0-	22046	3	774	9	Y	704	763	1	2	8	102
09	26250	X	21910	-0-	-4340	-0-	21197	3	713	9	Y	648	566	1	2	8	182
10	27125	X	23656	-0-	-3469	-0-	22919	3	737	9	Y	670	556	1	1	8	295
11	26250	X	22383	-0-	-3867	-0-	21737	3	646	9	Y	587	554	1	1	8	327

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

06	17970	X	16381	-0-	-1589	-0-	16075	3	306	9	Y	278	372	1	9	8	119
07	18569	X	16472	-0-	-2097	-0-	16190	3	282	9	Y	256	187	1	2	8	186
08	18352	X	16195	-0-	-2157	-0-	15935	3	260	9	Y	236	185	1	3	8	234
09	21424	X	21424	-0-	-0-	-0-	21154	3	270	9	Y	245	186	1	2	8	291
10	22375	X	22375	-0-	-0-	-0-	22089	3	286	9	Y	260	376	1	3	8	172
*11	19539	X	19539	-0-	-0-	-0-	19276	3	263	9	Y	239	186	1	1	8	224

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

06	38130	X	34714	-0-	-3416	-0-	150	1	34376	2	Y	171	181	1	39	8	260
							188	9									
07	38006	X	34738	-0-	-3268	-0-	155	1	34430	2	Y	139	184	1	27	8	188
							153	9									
08	37262	X	35285	-0-	-1977	-0-	155	1	34974	2	Y	142	184	1			146
							156	9									
09	35730	X	35263	-0-	-467	-0-	150	1	34964	2	Y	135	31	8			250
							149	9									
10	38298	X	38298	-0-	-0-	-0-	155	1	38005	2	Y	125	31	8			344
							138	9									
*11	35095	X	35095	-0-	-0-	-0-	150	1	34798	2	Y	134	188	1	46	8	244
							147	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9231	X	9231	-0-	-0-	-0-	150	1	8442	3	Y	581	553	1	2	8	389
							639	9									
07	6378	X	6378	-0-	-0-	-0-	155	1	5532	3	Y	628	546	1	1	8	470
							691	9									
08	8740	X	8740	-0-	-0-	-0-	155	1	8003	3	Y	529	720	1			279
							582	9									
09	9030	X	7566	-0-	-1464	-0-	150	1	6970	3	Y	405	370	1			314
							446	9									
10	9331	X	7426	-0-	-1905	-0-	153	1	6803	3	Y	427	554	1	16	8	171
							470	9									
11	9030	X	3974	-0-	-5056	-0-	50	1	3725	3	Y	181	186	1			166
							199	9									

TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

06	9792	X	9792	-0-	-0-	-0-	9639	3	153	9	Y	139	186	1			150
07	11461	X	11461	-0-	-0-	-0-	11242	3	219	9	Y	199	179	1			170
08	10829	X	10829	-0-	-0-	-0-	10609	3	220	9	Y	200	187	1	12	8	171
09	10195	X	10195	-0-	-0-	-0-	10009	3	186	9	Y	169	183	1			157
10	9952	X	9952	-0-	-0-	-0-	9754	3	198	9	Y	180	181	1	1	8	155
*11	9046	X	9046	-0-	-0-	-0-	8866	3	180	9	Y	164	186	1	5	8	128

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

06	19770	X	18753	-0-	-1017	-0-	18485	3	268	9	Y	244	364	1			67
07	20026	X	18610	-0-	-1416	-0-	18334	3	276	9	Y	251	176	1			142
08	20398	X	18227	-0-	-2171	-0-	17971	3	256	9	Y	233	176	1	6	8	193
09	19740	X	17229	-0-	-2511	-0-	17002	3	227	9	Y	206	184	1			215
10	20398	X	17549	-0-	-2849	-0-	17342	3	207	9	Y	188	346	1	4	8	53
11	18750	X	16283	-0-	-2467	-0-	16128	3	155	9	Y	141	17	1			177

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

06	17891	X	17891	-0-	-0-	-0-	2066	1	15618	3	Y	188	188	1			146
							207	9									
07	18329	X	18329	-0-	-0-	-0-	1971	1	16120	3	Y	216	171	1			191
							238	9									
08	18610	X	18610	-0-	-0-	-0-	2137	1	16258	3	Y	195	200	1			186
							215	9									
09	18316	X	18316	-0-	-0-	-0-	2068	1	16039	3	Y	190	181	1			195
							209	9									
10	18394	X	18394	-0-	-0-	-0-	2030	1	16166	3	Y	180	184	1			191
							198	9									
*11	17578	X	17578	-0-	-0-	-0-	2022	1	15324	3	Y	211	185	1			217
							232	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11790	X	10984	-0-	-806	-0-	570 212	1 9	10202	3	Y	193	192	1	1	8	110
07	12183	X	12130	-0-	-53	-0-	775 215	1 9	11140	3	Y	195	183	1			122
08	12458	X	12458	-0-	-0-	-0-	775 297	1 9	11386	3	Y	270	190	1			202
09	11909	X	11909	-0-	-0-	-0-	725 227	1 9	10957	3	Y	206	184	1			224
10	12281	X	12281	-0-	-0-	-0-	775 249	1 9	11257	3	Y	226	185	1			265
11	12060	X	11195	-0-	-865	-0-	715 226	1 9	10254	3	Y	205	189	1			281

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	35668	-0-	35668	825621	672 453	1 9	34543	3	Y	412	552	1			198
07	0	W	36375	-0-	36375	861996	294 422	1 9	35659	3	Y	384	370	1			212
08	0	W	37329	-0-	37329	899325	24 413	1 9	36892	3	Y	375	372	1			215
09	0	W	35392	-0-	35392	934717	99 405	1 9	34888	3	Y	368	368	1			215
10	0	W	35601	-0-	35601	970318	48 424	1 9	35129	3	Y	385	373	1			227
11	0	W	32998	-0-	32998	1003316	67 424	1 9	32507	3	Y	385	371	1			241

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24150	X	21476	-0-	-2674	-0-	150 287	1 9	21039	3	Y	261	377	1	1	8	116
07	24397	X	21696	-0-	-2701	-0-	155 300	1 9	21241	3	Y	273	186	1	1	8	202
08	24397	X	21428	-0-	-2969	-0-	155 277	1 9	20996	3	Y	252	375	1			79
09	22710	X	20428	-0-	-2282	-0-	150 257	1 9	20021	3	Y	234	187	1			126
10	22971	X	20532	-0-	-2439	-0-	155 264	1 9	20113	3	Y	240	188	1			178
11	21480	X	19360	-0-	-2120	-0-	150 223	1 9	18987	3	Y	203	188	1			193

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21450	X	19086	-0-	-2364	-0-	1500 622	1 9	16964	3	N	565	543	1	9	8	190
07	22165	X	19282	-0-	-2883	-0-	1527 578	1 9	17177	3	N	525	535	1	10	8	170
08	22041	X	18942	-0-	-3099	-0-	1513 635	1 9	16794	3	N	577	589	1	11	8	147
09	20550	X	18081	-0-	-2469	-0-	1454 565	1 9	16062	3	N	514	548	1	10	8	103
10	19809	X	18011	-0-	-1798	-0-	1529 620	1 9	15862	3	N	564	541	1			126
11	19080	X	18207	-0-	-873	-0-	1354 548	1 9	16305	3	N	498	357	1	7	8	260

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1495	N	1495	-0-	-0-	-0-	1392	3	103	9	Y	94	181	1			77
07	849	N	849	-0-	-0-	-0-	777	3	72	9	Y	65					142
08	1137	N	1137	-0-	-0-	-0-	985	3	152	9	Y	138	187	1			93
09	1450	N	1450	-0-	-0-	-0-	1366	3	84	9	Y	76					169
10	2170	N	2170	-0-	-0-	-0-	2074	3	96	9	Y	87	182	1			74
*11	2662	N	2662	-0-	-0-	-0-	2579	3	83	9	Y	75					149

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25527	X	25527	-0-	-0-	-0-	150	1	25099	3	Y	253	186	1	27	8	284
							278	9									
07	32984	X	25404	-0-	-7580	-0-	134	1	24587	3	Y	621	724	1	28	8	153
							683	9									
08	32984	X	21356	-0-	-11628	-0-	20819	3	537	9	Y	488	207	1	55	8	379
09	54711	X	54711	-0-	-0-	-0-	53264	3	1447	9	Y	1315	1441	1	62	8	191
10	51505	X	51505	-0-	-0-	-0-	50152	3	1353	9	Y	1230	1096	1			325
*11	44158	X	44158	-0-	-0-	-0-	42848	3	1310	9	Y	1191	1083	1	61	8	372

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1997	N	1997	-0-	-0-	-0-	1982	3	15	9	N	14	1	8			75
07	2170	N	2041	-0-	-129	-0-	2024	3	17	9	N	15	1	8			89
08	2067	N	2067	-0-	-0-	-0-	2052	3	15	9	N	14	1	8			102
09	2010	N	1509	-0-	-501	-0-	1499	3	10	9	N	9	1	8			110
10	2704	N	2704	-0-	-0-	-0-	2651	3	53	9	N	48	129	1	2	8	27
*11	2070	N	2070	-0-	-0-	-0-	2048	3	22	9	N	20	8	1			39

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15090	X	14280	-0-	-810	-0-	13664	3	616	9	N	560	551	1			151
07	15531	X	14238	-0-	-1293	-0-	13614	3	624	9	N	567	532	1	1	8	185
08	15531	X	13682	-0-	-1849	-0-	13084	3	598	9	N	544	554	1	1	8	174
09	15030	X	12649	-0-	-2381	-0-	12097	3	552	9	N	502	563	1	1	8	112
10	15128	X	12512	-0-	-2616	-0-	11956	3	556	9	N	505	355	1	1	8	261
11	14280	X	11485	-0-	-2795	-0-	10987	3	498	9	N	453	540	1			174

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31350	X	12068	-0-	-19282	-0-	1200	1	10691	3	N	161	372	1	10	8	89
							177	9									
07	32395	X	18477	-0-	-13918	-0-	1098	1	16997	3	N	347	357	1	9	8	70
							382	9									
08	27094	X	17639	-0-	-9455	-0-	1240	1	15996	3	N	366	353	1	9	8	74
							403	9									
09	16134	X	16134	-0-	-0-	-0-	1200	1	14614	3	N	291	188	1	8	8	169
							320	9									
10	18476	X	14465	-0-	-4011	-0-	1240	1	12930	3	N	268	186	1			251
							295	9									
11	17880	X	16053	-0-	-1827	-0-	1200	1	14492	3	N	328	381	1	6	8	192
							361	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8978	X	8978	-0-	-0-	-0-	8785	3	193	9	Y	175	186	1	14	8	172
07	8215	X	7553	-0-	-662	-0-	7385	3	168	9	Y	153	185	1	1	8	139
08	10540	X	7280	-0-	-3260	-0-	7115	3	165	9	Y	150	186	1	2	8	101
09	10200	X	6046	-0-	-4154	-0-	5894	3	152	9	Y	138	1	8			238
10	10540	X	5387	-0-	-5153	-0-	5240	3	147	9	Y	134	187	1	4	8	181
11	8970	X	4567	-0-	-4403	-0-	4407	3	160	9	Y	145	187	1	1	8	138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17160	X	10510	-0-	-6650	-0-	1200	1	8921	3	N	354	190	1	6	8	256
							389	9									
07	17732	X	10260	-0-	-7472	-0-	1240	1	8649	3	N	337	364	1	6	8	223
							371	9									
08	13981	X	9903	-0-	-4078	-0-	1240	1	8269	3	N	358	388	1	7	8	186
							394	9									
09	12900	X	9242	-0-	-3658	-0-	1200	1	7726	3	N	287	357	1	7	8	109
							316	9									
10	12090	X	9577	-0-	-2513	-0-	1240	1	8203	3	N	122	181	1			50
							134	9									
11	10500	X	8567	-0-	-1933	-0-	867	1	7451	3	N	226	352	1	4	8	89
							249	9									

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3738	-0-	-192	-0-	3688	2	50	9	N	45	8	1	1	8	86
07	4092	X	3722	-0-	-370	-0-	3721	2	1	9	N	1	39	1	1	8	47
08	4092	X	3618	-0-	-474	-0-	3553	2	65	9	N	59	19	1	1	8	86
09	3960	X	3387	-0-	-573	-0-	3346	2	41	9	N	37	1	8			122
10	3906	X	3425	-0-	-481	-0-	3382	2	43	9	N	39					161
11	3750	X	3157	-0-	-593	-0-	66	1	3090	2	N	1	116	1			46
							1	9									

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21300	X	15758	-0-	-5542	-0-	146	1	14460	3	N	1047	938	1	10	8	352
							1152	9									
07	20491	X	15373	-0-	-5118	-0-	120	1	14191	3	N	965	1112	1	13	8	192
							1062	9									
08	19313	X	15851	-0-	-3462	-0-	1371	1	13363	3	N	1015	945	1	14	8	248
							1117	9									
09	17730	X	14765	-0-	-2965	-0-	1335	1	12462	3	N	880	936	1	13	8	179
							968	9									
10	16275	X	14767	-0-	-1508	-0-	1178	1	12623	3	N	878	744	1			313
							966	9									
11	15750	X	13865	-0-	-1885	-0-	1329	1	11845	3	N	628	755	1	9	8	177
							691	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19350	X	16272	-0-	-3078	-0-	27 347	1 9	15898	3	N	315	186	1	37	8	214
07	19995	X	14995	-0-	-5000	-0-	28 294	1 9	14673	3	N	267	370	1	3	8	108
08	19995	X	15962	-0-	-4033	-0-	28 278	1 9	15656	3	N	253	189	1	4	8	168
09	16770	X	14889	-0-	-1881	-0-	27 283	1 9	14579	3	N	257	190	1	5	8	230
10	17112	X	14980	-0-	-2132	-0-	28 290	1 9	14662	3	N	264	375	1	5	8	114
11	16260	X	12053	-0-	-4207	-0-	27 210	1 9	11816	3	N	191	3	8			302

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48722	X	48722	-0-	-0-	-0-	1183 1088	1 9	46451	3	N	989	924	1	32	8	432
07	45691	X	45691	-0-	-0-	-0-	1240 1048	1 9	43403	3	N	953	1116	1	8	8	261
08	44471	X	44471	-0-	-0-	-0-	1237 1019	1 9	42215	3	N	926	772	1	11	8	404
09	37276	X	37276	-0-	-0-	-0-	1200 925	1 9	35151	3	N	841	922	1	10	8	313
10	25730	X	NO RPT	-0-	-25730	-0-					N	NO RPT					313
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					313

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	217	N	113	-0-	-104	-0-	113	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	127	2	101	9	N	92					92
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					92
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					92

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	10					10
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	9 24	1 9	579	2	Y	22					60
07	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					60
08	1145	N	1145	-0-	-0-	-0-	1114	2	31	9	Y	28					88
09	1026	N	1026	-0-	-0-	-0-	1006	2	20	9	Y	18					106
10	1116	N	980	-0-	-136	-0-	907	2	73	9	Y	66					172
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					172

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					11
07	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					11
08	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					11
09	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					11
10	279	N	262	-0-	-17	-0-	262	2			Y	-0-					11
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					11

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	673	-0-	-677	-0-	10	1	663	2	Y	-0-					12
07	1674	X	1246	-0-	-428	-0-	1246	2			Y	-0-					12
08	1674	X	1248	-0-	-426	-0-	1246	2	2	9	Y	2					14
09	1218	X	1218	-0-	-0-	-0-	1217	2	1	9	Y	1					15
10	1240	X	1177	-0-	-63	-0-	1177	2			Y	-0-					15
11	1200	X	NO RPT	-0-	-1200	-0-					Y	NO RPT					15

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	708	-0-	-492	-0-	10	1	698	2	Y	-0-					95
07	1426	X	1327	-0-	-99	-0-	15	1	1312	2	Y	-0-					95
08	1426	X	1401	-0-	-25	-0-	15 74	1 9	1312	2	Y	67					162
09	1253	X	1253	-0-	-0-	-0-	1232	2	21	9	Y	19					181
10	1333	X	1313	-0-	-20	-0-	1294	2	19	9	Y	17					198
11	1350	X	NO RPT	-0-	-1350	-0-					Y	NO RPT					198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	4	1	255	2	Y	6					61
							7	9									
07	478	N	478	-0-	-0-	-0-	469	2	9	9	Y	8	2	1			67
08	458	N	458	-0-	-0-	-0-	447	2	11	9	Y	10					77
09	440	N	440	-0-	-0-	-0-	426	2	14	9	Y	13	1	1			89
10	465	N	436	-0-	-29	-0-	426	2	10	9	Y	9	2	1			96
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					96

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	-0-	12	1	785	2	Y	-0-					5
07	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					5
08	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					5
09	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					5
10	1178	N	1030	-0-	-148	-0-	1030	2			Y	-0-					4
11	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					4

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5077	-0-	2077	5301	75	1	5002	2	Y	-0-					24
07	3100	N	1041	-0-	-2059	3242	371	1	668	2	Y	2	6	1			20
							2	9									
08	4182	X	940	-0-	-3242	-0-	318	1	620	2	Y	2					22
							2	9									
09	2250	X	741	-0-	-1509	-0-	287	1	437	2	Y	15	2	1			35
							17	9									
10	2325	X	955	-0-	-1370	-0-	362	1	578	2	Y	14	6	1			43
							15	9									
11	2250	X	NO RPT	-0-	-2250	-0-					Y	NO RPT					43

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			24
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					25
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			25
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			25
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					25

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					5
07	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			5
08	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			5
09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-	1	1			4
*10	25	N	25	-0-	-0-	-0-	23	2	2	9	Y	2	1	1			5
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	10	1	673	2	N	7					218
							8	9									
07	88	N	88	-0-	-0-	-0-	77	2	11	9	N	10					228
08	3100	N	3309	-0-	209	209	3299	2	10	9	N	9					237
09	3000	N	2981	-0-	-19	190	2970	2	11	9	N	10					247
*10	3100	N	3320	-0-	220	410	3308	2	12	9	N	11	181	1			77
11	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					77

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	11	1	703	2	Y	15					65
							17	9									
07	939	N	939	-0-	-0-	-0-	2	1	919	2	Y	16					81
							18	9									
08	929	N	929	-0-	-0-	-0-	1	1	910	2	Y	16					97
							18	9									
09	916	N	916	-0-	-0-	-0-	2	1	906	2	Y	7					104
							8	9									
10	930	N	927	-0-	-3	-0-	1	1	914	2	Y	11	56	1			59
							12	9									
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					59

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	9	1	601	2	Y	27					103
							30	9									
07	1137	N	1137	-0-	-0-	-0-	1072	2	65	9	Y	59					162
08	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					162
09	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					162
10	1147	N	961	-0-	-186	-0-	961	2			Y	-0-					162
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					162

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	4	1	247	2	Y	-0-					15
07	323	N	323	-0-	-0-	-0-	21	1	291	2	Y	10					25
							11	9									
08	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					25
09	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					25
10	310	N	229	-0-	-81	-0-	229	2			Y	-0-					25
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	-0-	13	1	881	2	Y	9					33
							10	9									
07	1271	N	1271	-0-	-0-	-0-	1	1	1262	2	Y	7	7	1			33
							8	9									
08	1227	N	1227	-0-	-0-	-0-	1	1	1224	2	Y	2					35
							2	9									
09	1196	N	1196	-0-	-0-	-0-	2	1	1188	2	Y	5	2	1			38
							6	9									
10	1271	N	1222	-0-	-49	-0-	1202	2	20	9	Y	18	6	1			50
11	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	-0-	-0-	-960	-0-					Y	7	3	1			14
07	434	X	-0-	-0-	-434	-0-					Y	4	3	1			15
08	434	X	-0-	-0-	-434	-0-					Y	-0-					15
09	270	X	-0-	-0-	-270	-0-					Y	1	1	1			17
10	93	X	-0-	-0-	-93	-0-					Y	8	3	1			22
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

06	498	N	498	-0-	-0-	-0-	7	1	484	2	Y	6					81
							7	9									
07	930	N	930	-0-	-0-	-0-	921	2	9	9	Y	8	2	1			87
08	919	N	919	-0-	-0-	-0-	913	2	6	9	Y	5					92
09	909	N	909	-0-	-0-	-0-	906	2	3	9	Y	3	1	1			94
10	930	N	803	-0-	-127	-0-	793	2	10	9	Y	9	2	1			101
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					101

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

06	T. A.		5196	-0-	5196	6037	77	1	5119	2	Y	-0-					6
07	14963	X	8926	-0-	-6037	-0-	724	1	8202	2	Y	-0-					6
08	8926	X	8926	-0-	-0-	-0-	724	1	8202	2	Y	-0-					6
09	9419	X	9419	-0-	-0-	-0-	731	1	8687	2	Y	1					7
							1	9									
*10	9246	X	9246	-0-	-0-	-0-	736	1	8509	2	Y	1					8
							1	9									
11	8640	X	NO RPT	-0-	-8640	-0-					Y	NO RPT					8

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

06	DLQ G-10		1285	-0-	1285	1285	19	1	1233	2	N	30					132
							33	9									
07	DLQ G-10		1130	-0-	1130	2415	1074	2	56	9	N	51					183
08	DLQ G-10		1256	-0-	1256	3671	1235	2	21	9	N	19					202
09	1700	N	1315	-0-	-385	3286	1217	2	98	9	N	89	184	1			107
*10	3100	N	1303	-0-	-1797	1489	1283	2	20	9	N	18					125
11	840	N	NO RPT	-0-	-840	649					N	NO RPT					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	8	1	513	2	N	10					187
							11	9									
07	1287	N	1287	-0-	-0-	-0-	513	1	766	2	N	7					194
							8	9									
08	1508	N	1508	-0-	-0-	-0-	468	1	1040	2	N	-0-					194
09	1393	N	1393	-0-	-0-	-0-	499	1	893	2	N	1					195
							1	9									
*10	1373	N	1373	-0-	-0-	-0-	493	1	880	2	N	-0-					195
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					195

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	7	1	446	2	N	22					93
							24	9									
07	755	N	755	-0-	-0-	-0-	748	2	7	9	N	6					99
08	680	N	680	-0-	-0-	-0-	668	2	12	9	N	11					110
09	637	N	637	-0-	-0-	-0-	620	2	17	9	N	15					125
10	744	N	543	-0-	-201	-0-	521	2	22	9	N	20					145
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					145

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	X	536	-0-	-34	-0-	8	1	528	2	Y	-0-					7
07	558	X	425	-0-	-133	-0-	425	2			Y	-0-					7
08	1054	X	425	-0-	-629	-0-	425	2			Y	-0-					7
09	1020	X	531	-0-	-489	-0-	531	2			Y	-0-					7
10	651	X	553	-0-	-98	-0-	553	2			Y	-0-					7
11	540	X	NO RPT	-0-	-540	-0-					Y	NO RPT					7

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0-	-0-	11	1	716	2	Y	60					115
							66	9									
07	1403	N	1403	-0-	-0-	-0-	1349	2	54	9	Y	49					164
08	1320	N	1320	-0-	-0-	-0-	1275	2	45	9	Y	41	135	1			70
09	1263	N	1263	-0-	-0-	-0-	1221	2	42	9	Y	38					108
10	1395	N	1338	-0-	-57	-0-	1302	2	36	9	Y	33					141
11	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					141

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					155
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-	146	1			9
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					9
09	16	N	16	-0-	-0-	-0-	16	1			N	-0-					9
10	31	N	-0-	-0-	-31	-0-					N	-0-					9
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	4	1	245	2	N	7					81
							8	9									
07	239	N	239	-0-	-0-	-0-	228	2	11	9	N	10					91
08	290	N	290	-0-	-0-	-0-	268	2	22	9	N	20					111
09	280	N	280	-0-	-0-	-0-	268	2	12	9	N	11					122
*10	316	N	316	-0-	-0-	-0-	308	2	8	9	N	7					129
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					129

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	7	1	448	2	N	-0-					67
07	395	N	395	-0-	-0-	-0-	395	2			N	-0-					67
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					67
09	373	N	373	-0-	-0-	-0-	369	2	4	9	N	4					71
*10	408	N	408	-0-	-0-	-0-	402	2	6	9	N	5					76
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					76

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	57	1	141	2	N	7	62	1			42
							8	9									
07	180	N	180	-0-	-0-	-0-	56	1	120	2	N	4	6	1			40
							4	9									
08	132	N	132	-0-	-0-	-0-	45	1	86	2	N	1					41
							1	9									
09	127	N	127	-0-	-0-	-0-	44	1	81	2	N	2	2	1			42
							2	9									
10	186	N	146	-0-	-40	-0-	48	1	75	2	N	21	6	1			57
							23	9									
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					57

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	5	1	347	2	N	-0-					63
07	583	N	583	-0-	-0-	-0-	31	1	552	2	N	-0-					63
08	583	N	583	-0-	-0-	-0-	31	1	552	2	N	-0-					63
09	559	N	559	-0-	-0-	-0-	30	1	529	2	N	-0-					63
10	589	N	556	-0-	-33	-0-	31	1	525	2	N	-0-					63
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					63

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0-	-0-	13	1	855	2	N	52					345
							57	9									
07	719	N	719	-0-	-0-	-0-	676	2	43	9	N	39					384
08	832	N	832	-0-	-0-	-0-	803	2	29	9	N	26					410
09	889	N	889	-0-	-0-	-0-	834	2	55	9	N	50	169	1			291
*10	916	N	916	-0-	-0-	-0-	862	2	54	9	N	49	189	1			151
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					151

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	1166	-0-	-94	-0-	17	1	1138	2	N	10					101
							11	9									
07	1023	X	954	-0-	-69	-0-	952	2	2	9	N	2					103
08	1116	X	1089	-0-	-27	-0-	1083	2	6	9	N	5					108
09	1200	X	1124	-0-	-76	-0-	15	1	1107	2	N	2					110
							2	9									
10	1240	X	1084	-0-	-156	-0-	1078	2	6	9	N	5					115
11	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					115

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

06	291	N	291	-0-	-0-	-0-	4	1	285	2	N	2					105
							2	9									
07	451	N	451	-0-	-0-	-0-	436	2	15	9	N	14	106	1			13
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					13
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					13
10	465	N	314	-0-	-151	-0-	313	2	1	9	N	1	1	1			13
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					13

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					40
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					40
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					40
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					40
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					40
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					40

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

06	1480	N	1480	-0-	-0-	-0-	22	1	1446	2	N	11					163
							12	9									
07	1243	N	1243	-0-	-0-	-0-	31	1	1199	2	N	12	19	1			156
							13	9									
08	1432	N	1432	-0-	-0-	-0-	31	1	1364	2	N	34					190
							37	9									
09	1393	N	1393	-0-	-0-	-0-	30	1	1318	2	N	41					231
							45	9									
*10	1384	N	1384	-0-	-0-	-0-	31	1	1350	2	N	3	183	1			51
							3	9									
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					51

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					14
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	42					Y	-0-					-0-
07	14B2	EXT	16	-0-	16	58	16	2			Y	-0-					-0-
08	14B2	EXT	10	-0-	10	68	10	2			Y	-0-					-0-
09	14B2	EXT	10	-0-	10	78	10	2			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	78					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	78					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	5	1	313	2	N	11					89
							12	9									
07	483	N	483	-0-	-0-	-0-	472	2	11	9	N	10					99
08	341	N	341	-0-	-0-	-0-	330	2	11	9	N	10					109
09	348	N	348	-0-	-0-	-0-	337	2	11	9	N	10					119
10	496	N	438	-0-	-58	-0-	428	2	10	9	N	9					128
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					128

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					82
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					82
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					82
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					82
10	DLQ	G-10	156	-0-	156	156	131	2	25	9	Y	23	85	1			20
11	DLQ	G-10	NO RPT	-0-	-0-	156					Y	NO RPT					20

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
07	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			8
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			8
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	4	1	298	2	Y	-0-					36
07	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					36
08	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					36
09	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					36
*10	1059	N	1059	-0-	-0-	-0-	1048	2	11	9	Y	10	37	1			9
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					9

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			16
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
09	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			17
10	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			17
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		70	-0-	70	70	70	2			N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	70					N	NO RPT					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
10	0	N	-0-	-0-	-0-	-0-					Y	7	27	1			6
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	6	1	380	2	N	1					137
							1	9									
07	336	N	336	-0-	-0-	-0-	334	2	2	9	N	2					139
08	370	N	370	-0-	-0-	-0-	370	2			N	-0-					139
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					139
*10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					139
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					139

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					54
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					54
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					54
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	13					67
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	6					73
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	7	1	450	2	Y	-0-					30
07	465	N	465	-0-	-0-	-0-	465	1			Y	-0-					30
08	465	N	465	-0-	-0-	-0-	465	1			Y	-0-					30
09	105	N	105	-0-	-0-	-0-	105	1			Y	-0-					30
10	186	N	-0-	-0-	-186	-0-					Y	8	31	1			7
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					7

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	2	1	123	2	N	-0-					56
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					56
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					56
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					56
*10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					56
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					56

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
07	0	N	-0-	-0-	-0-	-0-					N	-0-					88
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	389	-0-	-121	-0-	6	1	383	2	N	-0-					48
07	651	X	556	-0-	-95	-0-	556	2			N	-0-					48
08	651	X	504	-0-	-147	-0-	504	2			N	-0-					48
09	540	X	535	-0-	-5	-0-	532	2	3	9	N	3	1	1			50
10	558	X	499	-0-	-59	-0-	499	2			N	-0-					50
11	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					50

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0-	-0-	11	1	700	2	N	-0-					23
07	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					23
08	1489	N	1489	-0-	-0-	-0-	1467	2	22	9	N	20					43
09	1638	N	1638	-0-	-0-	-0-	1637	2	1	9	N	1					44
*10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					44
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					44

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	8 4	1 9	554	2	N	4					81
07	1047	N	1047	-0-	-0-	-0-	1015	2	32	9	N	29					110
08	1010	N	1010	-0-	-0-	-0-	975	2	35	9	N	32					142
09	1044	N	1044	-0-	-0-	-0-	1014	2	30	9	N	27					169
10	1054	N	1035	-0-	-19	-0-	1020	2	15	9	N	14					183
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					183

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	8 17	1 9	541	2	N	15					64
07	734	N	734	-0-	-0-	-0-	723	2	11	9	N	10					74
08	699	N	699	-0-	-0-	-0-	687	2	12	9	N	11					85
09	733	N	733	-0-	-0-	-0-	719	2	14	9	N	13	3	1			95
*10	753	N	753	-0-	-0-	-0-	1 14	1 9	738	2	N	13					108
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					108

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	1	1	58	2	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	2 6	1 9	107	2	N	5	13	1			75
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-	37	1			38
08	90	N	90	-0-	-0-	-0-	90	2			N	-0-					38
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					38
*10	121	N	121	-0-	-0-	-0-	119	2	2	9	N	2					40
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	355	-0-	-425	-0-	355	2			N	-0-					43
07	496	X	349	-0-	-147	-0-	349	2			N	-0-					43
08	496	X	299	-0-	-197	-0-	299	2			N	-0-					43
09	310	X	310	-0-	-0-	-0-	310	2			N	-0-					43
10	341	X	283	-0-	-58	-0-	1	1	282	2	N	-0-					43
11	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2655	X	2655	-0-	-0-	-0-	39	1	2586	2	Y	27	93	1			54
							30	9									
07	3541	X	3541	-0-	-0-	-0-	1504	1	1994	2	Y	39					93
							43	9									
08	6293	X	6293	-0-	-0-	-0-	3226	1	3028	2	Y	35					128
							39	9									
09	6790	X	6790	-0-	-0-	-0-	3900	1	2844	2	Y	42	91	1			79
							46	9									
*10	3976	X	3976	-0-	-0-	-0-	2043	1	1893	2	Y	36					115
							40	9									
11	6090	X	NO RPT	-0-	-6090	-0-					Y	NO RPT					115

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	1158	-0-	-462	-0-	16	1	1076	2	N	60					208
							66	9									
07	2635	X	2305	-0-	-330	-0-	365	1	1887	2	N	48					256
							53	9									
08	2635	X	2106	-0-	-529	-0-	448	1	1615	2	N	39	173	1			122
							43	9									
09	2177	N	2177	-0-	-0-	-0-	486	1	1655	2	N	33					155
							36	9									
10	2294	N	2246	-0-	-48	-0-	585	1	1604	2	N	52					207
							57	9									
11	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					207

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	-0-	14	1	941	2	N	-0-					91
07	2020	N	2020	-0-	-0-	-0-	403	1	1614	2	N	3					94
							3	9									
08	1991	N	1991	-0-	-0-	-0-	403	1	1587	2	N	1					95
							1	9									
09	1716	N	1716	-0-	-0-	-0-	390	1	1326	2	N	-0-					95
*10	2249	N	2249	-0-	-0-	-0-	403	1	1827	2	N	17					112
							19	9									
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					112

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	1117	-0-	-1523	-0-	17	1	1100	2	N	-0-					57
07	3162	X	2321	-0-	-841	-0-	376	1	1941	2	N	4					61
							4	9									
08	3162	X	2318	-0-	-844	-0-	503	1	1814	2	N	1					62
							1	9									
09	2670	X	2670	-0-	-0-	-0-	606	1	2064	2	N	-0-					62
*10	2478	X	2478	-0-	-0-	-0-	663	1	1815	2	N	-0-					62
11	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1401	N	1401	-0-	-0-	-0-	21	1	1379	2	N	1					85
							1	9									
07	1530	N	1530	-0-	-0-	-0-	24	1	1449	2	N	52					137
							57	9									
08	1496	N	1496	-0-	-0-	-0-	22	1	1474	2	N	-0-					137
09	1343	N	1343	-0-	-0-	-0-	22	1	1321	2	N	-0-					137
10	1519	N	1459	-0-	-60	-0-	23	1	1340	2	N	87					224
							96	9									
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					224

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2872	-0-	-128	-0-	42	1	2795	2	Y	32	89	1			52
							35	9									
07	3644	X	3644	-0-	-0-	-0-	1234	1	2367	2	Y	39					91
							43	9									
08	3912	X	3912	-0-	-0-	-0-	1847	1	2026	2	Y	35					126
							39	9									
09	3823	X	3823	-0-	-0-	-0-	2070	1	1707	2	Y	42	90	1			78
							46	9									
*10	3790	X	3790	-0-	-0-	-0-	1704	1	2045	2	Y	37					115
							41	9									
11	3780	X	NO RPT	-0-	-3780	-0-					Y	NO RPT					115

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	10	1	664	2	N	-0-					101
07	2449	N	2449	-0-	-0-	-0-	1504	1	945	2	N	-0-					101
08	2458	N	2458	-0-	-0-	-0-	1504	1	945	2	N	8					109
							9	9									
09	2768	N	2768	-0-	-0-	-0-	1570	1	1198	2	N	-0-					109
*10	2945	N	2945	-0-	-0-	-0-	1653	1	1292	2	N	-0-					109
11	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					109

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1436	-0-	-994	-0-	21	1	1412	2	Y	3					46
							3	9									
07	2122	X	2122	-0-	-0-	-0-	744	1	1378	2	Y	-0-					46
08	2122	X	2122	-0-	-0-	-0-	744	1	1378	2	Y	-0-					46
09	1997	X	1997	-0-	-0-	-0-	720	1	1259	2	Y	16					62
							18	9									
10	2108	X	2074	-0-	-34	-0-	744	1	1294	2	Y	33					95
							36	9									
11	2040	X	NO RPT	-0-	-2040	-0-					Y	NO RPT					95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2569	-0-	-431	16	38	1	2513	2	N	16					129
							18	9									
07	2070	N	2054	-0-	-16	-0-	1180	1	864	2	N	9					138
							10	9									
08	2545	N	2545	-0-	-0-	-0-	935	1	1587	2	N	21					159
							23	9									
09	3058	X	3058	-0-	-0-	-0-	1131	1	1903	2	N	22					181
							24	9									
10	2945	X	2901	-0-	-44	-0-	943	1	1957	2	N	1					182
							1	9									
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					182

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2110	-0-	-890	-0-	31	1	2034	2	N	41					144
							45	9									
07	3224	X	2593	-0-	-631	-0-	713	1	1843	2	N	34	95	1			83
							37	9									
08	3224	X	2362	-0-	-862	-0-	713	1	1606	2	N	39					122
							43	9									
09	2148	X	2148	-0-	-0-	-0-	690	1	1423	2	N	32	11	1			143
							35	9									
10	2604	X	2065	-0-	-539	-0-	698	1	1315	2	N	47	82	1			108
							52	9									
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					108

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	N	1213	-0-	-0-	-0-	18	1	1191	2	N	4					127
							4	9									
07	1201	N	1201	-0-	-0-	-0-	862	1	339	2	N	-0-					127
08	1350	N	1350	-0-	-0-	-0-	930	1	419	2	N	1					128
							1	9									
09	1129	N	1129	-0-	-0-	-0-	813	1	308	2	N	7					135
							8	9									
10	1209	N	718	-0-	-491	-0-	121	1	593	2	N	4					139
							4	9									
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					139

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

06	2100	X	1259	-0-	-841	-0-	17	1	1157	2	N	77					208
							85	9									
07	3814	X	3814	-0-	-0-	-0-	1539	1	2186	2	N	81	176	1			113
							89	9									
08	3789	X	3789	-0-	-0-	-0-	1446	1	2277	2	N	60					173
							66	9									
09	3433	X	3433	-0-	-0-	-0-	1392	1	1985	2	N	51					224
							56	9									
10	3627	X	2969	-0-	-658	-0-	1235	1	1659	2	N	68					292
							75	9									
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					292

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	450	-0-	450	450	450	2			N	-0-					-0-
11	14B2	EXT	367	-0-	367	817	367	2			N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

06	2558	N	2558	-0-	-0-	-0-	32	1	2120	2	N	369	351	1			136
							406	9									
07	2074	N	2074	-0-	-0-	-0-	522	1	1539	2	N	12					148
							13	9									
08	2051	N	2051	-0-	-0-	-0-	520	1	1511	2	N	18					166
							20	9									
09	1803	N	1803	-0-	-0-	-0-	503	1	1283	2	N	15					181
							17	9									
10	1984	N	1909	-0-	-75	-0-	229	1	1670	2	N	9					190
							10	9									
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					190

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

06	T. A.		79	-0-	79	443	77	2	2	9	N	2					6
07	T. A.		91	-0-	91	534	89	2	2	9	N	2					8
08	T. A.		76	-0-	76	610	74	2	2	9	N	2					10
09	T. A.		91	-0-	91	701	88	2	3	9	N	3	8	1			5
*10	811	X	110	-0-	-701	-0-	109	2	1	9	N	1					6
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2083	N	2083	-0-	-0-	-0-	669	1	1395	2	N	17					192
							19	9									
07	2358	N	2358	-0-	-0-	-0-	729	1	1618	2	N	10					202
							11	9									
08	2476	N	2476	-0-	-0-	-0-	713	1	1757	2	N	5					207
							6	9									
09	2095	N	2095	-0-	-0-	-0-	690	1	1398	2	N	6					208
							7	9									
*10	2263	N	2263	-0-	-0-	-0-	713	1	1550	2	N	-0-					208
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					208

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	7	1	477	2	Y	10					89
							11	9									
07	964	N	964	-0-	-0-	-0-	696	1	266	2	Y	2					91
							2	9									
08	653	N	653	-0-	-0-	-0-	447	1	205	2	Y	1					92
							1	9									
09	489	N	489	-0-	-0-	-0-	298	1	191	2	Y	-0-	43	1			49
10	961	N	425	-0-	-536	-0-	342	1	76	2	Y	6					55
							7	9									
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					55

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	10	1	660	2	N	51					116
							56	9									
07	1721	N	1721	-0-	-0-	-0-	690	1	983	2	N	44	89	1			71
							48	9									
08	1724	N	1724	-0-	-0-	-0-	713	1	954	2	N	52					123
							57	9									
09	1510	N	1510	-0-	-0-	-0-	663	1	783	2	N	58	88	1			93
							64	9									
*10	1515	N	1515	-0-	-0-	-0-	672	1	790	2	N	48					141
							53	9									
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					141

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
07	2325	N	1337	-0-	-988	-0-	1337	2			N	-0-					-0-
08	1550	N	1351	-0-	-199	-0-	1351	2			N	-0-					-0-
09	1350	N	1303	-0-	-47	-0-	1297	2	6	9	N	5					5
10	1333	N	1251	-0-	-82	-0-	1251	2			N	-0-					5
11	1320	N	1140	-0-	-180	-0-	1140	2			N	-0-					5

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3257	-0-	-493	-0-	48	1	3168	2	N	37					170
							41	9									
07	2861	X	2861	-0-	-0-	-0-	713	1	2086	2	N	56					226
							62	9									
08	3875	X	3783	-0-	-92	-0-	713	1	3044	2	N	24	174	1			76
							26	9									
09	3750	X	3707	-0-	-43	-0-	655	1	3011	2	N	37					113
							41	9									
*10	3852	X	3852	-0-	-0-	-0-	693	1	3117	2	N	38					151
							42	9									
11	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					151

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

06	3030	X	1319	-0-	-1711	-0-	19	1	1296	2	Y	4					94
							4	9									
07	3013	X	3013	-0-	-0-	-0-	2147	1	854	2	Y	11					105
							12	9									
08	3036	X	3036	-0-	-0-	-0-	2011	1	1022	2	Y	3					108
							3	9									
09	2784	X	2784	-0-	-0-	-0-	1568	1	1215	2	Y	1	51	1			58
							1	9									
10	3007	X	2632	-0-	-375	-0-	1537	1	1065	2	Y	27					85
							30	9									
11	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					85

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

06	2179	N	2179	-0-	-0-	-0-	32	1	2121	2	N	24					139
							26	9									
07	2299	N	2299	-0-	-0-	-0-	785	1	1493	2	N	19					158
							21	9									
08	2214	N	2214	-0-	-0-	-0-	777	1	1417	2	N	18					176
							20	9									
09	1692	N	1692	-0-	-0-	-0-	701	1	976	2	N	14	176	1			14
							15	9									
10	2201	N	1605	-0-	-596	-0-	800	1	790	2	N	14					28
							15	9									
11	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					28

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

06	3000	N	8901	-0-	5901	12092	131	1	8729	2	N	37					107
							41	9									
07	3100	N	2555	-0-	-545	11547	696	1	1817	2	N	38	89	1			56
							42	9									
08	14105	X	2558	-0-	-11547	-0-	707	1	1804	2	N	43					99
							47	9									
09	2460	X	2438	-0-	-22	-0-	690	1	1707	2	N	37	13	1			123
							41	9									
10	2542	X	2378	-0-	-164	-0-	713	1	1640	2	N	23	98	1			48
							25	9									
11	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2291	-0-	-1099	-0-	33	1	2205	2	N	48					129
							53	9									
07	3903	X	3903	-0-	-0-	-0-	713	1	3165	2	N	23	86	1			66
							25	9									
08	3569	X	3569	-0-	-0-	-0-	709	1	2824	2	N	33					99
							36	9									
09	2922	X	2922	-0-	-0-	-0-	631	1	2266	2	N	23	11	1			111
							25	9									
10	3503	X	3407	-0-	-96	-0-	671	1	2718	2	N	16	75	1			52
							18	9									
11	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					52

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6899	-0-	3899	11480	101	1	6753	2	N	41					141
							45	9									
07	3100	N	1100	-0-	-2000	9480	1053	2	47	9	N	43	87	1			97
08	10449	X	969	-0-	-9480	-0-	918	2	51	9	N	46					143
09	1350	X	1218	-0-	-132	-0-	1152	2	66	9	N	60	89	1			114
10	1395	X	1329	-0-	-66	-0-	1281	2	48	9	N	44					158
11	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					158

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1115	N	1115	-0-	-0-	-0-	16	1	1070	2	N	26	176	1			25
							29	9									
07	2902	N	2902	-0-	-0-	-0-	713	1	2148	2	N	37					62
							41	9									
08	3100	N	3342	-0-	242	242	713	1	2471	2	N	144	171	1			35
							158	9									
09	2891	N	2649	-0-	-242	-0-	690	1	1925	2	N	31					66
							34	9									
10	2852	N	2668	-0-	-184	-0-	713	1	1933	2	N	20					86
							22	9									
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					86

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5349	X	5349	-0-	-0-	-0-	79	1	5251	2	N	17					102
							19	9									
07	5445	X	5445	-0-	-0-	-0-	979	1	4449	2	N	15					117
							17	9									
08	5696	X	5696	-0-	-0-	-0-	1019	1	4659	2	N	16					133
							18	9									
09	5376	X	5376	-0-	-0-	-0-	953	1	4404	2	N	17					150
							19	9									
10	5146	X	5071	-0-	-75	-0-	892	1	4159	2	N	18					168
							20	9									
11	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					168

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1744	N	1744	-0-	-0-	-0-	25	1	1669	2	N	45					128
							50	9									
07	2336	N	2336	-0-	-0-	-0-	690	1	1604	2	N	38	98	1			68
							42	9									
08	1979	N	1979	-0-	-0-	-0-	692	1	1246	2	N	37					105
							41	9									
09	1989	N	1989	-0-	-0-	-0-	690	1	1265	2	N	31	9	1			127
							34	9									
10	2201	N	1712	-0-	-489	-0-	713	1	966	2	N	30	105	1			52
							33	9									
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					52

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2361	-0-	2361	2361	35	1	2316	2	Y	9					61
							10	9									
07	DLQ G-10		2033	-0-	2033	4394	1319	1	702	2	Y	11					72
							12	9									
08	DLQ G-10		2004	-0-	2004	6398	1162	1	839	2	Y	3					75
							3	9									
09	8300	X	1902	-0-	-6398	-0-	893	1	1008	2	Y	1	35	1			41
							1	9									
*10	2446	X	2446	-0-	-0-	-0-	1240	1	1202	2	Y	4					45
							4	9									
11	2370	X	NO RPT	-0-	-2370	-0-					Y	NO RPT					45

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2541	-0-	-1029	-0-	37	1	2463	2	N	37	182	1			32
							41	9									
07	2667	X	2667	-0-	-0-	-0-	818	1	1792	2	N	52					84
							57	9									
08	2697	X	2563	-0-	-134	-0-	810	1	1709	2	N	40					124
							44	9									
09	2850	X	2281	-0-	-569	-0-	788	1	1451	2	N	38					162
							42	9									
10	2945	X	2198	-0-	-747	-0-	815	1	1341	2	N	38					200
							42	9									
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					200

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	9	1	570	2	Y	29					103
							32	9									
07	1105	N	1105	-0-	-0-	-0-	598	1	482	2	Y	23					126
							25	9									
08	1401	N	1401	-0-	-0-	-0-	656	1	716	2	Y	26					152
							29	9									
09	1229	N	1229	-0-	-0-	-0-	645	1	564	2	Y	18	122	1			48
							20	9									
10	930	N	900	-0-	-30	-0-	462	1	412	2	Y	24					72
							26	9									
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					72

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0-	-0-	17	1	1121	2	N	52	104	1			45
							57	9									
07	2669	N	2669	-0-	-0-	-0-	930	1	1682	2	N	52	15	1			82
							57	9									
08	2628	N	2628	-0-	-0-	-0-	930	1	1646	2	N	47					129
							52	9									
09	2506	N	2506	-0-	-0-	-0-	900	1	1551	2	N	50	6	1			173
							55	9									
*10	2552	N	2552	-0-	-0-	-0-	930	1	1561	2	N	55	148	1			80
							61	9									
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					80

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2397	N	2397	-0-	-0-	-0-	35	1	2332	2	Y	27					137
							30	9									
07	2089	N	2089	-0-	-0-	-0-	713	1	1345	2	Y	28					165
							31	9									
08	2201	N	2201	-0-	-0-	-0-	713	1	1469	2	Y	17					182
							19	9									
09	1900	N	1900	-0-	-0-	-0-	688	1	1186	2	Y	24					206
							26	9									
*10	2078	N	2078	-0-	-0-	-0-	687	1	1362	2	Y	26					232
							29	9									
11	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					232

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1845	N	1845	-0-	-0-	-0-	27	1	1772	2	N	42					128
							46	9									
07	2447	N	2447	-0-	-0-	-0-	713	1	1677	2	N	52	24	1			156
							57	9									
08	2532	N	2532	-0-	-0-	-0-	713	1	1777	2	N	38	111	1			83
							42	9									
09	2444	N	2444	-0-	-0-	-0-	690	1	1707	2	N	43	9	1			117
							47	9									
*10	2479	N	2479	-0-	-0-	-0-	713	1	1697	2	N	63	79	1			101
							69	9									
11	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					101

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

06	2370	N	1724	-0-	-646	-0-	1724	2			N	-0-					32
07	2139	N	1777	-0-	-362	-0-	1777	2			N	-0-					32
08	2015	N	1740	-0-	-275	-0-	1740	2			N	-0-					32
09	1726	N	1726	-0-	-0-	-0-	1708	2	18	9	N	16					48
10	1767	N	1442	-0-	-325	-0-	1442	2			N	-0-					48
11	1680	N	1324	-0-	-356	-0-	1324	2			N	-0-					48

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

06	2340	N	1895	-0-	-445	-0-	1895	2			N	-0-					73
07	2046	N	1944	-0-	-102	-0-	1944	2			N	-0-					73
08	2015	N	1961	-0-	-54	-0-	1961	2			N	-0-					73
09	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					73
10	1953	N	1817	-0-	-136	-0-	1817	2			N	-0-					73
11	1890	N	1406	-0-	-484	-0-	1406	2			N	-0-					73

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

06	2010	N	1699	-0-	-311	-0-	1699	2			N	-0-					15
07	1798	N	1754	-0-	-44	-0-	1754	2			N	-0-					15
08	1798	N	1748	-0-	-50	-0-	1748	2			N	-0-					15
09	1710	N	1668	-0-	-42	-0-	1662	2	6	9	N	5					20
10	1767	N	1553	-0-	-214	-0-	1553	2			N	-0-					20
11	1680	N	1361	-0-	-319	-0-	1361	2			N	-0-					20

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

06	1520	N	1520	-0-	-0-	-0-	22	1	1462	2	N	33	177	1				62
							36	9										
07	3085	X	3085	-0-	-0-	-0-	713	1	2340	2	N	29						91
							32	9										
08	3621	X	3621	-0-	-0-	-0-	713	1	2857	2	N	46						137
							51	9										
09	3282	X	3282	-0-	-0-	-0-	690	1	2555	2	N	34						171
							37	9										
*10	3400	X	3400	-0-	-0-	-0-	713	1	2654	2	N	30						201
							33	9										
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT						201

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

06	2370	X	1989	-0-	-381	-0-	28	1	1872	2	N	81	128	1			93
							89	9									
07	3929	X	3929	-0-	-0-	-0-	1220	1	2598	2	N	101	105	1			89
							111	9									
08	3833	X	3833	-0-	-0-	-0-	1281	1	2451	2	N	92	76	1			105
							101	9									
09	3703	X	3703	-0-	-0-	-0-	1274	1	2331	2	N	89	13	1			181
							98	9									
*10	3497	X	3497	-0-	-0-	-0-	1311	1	2063	2	N	112	33	1			260
							123	9									
11	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					260

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

06	1381	N	1381	-0-	-0-	-0-	20	1	1340	2	N	19					74
							21	9									
07	1902	N	1902	-0-	-0-	-0-	925	1	949	2	N	25					99
							28	9									
08	2731	N	2731	-0-	-0-	-0-	1420	1	1285	2	N	24					123
							26	9									
09	2941	N	2941	-0-	-0-	-0-	1449	1	1467	2	N	23					146
							25	9									
*10	3100	N	3254	-0-	154	154	1091	1	2132	2	N	28					174
							31	9									
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					174

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

06	1437	X	1437	-0-	-0-	-0-	21	1	1405	2	Y	10					113
							11	9									
07	2765	X	2765	-0-	-0-	-0-	1940	1	814	2	Y	10					123
							11	9									
08	2813	X	2813	-0-	-0-	-0-	1808	1	1002	2	Y	3					126
							3	9									
09	2344	X	2344	-0-	-0-	-0-	1273	1	1071	2	Y	-0-	59	1			67
*10	2937	N	2937	-0-	-0-	-0-	1648	1	1275	2	Y	13					80
							14	9									
11	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

06	377	N	377	-0-	-0-	-0-	5	1	364	2	N	7					137
							8	9									
07	704	N	704	-0-	-0-	-0-	691	2	13	9	N	12					149
08	438	N	438	-0-	-0-	-0-	423	2	15	9	N	14					163
09	719	N	719	-0-	-0-	-0-	701	2	18	9	N	16					179
10	713	N	707	-0-	-6	-0-	688	2	19	9	N	17					196
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					196

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

06	4190	X	4190	-0-	-0-	-0-	61	1	4082	2	N	43					169
							47	9									
07	6506	X	6506	-0-	-0-	-0-	6459	2	47	9	N	43					212
08	3498	X	3498	-0-	-0-	-0-	3457	2	41	9	N	37	181	1			68
09	3714	X	3714	-0-	-0-	-0-	3669	2	45	9	N	41					109
*10	3746	X	3746	-0-	-0-	-0-	3701	2	45	9	N	41					150
11	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					150

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

06	2437	X	2437	-0-	-0-	-0-	35	1	2350	2	N	47					222
							52	9									
07	2944	X	2944	-0-	-0-	-0-	681	1	2219	2	N	40	177	1			85
							44	9									
08	4002	X	4002	-0-	-0-	-0-	713	1	3236	2	N	48					133
							53	9									
09	4397	X	4397	-0-	-0-	-0-	690	1	3649	2	N	53					186
							58	9									
*10	3100	N	4987	-0-	1887	1887	713	1	4211	2	N	57	183	1			60
							63	9									
11	690	X	NO RPT	-0-	-690	1197					N	NO RPT					60

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					186
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					186
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					186
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					186
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					186
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					186

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	183	171	1			163
07	14B2	EXT	-0-	-0-	-0-	-0-					N	37	68	1			132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	17					149
09	14B2	EXT	-0-	-0-	-0-	-0-					N	40	26	1			163
10	14B2	EXT	-0-	-0-	-0-	-0-					N	88	65	1			186
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					186

HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2833	N	2833	-0-	-0-	-0-	42	1	2791	2	N	-0-					78
07	2481	N	2481	-0-	-0-	-0-	258	1	2215	2	N	7					85
							8	9									
08	3100	N	3168	-0-	68	68	827	1	2328	2	N	12					97
							13	9									
09	3000	N	3189	-0-	189	257	779	1	2403	2	N	6					103
							7	9									
*10	3100	N	2976	-0-	-124	133	272	1	2691	2	N	12					115
							13	9									
11	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					115

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3449	-0-	-241	-0-	51	1	3367	2	N	28					188
							31	9									
07	6156	X	6156	-0-	-0-	-0-	4242	1	1869	2	N	41					229
							45	9									
08	6052	X	6052	-0-	-0-	-0-	3766	1	2243	2	N	39					268
							43	9									
09	5105	X	5105	-0-	-0-	-0-	2606	1	2455	2	N	40	180	1			128
							44	9									
*10	5737	X	5737	-0-	-0-	-0-	3130	1	2537	2	N	64					192
							70	9									
11	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					192

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	N	953	-0-	-0-	-0-	14	1	909	2	N	27					75
							30	9									
07	1396	N	1396	-0-	-0-	-0-	668	1	698	2	N	27					102
							30	9									
08	1982	N	1982	-0-	-0-	-0-	682	1	1268	2	N	29					131
							32	9									
09	1847	N	1847	-0-	-0-	-0-	648	1	1164	2	N	32	119	1			44
							35	9									
*10	1883	N	1883	-0-	-0-	-0-	669	1	1188	2	N	24					68
							26	9									
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					68

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	6	1	424	2	N	3					111
							3	9									
07	465	N	465	-0-	-0-	-0-	7	1	448	2	N	9					120
							10	9									
08	464	N	464	-0-	-0-	-0-	7	1	448	2	N	8					128
							9	9									
09	481	N	481	-0-	-0-	-0-	8	1	471	2	N	2					130
							2	9									
*10	524	N	524	-0-	-0-	-0-	9	1	506	2	N	8					138
							9	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					138

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6161	X	6161	-0-	-0-	-0-	90	1	6004	2	N	61					154
							67	9									
07	3549	X	3549	-0-	-0-	-0-	905	1	2579	2	N	59					213
							65	9									
08	3944	X	3944	-0-	-0-	-0-	930	1	2928	2	N	78	176	1			115
							86	9									
09	3543	X	3543	-0-	-0-	-0-	900	1	2574	2	N	63					178
							69	9									
*10	3573	X	3573	-0-	-0-	-0-	930	1	2577	2	N	60					238
							66	9									
11	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					238

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7274	X	7274	-0-	-0-	-0-	107	1	7126	2	N	37	83	1			76
							41	9									
07	3224	X	3013	-0-	-211	-0-	1592	1	1373	2	N	44	14	1			106
							48	9									
08	3317	X	2899	-0-	-418	-0-	1491	1	1357	2	N	46					152
							51	9									
09	3210	X	2901	-0-	-309	-0-	1632	1	1217	2	N	47	5	1			194
							52	9									
10	3317	X	2824	-0-	-493	-0-	1595	1	1162	2	N	61	137	1			118
							67	9									
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0-	-0-	13	1	890	2	N	21					173
							23	9									
07	2355	N	2355	-0-	-0-	-0-	611	1	1712	2	N	29					202
							32	9									
08	2439	N	2439	-0-	-0-	-0-	636	1	1779	2	N	22	170	1			54
							24	9									
09	2511	N	2511	-0-	-0-	-0-	690	1	1778	2	N	39					93
							43	9									
*10	2748	N	2748	-0-	-0-	-0-	713	1	1996	2	N	35					128
							39	9									
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					128

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	1623	-0-	-1767	-0-	23	1	1541	2	N	54					110
							59	9									
07	4030	X	3568	-0-	-462	-0-	568	1	2935	2	N	59					169
							65	9									
08	4030	X	3705	-0-	-325	-0-	461	1	3187	2	N	52					221
							57	9									
09	3385	X	3385	-0-	-0-	-0-	453	1	2880	2	N	47	186	1			82
							52	9									
10	3565	X	3395	-0-	-170	-0-	346	1	3005	2	N	40					122
							44	9									
11	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					122

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					33
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					33
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					33
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					33
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					33
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	N	1063	-0-	-0-	-0-	16	1	1038	2	N	8					92
							9	9									
07	889	N	889	-0-	-0-	-0-	93	1	795	2	N	1					93
							1	9									
08	1043	N	1043	-0-	-0-	-0-	93	1	909	2	N	37					130
							41	9									
09	1077	N	1077	-0-	-0-	-0-	90	1	976	2	N	10					140
							11	9									
*10	1095	N	1095	-0-	-0-	-0-	24	1	1058	2	N	12					152
							13	9									
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4554	X	4554	-0-	-0-	-0-	67	1	4448	2	N	35					200
							39	9									
07	4194	X	4194	-0-	-0-	-0-	682	1	3464	2	N	44	174	1			70
							48	9									
08	5084	X	4895	-0-	-189	-0-	680	1	4164	2	N	46					116
							51	9									
09	5250	X	4837	-0-	-413	-0-	660	1	4126	2	N	46					162
							51	9									
10	5425	X	4815	-0-	-610	-0-	613	1	4152	2	N	45					207
							50	9									
11	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					207

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2462	-0-	-148	-0-	36	1	2413	2	N	12					58
							13	9									
07	2505	X	2505	-0-	-0-	-0-	849	1	1628	2	N	25					83
							28	9									
08	4380	X	4380	-0-	-0-	-0-	2059	1	2258	2	N	57					140
							63	9									
09	4905	X	4905	-0-	-0-	-0-	2664	1	2196	2	N	41					181
							45	9									
*10	6282	X	6282	-0-	-0-	-0-	2841	1	3409	2	N	29					210
							32	9									
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					210

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	5010	-0-	-2790	-0-	74	1	4904	2	N	29					164
							32	9									
07	5983	X	4483	-0-	-1500	-0-	569	1	3886	2	N	25					189
							28	9									
08	5983	X	4565	-0-	-1418	-0-	564	1	3969	2	N	29	179	1			39
							32	9									
09	5610	X	4054	-0-	-1556	-0-	547	1	3478	2	N	26					65
							29	9									
10	5239	X	3835	-0-	-1404	-0-	562	1	3241	2	N	29					94
							32	9									
11	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					94

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					142
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-	125	1			17
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					17
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					17
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					17
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2105	N	2105	-0-	-0-	-0-	31 26	1 9	2048	2	N	24					107
07	2437	N	2437	-0-	-0-	-0-	900 34	1 9	1503	2	N	31					138
08	2497	N	2497	-0-	-0-	-0-	890 36	1 9	1571	2	N	33					171
09	2058	N	2058	-0-	-0-	-0-	872 24	1 9	1162	2	N	22					193
10	2449	N	1994	-0-	-455	-0-	933 31	1 9	1030	2	N	28					221
11	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					221

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	2346	-0-	-3294	-0-	34 41	1 9	2271	2	N	37					81
07	4433	X	2912	-0-	-1521	-0-	1512 57	1 9	1343	2	N	52					133
08	4433	X	2850	-0-	-1583	-0-	1075 42	1 9	1733	2	N	38					171
09	2910	X	2790	-0-	-120	-0-	1167 63	1 9	1560	2	N	57					228
10	3007	X	2880	-0-	-127	-0-	1046 61	1 9	1773	2	N	55	178	1			105
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					105

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2985	X	2985	-0-	-0-	-0-	42 143	1 9	2800	2	N	130					198
07	3644	X	3644	-0-	-0-	-0-	978 33	1 9	2633	2	N	30					228
08	2720	X	2720	-0-	-0-	-0-	961 28	1 9	1731	2	N	25	183	1			70
09	2259	X	2259	-0-	-0-	-0-	940 21	1 9	1298	2	N	19					89
10	3658	X	2109	-0-	-1549	-0-	982 39	1 9	1088	2	N	35					124
11	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					124

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1527	N	1527	-0-	-0-	-0-	22 21	1 9	1484	2	N	19					110
07	1556	N	1556	-0-	-0-	-0-	637 21	1 9	898	2	N	19					129
08	1316	N	1316	-0-	-0-	-0-	575 18	1 9	723	2	N	16					145
09	1319	N	1319	-0-	-0-	-0-	595 20	1 9	704	2	N	18					163
10	1550	N	823	-0-	-727	-0-	120 4	1 9	699	2	N	4					167
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					167

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	1240	X	-0-	-0-	-1240	-0-					N	-0-					39
08	1240	X	-0-	-0-	-1240	-0-					N	-0-					39
09	0	X	-0-	-0-	-0-	-0-					N	-0-					39
10	0	X	-0-	-0-	-0-	-0-					N	-0-					39
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

06	5130	X	4859	-0-	-271	-0-	71	1	4731	2	N	52					94
							57	9									
07	3762	X	3762	-0-	-0-	-0-	1774	1	1936	2	N	47					141
							52	9									
08	4371	X	4271	-0-	-100	-0-	2304	1	1913	2	N	49					190
							54	9									
09	5040	X	4165	-0-	-875	-0-	2213	1	1891	2	N	55					245
							61	9									
10	5208	X	4350	-0-	-858	-0-	1733	1	2563	2	N	49	176	1			118
							54	9									
11	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					118

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

06	910	N	910	-0-	-0-	-0-	13	1	872	2	N	23					136
							25	9									
07	774	N	774	-0-	-0-	-0-	31	1	712	2	N	28					164
							31	9									
08	841	N	841	-0-	-0-	-0-	31	1	800	2	N	9					173
							10	9									
09	859	N	859	-0-	-0-	-0-	66	1	793	2	N	-0-					173
*10	870	N	870	-0-	-0-	-0-	31	1	839	2	N	-0-					173
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					173

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

06	624	X	624	-0-	-0-	-0-	8	1	541	2	N	68	179	1			87
							75	9									
07	5070	X	5070	-0-	-0-	-0-	2188	1	2836	2	N	42					129
							46	9									
08	4696	X	4696	-0-	-0-	-0-	2185	1	2448	2	N	57					186
							63	9									
09	3743	X	3743	-0-	-0-	-0-	1657	1	2010	2	N	69					255
							76	9									
10	4433	X	3245	-0-	-1188	-0-	936	1	2224	2	N	77	180	1			152
							85	9									
11	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					152

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	671	N	671	-0-	-0-	-0-	10	1	652	2	N	8					30
							9	9									
07	707	N	707	-0-	-0-	-0-	11	1	687	2	N	8					38
							9	9									
08	736	N	736	-0-	-0-	-0-	11	1	717	2	N	7					45
							8	9									
09	667	N	667	-0-	-0-	-0-	11	1	649	2	N	6					51
							7	9									
10	713	N	711	-0-	-2	-0-	12	1	689	2	N	9					60
							10	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					60

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	6	1	387	2	N	2					142
							2	9									
07	777	N	777	-0-	-0-	-0-	12	1	751	2	N	13					155
							14	9									
08	788	N	788	-0-	-0-	-0-	11	1	760	2	N	15					170
							17	9									
09	732	N	732	-0-	-0-	-0-	12	1	708	2	N	11					181
							12	9									
10	775	N	765	-0-	-10	-0-	13	1	741	2	N	10					191
							11	9									
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					191

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	1861	-0-	-2549	-0-	28	1	1833	2	N	-0-					133
07	1586	X	1586	-0-	-0-	-0-	912	1	657	2	N	15					148
							17	9									
08	2418	X	1944	-0-	-474	-0-	843	1	1077	2	N	22	89	1			81
							24	9									
09	2340	X	1303	-0-	-1037	-0-	782	1	506	2	N	14					95
							15	9									
10	1922	X	1851	-0-	-71	-0-	856	1	978	2	N	15					110
							17	9									
11	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					110

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1547	-0-	-1303	-0-	22	1	1490	2	N	32					226
							35	9									
07	2110	X	2110	-0-	-0-	-0-	1115	1	966	2	N	26	177	1			75
							29	9									
08	1178	X	90	-0-	-1088	-0-	90	1			N	-0-					75
09	1260	X	-0-	-0-	-1260	-0-					N	-0-					75
10	2108	X	-0-	-0-	-2108	-0-					N	-0-					75
11	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1414	N	1414	-0-	-0-	-0-	20	1	1355	2	N	35					90
							39	9									
07	1612	X	1430	-0-	-182	-0-	22	1	1368	2	N	36					126
							40	9									
08	1612	X	1453	-0-	-159	-0-	21	1	1391	2	N	37					163
							41	9									
09	1410	X	1371	-0-	-39	-0-	22	1	1314	2	N	32	175	1			20
							35	9									
10	1457	X	1441	-0-	-16	-0-	24	1	1375	2	N	38					58
							42	9									
11	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					58

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2302	X	2302	-0-	-0-	-0-	34	1	2259	2	N	8					76
							9	9									
07	2986	X	2986	-0-	-0-	-0-	567	1	2408	2	N	10					86
							11	9									
08	3368	X	3368	-0-	-0-	-0-	531	1	2824	2	N	12					98
							13	9									
09	3371	X	3371	-0-	-0-	-0-	544	1	2809	2	N	16					114
							18	9									
*10	3382	X	3382	-0-	-0-	-0-	573	1	2792	2	N	15					129
							17	9									
11	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					129

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3079	-0-	-371	-0-	45	1	3032	2	N	2					272
							2	9									
07	5549	X	2536	-0-	-3013	-0-	744	1	1792	2	N	-0-					272
08	5549	X	2831	-0-	-2718	-0-	744	1	2072	2	N	14					286
							15	9									
09	3480	X	2716	-0-	-764	-0-	718	1	1970	2	N	25	188	1			123
							28	9									
10	3596	X	3528	-0-	-68	-0-	744	1	2737	2	N	43					166
							47	9									
11	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					166

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3248	-0-	-412	-0-	48	1	3194	2	N	5					126
							6	9									
07	3145	X	3145	-0-	-0-	-0-	833	1	2310	2	N	2					128
							2	9									
08	3496	X	3496	-0-	-0-	-0-	904	1	2561	2	N	28					156
							31	9									
09	3217	X	3217	-0-	-0-	-0-	910	1	2279	2	N	25					181
							28	9									
*10	3357	X	3357	-0-	-0-	-0-	812	1	2524	2	N	19	177	1			23
							21	9									
11	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2694	-0-	2694	46071	40	1	2640	2	N	13					178
							14	9									
07	0	W	2220	-0-	2220	48291	755	1	1455	2	N	9					187
							10	9									
08	0	W	220	-0-	220	48511	220	1			N	-0-	176	1			11
09	0	W	-0-	-0-	-0-	48511					N	-0-					11
10	T. A.		-0-	-0-	-0-	48511					N	-0-					11
11	T. A.		NO RPT	-0-	-0-	48511					N	NO RPT					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3228	-0-	-162	-0-	47	1	3114	2	N	61					130
							67	9									
07	3396	X	3396	-0-	-0-	-0-	953	1	2378	2	N	59					189
							65	9									
08	3256	X	3256	-0-	-0-	-0-	932	1	2269	2	N	50	180	1			59
							55	9									
09	3210	X	3060	-0-	-150	-0-	863	1	2125	2	N	65					124
							72	9									
10	3410	X	2912	-0-	-498	-0-	781	1	2075	2	N	51					175
							56	9									
11	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					175

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	913	-0-	-2087	15259	13	1	865	2	N	32					183
							35	9									
07	16172	X	913	-0-	-15259	-0-	15	1	874	2	N	22					205
							24	9									
08	2418	X	807	-0-	-1611	-0-	12	1	770	2	N	23					228
							25	9									
09	1020	X	844	-0-	-176	-0-	13	1	800	2	N	28	183	1			73
							31	9									
10	1054	X	822	-0-	-232	-0-	14	1	788	2	N	18					91
							20	9									
11	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					91

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3540	-0-	-810	-0-	49	1	3251	2	N	218	352	1			42
							240	9									
07	4061	X	2762	-0-	-1299	-0-	739	1	1994	2	N	26					68
							29	9									
08	4495	X	3218	-0-	-1277	-0-	847	1	2331	2	N	36					104
							40	9									
09	4350	X	3174	-0-	-1176	-0-	840	1	2297	2	N	34					138
							37	9									
10	4495	X	2919	-0-	-1576	-0-	868	1	2009	2	N	38					176
							42	9									
11	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					176

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2274	-0-	-846	-0-	33	1	2210	2	N	28					203
							31	9									
07	3968	X	2070	-0-	-1898	-0-	709	1	1342	2	N	17					220
							19	9									
08	3968	X	1788	-0-	-2180	-0-	771	1	997	2	N	18	99	1			139
							20	9									
09	2730	X	1739	-0-	-991	-0-	839	1	857	2	N	39					178
							43	9									
10	2511	X	2321	-0-	-190	-0-	904	1	1370	2	N	43					221
							47	9									
11	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					221

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0-	-0-	14	1	930	2	N	32					205
							35	9									
07	1039	N	1039	-0-	-0-	-0-	16	1	997	2	N	24	169	1			60
							26	9									
08	1066	N	1066	-0-	-0-	-0-	15	1	1023	2	N	25					85
							28	9									
09	1084	N	1084	-0-	-0-	-0-	17	1	1035	2	N	29					114
							32	9									
*10	1132	N	1132	-0-	-0-	-0-	19	1	1080	2	N	30					144
							33	9									
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					144

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2770	-0-	-80	-0-	40	1	2682	2	N	44					205
							48	9									
07	2700	X	2700	-0-	-0-	-0-	1054	1	1606	2	N	36	173	1			68
							40	9									
08	2666	X	2174	-0-	-492	-0-	1056	1	1072	2	N	42					110
							46	9									
09	2670	X	1873	-0-	-797	-0-	1032	1	799	2	N	38					148
							42	9									
10	2852	X	1438	-0-	-1414	-0-	868	1	538	2	N	29					177
							32	9									
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					177

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0-	-0-	14	1	955	2	N	4					102
							4	9									
07	995	N	995	-0-	-0-	-0-	16	1	971	2	N	7					109
							8	9									
08	993	N	993	-0-	-0-	-0-	15	1	975	2	N	3					112
							3	9									
09	997	N	997	-0-	-0-	-0-	16	1	972	2	N	8					120
							9	9									
*10	1039	N	1039	-0-	-0-	-0-	18	1	1013	2	N	7					127
							8	9									
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3216	-0-	-54	-0-	47	1	3155	2	N	13					173
							14	9									
07	3348	X	3348	-0-	-0-	-0-	1156	1	2181	2	N	10					183
							11	9									
08	3335	X	3335	-0-	-0-	-0-	1135	1	2183	2	N	15					198
							17	9									
09	3120	X	3016	-0-	-104	-0-	1082	1	1920	2	N	13					211
							14	9									
10	3348	X	3190	-0-	-158	-0-	1180	1	1998	2	N	11					222
							12	9									
11	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					222

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4367	X	4367	-0-	-0-	-0-	64	1	4278	2	N	23					116
							25	9									
07	3720	X	3720	-0-	-0-	-0-	1333	1	2344	2	N	39					155
							43	9									
08	4340	X	4052	-0-	-288	-0-	1333	1	2675	2	N	40					195
							44	9									
09	4200	X	3969	-0-	-231	-0-	1276	1	2657	2	N	33					228
							36	9									
10	4340	X	3778	-0-	-562	-0-	955	1	2783	2	N	36	172	1			92
							40	9									
11	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					92

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3983	-0-	983	983	59	1	3911	2	N	12					184
							13	9									
07	2164	X	1181	-0-	-983	-0-	1161	2	20	9	N	18	5	1			197
08	1206	X	1206	-0-	-0-	-0-	1166	2	40	9	N	36	178	1			55
09	621	X	621	-0-	-0-	-0-	608	2	13	9	N	12					67
10	620	X	466	-0-	-154	-0-	454	2	12	9	N	11					78
11	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					78

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	2617	-0-	-2243	-0-	37	1	2486	2	N	85					205
							94	9									
07	4189	X	4189	-0-	-0-	-0-	992	1	3124	2	N	66	183	1			88
							73	9									
08	4459	X	4459	-0-	-0-	-0-	992	1	3383	2	N	76					164
							84	9									
09	4088	X	4088	-0-	-0-	-0-	960	1	3022	2	N	96	187	1			73
							106	9									
10	4185	X	4075	-0-	-110	-0-	992	1	2984	2	N	90					163
							99	9									
11	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8557	X	8557	-0-	-0-	-0-	125	1	8349	2	N	75					178
							83	9									
07	11462	X	11462	-0-	-0-	-0-	2108	1	9302	2	N	47	53	1			172
							52	9									
08	5801	X	5801	-0-	-0-	-0-	898	1	4841	2	N	56					228
							62	9									
09	3360	X	1704	-0-	-1656	-0-	382	1	1257	2	N	59	177	1			110
							65	9									
10	6510	X	16	-0-	-6494	-0-	13	1	3	9	N	3					113
11	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					113

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1	-0-	1	1	1	2			N	-0-					156
07	T. A.		642	-0-	642	643	622	2	20	9	N	18	157	1			17
08	T. A.		283	-0-	283	926	283	2			N	-0-					17
09	T. A.		-0-	-0-	-0-	926					N	-0-					17
10	T. A.		-0-	-0-	-0-	926					N	-0-					17
11	T. A.		NO RPT	-0-	-0-	926					N	NO RPT					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3084	X	3084	-0-	-0-	-0-	45	1	3002	2	N	34	181	1			49
							37	9									
07	3020	X	3020	-0-	-0-	-0-	349	1	2625	2	N	42					91
							46	9									
08	4251	X	4251	-0-	-0-	-0-	369	1	3825	2	N	52					143
							57	9									
09	4080	X	3800	-0-	-280	-0-	328	1	3431	2	N	37					180
							41	9									
10	4216	X	3592	-0-	-624	-0-	357	1	3201	2	N	31					211
							34	9									
11	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					211

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11790	X	11251	-0-	-539	-0-	163	1	10883	2	N	186	158	1			160
							205	9									
07	12183	X	11342	-0-	-841	-0-	920	1	10247	2	N	159	182	1			137
							175	9									
08	12183	X	10999	-0-	-1184	-0-	902	1	9915	2	N	165	186	1			116
							182	9									
09	11760	X	9984	-0-	-1776	-0-	866	1	8934	2	N	167					283
							184	9									
10	11749	X	10307	-0-	-1442	-0-	913	1	9194	2	N	182	186	1			279
							200	9									
11	11250	X	NO RPT	-0-	-11250	-0-					N	NO RPT					279

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20190	X	17108	-0-	-3082	-0-	247	1	16450	2	N	374	358	1			214
							411	9									
07	18191	X	18191	-0-	-0-	-0-	1012	1	16934	2	N	223	343	1			94
							245	9									
08	16585	X	15837	-0-	-748	-0-	924	1	14740	2	N	157	165	1			86
							173	9									
09	16830	X	13299	-0-	-3531	-0-	843	1	12291	2	N	150	185	1			51
							165	9									
10	18197	X	16768	-0-	-1429	-0-	1026	1	15497	2	N	223	180	1			94
							245	9									
11	17610	X	NO RPT	-0-	-17610	-0-					N	NO RPT					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16510	X	16510	-0-	-0-	-0-	241	1	16034	2	N	214	176	1			124
							235	9									
07	17091	X	17091	-0-	-0-	-0-	272	1	16574	2	N	223	179	1			168
							245	9									
08	17478	X	17478	-0-	-0-	-0-	254	1	16989	2	N	214	181	1			201
							235	9									
09	15853	X	15853	-0-	-0-	-0-	257	1	15375	2	N	201	184	1			218
							221	9									
10	16213	X	14506	-0-	-1707	-0-	245	1	14112	2	N	135	187	1			166
							149	9									
11	15690	X	NO RPT	-0-	-15690	-0-					N	NO RPT					166

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16677	X	16677	-0-	-0-	-0-	244	1	16236	2	N	179	177	1			89
							197	9									
07	16430	X	16343	-0-	-87	-0-	261	1	15905	2	N	161	183	1			67
							177	9									
08	16430	X	15699	-0-	-731	-0-	229	1	15302	2	N	153					220
							168	9									
09	15900	X	14207	-0-	-1693	-0-	232	1	13826	2	N	135	189	1			166
							149	9									
10	16430	X	14485	-0-	-1945	-0-	244	1	14070	2	N	155	191	1			130
							171	9									
11	15900	X	NO RPT	-0-	-15900	-0-					N	NO RPT					130

HUNTER-HEFLEY 34 WELL #: 13 RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	26085	-0-	26085	1274054	379	1	25243	2	N	421	371	1			261
							463	9									
07	0	Z	26747	-0-	26747	1300801	7821	1	18627	2	N	272	383	1			150
							299	9									
08	0	Z	25379	-0-	25379	1326180	7618	1	17488	2	N	248	178	1			220
							273	9									
09	0	Z	24029	-0-	24029	1350209	267	1	23500	2	N	238	193	1			265
							262	9									
10	0	Z	23269	-0-	23269	1373478	285	1	22733	2	N	228	364	1			129
							251	9									
11	0	Z	NO RPT	-0-	-0-	1373478					N	NO RPT					129

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21510	X	21001	-0-	-509	-0-	303	1	20207	2	N	446	705	1			384
							491	9									
07	22227	X	8115	-0-	-14112	-0-	1063	1	6361	2	N	628	555	1			457
							691	9									
08	22227	X	1515	-0-	-20712	-0-	744	1	771	9	N	701	560	1			598
09	21510	X	19113	-0-	-2397	-0-	1012	1	17421	2	N	618	668	1			548
							680	9									
10	22227	X	19350	-0-	-2877	-0-	1104	1	17496	2	N	682	539	1			691
							750	9									
11	21000	X	NO RPT	-0-	-21000	-0-					N	NO RPT					691

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 WELL #: 12SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	14466	-0-	14466	1169932	212	1	14126	2	N	116	186	1			176
							128	9									
07	0	Z	13638	-0-	13638	1183570	5517	1	7974	2	N	134	189	1			121
							147	9									
08	0	Z	16750	-0-	16750	1200320	7376	1	9214	2	N	145	188	1			78
							160	9									
09	0	Z	13494	-0-	13494	1213814	977	1	12373	2	N	131	14	1			195
							144	9									
10	0	Z	13426	-0-	13426	1227240	1051	1	12209	2	N	151	184	1			162
							166	9									
11	0	Z	NO RPT	-0-	-0-	1227240					N	NO RPT					162

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27657	X	27657	-0-	-0-	-0-	403	1	26871	2	N	348	543	1			338
							383	9									
07	29323	X	29323	-0-	-0-	-0-	6557	1	22328	2	N	398	214	1			522
							438	9									
08	27445	X	27445	-0-	-0-	-0-	5819	1	21220	2	N	369	547	1			344
							406	9									
09	24200	X	24200	-0-	-0-	-0-	1579	1	22271	2	N	318	392	1			270
							350	9									
*10	25987	X	25987	-0-	-0-	-0-	1894	1	23694	2	N	363	374	1			259
							399	9									
11	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					259

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45644	X	45644	-0-	-0-	-0-	653	1	43530	2	N	1328	1421	1			596
							1461	9									
07	44776	X	44776	-0-	-0-	-0-	10557	1	33005	2	N	1104	1247	1			453
							1214	9									
08	42524	X	42524	-0-	-0-	-0-	9489	1	31880	2	N	1050	1068	1			435
							1155	9									
09	37711	X	37711	-0-	-0-	-0-	1897	1	34757	2	N	961	928	1			468
							1057	9									
*10	36736	X	36736	-0-	-0-	-0-	2013	1	33798	2	N	841	725	1			584
							925	9									
11	17580	X	NO RPT	-0-	-17580	-0-					N	NO RPT					584

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18175	X	18175	-0-	-0-	-0-	266	1	17701	2	N	189	357	1			262
							208	9									
07	18748	X	18748	-0-	-0-	-0-	3320	1	15162	2	N	242	206	1			298
							266	9									
08	18434	X	18434	-0-	-0-	-0-	3189	1	15007	2	N	216	187	1			327
							238	9									
09	18055	X	18055	-0-	-0-	-0-	965	1	16805	2	N	259	227	1			359
							285	9									
*10	19412	X	19412	-0-	-0-	-0-	1029	1	18120	2	N	239	184	1			414
							263	9									
11	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					414

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

06	102280	X	102280	-0-	-0-	-0-	22615	1	77628	2	N	1852	1819	1			963
							2037	9									
07	106359	X	106359	-0-	-0-	-0-	23417	1	80997	2	N	1768	1948	1			783
							1945	9									
08	102382	X	102382	-0-	-0-	-0-	24099	1	76367	2	N	1742	1416	1			1109
							1916	9									
09	94829	X	94829	-0-	-0-	-0-	3398	1	89454	2	N	1797	2010	1			896
							1977	9									
*10	93553	X	93553	-0-	-0-	-0-	3094	1	88849	2	N	1464	1477	1			883
							1610	9									
11	17580	X	NO RPT	-0-	-17580	-0-					N	NO RPT					883

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

06	14880	X	14708	-0-	-172	-0-	213	1	14217	2	N	253	354	1			223
							278	9									
07	15376	X	14261	-0-	-1115	-0-	2725	1	11200	2	N	305	208	1			320
							336	9									
08	15376	X	13304	-0-	-2072	-0-	2439	1	10575	2	N	264	351	1			233
							290	9									
09	14880	X	11379	-0-	-3501	-0-	875	1	10232	2	N	247	220	1			260
							272	9									
10	15376	X	10433	-0-	-4943	-0-	885	1	9307	2	N	219	183	1			296
							241	9									
11	14700	X	NO RPT	-0-	-14700	-0-					N	NO RPT					296

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42931	X	42931	-0-	-0-	-0-	8962	1	33291	2	N	616	725	1			410
							678	9									
07	43586	X	43586	-0-	-0-	-0-	7527	1	35429	2	N	573	702	1			281
							630	9									
08	41851	X	41851	-0-	-0-	-0-	7565	1	33675	2	N	555	355	1			481
							611	9									
09	36239	X	36239	-0-	-0-	-0-	1812	1	33898	2	N	481	556	1			406
							529	9									
*10	36338	X	36338	-0-	-0-	-0-	2023	1	33764	2	N	501	371	1			536
							551	9									
11	23610	X	NO RPT	-0-	-23610	-0-					N	NO RPT					536

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

06	28860	X	26129	-0-	-2731	-0-	382	1	25450	2	N	270	355	1			168
							297	9									
07	29605	X	25271	-0-	-4334	-0-	1096	1	23891	2	N	258	173	1			253
							284	9									
08	29605	X	24148	-0-	-5457	-0-	1063	1	22834	2	N	228	289	1			192
							251	9									
09	28860	X	21296	-0-	-7564	-0-	1055	1	19980	2	N	237	181	1			248
							261	9									
10	29822	X	22091	-0-	-7731	-0-	1080	1	20760	2	N	228	372	1			104
							251	9									
11	26130	X	NO RPT	-0-	-26130	-0-					N	NO RPT					104

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

06	22890	X	20617	-0-	-2273	-0-	294	1	19611	2	N	647	713	1			502
							712	9									
07	23653	X	16427	-0-	-7226	-0-	8050	1	7697	2	N	618	519	1			601
							680	9									
08	32927	X	32927	-0-	-0-	-0-	12074	1	19679	2	N	1067	1089	1			579
							1174	9									
09	35021	X	35021	-0-	-0-	-0-	1762	1	32092	2	N	1061	909	1			731
							1167	9									
*10	35265	X	35265	-0-	-0-	-0-	1978	1	32093	2	N	1085	1091	1			725
							1194	9									
11	22890	X	NO RPT	-0-	-22890	-0-					N	NO RPT					725

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21780	X	15101	-0-	-6679	-0-	214	1	14290	2	N	543	538	1			392
							597	9									
07	18662	X	14761	-0-	-3901	-0-	10186	1	4015	2	N	509	718	1			183
							560	9									
08	18662	X	13013	-0-	-5649	-0-	8202	1	4253	2	N	507	350	1			340
							558	9									
09	18750	X	11735	-0-	-7015	-0-	500	1	10748	2	N	443	538	1			245
							487	9									
10	19375	X	11404	-0-	-7971	-0-	568	1	10328	2	N	462	361	1			346
							508	9									
11	15090	X	NO RPT	-0-	-15090	-0-					N	NO RPT					346

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87687	X	87687	-0-	-0-	-0-	1263	1	84168	2	N	2051	2142	1			786
							2256	9									
07	87897	X	87897	-0-	-0-	-0-	27687	1	57938	2	N	2065	2141	1			710
							2272	9									
08	73160	X	73160	-0-	-0-	-0-	34058	1	37142	2	N	1782	1436	1			1056
							1960	9									
09	64697	X	64697	-0-	-0-	-0-	2114	1	60793	2	N	1627	1810	1			873
							1790	9									
*10	62077	X	62077	-0-	-0-	-0-	2239	1	58119	2	N	1563	1272	1			1164
							1719	9									
11	58440	X	NO RPT	-0-	-58440	-0-					N	NO RPT					1164

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22051	X	22051	-0-	-0-	-0-	9112	1	12629	2	N	282	357	1			146
							310	9									
07	22805	X	22805	-0-	-0-	-0-	7355	1	15132	2	N	289	173	1			262
							318	9									
08	21285	X	21285	-0-	-0-	-0-	7325	1	13652	2	N	280	189	1			353
							308	9									
09	18543	X	18543	-0-	-0-	-0-	929	1	17349	2	N	241	372	1			222
							265	9									
*10	17142	X	17142	-0-	-0-	-0-	942	1	15941	2	N	235	188	1			269
							259	9									
11	21180	X	NO RPT	-0-	-21180	-0-					N	NO RPT					269

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		15408	-0-	15408	15408	222	1	14776	2	N	373	538	1			202
							410	9									
07	T. A.		3287	-0-	3287	18695	915	1	1907	2	N	423	370	1			255
							465	9									
08	T. A.		1154	-0-	1154	19849	678	1	476	9	N	433	358	1			330
09	T. A.		13546	-0-	13546	33395	924	1	12161	2	N	419	373	1			376
							461	9									
10	T. A.		13608	-0-	13608	47003	994	1	12123	2	N	446	364	1			458
							491	9									
11	T. A.		NO RPT	-0-	-0-	47003					N	NO RPT					458

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30570	X	18021	-0-	-12549	-0-	258	1	17183	2	N	527	546	1			304
							580	9									
07	23808	X	7442	-0-	-16366	-0-	868	1	5982	2	N	538	532	1			310
							592	9									
08	23808	X	1345	-0-	-22463	-0-	712	1	633	9	N	575	545	1			340
09	21900	X	15842	-0-	-6058	-0-	959	1	14301	2	N	529	603	1			266
							582	9									
10	22630	X	14562	-0-	-8068	-0-	973	1	13013	2	N	524	184	1			606
							576	9									
11	18030	X	NO RPT	-0-	-18030	-0-					N	NO RPT					606

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36930	X	29180	-0-	-7750	-0-	423	1	28215	2	N	493	538	1			232
							542	9									
07	34596	X	28430	-0-	-6166	-0-	13497	1	14447	2	N	442	353	1			321
							486	9									
08	34596	X	27195	-0-	-7401	-0-	13321	1	13364	2	N	464	364	1			421
							510	9									
09	31050	X	24865	-0-	-6185	-0-	702	1	23702	2	N	419	364	1			476
							461	9									
10	30690	X	24985	-0-	-5705	-0-	780	1	23700	2	N	459	368	1			567
							505	9									
11	29190	X	NO RPT	-0-	-29190	-0-					N	NO RPT					567

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40410	X	28962	-0-	-11448	-0-	413	1	27522	2	N	934	1059	1			221
							1027	9									
07	28644	X	28644	-0-	-0-	-0-	18297	1	9320	2	N	934	887	1			268
							1027	9									
08	31062	X	27524	-0-	-3538	-0-	17102	1	9418	2	N	913	899	1			282
							1004	9									
09	30240	X	25450	-0-	-4790	-0-	829	1	23682	2	N	854	724	1			412
							939	9									
10	31248	X	24871	-0-	-6377	-0-	881	1	23073	2	N	834	718	1			528
							917	9									
11	28950	X	NO RPT	-0-	-28950	-0-					N	NO RPT					528

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25740	X	19067	-0-	-6673	-0-	272	1	18153	2	N	584	709	1			333
							642	9									
07	25575	X	19156	-0-	-6419	-0-	12614	1	5903	2	N	581	531	1			383
							639	9									
08	25575	X	18001	-0-	-7574	-0-	11514	1	5912	2	N	523	536	1			370
							575	9									
09	22260	X	15834	-0-	-6426	-0-	766	1	14560	2	N	462	548	1			284
							508	9									
10	20181	X	16386	-0-	-3795	-0-	861	1	14962	2	N	512	371	1			425
							563	9									
11	19080	X	NO RPT	-0-	-19080	-0-					N	NO RPT					425

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38340	X	28387	-0-	-9953	-0-	406	1	27087	2	N	813	884	1			223
							894	9									
07	33139	X	13750	-0-	-19389	-0-	1173	1	11753	2	N	749	712	1			260
							824	9									
08	33139	X	1473	-0-	-31666	-0-	741	1	732	9	N	665	546	1			379
09	30510	X	22629	-0-	-7881	-0-	1063	1	20821	2	N	677	735	1			321
							745	9									
10	29326	X	22908	-0-	-6418	-0-	1159	1	21014	2	N	668	553	1			436
							735	9									
11	28380	X	NO RPT	-0-	-28380	-0-					N	NO RPT					436

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24030	X	18906	-0-	-5124	-0-	268	1	17873	2	N	695	718	1			279
							765	9									
07	21111	X	4536	-0-	-16575	-0-	1027	1	2765	2	N	676	705	1			250
							744	9									
08	21111	X	1470	-0-	-19641	-0-	744	1	726	9	N	660	532	1			378
09	19500	X	16879	-0-	-2621	-0-	975	1	15233	2	N	610	735	1			253
							671	9									
10	19530	X	17125	-0-	-2405	-0-	1052	1	15411	2	N	602	546	1			309
							662	9									
11	18900	X	NO RPT	-0-	-18900	-0-					N	NO RPT					309

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	36391	-0-	36391	2139245	530 560	1 9	35301	2	N	509	545	1			142
07	14B2	EXT	35765	-0-	35765	2175010	11318 459	1 9	23988	2	N	417	368	1			191
08	14B2	EXT	34290	-0-	34290	2209300	11453 427	1 9	22410	2	N	388	375	1			204
09	14B2	EXT	30109	-0-	30109	2239409	326 398	1 9	29385	2	N	362	390	1			176
10	14B2	EXT	31133	-0-	31133	2270542	386 427	1 9	30320	2	N	388	369	1			195
11	14B2	EXT	NO RPT	-0-	-0-	2270542					N	NO RPT					195

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					252
07	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					252
08	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					252
09	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					252
10	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					252
11	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					252

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					148
07	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					148
08	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					148
09	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					148
10	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					148
11	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					148

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83190	X	17682	-0-	-65508	-0-	257 309	1 9	17116	2	N	281	350	1			306
07	18176	X	18176	-0-	-0-	-0-	8833 451	1 9	8892	2	N	410	350	1			366
08	19809	X	18612	-0-	-1197	-0-	9073 460	1 9	9079	2	N	418	350	1			434
09	19170	X	17481	-0-	-1689	-0-	596 443	1 9	16442	2	N	403	557	1			280
10	18321	X	17000	-0-	-1321	-0-	684 473	1 9	15843	2	N	430	374	1			336
11	18000	X	NO RPT	-0-	-18000	-0-					N	NO RPT					336

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	27841	-0-	27841	1080899	4145	1	23093	2	N	548	543	1			258
							603	9									
07	0	Z	27992	-0-	27992	1108891	3964	1	23463	2	N	514	546	1			226
							565	9									
08	0	Z	26791	-0-	26791	1135682	3653	1	22592	2	N	496	550	1			172
							546	9									
09	0	Z	23882	-0-	23882	1159564	332	1	23022	2	N	480	364	1			288
							528	9									
*10	1183221	X	23657	-0-	-1159564	-0-	356	1	22838	2	N	421	542	1			167
							463	9									
11	24930	X	NO RPT	-0-	-24930	-0-					N	NO RPT					167

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

06	4161	X	4161	-0-	-0-	-0-	343	1	3686	2	N	120	183	1			222
							132	9									
07	4254	X	4254	-0-	-0-	-0-	350	1	3770	2	N	122	188	1			156
							134	9									
08	5549	X	3054	-0-	-2495	-0-	250	1	2699	2	N	95					251
							105	9									
09	5370	X	1519	-0-	-3851	-0-	125	1	1341	2	N	48					299
							53	9									
10	5549	X	1676	-0-	-3873	-0-	130	1	1384	2	N	147	188	1			258
							162	9									
11	4170	X	923	-0-	-3247	-0-	82	1	839	2	N	2					260
							2	9									

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

06	2092	X	2092	-0-	-0-	-0-	2026	2	66	9	N	60	189	1			866
07	1488	X	1288	-0-	-200	-0-	1190	2	98	9	N	89					955
08	1488	X	1415	-0-	-73	-0-	1415	2			N	-0-	188	1			767
09	1440	X	641	-0-	-799	-0-	572	2	69	9	N	63					830
10	2170	X	981	-0-	-1189	-0-	874	2	107	9	N	97					927
11	2100	X	465	-0-	-1635	-0-	443	2	22	9	N	20					947

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16650	X	13366	-0-	-3284	-0-	13287	2	79	9	N	72	180	1			612
07	16244	X	14052	-0-	-2192	-0-	13745	2	307	9	N	279	357	1			534
08	15624	X	14625	-0-	-999	-0-	14383	2	242	9	N	220	185	1			569
09	15120	X	13728	-0-	-1392	-0-	13498	2	230	9	N	209	186	1			592
10	14105	X	13764	-0-	-341	-0-	13527	2	237	9	N	215	187	1			620
11	13590	X	13049	-0-	-541	-0-	12838	2	211	9	N	192	186	1			626

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	178	-0-	-62	-0-	30	1	148	2	N	-0-					364
07	314	N	314	-0-	-0-	-0-	31	1	283	2	N	-0-					364
08	286	N	286	-0-	-0-	-0-	31	1	244	2	N	10					374
							11	9									
09	180	N	166	-0-	-14	-0-	30	1	136	2	N	-0-					374
10	321	N	321	-0-	-0-	-0-	31	1	290	2	N	-0-					374
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					374

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		48	-0-	48	48	48	2			Y	-0-					40
07	DLQ G-10		33	-0-	33	81	33	2			Y	-0-					40
08	DLQ G-10		35	-0-	35	116	35	2			Y	-0-	14	1			26
09	DLQ G-10		38	-0-	38	154	34	2	4	9	Y	4					30
10	247	N	93	-0-	-154	-0-	61	2	32	9	Y	29					59
*11	3000	N	3533	-0-	533	533	3423	2	110	9	Y	100	53	1	34	8	72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
*11	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

06	2610	X	2432	-0-	-178	-0-	2358	2	74	9	Y	67	25	8			152
07	2852	X	2852	-0-	-0-	-0-	2804	2	48	9	Y	44	100	1	26	8	70
08	3081	X	3081	-0-	-0-	-0-	2973	2	108	9	Y	98	113	1			55
09	2816	X	2816	-0-	-0-	-0-	2746	2	70	9	Y	64	17	8			102
10	2907	X	2907	-0-	-0-	-0-	2837	2	70	9	Y	64	93	1	19	8	54
11	2970	X	2509	-0-	-461	-0-	2403	2	106	9	Y	96	97	1	11	8	42

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

06	1410	X	1244	-0-	-166	-0-	1243	2	1	9	Y	1	1	8			10
07	1426	X	1276	-0-	-150	-0-	1257	2	19	9	Y	17	2	8			25
08	1426	X	1292	-0-	-134	-0-	1273	2	19	9	Y	17					42
09	1230	X	678	-0-	-552	-0-	677	2	1	9	Y	1	1	8			42
10	1411	X	1411	-0-	-0-	-0-	1411	2			Y	-0-					42
11	1260	X	619	-0-	-641	-0-	617	2	2	9	Y	2	2	8			42

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

06	DLQ G-10		196	-0-	196	196	176	2	20	9	Y	18					37
07	DLQ G-10		265	-0-	265	461	263	2	2	9	Y	2	36	1	1	8	2
08	DLQ G-10		244	-0-	244	705	242	2	2	9	Y	2					4
09	DLQ G-10		242	-0-	242	947	214	2	28	9	Y	25					29
10	1177	N	230	-0-	-947	-0-	201	2	29	9	Y	26	28	1			27
*11	221	N	221	-0-	-0-	-0-	193	2	28	9	Y	25					52

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

06	2790	X	2024	-0-	-766	-0-	2015	2	9	9	Y	8	7	8			25
07	2883	X	1957	-0-	-926	-0-	1950	2	7	9	Y	6	6	8			25
08	2356	X	1917	-0-	-439	-0-	1917	2			Y	-0-					25
09	2519	X	2519	-0-	-0-	-0-	2513	2	6	9	Y	5	5	8			25
10	2077	X	1527	-0-	-550	-0-	1520	2	7	9	Y	6	6	8			25
11	2010	X	1633	-0-	-377	-0-	1614	2	19	9	Y	17	6	8			36

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1646	X	1646	-0-	-0-	-0-	1614	2	32	9	Y	29	8	8			76
07	1333	X	946	-0-	-387	-0-	868	2	78	9	Y	71	57	1	8	8	82
08	1395	X	906	-0-	-489	-0-	893	2	13	9	Y	12					94
09	1650	X	778	-0-	-872	-0-	715	2	63	9	Y	57	78	1	8	8	65
10	1705	X	1490	-0-	-215	-0-	1448	2	42	9	Y	38	11	8			92
*11	1983	X	1983	-0-	-0-	-0-	1928	2	55	9	Y	50	83	1	8	8	51

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3598	-0-	598	1389	3577	2	21	9	N	19	192	1			58
07	3100	N	2614	-0-	-486	903	2600	2	14	9	N	13					71
08	3152	X	2249	-0-	-903	-0-	2221	2	28	9	N	25					96
09	2802	X	2802	-0-	-0-	-0-	2796	2	6	9	N	5					101
10	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					101
*11	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					101

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	317	-0-	-313	-0-	255	2	62	9	Y	56	19	8			141
07	1054	X	489	-0-	-565	-0-	413	2	76	9	Y	69	136	1	33	8	41
08	1054	X	889	-0-	-165	-0-	874	2	15	9	Y	14					55
09	1020	X	764	-0-	-256	-0-	727	2	37	9	Y	34	26	8			63
10	775	X	775	-0-	-0-	-0-	732	2	43	9	Y	39	31	8			71
11	870	X	460	-0-	-410	-0-	405	2	55	9	Y	50	19	8			102

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	134	2	9	9	Y	8					73
07	203	N	203	-0-	-0-	-0-	195	2	8	9	Y	7					80
08	217	N	194	-0-	-23	-0-	181	2	13	9	Y	12					92
09	186	N	186	-0-	-0-	-0-	182	2	4	9	Y	4					96
10	217	N	203	-0-	-14	-0-	185	2	18	9	Y	16					112
*11	198	N	198	-0-	-0-	-0-	185	2	13	9	Y	12					124

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1078	-0-	1078	1078	1068	2	10	9	Y	9	8	8			92
07	T. A.		784	-0-	784	1862	775	2	9	9	Y	8	8	8			92
08	T. A.		809	-0-	809	2671	809	2			Y	-0-					92
09	T. A.		724	-0-	724	3395	694	2	30	9	Y	27	17	8			102
10	4210	X	815	-0-	-3395	-0-	779	2	36	9	Y	33	26	8			109
*11	705	N	705	-0-	-0-	-0-	657	2	48	9	Y	44	99	1	20	8	34

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1002	-0-	1002	1002	941	2	61	9	Y	55	40	8			70
07	T. A.		947	-0-	947	1949	864	2	83	9	Y	75	69	1	40	8	36
08	T. A.		947	-0-	947	2896	894	2	53	9	Y	48					84
09	T. A.		891	-0-	891	3787	808	2	83	9	Y	75	81	1	25	8	53
10	4959	X	1172	-0-	-3787	-0-	1088	2	84	9	Y	76	28	8			101
11	870	N	644	-0-	-226	-0-	579	2	65	9	Y	59	94	1	16	8	50

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					58
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					58
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					58
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					58
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					58
*11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					58

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

06	150	N	-0-	-0-	-150	-0-					N	-0-					78
07	217	N	-0-	-0-	-217	-0-					N	-0-					78
08	217	N	-0-	-0-	-217	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

06	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					18
07	316	N	316	-0-	-0-	-0-	316	2			Y	-0-	14	1			4
08	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					4
09	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					4
10	310	N	268	-0-	-42	-0-	268	2			Y	-0-					4
11	300	N	193	-0-	-107	-0-	193	2			Y	-0-					4

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

06	1200	N	1013	-0-	-187	-0-	987	2	26	9	Y	24	8	8			85
07	1684	N	1684	-0-	-0-	-0-	1658	2	26	9	Y	24	8	8			101
08	1654	N	1654	-0-	-0-	-0-	1626	2	28	9	Y	25	87	1			39
09	1345	N	1345	-0-	-0-	-0-	1332	2	13	9	Y	12	5	8			46
10	1674	N	1406	-0-	-268	-0-	1376	2	30	9	Y	27	5	8			68
11	1590	N	1390	-0-	-200	-0-	1353	2	37	9	Y	34	4	8			98

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

06	3660	X	2889	-0-	-771	-0-	2867	2	22	9	Y	20	5	8			55
07	3658	X	2857	-0-	-801	-0-	2843	2	14	9	Y	13	6	8			62
08	3286	X	2774	-0-	-512	-0-	2774	2			Y	-0-					62
09	3533	X	3533	-0-	-0-	-0-	3518	2	15	9	Y	14	5	8			71
10	2976	X	2590	-0-	-386	-0-	2580	2	10	9	Y	9	4	8			76
11	2880	X	2515	-0-	-365	-0-	2505	2	10	9	Y	9	3	8			82

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

06	309	X	309	-0-	-0-	-0-	299	2	10	9	Y	9	9	8			4
07	124	X	112	-0-	-12	-0-	110	2	2	9	Y	2	2	8			4
08	124	X	-0-	-0-	-124	-0-					Y	-0-					4
09	300	X	-0-	-0-	-300	-0-					Y	-0-					4
10	310	X	-0-	-0-	-310	-0-					Y	-0-					4
11	300	X	-0-	-0-	-300	-0-					Y	-0-					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

06	630	N	613	-0-	-17	-0-	598	2	15	9	Y	14					43
07	642	N	642	-0-	-0-	-0-	632	2	10	9	Y	9					52
08	667	N	667	-0-	-0-	-0-	660	2	7	9	Y	6					58
09	636	N	636	-0-	-0-	-0-	627	2	9	9	Y	8					66
10	679	N	679	-0-	-0-	-0-	671	2	8	9	Y	7					73
11	660	N	639	-0-	-21	-0-	632	2	7	9	Y	6					79

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

06	T. A.		100	-0-	100	100	100	2			N	-0-					26
07	T. A.		-0-	-0-	-0-	100					N	-0-					26
08	T. A.		-0-	-0-	-0-	100					N	-0-					26
09	T. A.		-0-	-0-	-0-	100					N	-0-					26
10	100	X	-0-	-0-	-100	-0-					N	1	1	8			26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

06	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					63
07	1352	N	1352	-0-	-0-	-0-	1282	2	70	9	N	64					127
08	1830	N	1830	-0-	-0-	-0-	1752	2	78	9	N	71					198
09	1754	N	1754	-0-	-0-	-0-	1684	2	70	9	N	64	189	1			73
10	1753	N	1753	-0-	-0-	-0-	1740	2	13	9	N	12					85
*11	1635	N	1635	-0-	-0-	-0-	1594	2	41	9	N	37					122

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

06	1440	N	1362	-0-	-78	-0-	1355	2	7	9	N	6	6	8			58
07	1519	N	1296	-0-	-223	-0-	1264	2	32	9	N	29	5	8			82
08	1457	N	1240	-0-	-217	-0-	1206	2	34	9	N	31					113
09	1524	N	1524	-0-	-0-	-0-	1494	2	30	9	N	27	5	8			135
10	1349	N	1349	-0-	-0-	-0-	1324	2	25	9	N	23	6	8			152
11	1200	N	999	-0-	-201	-0-	971	2	28	9	N	25	5	8			172

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

06	11		11	-0-	-0-	-0-	11	2			Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					3
07	258	N	258	-0-	-0-	-0-	254	2	4	9	N	4					7
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					7
09	180	N	171	-0-	-9	-0-	171	2			N	-0-					7
10	248	N	164	-0-	-84	-0-	163	2	1	9	N	1					8
11	180	N	139	-0-	-41	-0-	139	2			N	-0-					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1140	-0-	-600	-0-	1126	2	14	9	N	13	13	8			60
07	2108	X	1188	-0-	-920	-0-	1136	2	52	9	N	47	17	8			90
08	2173	X	2173	-0-	-0-	-0-	2169	2	4	9	N	4					94
09	2689	X	2689	-0-	-0-	-0-	2650	2	39	9	N	35	15	8			114
10	2077	X	1732	-0-	-345	-0-	1681	2	51	9	N	46	11	8			149
11	2100	X	1153	-0-	-947	-0-	1079	2	74	9	N	67	12	8			204

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1474	-0-	-296	-0-	1441	2	33	9	Y	30	8	8			77
07	1736	X	1408	-0-	-328	-0-	1376	2	32	9	Y	29	10	8			96
08	1674	X	1355	-0-	-319	-0-	1334	2	21	9	Y	19					115
09	1730	X	1730	-0-	-0-	-0-	1694	2	36	9	Y	33	9	8			139
10	1550	X	1547	-0-	-3	-0-	1521	2	26	9	Y	24	11	8			152
11	1470	X	1099	-0-	-371	-0-	1074	2	25	9	Y	23	7	8			168

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1774	-0-	-116	-0-	1743	2	31	9	Y	28	17	8			58
07	1669	N	1669	-0-	-0-	-0-	1611	2	58	9	Y	53	24	8			87
08	1836	N	1836	-0-	-0-	-0-	1806	2	30	9	Y	27					114
09	1770	N	1615	-0-	-155	-0-	1510	2	105	9	Y	95	77	1	6	8	126
10	1674	N	1495	-0-	-179	-0-	1454	2	41	9	Y	37	89	1	14	8	60
11	1770	N	1126	-0-	-644	-0-	1118	2	8	9	Y	7	7	8			60

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	260	-0-	-250	-0-	236	2	24	9	Y	22	1	8			59
07	527	N	132	-0-	-395	-0-	107	2	25	9	Y	23	1	8			81
08	568	N	568	-0-	-0-	-0-	531	2	37	9	Y	34					115
09	1089	N	1089	-0-	-0-	-0-	1088	2	1	9	Y	1					116
10	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					116
*11	1117	N	1117	-0-	-0-	-0-	1106	2	11	9	Y	10					126

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	25	2	2	9	Y	2					9
07	49	N	49	-0-	-0-	-0-	45	2	4	9	Y	4	6	1			7
08	72	N	72	-0-	-0-	-0-	69	2	3	9	Y	3					10
09	75	N	75	-0-	-0-	-0-	73	2	2	9	Y	2					12
10	96	N	96	-0-	-0-	-0-	88	2	8	9	Y	7	7	1			12
*11	98	N	98	-0-	-0-	-0-	85	2	13	9	Y	12					24

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	11	-0-	-439	-0-	10	2	1	9	Y	1					188
07	248	N	-0-	-0-	-248	-0-					Y	-0-					188
08	31	N	24	-0-	-7	-0-	24	2			Y	-0-					188
09	11	N	-0-	-0-	-11	-0-					Y	-0-					188
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					188
11	30	N	-0-	-0-	-30	-0-					Y	-0-					188

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	70	-0-	-50	-0-	70	2			Y	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
10	217	N	119	-0-	-98	-0-	113	2	6	9	Y	5					5
11	210	N	143	-0-	-67	-0-	101	2	42	9	Y	38					43

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

06	939	X	939	-0-	-0-	-0-	899	2	40	9	Y	36	60	1	6	8	43
07	992	X	577	-0-	-415	-0-	575	2	2	9	Y	2	2	8			43
08	992	X	541	-0-	-451	-0-	541	2			Y	-0-					43
09	960	X	450	-0-	-510	-0-	450	2			Y	-0-	27	1			16
10	961	X	367	-0-	-594	-0-	366	2	1	9	Y	1	15	1	1	8	1
11	930	X	739	-0-	-191	-0-	736	2	3	9	Y	3	2	8			2

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

06	1177	N	1177	-0-	-0-	-0-	1166	2	11	9	Y	10	44	1			24
07	1267	N	1267	-0-	-0-	-0-	1257	2	10	9	Y	9					33
08	1294	N	1294	-0-	-0-	-0-	1283	2	11	9	Y	10					43
09	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					43
10	1271	N	1232	-0-	-39	-0-	1232	2			Y	-0-					43
11	1260	N	1173	-0-	-87	-0-	1173	2			Y	-0-	31	1			12

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

06	DLQ G-10		2405	-0-	2405	2405	2403	2	2	9	N	2	2	8			188
07	DLQ G-10		3151	-0-	3151	5556	3139	2	12	9	N	11	11	8			188
08	DLQ G-10		3071	-0-	3071	8627	3071	2			N	-0-					188
09	DLQ G-10		2928	-0-	2928	11555	2921	2	7	9	N	6	4	8			190
10	14401	X	2846	-0-	-11555	-0-	2842	2	4	9	N	4	2	8			192
11	3060	X	2415	-0-	-645	-0-	2413	2	2	9	N	2	2	8			192

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

06	570	N	514	-0-	-56	-0-	514	2			Y	-0-					102
07	558	N	494	-0-	-64	-0-	494	2			Y	-0-					102
08	527	N	457	-0-	-70	-0-	457	2			Y	-0-					102
09	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					102
10	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					102
*11	829	N	829	-0-	-0-	-0-	723	2	106	9	Y	96					198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1445	X	1445	-0-	-0-	-0-	1425	2	20	9	Y	18	18	8			87
07	1574	X	1574	-0-	-0-	-0-	1508	2	66	9	Y	60	23	8			124
08	1581	X	1488	-0-	-93	-0-	1430	2	58	9	Y	53					177
09	1530	X	884	-0-	-646	-0-	864	2	20	9	Y	18	7	8			188
10	1581	X	1016	-0-	-565	-0-	979	2	37	9	Y	34	4	8			218
11	1530	X	352	-0-	-1178	-0-	323	2	29	9	Y	26	2	8			242

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

06	74	N	74	-0-	-0-	-0-	67	2	7	9	Y	6					30
07	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					30
08	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					30
09	70	N	70	-0-	-0-	-0-	67	2	3	9	Y	3					33
10	75	N	75	-0-	-0-	-0-	69	2	6	9	Y	5					38
*11	74	N	74	-0-	-0-	-0-	64	2	10	9	Y	9					47

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

06	2139	N	2139	-0-	-0-	-0-	2110	2	29	9	Y	26					82
07	2108	N	2105	-0-	-3	-0-	2077	2	28	9	Y	25	54	1			53
08	2160	N	2160	-0-	-0-	-0-	2139	2	21	9	Y	19					72
09	2194	N	2194	-0-	-0-	-0-	2171	2	23	9	Y	21					93
10	2108	N	1837	-0-	-271	-0-	1831	2	6	9	Y	5	50	1			48
11	2100	N	1842	-0-	-258	-0-	1839	2	3	9	Y	3					51

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					Y	2					9
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
09	T. A.		-0-	-0-	-0-	-0-					Y	36	36	8			9
10	T. A.		3019	-0-	3019	3019	2952	2	67	9	Y	61	48	8			22
11	T. A.		4277	-0-	4277	7296	4192	2	85	9	Y	77	44	8			55

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

06	99	N	99	-0-	-0-	-0-	93	2	6	9	Y	5					94
07	108	N	108	-0-	-0-	-0-	106	2	2	9	Y	2					96
08	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					96
09	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					96
10	98	N	98	-0-	-0-	-0-	94	2	4	9	Y	4					100
*11	98	N	98	-0-	-0-	-0-	95	2	3	9	Y	3					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

06	2970	X	2058	-0-	-912	-0-	1972	2	86	9	Y	78	22	8			127
07	3069	X	2157	-0-	-912	-0-	2052	2	105	9	Y	95	27	8			195
08	2511	X	2483	-0-	-28	-0-	2426	2	57	9	Y	52	180	1			67
09	2284	X	2284	-0-	-0-	-0-	2219	2	65	9	Y	59	18	8			108
10	2170	X	2020	-0-	-150	-0-	1941	2	79	9	Y	72	19	8			161
11	2400	X	-0-	-0-	-2400	-0-					Y	71	144	1	10	8	78

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

06	3270	X	1516	-0-	-1754	-0-	1468	2	48	9	Y	44					60
07	2511	X	1536	-0-	-975	-0-	1518	2	18	9	Y	16	39	1			37
08	1736	X	1537	-0-	-199	-0-	1435	2	102	9	Y	93	78	1			52
09	1530	X	1282	-0-	-248	-0-	1231	2	51	9	Y	46					98
10	1581	X	1193	-0-	-388	-0-	1145	2	48	9	Y	44	89	1			53
*11	1592	X	1592	-0-	-0-	-0-	1496	2	96	9	Y	87	97	1			43

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

06	5690	X	4008	-0-	-1682	-0-	3939	2	69	9	Y	63					168
07	4170	X	4170	-0-	-0-	-0-	4136	2	34	9	Y	31					199
08	4154	X	4154	-0-	-0-	-0-	4129	2	25	9	Y	23	179	1			43
09	4279	X	4279	-0-	-0-	-0-	4254	2	25	9	Y	23					66
10	4504	X	4504	-0-	-0-	-0-	4473	2	31	9	Y	28					94
*11	4161	X	4161	-0-	-0-	-0-	4140	2	21	9	Y	19					113

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

06	2310	X	1696	-0-	-614	-0-	1673	2	23	9	N	21	1	8			218
07	2077	X	1982	-0-	-95	-0-	1970	2	12	9	N	11	2	8			227
08	2666	X	1266	-0-	-1400	-0-	1242	2	24	9	N	22	192	1			57
09	2580	X	1740	-0-	-840	-0-	1598	2	142	9	N	129	1	8			185
10	2666	X	1680	-0-	-986	-0-	1655	2	25	9	N	23					208
11	1920	X	906	-0-	-1014	-0-	888	2	18	9	N	16	1	8			223

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

06	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	1	1	8			-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

06	DLQ G-10		178	-0-	178	178	178	2			Y	-0-					-0-
07	DLQ G-10		67	-0-	67	245	67	2			Y	-0-					-0-
08	DLQ G-10		124	-0-	124	369	124	2			Y	-0-					-0-
09	DLQ G-10		131	-0-	131	500	131	2			Y	-0-					-0-
10	605	N	105	-0-	-500	-0-	105	2			Y	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	1024	-0-	-116	-0-	1015	2	9	9	Y	8	8	8			72
07	1085	X	902	-0-	-183	-0-	856	2	46	9	Y	42	6	8			108
08	1085	X	716	-0-	-369	-0-	684	2	32	9	Y	29					137
09	1050	X	792	-0-	-258	-0-	771	2	21	9	Y	19	3	8			153
10	1054	X	513	-0-	-541	-0-	479	2	34	9	Y	31	4	8			180
11	1020	X	207	-0-	-813	-0-	184	2	23	9	Y	21	3	8			198

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

06	4680	X	4453	-0-	-227	-0-	4392	2	61	9	Y	55	98	1	31	8	62
07	4836	X	4423	-0-	-413	-0-	4355	2	68	9	Y	62	35	8			89
08	4836	X	3810	-0-	-1026	-0-	3773	2	37	9	Y	34					123
09	4440	X	4023	-0-	-417	-0-	3949	2	74	9	Y	67	96	1	27	8	67
10	4588	X	4436	-0-	-152	-0-	4329	2	107	9	Y	97	93	1	40	8	31
11	4440	X	4042	-0-	-398	-0-	3998	2	44	9	Y	40	27	8			44

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

06	2640	X	2225	-0-	-415	-0-	2217	2	8	9	Y	7	6	8			84
07	2573	X	2245	-0-	-328	-0-	2237	2	8	9	Y	7	7	8			84
08	2573	X	2060	-0-	-513	-0-	2060	2			Y	-0-					84
09	2340	X	2214	-0-	-126	-0-	2206	2	8	9	Y	7	7	8			84
10	2418	X	2250	-0-	-168	-0-	2244	2	6	9	Y	5	73	1	5	8	11
11	2220	X	1802	-0-	-418	-0-	1796	2	6	9	Y	5	5	8			11

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

06	90	N	89	-0-	-1	-0-	85	2	4	9	Y	4					16
07	93	N	87	-0-	-6	-0-	85	2	2	9	Y	2					18
08	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					18
09	90	N	84	-0-	-6	-0-	83	2	1	9	Y	1					19
10	144	N	144	-0-	-0-	-0-	140	2	4	9	Y	4					23
*11	143	N	143	-0-	-0-	-0-	141	2	2	9	Y	2					25

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4096	-0-	-854	-0-	4068	2	28	9	Y	25	57	1	10	8	34
07	4650	X	4360	-0-	-290	-0-	4342	2	18	9	Y	16	9	8			41
08	4650	X	4392	-0-	-258	-0-	4361	2	31	9	Y	28					69
09	4935	X	4935	-0-	-0-	-0-	4851	2	84	9	Y	76	11	8			134
10	4938	X	4938	-0-	-0-	-0-	4888	2	50	9	Y	45	100	1	14	8	65
*11	4491	X	4491	-0-	-0-	-0-	4394	2	97	9	Y	88	7	8			146

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

06	30	N	23	-0-	-7	-0-	22	2	1	9	Y	1					12
07	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					12
08	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					12
09	30	N	11	-0-	-19	-0-	11	2			Y	-0-					12
10	31	N	19	-0-	-12	-0-	19	2			Y	-0-					12
11	30	N	17	-0-	-13	-0-	16	2	1	9	Y	1					13

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

06	1770	X	1286	-0-	-484	-0-	1272	2	14	9	Y	13	3	1	4	8	10
07	1829	X	1327	-0-	-502	-0-	1305	2	22	9	Y	20	9	8			21
08	1426	X	1260	-0-	-166	-0-	1212	2	48	9	Y	44					65
09	1380	X	930	-0-	-450	-0-	879	2	51	9	Y	46	41	1	4	8	66
10	1427	X	1427	-0-	-0-	-0-	1368	2	59	9	Y	54	63	1	7	8	50
11	1290	X	1108	-0-	-182	-0-	1066	2	42	9	Y	38	4	8			84

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

06	DLQ	G-10	2670	-0-	2670	2670	2657	2	13	9	Y	12	12	8			66
07	DLQ	G-10	2758	-0-	2758	5428	2746	2	12	9	Y	11	11	8			66
08	DLQ	G-10	2635	-0-	2635	8063	2635	2			Y	-0-					66
09	DLQ	G-10	2405	-0-	2405	10468	2397	2	8	9	Y	7	7	8			66
10	3000	N	2531	-0-	-469	9999	2506	2	25	9	Y	23	16	8			73
*11	3000	N	1473	-0-	-1527	8472	1466	2	7	9	Y	6	6	8			73

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

06	70	N	70	-0-	-0-	-0-	66	2	4	9	Y	4					28
07	62	N	52	-0-	-10	-0-	50	2	2	9	Y	2					30
08	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					30
09	84	N	84	-0-	-0-	-0-	83	2	1	9	Y	1					31
10	88	N	88	-0-	-0-	-0-	84	2	4	9	Y	4					35
*11	97	N	97	-0-	-0-	-0-	95	2	2	9	Y	2					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350																	
06	DLQ G-10		1221	-0-	1221	1221	1094	2	127	9	Y	115	149	1	9	8	207
07	DLQ G-10		1443	-0-	1443	2664	1322	2	121	9	Y	110	153	1	9	8	155
08	DLQ G-10		970	-0-	970	3634	860	2	110	9	Y	100					255
09	DLQ G-10		1017	-0-	1017	4651	956	2	61	9	Y	55	168	1	5	8	137
10	3000	N	1010	-0-	-1990	2661	943	2	67	9	Y	61	115	1	6	8	77
*11	3000	N	768	-0-	-2232	429	696	2	72	9	Y	65	84	1	2	8	56
DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866																	
06	1222	N	1222	-0-	-0-	-0-	1220	2	2	9	Y	2					115
07	1395	N	1171	-0-	-224	-0-	1126	2	45	9	Y	41	76	1	1	8	79
08	1147	N	1010	-0-	-137	-0-	1008	2	2	9	Y	2					81
09	1230	N	907	-0-	-323	-0-	907	2			Y	-0-					81
10	1178	N	999	-0-	-179	-0-	998	2	1	9	Y	1	1	8			81
*11	2930	N	2930	-0-	-0-	-0-	2888	2	42	9	Y	38	6	8			113
PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864																	
06	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					5
07	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					5
08	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					5
09	480	N	449	-0-	-31	-0-	449	2			Y	-0-					5
10	496	N	494	-0-	-2	-0-	494	2			Y	-0-					5
*11	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					5
PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747																	
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688																	
06	T. A.		1626	-0-	1626	1626	1590	2	36	9	Y	33	4	8			53
07	T. A.		1416	-0-	1416	3042	1406	2	10	9	Y	9	41	1	4	8	17
08	T. A.		1340	-0-	1340	4382	1340	2			Y	-0-					17
09	T. A.		941	-0-	941	5323	940	2	1	9	Y	1	1	8			17
10	6852	X	1529	-0-	-5323	-0-	1528	2	1	9	Y	1	1	8			17
11	1290	N	775	-0-	-515	-0-	774	2	1	9	Y	1	1	8			17
WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215																	
06	960	N	817	-0-	-143	-0-	782	2	35	9	N	32					146
07	899	N	807	-0-	-92	-0-	782	2	25	9	N	23					169
08	806	N	632	-0-	-174	-0-	630	2	2	9	N	2					171
09	810	N	750	-0-	-60	-0-	750	2			N	-0-					171
10	806	N	536	-0-	-270	-0-	525	2	11	9	N	10					181
11	600	N	476	-0-	-124	-0-	476	2			N	-0-					181

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					36

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

06	1288	N	1288	-0-	-0-	-0-	1281	2	7	9	Y	6	2	8			47
07	837	N	837	-0-	-0-	-0-	814	2	23	9	Y	21	21	8			47
08	1108	N	1108	-0-	-0-	-0-	1105	2	3	9	Y	3					50
09	1333	N	1333	-0-	-0-	-0-	1276	2	57	9	Y	52	33	8			69
10	645	N	645	-0-	-0-	-0-	543	2	102	9	Y	93	50	8			112
*11	1592	N	1592	-0-	-0-	-0-	1557	2	35	9	Y	32	82	1	15	8	47

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

06	DLQ G-10		3736	-0-	3736	3736	3675	2	61	9	Y	55					84
07	DLQ G-10		3069	-0-	3069	6805	3039	2	30	9	Y	27					111
08	DLQ G-10		2285	-0-	2285	9090	2261	2	24	9	Y	22					133
09	DLQ G-10		1805	-0-	1805	10895	1777	2	28	9	Y	25					158
10	12451	X	1556	-0-	-10895	-0-	1528	2	28	9	Y	25					183
11	2010	X	1379	-0-	-631	-0-	1288	2	91	9	Y	83					266

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

06	1389	N	1389	-0-	-0-	-0-	1387	2	2	9	N	2					57
07	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					57
08	1519	N	1390	-0-	-129	-0-	1362	2	28	9	N	25					82
09	1380	N	1083	-0-	-297	-0-	1021	2	62	9	N	56	6	8			132
10	1364	N	576	-0-	-788	-0-	569	2	7	9	N	6	6	8			132
11	1350	N	1304	-0-	-46	-0-	1300	2	4	9	N	4	4	8			132

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

06	2880	X	2550	-0-	-330	-0-	2514	2	36	9	Y	33	3	8			120
07	2976	X	2706	-0-	-270	-0-	2669	2	37	9	Y	34	8	8			146
08	2976	X	2564	-0-	-412	-0-	2552	2	12	9	Y	11	94	1			63
09	2700	X	2373	-0-	-327	-0-	2355	2	18	9	Y	16	3	8			76
10	2697	X	2610	-0-	-87	-0-	2503	2	107	9	Y	97	4	8			169
*11	2758	X	2758	-0-	-0-	-0-	2727	2	31	9	Y	28	101	1	3	8	93

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

06	DLQ G-10		1587	-0-	1587	1587	1587	2			Y	-0-					18
07	DLQ G-10		1580	-0-	1580	3167	1579	2	1	9	Y	1	1	8			18
08	DLQ G-10		1500	-0-	1500	4667	1500	2			Y	-0-					18
09	DLQ G-10		1297	-0-	1297	5964	1297	2			Y	-0-					18
*10	3000	N	1288	-0-	-1712	4252	1286	2	2	9	Y	2	13	1	2	8	5
*11	3000	N	1131	-0-	-1869	2383	1131	2			Y	-0-					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	15	-0-	-45	-0-	15	2			Y	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					Y	3	3	8			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

06	5307	X	4066	-0-	-1241	-0-	4051	2	15	9	Y	14	164	1			74
07	3751	X	3597	-0-	-154	-0-	3596	2	1	9	Y	1					75
08	3751	X	3552	-0-	-199	-0-	3538	2	14	9	Y	13					88
09	3930	X	3691	-0-	-239	-0-	3672	2	19	9	Y	17					105
10	4061	X	3166	-0-	-895	-0-	3153	2	13	9	Y	12					117
11	3930	X	2825	-0-	-1105	-0-	2780	2	45	9	Y	41	128	1			30

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

06	2280	X	1684	-0-	-596	-0-	1671	2	13	9	Y	12	10	8			38
07	1860	X	1594	-0-	-266	-0-	1574	2	20	9	Y	18	11	8			45
08	1860	X	1502	-0-	-358	-0-	1485	2	17	9	Y	15					60
09	1800	X	1612	-0-	-188	-0-	1595	2	17	9	Y	15	7	8			68
10	1798	X	908	-0-	-890	-0-	895	2	13	9	Y	12	7	8			73
11	1680	X	1192	-0-	-488	-0-	1159	2	33	9	Y	30	8	8			95

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

06	DLQ G-10		4336	-0-	4336	4336	4300	2	36	9	N	33	1	8			140
07	DLQ G-10		4502	-0-	4502	8838	4448	2	54	9	N	49	2	8			187
08	DLQ G-10		4431	-0-	4431	13269	4406	2	25	9	N	23					210
09	DLQ G-10		4136	-0-	4136	17405	4084	2	52	9	N	47	192	1			65
10	21846	X	4441	-0-	-17405	-0-	4416	2	25	9	N	23	1	8			87
*11	4448	X	4448	-0-	-0-	-0-	4413	2	35	9	N	32	1	8			118

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

06	T. A.		128	-0-	128	128	128	2			Y	-0-					-0-
07	T. A.		108	-0-	108	236	108	2			Y	-0-					-0-
08	T. A.		101	-0-	101	337	101	2			Y	-0-					-0-
09	T. A.		74	-0-	74	411	74	2			Y	-0-					-0-
10	502	X	91	-0-	-411	-0-	91	2			Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3185	-0-	185	827	3110	2	75	9	N	68	196	1	12	8	120
07	4280	X	3453	-0-	-827	-0-	3378	2	75	9	N	68	10	8			178
08	3492	X	3492	-0-	-0-	-0-	3424	2	68	9	N	62					240
09	3118	X	3118	-0-	-0-	-0-	3073	2	45	9	N	41	195	1	8	8	78
10	3107	X	3107	-0-	-0-	-0-	3032	2	75	9	N	68	9	8			137
*11	2933	X	2933	-0-	-0-	-0-	2867	2	66	9	N	60	7	8			190

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

06	2010	N	1806	-0-	-204	-0-	1803	2	3	9	Y	3	3	8			11
07	2015	N	641	-0-	-1374	-0-	635	2	6	9	Y	5	5	8			11
08	1643	N	-0-	-0-	-1643	-0-					Y	-0-					11
09	1800	N	-0-	-0-	-1800	-0-					Y	-0-					11
10	651	N	-0-	-0-	-651	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

06	2434	N	2434	-0-	-0-	-0-	2225	2	209	9	Y	190	126	1	96	8	112
07	3100	N	3642	-0-	542	542	3421	2	221	9	Y	201	103	1	85	8	125
08	3100	N	2978	-0-	-122	420	2876	2	102	9	Y	93	101	1			117
09	2512	N	2092	-0-	-420	-0-	2003	2	89	9	Y	81	101	1	31	8	66
10	2792	X	2792	-0-	-0-	-0-	2672	2	120	9	Y	109	90	1	51	8	34
*11	2735	X	2735	-0-	-0-	-0-	2593	2	142	9	Y	129	96	1	27	8	40

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

06	T. A.		2751	-0-	2751	2751	2558	2	193	9	Y	175	37	1	99	8	76
07	T. A.		1996	-0-	1996	4747	1812	2	184	9	Y	167	116	1	57	8	70
08	T. A.		2393	-0-	2393	7140	2309	2	84	9	Y	76	58	1			88
09	T. A.		3149	-0-	3149	10289	3022	2	127	9	Y	115	57	1	46	8	100
10	13289	X	3000	-0-	-10289	-0-	2868	2	132	9	Y	120	117	1	49	8	54
11	2760	X	1919	-0-	-841	-0-	1797	2	122	9	Y	111	62	1	24	8	79

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

06	60	N	43	-0-	-17	-0-	42	2	1	9	Y	1					3
07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					3
08	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					3
09	230	N	230	-0-	-0-	-0-	229	2	1	9	Y	1					4
10	223	N	223	-0-	-0-	-0-	219	2	4	9	Y	4					8
11	360	N	85	-0-	-275	-0-	82	2	3	9	Y	3					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3957	-0-	957	957	3876	2	81	9	Y	74	30	8			81
07	3100	N	4352	-0-	1252	2209	4315	2	37	9	Y	34	25	8			90
08	3100	N	4135	-0-	1035	3244	4135	2			Y	-0-					90
09	6967	X	3723	-0-	-3244	-0-	3701	2	22	9	Y	20	12	8			98
10	3415	X	3415	-0-	-0-	-0-	3392	2	23	9	Y	21	11	8			108
*11	3115	X	3115	-0-	-0-	-0-	3068	2	47	9	Y	43	98	1	7	8	46

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					122
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					122
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					122
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					122
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					122
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	-0-	-0-	-2100	-0-					Y	1	1	8			175
07	651	X	-0-	-0-	-651	-0-					Y	-0-					175
08	341	X	-0-	-0-	-341	-0-					Y	-0-					175
09	150	X	-0-	-0-	-150	-0-					Y	-0-					175
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					175
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	639	-0-	-21	-0-	632	2	7	9	Y	6	6	8			-0-
07	620	X	568	-0-	-52	-0-	560	2	8	9	Y	7	7	8			-0-
08	620	X	445	-0-	-175	-0-	445	2			Y	-0-					-0-
09	630	X	539	-0-	-91	-0-	536	2	3	9	Y	3	3	8			-0-
10	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-
11	630	X	-0-	-0-	-630	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		20	-0-	20	20	16	2	4	9	Y	4	4	8			-0-
08	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	20					Y	1	1	8			-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3646	-0-	-734	-0-	3621	2	25	9	Y	23	91	1	2	8	53
07	4743	X	4215	-0-	-528	-0-	4172	2	43	9	Y	39	73	1	5	8	14
08	4743	X	4329	-0-	-414	-0-	4320	2	9	9	Y	8					22
09	4590	X	3449	-0-	-1141	-0-	3437	2	12	9	Y	11					33
10	4340	X	3558	-0-	-782	-0-	3534	2	24	9	Y	22	2	8			53
11	4200	X	3157	-0-	-1043	-0-	3122	2	35	9	Y	32	63	1	1	8	21

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3155	-0-	3155	3155	3130	2	25	9	Y	23	151	1			71
07	DLQ G-10		3516	-0-	3516	6671	3474	2	42	9	Y	38					109
08	DLQ G-10		3431	-0-	3431	10102	3387	2	44	9	Y	40					149
09	DLQ G-10		3143	-0-	3143	13245	3101	2	42	9	Y	38					187
10	16530	X	3285	-0-	-13245	-0-	3243	2	42	9	Y	38					225
11	3300	X	3086	-0-	-214	-0-	3042	2	44	9	Y	40	161	1			104

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	2			Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	161	2	1	9	Y	1	1	8			-0-
08	124	N	95	-0-	-29	-0-	95	2			Y	-0-					-0-
09	60	N	37	-0-	-23	-0-	36	2	1	9	Y	1	1	8			-0-
10	124	N	93	-0-	-31	-0-	92	2	1	9	Y	1	1	8			-0-
*11	1940	N	1940	-0-	-0-	-0-	1940	2			Y	-0-					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4259	-0-	-421	-0-	4181	2	78	9	N	71	192	1	4	8	80
07	4805	X	3870	-0-	-935	-0-	3845	2	25	9	N	23	6	8			97
08	4836	X	3709	-0-	-1127	-0-	3691	2	18	9	N	16					113
09	4680	X	3380	-0-	-1300	-0-	3345	2	35	9	N	32					145
10	4836	X	3633	-0-	-1203	-0-	3572	2	61	9	N	55	2	8			198
11	4260	X	3513	-0-	-747	-0-	3440	2	73	9	N	66	195	1	1	8	68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

06	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

06	DLQ G-10		2692	-0-	2692	2692	2649	2	43	9	Y	39	15	8			98
07	DLQ G-10		2883	-0-	2883	5575	2843	2	40	9	Y	36	18	8			116
08	DLQ G-10		2606	-0-	2606	8181	2597	2	9	9	Y	8					124
09	DLQ G-10		2676	-0-	2676	10857	2640	2	36	9	Y	33	14	8			143
10	3000	N	2539	-0-	-461	10396	2499	2	40	9	Y	36	124	1	16	8	39
*11	3000	N	1972	-0-	-1028	9368	1944	2	28	9	Y	25	9	8			55

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

06	DLQ G-10		1622	-0-	1622	1622	1580	2	42	9	Y	38	16	8			184
07	DLQ G-10		1788	-0-	1788	3410	1674	2	114	9	Y	104	137	1	28	8	123
08	DLQ G-10		1244	-0-	1244	4654	1229	2	15	9	Y	14					137
09	DLQ G-10		1291	-0-	1291	5945	1194	2	97	9	Y	88	113	1	21	8	91
10	3000	N	1490	-0-	-1510	4435	1431	2	59	9	Y	54	22	8			123
*11	3000	N	1901	-0-	-1099	3336	1842	2	59	9	Y	54	111	1	11	8	55

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

06	90	N	14	-0-	-76	-0-	13	2	1	9	Y	1					13
07	93	N	18	-0-	-75	-0-	17	2	1	9	Y	1					14
08	93	N	17	-0-	-76	-0-	16	2	1	9	Y	1	13	1			2
09	18	N	18	-0-	-0-	-0-	17	2	1	9	Y	1					3
10	31	N	11	-0-	-20	-0-	11	2			Y	-0-					3
11	30	N	6	-0-	-24	-0-	6	2			Y	-0-					3

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

06	DLQ G-10		2295	-0-	2295	2295	2280	2	15	9	Y	14	14	8			112
07	DLQ G-10		2344	-0-	2344	4639	2326	2	18	9	Y	16	16	8			112
08	DLQ G-10		2190	-0-	2190	6829	2190	2			Y	-0-					112
09	DLQ G-10		2208	-0-	2208	9037	2195	2	13	9	Y	12	12	8			112
10	3000	N	2187	-0-	-813	8224	2170	2	17	9	Y	15	14	8			113
*11	3000	N	1732	-0-	-1268	6956	1703	2	29	9	Y	26	7	8			132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

06	2190	X	2070	-0-	-120	-0-	2038	2	32	9	Y	29	2	8			111
07	3319	X	3319	-0-	-0-	-0-	3275	2	44	9	Y	40	15	8			136
08	3474	X	3474	-0-	-0-	-0-	3460	2	14	9	Y	13	87	1			62
09	3304	X	3304	-0-	-0-	-0-	3286	2	18	9	Y	16	4	8			74
10	3506	X	3506	-0-	-0-	-0-	3412	2	94	9	Y	85	2	8			157
11	3120	X	2869	-0-	-251	-0-	2844	2	25	9	Y	23	94	1	1	8	85

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

06	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

06	DLQ	G-10	2363	-0-	2363	2363	2346	2	17	9	Y	15	2	8			113
07	DLQ	G-10	2470	-0-	2470	4833	2458	2	12	9	Y	11	2	8			122
08	DLQ	G-10	2244	-0-	2244	7077	2231	2	13	9	Y	12	104	1			30
09	DLQ	G-10	2179	-0-	2179	9256	2173	2	6	9	Y	5	1	8			34
10	11606	X	2350	-0-	-9256	-0-	2336	2	14	9	Y	13	1	8			46
11	1710	N	1616	-0-	-94	-0-	1599	2	17	9	Y	15	1	8			60

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

06	3274	X	3274	-0-	-0-	-0-	3239	2	35	9	N	32	2	8			138
07	3801	X	3801	-0-	-0-	-0-	3788	2	13	9	N	12	2	8			148
08	3784	X	3784	-0-	-0-	-0-	3749	2	35	9	N	32					180
09	3475	X	3475	-0-	-0-	-0-	3417	2	58	9	N	53					233
10	3756	X	3756	-0-	-0-	-0-	3712	2	44	9	N	40	193	1	3	8	77
11	2940	X	2066	-0-	-874	-0-	2053	2	13	9	N	12	1	8			88

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

06	DLQ	G-10	2679	-0-	2679	2679	2640	2	39	9	Y	35	139	1	11	8	71
07	DLQ	G-10	2766	-0-	2766	5445	2742	2	24	9	Y	22	12	8			81
08	DLQ	G-10	2545	-0-	2545	7990	2528	2	17	9	Y	15					96
09	DLQ	G-10	2288	-0-	2288	10278	2246	2	42	9	Y	38	8	8			126
10	3000	N	2326	-0-	-674	9604	2294	2	32	9	Y	29	94	1	9	8	52
*11	3000	N	2214	-0-	-786	8818	2208	2	6	9	Y	5	5	8			52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1068	-0-	1068	1068	1050	2	18	9	Y	16					61
07	DLQ G-10		1198	-0-	1198	2266	1181	2	17	9	Y	15	58	1			18
08	DLQ G-10		1217	-0-	1217	3483	1211	2	6	9	Y	5					23
09	DLQ G-10		1224	-0-	1224	4707	1220	2	4	9	Y	4					27
10	3000	N	1167	-0-	-1833	2874	1160	2	7	9	Y	6					33
*11	3000	N	743	-0-	-2257	617	743	2			Y	-0-					33

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

06	2361	N	2361	-0-	-0-	-0-	2330	2	31	9	Y	28	7	8			323
07	2660	N	2660	-0-	-0-	-0-	2605	2	55	9	Y	50	193	1	17	8	163
08	2431	N	2431	-0-	-0-	-0-	2390	2	41	9	Y	37					200
09	2237	N	2237	-0-	-0-	-0-	2203	2	34	9	Y	31	1	8			230
10	2263	N	2132	-0-	-131	-0-	2085	2	47	9	Y	43	1	8			272
11	2190	N	1436	-0-	-754	-0-	1399	2	37	9	Y	34	1	8			305

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

06	4350	X	3881	-0-	-469	-0-	3768	2	113	9	Y	103	69	1	27	8	76
07	4495	X	3755	-0-	-740	-0-	3589	2	166	9	Y	151	117	1	39	8	71
08	4495	X	3461	-0-	-1034	-0-	3377	2	84	9	Y	76	58	1			89
09	4350	X	4055	-0-	-295	-0-	3944	2	111	9	Y	101	58	1	32	8	100
10	4562	X	4562	-0-	-0-	-0-	4445	2	117	9	Y	106	116	1	39	8	51
*11	3966	X	3966	-0-	-0-	-0-	3858	2	108	9	Y	98	58	1	23	8	68

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

06	2550	X	2136	-0-	-414	-0-	2046	2	90	9	Y	82	10	8			200
07	2635	X	1996	-0-	-639	-0-	1968	2	28	9	Y	25	156	1	11	8	58
08	2356	X	1975	-0-	-381	-0-	1911	2	64	9	Y	58					116
09	2385	X	2385	-0-	-0-	-0-	2263	2	122	9	Y	111	4	8			223
10	2245	X	2245	-0-	-0-	-0-	2236	2	9	9	Y	8	8	8			223
11	2130	X	1698	-0-	-432	-0-	1690	2	8	9	Y	7	7	8			223

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6203	X	4018	-0-	-2185	-0-	3981	2	37	9	Y	34	107	1	5	8	104
07	4519	X	4519	-0-	-0-	-0-	4465	2	54	9	Y	49	13	8			140
08	3999	X	3502	-0-	-497	-0-	3463	2	39	9	Y	35	105	1			70
09	3870	X	3293	-0-	-577	-0-	3252	2	41	9	Y	37	4	8			103
10	3999	X	3315	-0-	-684	-0-	3280	2	35	9	Y	32	3	8			132
11	3870	X	2795	-0-	-1075	-0-	2769	2	26	9	Y	24	94	1	1	8	61

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

06	DLQ G-10		286	-0-	286	286	277	2	9	9	Y	8					28
07	DLQ G-10		267	-0-	267	553	259	2	8	9	Y	7					35
08	DLQ G-10		266	-0-	266	819	252	2	14	9	Y	13					48
09	DLQ G-10		253	-0-	253	1072	249	2	4	9	Y	4					52
10	1335	N	263	-0-	-1072	-0-	245	2	18	9	Y	16					68
11	270	N	210	-0-	-60	-0-	197	2	13	9	Y	12					80

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

06	DLQ G-10		3604	-0-	3604	3604	3529	2	75	9	Y	68					161
07	DLQ G-10		3791	-0-	3791	7395	3728	2	63	9	Y	57	159	1			59
08	DLQ G-10		3933	-0-	3933	11328	3854	2	79	9	Y	72					131
09	DLQ G-10		3567	-0-	3567	14895	3519	2	48	9	Y	44					175
10	18658	X	3763	-0-	-14895	-0-	3713	2	50	9	Y	45	169	1			51
11	3750	X	3479	-0-	-271	-0-	3424	2	55	9	Y	50					101

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

06	DLQ G-10		1263	-0-	1263	1263	1230	2	33	9	Y	30	46	1	3	8	58
07	DLQ G-10		1346	-0-	1346	2609	1322	2	24	9	Y	22	43	1	4	8	33
08	DLQ G-10		1150	-0-	1150	3759	1148	2	2	9	Y	2					35
09	DLQ G-10		1175	-0-	1175	4934	1078	2	97	9	Y	88	23	1	4	8	96
10	3000	N	1220	-0-	-1780	3154	1125	2	95	9	Y	86	81	1	4	8	97
*11	3000	N	1031	-0-	-1969	1185	923	2	108	9	Y	98	108	1	3	8	84

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

06	1500	X	1349	-0-	-151	-0-	1346	2	3	9	Y	3	3	8			26
07	1550	X	1286	-0-	-264	-0-	1282	2	4	9	Y	4	4	8			26
08	1550	X	1251	-0-	-299	-0-	1251	2			Y	-0-					26
09	1440	X	909	-0-	-531	-0-	908	2	1	9	Y	1	1	8			26
10	1488	X	-0-	-0-	-1488	-0-					Y	-0-					26
11	1350	X	355	-0-	-995	-0-	355	2			Y	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3483	-0-	3483	3483	3419	2	64	9	Y	58					230
07	DLQ G-10		3535	-0-	3535	7018	3495	2	40	9	Y	36	178	1			88
08	DLQ G-10		3528	-0-	3528	10546	3495	2	33	9	Y	30					118
09	DLQ G-10		3219	-0-	3219	13765	3199	2	20	9	Y	18					136
10	16947	X	3182	-0-	-13765	-0-	3151	2	31	9	Y	28					164
11	3480	X	2949	-0-	-531	-0-	2917	2	32	9	Y	29					193

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2793	X	2793	-0-	-0-	-0-	2749	2	44	9	Y	40	109	1	8	8	70
07	2464	X	2464	-0-	-0-	-0-	2346	2	118	9	Y	107	125	1	14	8	38
08	2387	X	2306	-0-	-81	-0-	2284	2	22	9	Y	20					58
09	2310	X	1495	-0-	-815	-0-	1470	2	25	9	Y	23					81
10	2387	X	1409	-0-	-978	-0-	1363	2	46	9	Y	42	8	8			115
11	2310	X	1706	-0-	-604	-0-	1640	2	66	9	Y	60	133	1	6	8	36

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	62	-0-	-2908	-0-	20	2	42	9	Y	38	29	8			55
07	3069	X	-0-	-0-	-3069	-0-					Y	-0-					55
08	3069	X	-0-	-0-	-3069	-0-					Y	-0-					55
09	2970	X	-0-	-0-	-2970	-0-					Y	-0-	37	1			18
*10	3069	X	-0-	-0-	-3069	-0-					Y	-0-	12	1			6
11	60	X	-0-	-0-	-60	-0-					Y	-0-					5

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		697	-0-	697	697	682	2	15	9	Y	14					60
07	DLQ G-10		732	-0-	732	1429	723	2	9	9	Y	8					68
08	DLQ G-10		873	-0-	873	2302	865	2	8	9	Y	7					75
09	DLQ G-10		768	-0-	768	3070	760	2	8	9	Y	7					82
10	3000	N	785	-0-	-2215	855	777	2	8	9	Y	7					89
*11	1738	N	883	-0-	-855	-0-	875	2	8	9	Y	7					96

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	145	-0-	-7025	-0-	143	2	2	9	Y	2					172
07	7409	X	129	-0-	-7280	-0-	115	2	14	9	Y	13	114	1			71
08	7409	X	48	-0-	-7361	-0-	47	2	1	9	Y	1					72
09	4650	X	72	-0-	-4578	-0-	72	2			Y	-0-					72
10	4092	X	2	-0-	-4090	-0-	2	2			Y	-0-					72
*11	11713	X	11713	-0-	-0-	-0-	11659	2	54	9	Y	49	22	8			99

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1345	-0-	-395	-0-	1298	2	47	9	Y	43	14	8			98
07	1798	X	1178	-0-	-620	-0-	1155	2	23	9	Y	21	18	8			101
08	1798	X	975	-0-	-823	-0-	975	2			Y	-0-					101
09	1404	X	1404	-0-	-0-	-0-	1391	2	13	9	Y	12	9	8			104
10	1395	X	1025	-0-	-370	-0-	997	2	28	9	Y	25	11	8			118
11	1350	X	1122	-0-	-228	-0-	1090	2	32	9	Y	29	13	8			134

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2144	-0-	-16	-0-	2071	2	73	9	Y	66	65	1	15	8	40
07	2480	N	2053	-0-	-427	-0-	1988	2	65	9	Y	59	14	8			85
08	2201	N	1806	-0-	-395	-0-	1778	2	28	9	Y	25	64	1			46
09	2130	N	1659	-0-	-471	-0-	1595	2	64	9	Y	58	9	8			95
10	2046	N	1985	-0-	-61	-0-	1940	2	45	9	Y	41	65	1	13	8	58
*11	1818	N	1818	-0-	-0-	-0-	1761	2	57	9	Y	52	65	1	7	8	38

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1979	-0-	1979	1979	1918	2	61	9	Y	55	132	1	12	8	74
07	DLQ G-10		2062	-0-	2062	4041	2003	2	59	9	Y	54	13	8			115
08	DLQ G-10		2038	-0-	2038	6079	1943	2	95	9	Y	86					201
09	DLQ G-10		2174	-0-	2174	8253	2116	2	58	9	Y	53	128	1	9	8	117
10	3000	N	2433	-0-	-567	7686	2352	2	81	9	Y	74	112	1	14	8	65
*11	3000	N	1628	-0-	-1372	6314	1567	2	61	9	Y	55	10	8			110

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2331	-0-	-999	-0-	2268	2	63	9	Y	57	65	1	6	8	40
07	3441	X	-0-	-0-	-3441	-0-					Y	49	4	8			85
08	3441	X	1708	-0-	-1733	-0-	1680	2	28	9	Y	25	64	1			46
09	3330	X	3194	-0-	-136	-0-	3135	2	59	9	Y	54	5	8			95
10	3441	X	3360	-0-	-81	-0-	3325	2	35	9	Y	32	64	1	5	8	58
*11	3065	X	3065	-0-	-0-	-0-	3013	2	52	9	Y	47	64	1	3	8	38

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2014	N	2014	-0-	-0-	-0-	1994	2	20	9	Y	18	1	8			122
07	1798	N	1798	-0-	-0-	-0-	1787	2	11	9	Y	10	10	8			122
08	1705	N	1239	-0-	-466	-0-	1236	2	3	9	Y	3	89	1			36
09	1650	N	1531	-0-	-119	-0-	1501	2	30	9	Y	27	5	8			58
10	1705	N	1305	-0-	-400	-0-	1284	2	21	9	Y	19	8	8			69
11	1200	N	1062	-0-	-138	-0-	1052	2	10	9	Y	9	5	8			73

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		804	-0-	804	804	803	2	1	9	Y	1					96
07	DLQ G-10		757	-0-	757	1561	753	2	4	9	Y	4					100
08	DLQ G-10		589	-0-	589	2150	585	2	4	9	Y	4					104
09	DLQ G-10		592	-0-	592	2742	586	2	6	9	Y	5					109
10	3000	N	570	-0-	-2430	312	569	2	1	9	Y	1					110
*11	926	N	614	-0-	-312	-0-	611	2	3	9	Y	3					113

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1488	-0-	-102	-0-	1458	2	30	9	Y	27	10	8			145
07	1612	N	1449	-0-	-163	-0-	1436	2	13	9	Y	12	12	8			145
08	1643	N	1202	-0-	-441	-0-	1199	2	3	9	Y	3	106	1			42
09	1511	N	1511	-0-	-0-	-0-	1480	2	31	9	Y	28	6	8			64
10	1457	N	1328	-0-	-129	-0-	1307	2	21	9	Y	19	8	8			75
*11	1406	N	1406	-0-	-0-	-0-	1394	2	12	9	Y	11	7	8			79

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1860	-0-	-0-	-0-	1843	2	17	9	Y	15	35	1	2	8	26
07	2270	N	2270	-0-	-0-	-0-	2268	2	2	9	Y	2	2	8			26
08	2457	N	2457	-0-	-0-	-0-	2448	2	9	9	Y	8					34
09	1800	N	1690	-0-	-110	-0-	1670	2	20	9	Y	18	3	8			49
10	2509	N	2509	-0-	-0-	-0-	2502	2	7	9	Y	6	1	8			54
*11	1816	N	1816	-0-	-0-	-0-	1784	2	32	9	Y	29	61	1	2	8	20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	3187	-0-	-3023	-0-	120	1	3037	2	Y	27	1	8			103
							30	9									
07	6417	X	5852	-0-	-565	-0-	124	1	5675	2	Y	48	4	8			147
							53	9									
08	6417	X	6181	-0-	-236	-0-	124	1	6057	2	Y	-0-					147
09	5944	X	5944	-0-	-0-	-0-	120	1	5816	2	Y	7	2	8			152
							8	9									
10	5859	X	5814	-0-	-45	-0-	124	1	5683	2	Y	6	1	8			157
							7	9									
11	5970	X	4816	-0-	-1154	-0-	120	1	4549	2	Y	134	3	8			288
							147	9									

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

06	1380	N	-0-	-0-	-1380	-0-					Y	-0-					19
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

06	2187	N	2187	-0-	-0-	-0-	2158	2	29	9	Y	26	4	8			112
07	2275	N	2275	-0-	-0-	-0-	2246	2	29	9	Y	26	8	8			130
08	1692	N	1692	-0-	-0-	-0-	1670	2	22	9	Y	20					150
09	1819	N	1819	-0-	-0-	-0-	1791	2	28	9	Y	25	3	8			172
10	1179	N	1179	-0-	-0-	-0-	1156	2	23	9	Y	21	3	8			190
*11	1880	N	1880	-0-	-0-	-0-	1872	2	8	9	Y	7	2	8			195

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

06	4169	X	4169	-0-	-0-	-0-	4138	2	31	9	Y	28	98	1	4	8	62
07	4254	X	4254	-0-	-0-	-0-	4213	2	41	9	Y	37	10	8			89
08	4232	X	4232	-0-	-0-	-0-	4195	2	37	9	Y	34					123
09	4943	X	4943	-0-	-0-	-0-	4884	2	59	9	Y	54	97	1	13	8	67
10	5343	X	5343	-0-	-0-	-0-	5268	2	75	9	Y	68	93	1	11	8	31
*11	4520	X	4520	-0-	-0-	-0-	4495	2	25	9	Y	23	10	8			44

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

06	DLQ G-10		1622	-0-	1622	1622	1611	2	11	9	N	10					60
07	DLQ G-10		1717	-0-	1717	3339	1555	2	162	9	N	147					207
08	DLQ G-10		1415	-0-	1415	4754	1403	2	12	9	N	11					218
09	DLQ G-10		1361	-0-	1361	6115	1350	2	11	9	N	10					228
10	3000	N	1452	-0-	-1548	4567	1449	2	3	9	N	3	189	1			42
*11	3000	N	1206	-0-	-1794	2773	1206	2			N	-0-					42

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1413	-0-	1413	1413	1412	2	1	9	Y	1	1	8			74
07	DLQ G-10		1502	-0-	1502	2915	1500	2	2	9	Y	2	2	8			74
08	DLQ G-10		1454	-0-	1454	4369	1454	2			Y	-0-					74
09	DLQ G-10		1304	-0-	1304	5673	1304	2			Y	-0-					74
10	3000	N	1392	-0-	-1608	4065	1391	2	1	9	Y	1	1	8			74
*11	3000	N	1341	-0-	-1659	2406	1340	2	1	9	Y	1	1	8			74

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

06	2762	N	2762	-0-	-0-	-0-	2756	2	6	9	N	5					88
07	1984	X	1552	-0-	-432	-0-	1541	2	11	9	N	10					98
08	1984	X	1491	-0-	-493	-0-	1491	2			N	-0-					98
09	2647	X	2647	-0-	-0-	-0-	2645	2	2	9	N	2					100
10	2012	X	2012	-0-	-0-	-0-	2010	2	2	9	N	2					102
11	1920	X	1890	-0-	-30	-0-	1881	2	9	9	N	8					110

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

06	480	N	426	-0-	-54	-0-	425	2	1	9	N	1					188
07	589	N	296	-0-	-293	-0-	296	2			N	-0-					188
08	372	N	237	-0-	-135	-0-	237	2			N	-0-					188
09	420	N	205	-0-	-215	-0-	205	2			N	-0-					188
*10	423	N	423	-0-	-0-	-0-	423	2			N	-0-					188
11	240	N	187	-0-	-53	-0-	187	2			N	-0-					188

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					67
07	547	N	547	-0-	-0-	-0-	545	2	2	9	N	2	2	8			67
08	403	N	339	-0-	-64	-0-	339	2			N	-0-					67
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					67
10	403	N	275	-0-	-128	-0-	274	2	1	9	N	1	1	8			67
11	330	N	250	-0-	-80	-0-	250	2			N	-0-					67

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

06	3810	X	3302	-0-	-508	-0-	3295	2	7	9	Y	6	6	8			-0-
07	4340	X	3366	-0-	-974	-0-	3347	2	19	9	Y	17	17	8			-0-
08	4340	X	2366	-0-	-1974	-0-	2366	2			Y	-0-					-0-
09	4200	X	-0-	-0-	-4200	-0-					Y	-0-					-0-
10	3627	X	-0-	-0-	-3627	-0-					Y	-0-					-0-
11	3300	X	-0-	-0-	-3300	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

06	2880	X	2390	-0-	-490	-0-	2357	2	33	9	Y	30	80	1	2	8	84
07	3102	X	3102	-0-	-0-	-0-	3054	2	48	9	Y	44	10	8			118
08	3496	X	3496	-0-	-0-	-0-	3460	2	36	9	Y	33	88	1			63
09	3498	X	3498	-0-	-0-	-0-	3453	2	45	9	Y	41	4	8			100
10	3475	X	3475	-0-	-0-	-0-	3435	2	40	9	Y	36	3	8			133
11	2880	X	2468	-0-	-412	-0-	2434	2	34	9	Y	31	95	1	3	8	66

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3014	X	3014	-0-	-0-	-0-	2884	2	130	9	Y	118	69	1	41	8	76
07	3309	X	3309	-0-	-0-	-0-	3134	2	175	9	Y	159	116	1	49	8	70
08	2810	X	2810	-0-	-0-	-0-	2726	2	84	9	Y	76	58	1			88
09	3069	X	3069	-0-	-0-	-0-	2957	2	112	9	Y	102	57	1	34	8	99
10	3182	X	3182	-0-	-0-	-0-	3059	2	123	9	Y	112	117	1	40	8	54
*11	2884	X	2884	-0-	-0-	-0-	2759	2	125	9	Y	114	62	1	27	8	79

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

06	2144	N	2144	-0-	-0-	-0-	2105	2	39	9	Y	35	24	8			58
07	2108	N	2108	-0-	-0-	-0-	2046	2	62	9	Y	56	27	8			87
08	2009	N	2009	-0-	-0-	-0-	1978	2	31	9	Y	28					115
09	2000	N	2000	-0-	-0-	-0-	1894	2	106	9	Y	96	78	1	6	8	127
10	1900	N	1900	-0-	-0-	-0-	1853	2	47	9	Y	43	90	1	20	8	60
11	1830	N	1713	-0-	-117	-0-	1699	2	14	9	Y	13	12	8			61

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

06	720	N	599	-0-	-121	-0-	598	2	1	9	N	1	1	8			54
07	567	N	567	-0-	-0-	-0-	566	2	1	9	N	1	1	8			54
08	620	N	548	-0-	-72	-0-	548	2			N	-0-					54
09	600	N	371	-0-	-229	-0-	371	2			N	-0-					54
10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					54
11	540	N	397	-0-	-143	-0-	397	2			N	-0-					54

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

06	1721	N	1721	-0-	-0-	-0-	1692	2	29	9	Y	26	20	1			26
07	1688	N	1688	-0-	-0-	-0-	1644	2	44	9	Y	40	41	1			25
08	1767	N	1193	-0-	-574	-0-	1167	2	26	9	Y	24	20	1			29
09	1710	N	1005	-0-	-705	-0-	980	2	25	9	Y	23	19	1			33
10	1674	N	1355	-0-	-319	-0-	1340	2	15	9	Y	14	36	1			11
11	1140	N	1003	-0-	-137	-0-	993	2	10	9	Y	9	12	1	1	8	7

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

06	1260	N	618	-0-	-642	-0-	610	2	8	9	N	7					137
07	837	N	798	-0-	-39	-0-	797	2	1	9	N	1	1	8			137
08	978	N	978	-0-	-0-	-0-	972	2	6	9	N	5					142
09	911	N	911	-0-	-0-	-0-	911	2			N	-0-					142
10	991	N	991	-0-	-0-	-0-	985	2	6	9	N	5					147
*11	974	N	974	-0-	-0-	-0-	974	2			N	-0-					147

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

06	DLQ G-10		2348	-0-	2348	2348	2301	2	47	9	Y	43	4	8			200
07	DLQ G-10		2466	-0-	2466	4814	2376	2	90	9	Y	82	130	1	11	8	141
08	DLQ G-10		2293	-0-	2293	7107	2237	2	56	9	Y	51					192
09	DLQ G-10		2196	-0-	2196	9303	2164	2	32	9	Y	29	5	8			216
10	3000	N	2231	-0-	-769	8534	2155	2	76	9	Y	69	116	1	5	8	164
*11	3000	N	1707	-0-	-1293	7241	1653	2	54	9	Y	49	3	8			210

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

06	DLQ G-10		2410	-0-	2410	2410	2368	2	42	9	N	38	3	8			242
07	DLQ G-10		2464	-0-	2464	4874	2430	2	34	9	N	31	192	1	3	8	78
08	DLQ G-10		2428	-0-	2428	7302	2261	2	167	9	N	152					230
09	DLQ G-10		2202	-0-	2202	9504	2170	2	32	9	N	29	6	8			253
10	3000	N	2406	-0-	-594	8910	2318	2	88	9	N	80	191	1	2	8	140
*11	3000	N	2442	-0-	-558	8352	2441	2	1	9	N	1	1	8			140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

06	1398	N	1398	-0-	-0-	-0-	1376	2	22	9	Y	20	5	8			113
07	1694	N	1694	-0-	-0-	-0-	1465	2	229	9	Y	208	192	1	7	8	122
08	1612	N	1312	-0-	-300	-0-	1312	2			Y	-0-					122
09	1410	N	1363	-0-	-47	-0-	1352	2	11	9	Y	10	10	8			122
10	1674	N	1314	-0-	-360	-0-	1294	2	20	9	Y	18	18	8			122
*11	1378	N	1378	-0-	-0-	-0-	1367	2	11	9	Y	10	10	8			122

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

06	1555	N	1555	-0-	-0-	-0-	1548	2	7	9	Y	6	6	8			75
07	1574	N	1574	-0-	-0-	-0-	1566	2	8	9	Y	7	7	8			75
08	1488	N	1205	-0-	-283	-0-	1190	2	15	9	Y	14					89
09	1479	N	1479	-0-	-0-	-0-	1470	2	9	9	Y	8	7	8			90
10	1488	N	1189	-0-	-299	-0-	1177	2	12	9	Y	11	11	8			90
*11	1348	N	1348	-0-	-0-	-0-	1330	2	18	9	Y	16	7	8			99

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

06	3612	X	3612	-0-	-0-	-0-	3503	2	109	9	N	99					282
07	3222	X	3222	-0-	-0-	-0-	3145	2	77	9	N	70	197	1			155
08	3654	X	3654	-0-	-0-	-0-	3557	2	97	9	N	88					243
09	3287	X	3287	-0-	-0-	-0-	3256	2	31	9	N	28	198	1			73
10	3342	X	3342	-0-	-0-	-0-	3325	2	17	9	N	15					88
*11	3019	X	3019	-0-	-0-	-0-	2877	2	142	9	N	129					217

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

06	440	N	440	-0-	-0-	-0-	439	2	1	9	Y	1	1	8			-0-
07	827	N	827	-0-	-0-	-0-	807	2	20	9	Y	18	18	8			-0-
08	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-
09	1230	N	1230	-0-	-0-	-0-	1212	2	18	9	Y	16	16	8			-0-
10	1620	N	1620	-0-	-0-	-0-	1583	2	37	9	Y	34	6	1	20	8	8
*11	1539	N	1539	-0-	-0-	-0-	1509	2	30	9	Y	27	15	8			20

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

06	2197	X	2197	-0-	-0-	-0-	2090	2	107	9	N	97	192	1	17	8	181
07	2378	N	2378	-0-	-0-	-0-	2273	2	105	9	N	95	22	8			254
08	2359	N	2359	-0-	-0-	-0-	2235	2	124	9	N	113	195	1			172
09	2199	N	2199	-0-	-0-	-0-	2104	2	95	9	N	86	198	1	10	8	50
10	2298	N	2298	-0-	-0-	-0-	2199	2	99	9	N	90	18	8			122
*11	2281	N	2281	-0-	-0-	-0-	2146	2	135	9	N	123	12	8			233

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

06	DLQ	G-10	71	-0-	71	71	29	2	42	9	Y	38					165
07	DLQ	G-10	35	-0-	35	106	26	2	9	9	Y	8					173
08	DLQ	G-10	32	-0-	32	138	26	2	6	9	Y	5					178
09	DLQ	G-10	28	-0-	28	166	24	2	4	9	Y	4					182
10	193	N	27	-0-	-166	-0-	27	2			Y	-0-					182
*11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					182

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1649	-0-	1649	1649	1612	2	37	9	Y	34	6	8			117
07	DLQ G-10		1555	-0-	1555	3204	1486	2	69	9	Y	63	8	8			172
08	DLQ G-10		1494	-0-	1494	4698	1453	2	41	9	Y	37					209
09	DLQ G-10		1530	-0-	1530	6228	1494	2	36	9	Y	33	6	8			236
10	3000	N	1253	-0-	-1747	4481	1231	2	22	9	Y	20	176	1	2	8	78
*11	3000	N	1199	-0-	-1801	2680	1177	2	22	9	Y	20	2	8			96

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

06	2400	N	2363	-0-	-37	-0-	2268	2	95	9	Y	86	97	1	17	8	94
07	2325	N	2165	-0-	-160	-0-	2060	2	105	9	Y	95	97	1	14	8	78
08	2294	N	2066	-0-	-228	-0-	2003	2	63	9	Y	57					135
09	2370	N	2157	-0-	-213	-0-	2099	2	58	9	Y	53	5	8			183
10	2170	N	1848	-0-	-322	-0-	1758	2	90	9	Y	82	191	1	8	8	66
*11	2250	N	2250	-0-	-0-	-0-	2161	2	89	9	Y	81	8	8			139

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

06	3275	X	3275	-0-	-0-	-0-	3183	2	92	9	Y	84	97	1	16	8	94
07	3117	X	3117	-0-	-0-	-0-	3011	2	106	9	Y	96	97	1	16	8	77
08	2635	X	2356	-0-	-279	-0-	2292	2	64	9	Y	58					135
09	2550	X	2473	-0-	-77	-0-	2409	2	64	9	Y	58	10	8			183
10	2635	X	2100	-0-	-535	-0-	2013	2	87	9	Y	79	191	1	7	8	64
11	2550	X	2252	-0-	-298	-0-	2163	2	89	9	Y	81	7	8			138

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

06	DLQ G-10		2272	-0-	2272	2272	2221	2	51	9	N	46	11	8			212
07	DLQ G-10		2096	-0-	2096	4368	2048	2	48	9	N	44	14	8			242
08	DLQ G-10		2275	-0-	2275	6643	2148	2	127	9	N	115	190	1			167
09	DLQ G-10		2043	-0-	2043	8686	1979	2	64	9	N	58	10	8			215
10	3000	N	2376	-0-	-624	8062	2244	2	132	9	N	120	13	8			322
*11	3000	N	2501	-0-	-499	7563	2444	2	57	9	N	52	195	1	9	8	170

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

06	1321	N	1321	-0-	-0-	-0-	1303	2	18	9	Y	16	10	8			71
07	1242	N	1242	-0-	-0-	-0-	1228	2	14	9	Y	13	13	8			71
08	1272	N	1272	-0-	-0-	-0-	1268	2	4	9	Y	4					75
09	1410	N	1410	-0-	-0-	-0-	1365	2	45	9	Y	41	12	8			104
10	1147	N	759	-0-	-388	-0-	686	2	73	9	Y	66	10	8			160
*11	1145	N	1145	-0-	-0-	-0-	1109	2	36	9	Y	33	116	1	17	8	60

JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					101
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					101
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					101
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					101
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					101
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					101

PLUGGED AND ABANDONED_____ 01/20/2015 - PLUGGED 01/20/15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	679	2	1	9	N	1	1	8			-0-
07	682	N	657	-0-	-25	-0-	656	2	1	9	N	1	1	8			-0-
08	713	N	426	-0-	-287	-0-	426	2			N	-0-					-0-
09	690	N	568	-0-	-122	-0-	568	2			N	-0-					-0-
10	651	N	643	-0-	-8	-0-	642	2	1	9	N	1	1	8			-0-
*11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4900	-0-	1900	3819	4773	2	127	9	Y	115	60	8			89
07	3100	N	4707	-0-	1607	5426	4611	2	96	9	Y	87	87	1	52	8	37
08	9923	X	4497	-0-	-5426	-0-	4444	2	53	9	Y	48					85
09	3860	X	3860	-0-	-0-	-0-	3772	2	88	9	Y	80	82	1	29	8	54
10	3878	X	3878	-0-	-0-	-0-	3788	2	90	9	Y	82	34	8			102
*11	3780	X	3780	-0-	-0-	-0-	3710	2	70	9	Y	64	94	1	24	8	48

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	643	2	31	9	N	28	1	8			110
07	724	N	724	-0-	-0-	-0-	687	2	37	9	N	34	1	8			143
08	728	N	728	-0-	-0-	-0-	700	2	28	9	N	25					168
09	660	N	570	-0-	-90	-0-	559	2	11	9	N	10					178
10	713	N	575	-0-	-138	-0-	558	2	17	9	N	15	1	8			192
11	690	N	513	-0-	-177	-0-	490	2	23	9	N	21					213

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					333
07	1178	N	843	-0-	-335	-0-	843	2			N	-0-					333
08	961	N	837	-0-	-124	-0-	837	2			N	-0-					333
09	1140	N	726	-0-	-414	-0-	726	2			N	-0-					333
10	837	N	584	-0-	-253	-0-	584	2			N	-0-					333
11	810	N	-0-	-0-	-810	-0-					N	-0-					333

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		6195	-0-	6195	6195	6156	2	39	9	N	35					197
07	DLQ G-10		5995	-0-	5995	12190	5989	2	6	9	N	5					202
08	DLQ G-10		5744	-0-	5744	17934	5744	2			N	-0-					202
09	DLQ G-10		6113	-0-	6113	24047	6113	2			N	-0-					202
10	28890	X	4843	-0-	-24047	-0-	4843	2			N	-0-					202
*11	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					202

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1381	N	1381	-0-	-0-	-0-	1368	2	13	9	N	12	3	8			92
07	1494	N	1494	-0-	-0-	-0-	1458	2	36	9	N	33	3	8			122
08	1506	N	1506	-0-	-0-	-0-	1472	2	34	9	N	31					153
09	1346	N	1346	-0-	-0-	-0-	1274	2	72	9	N	65					218
10	1469	N	1469	-0-	-0-	-0-	1457	2	12	9	N	11	193	1	3	8	33
*11	1487	N	1487	-0-	-0-	-0-	1478	2	9	9	N	8	3	8			38

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0-	-0-	985	2	39	9	Y	35	12	8			39
07	919	N	919	-0-	-0-	-0-	889	2	30	9	Y	27	38	1	16	8	12
08	924	N	924	-0-	-0-	-0-	906	2	18	9	Y	16					28
09	876	N	876	-0-	-0-	-0-	859	2	17	9	Y	15	27	1	13	8	3
10	873	N	873	-0-	-0-	-0-	845	2	28	9	Y	25	17	8			11
*11	1197	N	1197	-0-	-0-	-0-	1168	2	29	9	Y	26	10	1	11	8	16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3922	X	3922	-0-	-0-	-0-	3854	2	68	9	N	62	24	8			233
07	4131	X	4131	-0-	-0-	-0-	4048	2	83	9	N	75	195	1	23	8	90
08	4166	X	4166	-0-	-0-	-0-	4109	2	57	9	N	52					142
09	3886	X	3886	-0-	-0-	-0-	3818	2	68	9	N	62	14	8			190
10	3903	X	3903	-0-	-0-	-0-	3844	2	59	9	N	54	17	8			227
*11	3717	X	3717	-0-	-0-	-0-	3626	2	91	9	N	83	196	1	14	8	100

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

06	DLQ G-10		2230	-0-	2230	2230	2185	2	45	9	Y	41	13	8			220
07	DLQ G-10		2129	-0-	2129	4359	2007	2	122	9	Y	111	171	1	9	8	151
08	DLQ G-10		2078	-0-	2078	6437	2033	2	45	9	Y	41					192
09	DLQ G-10		1904	-0-	1904	8341	1870	2	34	9	Y	31	12	8			211
10	3000	N	2028	-0-	-972	7369	1980	2	48	9	Y	44	14	8			241
*11	3000	N	2366	-0-	-634	6735	2257	2	109	9	Y	99	180	1	10	8	150

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

06	DLQ G-10		1192	-0-	1192	1192	1161	2	31	9	Y	28	96	1	10	8	51
07	DLQ G-10		4357	-0-	4357	5549	4159	2	198	9	Y	180	98	1	91	8	42
08	DLQ G-10		3469	-0-	3469	9018	3342	2	127	9	Y	115	94	1			63
09	DLQ G-10		3121	-0-	3121	12139	3025	2	96	9	Y	87	96	1	16	8	38
10	14838	X	2699	-0-	-12139	-0-	2644	2	55	9	Y	50	13	8			75
11	3180	X	1812	-0-	-1368	-0-	1746	2	66	9	Y	60	12	8			123

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

06	2520	X	2326	-0-	-194	-0-	2284	2	42	9	N	38					83
07	2604	X	2590	-0-	-14	-0-	2555	2	35	9	N	32	2	8			113
08	2642	X	2642	-0-	-0-	-0-	2630	2	12	9	N	11					124
09	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					124
10	2604	N	2590	-0-	-14	-0-	2589	2	1	9	N	1	1	8			124
11	2520	N	2163	-0-	-357	-0-	2162	2	1	9	N	1	1	8			124

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

06	780	N	638	-0-	-142	-0-	638	2			N	-0-					77
07	775	N	553	-0-	-222	-0-	550	2	3	9	N	3					80
08	744	N	615	-0-	-129	-0-	569	2	46	9	N	42					122
09	630	N	564	-0-	-66	-0-	555	2	9	9	N	8					130
10	569	N	569	-0-	-0-	-0-	544	2	25	9	N	23					153
11	600	N	429	-0-	-171	-0-	416	2	13	9	N	12					165

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

06	DLQ G-10		172	-0-	172	172	170	2	2	9	Y	2					27
07	DLQ G-10		187	-0-	187	359	181	2	6	9	Y	5	21	1			11
08	DLQ G-10		145	-0-	145	504	143	2	2	9	Y	2					13
09	DLQ G-10		130	-0-	130	634	129	2	1	9	Y	1					14
10	790	N	156	-0-	-634	-0-	152	2	4	9	Y	4					18
*11	178	N	178	-0-	-0-	-0-	167	2	11	9	Y	10	13	1			15

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

06	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					88
07	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					88
08	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					88
09	1230	N	1105	-0-	-125	-0-	1105	2			N	-0-					88
10	1240	N	1075	-0-	-165	-0-	1075	2			N	-0-					88
11	1200	N	1069	-0-	-131	-0-	1069	2			N	-0-					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	33	-0-	-27	-0-	33	2			N	-0-					54
07	62	N	-0-	-0-	-62	-0-					N	-0-					54
08	161	N	161	-0-	-0-	-0-	114	2	47	9	N	43					97
09	30	N	-0-	-0-	-30	-0-					N	40					137
10	207	N	207	-0-	-0-	-0-	176	2	31	9	N	28	1	8			164
11	150	N	8	-0-	-142	-0-	8	2			N	-0-					164

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

06	DLQ G-10		382	-0-	382	382	345	2	37	9	Y	34					86
07	DLQ G-10		335	-0-	335	717	327	2	8	9	Y	7					93
08	DLQ G-10		406	-0-	406	1123	406	2			Y	-0-					93
09	DLQ G-10		459	-0-	459	1582	456	2	3	9	Y	3					96
10	2016	N	434	-0-	-1582	-0-	428	2	6	9	Y	5					101
*11	460	N	460	-0-	-0-	-0-	396	2	64	9	Y	58					159

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

06	3540	X	3540	-0-	-0-	-0-	3478	2	62	9	Y	56	65	1	5	8	40
07	3596	X	2815	-0-	-781	-0-	2762	2	53	9	Y	48	3	8			85
08	3596	X	2506	-0-	-1090	-0-	2480	2	26	9	Y	24	64	1			45
09	3480	X	3227	-0-	-253	-0-	3164	2	63	9	Y	57	8	8			94
10	3596	X	3122	-0-	-474	-0-	3086	2	36	9	Y	33	64	1	6	8	57
11	3480	X	2474	-0-	-1006	-0-	2420	2	54	9	Y	49	64	1	4	8	38

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

06	DLQ G-10		2323	-0-	2323	2323	2315	2	8	9	Y	7	4	8			113
07	DLQ G-10		2268	-0-	2268	4591	2264	2	4	9	Y	4					117
08	DLQ G-10		2168	-0-	2168	6759	2164	2	4	9	Y	4					121
09	DLQ G-10		1946	-0-	1946	8705	1939	2	7	9	Y	6	1	8			126
10	3000	N	2285	-0-	-715	7990	2283	2	2	9	Y	2	1	8			127
*11	3000	N	2600	-0-	-400	7590	2596	2	4	9	Y	4	1	8			130

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

06	DLQ G-10		3161	-0-	3161	3161	3105	2	56	9	Y	51	98	1	2	8	67
07	DLQ G-10		2578	-0-	2578	5739	2546	2	32	9	Y	29	3	8			93
08	DLQ G-10		2440	-0-	2440	8179	2404	2	36	9	Y	33	96	1			30
09	DLQ G-10		2291	-0-	2291	10470	2285	2	6	9	Y	5					35
10	13112	X	2642	-0-	-10470	-0-	2611	2	31	9	Y	28	2	8			61
*11	2571	X	2571	-0-	-0-	-0-	2546	2	25	9	Y	23	2	8			82

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-	63	1			5
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					5
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					5
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					5
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2633	X	2633	-0-	-0-	-0-	2598	2	35	9	N	32	193	1	9	8	133
07	3061	X	3061	-0-	-0-	-0-	2926	2	135	9	N	123	11	8			245
08	3166	X	3166	-0-	-0-	-0-	3133	2	33	9	N	30	193	1			82
09	2885	N	2885	-0-	-0-	-0-	2827	2	58	9	N	53	13	8			122
10	2951	N	2951	-0-	-0-	-0-	2851	2	100	9	N	91	15	8			198
*11	2799	X	2799	-0-	-0-	-0-	2765	2	34	9	N	31	12	8			217

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

06	900	N	803	-0-	-97	-0-	801	2	2	9	N	2					55
07	899	N	885	-0-	-14	-0-	881	2	4	9	N	4	2	8			57
08	868	N	845	-0-	-23	-0-	845	2			N	-0-					57
09	810	N	781	-0-	-29	-0-	781	2			N	-0-					57
10	899	N	869	-0-	-30	-0-	868	2	1	9	N	1	1	8			57
*11	859	N	859	-0-	-0-	-0-	858	2	1	9	N	1	1	8			57

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

06	2117	N	2117	-0-	-0-	-0-	2059	2	58	9	N	53	197	1			160
07	1962	N	1962	-0-	-0-	-0-	1911	2	51	9	N	46					206
08	2042	N	2042	-0-	-0-	-0-	2012	2	30	9	N	27					233
09	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					233
10	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					233
*11	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					233

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

06	1170	N	1130	-0-	-40	-0-	1124	2	6	9	N	5					64
07	1529	N	1529	-0-	-0-	-0-	1516	2	13	9	N	12	1	8			75
08	1437	N	1437	-0-	-0-	-0-	1389	2	48	9	N	44					119
09	1140	N	1035	-0-	-105	-0-	1028	2	7	9	N	6	2	8			123
10	1307	N	1307	-0-	-0-	-0-	1305	2	2	9	N	2	2	8			123
11	1170	N	1113	-0-	-57	-0-	1113	2			N	-0-					123

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

06	DLQ G-10		6004	-0-	6004	6004	5963	2	41	9	N	37	1	8			183
07	DLQ G-10		6140	-0-	6140	12144	6070	2	70	9	N	64	191	1	4	8	52
08	DLQ G-10		5786	-0-	5786	17930	5768	2	18	9	N	16					68
09	DLQ G-10		5823	-0-	5823	23753	5804	2	19	9	N	17					85
10	29589	X	5836	-0-	-23753	-0-	5810	2	26	9	N	24	2	8			107
*11	5877	X	5877	-0-	-0-	-0-	5849	2	28	9	N	25	2	8			130

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

06	240	N	-0-	-0-	-240	-0-					N	-0-					35
07	977	N	977	-0-	-0-	-0-	963	2	14	9	N	13					48
08	467	N	467	-0-	-0-	-0-	434	2	33	9	N	30					78
09	539	N	539	-0-	-0-	-0-	539	2			N	-0-					78
10	735	N	735	-0-	-0-	-0-	734	2	1	9	N	1	1	8			78
*11	422	N	422	-0-	-0-	-0-	416	2	6	9	N	5					83

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

06	810	N	726	-0-	-84	-0-	709	2	17	9	N	15					50
07	775	N	741	-0-	-34	-0-	738	2	3	9	N	3					53
08	941	N	941	-0-	-0-	-0-	889	2	52	9	N	47					100
09	862	N	862	-0-	-0-	-0-	861	2	1	9	N	1					101
10	889	N	889	-0-	-0-	-0-	889	2			N	-0-					101
11	900	N	833	-0-	-67	-0-	833	2			N	-0-					101

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2269	X	2269	-0-	-0-	-0-	2244	2	25	9	N	23					205
07	2046	X	1981	-0-	-65	-0-	1981	2			N	-0-					205
08	2046	X	1878	-0-	-168	-0-	1865	2	13	9	N	12					217
09	2669	X	2669	-0-	-0-	-0-	2669	2			N	-0-					217
10	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					217
*11	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					217

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-	151	1			106
07	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					106
08	1827	N	1827	-0-	-0-	-0-	1814	2	13	9	N	12					118
09	1650	N	1548	-0-	-102	-0-	1548	2			N	-0-					118
10	1705	N	1579	-0-	-126	-0-	1579	2			N	-0-					118
11	1650	N	1264	-0-	-386	-0-	1264	2			N	-0-					118

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3107	-0-	3107	3107	3068	2	39	9	N	35	8	8			177
07	DLQ G-10		3124	-0-	3124	6231	3090	2	34	9	N	31	10	8			198
08	DLQ G-10		3066	-0-	3066	9297	2943	2	123	9	N	112	187	1			123
09	DLQ G-10		2865	-0-	2865	12162	2830	2	35	9	N	32	8	8			147
10	15180	X	3018	-0-	-12162	-0-	2990	2	28	9	N	25	10	8			162
*11	3052	X	3052	-0-	-0-	-0-	3032	2	20	9	N	18	7	8			173

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		725	-0-	725	725	725	2			Y	-0-					179
07	DLQ G-10		666	-0-	666	1391	634	2	32	9	Y	29					208
08	DLQ G-10		434	-0-	434	1825	431	2	3	9	Y	3					211
09	DLQ G-10		587	-0-	587	2412	587	2			Y	-0-					211
10	3000	N	675	-0-	-2325	87	673	2	2	9	Y	2					213
*11	682	N	595	-0-	-87	-0-	594	2	1	9	Y	1	1	8			213

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1251	-0-	-579	-0-	1251	2			N	-0-					120
07	1798	N	1464	-0-	-334	-0-	1458	2	6	9	N	5					125
08	1705	N	1626	-0-	-79	-0-	1625	2	1	9	N	1					126
09	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					126
10	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					126
*11	1697	N	1697	-0-	-0-	-0-	1696	2	1	9	N	1	1	8			126

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					41
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					41
08	1085	N	985	-0-	-100	-0-	985	2			N	-0-					41
09	1050	N	959	-0-	-91	-0-	958	2	1	9	N	1	1	8			41
*10	992	N	977	-0-	-15	-0-	976	2	1	9	N	1	1	8			41
*11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					2

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	805	-0-	-1115	-0-	796	2	9	9	N	8	1	8			80
07	2046	N	-0-	-0-	-2046	-0-					N	-0-					80
08	2077	N	-0-	-0-	-2077	-0-					N	-0-					80
09	810	N	-0-	-0-	-810	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1975	-0-	-635	-0-	1975	2			N	-0-					205
07	2697	X	2134	-0-	-563	-0-	2131	2	3	9	N	3					208
08	3327	X	3327	-0-	-0-	-0-	3249	2	78	9	N	71					279
09	2692	X	2692	-0-	-0-	-0-	2691	2	1	9	N	1					280
10	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					280
11	2610	X	2088	-0-	-522	-0-	2088	2			N	-0-					280

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
*10	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	460	-0-	-110	-0-	456	2	4	9	N	4					123
07	930	N	286	-0-	-644	-0-	286	2			N	-0-					123
08	682	N	230	-0-	-452	-0-	227	2	3	9	N	3					126
09	450	N	173	-0-	-277	-0-	173	2			N	-0-					126
10	279	N	70	-0-	-209	-0-	70	2			N	-0-					126
11	210	N	116	-0-	-94	-0-	116	2			N	-0-					126

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	743	-0-	-757	-0-	740	2	3	9	N	3					144
07	899	N	860	-0-	-39	-0-	845	2	15	9	N	14					158
08	1435	N	1435	-0-	-0-	-0-	1422	2	13	9	N	12					170
09	1370	N	1370	-0-	-0-	-0-	1364	2	6	9	N	5	1	8			174
10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					174
11	1380	N	1300	-0-	-80	-0-	1298	2	2	9	N	2					176

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1799	-0-	-421	-0-	1799	2			N	-0-					93
07	1736	N	1677	-0-	-59	-0-	1677	2			N	-0-					93
08	1891	N	1633	-0-	-258	-0-	1633	2			N	-0-					93
09	1800	N	1547	-0-	-253	-0-	1547	2			N	-0-					93
10	1674	N	1562	-0-	-112	-0-	1562	2			N	-0-					93
*11	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					93

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	809	-0-	-241	-0-	809	2			N	-0-					48
07	1240	N	934	-0-	-306	-0-	934	2			N	-0-					48
08	1023	N	793	-0-	-230	-0-	793	2			N	-0-					48
09	810	N	761	-0-	-49	-0-	761	2			N	-0-					48
10	930	N	778	-0-	-152	-0-	778	2			N	-0-					48
*11	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					48

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2359	X	2359	-0-	-0-	-0-	2317	2	42	9	N	38	13	8			273
07	2631	X	2631	-0-	-0-	-0-	2553	2	78	9	N	71	192	1	17	8	135
08	2656	X	2656	-0-	-0-	-0-	2601	2	55	9	N	50					185
09	2410	X	2410	-0-	-0-	-0-	2382	2	28	9	N	25	5	8			205
10	2229	N	2229	-0-	-0-	-0-	2192	2	37	9	N	34	2	8			237
*11	2513	N	2513	-0-	-0-	-0-	2434	2	79	9	N	72	194	1	7	8	108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					70
07	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					70
08	1581	N	1287	-0-	-294	-0-	1287	2			N	-0-					70
09	1530	N	1295	-0-	-235	-0-	1295	2			N	-0-					70
10	1581	N	1290	-0-	-291	-0-	1290	2			N	-0-					70
*11	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

06	2610	N	2571	-0-	-39	-0-	2548	2	23	9	N	21					68
07	2480	N	2290	-0-	-190	-0-	2256	2	34	9	N	31	2	8			97
08	2300	N	2300	-0-	-0-	-0-	2291	2	9	9	N	8					105
09	2580	N	2120	-0-	-460	-0-	2119	2	1	9	N	1	1	8			105
10	2294	N	1806	-0-	-488	-0-	1804	2	2	9	N	2					107
11	2220	N	1865	-0-	-355	-0-	1864	2	1	9	N	1					108

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

06	2404	N	2404	-0-	-0-	-0-	2398	2	6	9	N	5					118
07	2542	N	1481	-0-	-1061	-0-	1481	2			N	-0-					118
08	2077	N	1586	-0-	-491	-0-	1586	2			N	-0-					118
09	2400	N	1736	-0-	-664	-0-	1736	2			N	-0-					118
*10	3100	N	3113	-0-	13	13	3113	2			N	-0-					118
*11	2371	N	2358	-0-	-13	-0-	2358	2			N	-0-					118

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

06	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					80
07	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					80
08	2282	N	2282	-0-	-0-	-0-	2280	2	2	9	N	2					82
09	2099	N	2099	-0-	-0-	-0-	2096	2	3	9	N	3					85
10	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					85
*11	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					85

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

06	1493	N	1493	-0-	-0-	-0-	1492	2	1	9	N	1	1	8			36
07	1517	N	1517	-0-	-0-	-0-	1515	2	2	9	N	2	2	8			36
08	1612	N	1114	-0-	-498	-0-	1114	2			N	-0-					36
09	1500	N	1333	-0-	-167	-0-	1333	2			N	-0-					36
10	1519	N	1405	-0-	-114	-0-	1405	2			N	-0-					36
*11	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

06	2187	N	2187	-0-	-0-	-0-	2186	2	1	9	N	1	1	8			79
07	2015	N	1479	-0-	-536	-0-	1478	2	1	9	N	1					80
08	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					80
09	2132	N	2132	-0-	-0-	-0-	2131	2	1	9	N	1	1	8			80
10	2094	N	2094	-0-	-0-	-0-	2093	2	1	9	N	1	1	8			80
11	1950	N	1926	-0-	-24	-0-	1925	2	1	9	N	1	1	8			80

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

06	1839	X	1839	-0-	-0-	-0-	1838	2	1	9	N	1	1	8			201
07	1856	X	1856	-0-	-0-	-0-	1855	2	1	9	N	1	1	8			201
08	2242	X	2242	-0-	-0-	-0-	2187	2	55	9	N	50	199	1			52
09	1277	X	1277	-0-	-0-	-0-	1256	2	21	9	N	19					71
10	2400	N	2400	-0-	-0-	-0-	2399	2	1	9	N	1	1	8			71
*11	1981	N	1981	-0-	-0-	-0-	1886	2	95	9	N	86	1	8			156

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2671	-0-	-209	-0-	2653	2	18	9	N	16	138	1	2	8	25
07	2976	X	2782	-0-	-194	-0-	2779	2	3	9	N	3	3	8			25
08	2976	X	2528	-0-	-448	-0-	2528	2			N	-0-					25
09	2880	X	2536	-0-	-344	-0-	2536	2			N	-0-					25
10	2976	X	2537	-0-	-439	-0-	2535	2	2	9	N	2	2	8			25
11	2700	X	1764	-0-	-936	-0-	1763	2	1	9	N	1	1	8			25

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	0	N	-0-	-0-	-0-	-0-					N	-0-					143
08	0	N	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1183	-0-	-197	-0-	1179	2	4	9	N	4	2	8			107
07	1333	N	1280	-0-	-53	-0-	1262	2	18	9	N	16	3	8			120
08	1333	N	1264	-0-	-69	-0-	1256	2	8	9	N	7					127
09	1170	N	1047	-0-	-123	-0-	1040	2	7	9	N	6					133
10	1271	N	1033	-0-	-238	-0-	1030	2	3	9	N	3	1	8			135
11	1230	N	933	-0-	-297	-0-	919	2	14	9	N	13	1	8			147

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3114	X	3114	-0-	-0-	-0-	3061	2	53	9	N	48	192	1	8	8	108
07	3496	X	3496	-0-	-0-	-0-	3446	2	50	9	N	45	10	8			143
08	3627	X	3627	-0-	-0-	-0-	3577	2	50	9	N	45					188
09	3533	X	3533	-0-	-0-	-0-	3469	2	64	9	N	58	11	8			235
10	3673	X	3673	-0-	-0-	-0-	3615	2	58	9	N	53	196	1	15	8	77
*11	3554	X	3554	-0-	-0-	-0-	3491	2	63	9	N	57	12	8			122

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3753	X	3753	-0-	-0-	-0-	3681	2	72	9	N	65	14	8			268
07	3354	X	3354	-0-	-0-	-0-	3295	2	59	9	N	54	195	1	16	8	111
08	2489	X	2489	-0-	-0-	-0-	2425	2	64	9	N	58					169
09	2573	X	2573	-0-	-0-	-0-	2509	2	64	9	N	58	8	8			219
10	2642	X	2642	-0-	-0-	-0-	2591	2	51	9	N	46	192	1	5	8	68
*11	2723	X	2723	-0-	-0-	-0-	2614	2	109	9	N	99	14	8			153

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1299	-0-	1299	1299	1282	2	17	9	Y	15					187
07	DLQ G-10		1792	-0-	1792	3091	1786	2	6	9	Y	5	5	8			187
08	DLQ G-10		1731	-0-	1731	4822	1731	2			Y	-0-					187
09	DLQ G-10		2154	-0-	2154	6976	2153	2	1	9	Y	1	1	8			187
*10	3000	N	2160	-0-	-840	6136	2160	2			Y	-0-					187
*11	3000	N	2081	-0-	-919	5217	2081	2			Y	-0-					186

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2784	N	2784	-0-	-0-	-0-	2745	2	39	9	N	35					203
07	2396	N	2396	-0-	-0-	-0-	2385	2	11	9	N	10					213
08	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					213
09	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					213
10	2371	N	2371	-0-	-0-	-0-	2363	2	8	9	N	7					220
*11	2178	N	2178	-0-	-0-	-0-	2164	2	14	9	N	13					233

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3216	-0-	216	1709	3144	2	72	9	N	65	198	1			166
07	3100	N	2794	-0-	-306	1403	2759	2	35	9	N	32					198
08	11609	X	10206	-0-	-1403	-0-	10130	2	76	9	N	69					267
09	12359	X	12359	-0-	-0-	-0-	12347	2	12	9	N	11					278
10	14305	X	14305	-0-	-0-	-0-	14305	2			N	-0-					278
*11	9576	X	9576	-0-	-0-	-0-	9576	2			N	-0-					278

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					177
07	0	W	-0-	-0-	-0-	-0-					N	-0-					177
08	0	W	-0-	-0-	-0-	-0-					N	-0-					177
09	0	W	-0-	-0-	-0-	-0-					N	-0-					177
10	0	W	-0-	-0-	-0-	-0-					N	-0-					177
11	0	W	-0-	-0-	-0-	-0-					N	-0-					177

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1243	-0-	1243	1243	1222	2	21	9	Y	19	96	1	1	8	51
07	DLQ G-10		1651	-0-	1651	2894	1537	2	114	9	Y	104	98	1	15	8	42
08	DLQ G-10		3025	-0-	3025	5919	2898	2	127	9	Y	115	94	1			63
09	DLQ G-10		2431	-0-	2431	8350	2337	2	94	9	Y	85	96	1	14	8	38
10	3000	N	2167	-0-	-833	7517	2117	2	50	9	Y	45	8	8			75
*11	3000	N	2761	-0-	-239	7278	2702	2	59	9	Y	54	6	8			123

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					67
07	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					67
08	1395	N	1375	-0-	-20	-0-	1375	2			N	-0-					67
09	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					67
10	1395	N	1054	-0-	-341	-0-	1054	2			N	-0-					67
11	1320	N	776	-0-	-544	-0-	776	2			N	-0-					67

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					93
07	1085	N	1029	-0-	-56	-0-	1029	2			N	-0-					93
08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					93
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					93
10	1023	N	859	-0-	-164	-0-	859	2			N	-0-					93
11	1050	N	611	-0-	-439	-0-	611	2			N	-0-					93

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3888	X	3888	-0-	-0-	-0-	3887	2	1	9	N	1	1	8			133
07	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					133
08	3529	X	3529	-0-	-0-	-0-	3516	2	13	9	N	12					145
09	3587	X	3587	-0-	-0-	-0-	3584	2	3	9	N	3					148
10	2821	X	2816	-0-	-5	-0-	2754	2	62	9	N	56	1	8			203
11	2730	X	2055	-0-	-675	-0-	2007	2	48	9	N	44					247

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
07	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
08	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

06	DLQ G-10		3269	-0-	3269	3269	3214	2	55	9	Y	50	95	1	2	8	66
07	DLQ G-10		2629	-0-	2629	5898	2598	2	31	9	Y	28	2	8			92
08	DLQ G-10		2376	-0-	2376	8274	2340	2	36	9	Y	33	95	1			30
09	DLQ G-10		2069	-0-	2069	10343	2063	2	6	9	Y	5					35
10	12941	X	2598	-0-	-10343	-0-	2568	2	30	9	Y	27	1	8			61
*11	2176	X	2176	-0-	-0-	-0-	2159	2	17	9	Y	15					76

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

06	960	X	932	-0-	-28	-0-	932	2			N	-0-					80
07	992	X	952	-0-	-40	-0-	952	2			N	-0-					80
08	992	X	933	-0-	-59	-0-	931	2	2	9	N	2					82
09	930	N	882	-0-	-48	-0-	882	2			N	-0-					82
10	961	N	934	-0-	-27	-0-	934	2			N	-0-					82
11	900	N	-0-	-0-	-900	-0-					N	-0-					82

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

06	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					44
07	2879	X	2879	-0-	-0-	-0-	2835	2	44	9	N	40					84
08	2751	X	2751	-0-	-0-	-0-	2718	2	33	9	N	30					114
09	2610	X	2223	-0-	-387	-0-	2222	2	1	9	N	1	1	8			114
10	2697	N	2399	-0-	-298	-0-	2398	2	1	9	N	1					115
11	2610	N	2112	-0-	-498	-0-	2111	2	1	9	N	1	1	8			115

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

06	3000	N	4019	-0-	1019	1019	3919	2	100	9	N	91	66	1			101
07	3100	N	4741	-0-	1641	2660	4627	2	114	9	N	104	93	1			112
08	3100	N	4355	-0-	1255	3915	4263	2	92	9	N	84	91	1			105
09	7765	X	3850	-0-	-3915	-0-	3736	2	114	9	N	104	91	1	42	8	76
10	3650	X	3650	-0-	-0-	-0-	3528	2	122	9	N	111	104	1	43	8	40
*11	3250	X	3250	-0-	-0-	-0-	3116	2	134	9	N	122	101	1	21	8	40

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

*01	16244	X	15330	-0-	-914	-0-	15035	2	295	9	N	268	201	1	1	8	268
02	14672	X	13889	-0-	-783	-0-	13617	2	272	9	N	247	202	1	3	8	310
03	16244	X	15144	-0-	-1100	-0-	14840	2	304	9	N	276	395	1	20	8	171
04	15150	X	14295	-0-	-855	-0-	14051	2	244	9	N	222	199	1	4	8	190
05	15624	X	14797	-0-	-827	-0-	14502	2	295	9	N	268	195	1			263
06	DLQ G-10		14168	-0-	14168	14168	13903	2	265	9	N	241	195	1	6	8	303
07	DLQ G-10		14172	-0-	14172	28340	13952	2	220	9	N	200	195	1	10	8	298
08	DLQ G-10		13953	-0-	13953	42293	13785	2	168	9	N	153	189	1			262
09	DLQ G-10		13421	-0-	13421	55714	13297	2	124	9	N	113	187	1			188
*10	69268	X	13554	-0-	-55714	-0-	13397	2	157	9	N	143	8	8			323
*11	13462	X	13462	-0-	-0-	-0-	13345	2	117	9	N	106	190	1	9	8	230

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		9661	-0-	9661	9661	9591	2	70	9	N	64	14	8			592
07	DLQ G-10		9507	-0-	9507	19168	9450	2	57	9	N	52	188	1	19	8	437
08	DLQ G-10		9808	-0-	9808	28976	9756	2	52	9	N	47					484
09	DLQ G-10		9452	-0-	9452	38428	9385	2	67	9	N	61	13	8			532
10	48335	X	9907	-0-	-38428	-0-	9801	2	106	9	N	96	189	1	16	8	423
11	9600	X	9337	-0-	-263	-0-	9164	2	173	9	N	157	191	1	7	8	382

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		12871	-0-	12871	12871	12870	2	1	9	N	1	1	8			239
07	DLQ G-10		13780	-0-	13780	26651	13778	2	2	9	N	2	2	8			239
08	DLQ G-10		11466	-0-	11466	38117	11370	2	96	9	N	87					326
09	DLQ G-10		2149	-0-	2149	40266	2148	2	1	9	N	1	1	8			326
10	50779	X	10513	-0-	-40266	-0-	10510	2	3	9	N	3	3	8			326
11	13350	X	7900	-0-	-5450	-0-	7898	2	2	9	N	2	2	8			326

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		15422	-0-	15422	15422	15174	2	248	9	N	225	197	1			250
07	DLQ G-10		15833	-0-	15833	31255	15589	2	244	9	N	222	196	1	3	8	273
08	DLQ G-10		15398	-0-	15398	46653	15198	2	200	9	N	182	195	1			260
09	DLQ G-10		14962	-0-	14962	61615	14725	2	237	9	N	215	387	1			88
10	76262	X	14647	-0-	-61615	-0-	14415	2	232	9	N	211	194	1			105
11	15420	X	14038	-0-	-1382	-0-	13809	2	229	9	N	208					313

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		11521	-0-	11521	11521	11371	2	150	9	N	136	197	1	8	8	413
07	DLQ G-10		11220	-0-	11220	22741	11078	2	142	9	N	129	5	8			537
08	DLQ G-10		11089	-0-	11089	33830	10998	2	91	9	N	83	197	1			423
09	DLQ G-10		10762	-0-	10762	44592	10535	2	227	9	N	206	198	1	3	8	428
10	55010	X	10418	-0-	-44592	-0-	10283	2	135	9	N	123	3	8			548
11	10050	X	9424	-0-	-626	-0-	9308	2	116	9	N	105	199	1	2	8	452

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		12907	-0-	12907	12907	12714	2	193	9	N	175	189	1	16	8	243
07	DLQ G-10		13314	-0-	13314	26221	13129	2	185	9	N	168	188	1	20	8	203
08	DLQ G-10		12991	-0-	12991	39212	12752	2	239	9	N	217	188	1			232
09	DLQ G-10		12702	-0-	12702	51914	12471	2	231	9	N	210	188	1	14	8	240
10	64270	X	12356	-0-	-51914	-0-	12180	2	176	9	N	160	18	8			382
11	12750	X	11758	-0-	-992	-0-	11564	2	194	9	N	176	385	1	8	8	165

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		12202	-0-	12202	12202	12074	2	128	9	N	116	13	8			520
07	DLQ G-10		11440	-0-	11440	23642	11297	2	143	9	N	130	198	1	15	8	437
08	DLQ G-10		11992	-0-	11992	35634	11529	2	463	9	N	421	591	1			267
09	DLQ G-10		12437	-0-	12437	48071	12281	2	156	9	N	142	9	8			400
10	58514	X	10443	-0-	-48071	-0-	10282	2	161	9	N	146	199	1	10	8	337
11	12210	X	9388	-0-	-2822	-0-	9291	2	97	9	N	88	5	8			420

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	11656	X	7503	-0-	-4153	-0-	7354	2	149	9	N	135	199	1	1	8	150
02	10528	X	6765	-0-	-3763	-0-	6625	2	140	9	N	127					277
03	11656	X	8200	-0-	-3456	-0-	8023	2	177	9	N	161	202	1	13	8	223
04	7710	X	6746	-0-	-964	-0-	6592	2	154	9	N	140	200	1	3	8	160
05	7967	X	7198	-0-	-769	-0-	7075	2	123	9	N	112					272
06	DLQ G-10		6724	-0-	6724	6724	6613	2	111	9	N	101	194	1	4	8	175
07	DLQ G-10		7029	-0-	7029	13753	6899	2	130	9	N	118	196	1	7	8	90
08	DLQ G-10		6866	-0-	6866	20619	6750	2	116	9	N	105					195
09	DLQ G-10		6503	-0-	6503	27122	6409	2	94	9	N	85	193	1			87
*10	33748	X	6626	-0-	-27122	-0-	6521	2	105	9	N	95	5	8			177
11	6570	X	6566	-0-	-4	-0-	6465	2	101	9	N	92	4	8			265

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

06	3120	X	2579	-0-	-541	-0-	2554	2	25	9	N	23					258
07	2790	X	2668	-0-	-122	-0-	2627	2	41	9	N	37	196	1			99
08	2790	X	2694	-0-	-96	-0-	2676	2	18	9	N	16					115
09	2700	X	2414	-0-	-286	-0-	2414	2			N	-0-					115
10	2975	X	2975	-0-	-0-	-0-	2723	2	252	9	N	229	192	1			152
*11	3014	X	3014	-0-	-0-	-0-	2959	2	55	9	N	50					202

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

06	6060	X	3851	-0-	-2209	-0-	3746	2	105	9	N	95	194	1	3	8	235
07	6262	X	3598	-0-	-2664	-0-	3477	2	121	9	N	110	197	1	3	8	145
08	6262	X	3534	-0-	-2728	-0-	3470	2	64	9	N	58					203
09	6440	X	6440	-0-	-0-	-0-	6293	2	147	9	N	134	193	1	1	8	143
10	4092	X	959	-0-	-3133	-0-	840	2	119	9	N	108	3	8			248
11	3840	X	2346	-0-	-1494	-0-	2206	2	140	9	N	127	199	1	5	8	171

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

06	9960	X	9939	-0-	-21	-0-	9896	2	43	9	N	39	6	8			174
07	10292	X	10029	-0-	-263	-0-	9972	2	57	9	N	52	8	8			218
08	10292	X	9928	-0-	-364	-0-	9888	2	40	9	N	36					254
09	9960	X	9444	-0-	-516	-0-	9429	2	15	9	N	14	4	8			264
10	10292	X	9469	-0-	-823	-0-	9402	2	67	9	N	61	201	1	5	8	119
11	9930	X	9726	-0-	-204	-0-	9520	2	206	9	N	187	4	8			302

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

06	15870	X	15157	-0-	-713	-0-	14984	2	173	9	N	157	188	1	25	8	288
07	16399	X	15204	-0-	-1195	-0-	15059	2	145	9	N	132	29	8			391
08	16399	X	15071	-0-	-1328	-0-	14902	2	169	9	N	154	187	1			358
09	15870	X	14635	-0-	-1235	-0-	14354	2	281	9	N	255	188	1	18	8	407
10	16151	X	13621	-0-	-2530	-0-	13467	2	154	9	N	140	188	1	22	8	337
11	15150	X	13128	-0-	-2022	-0-	12895	2	233	9	N	212	192	1	15	8	342

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

06	11430	X	11046	-0-	-384	-0-	10798	2	248	9	N	225	724	1	7	8	213
07	12121	X	11506	-0-	-615	-0-	11383	2	123	9	N	112	16	8			309
08	12121	X	11565	-0-	-556	-0-	11172	2	393	9	N	357	194	1			472
09	11730	X	10603	-0-	-1127	-0-	10289	2	314	9	N	285	379	1	3	8	375
10	11935	X	9689	-0-	-2246	-0-	9294	2	395	9	N	359	396	1	11	8	327
11	11190	X	9006	-0-	-2184	-0-	8718	2	288	9	N	262	199	1	6	8	384

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	* CODE	* AMT	* CODE	EOM BALANCE
06	DLQ G-10	37358	-0-	37358	37358	36743	2	615	9	N	559	743	1			648
07	DLQ G-10	36335	-0-	36335	73693	35726	2	609	9	N	554	786	1	2	8	414
08	DLQ G-10	35062	-0-	35062	108755	34537	2	525	9	N	477	584	1			307
09	DLQ G-10	33472	-0-	33472	142227	33013	2	459	9	N	417	398	1			326
10	177577 X	35350	-0-	-142227	-0-	34635	2	715	9	N	650	586	1	1	8	389
11	37350 X	29006	-0-	-8344	-0-	28564	2	442	9	N	402	375	1			416

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	* CODE	* AMT	* CODE	EOM BALANCE
06	DLQ G-10	278	-0-	278	278	258	2	20	9	N	18	18	8			62
07	DLQ G-10	514	-0-	514	792	464	2	50	9	N	45	45	8			62
08	DLQ G-10	310	-0-	310	1102	310	2			N	-0-					62
09	DLQ G-10	383	-0-	383	1485	383	2			N	-0-					62
10	2544 X	1059	-0-	-1485	-0-	1038	2	21	9	N	19	19	8			62
11	450 X	-0-	-0-	-450	-0-					N	-0-					62

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	* CODE	* AMT	* CODE	EOM BALANCE
06	DLQ G-10	19540	-0-	19540	19540	19254	2	286	9	N	260	393	1	30	8	192
07	DLQ G-10	20024	-0-	20024	39564	19791	2	233	9	N	212	195	1	46	8	163
08	DLQ G-10	19338	-0-	19338	58902	19137	2	201	9	N	183	196	1			150
09	DLQ G-10	17532	-0-	17532	76434	17335	2	197	9	N	179	191	1			138
10	95099 X	18665	-0-	-76434	-0-	18424	2	241	9	N	219	30	8			327
11	18300 X	17251	-0-	-1049	-0-	17013	2	238	9	N	216	196	1	25	8	322

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	* CODE	* AMT	* CODE	EOM BALANCE
06	13537 X	13537	-0-	-0-	-0-	13252	2	285	9	N	259	355	1			144
07	20615 X	13115	-0-	-7500	-0-	12851	2	264	9	N	240	173	1			211
08	22178 X	22178	-0-	-0-	-0-	22037	2	141	9	N	128	182	1			157
09	14100 X	11758	-0-	-2342	-0-	11396	2	362	9	N	329	180	1			306
10	14570 X	11339	-0-	-3231	-0-	11095	2	244	9	N	222	359	1			169
11	13530 X	NO RPT	-0-	-13530	-0-					N	NO RPT					169

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	* CODE	* AMT	* CODE	EOM BALANCE
06	71730 X	24369	-0-	-47361	-0-	24102	2	267	9	N	243	180	1			258
07	74121 X	24161	-0-	-49960	-0-	23889	2	272	9	N	247	346	1			159
08	74121 X	22235	-0-	-51886	-0-	22037	2	198	9	N	180	182	1			157
09	71730 X	20214	-0-	-51516	-0-	20031	2	183	9	N	166	179	1			144
10	74121 X	19299	-0-	-54822	-0-	19116	2	183	9	N	166	178	1			132
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					132

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	* CODE	* AMT	* CODE	EOM BALANCE
06	59700 X	55606	-0-	-4094	-0-	53941	2	1665	9	N	1514	1269	1			607
07	61690 X	52527	-0-	-9163	-0-	51220	2	1307	9	N	1188	918	1			877
08	61690 X	49069	-0-	-12621	-0-	47624	2	1445	9	N	1314	1628	1			563
09	59700 X	44893	-0-	-14807	-0-	43961	2	932	9	N	847	717	1			693
10	61690 X	42809	-0-	-18881	-0-	42094	2	715	9	N	650	550	1			793
11	47490 X	38258	-0-	-9232	-0-	37514	2	744	9	N	676	1099	1			370

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	* CODE	* AMT	* CODE	EOM BALANCE
06	69000 X	42097	-0-	-26903	-0-	42032	2	65	9	N	59	343	1			129
07	71300 X	40672	-0-	-30628	-0-	40657	2	15	9	N	14					143
08	71300 X	36858	-0-	-34442	-0-	36612	2	246	9	N	224					367
09	69000 X	33042	-0-	-35958	-0-	32832	2	210	9	N	191	368	1			190
10	71300 X	31599	-0-	-39701	-0-	31546	2	53	9	N	48					238
11	35670 X	28979	-0-	-6691	-0-	28738	2	241	9	N	219	195	1			262

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72990	X	47317	-0-	-25673	-0-	46552	2	765	9	N	695	777	1			807
07	75423	X	44761	-0-	-30662	-0-	44097	2	664	9	N	604	763	1			648
08	75423	X	40898	-0-	-34525	-0-	40372	2	526	9	N	478	771	1			355
09	72990	X	36368	-0-	-36622	-0-	35926	2	442	9	N	402	384	1			373
10	75423	X	34425	-0-	-40998	-0-	33982	2	443	9	N	403	194	1			582
11	39570	X	30702	-0-	-8868	-0-	30313	2	389	9	N	354	584	1			352

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56490	X	53695	-0-	-2795	-0-	52868	2	827	9	N	752	747	1			590
07	58373	X	54770	-0-	-3603	-0-	54046	2	724	9	N	658	875	1			373
08	58373	X	52981	-0-	-5392	-0-	52297	2	684	9	N	622	763	1			232
09	56490	X	48240	-0-	-8250	-0-	47727	2	513	9	N	466	196	1			502
10	58373	X	45804	-0-	-12569	-0-	45118	2	686	9	N	624	726	1			400
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					400

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80760	X	49610	-0-	-31150	-0-	48727	2	883	9	N	803	969	1			532
07	83452	X	47241	-0-	-36211	-0-	46375	2	866	9	N	787	578	1			741
08	83452	X	43708	-0-	-39744	-0-	43036	2	672	9	N	611	973	1			379
09	80760	X	35500	-0-	-45260	-0-	34917	2	583	9	N	530	380	1			529
10	83452	X	37904	-0-	-45548	-0-	37413	2	491	9	N	446	383	1			592
11	49620	X	35795	-0-	-13825	-0-	35001	2	794	9	N	722	776	1			538

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92880	X	32916	-0-	-59964	-0-	32096	2	820	9	N	745	853	1			262
07	95976	X	28008	-0-	-67968	-0-	27350	2	658	9	N	598	527	1			333
08	95976	X	23709	-0-	-72267	-0-	23192	2	517	9	N	470	363	1			440
09	92880	X	19983	-0-	-72897	-0-	19540	2	443	9	N	403	528	1			315
10	95976	X	21390	-0-	-74586	-0-	21031	2	359	9	N	326	178	1			463
*11	19209	X	19209	-0-	-0-	-0-	18945	2	264	9	N	240	178	1			525

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19260	X	13843	-0-	-5417	-0-	13758	2	85	9	N	77	370	1			139
07	19902	X	11531	-0-	-8371	-0-	11454	2	77	9	N	70					209
08	19902	X	8809	-0-	-11093	-0-	8663	2	146	9	N	133	191	1			151
09	19260	X	10168	-0-	-9092	-0-	10094	2	74	9	N	67					218
10	19902	X	9748	-0-	-10154	-0-	9671	2	77	9	N	70					288
*11	8505	X	8505	-0-	-0-	-0-	8391	2	114	9	N	104					392

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		93860	-0-	93860	93860	90172	2	3688	9	N	3353	2798	1			555
04	0		128694	-0-	128694	222554	124436	2	4258	9	N	3871	3679	1			747
05	0		122219	-0-	122219	344773	118328	2	3891	9	N	3537	3364	1			920
06	0		113162	-0-	113162	457935	110080	2	3082	9	N	2802	3164	1			558
*07	586740	X	128805	-0-	-457935	-0-	126293	2	2512	9	N	2284	2477	1			365
*08	108860	X	108860	-0-	-0-	-0-	106796	2	2064	9	N	1876	1793	1			448
*09	99864	X	99864	-0-	-0-	-0-	98309	2	1555	9	N	1414	1429	1			433
10	82780	X	82780	-0-	-0-	-0-	81443	2	1337	9	N	1215	1260	1			388
*11	67071	X	67071	-0-	-0-	-0-	65844	2	1227	9	N	1115	718	1			785

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 06/06/2011 TOTAL DEPTH 11180 PERF.13660 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

06	2190	N	1775	-0-	-415	-0-	30	1	1745	2	N	-0-					233
07	1900	N	1900	-0-	-0-	-0-	31	1	1869	2	N	-0-					233
08	2062	N	2062	-0-	-0-	-0-	31	1	2031	2	N	-0-					233
09	1770	N	1696	-0-	-74	-0-	30	1	1666	2	N	-0-					233
10	1891	N	1743	-0-	-148	-0-	31	1	1712	2	N	-0-					233
11	2010	N	1667	-0-	-343	-0-	30	1	1637	2	N	-0-					233

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

06	726	N	726	-0-	-0-	-0-	30	1	686	2	N	9					122
							10	9									
07	744	N	673	-0-	-71	-0-	31	1	635	2	N	6					128
							7	9									
08	682	N	557	-0-	-125	-0-	31	1	518	2	N	7					135
							8	9									
09	720	N	609	-0-	-111	-0-	30	1	570	2	N	8					143
							9	9									
10	682	N	582	-0-	-100	-0-	31	1	545	2	N	5					148
							6	9									
*11	541	N	541	-0-	-0-	-0-	30	1	503	2	N	7					155
							8	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

06	1620	X	1398	-0-	-222	-0-	30	1	1320	2	N	44					322
							48	9									
07	1612	X	1450	-0-	-162	-0-	31	1	1353	2	N	60	189	1			193
							66	9									
08	1511	N	1511	-0-	-0-	-0-	31	1	1454	2	N	24					217
							26	9									
09	1410	N	1035	-0-	-375	-0-	28	1	946	2	N	55					272
							61	9									
10	1457	N	1386	-0-	-71	-0-	31	1	1286	2	N	63					335
							69	9									
11	1470	N	1361	-0-	-109	-0-	30	1	1312	2	N	17					352
							19	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

06	32460	X	8937	-0-	-23523	-0-	29	1	8680	2	N	207	394	1			178
							228	9									
07	29791	X	11510	-0-	-18281	-0-	31	1	11205	2	N	249	190	1			237
							274	9									
08	26939	X	11018	-0-	-15921	-0-	31	1	10737	2	N	227	186	1			278
							250	9									
09	24090	X	9007	-0-	-15083	-0-	30	1	8797	2	N	164	195	1			247
							180	9									
10	22785	X	8877	-0-	-13908	-0-	31	1	8656	2	N	173	185	1			235
							190	9									
11	11130	X	7806	-0-	-3324	-0-	30	1	7594	2	N	165	194	1			206
							182	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19200	X	105	-0-	-19095	-0-	96	2	9	9	N	8					259
07	17360	X	316	-0-	-17044	-0-	9	1	295	2	N	11					270
							12	9									
08	15345	X	-0-	-0-	-15345	-0-					N	5	193	1			82
09	13470	X	43	-0-	-13427	-0-	43	2			N	-0-					82
10	11842	X	4885	-0-	-6957	-0-	664	1	4113	2	N	98					180
							108	9									
*11	6737	X	6737	-0-	-0-	-0-	1050	1	5514	2	N	157					337
							173	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34004	X	34004	-0-	-0-	-0-	27	1	32858	2	N	1017	574	1			443
							1119	9									
09	33540	X	31884	-0-	-1656	-0-	30	1	30839	2	N	923	967	1			399
							1015	9									
10	34658	X	26975	-0-	-7683	-0-	31	1	26080	2	N	785	780	1			404
							864	9									
11	33540	X	22144	-0-	-11396	-0-	30	1	21406	2	N	644	784	1			264
							708	9									

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	S	-0-	-0-	-1140	-0-					N	-0-					17
07	1023	S	-0-	-0-	-1023	-0-					N	-0-					17
08	155	S	-0-	-0-	-155	-0-					N	-0-					17
09	14	S	14	-0-	-0-	-0-	14	2			N	-0-					17
10	142	S	142	-0-	-0-	-0-	142	2			N	-0-					17
*11	42	S	42	-0-	-0-	-0-	42	2			N	-0-					17

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	995	-0-	-1405	-0-	995	2			N	-0-					25
07	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					25
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					25
09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					25
10	1054	N	1021	-0-	-33	-0-	1021	2			N	-0-					25
11	1020	N	882	-0-	-138	-0-	882	2			N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					107
07	806	N	-0-	-0-	-806	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					7
07	155	N	-0-	-0-	-155	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1241	N	1241	-0-	-0-	-0-	1235	2	6	9	N	5	5	8			-0-
07	1272	N	1272	-0-	-0-	-0-	1264	2	8	9	N	7	7	8			-0-
08	1309	N	1309	-0-	-0-	-0-	1305	2	4	9	N	4	4	8			-0-
09	1333	N	1333	-0-	-0-	-0-	1332	2	1	9	N	1	1	8			-0-
10	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
*11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					49
07	93	N	-0-	-0-	-93	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					24
07	124	N	-0-	-0-	-124	-0-					N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1440	-0-	-60	-0-	1431	2	9	9	N	8	8	8			3
07	1550	N	1424	-0-	-126	-0-	1417	2	7	9	N	6	6	8			3
08	1457	N	1325	-0-	-132	-0-	1322	2	3	9	N	3	3	8			3
09	1440	N	1314	-0-	-126	-0-	1311	2	3	9	N	3	3	8			3
10	1426	N	1400	-0-	-26	-0-	1394	2	6	9	N	5	5	8			3
*11	1329	N	1329	-0-	-0-	-0-	1322	2	7	9	N	6	6	8			3

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	-0-	-0-	-840	-0-					N	-0-					87
07	279	N	-0-	-0-	-279	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1804	N	1804	-0-	-0-	-0-	1798	2	6	9	N	5	5	8			32
07	1798	N	1740	-0-	-58	-0-	1737	2	3	9	N	3	3	8			32
08	1829	N	1742	-0-	-87	-0-	1733	2	9	9	N	8	8	8			32
09	1800	N	1755	-0-	-45	-0-	1751	2	4	9	N	4	4	8			32
10	1736	N	1698	-0-	-38	-0-	1695	2	3	9	N	3	3	8			32
*11	1681	N	1681	-0-	-0-	-0-	1669	2	12	9	N	11	11	8			32

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1173	-0-	-57	-0-	1167	2	6	9	N	5	5	8			-0-
07	1271	N	1063	-0-	-208	-0-	1059	2	4	9	N	4	4	8			-0-
08	1249	N	1249	-0-	-0-	-0-	1239	2	10	9	N	9	9	8			-0-
09	1170	N	1128	-0-	-42	-0-	1125	2	3	9	N	3	3	8			-0-
10	1207	N	1207	-0-	-0-	-0-	1198	2	9	9	N	8	8	8			-0-
11	1200	N	1163	-0-	-37	-0-	1145	2	18	9	N	16	16	8			-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

06	2130	N	1975	-0-	-155	-0-	1975	2			N	-0-					84
07	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					84
08	2201	N	1967	-0-	-234	-0-	1967	2			N	-0-					84
09	1980	N	1844	-0-	-136	-0-	1844	2			N	-0-					84
10	1953	N	1870	-0-	-83	-0-	1870	2			N	-0-					84
11	1890	N	1664	-0-	-226	-0-	1656	2	8	9	N	7					91

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

06	930	N	-0-	-0-	-930	-0-					N	12	12	8			20
07	403	N	-0-	-0-	-403	-0-					N	6	6	8			20
08	0	N	-0-	-0-	-0-	-0-					N	3	3	8			20
09	0	N	-0-	-0-	-0-	-0-					N	9	9	8			20
10	0	N	-0-	-0-	-0-	-0-					N	16	16	8			20
11	0	N	-0-	-0-	-0-	-0-					N	6	6	8			20

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

06	1110	N	1065	-0-	-45	-0-	1065	2			N	-0-					35
07	1147	N	1079	-0-	-68	-0-	1079	2			N	-0-					35
08	1116	N	1094	-0-	-22	-0-	1094	2			N	-0-					35
09	1080	N	1014	-0-	-66	-0-	1014	2			N	-0-					35
10	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					35
11	1050	N	991	-0-	-59	-0-	991	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

06	1350	N	-0-	-0-	-1350	-0-					N	-0-					30
07	1178	N	-0-	-0-	-1178	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

06	1080	N	-0-	-0-	-1080	-0-					N	-0-					35
07	558	N	-0-	-0-	-558	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1604	-0-	-136	-0-	1593	2	11	9	N	10	10	8			17
07	1736	N	1640	-0-	-96	-0-	1627	2	13	9	N	12	12	8			17
08	1705	N	1606	-0-	-99	-0-	1595	2	11	9	N	10	10	8			17
09	1590	N	1558	-0-	-32	-0-	1548	2	10	9	N	9	9	8			17
10	1643	N	1637	-0-	-6	-0-	1613	2	24	9	N	22	22	8			17
11	1560	N	1530	-0-	-30	-0-	1495	2	35	9	N	32	32	8			17

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

06	1020	N	850	-0-	-170	-0-	850	2			N	-0-					57
07	1023	N	874	-0-	-149	-0-	874	2			N	-0-					57
08	969	N	969	-0-	-0-	-0-	969	2			N	-0-					57
09	840	N	768	-0-	-72	-0-	768	2			N	-0-					57
10	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					57
*11	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					57

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

06	210	N	-0-	-0-	-210	-0-					N	-0-					38
07	62	N	-0-	-0-	-62	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

06	1290	N	1214	-0-	-76	-0-	1214	2			N	-0-					23
07	1209	N	1179	-0-	-30	-0-	1179	2			N	-0-					23
08	1387	N	1387	-0-	-0-	-0-	1329	2	58	9	N	53	53	8			23
09	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					23
10	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					23
*11	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					23

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

06	1860	N	-0-	-0-	-1860	-0-					N	-0-					25
07	713	N	-0-	-0-	-713	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*11	3000	N	8210	-0-	5210	5210	8171	2	39	9	N	35					60

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

06	300	N	-0-	-0-	-300	-0-					N	-0-					14
07	155	N	-0-	-0-	-155	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					37
07	2418	N	2388	-0-	-30	-0-	2388	2			N	-0-					37
08	3047	N	3047	-0-	-0-	-0-	3018	2	29	9	N	26					63
09	2831	N	2831	-0-	-0-	-0-	2750	2	81	9	N	74					137
10	2904	N	2904	-0-	-0-	-0-	2904	2			N	-0-					137
11	2850	N	2722	-0-	-128	-0-	2683	2	39	9	N	35					172

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1933	-0-	-257	-0-	1902	2	31	9	N	28	28	8			205
07	2263	N	2135	-0-	-128	-0-	2058	2	77	9	N	70	30	8			245
08	2187	N	2187	-0-	-0-	-0-	2079	2	108	9	N	98	194	1	35	8	114
09	2128	N	2128	-0-	-0-	-0-	1985	2	143	9	N	130	25	8			219
10	2077	N	1979	-0-	-98	-0-	1961	2	18	9	N	16					235
11	2130	N	1890	-0-	-240	-0-	1871	2	19	9	N	17	9	8			243

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1918	-0-	-272	-0-	1901	2	17	9	N	15	15	8			110
07	2046	N	1994	-0-	-52	-0-	1979	2	15	9	N	14	14	8			110
08	2387	N	2089	-0-	-298	-0-	1988	2	101	9	N	92	179	1	10	8	13
09	2108	N	2108	-0-	-0-	-0-	2096	2	12	9	N	11	11	8			13
10	1992	N	1992	-0-	-0-	-0-	1972	2	20	9	N	18	18	8			13
11	2010	N	1889	-0-	-121	-0-	1858	2	31	9	N	28	28	8			13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1261	-0-	-29	-0-	1216	2	45	9	N	41	7	8			72
07	1364	N	1121	-0-	-243	-0-	1112	2	9	9	N	8	8	8			72
08	1209	N	1159	-0-	-50	-0-	1147	2	12	9	N	11	10	8			73
09	1260	N	1179	-0-	-81	-0-	1177	2	2	9	N	2	2	8			73
10	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					73
*11	1272	N	1272	-0-	-0-	-0-	1266	2	6	9	N	5	5	8			73

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

06	1650	N	-0-	-0-	-1650	-0-					N	-0-					27
07	806	N	-0-	-0-	-806	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

06	1890	N	1718	-0-	-172	-0-	1703	2	15	9	N	14	14	8			140
07	1860	N	1731	-0-	-129	-0-	1673	2	58	9	N	53	175	1	18	8	-0-
08	1798	N	1779	-0-	-19	-0-	1758	2	21	9	N	19	19	8			-0-
09	1722	N	1722	-0-	-0-	-0-	1710	2	12	9	N	11	11	8			-0-
10	1896	N	1896	-0-	-0-	-0-	1871	2	25	9	N	23	23	8			-0-
*11	1814	N	1814	-0-	-0-	-0-	1771	2	43	9	N	39	39	8			-0-

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

06	2250	N	2104	-0-	-146	-0-	2092	2	12	9	N	11	11	8			25
07	2191	N	2191	-0-	-0-	-0-	2114	2	77	9	N	70	12	8			83
08	2186	N	2186	-0-	-0-	-0-	2167	2	19	9	N	17	17	8			83
09	2116	N	2116	-0-	-0-	-0-	2054	2	62	9	N	56	9	8			130
10	2221	N	2221	-0-	-0-	-0-	2204	2	17	9	N	15	15	8			130
*11	2165	N	2165	-0-	-0-	-0-	2141	2	24	9	N	22	22	8			130

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

06	1950	N	1946	-0-	-4	-0-	1938	2	8	9	N	7	7	8			50
07	1984	N	1980	-0-	-4	-0-	1972	2	8	9	N	7	7	8			50
08	2015	N	1938	-0-	-77	-0-	1936	2	2	9	N	2	2	8			50
09	2096	N	2096	-0-	-0-	-0-	2092	2	4	9	N	4	4	8			50
10	2147	N	2147	-0-	-0-	-0-	2138	2	9	9	N	8	8	8			50
*11	1905	N	1905	-0-	-0-	-0-	1890	2	15	9	N	14	14	8			50

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

06	1410	N	-0-	-0-	-1410	-0-					N	-0-					48
07	837	N	-0-	-0-	-837	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

06	330	N	-0-	-0-	-330	-0-					N	-0-					60
07	93	N	-0-	-0-	-93	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

06	2321	N	2321	-0-	-0-	-0-	2304	2	17	9	N	15	189	1	12	8	-0-
07	2401	N	2401	-0-	-0-	-0-	2386	2	15	9	N	14	14	8			-0-
08	2284	N	2284	-0-	-0-	-0-	2272	2	12	9	N	11	11	8			-0-
09	2310	N	2136	-0-	-174	-0-	2125	2	11	9	N	10	10	8			-0-
10	2387	N	2092	-0-	-295	-0-	2075	2	17	9	N	15	15	8			-0-
11	2220	N	1886	-0-	-334	-0-	1867	2	19	9	N	17	17	8			-0-

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

06	2970	X	2684	-0-	-286	-0-	2622	2	62	9	N	56	56	8			18
07	3069	X	2839	-0-	-230	-0-	2791	2	48	9	N	44	44	8			18
08	3069	X	2811	-0-	-258	-0-	2756	2	55	9	N	50	50	8			18
09	2970	X	2925	-0-	-45	-0-	2884	2	41	9	N	37	37	8			18
10	2976	X	2961	-0-	-15	-0-	2904	2	57	9	N	52	52	8			18
*11	3059	X	3059	-0-	-0-	-0-	3044	2	15	9	N	14	14	8			18

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

06	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					17
07	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					17
08	1457	N	1260	-0-	-197	-0-	1260	2			N	-0-					17
09	1410	N	1333	-0-	-77	-0-	1333	2			N	-0-					17
10	1302	N	1103	-0-	-199	-0-	1103	2			N	-0-					17
*11	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					17

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

06	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					57
07	2387	X	2184	-0-	-203	-0-	2151	2	33	9	N	30					87
08	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					87
09	2581	N	2581	-0-	-0-	-0-	2548	2	33	9	N	30					117
10	2170	N	1837	-0-	-333	-0-	1837	2			N	-0-					117
11	2490	N	788	-0-	-1702	-0-	788	2			N	-0-					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF. 11220 - 12528

06	1607	N	1607	-0-	-0-	-0-	1587	2	20	9	N	18	18	8			100
07	1664	N	1664	-0-	-0-	-0-	1619	2	45	9	N	41	18	8			123
08	1687	N	1687	-0-	-0-	-0-	1663	2	24	9	N	22	22	8			123
09	1620	N	1574	-0-	-46	-0-	1557	2	17	9	N	15	15	8			123
10	1674	N	1663	-0-	-11	-0-	1635	2	28	9	N	25	25	8			123
11	1620	N	1608	-0-	-12	-0-	1554	2	54	9	N	49	49	8			123

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF. 12520 - 11232

06	2318	N	2318	-0-	-0-	-0-	2286	2	32	9	N	29	15	8			31
07	2369	N	2369	-0-	-0-	-0-	2321	2	48	9	N	44	17	8			58
08	2325	N	2319	-0-	-6	-0-	2300	2	19	9	N	17	17	8			58
09	2310	N	2146	-0-	-164	-0-	2133	2	13	9	N	12	12	8			58
10	2356	N	2319	-0-	-37	-0-	2296	2	23	9	N	21	21	8			58
11	2250	N	2238	-0-	-12	-0-	2197	2	41	9	N	37	37	8			58

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF. 11344 - 12768

06	840	N	-0-	-0-	-840	-0-					N	-0-					101
07	930	N	-0-	-0-	-930	-0-					N	-0-					101
08	0	N	-0-	-0-	-0-	-0-					N	15	72	1			44
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
*11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					44

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF. 11256 - 12026

06	1020	N	531	-0-	-489	-0-	461	2	70	9	N	64					187
07	543	N	543	-0-	-0-	-0-	543	2			N	-0-					187
08	651	N	270	-0-	-381	-0-	270	2			N	-0-	177	1			10
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					10
10	724	N	724	-0-	-0-	-0-	724	2			N	-0-					10
*11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					10

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF. 11278 - 12628

06	1410	N	-0-	-0-	-1410	-0-					N	-0-					80
07	775	N	-0-	-0-	-775	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF. 11426 - 13028

06	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

06	2048	N	2048	-0-	-0-	-0-	2035	2	13	9	N	12	12	8			30
07	2182	N	2182	-0-	-0-	-0-	2165	2	17	9	N	15	15	8			30
08	2231	N	2231	-0-	-0-	-0-	2213	2	18	9	N	16	16	8			30
09	2131	N	2131	-0-	-0-	-0-	2120	2	11	9	N	10	10	8			30
10	2243	N	2243	-0-	-0-	-0-	2223	2	20	9	N	18	18	8			30
*11	2259	N	2259	-0-	-0-	-0-	2219	2	40	9	N	36	36	8			30

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

06	810	N	-0-	-0-	-810	-0-					N	-0-					10
07	279	N	-0-	-0-	-279	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

06	2673	X	2673	-0-	-0-	-0-	2623	2	50	9	N	45	9	8			103
07	2708	X	2708	-0-	-0-	-0-	2700	2	8	9	N	7	7	8			103
08	2623	X	2623	-0-	-0-	-0-	2610	2	13	9	N	12	12	8			103
09	2511	X	2511	-0-	-0-	-0-	2503	2	8	9	N	7	7	8			103
10	2671	X	2671	-0-	-0-	-0-	2584	2	87	9	N	79	12	8			170
*11	2464	X	2464	-0-	-0-	-0-	2433	2	31	9	N	28	28	8			170

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

06	2610	X	2416	-0-	-194	-0-	2401	2	15	9	N	14	14	8			28
07	2450	N	2450	-0-	-0-	-0-	2433	2	17	9	N	15	15	8			28
08	2700	N	2700	-0-	-0-	-0-	2683	2	17	9	N	15	15	8			28
09	2639	N	2639	-0-	-0-	-0-	2617	2	22	9	N	20	11	8			37
10	2654	N	2654	-0-	-0-	-0-	2633	2	21	9	N	19	19	8			37
11	2610	N	2553	-0-	-57	-0-	2514	2	39	9	N	35	35	8			37

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

06	930	N	-0-	-0-	-930	-0-					N	-0-					27
07	434	N	-0-	-0-	-434	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

06	540	N	-0-	-0-	-540	-0-					N	-0-					32
07	248	N	-0-	-0-	-248	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1502	-0-	-148	-0-	1476	2	26	9	N	24	24	8			173
07	1488	N	1430	-0-	-58	-0-	1383	2	47	9	N	43	23	8			193
08	1550	N	1376	-0-	-174	-0-	1318	2	58	9	N	53	190	1	25	8	31
09	1500	N	1248	-0-	-252	-0-	1219	2	29	9	N	26	18	8			39
10	1426	N	1264	-0-	-162	-0-	1219	2	45	9	N	41	27	8			53
11	1320	N	1040	-0-	-280	-0-	1033	2	7	9	N	6	6	8			53

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

06	630	N	-0-	-0-	-630	-0-					N	-0-					110
07	372	N	-0-	-0-	-372	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	-0-					N	-0-					110
09	0	N	-0-	-0-	-0-	-0-					N	-0-					110
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

06	2714	N	2714	-0-	-0-	-0-	2628	2	86	9	N	78	18	8			193
07	2763	N	2763	-0-	-0-	-0-	2676	2	87	9	N	79	191	1	21	8	60
08	2619	N	2619	-0-	-0-	-0-	2596	2	23	9	N	21	21	8			60
09	2670	N	2455	-0-	-215	-0-	2440	2	15	9	N	14	14	8			60
10	2759	N	2527	-0-	-232	-0-	2501	2	26	9	N	24	24	8			60
11	2520	N	2518	-0-	-2	-0-	2464	2	54	9	N	49	49	8			60

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

06	5610	X	5511	-0-	-99	-0-	5389	2	122	9	N	111	50	8			156
07	5797	X	5548	-0-	-249	-0-	5442	2	106	9	N	96	44	8			208
08	5780	X	5780	-0-	-0-	-0-	5701	2	79	9	N	72	172	1	44	8	64
09	5708	X	5708	-0-	-0-	-0-	5630	2	78	9	N	71	31	8			104
10	6132	X	6132	-0-	-0-	-0-	6021	2	111	9	N	101	51	8			154
*11	5985	X	5985	-0-	-0-	-0-	5926	2	59	9	N	54	14	8			194

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

06	2482	N	2482	-0-	-0-	-0-	2415	2	67	9	N	61	8	8			75
07	2669	N	2669	-0-	-0-	-0-	2658	2	11	9	N	10	10	8			75
08	2787	N	2787	-0-	-0-	-0-	2776	2	11	9	N	10	10	8			75
09	2809	N	2809	-0-	-0-	-0-	2802	2	7	9	N	6	6	8			75
10	2896	N	2896	-0-	-0-	-0-	2883	2	13	9	N	12	12	8			75
*11	2803	N	2803	-0-	-0-	-0-	2772	2	31	9	N	28	28	8			75

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1890	N	1843	-0-	-47	-0-	1843	2			N	-0-					108
07	1984	N	1784	-0-	-200	-0-	1784	2			N	-0-					108
08	1953	N	1464	-0-	-489	-0-	1464	2			N	-0-					108
09	1830	N	1614	-0-	-216	-0-	1614	2			N	-0-					108
10	1798	N	1618	-0-	-180	-0-	1618	2			N	-0-					108
11	1410	N	1405	-0-	-5	-0-	1405	2			N	-0-					108

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	-0-	-0-	-0-	-0-					N	-0-					207
08	0	N	-0-	-0-	-0-	-0-					N	2	179	1			30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	3242	X	3242	-0-	-0-	-0-	3117	2	125	9	N	114	34	8			80
07	3583	X	3583	-0-	-0-	-0-	3408	2	175	9	N	159	26	8			213
08	3839	X	3839	-0-	-0-	-0-	3744	2	95	9	N	86	196	1	35	8	68
09	3727	X	3727	-0-	-0-	-0-	3646	2	81	9	N	74	25	8			117
10	3948	X	3948	-0-	-0-	-0-	3872	2	76	9	N	69	40	8			146
*11	3153	X	3153	-0-	-0-	-0-	3112	2	41	9	N	37	8	8			175

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1830	N	1542	-0-	-288	-0-	1542	2			N	-0-					17
07	1860	N	1559	-0-	-301	-0-	1559	2			N	-0-					17
08	1674	N	1612	-0-	-62	-0-	1581	2	31	9	N	28					45
09	1530	N	1512	-0-	-18	-0-	1512	2			N	-0-					45
10	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					45
*11	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					45

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	2130	N	1914	-0-	-216	-0-	1904	2	10	9	N	9	9	8			75
07	2015	N	1914	-0-	-101	-0-	1903	2	11	9	N	10	10	8			75
08	1953	N	1940	-0-	-13	-0-	1928	2	12	9	N	11	11	8			75
09	1920	N	1850	-0-	-70	-0-	1842	2	8	9	N	7	7	8			75
10	1922	N	1857	-0-	-65	-0-	1847	2	10	9	N	9	9	8			75
11	1890	N	1730	-0-	-160	-0-	1705	2	25	9	N	23	23	8			75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2217	-0-	-153	-0-	2217	2			N	-0-					175
07	2387	N	2330	-0-	-57	-0-	2264	2	66	9	N	60	195	1			40
08	2325	N	2304	-0-	-21	-0-	2304	2			N	-0-					40
09	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					40
10	2538	N	2538	-0-	-0-	-0-	2439	2	99	9	N	90					130
*11	2366	N	2366	-0-	-0-	-0-	2316	2	50	9	N	45					175

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

06	870	N	-0-	-0-	-870	-0-					N	-0-					35
07	403	N	-0-	-0-	-403	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

06	1620	N	1492	-0-	-128	-0-	1492	2			N	-0-					57
07	1736	N	1451	-0-	-285	-0-	1451	2			N	-0-					57
08	1612	N	1479	-0-	-133	-0-	1479	2			N	-0-					57
09	1500	N	1464	-0-	-36	-0-	1464	2			N	-0-					57
10	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					57
*11	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					57

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

06	990	N	628	-0-	-362	-0-	628	2			N	-0-					92
07	814	N	814	-0-	-0-	-0-	814	2			N	-0-					92
08	992	N	831	-0-	-161	-0-	831	2			N	-0-					92
09	894	N	894	-0-	-0-	-0-	894	2			N	-0-					92
*10	1036	N	1036	-0-	-0-	-0-	963	2	73	9	N	66					158
*11	868	N	868	-0-	-0-	-0-	835	2	33	9	N	30					188

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

06	420	N	-0-	-0-	-420	-0-					N	-0-					55
07	279	N	-0-	-0-	-279	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2368	-0-	-572	-0-	2368	2			N	-0-					73
07	3038	X	1908	-0-	-1130	-0-	1908	2			N	-0-					73
08	3038	X	2479	-0-	-559	-0-	2479	2			N	-0-					73
09	2700	X	2486	-0-	-214	-0-	2486	2			N	-0-					73
10	2790	X	2480	-0-	-310	-0-	2480	2			N	-0-					73
11	2400	X	2362	-0-	-38	-0-	2362	2			N	-0-					73

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1674	-0-	-66	-0-	1664	2	10	9	N	9	9	8			118
07	1796	N	1796	-0-	-0-	-0-	1705	2	91	9	N	83	178	1	8	8	15
08	1767	N	1650	-0-	-117	-0-	1640	2	10	9	N	9	9	8			15
09	1680	N	1602	-0-	-78	-0-	1595	2	7	9	N	6	6	8			15
10	1798	N	1703	-0-	-95	-0-	1691	2	12	9	N	11	11	8			15
*11	1687	N	1687	-0-	-0-	-0-	1624	2	63	9	N	57	22	8			50

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	-0-	-0-	-2700	-0-					N	-0-					185
07	2604	N	-0-	-0-	-2604	-0-					N	-0-					185
08	868	N	-0-	-0-	-868	-0-					N	11	163	1			33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	-0-	-0-	-900	-0-					N	2	141	1			37
07	558	N	-0-	-0-	-558	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2148	-0-	-582	-0-	2134	2	14	9	N	13	13	8			17
07	3025	X	3025	-0-	-0-	-0-	2994	2	31	9	N	28	28	8			17
08	3340	X	3340	-0-	-0-	-0-	3229	2	111	9	N	101	32	8			86
09	3252	X	3252	-0-	-0-	-0-	3229	2	23	9	N	21	21	8			86
10	3245	X	3245	-0-	-0-	-0-	3184	2	61	9	N	55	35	8			106
11	2730	X	2407	-0-	-323	-0-	2403	2	4	9	N	4	4	8			106

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2711	N	2711	-0-	-0-	-0-	2696	2	15	9	N	14	14	8			85
07	2569	N	2569	-0-	-0-	-0-	2543	2	26	9	N	24	24	8			85
08	2539	N	2539	-0-	-0-	-0-	2510	2	29	9	N	26	26	8			85
09	2586	N	2586	-0-	-0-	-0-	2571	2	15	9	N	14	14	8			85
10	2789	N	2789	-0-	-0-	-0-	2769	2	20	9	N	18	18	8			85
11	2340	N	2202	-0-	-138	-0-	2159	2	43	9	N	39	39	8			85

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1809	-0-	-681	-0-	1768	2	41	9	N	37	37	8			143
07	2325	N	1941	-0-	-384	-0-	1893	2	48	9	N	44	24	8			163
08	2046	N	1831	-0-	-215	-0-	1711	2	120	9	N	109	195	1	34	8	43
09	1936	N	1936	-0-	-0-	-0-	1895	2	41	9	N	37	28	8			52
10	1955	N	1955	-0-	-0-	-0-	1922	2	33	9	N	30					82
*11	1790	N	1790	-0-	-0-	-0-	1742	2	48	9	N	44	8	8			118

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2204	N	2204	-0-	-0-	-0-	2183	2	21	9	N	19	18	8			66
07	2232	N	2194	-0-	-38	-0-	2177	2	17	9	N	15	15	8			66
08	2543	N	2543	-0-	-0-	-0-	2515	2	28	9	N	25	23	8			68
09	2666	N	2666	-0-	-0-	-0-	2649	2	17	9	N	15	14	8			69
10	2822	N	2822	-0-	-0-	-0-	2800	2	22	9	N	20	19	8			70
*11	2815	N	2815	-0-	-0-	-0-	2811	2	4	9	N	4	4	8			70

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1535	-0-	-415	-0-	1483	2	52	9	N	47	7	8			48
07	1798	N	1656	-0-	-142	-0-	1647	2	9	9	N	8	8	8			48
08	1804	N	1804	-0-	-0-	-0-	1715	2	89	9	N	81	11	8			118
09	1969	N	1969	-0-	-0-	-0-	1944	2	25	9	N	23					141
10	1804	N	1804	-0-	-0-	-0-	1793	2	11	9	N	10	10	8			141
*11	1747	N	1747	-0-	-0-	-0-	1746	2	1	9	N	1	1	8			141

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3143	X	3143	-0-	-0-	-0-	3121	2	22	9	N	20	20	8			29
07	3302	X	3302	-0-	-0-	-0-	3279	2	23	9	N	21	21	8			29
08	4000	X	4000	-0-	-0-	-0-	3971	2	29	9	N	26	26	8			29
09	3959	X	3959	-0-	-0-	-0-	3940	2	19	9	N	17	17	8			29
10	3945	X	3945	-0-	-0-	-0-	3914	2	31	9	N	28	28	8			29
*11	3915	X	3915	-0-	-0-	-0-	3852	2	63	9	N	57	57	8			29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3911	X	3911	-0-	-0-	-0-	3759	2	152	9	N	138	35	8			248
07	4161	X	4161	-0-	-0-	-0-	3922	2	239	9	N	217	28	8			437
08	4206	X	4206	-0-	-0-	-0-	4110	2	96	9	N	87	371	1	33	8	120
09	4180	X	4180	-0-	-0-	-0-	4149	2	31	9	N	28	23	8			125
10	3875	X	3615	-0-	-260	-0-	3494	2	121	9	N	110	37	8			198
*11	3767	X	3767	-0-	-0-	-0-	3759	2	8	9	N	7	7	8			198

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	-0-	-0-	-1140	-0-					N	-0-					135
07	651	N	-0-	-0-	-651	-0-					N	-0-					135
08	0	N	-0-	-0-	-0-	-0-					N	12	124	1			23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	838	-0-	-182	-0-	830	2	8	9	N	7	7	8			63
07	733	N	733	-0-	-0-	-0-	729	2	4	9	N	4	4	8			63
08	1116	N	765	-0-	-351	-0-	698	2	67	9	N	61	7	8			117
09	840	N	551	-0-	-289	-0-	551	2			N	-0-					117
10	744	N	497	-0-	-247	-0-	497	2			N	-0-					117
11	750	N	394	-0-	-356	-0-	394	2			N	-0-					117

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6113	X	6113	-0-	-0-	-0-	6098	2	15	9	N	14	14	8			62
07	6184	X	6184	-0-	-0-	-0-	6162	2	22	9	N	20	20	8			62
08	6453	X	6453	-0-	-0-	-0-	6429	2	24	9	N	22	22	8			62
09	6202	X	6202	-0-	-0-	-0-	6196	2	6	9	N	5	5	8			62
10	6014	X	5874	-0-	-140	-0-	5852	2	22	9	N	20	20	8			62
*11	6377	X	6377	-0-	-0-	-0-	6357	2	20	9	N	18	18	8			62

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3320	X	3320	-0-	-0-	-0-	3242	2	78	9	N	71	28	8			188
07	3245	X	3245	-0-	-0-	-0-	3219	2	26	9	N	24	24	8			188
08	3462	X	3462	-0-	-0-	-0-	3410	2	52	9	N	47	176	1	32	8	27
09	3447	X	3447	-0-	-0-	-0-	3424	2	23	9	N	21	21	8			27
10	3572	X	3572	-0-	-0-	-0-	3538	2	34	9	N	31	31	8			27
*11	3535	X	3535	-0-	-0-	-0-	3525	2	10	9	N	9	9	8			27

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1180	-0-	-770	-0-	1127	2	53	9	N	48	46	8			212
07	2201	N	1328	-0-	-873	-0-	1272	2	56	9	N	51	51	8			212
08	1612	N	1411	-0-	-201	-0-	1326	2	85	9	N	77	194	1	53	8	42
09	1823	N	1823	-0-	-0-	-0-	1608	2	215	9	N	195	35	8			202
10	1821	N	1821	-0-	-0-	-0-	1712	2	109	9	N	99	54	8			247
*11	1664	N	1664	-0-	-0-	-0-	1620	2	44	9	N	40	17	8			270

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

06	1860	N	1652	-0-	-208	-0-	1652	2			N	-0-					15
07	1798	N	1620	-0-	-178	-0-	1620	2			N	-0-					15
08	1798	N	1733	-0-	-65	-0-	1733	2			N	-0-					15
09	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					15
10	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					15
*11	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					15

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

06	1800	N	1676	-0-	-124	-0-	1643	2	33	9	N	30	30	8			53
07	1736	N	1736	-0-	-0-	-0-	1707	2	29	9	N	26	26	8			53
08	1794	N	1794	-0-	-0-	-0-	1761	2	33	9	N	30	30	8			53
09	1861	N	1861	-0-	-0-	-0-	1833	2	28	9	N	25	25	8			53
10	1947	N	1947	-0-	-0-	-0-	1904	2	43	9	N	39	39	8			53
11	1740	N	1670	-0-	-70	-0-	1660	2	10	9	N	9	9	8			53

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

06	1980	N	1739	-0-	-241	-0-	1685	2	54	9	N	49	49	8			20
07	1949	N	1949	-0-	-0-	-0-	1765	2	184	9	N	167	40	8			147
08	1931	N	1931	-0-	-0-	-0-	1881	2	50	9	N	45	45	8			147
09	1991	N	1991	-0-	-0-	-0-	1914	2	77	9	N	70	35	8			182
10	2089	N	2089	-0-	-0-	-0-	1987	2	102	9	N	93	164	1	52	8	59
*11	1984	N	1984	-0-	-0-	-0-	1944	2	40	9	N	36	15	8			80

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

06	690	N	-0-	-0-	-690	-0-					N	-0-					72
07	341	N	-0-	-0-	-341	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2863	-0-	-167	-0-	2819	2	44	9	N	40	40	8			90
07	3326	X	3326	-0-	-0-	-0-	3286	2	40	9	N	36	36	8			90
08	3513	X	3513	-0-	-0-	-0-	3469	2	44	9	N	40	40	8			90
09	3377	X	3377	-0-	-0-	-0-	3343	2	34	9	N	31	31	8			90
10	3385	X	3385	-0-	-0-	-0-	3334	2	51	9	N	46	46	8			90
*11	3069	X	3069	-0-	-0-	-0-	3054	2	15	9	N	14	14	8			90

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3957	X	3957	-0-	-0-	-0-	3865	2	92	9	N	84	16	8			270
07	3792	X	3792	-0-	-0-	-0-	3774	2	18	9	N	16	16	8			270
08	3902	X	3902	-0-	-0-	-0-	3889	2	13	9	N	12	196	1	11	8	75
09	3831	X	3831	-0-	-0-	-0-	3816	2	15	9	N	14	14	8			75
10	3938	X	3938	-0-	-0-	-0-	3929	2	9	9	N	8	8	8			75
*11	3707	X	3707	-0-	-0-	-0-	3640	2	67	9	N	61	1	8			135

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					28
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					28
08	4	N	-0-	-0-	-4	-0-					N	-0-					28
09	14	N	-0-	-0-	-14	-0-					N	-0-					28
10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2188	-0-	-32	-0-	2151	2	37	9	N	34	34	8			82
07	2449	N	2190	-0-	-259	-0-	2161	2	29	9	N	26	26	8			82
08	2449	N	2170	-0-	-279	-0-	2142	2	28	9	N	25	25	8			82
09	2190	N	1844	-0-	-346	-0-	1821	2	23	9	N	21	21	8			82
10	2201	N	2164	-0-	-37	-0-	2129	2	35	9	N	32	32	8			82
11	2100	N	1970	-0-	-130	-0-	1960	2	10	9	N	9	9	8			82

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1210	-0-	-110	-0-	1162	2	48	9	N	44	37	8			67
07	1347	N	1347	-0-	-0-	-0-	1181	2	166	9	N	151	30	8			188
08	1333	N	1305	-0-	-28	-0-	1167	2	138	9	N	125	176	1	32	8	105
09	1200	N	1005	-0-	-195	-0-	937	2	68	9	N	62	20	8			147
10	1209	N	928	-0-	-281	-0-	882	2	46	9	N	42	23	8			166
11	1260	N	879	-0-	-381	-0-	861	2	18	9	N	16	7	8			175

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3023	X	3023	-0-	-0-	-0-	3011	2	12	9	N	11	11	8			22
07	3131	X	3116	-0-	-15	-0-	3048	2	68	9	N	62	11	8			73
08	3131	X	3046	-0-	-85	-0-	2996	2	50	9	N	45	13	8			105
09	3030	X	2860	-0-	-170	-0-	2849	2	11	9	N	10	10	8			105
10	3131	X	2928	-0-	-203	-0-	2911	2	17	9	N	15	15	8			105
11	3030	X	2882	-0-	-148	-0-	2848	2	34	9	N	31	31	8			105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10603	X	10603	-0-	-0-	-0-	10520	2	83	9	N	75	58	8			130
07	11057	X	11057	-0-	-0-	-0-	10913	2	144	9	N	131	69	8			192
08	10942	X	10942	-0-	-0-	-0-	10942	2			N	-0-	179	1			13
09	9930	X	9897	-0-	-33	-0-	9888	2	9	9	N	8	8	8			13
10	10261	X	9632	-0-	-629	-0-	9526	2	106	9	N	96	20	8			89
11	9930	X	8866	-0-	-1064	-0-	8834	2	32	9	N	29	18	8			100

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	126	2	31	9	N	28					261
07	158	N	158	-0-	-0-	-0-	146	2	12	9	N	11					272
08	217	N	170	-0-	-47	-0-	160	2	10	9	N	9	196	1			85
09	163	N	163	-0-	-0-	-0-	155	2	8	9	N	7					92
10	194	N	194	-0-	-0-	-0-	174	2	20	9	N	18					110
*11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					110

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3183	X	3183	-0-	-0-	-0-	3168	2	15	9	N	14	14	8			109
07	3387	X	3387	-0-	-0-	-0-	3369	2	18	9	N	16	16	8			109
08	3758	X	3758	-0-	-0-	-0-	3739	2	19	9	N	17	17	8			109
09	3633	X	3633	-0-	-0-	-0-	3622	2	11	9	N	10	10	8			109
10	3713	X	3713	-0-	-0-	-0-	3691	2	22	9	N	20	20	8			109
*11	3490	X	3490	-0-	-0-	-0-	3450	2	40	9	N	36	36	8			109

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2434	X	2434	-0-	-0-	-0-	2398	2	36	9	N	33	33	8			30
07	2627	X	2627	-0-	-0-	-0-	2598	2	29	9	N	26	26	8			30
08	2754	N	2754	-0-	-0-	-0-	2720	2	34	9	N	31	31	8			30
09	2701	N	2701	-0-	-0-	-0-	2677	2	24	9	N	22	22	8			30
10	2755	N	2755	-0-	-0-	-0-	2714	2	41	9	N	37	37	8			30
*11	2666	N	2666	-0-	-0-	-0-	2656	2	10	9	N	9	9	8			30

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2107	N	2107	-0-	-0-	-0-	2096	2	11	9	N	10	10	8			54
07	2159	N	2159	-0-	-0-	-0-	2152	2	7	9	N	6	6	8			54
08	2170	N	2130	-0-	-40	-0-	2119	2	11	9	N	10	10	8			54
09	2100	N	2085	-0-	-15	-0-	2077	2	8	9	N	7	7	8			54
10	2170	N	2087	-0-	-83	-0-	2075	2	12	9	N	11	11	8			54
11	2070	N	1994	-0-	-76	-0-	1973	2	21	9	N	19	19	8			54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797																	
06	810	N	-0-	-0-	-810	-0-					N	-0-					42
07	310	N	-0-	-0-	-310	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038																	
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664																	
06	2970	X	2685	-0-	-285	-0-	2664	2	21	9	N	19					134
07	3069	X	2750	-0-	-319	-0-	2710	2	40	9	N	36					170
08	3069	X	2719	-0-	-350	-0-	2664	2	55	9	N	50					220
09	2913	N	2913	-0-	-0-	-0-	2911	2	2	9	N	2					222
10	2884	N	2884	-0-	-0-	-0-	2884	2			N	-0-	188	1			34
11	2640	N	2601	-0-	-39	-0-	2601	2			N	-0-					34
FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588																	
06	2678	N	2678	-0-	-0-	-0-	2583	2	95	9	N	86	11	8			98
07	2692	N	2692	-0-	-0-	-0-	2603	2	89	9	N	81	12	8			167
08	2605	N	2605	-0-	-0-	-0-	2592	2	13	9	N	12	12	8			167
09	2520	N	2502	-0-	-18	-0-	2492	2	10	9	N	9	9	8			167
10	2604	N	2572	-0-	-32	-0-	2554	2	18	9	N	16	16	8			167
11	2520	N	2364	-0-	-156	-0-	2335	2	29	9	N	26	26	8			167
GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861																	
06	9900	X	8922	-0-	-978	-0-	8870	2	52	9	N	47					102
07	10230	X	10170	-0-	-60	-0-	10064	2	106	9	N	96	171	1			27
08	10230	X	10167	-0-	-63	-0-	10167	2			N	-0-					27
09	9900	X	9371	-0-	-529	-0-	9371	2			N	-0-					27
10	10230	X	9476	-0-	-754	-0-	9445	2	31	9	N	28					55
11	9840	X	7618	-0-	-2222	-0-	7601	2	17	9	N	15					70
BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832																	
06	20187	X	20187	-0-	-0-	-0-	20078	2	109	9	N	99					129
07	20429	X	20429	-0-	-0-	-0-	20429	2			N	-0-					129
08	24166	X	24166	-0-	-0-	-0-	24081	2	85	9	N	77					206
09	24241	X	24241	-0-	-0-	-0-	24241	2			N	-0-	176	1			30
10	25540	X	25540	-0-	-0-	-0-	25332	2	208	9	N	189					219
*11	26345	X	26345	-0-	-0-	-0-	26324	2	21	9	N	19					238

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13591	X	13591	-0-	-0-	-0-	13390	2	201	9	N	183	191	1			27
07	13113	X	12563	-0-	-550	-0-	12526	2	37	9	N	34					61
08	13578	X	11852	-0-	-1726	-0-	11687	2	165	9	N	150	186	1			25
09	13590	X	11123	-0-	-2467	-0-	11121	2	2	9	N	2					27
10	14043	X	12628	-0-	-1415	-0-	12578	2	50	9	N	45					72
11	13590	X	12015	-0-	-1575	-0-	11971	2	44	9	N	40					112

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16781	X	16781	-0-	-0-	-0-	98	1	16446	2	N	215	192	1			243
							237	9									
07	15884	X	15884	-0-	-0-	-0-	257	1	15626	2	N	1	195	1			49
							1	9									
08	15230	X	15230	-0-	-0-	-0-	15110	2	120	9	N	109					158
09	14957	X	14957	-0-	-0-	-0-	14867	2	90	9	N	82	195	1			45
10	15019	X	15019	-0-	-0-	-0-	14911	2	108	9	N	98					143
11	13470	X	13115	-0-	-355	-0-	13023	2	92	9	N	84					227

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15165	X	15165	-0-	-0-	-0-	14965	2	200	9	N	182	182	1			53
07	15624	X	14425	-0-	-1199	-0-	14285	2	140	9	N	127					180
08	16089	X	13104	-0-	-2985	-0-	13051	2	53	9	N	48					228
09	15570	X	13126	-0-	-2444	-0-	12946	2	180	9	N	164	177	1			215
10	16089	X	14197	-0-	-1892	-0-	14150	2	47	9	N	43	178	1			80
11	15180	X	14195	-0-	-985	-0-	14000	2	195	9	N	177					257

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3711	X	3711	-0-	-0-	-0-	3699	2	12	9	N	11					58
07	4069	X	4069	-0-	-0-	-0-	4065	2	4	9	N	4					62
08	3998	X	3998	-0-	-0-	-0-	3931	2	67	9	N	61					123
09	3860	X	3860	-0-	-0-	-0-	3788	2	72	9	N	65					188
10	4130	X	4130	-0-	-0-	-0-	4071	2	59	9	N	54	180	1			62
*11	3505	X	3505	-0-	-0-	-0-	3466	2	39	9	N	35					97

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14667	X	14667	-0-	-0-	-0-	14591	2	76	9	N	69					158
07	14493	X	14493	-0-	-0-	-0-	14416	2	77	9	N	70					228
08	8288	X	8288	-0-	-0-	-0-	8235	2	53	9	N	48	196	1			80
09	6333	X	6333	-0-	-0-	-0-	6333	2			N	-0-					80
10	5568	X	5568	-0-	-0-	-0-	5557	2	11	9	N	10					90
*11	1840	X	1840	-0-	-0-	-0-	1840	2			N	-0-					90

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1321153	X	77266	-0-	-1243887	-0-	75084	2	2182	9	N	1984	1954	1			722
07	112189	X	75312	-0-	-36877	-0-	73179	2	2133	9	N	1939	1941	1			720
08	100099	X	70691	-0-	-29408	-0-	68721	2	1970	9	N	1791	1771	1			740
09	89100	X	66158	-0-	-22942	-0-	64380	2	1778	9	N	1616	1746	1			610
10	85002	X	65228	-0-	-19774	-0-	63395	2	1833	9	N	1666	1600	1			676
11	77280	X	61856	-0-	-15424	-0-	60483	2	1373	9	N	1248	1246	1			678

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	6092	-0-	-748	-0-	622	1	5448	2	Y	20	16	1			10
							22	9									
07	6398	X	6398	-0-	-0-	-0-	430	1	5806	2	Y	147	89	1			68
							162	9									
08	6509	X	6509	-0-	-0-	-0-	240	1	6172	2	Y	88	104	1			52
							97	9									
09	6090	X	6012	-0-	-78	-0-	206	1	5676	2	Y	118	136	1			34
							130	9									
10	6386	X	5729	-0-	-657	-0-	217	1	5376	2	Y	124	110	1			48
							136	9									
11	6300	X	3854	-0-	-2446	-0-	3697	2	157	9	Y	143	106	1			85

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35850	X	26414	-0-	-9436	-0-	25481	2	933	9	Y	848	694	1			440
07	37045	X	25499	-0-	-11546	-0-	344	1	24386	2	Y	699	814	1			325
							769	9									
08	37045	X	34473	-0-	-2572	-0-	567	1	33084	2	Y	747	624	1			448
							822	9									
09	35850	X	30773	-0-	-5077	-0-	604	1	29421	2	Y	680	929	1			199
							748	9									
10	33015	X	29659	-0-	-3356	-0-	616	1	28276	2	Y	697	625	1			271
							767	9									
11	33360	X	21975	-0-	-11385	-0-	21482	2	493	9	Y	448	453	1			266

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	1280	2	140	9	N	127	175	1			142
07	1544	N	1544	-0-	-0-	-0-	1476	2	68	9	N	62					204
08	1302	N	1176	-0-	-126	-0-	1126	2	50	9	N	45	184	1			65
09	1655	N	1655	-0-	-0-	-0-	1453	2	202	9	N	184	184	1			65
10	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					65
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					114
07	558	N	482	-0-	-76	-0-	482	2			N	-0-					114
08	526	N	526	-0-	-0-	-0-	526	2			N	-0-					114
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					114
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					114
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1406	-0-	-844	-0-	1406	2			N	-0-					145
07	2325	X	1244	-0-	-1081	-0-	1244	2			N	-0-					145
08	2263	N	983	-0-	-1280	-0-	983	2			N	-0-					145
09	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					145
10	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					145
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					129
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					129
08	961	N	475	-0-	-486	-0-	475	2			N	-0-					129
09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					129
*10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					129
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	438	-0-	-132	-0-	438	2			N	-0-					139
07	558	N	11	-0-	-547	-0-	11	2			N	-0-					139
08	558	N	-0-	-0-	-558	-0-					N	-0-					139
09	0	N	-0-	-0-	-0-	-0-					N	-0-					139
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					139
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	732	-0-	-18	-0-	732	2			N	-0-					109
07	899	N	648	-0-	-251	-0-	648	2			N	-0-					109
08	806	N	581	-0-	-225	-0-	581	2			N	-0-					109
09	720	N	713	-0-	-7	-0-	713	2			N	-0-					109
*10	805	N	805	-0-	-0-	-0-	805	2			N	-0-					109
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					210
07	1674	N	1650	-0-	-24	-0-	1650	2			N	-0-					210
08	1718	N	1718	-0-	-0-	-0-	1696	2	22	9	N	20					230
09	1440	N	1250	-0-	-190	-0-	1240	2	10	9	N	9	181	1			58
10	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					58
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					78
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					78
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					78
09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					78
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					78
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					170
07	155	N	87	-0-	-68	-0-	87	2			N	-0-					170
08	155	N	96	-0-	-59	-0-	96	2			N	-0-					170
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					170
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					170
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	550	2	1	9	N	1	182	1			29
07	651	N	425	-0-	-226	-0-	425	2			N	-0-					29
08	589	N	446	-0-	-143	-0-	446	2			N	-0-					29
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					29
10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					29
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					30
07	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					30
08	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					30
09	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					30
10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					120
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					120
08	465	N	462	-0-	-3	-0-	462	2			N	-0-					120
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					120
10	308	N	308	-0-	-0-	-0-	308	2			N	-0-					120
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					170
07	2666	N	2630	-0-	-36	-0-	2608	2	22	9	N	20					190
08	2604	N	2420	-0-	-184	-0-	2420	2			N	-0-					190
09	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					190
10	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					190
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					38
07	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					38
08	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					38
09	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					38
10	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					38
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	208	2			N	-0-					159
07	155	N	103	-0-	-52	-0-	103	2			N	-0-					159
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					159
09	210	N	165	-0-	-45	-0-	165	2			N	-0-					159
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					159
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					94
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					94
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					94
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					94
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					94
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	370	-0-	-200	-0-	5	1	365	2	N	-0-					137
07	365	N	365	-0-	-0-	-0-	5	1	360	2	N	-0-					137
08	589	N	389	-0-	-200	-0-	5	1	373	2	N	10					147
							11	9									
09	360	N	320	-0-	-40	-0-	4	1	316	2	N	-0-					147
10	372	N	-0-	-0-	-372	-0-					N	-0-					147
11	390	N	-0-	-0-	-390	-0-					N	-0-					147

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1740	N	971	-0-	-769	-0-	13	1	958	2	N	-0-			27
07	1736	N	-0-	-0-	-1736	-0-					N	-0-			27
08	1736	N	-0-	-0-	-1736	-0-					N	-0-			27
09	960	N	-0-	-0-	-960	-0-					N	-0-			27
10	0	N	-0-	-0-	-0-	-0-					N	-0-			27
11	0	N	-0-	-0-	-0-	-0-					N	-0-			27

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			68
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			68
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			68
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			68
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			68
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			15
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			15
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			15
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			15
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			15
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

06	675	X	675	-0-	-0-	-0-	9	1	666	2	Y	-0-			155
07	992	X	739	-0-	-253	-0-	10	1	729	2	Y	-0-			155
08	992	X	461	-0-	-531	-0-	6	1	455	2	Y	-0-			155
09	960	X	-0-	-0-	-960	-0-					Y	-0-			155
10	992	X	-0-	-0-	-992	-0-					Y	-0-			155
11	720	X	-0-	-0-	-720	-0-					Y	-0-			155

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

06	440	N	440	-0-	-0-	-0-	6	1	434	2	Y	-0-			74
07	410	N	410	-0-	-0-	-0-	6	1	404	2	Y	-0-	1	1	73
08	428	N	428	-0-	-0-	-0-	6	1	422	2	Y	-0-			73
09	335	N	335	-0-	-0-	-0-	5	1	330	2	Y	-0-			73
10	310	N	-0-	-0-	-310	-0-					Y	-0-			73
11	300	N	-0-	-0-	-300	-0-					Y	-0-			73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1846	N	1846	-0-	-0-	-0-	25	1	1809	2	N	11	1	8			147
							12	9									
07	1966	N	1966	-0-	-0-	-0-	27	1	1924	2	N	14	4	8			157
							15	9									
08	2057	N	2057	-0-	-0-	-0-	28	1	1986	2	N	39	1	8			195
							43	9									
09	1973	N	1973	-0-	-0-	-0-	26	1	1912	2	N	32	182	1	3	8	42
							35	9									
10	2113	N	2113	-0-	-0-	-0-	30	1	2048	2	N	32	2	8			72
							35	9									
11	1980	N	1906	-0-	-74	-0-	27	1	1862	2	N	15					87
							17	9									

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

06	1050	N	956	-0-	-94	-0-	13	1	942	2	N	1	1	8			157
							1	9									
07	990	N	990	-0-	-0-	-0-	14	1	973	2	N	3	2	8			158
							3	9									
08	1028	N	1028	-0-	-0-	-0-	14	1	997	2	N	15	1	8			172
							17	9									
09	1002	N	1002	-0-	-0-	-0-	14	1	979	2	N	8	2	8			178
							9	9									
10	992	N	964	-0-	-28	-0-	14	1	949	2	N	1	1	8			178
							1	9									
*11	990	N	979	-0-	-11	-0-	14	1	955	2	N	9					187
							10	9									

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

06	1590	X	992	-0-	-598	-0-	13	1	977	2	N	2					40
							2	9									
07	1643	X	1042	-0-	-601	-0-	15	1	1027	2	N	-0-					40
08	1302	X	1157	-0-	-145	-0-	16	1	1139	2	N	2					42
							2	9									
09	1080	X	1064	-0-	-16	-0-	14	1	1046	2	N	4	1	8			45
							4	9									
10	1054	X	987	-0-	-67	-0-	14	1	965	2	N	7	2	8			50
							8	9									
11	1110	N	895	-0-	-215	-0-	13	1	873	2	N	8					58
							9	9									

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	-0-	-0-	-1740	-0-					N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	-0-					160
08	0	N	-0-	-0-	-0-	-0-					N	-0-					160
09	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			157
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1204	N	1204	-0-	-0-	-0-	16	1	1188	2	N	-0-					62
07	1257	N	1257	-0-	-0-	-0-	18	1	1239	2	N	-0-					62
08	1178	N	1102	-0-	-76	-0-	15	1	1081	2	N	5					67
							6	9									
09	1200	N	992	-0-	-208	-0-	13	1	970	2	N	8					75
							9	9									
10	1271	N	843	-0-	-428	-0-	12	1	831	2	N	-0-					75
11	1080	N	891	-0-	-189	-0-	13	1	878	2	N	-0-					75

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	308	-0-	-172	-0-	4	1	304	2	N	-0-					107
07	465	N	312	-0-	-153	-0-	4	1	308	2	N	-0-					107
08	434	N	373	-0-	-61	-0-	5	1	368	2	N	-0-					107
09	300	N	263	-0-	-37	-0-	4	1	259	2	N	-0-					107
10	310	N	-0-	-0-	-310	-0-					N	-0-					107
11	360	N	-0-	-0-	-360	-0-					N	-0-					107

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

06	1650	N	1186	-0-	-464	-0-	16	1	1158	2	N	11	1	8			97
							12	9									
07	1271	N	1223	-0-	-48	-0-	17	1	1195	2	N	10	2	8			105
							11	9									
08	1519	N	1191	-0-	-328	-0-	16	1	1168	2	N	6	1	8			110
							7	9									
09	1200	N	1155	-0-	-45	-0-	16	1	1136	2	N	3	1	8			112
							3	9									
10	1336	N	1336	-0-	-0-	-0-	17	1	1140	2	N	163	193	1			82
							179	9									
*11	1140	N	1099	-0-	-41	-0-	16	1	1082	2	N	1					83
							1	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

06	0	N	-0-	-0-	-0-	-0-					N	-0-					163
07	0	N	-0-	-0-	-0-	-0-					N	-0-					163
08	0	N	-0-	-0-	-0-	-0-					N	-0-					163
09	0	N	-0-	-0-	-0-	-0-					N	-0-					163
10	0	N	-0-	-0-	-0-	-0-					N	-0-					163
11	0	N	-0-	-0-	-0-	-0-					N	-0-					163

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

06	960	N	903	-0-	-57	-0-	12 1 1 9	890	2	N	1						58
07	1006	N	1006	-0-	-0-	-0-	14 1 11 9	981	2	N	10	1	8				67
08	972	N	972	-0-	-0-	-0-	13 1 10 9	949	2	N	9	1	8				75
09	903	N	903	-0-	-0-	-0-	12 1 6 9	885	2	N	5	2	8				78
10	992	N	961	-0-	-31	-0-	14 1 14 9	933	2	N	13	1	8				90
*11	967	N	967	-0-	-0-	-0-	14 1	953	2	N	-0-						90

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

06	3884	X	3884	-0-	-0-	-0-	53 1	3831	2	N	-0-						155
07	3798	X	3798	-0-	-0-	-0-	53 1 8 9	3737	2	N	7						162
08	3688	X	3688	-0-	-0-	-0-	51 1	3637	2	N	-0-						162
09	4036	X	4036	-0-	-0-	-0-	54 1 61 9	3921	2	N	55						217
10	3904	X	3904	-0-	-0-	-0-	56 1 57 9	3791	2	N	52	196	1				73
*11	3375	X	3375	-0-	-0-	-0-	49 1	3326	2	N	-0-						73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2106	N	2106	-0-	-0-	-0-	29	1	2076	2	N	1					128
							1	9									
07	2130	N	2130	-0-	-0-	-0-	30	1	2096	2	N	4	4	8			128
							4	9									
08	2108	N	2067	-0-	-41	-0-	29	1	2031	2	N	6	1	8			133
							7	9									
09	2147	N	2147	-0-	-0-	-0-	29	1	2108	2	N	9	2	8			140
							10	9									
10	2139	N	2055	-0-	-84	-0-	30	1	2022	2	N	3	1	8			142
							3	9									
*11	2108	N	2108	-0-	-0-	-0-	30	1	2071	2	N	6					148
							7	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1988	N	1988	-0-	-0-	-0-	27	1	1947	2	N	13	1	8			92
							14	9									
07	2061	N	2061	-0-	-0-	-0-	29	1	2026	2	N	5	4	8			93
							6	9									
08	2060	N	2060	-0-	-0-	-0-	28	1	2020	2	N	11	1	8			103
							12	9									
09	1977	N	1977	-0-	-0-	-0-	27	1	1943	2	N	6	1	8			108
							7	9									
10	2042	N	2042	-0-	-0-	-0-	30	1	2001	2	N	10	3	8			115
							11	9									
*11	1923	N	1923	-0-	-0-	-0-	28	1	1887	2	N	7					122
							8	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	6
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	6
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	6
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	6
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	6
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2409	-0-	-21	-0-	33	1	2357	2	N	17	2	8			152
							19	9									
07	2387	X	2318	-0-	-69	-0-	32	1	2254	2	N	29	3	8			178
							32	9									
08	2728	X	2228	-0-	-500	-0-	31	1	2175	2	N	20	1	8			197
							22	9									
09	2640	X	2094	-0-	-546	-0-	28	1	2048	2	N	16	195	1	2	8	16
							18	9									
10	2728	X	2025	-0-	-703	-0-	29	1	1972	2	N	22	3	8			35
							24	9									
11	2400	X	1913	-0-	-487	-0-	28	1	1874	2	N	10					45
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

06	692	N	692	-0-	-0-	-0-	9	1	683	2	N	-0-					28
07	713	N	712	-0-	-1	-0-	10	1	702	2	N	-0-					28
08	744	N	734	-0-	-10	-0-	10	1	714	2	N	9					37
							10	9									
09	727	N	727	-0-	-0-	-0-	10	1	706	2	N	10					47
							11	9									
10	1017	N	1017	-0-	-0-	-0-	14	1	972	2	N	28					75
							31	9									
11	720	N	463	-0-	-257	-0-	7	1	448	2	N	7					82
							8	9									

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

06	420	N	286	-0-	-134	-0-	3	1	283	2	N	-0-					137
07	310	N	294	-0-	-16	-0-	4	1	290	2	N	-0-					137
08	310	N	-0-	-0-	-310	-0-					N	-0-					137
09	300	N	-0-	-0-	-300	-0-					N	-0-					137
10	279	N	-0-	-0-	-279	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

06	330	N	330	-0-	-0-	-0-	4	1	325	2	N	1	1	8			77
							1	9									
07	372	N	294	-0-	-78	-0-	4	1	290	2	N	-0-					77
08	341	N	112	-0-	-229	-0-	2	1	110	2	N	-0-					77
09	330	N	85	-0-	-245	-0-	1	1	84	2	N	-0-					77
10	279	N	151	-0-	-128	-0-	2	1	149	2	N	-0-					77
11	120	N	101	-0-	-19	-0-	1	1	100	2	N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1340	-0-	-280	-0-	18	1	1322	2	N	-0-					58
07	1736	N	-0-	-0-	-1736	-0-					N	-0-					58
08	1736	N	-0-	-0-	-1736	-0-					N	-0-					58
09	1350	N	-0-	-0-	-1350	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

06	330	N	17	-0-	-313	-0-	17	2			N	-0-					37
07	62	N	-0-	-0-	-62	-0-					N	-0-					37
08	124	N	-0-	-0-	-124	-0-					N	-0-					37
09	30	N	-0-	-0-	-30	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

06	2010	N	1818	-0-	-192	-0-	25 7	1 9	1786	2	N	6					73
07	1899	N	1899	-0-	-0-	-0-	26 20	1 9	1853	2	N	18	4	8			87
08	1891	N	1864	-0-	-27	-0-	26 8	1 9	1830	2	N	7	1	8			93
09	1830	N	1744	-0-	-86	-0-	23 17	1 9	1704	2	N	15	3	8			105
10	1891	N	1848	-0-	-43	-0-	27 2	1 9	1819	2	N	2	2	8			105
11	1800	N	1774	-0-	-26	-0-	26 8	1 9	1740	2	N	7					112

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

06	720	N	563	-0-	-157	-0-	7 3	1 9	553	2	N	3	1	8			67
07	583	N	583	-0-	-0-	-0-	8 17	1 9	558	2	N	15					82
08	961	N	668	-0-	-293	-0-	9 7	1 9	652	2	N	6					88
09	570	N	492	-0-	-78	-0-	7 2	1 9	483	2	N	2	2	8			88
10	591	N	591	-0-	-0-	-0-	9 6	1 9	576	2	N	5					93
11	660	N	633	-0-	-27	-0-	9 13	1 9	611	2	N	12					105

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

06	1740	N	914	-0-	-826	-0-	12 1	1 9	901	2	N	1	1	8			108
07	930	N	876	-0-	-54	-0-	12 2	1 9	862	2	N	2	2	8			108
08	930	N	903	-0-	-27	-0-	13	1	890	2	N	-0-					108
09	1863	N	1863	-0-	-0-	-0-	25	1	1838	2	N	-0-					108
10	986	N	986	-0-	-0-	-0-	14 2	1 9	970	2	N	2	2	8			108
*11	965	N	965	-0-	-0-	-0-	14 11	1 9	940	2	N	10					118

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1417	-0-	-203	-0-	1392	2	25	9	N	23	1	8			185
07	1550	N	1434	-0-	-116	-0-	1410	2	24	9	N	22	2	8			205
08	1767	N	1462	-0-	-305	-0-	1436	2	26	9	N	24	1	8			228
09	1448	N	1448	-0-	-0-	-0-	1445	2	3	9	N	3	192	1	1	8	38
10	1625	N	1625	-0-	-0-	-0-	1615	2	10	9	N	9	2	8			45
*11	1623	N	1623	-0-	-0-	-0-	1610	2	13	9	N	12					57

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					76
07	513	N	513	-0-	-0-	-0-	513	2			N	-0-					76
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					76
09	756	N	756	-0-	-0-	-0-	756	2			N	-0-					76
*10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					76
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

06	510	N	454	-0-	-56	-0-	6	1	448	2	N	-0-					31
07	512	N	512	-0-	-0-	-0-	7	1	505	2	N	-0-					31
08	496	N	496	-0-	-0-	-0-	7	1	489	2	N	-0-					31
09	454	N	454	-0-	-0-	-0-	6	1	448	2	N	-0-					31
10	527	N	357	-0-	-170	-0-	5	1	352	2	N	-0-					31
11	480	N	-0-	-0-	-480	-0-					N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

06	807	N	807	-0-	-0-	-0-	11	1	796	2	N	-0-					80
07	1085	N	764	-0-	-321	-0-	11	1	751	2	N	2					82
							2	9									
08	930	N	717	-0-	-213	-0-	20	1	686	2	N	10					92
							11	9									
09	898	N	898	-0-	-0-	-0-	24	1	856	2	N	16	1	8			107
							18	9									
10	877	N	877	-0-	-0-	-0-	26	1	849	2	N	2	2	8			107
							2	9									
*11	840	N	840	-0-	-0-	-0-	24	1	816	2	N	-0-					107

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

06	1920	N	1583	-0-	-337	-0-	21	1	1542	2	N	18					205
							20	9									
07	1612	N	1509	-0-	-103	-0-	21	1	1474	2	N	13					218
							14	9									
08	1829	N	1494	-0-	-335	-0-	21	1	1458	2	N	14					232
							15	9									
09	1590	N	1428	-0-	-162	-0-	19	1	1402	2	N	6					238
							7	9									
10	1519	N	1440	-0-	-79	-0-	21	1	1408	2	N	10	192	1	3	8	53
							11	9									
11	1440	N	1350	-0-	-90	-0-	19	1	1314	2	N	15					68
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2270	-0-	-160	-0-	31	1	2213	2	N	24	1	8			113
							26	9									
07	2386	N	2386	-0-	-0-	-0-	33	1	2323	2	N	27	2	8			138
							30	9									
08	2357	N	2357	-0-	-0-	-0-	32	1	2303	2	N	20					158
							22	9									
09	2280	N	2272	-0-	-8	-0-	31	1	2216	2	N	23	1	8			180
							25	9									
10	2387	N	2334	-0-	-53	-0-	34	1	2274	2	N	24	2	8			202
							26	9									
*11	2280	N	2107	-0-	-173	-0-	30	1	2059	2	N	16					218
							18	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1360	-0-	-50	-0-	18	1	1327	2	N	14	1	8			183
							15	9									
07	1395	N	1382	-0-	-13	-0-	19	1	1353	2	N	9	177	1	2	8	13
							10	9									
08	1426	N	1379	-0-	-47	-0-	19	1	1343	2	N	15					28
							17	9									
09	1360	N	1360	-0-	-0-	-0-	18	1	1325	2	N	15	1	8			42
							17	9									
10	1395	N	1367	-0-	-28	-0-	20	1	1336	2	N	10					52
							11	9									
11	1320	N	1320	-0-	-0-	-0-	19	1	1287	2	N	13					65
							14	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1523	-0-	-127	-0-	21	1	1502	2	N	-0-					142
07	1816	N	1816	-0-	-0-	-0-	25	1	1790	2	N	1					143
							1	9									
08	1798	N	1780	-0-	-18	-0-	25	1	1755	2	N	-0-	6	1			137
09	1772	N	1772	-0-	-0-	-0-	24	1	1720	2	N	25					162
							28	9									
10	1836	N	1836	-0-	-0-	-0-	27	1	1809	2	N	-0-					162
*11	1721	N	1721	-0-	-0-	-0-	25	1	1696	2	N	-0-					162

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0-	-0-	10	1	774	2	Y	-0-					145
07	775	N	515	-0-	-260	-0-	7	1	508	2	Y	-0-					145
08	806	N	534	-0-	-272	-0-	7	1	527	2	Y	-0-					145
09	780	N	581	-0-	-199	-0-	8	1	573	2	Y	-0-					145
10	631	N	631	-0-	-0-	-0-	9	1	622	2	Y	-0-					145
*11	611	N	611	-0-	-0-	-0-	9	1	602	2	Y	-0-					145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2285	N	2285	-0-	-0-	-0-	31	1	2224	2	N	27					75
							30	9									
07	2382	N	2382	-0-	-0-	-0-	33	1	2335	2	N	13	5	8			83
							14	9									
08	2376	N	2376	-0-	-0-	-0-	33	1	2326	2	N	15	1	8			97
							17	9									
09	2280	N	2276	-0-	-4	-0-	31	1	2230	2	N	14	3	8			108
							15	9									
10	2387	N	2287	-0-	-100	-0-	33	1	2250	2	N	4	2	8			110
							4	9									
11	2310	N	2168	-0-	-142	-0-	31	1	2117	2	N	18					128
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	118	-0-	-152	-0-	1	1	115	2	N	2					107
							2	9									
07	257	N	257	-0-	-0-	-0-	4	1	253	2	N	-0-					107
08	275	N	275	-0-	-0-	-0-	4	1	270	2	N	1					108
							1	9									
09	269	N	269	-0-	-0-	-0-	4	1	265	2	N	-0-					108
10	276	N	276	-0-	-0-	-0-	4	1	270	2	N	2					110
							2	9									
11	270	N	258	-0-	-12	-0-	4	1	254	2	N	-0-					110

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

06	1800	N	1537	-0-	-263	-0-	21	1	1498	2	N	16	1	8			78
							18	9									
07	1550	N	1536	-0-	-14	-0-	21	1	1509	2	N	5	3	8			80
							6	9									
08	1736	N	1563	-0-	-173	-0-	21	1	1520	2	N	20	2	8			98
							22	9									
09	1530	N	1500	-0-	-30	-0-	20	1	1468	2	N	11	1	8			108
							12	9									
10	1570	N	1570	-0-	-0-	-0-	23	1	1529	2	N	16	4	8			120
							18	9									
11	1500	N	1440	-0-	-60	-0-	21	1	1416	2	N	3					123
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

06	990	N	939	-0-	-51	-0-	12	1	910	2	N	15					112
							17	9									
07	961	N	950	-0-	-11	-0-	13	1	926	2	N	10					122
							11	9									
08	961	N	932	-0-	-29	-0-	13	1	905	2	N	13					135
							14	9									
09	930	N	886	-0-	-44	-0-	12	1	863	2	N	10					145
							11	9									
10	961	N	777	-0-	-184	-0-	11	1	757	2	N	8	1	8			152
							9	9									
11	900	N	886	-0-	-14	-0-	13	1	867	2	N	5					157
							6	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

06	1470	N	1435	-0-	-35	-0-	19	1	1416	2	N	-0-					63
07	1641	N	1641	-0-	-0-	-0-	23	1	1618	2	N	-0-					63
08	1658	N	1658	-0-	-0-	-0-	23	1	1618	2	N	15					78
							17	9									
09	1565	N	1565	-0-	-0-	-0-	21	1	1538	2	N	5					83
							6	9									
10	1661	N	1661	-0-	-0-	-0-	24	1	1629	2	N	7					90
							8	9									
11	1590	N	1500	-0-	-90	-0-	22	1	1478	2	N	-0-					90

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

06	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					132
07	1416	N	1416	-0-	-0-	-0-	1381	2	35	9	N	32					164
08	1532	N	1532	-0-	-0-	-0-	1528	2	4	9	N	4					168
09	1533	N	1533	-0-	-0-	-0-	1523	2	10	9	N	9					177
*10	1606	N	1606	-0-	-0-	-0-	1594	2	12	9	N	11					188
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1277	N	1277	-0-	-0-	-0-	17	1	1260	2	N	-0-					110
07	1407	N	1407	-0-	-0-	-0-	20	1	1387	2	N	-0-					110
08	1372	N	1372	-0-	-0-	-0-	19	1	1353	2	N	-0-					110
09	1380	N	1380	-0-	-0-	-0-	19	1	1352	2	N	8					118
							9	9									
10	1395	N	1291	-0-	-104	-0-	19	1	1272	2	N	-0-					118
*11	1340	N	1340	-0-	-0-	-0-	19	1	1308	2	N	12					130
							13	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4574	-0-	-226	-0-	63	1	4509	2	N	2					102
							2	9									
07	4960	X	4518	-0-	-442	-0-	63	1	4449	2	N	5					107
							6	9									
08	4960	X	4315	-0-	-645	-0-	60	1	4246	2	N	8					115
							9	9									
09	4800	X	3957	-0-	-843	-0-	54	1	3903	2	N	-0-					115
10	4929	X	3343	-0-	-1586	-0-	49	1	3288	2	N	5					120
							6	9									
11	4560	X	2913	-0-	-1647	-0-	42	1	2851	2	N	18					138
							20	9									

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1498	N	1498	-0-	-0-	-0-	20	1	1477	2	N	1					60
							1	9									
07	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					60
08	1488	N	589	-0-	-899	-0-	589	2			N	-0-					60
09	1500	N	1357	-0-	-143	-0-	1351	2	6	9	N	5					65
*10	1514	N	1514	-0-	-0-	-0-	1508	2	6	9	N	5					70
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	869	-0-	-91	-0-	869	2			N	-0-					98
07	908	N	908	-0-	-0-	-0-	12	1	879	2	N	15	1	8			112
							17	9									
08	930	N	912	-0-	-18	-0-	13	1	892	2	N	6					118
							7	9									
09	690	N	690	-0-	-0-	-0-	9	1	675	2	N	5	1	8			122
							6	9									
10	956	N	956	-0-	-0-	-0-	14	1	933	2	N	8					130
							9	9									
11	870	N	818	-0-	-52	-0-	12	1	806	2	N	-0-					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

06	2070	N	1987	-0-	-83	-0-	27	1	1960	2	N	-0-					80
07	2082	N	2082	-0-	-0-	-0-	29	1	2051	2	N	2					82
							2	9									
08	2046	N	1985	-0-	-61	-0-	27	1	1952	2	N	5					87
							6	9									
09	1980	N	1871	-0-	-109	-0-	25	1	1842	2	N	4	1	8			90
							4	9									
10	2077	N	1910	-0-	-167	-0-	28	1	1882	2	N	-0-					90
*11	1926	N	1926	-0-	-0-	-0-	28	1	1890	2	N	7					97
							8	9									

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

06	420	N	150	-0-	-270	-0-	2	1	148	2	N	-0-					25
07	341	N	8	-0-	-333	-0-	8	2			N	-0-					25
08	186	N	-0-	-0-	-186	-0-					N	-0-					25
09	150	N	-0-	-0-	-150	-0-					N	-0-					25
10	8	N	-0-	-0-	-8	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

06	1290	N	1007	-0-	-283	-0-	13	1	987	2	N	6					178
							7	9									
07	1034	N	1034	-0-	-0-	-0-	14	1	1020	2	N	-0-					178
08	1271	N	1003	-0-	-268	-0-	14	1	989	2	N	-0-					178
09	1020	N	919	-0-	-101	-0-	12	1	895	2	N	11	1	8			188
							12	9									
10	1023	N	974	-0-	-49	-0-	14	1	949	2	N	10					198
							11	9									
11	960	N	897	-0-	-63	-0-	13	1	884	2	N	-0-					198

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

06	600	N	424	-0-	-176	-0-	5	1	419	2	N	-0-					33
07	441	N	441	-0-	-0-	-0-	6	1	435	2	N	-0-					33
08	651	N	326	-0-	-325	-0-	5	1	321	2	N	-0-					33
09	420	N	307	-0-	-113	-0-	4	1	303	2	N	-0-					33
10	434	N	275	-0-	-159	-0-	4	1	271	2	N	-0-					33
11	330	N	295	-0-	-35	-0-	4	1	291	2	N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	870	-0-	-270	-0-	12	1	857	2	N	1	1	8			187
							1	9									
07	930	N	928	-0-	-2	-0-	13	1	904	2	N	10					197
							11	9									
08	1147	N	991	-0-	-156	-0-	14	1	965	2	N	11	189	1	1	8	18
							12	9									
09	946	N	946	-0-	-0-	-0-	13	1	926	2	N	6					24
							7	9									
10	983	N	983	-0-	-0-	-0-	14	1	959	2	N	9					33
							10	9									
11	960	N	842	-0-	-118	-0-	12	1	824	2	N	5					38
							6	9									

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

06	360	N	232	-0-	-128	-0-	3	1	229	2	N	-0-					60
07	248	N	208	-0-	-40	-0-	3	1	205	2	N	-0-					60
08	279	N	135	-0-	-144	-0-	2	1	133	2	N	-0-					60
09	240	N	-0-	-0-	-240	-0-					N	-0-					60
10	217	N	-0-	-0-	-217	-0-					N	-0-					60
11	120	N	-0-	-0-	-120	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

06	1530	N	1208	-0-	-322	-0-	14	1	1028	2	N	151	184	1			65
							166	9									
07	1065	N	1065	-0-	-0-	-0-	15	1	1044	2	N	5	3	8			67
							6	9									
08	1271	N	1087	-0-	-184	-0-	15	1	1071	2	N	1	1	8			67
							1	9									
09	1200	N	1075	-0-	-125	-0-	15	1	1053	2	N	6	1	8			72
							7	9									
10	1080	N	1080	-0-	-0-	-0-	16	1	1052	2	N	11					83
							12	9									
*11	1050	N	1021	-0-	-29	-0-	15	1	1002	2	N	4					87
							4	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

06	1890	N	1596	-0-	-294	-0-	22	1	1570	2	N	4	1	8			63
							4	9									
07	1728	N	1728	-0-	-0-	-0-	24	1	1696	2	N	7	2	8			68
							8	9									
08	1891	N	1777	-0-	-114	-0-	25	1	1748	2	N	4					72
							4	9									
09	1611	N	1611	-0-	-0-	-0-	22	1	1566	2	N	21	1	8			92
							23	9									
10	1736	N	1422	-0-	-314	-0-	21	1	1395	2	N	5	2	8			95
							6	9									
11	1710	N	1420	-0-	-290	-0-	20	1	1394	2	N	5					100
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1315	-0-	-65	-0-	18	1	1290	2	N	6					148
							7	9									
07	1395	N	1346	-0-	-49	-0-	19	1	1312	2	N	14	2	8			160
							15	9									
08	1333	N	1330	-0-	-3	-0-	18	1	1310	2	N	2					162
							2	9									
09	1320	N	1259	-0-	-61	-0-	17	1	1236	2	N	5					167
							6	9									
10	1333	N	1302	-0-	-31	-0-	19	1	1270	2	N	12	2	8			177
							13	9									
*11	1290	N	1127	-0-	-163	-0-	16	1	1110	2	N	1					178
							1	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

06	270	N	185	-0-	-85	-0-	2	1	183	2	N	-0-					52
07	217	N	-0-	-0-	-217	-0-					N	-0-					52
08	186	N	-0-	-0-	-186	-0-					N	-0-					52
09	180	N	-0-	-0-	-180	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

06	1960	N	1960	-0-	-0-	-0-	27	1	1932	2	N	1	1	8			47
							1	9									
07	2035	N	2035	-0-	-0-	-0-	28	1	2004	2	N	3	2	8			48
							3	9									
08	2046	N	2027	-0-	-19	-0-	28	1	1987	2	N	11	1	8			58
							12	9									
09	1950	N	1923	-0-	-27	-0-	26	1	1885	2	N	11	1	8			68
							12	9									
10	2046	N	1997	-0-	-49	-0-	29	1	1954	2	N	13	3	8			78
							14	9									
11	1950	N	1880	-0-	-70	-0-	27	1	1853	2	N	-0-					78

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

06	540	N	471	-0-	-69	-0-	6	1	465	2	N	-0-					67
07	538	N	538	-0-	-0-	-0-	8	1	530	2	N	-0-					67
08	511	N	511	-0-	-0-	-0-	7	1	504	2	N	-0-					67
09	481	N	481	-0-	-0-	-0-	7	1	474	2	N	-0-					67
10	527	N	521	-0-	-6	-0-	8	1	513	2	N	-0-					67
*11	490	N	490	-0-	-0-	-0-	7	1	483	2	N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	817	-0-	-113	-0-	11	1 6 9	800	2	N	5					85
07	866	N	866	-0-	-0-	-0-	12	1 6 9	848	2	N	5					90
08	873	N	873	-0-	-0-	-0-	12	1 2 9	859	2	N	2					92
09	841	N	841	-0-	-0-	-0-	11	1 4 9	826	2	N	4	1	8			95
10	868	N	821	-0-	-47	-0-	12	1 6 9	803	2	N	5					100
11	840	N	770	-0-	-70	-0-	11	1 6 9	753	2	N	5					105

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	486	-0-	-144	-0-	6	1 6 9	474	2	N	5					128
07	620	N	514	-0-	-106	-0-	7	1 6 9	501	2	N	5					133
08	558	N	466	-0-	-92	-0-	6	1 4 9	456	2	N	4					137
09	480	N	342	-0-	-138	-0-	5	1 6 9	331	2	N	5					142
10	527	N	-0-	-0-	-527	-0-					N	2	144	1			-0-
*11	1471	N	1471	-0-	-0-	-0-	21	1 9 9	1441	2	N	8					8

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2740	X	2740	-0-	-0-	-0-	37	1 1 9	2702	2	N	1	1	8			157
07	2816	X	2816	-0-	-0-	-0-	39	1 15 9	2762	2	N	14	4	8			167
08	2791	X	2791	-0-	-0-	-0-	39	1 2 9	2750	2	N	2	1	8			168
09	2700	X	2685	-0-	-15	-0-	36	1 7 9	2642	2	N	6	2	8			172
10	2790	X	2775	-0-	-15	-0-	40	1 1 9	2734	2	N	1					173
*11	2712	N	2712	-0-	-0-	-0-	39	1	2673	2	N	-0-					173

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1407	-0-		-33	-0-	19	1	1384	2	N	4					247
								4	9									
07	1470	N	1470	-0-		-0-	-0-	20	1	1443	2	N	6					253
								7	9									
08	1480	N	1480	-0-		-0-	-0-	20	1	1454	2	N	5					258
								6	9									
09	1410	N	1353	-0-		-57	-0-	18	1	1331	2	N	4					262
								4	9									
10	1461	N	1461	-0-		-0-	-0-	21	1	1433	2	N	6					268
								7	9									
*11	1440	N	1380	-0-		-60	-0-	20	1	1350	2	N	9					277
								10	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1860	-0-		-0-	-0-	25	1	1832	2	N	3					93
								3	9									
07	1957	N	1957	-0-		-0-	-0-	27	1	1920	2	N	9					102
								10	9									
08	1926	N	1926	-0-		-0-	-0-	27	1	1887	2	N	11					113
								12	9									
09	2224	N	2224	-0-		-0-	-0-	30	1	2170	2	N	22					135
								24	9									
10	1953	N	1948	-0-		-5	-0-	28	1	1911	2	N	8					143
								9	9									
11	1860	N	1717	-0-		-143	-0-	25	1	1675	2	N	15					158
								17	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1499	-0-		-271	-0-	20	1	1465	2	N	13	1	8			167
								14	9									
07	1530	N	1530	-0-		-0-	-0-	21	1	1498	2	N	10	2	8			175
								11	9									
08	1984	N	1522	-0-		-462	-0-	21	1	1488	2	N	12					187
								13	9									
09	1500	N	1474	-0-		-26	-0-	20	1	1446	2	N	7	1	8			193
								8	9									
10	1523	N	1523	-0-		-0-	-0-	22	1	1493	2	N	7					200
								8	9									
11	1470	N	1452	-0-		-18	-0-	21	1	1429	2	N	2					202
								2	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1171	-0-		-29	-0-	15	1	1121	2	N	32	1	8			228
								35	9									
07	1304	N	1304	-0-		-0-	-0-	18	1	1275	2	N	10	193	1	3	8	42
								11	9									
08	1298	N	1298	-0-		-0-	-0-	18	1	1273	2	N	6	1	8			47
								7	9									
09	1222	N	1222	-0-		-0-	-0-	17	1	1201	2	N	4	1	8			50
								4	9									
10	1302	N	1254	-0-		-48	-0-	18	1	1218	2	N	16	3	8			63
								18	9									
11	1260	N	1117	-0-		-143	-0-	16	1	1101	2	N	-0-					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2139	-0-	-231	-0-	29	1	2106	2	N	4	1	8			137
							4	9									
07	2236	N	2236	-0-	-0-	-0-	31	1	2197	2	N	7	2	8			142
							8	9									
08	2418	N	2208	-0-	-210	-0-	31	1	2169	2	N	7	2	8			147
							8	9									
09	2130	N	2112	-0-	-18	-0-	28	1	2066	2	N	16	1	8			162
							18	9									
10	2232	N	2199	-0-	-33	-0-	32	1	2152	2	N	14	2	8			174
							15	9									
11	2130	N	2060	-0-	-70	-0-	30	1	2021	2	N	8					182
							9	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1292	-0-	-58	-0-	17	1	1268	2	N	6					188
							7	9									
07	1368	N	1368	-0-	-0-	-0-	19	1	1332	2	N	15					203
							17	9									
08	1366	N	1366	-0-	-0-	-0-	19	1	1343	2	N	4					207
							4	9									
09	1290	N	1276	-0-	-14	-0-	17	1	1253	2	N	5	180	1			32
							6	9									
10	1364	N	1282	-0-	-82	-0-	19	1	1254	2	N	8					40
							9	9									
11	1320	N	1173	-0-	-147	-0-	17	1	1148	2	N	7					47
							8	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	774	-0-	-66	-0-	10	1	764	2	N	-0-					80
07	806	N	800	-0-	-6	-0-	11	1	789	2	N	-0-					80
08	806	N	747	-0-	-59	-0-	10	1	737	2	N	-0-					80
09	780	N	695	-0-	-85	-0-	9	1	686	2	N	-0-					80
10	806	N	714	-0-	-92	-0-	10	1	704	2	N	-0-					80
11	720	N	693	-0-	-27	-0-	10	1	683	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1923	-0-	-267	-0-	26	1	1882	2	N	14	1	8			80
							15	9									
07	2015	N	1894	-0-	-121	-0-	26	1	1857	2	N	10	5	8			85
							11	9									
08	2201	N	1925	-0-	-276	-0-	26	1	1874	2	N	23	1	8			107
							25	9									
09	1920	N	1863	-0-	-57	-0-	25	1	1814	2	N	22	2	8			127
							24	9									
10	2066	N	2066	-0-	-0-	-0-	30	1	2012	2	N	22	4	8			145
							24	9									
*11	1974	N	1974	-0-	-0-	-0-	28	1	1935	2	N	10					155
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1462	-0-	-218	-0-	20	1	1434	2	N	7	1	8			48
							8	9									
07	1529	N	1529	-0-	-0-	-0-	21	1	1498	2	N	9	2	8			55
							10	9									
08	1953	N	1494	-0-	-459	-0-	21	1	1467	2	N	5					60
							6	9									
09	1470	N	1455	-0-	-15	-0-	20	1	1426	2	N	8					68
							9	9									
10	1519	N	1440	-0-	-79	-0-	21	1	1415	2	N	4	2	8			70
							4	9									
11	1440	N	1389	-0-	-51	-0-	20	1	1361	2	N	7					77
							8	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

06	2540	N	2540	-0-	-0-	-0-	35	1	2499	2	N	5					118
							6	9									
07	3038	N	2776	-0-	-262	-0-	39	1	2727	2	N	9					127
							10	9									
08	2852	N	2226	-0-	-626	-0-	31	1	2173	2	N	20					147
							22	9									
09	2550	N	2324	-0-	-226	-0-	31	1	2275	2	N	16					163
							18	9									
10	2790	N	2328	-0-	-462	-0-	34	1	2290	2	N	4					167
							4	9									
*11	2381	N	2381	-0-	-0-	-0-	34	1	2347	2	N	-0-					167

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1143	-0-	-447	-0-	15 1 1 9		1127	2	N	1	1	8			27
07	1397	N	1397	-0-	-0-	-0-	20 1		1377	2	N	-0-					27
08	1395	N	1354	-0-	-41	-0-	19 1		1335	2	N	-0-					27
09	1332	N	1332	-0-	-0-	-0-	18 1 1 9		1313	2	N	1	1	8			27
10	1395	N	1310	-0-	-85	-0-	19 1 6 9		1285	2	N	5					32
11	1320	N	1304	-0-	-16	-0-	19 1 14 9		1271	2	N	13					45

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1614	-0-	-156	-0-	22 1 18 9		1574	2	N	16					155
07	1643	N	1482	-0-	-161	-0-	20 1 21 9		1441	2	N	19					174
08	1612	N	1539	-0-	-73	-0-	21 1 11 9		1507	2	N	10					184
09	1635	N	1635	-0-	-0-	-0-	22 1 29 9		1584	2	N	26					210
10	1642	N	1642	-0-	-0-	-0-	23 1 57 9		1562	2	N	52					262
11	1500	N	1344	-0-	-156	-0-	19 1 9 9		1316	2	N	8	195	1			75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1194	-0-	-336	-0-	16	1	1177	2	N	1	1	8			45
							1	9									
07	1266	N	1266	-0-	-0-	-0-	17	1	1226	2	N	21	4	8			62
							23	9									
08	1488	N	1274	-0-	-214	-0-	18	1	1248	2	N	7	1	8			68
							8	9									
09	1251	N	1251	-0-	-0-	-0-	17	1	1228	2	N	5	1	8			72
							6	9									
10	1271	N	1178	-0-	-93	-0-	17	1	1158	2	N	3	2	8			73
							3	9									
*11	1230	N	1011	-0-	-219	-0-	15	1	992	2	N	4					77
							4	9									

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

06	943	N	943	-0-	-0-	-0-	13	1	930	2	N	-0-					95
07	1159	N	1159	-0-	-0-	-0-	16	1	1143	2	N	-0-					95
08	929	N	929	-0-	-0-	-0-	13	1	916	2	N	-0-					95
09	930	N	803	-0-	-127	-0-	11	1	792	2	N	-0-					95
10	1147	N	826	-0-	-321	-0-	12	1	808	2	N	5					100
							6	9									
11	900	N	667	-0-	-233	-0-	10	1	648	2	N	8					108
							9	9									

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

06	1050	N	903	-0-	-147	-0-	12	1	882	2	N	8	1	8			109
							9	9									
07	992	N	934	-0-	-58	-0-	13	1	915	2	N	5					114
							6	9									
08	1395	N	853	-0-	-542	-0-	12	1	838	2	N	3					117
							3	9									
09	944	N	944	-0-	-0-	-0-	13	1	921	2	N	9	1	8			125
							10	9									
10	1009	N	1009	-0-	-0-	-0-	15	1	986	2	N	7					132
							8	9									
11	840	N	804	-0-	-36	-0-	12	1	789	2	N	3					135
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 04/16/2014 - P&A 04/16/14

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

06	240	N	-0-	-0-	-240	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	N	974	-0-	-0-	-0-	13	1	961	2	N	-0-					125
07	1059	N	1059	-0-	-0-	-0-	15	1	1024	2	N	18	1	8			142
							20	9									
08	1051	N	1051	-0-	-0-	-0-	15	1	1032	2	N	4	1	8			145
							4	9									
09	982	N	982	-0-	-0-	-0-	13	1	939	2	N	27					172
							30	9									
10	1054	N	990	-0-	-64	-0-	13	1	893	2	N	76	3	8			245
							84	9									
11	1020	N	841	-0-	-179	-0-	12	1	829	2	N	-0-	193	1			52

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	855	-0-	-45	-0-	11	1	824	2	N	18					90
							20	9									
07	882	N	882	-0-	-0-	-0-	12	1	864	2	N	5					95
							6	9									
08	843	N	843	-0-	-0-	-0-	12	1	825	2	N	5					100
							6	9									
09	870	N	769	-0-	-101	-0-	10	1	755	2	N	4					104
							4	9									
10	868	N	737	-0-	-131	-0-	11	1	719	2	N	6					110
							7	9									
*11	830	N	830	-0-	-0-	-0-	12	1	812	2	N	5					115
							6	9									

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1034	-0-	-196	-0-	14	1	1013	2	N	6	1	8			192
							7	9									
07	1105	N	1105	-0-	-0-	-0-	15	1	1080	2	N	9	4	8			197
							10	9									
08	1271	N	1125	-0-	-146	-0-	16	1	1107	2	N	2	1	8			198
							2	9									
09	1102	N	1102	-0-	-0-	-0-	15	1	1080	2	N	6	2	8			202
							7	9									
10	1174	N	1174	-0-	-0-	-0-	17	1	1151	2	N	5					207
							6	9									
*11	1080	N	1017	-0-	-63	-0-	15	1	995	2	N	6					213
							7	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014 - P&A 04/22/14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0-	-0-	13	1	941	2	N	12					130
							13	9									
07	930	N	905	-0-	-25	-0-	13	1	883	2	N	8					138
							9	9									
08	961	N	756	-0-	-205	-0-	10	1	735	2	N	10					148
							11	9									
09	960	N	881	-0-	-79	-0-	12	1	865	2	N	4					152
							4	9									
10	981	N	981	-0-	-0-	-0-	14	1	961	2	N	5					157
							6	9									
*11	788	N	788	-0-	-0-	-0-	11	1	771	2	N	5					162
							6	9									

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

06	1356	N	1356	-0-	-0-	-0-	18	1	1331	2	N	6	1	8			87
							7	9									
07	1417	N	1417	-0-	-0-	-0-	20	1	1385	2	N	11	3	8			95
							12	9									
08	1419	N	1419	-0-	-0-	-0-	20	1	1386	2	N	12					107
							13	9									
09	1357	N	1357	-0-	-0-	-0-	18	1	1326	2	N	12	2	8			117
							13	9									
10	1426	N	1380	-0-	-46	-0-	20	1	1359	2	N	1					118
							1	9									
*11	1380	N	1301	-0-	-79	-0-	19	1	1272	2	N	9					127
							10	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

06	782	N	782	-0-	-0-	-0-	10	1	770	2	N	2					64
							2	9									
07	807	N	807	-0-	-0-	-0-	11	1	793	2	N	3					67
							3	9									
08	1023	N	788	-0-	-235	-0-	11	1	776	2	N	1	1	8			67
							1	9									
09	780	N	702	-0-	-78	-0-	10	1	689	2	N	3					70
							3	9									
10	806	N	721	-0-	-85	-0-	10	1	701	2	N	9					79
							10	9									
11	750	N	649	-0-	-101	-0-	9	1	637	2	N	3					82
							3	9									

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

06	2460	N	2176	-0-	-284	-0-	30	1	2146	2	N	-0-					50
07	2356	N	2256	-0-	-100	-0-	31	1	2217	2	N	7					57
							8	9									
08	2325	N	2198	-0-	-127	-0-	30	1	2148	2	N	18					75
							20	9									
09	2190	N	2184	-0-	-6	-0-	30	1	2154	2	N	-0-					75
10	2263	N	1795	-0-	-468	-0-	26	1	1769	2	N	-0-					75
11	2130	N	1874	-0-	-256	-0-	27	1	1827	2	N	18					93
							20	9									

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

06	2512	N	2512	-0-	-0-	-0-	34	1	2474	2	N	4	1	8			150
							4	9									
07	2526	N	2526	-0-	-0-	-0-	35	1	2487	2	N	4	2	8			152
							4	9									
08	2484	N	2484	-0-	-0-	-0-	34	1	2443	2	N	6	1	8			157
							7	9									
09	2383	N	2383	-0-	-0-	-0-	32	1	2343	2	N	7	1	8			163
							8	9									
10	2430	N	2430	-0-	-0-	-0-	35	1	2380	2	N	14	2	8			175
							15	9									
*11	2145	N	2145	-0-	-0-	-0-	31	1	2112	2	N	2					177
							2	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	9	1	684	2	N	-0-					118
07	744	N	668	-0-	-76	-0-	9	1	659	2	N	-0-					118
08	713	N	711	-0-	-2	-0-	10	1	682	2	N	17					135
							19	9									
09	690	N	681	-0-	-9	-0-	9	1	655	2	N	15					150
							17	9									
10	682	N	661	-0-	-21	-0-	10	1	649	2	N	2					152
							2	9									
*11	690	N	621	-0-	-69	-0-	9	1	605	2	N	6					158
							7	9									

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	9	1	650	2	N	-0-					72
07	465	N	431	-0-	-34	-0-	6	1	425	2	N	-0-					72
08	621	N	621	-0-	-0-	-0-	8	1	590	2	N	21					93
							23	9									
09	718	N	718	-0-	-0-	-0-	10	1	697	2	N	10					103
							11	9									
10	614	N	614	-0-	-0-	-0-	9	1	601	2	N	4					107
							4	9									
*11	600	N	585	-0-	-15	-0-	8	1	570	2	N	6					113
							7	9									

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1315	-0-	-245	-0-	18	1	1296	2	N	1	1	8			162
							1	9									
07	1374	N	1374	-0-	-0-	-0-	19	1	1353	2	N	2	2	8			162
							2	9									
08	1581	N	1339	-0-	-242	-0-	19	1	1319	2	N	1	1	8			162
							1	9									
09	1320	N	1292	-0-	-28	-0-	18	1	1273	2	N	1	1	8			162
							1	9									
10	1364	N	1320	-0-	-44	-0-	19	1	1290	2	N	10	2	8			170
							11	9									
11	1290	N	1267	-0-	-23	-0-	18	1	1241	2	N	7					177
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	161	-0-	-1039	-0-	2	1	159	2	N	-0-					113
07	1240	X	117	-0-	-1123	-0-	2	1	115	2	N	-0-					113
08	961	X	-0-	-0-	-961	-0-					N	-0-					113
09	150	N	-0-	-0-	-150	-0-					N	-0-					113
10	124	N	-0-	-0-	-124	-0-					N	-0-					113
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					170

PLUGGED AND ABANDONED_____ 01/06/2015 - PLUGGED 01/06/15

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

06	1229	N	1229	-0-	-0-	-0-	16	1	1195	2	N	16	1	8			230
							18	9									
07	1062	N	1062	-0-	-0-	-0-	15	1	1032	2	N	14	2	8			242
							15	9									
08	1350	N	1350	-0-	-0-	-0-	19	1	1321	2	N	9	187	1	1	8	63
							10	9									
09	1239	N	1239	-0-	-0-	-0-	17	1	1213	2	N	8	1	8			70
							9	9									
10	1054	N	1030	-0-	-24	-0-	14	1	979	2	N	34	2	8			102
							37	9									
11	1320	N	955	-0-	-365	-0-	14	1	930	2	N	10					112
							11	9									

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

06	1470	N	1284	-0-	-186	-0-	17	1	1267	2	N	-0-					65
07	1395	N	1367	-0-	-28	-0-	19	1	1348	2	N	-0-					65
08	1408	N	1408	-0-	-0-	-0-	19	1	1364	2	N	23					88
							25	9									
09	1365	N	1365	-0-	-0-	-0-	18	1	1336	2	N	10					98
							11	9									
10	1486	N	1486	-0-	-0-	-0-	22	1	1464	2	N	-0-					98
*11	1411	N	1411	-0-	-0-	-0-	20	1	1391	2	N	-0-					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2358	N	2358	-0-	-0-	-0-	32	1	2318	2	N	7					65
							8	9									
07	2440	N	2440	-0-	-0-	-0-	34	1	2403	2	N	3					68
							3	9									
08	2401	N	2401	-0-	-0-	-0-	33	1	2364	2	N	4					72
							4	9									
09	2379	N	2379	-0-	-0-	-0-	32	1	2347	2	N	-0-					72
10	2721	N	2721	-0-	-0-	-0-	40	1	2681	2	N	-0-					72
*11	2562	N	2562	-0-	-0-	-0-	37	1	2525	2	N	-0-					72

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

06	211	N	211	-0-	-0-	-0-	2	1	196	2	N	12	1	8			143
							13	9									
07	246	N	246	-0-	-0-	-0-	3	1	226	2	N	15					158
							17	9									
08	260	N	260	-0-	-0-	-0-	3	1	244	2	N	12					170
							13	9									
09	245	N	245	-0-	-0-	-0-	3	1	232	2	N	9	1	8			178
							10	9									
10	248	N	239	-0-	-9	-0-	3	1	221	2	N	14					192
							15	9									
11	240	N	225	-0-	-15	-0-	3	1	216	2	N	5					197
							6	9									

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

06	14B2	EXT	639	-0-	639	1542	637	2	2	9	N	2	1	8			58
07	14B2	EXT	616	-0-	616	2158	614	2	2	9	N	2	2	8			58
08	2629	X	471	-0-	-2158	-0-	470	2	1	9	N	1	1	8			58
09	395	X	395	-0-	-0-	-0-	388	2	7	9	N	6	1	8			63
10	899	X	-0-	-0-	-899	-0-					N	-0-					63
11	630	X	-0-	-0-	-630	-0-					N	-0-					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

06	300	N	255	-0-	-45	-0-	3	1	252	2	N	-0-					37
07	248	N	248	-0-	-0-	-0-	3	1	245	2	N	-0-					37
08	346	N	346	-0-	-0-	-0-	5	1	341	2	N	-0-					37
09	333	N	333	-0-	-0-	-0-	5	1	328	2	N	-0-					37
10	248	N	-0-	-0-	-248	-0-					N	-0-					37
11	330	N	-0-	-0-	-330	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0-	-0-	10	1	714	2	N	10					175
							11	9									
07	734	N	734	-0-	-0-	-0-	10	1	721	2	N	3					178
							3	9									
08	744	N	732	-0-	-12	-0-	10	1	718	2	N	4					182
							4	9									
09	750	N	567	-0-	-183	-0-	8	1	556	2	N	3					185
							3	9									
10	744	N	-0-	-0-	-744	-0-					N	-0-					185
11	720	N	-0-	-0-	-720	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	595	-0-	-65	-0-	8	1	586	2	N	1					108
							1	9									
07	620	N	547	-0-	-73	-0-	8	1	528	2	N	10					118
							11	9									
08	581	N	581	-0-	-0-	-0-	8	1	569	2	N	4					122
							4	9									
09	600	N	446	-0-	-154	-0-	6	1	431	2	N	8					130
							9	9									
10	558	N	-0-	-0-	-558	-0-					N	-0-					130
11	570	N	-0-	-0-	-570	-0-					N	-0-					130

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0-	-0-	13	1	938	2	N	-0-					70
07	806	N	558	-0-	-248	-0-	8	1	550	2	N	-0-					70
08	1488	N	668	-0-	-820	-0-	9	1	659	2	N	-0-					70
09	960	N	634	-0-	-326	-0-	9	1	625	2	N	-0-					70
10	686	N	686	-0-	-0-	-0-	10	1	673	2	N	3					73
							3	9									
*11	666	N	666	-0-	-0-	-0-	10	1	652	2	N	4					77
							4	9									

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

06	2195	X	2195	-0-	-0-	-0-	29	1	2125	2	N	37	180	1			32
							41	9									
07	2382	N	2382	-0-	-0-	-0-	33	1	2332	2	N	15	2	8			45
							17	9									
08	2466	N	2466	-0-	-0-	-0-	34	1	2401	2	N	28	1	8			72
							31	9									
09	2415	N	2415	-0-	-0-	-0-	32	1	2337	2	N	42	2	8			112
							46	9									
10	2477	N	2477	-0-	-0-	-0-	35	1	2398	2	N	40	3	8			149
							44	9									
*11	2380	N	2380	-0-	-0-	-0-	34	1	2310	2	N	33					182
							36	9									

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	89	192	1	1	8	28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

06	2100	N	1828	-0-	-272	-0-	25	1	1791	2	N	11	1	8			172
							12	9									
07	1920	N	1920	-0-	-0-	-0-	27	1	1882	2	N	10	2	8			180
							11	9									
08	2418	N	1894	-0-	-524	-0-	26	1	1859	2	N	8					188
							9	9									
09	1830	N	1752	-0-	-78	-0-	24	1	1716	2	N	11	1	8			198
							12	9									
10	1922	N	1768	-0-	-154	-0-	26	1	1734	2	N	7	2	8			203
							8	9									
*11	1830	N	1786	-0-	-44	-0-	26	1	1750	2	N	9					212
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1099	-0-	-41	-0-	15	1	1075	2	N	8	1	8			180
							9	9									
07	1147	N	1102	-0-	-45	-0-	15	1	1084	2	N	3					183
							3	9									
08	1612	N	1001	-0-	-611	-0-	14	1	976	2	N	10	1	8			192
							11	9									
09	1110	N	1020	-0-	-90	-0-	14	1	1005	2	N	1					193
							1	9									
10	1116	N	1019	-0-	-97	-0-	15	1	1000	2	N	4					197
							4	9									
*11	962	N	962	-0-	-0-	-0-	14	1	942	2	N	5					202
							6	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

06	630	N	594	-0-	-36	-0-	8	1	586	2	N	-0-					130
07	620	N	609	-0-	-11	-0-	9	1	600	2	N	-0-					130
08	620	N	592	-0-	-28	-0-	8	1	584	2	N	-0-					130
09	600	N	564	-0-	-36	-0-	8	1	556	2	N	-0-					130
10	620	N	576	-0-	-44	-0-	8	1	568	2	N	-0-					130
11	570	N	479	-0-	-91	-0-	7	1	472	2	N	-0-					130

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

06	1260	N	1238	-0-	-22	-0-	16	1	1210	2	N	11					98
							12	9									
07	1240	N	1233	-0-	-7	-0-	17	1	1206	2	N	9					107
							10	9									
08	1260	N	1260	-0-	-0-	-0-	17	1	1229	2	N	13					120
							14	9									
09	1230	N	1121	-0-	-109	-0-	15	1	1098	2	N	7					127
							8	9									
10	1241	N	1241	-0-	-0-	-0-	18	1	1211	2	N	11					138
							12	9									
*11	1230	N	1144	-0-	-86	-0-	16	1	1118	2	N	9					147
							10	9									

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

06	3000	N	3018	-0-	18	18	40	1	2904	2	N	67	191	1	1	8	80
							74	9									
07	3100	N	3103	-0-	3	21	42	1	2983	2	N	71	4	8			147
							78	9									
08	2889	N	2868	-0-	-21	-0-	40	1	2813	2	N	14	1	8			160
							15	9									
09	2914	X	2914	-0-	-0-	-0-	39	1	2863	2	N	11	3	8			168
							12	9									
10	2914	X	2779	-0-	-135	-0-	40	1	2713	2	N	24					192
							26	9									
11	2820	X	2811	-0-	-9	-0-	41	1	2759	2	N	10					202
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	590	-0-	-250	-0-	8	1	579	2	N	3					130
							3	9									
07	806	N	700	-0-	-106	-0-	10	1	690	2	N	-0-					130
08	713	N	691	-0-	-22	-0-	10	1	679	2	N	2					132
							2	9									
09	650	N	650	-0-	-0-	-0-	9	1	641	2	N	-0-					132
10	713	N	608	-0-	-105	-0-	9	1	599	2	N	-0-					132
*11	660	N	627	-0-	-33	-0-	9	1	617	2	N	1					133
							1	9									

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1050	-0-	-150	-0-	14	1	1030	2	N	5	1	8			102
							6	9									
07	1100	N	1100	-0-	-0-	-0-	15	1	1082	2	N	3					105
							3	9									
08	1302	N	1113	-0-	-189	-0-	15	1	1097	2	N	1	1	8			105
							1	9									
09	1050	N	1043	-0-	-7	-0-	14	1	1028	2	N	1	1	8			105
							1	9									
10	1085	N	1062	-0-	-23	-0-	15	1	1047	2	N	-0-					105
11	1080	N	900	-0-	-180	-0-	13	1	887	2	N	-0-					105

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2235	N	2235	-0-	-0-	-0-	30	1	2204	2	N	1	1	8			82
							1	9									
07	2348	N	2348	-0-	-0-	-0-	33	1	2311	2	N	4	3	8			83
							4	9									
08	2307	N	2307	-0-	-0-	-0-	32	1	2265	2	N	9					92
							10	9									
09	2250	N	2238	-0-	-12	-0-	30	1	2208	2	N	-0-					92
10	2356	N	2125	-0-	-231	-0-	31	1	2093	2	N	1	1	8			92
							1	9									
11	2220	N	2156	-0-	-64	-0-	31	1	2119	2	N	5					97
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	809	-0-	-241	-0-	11	1	791	2	N	6	1	8			160
							7	9									
07	836	N	836	-0-	-0-	-0-	11	1	808	2	N	15	2	8			173
							17	9									
08	1085	N	773	-0-	-312	-0-	11	1	762	2	N	-0-					173
09	810	N	763	-0-	-47	-0-	10	1	741	2	N	11	1	8			183
							12	9									
10	889	N	889	-0-	-0-	-0-	13	1	867	2	N	8	1	8			190
							9	9									
*11	826	N	826	-0-	-0-	-0-	12	1	814	2	N	-0-					190

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

06	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

06	813	N	813	-0-	-0-	-0-	10	1	762	2	N	37					137
							41	9									
07	868	N	864	-0-	-4	-0-	12	1	816	2	N	33					170
							36	9									
08	899	N	807	-0-	-92	-0-	11	1	763	2	N	30					200
							33	9									
09	810	N	755	-0-	-55	-0-	10	1	715	2	N	27					227
							30	9									
10	868	N	828	-0-	-40	-0-	12	1	785	2	N	28					255
							31	9									
11	780	N	778	-0-	-2	-0-	11	1	734	2	N	30	190	1			95
							33	9									

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

06	1560	N	1195	-0-	-365	-0-	16	1	1175	2	N	4	1	8			53
							4	9									
07	1272	N	1272	-0-	-0-	-0-	18	1	1248	2	N	5	1	8			57
							6	9									
08	1457	N	1274	-0-	-183	-0-	18	1	1252	2	N	4	1	8			60
							4	9									
09	1226	N	1226	-0-	-0-	-0-	17	1	1205	2	N	4	1	8			63
							4	9									
10	1271	N	1213	-0-	-58	-0-	18	1	1191	2	N	4	2	8			65
							4	9									
11	1230	N	1179	-0-	-51	-0-	17	1	1159	2	N	3					68
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1364	-0-	-136	-0-	18	1	1343	2	N	3	1	8			104
							3	9									
07	1438	N	1438	-0-	-0-	-0-	20	1	1398	2	N	18	3	8			119
							20	9									
08	1439	N	1439	-0-	-0-	-0-	20	1	1411	2	N	7	1	8			125
							8	9									
09	1421	N	1421	-0-	-0-	-0-	19	1	1385	2	N	15	1	8			139
							17	9									
10	1426	N	1406	-0-	-20	-0-	20	1	1368	2	N	16	3	8			152
							18	9									
11	1380	N	1181	-0-	-199	-0-	17	1	1164	2	N	-0-					152

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	715	-0-	-305	-0-	9	1	698	2	N	7					117
							8	9									
07	930	N	659	-0-	-271	-0-	9	1	650	2	N	-0-					117
08	1116	N	779	-0-	-337	-0-	11	1	767	2	N	1					118
							1	9									
09	720	N	590	-0-	-130	-0-	8	1	576	2	N	5					123
							6	9									
10	651	N	-0-	-0-	-651	-0-					N	-0-					123
11	750	N	-0-	-0-	-750	-0-					N	-0-					123

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	575	-0-	-445	-0-	7	1	568	2	N	-0-					100
07	744	N	535	-0-	-209	-0-	7	1	522	2	N	5					105
							6	9									
08	961	N	453	-0-	-508	-0-	6	1	434	2	N	12					117
							13	9									
09	570	N	422	-0-	-148	-0-	5	1	392	2	N	23					140
							25	9									
10	527	N	511	-0-	-16	-0-	7	1	498	2	N	5					145
							6	9									
11	450	N	425	-0-	-25	-0-	6	1	413	2	N	5					150
							6	9									

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1615	N	1615	-0-	-0-	-0-	22	1	1593	2	N	-0-					103
07	1563	N	1563	-0-	-0-	-0-	22	1	1541	2	N	-0-					103
08	1736	N	1599	-0-	-137	-0-	22	1	1575	2	N	2					105
							2	9									
09	1620	N	1513	-0-	-107	-0-	21	1	1490	2	N	2					107
							2	9									
10	1550	N	1521	-0-	-29	-0-	22	1	1488	2	N	10					117
							11	9									
11	1560	N	1427	-0-	-133	-0-	20	1	1374	2	N	30					147
							33	9									

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

06	360	N	65	-0-	-295	-0-	65	2			N	-0-					62
07	155	N	108	-0-	-47	-0-	2	1	106	2	N	-0-					62
08	175	N	175	-0-	-0-	-0-	2	1	173	2	N	-0-					62
09	87	N	87	-0-	-0-	-0-	1	1	86	2	N	-0-					62
10	93	N	-0-	-0-	-93	-0-					N	-0-					62
11	180	N	-0-	-0-	-180	-0-					N	-0-					62

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

06	1620	N	1495	-0-	-125	-0-	20	1	1450	2	N	23	1	8			180
							25	9									
07	1643	N	1638	-0-	-5	-0-	23	1	1598	2	N	15	2	8			193
							17	9									
08	1674	N	1641	-0-	-33	-0-	22	1	1595	2	N	22	170	1			45
							24	9									
09	1592	N	1592	-0-	-0-	-0-	21	1	1550	2	N	19	1	8			63
							21	9									
10	1643	N	1578	-0-	-65	-0-	23	1	1533	2	N	20					83
							22	9									
11	1590	N	1516	-0-	-74	-0-	22	1	1472	2	N	20					103
							22	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	370	-0-	-20	-0-	5	1	363	2	N	2					72
							2	9									
07	416	N	416	-0-	-0-	-0-	6	1	410	2	N	-0-					72
08	438	N	438	-0-	-0-	-0-	6	1	431	2	N	1					73
							1	9									
09	360	N	303	-0-	-57	-0-	4	1	295	2	N	4					77
							4	9									
10	403	N	-0-	-0-	-403	-0-					N	-0-					77
11	420	N	-0-	-0-	-420	-0-					N	-0-					77

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	-0-	1494	2	9	9	N	8					108
07	1530	N	1530	-0-	-0-	-0-	1527	2	3	9	N	3					111
08	1512	N	1512	-0-	-0-	-0-	1506	2	6	9	N	5					116
09	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					116
*10	1592	N	1592	-0-	-0-	-0-	1561	2	31	9	N	28					144
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	1894	N	1894	-0-	-0-	-0-	1888	2	6	9	N	5					76
08	1708	N	1708	-0-	-0-	-0-	1706	2	2	9	N	2					78
09	1810	N	1810	-0-	-0-	-0-	1807	2	3	9	N	3					81
10	1891	N	1875	-0-	-16	-0-	1869	2	6	9	N	5					86
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2258	-0-	-412	-0-	30	1	2207	2	N	19					172
							21	9									
07	2418	N	2334	-0-	-84	-0-	33	1	2290	2	N	10					182
							11	9									
08	2387	N	2336	-0-	-51	-0-	32	1	2304	2	N	-0-					182
09	2285	N	2285	-0-	-0-	-0-	31	1	2254	2	N	-0-					182
10	2362	N	2362	-0-	-0-	-0-	34	1	2319	2	N	8					190
							9	9									
11	2250	N	2222	-0-	-28	-0-	32	1	2190	2	N	-0-					190

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1310	N	1310	-0-	-0-	-0-	18	1	1292	2	N	-0-					195
07	1299	N	1299	-0-	-0-	-0-	18	1	1281	2	N	-0-					195
08	1314	N	1314	-0-	-0-	-0-	18	1	1296	2	N	-0-					195
09	1320	N	1172	-0-	-148	-0-	16	1	1156	2	N	-0-					195
10	1350	N	1350	-0-	-0-	-0-	19	1	1314	2	N	15					210
							17	9									
*11	1305	N	1305	-0-	-0-	-0-	19	1	1277	2	N	8					218
							9	9									

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1543	-0-	-137	-0-	21	1	1511	2	N	10					222
							11	9									
07	1612	N	1565	-0-	-47	-0-	22	1	1518	2	N	23	188	1			57
							25	9									
08	1581	N	1542	-0-	-39	-0-	21	1	1510	2	N	10					67
							11	9									
09	1530	N	1448	-0-	-82	-0-	20	1	1416	2	N	11					78
							12	9									
10	1550	N	1458	-0-	-92	-0-	21	1	1426	2	N	10					88
							11	9									
11	1500	N	1383	-0-	-117	-0-	20	1	1341	2	N	20					108
							22	9									

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	1138	-0-	-272	-0-	15	1	1101	2	N	20					122
							22	9									
07	1457	X	1077	-0-	-380	-0-	15	1	1060	2	N	2	1	8			123
							2	9									
08	1091	N	1091	-0-	-0-	-0-	15	1	1076	2	N	-0-					123
09	1140	N	1039	-0-	-101	-0-	14	1	1011	2	N	13	1	8			135
							14	9									
10	1085	N	1064	-0-	-21	-0-	15	1	1042	2	N	6	1	8			140
							7	9									
11	1050	N	1032	-0-	-18	-0-	15	1	1017	2	N	-0-					140

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1010	-0-	-100	-0-	13	1	983	2	N	13					140
							14	9									
07	1033	N	1033	-0-	-0-	-0-	14	1	1008	2	N	10					150
							11	9									
08	1100	N	1100	-0-	-0-	-0-	15	1	1072	2	N	12					162
							13	9									
09	1049	N	1049	-0-	-0-	-0-	14	1	1026	2	N	8					170
							9	9									
10	1044	N	1044	-0-	-0-	-0-	15	1	1016	2	N	12					182
							13	9									
*11	1050	N	927	-0-	-123	-0-	13	1	907	2	N	6					188
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1298	N	1298	-0-	-0-	-0-	17	1	1281	2	N	-0-					53
07	1415	N	1415	-0-	-0-	-0-	20	1	1395	2	N	-0-					53
08	1431	N	1431	-0-	-0-	-0-	20	1	1411	2	N	-0-					53
09	1290	N	1272	-0-	-18	-0-	17	1	1253	2	N	2					55
							2	9									
10	1456	N	1456	-0-	-0-	-0-	21	1	1433	2	N	2					57
							2	9									
*11	1423	N	1423	-0-	-0-	-0-	21	1	1401	2	N	1					58
							1	9									

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

06	570	N	488	-0-	-82	-0-	6	1	479	2	N	3	180	1	1	8	42
							3	9									
07	744	N	717	-0-	-27	-0-	10	1	706	2	N	1					43
							1	9									
08	713	N	621	-0-	-92	-0-	9	1	612	2	N	-0-					43
09	692	N	692	-0-	-0-	-0-	9	1	635	2	N	44					87
							48	9									
10	732	N	732	-0-	-0-	-0-	11	1	719	2	N	2	1	8			88
							2	9									
*11	678	N	678	-0-	-0-	-0-	10	1	668	2	N	-0-					88

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

06	605	N	605	-0-	-0-	-0-	8	1	597	2	N	-0-					177
07	744	N	641	-0-	-103	-0-	9	1	632	2	N	-0-					177
08	769	N	769	-0-	-0-	-0-	11	1	758	2	N	-0-					177
09	1599	N	1599	-0-	-0-	-0-	22	1	1577	2	N	-0-					177
10	651	N	634	-0-	-17	-0-	9	1	625	2	N	-0-					177
11	750	N	695	-0-	-55	-0-	10	1	685	2	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

06	1110	N	1065	-0-	-45	-0-	14	1	1034	2	N	15					157
							17	9									
07	1095	N	1095	-0-	-0-	-0-	15	1	1073	2	N	6	1	8			162
							7	9									
08	1085	N	1085	-0-	-0-	-0-	15	1	1056	2	N	13					175
							14	9									
09	1080	N	1024	-0-	-56	-0-	14	1	1001	2	N	8					183
							9	9									
10	1085	N	1032	-0-	-53	-0-	15	1	1006	2	N	10	1	8			192
							11	9									
11	1050	N	969	-0-	-81	-0-	14	1	938	2	N	15					207
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

06	1650	N	1609	-0-	-41	-0-	22	1	1587	2	N	-0-					127
07	1736	N	1692	-0-	-44	-0-	24	1	1662	2	N	5					132
							6	9									
08	1674	N	1662	-0-	-12	-0-	23	1	1639	2	N	-0-					132
09	1620	N	1610	-0-	-10	-0-	22	1	1579	2	N	8					140
							9	9									
10	1705	N	1599	-0-	-106	-0-	23	1	1576	2	N	-0-	15	1			125
11	1620	N	1176	-0-	-444	-0-	17	1	1129	2	N	27					152
							30	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

06	1200	N	1095	-0-	-105	-0-	15	1	1071	2	N	8					95
							9	9									
07	1187	N	1187	-0-	-0-	-0-	17	1	1162	2	N	7					102
							8	9									
08	1147	N	1120	-0-	-27	-0-	15	1	1094	2	N	10					112
							11	9									
09	1110	N	1083	-0-	-27	-0-	15	1	1061	2	N	6					118
							7	9									
10	1178	N	1151	-0-	-27	-0-	17	1	1126	2	N	7					125
							8	9									
11	1080	N	956	-0-	-124	-0-	14	1	939	2	N	3					128
							3	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

06	1920	N	1751	-0-	-169	-0-	23	1	1698	2	N	27	2	8			150
							30	9									
07	1804	N	1804	-0-	-0-	-0-	25	1	1766	2	N	12	5	8			157
							13	9									
08	2015	N	1665	-0-	-350	-0-	23	1	1623	2	N	17	2	8			172
							19	9									
09	1740	N	1691	-0-	-49	-0-	23	1	1657	2	N	10	3	8			179
							11	9									
10	1830	N	1830	-0-	-0-	-0-	26	1	1773	2	N	28	3	8			204
							31	9									
*11	1687	N	1687	-0-	-0-	-0-	24	1	1660	2	N	3					207
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	N	1094	-0-	-0-	-0-	15	1	1079	2	N	-0-					163
07	1138	N	1138	-0-	-0-	-0-	16	1	1105	2	N	15					178
							17	9									
08	1209	N	1079	-0-	-130	-0-	15	1	1064	2	N	-0-					178
09	1124	N	1124	-0-	-0-	-0-	15	1	1105	2	N	4					182
							4	9									
10	1147	N	1134	-0-	-13	-0-	16	1	1118	2	N	-0-					182
*11	1057	N	1057	-0-	-0-	-0-	15	1	1009	2	N	30					212
							33	9									

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1844	N	1844	-0-	-0-	-0-	25	1	1804	2	N	14	1	8			213
							15	9									
07	1894	N	1894	-0-	-0-	-0-	26	1	1853	2	N	14	4	8			223
							15	9									
08	2077	N	1961	-0-	-116	-0-	27	1	1930	2	N	4	173	1	1	8	53
							4	9									
09	1912	N	1912	-0-	-0-	-0-	26	1	1877	2	N	8	1	8			60
							9	9									
10	1969	N	1969	-0-	-0-	-0-	28	1	1930	2	N	10	2	8			68
							11	9									
*11	1940	N	1940	-0-	-0-	-0-	28	1	1901	2	N	10					78
							11	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2191	-0-	-299	-0-	30	1	2138	2	N	21	2	8			162
							23	9									
07	2294	N	2155	-0-	-139	-0-	30	1	2110	2	N	14	1	8			175
							15	9									
08	2511	N	2239	-0-	-272	-0-	31	1	2202	2	N	5	2	8			178
							6	9									
09	2190	N	2189	-0-	-1	-0-	30	1	2157	2	N	2	2	8			178
							2	9									
10	2344	N	2344	-0-	-0-	-0-	34	1	2307	2	N	3	3	8			178
							3	9									
*11	2160	N	2145	-0-	-15	-0-	31	1	2110	2	N	4					182
							4	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	N	1240	-0-	-0-	-0-	17	1	1223	2	N	-0-					118
07	1395	N	1236	-0-	-159	-0-	17	1	1210	2	N	8	3	8			123
							9	9									
08	1519	N	1224	-0-	-295	-0-	17	1	1207	2	N	-0-					123
09	1230	N	1220	-0-	-10	-0-	16	1	1194	2	N	9					132
							10	9									
10	1258	N	1258	-0-	-0-	-0-	18	1	1240	2	N	-0-					132
*11	1188	N	1188	-0-	-0-	-0-	17	1	1171	2	N	-0-					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1888	N	1888	-0-	-0-	-0-	25	1	1851	2	N	11	1	8			93
							12	9									
07	1911	N	1911	-0-	-0-	-0-	27	1	1869	2	N	14	2	8			105
							15	9									
08	1914	N	1914	-0-	-0-	-0-	26	1	1876	2	N	11	1	8			115
							12	9									
09	1845	N	1845	-0-	-0-	-0-	25	1	1813	2	N	6	1	8			120
							7	9									
10	1923	N	1923	-0-	-0-	-0-	28	1	1884	2	N	10	2	8			128
							11	9									
*11	1838	N	1838	-0-	-0-	-0-	26	1	1802	2	N	9					137
							10	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1722	N	1722	-0-	-0-	-0-	23	1	1686	2	N	12					182
							13	9									
07	1811	N	1811	-0-	-0-	-0-	25	1	1766	2	N	18	5	8			195
							20	9									
08	1984	N	1806	-0-	-178	-0-	25	1	1764	2	N	15	2	8			208
							17	9									
09	1710	N	1697	-0-	-13	-0-	23	1	1660	2	N	13	1	8			220
							14	9									
10	1798	N	1712	-0-	-86	-0-	25	1	1670	2	N	15	2	8			233
							17	9									
11	1740	N	1718	-0-	-22	-0-	24	1	1662	2	N	29	196	1			66
							32	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-	-0-	-0-	9	1	705	2	N	-0-					133
07	868	N	729	-0-	-139	-0-	10	1	715	2	N	4					137
							4	9									
08	775	N	673	-0-	-102	-0-	9	1	664	2	N	-0-					137
09	720	N	474	-0-	-246	-0-	6	1	467	2	N	1					138
							1	9									
10	744	N	-0-	-0-	-744	-0-					N	-0-					138
11	660	N	-0-	-0-	-660	-0-					N	-0-					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	N	1797	-0-	-0-	-0-	24	1	1750	2	N	21	2	8			72
							23	9									
07	1930	N	1930	-0-	-0-	-0-	27	1	1895	2	N	7	6	8			73
							8	9									
08	1941	N	1941	-0-	-0-	-0-	27	1	1913	2	N	1	1	8			73
							1	9									
09	1880	N	1880	-0-	-0-	-0-	25	1	1837	2	N	16	4	8			85
							18	9									
10	1922	N	1894	-0-	-28	-0-	27	1	1847	2	N	18	5	8			98
							20	9									
11	1890	N	1499	-0-	-391	-0-	22	1	1477	2	N	-0-					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2115	-0-	-45	-0-	28	1	2041	2	N	42					167
							46	9									
07	2183	N	2183	-0-	-0-	-0-	30	1	2111	2	N	38	168	1			37
							42	9									
08	2201	N	2131	-0-	-70	-0-	29	1	2057	2	N	41	1	8			77
							45	9									
09	2130	N	2113	-0-	-17	-0-	28	1	2045	2	N	36					113
							40	9									
10	2170	N	2137	-0-	-33	-0-	30	1	2061	2	N	42					155
							46	9									
11	2070	N	1814	-0-	-256	-0-	26	1	1758	2	N	27					182
							30	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1571	-0-	-19	-0-	21	1	1550	2	N	-0-					147
07	1667	N	1667	-0-	-0-	-0-	23	1	1622	2	N	20	2	8			165
							22	9									
08	1612	N	1606	-0-	-6	-0-	22	1	1556	2	N	25					190
							28	9									
09	1560	N	1473	-0-	-87	-0-	20	1	1447	2	N	5					195
							6	9									
10	1674	N	1545	-0-	-129	-0-	22	1	1487	2	N	33	1	8			227
							36	9									
*11	1580	N	1580	-0-	-0-	-0-	23	1	1540	2	N	15					242
							17	9									

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1110	-0-	-0-	-0-	15	1	1093	2	N	2					87
							2	9									
07	1165	N	1165	-0-	-0-	-0-	16	1	1149	2	N	-0-					87
08	1178	N	948	-0-	-230	-0-	13	1	934	2	N	1					88
							1	9									
09	1110	N	735	-0-	-375	-0-	10	1	721	2	N	4					92
							4	9									
10	1178	N	948	-0-	-230	-0-	14	1	933	2	N	1					93
							1	9									
*11	1030	N	1030	-0-	-0-	-0-	15	1	1002	2	N	12					105
							13	9									

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2419	-0-	-71	-0-	33	1	2377	2	N	8	1	8			60
							9	9									
07	2480	N	355	-0-	-2125	-0-	5	1	331	2	N	17					77
							19	9									
08	2542	N	-0-	-0-	-2542	-0-					N	-0-					77
09	2430	N	-0-	-0-	-2430	-0-					N	-0-	2	1			75
10	341	N	-0-	-0-	-341	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1583	N	1583	-0-	-0-	-0-	21	1	1561	2	N	1	1	8			140
							1	9									
07	1583	N	1583	-0-	-0-	-0-	22	1	1559	2	N	2	2	8			140
							2	9									
08	1801	N	1801	-0-	-0-	-0-	25	1	1774	2	N	2					142
							2	9									
09	1817	N	1817	-0-	-0-	-0-	25	1	1792	2	N	-0-	3	1			139
10	1840	N	1840	-0-	-0-	-0-	27	1	1804	2	N	8	3	8			144
							9	9									
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					144

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3548	X	3548	-0-	-0-	-0-	48	1	3488	2	N	11	1	8			125
							12	9									
07	3748	X	3748	-0-	-0-	-0-	52	1	3659	2	N	34	7	8			152
							37	9									
08	3722	X	3722	-0-	-0-	-0-	51	1	3653	2	N	16	1	8			167
							18	9									
09	3636	X	3636	-0-	-0-	-0-	49	1	3556	2	N	28	3	8			192
							31	9									
10	3716	X	3716	-0-	-0-	-0-	54	1	3638	2	N	22	190	1	2	8	22
							24	9									
*11	3436	X	3436	-0-	-0-	-0-	49	1	3367	2	N	18					40
							20	9									

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1297	-0-	-353	-0-	17	1	1277	2	N	3	1	8			147
							3	9									
07	1408	N	1408	-0-	-0-	-0-	19	1	1367	2	N	20	2	8			165
							22	9									
08	1643	N	1389	-0-	-254	-0-	19	1	1361	2	N	8	1	8			172
							9	9									
09	1364	N	1364	-0-	-0-	-0-	18	1	1336	2	N	9	3	8			178
							10	9									
10	1400	N	1400	-0-	-0-	-0-	20	1	1371	2	N	8	1	8			185
							9	9									
11	1350	N	1331	-0-	-19	-0-	19	1	1295	2	N	15					200
							17	9									

CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 03/31/2014 - P&A 03/31/14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4275	X	4275	-0-	-0-	-0-	58	1	4185	2	N	29	1	8			178
							32	9									
07	4402	X	4397	-0-	-5	-0-	61	1	4305	2	N	28	4	8			202
							31	9									
08	4442	X	4442	-0-	-0-	-0-	61	1	4328	2	N	48	2	8			248
							53	9									
09	4260	X	4200	-0-	-60	-0-	57	1	4125	2	N	16	2	8			262
							18	9									
10	4402	X	4170	-0-	-232	-0-	61	1	4106	2	N	3	193	1	1	8	71
							3	9									
11	4260	X	4067	-0-	-193	-0-	59	1	3988	2	N	18					89
							20	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

06	570	N	532	-0-	-38	-0-	7	1	525	2	N	-0-					10
07	584	N	584	-0-	-0-	-0-	8	1	576	2	N	-0-					10
08	568	N	568	-0-	-0-	-0-	8	1	560	2	N	-0-					10
09	540	N	511	-0-	-29	-0-	7	1	504	2	N	-0-					10
10	589	N	513	-0-	-76	-0-	7	1	498	2	N	7					17
							8	9									
11	540	N	381	-0-	-159	-0-	6	1	375	2	N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

06	2351	N	2351	-0-	-0-	-0-	32	1	2319	2	N	-0-					97
07	2347	N	2347	-0-	-0-	-0-	33	1	2311	2	N	3					100
							3	9									
08	2387	N	2383	-0-	-4	-0-	33	1	2347	2	N	3					103
							3	9									
09	2340	N	2293	-0-	-47	-0-	31	1	2262	2	N	-0-					103
10	2356	N	2197	-0-	-159	-0-	32	1	2157	2	N	7					110
							8	9									
*11	2310	N	2189	-0-	-121	-0-	32	1	2154	2	N	3					113
							3	9									

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

06	1980	N	1949	-0-	-31	-0-	26	1	1923	2	N	-0-	22	1			188
07	2084	N	2084	-0-	-0-	-0-	29	1	2049	2	N	5					193
							6	9									
08	2109	N	2109	-0-	-0-	-0-	29	1	2067	2	N	12					205
							13	9									
09	2103	N	2103	-0-	-0-	-0-	29	1	2072	2	N	2					207
							2	9									
10	2174	N	2174	-0-	-0-	-0-	31	1	2129	2	N	13					220
							14	9									
*11	2050	N	2050	-0-	-0-	-0-	30	1	2017	2	N	3					223
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1399	-0-	-311	-0-	1399	2			N	-0-					258
07	1860	N	1709	-0-	-151	-0-	23	1	1631	2	N	50					308
							55	9									
08	1860	N	1839	-0-	-21	-0-	25	1	1801	2	N	12	193	1			127
							13	9									
09	1743	N	1743	-0-	-0-	-0-	24	1	1708	2	N	10					137
							11	9									
10	1778	N	1778	-0-	-0-	-0-	26	1	1752	2	N	-0-					137
*11	1770	N	1681	-0-	-89	-0-	24	1	1634	2	N	21					158
							23	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1739	-0-	-271	-0-	23	1	1699	2	N	15					168
							17	9									
07	1829	N	1827	-0-	-2	-0-	25	1	1792	2	N	9					177
							10	9									
08	2046	N	1821	-0-	-225	-0-	25	1	1754	2	N	38					215
							42	9									
09	1740	N	1711	-0-	-29	-0-	23	1	1675	2	N	12	2	8			225
							13	9									
10	1829	N	1748	-0-	-81	-0-	25	1	1715	2	N	7	191	1			41
							8	9									
11	1770	N	1655	-0-	-115	-0-	24	1	1625	2	N	5					46
							6	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1412	-0-	-358	-0-	19	1	1386	2	N	6					188
							7	9									
07	1483	N	1483	-0-	-0-	-0-	21	1	1449	2	N	12					200
							13	9									
08	1674	N	1443	-0-	-231	-0-	20	1	1415	2	N	7	2	8			205
							8	9									
09	1410	N	1283	-0-	-127	-0-	17	1	1255	2	N	10					215
							11	9									
10	1488	N	1249	-0-	-239	-0-	18	1	1228	2	N	3	180	1	1	8	37
							3	9									
*11	1425	N	1425	-0-	-0-	-0-	21	1	1398	2	N	5					42
							6	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	819	-0-	-291	-0-	11	1	801	2	N	6	1	8			84
							7	9									
07	1023	N	952	-0-	-71	-0-	13	1	939	2	N	-0-					84
08	1147	N	884	-0-	-263	-0-	12	1	872	2	N	-0-					84
09	903	N	903	-0-	-0-	-0-	12	1	891	2	N	-0-					84
10	961	N	892	-0-	-69	-0-	13	1	879	2	N	-0-					84
11	870	N	800	-0-	-70	-0-	12	1	788	2	N	-0-					84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	6	1	428	2	N	-0-					62
07	403	N	374	-0-	-29	-0-	5	1	366	2	N	3					65
							3	9									
08	465	N	412	-0-	-53	-0-	6	1	403	2	N	3					68
							3	9									
09	420	N	396	-0-	-24	-0-	5	1	391	2	N	-0-					68
10	372	N	-0-	-0-	-372	-0-					N	-0-					68
11	390	N	-0-	-0-	-390	-0-					N	-0-					68

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

06	1710	N	1555	-0-	-155	-0-	21	1	1528	2	N	5	1	8			152
							6	9									
07	1594	N	1594	-0-	-0-	-0-	22	1	1561	2	N	10	2	8			160
							11	9									
08	1767	N	1586	-0-	-181	-0-	22	1	1555	2	N	8	1	8			167
							9	9									
09	1560	N	1553	-0-	-7	-0-	21	1	1519	2	N	12	1	8			178
							13	9									
10	1581	N	1565	-0-	-16	-0-	23	1	1534	2	N	7	2	8			183
							8	9									
*11	1530	N	1403	-0-	-127	-0-	20	1	1373	2	N	9					192
							10	9									

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

06	1560	N	1519	-0-	-41	-0-	20	1	1492	2	N	6	1	8			59
							7	9									
07	1601	N	1601	-0-	-0-	-0-	22	1	1570	2	N	8	3	8			64
							9	9									
08	1581	N	1549	-0-	-32	-0-	21	1	1520	2	N	7	1	8			70
							8	9									
09	1530	N	1530	-0-	-0-	-0-	21	1	1502	2	N	6	1	8			75
							7	9									
10	1612	N	1531	-0-	-81	-0-	22	1	1506	2	N	3	2	8			76
							3	9									
*11	1515	N	1515	-0-	-0-	-0-	22	1	1490	2	N	3					79
							3	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

06	1170	N	1140	-0-	-30	-0-	15	1	1115	2	N	9	1	8			163
							10	9									
07	1174	N	1174	-0-	-0-	-0-	16	1	1154	2	N	4					167
							4	9									
08	1178	N	1052	-0-	-126	-0-	15	1	1037	2	N	-0-					167
09	1140	N	1131	-0-	-9	-0-	15	1	1112	2	N	4	1	8			170
							4	9									
10	1178	N	1145	-0-	-33	-0-	17	1	1126	2	N	2	2	8			170
							2	9									
*11	1062	N	1062	-0-	-0-	-0-	15	1	1047	2	N	-0-					170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1341	-0-	-249	-0-	18	1	1321	2	N	2					133
							2	9									
07	1333	N	1220	-0-	-113	-0-	17	1	1200	2	N	3	2	8			134
							3	9									
08	1550	N	1163	-0-	-387	-0-	16	1	1147	2	N	-0-					134
09	1350	N	1102	-0-	-248	-0-	15	1	1087	2	N	-0-					134
10	1209	N	1105	-0-	-104	-0-	16	1	1089	2	N	-0-					134
11	1140	N	1082	-0-	-58	-0-	16	1	1066	2	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	249	-0-	-171	-0-	3	1	224	2	N	20					159
							22	9									
07	279	N	-0-	-0-	-279	-0-					N	-0-					159
08	217	N	-0-	-0-	-217	-0-					N	-0-					159
09	240	N	-0-	-0-	-240	-0-					N	-0-					159
10	0	N	-0-	-0-	-0-	-0-					N	-0-					159
11	0	N	-0-	-0-	-0-	-0-					N	-0-					159

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2520	-0-	-30	-0-	34	1	2476	2	N	9	2	8			127
							10	9									
07	2679	N	2679	-0-	-0-	-0-	37	1	2620	2	N	20	5	8			142
							22	9									
08	2666	N	2609	-0-	-57	-0-	36	1	2555	2	N	16	1	8			157
							18	9									
09	2554	N	2554	-0-	-0-	-0-	35	1	2507	2	N	11	3	8			165
							12	9									
10	2666	N	2639	-0-	-27	-0-	38	1	2590	2	N	10	3	8			172
							11	9									
11	2520	N	2419	-0-	-101	-0-	35	1	2384	2	N	-0-					172

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2171	-0-	-229	-0-	29 19	1 9	2123	2	N	17	1	8			218
07	2298	N	2298	-0-	-0-	-0-	32 9	1 9	2257	2	N	8	3	8			223
08	2480	N	2358	-0-	-122	-0-	32 36	1 9	2290	2	N	33	187	1	1	8	68
09	2204	N	2204	-0-	-0-	-0-	30 11	1 9	2163	2	N	10	1	8			77
10	2294	N	2211	-0-	-83	-0-	32 28	1 9	2151	2	N	25	4	8			98
11	2280	N	2069	-0-	-211	-0-	30 11	1 9	2028	2	N	10					108

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	685	-0-	-155	-0-	9 9	1 9	667	2	N	8					155
07	756	N	756	-0-	-0-	-0-	11	1	745	2	N	-0-					155
08	744	N	720	-0-	-24	-0-	10	1	710	2	N	-0-					155
09	690	N	677	-0-	-13	-0-	9	1	668	2	N	-0-					155
10	744	N	691	-0-	-53	-0-	10	1	681	2	N	-0-					155
*11	738	N	738	-0-	-0-	-0-	11 9	1 9	718	2	N	8					163

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	434	-0-	-406	-0-	6 1	1 9	427	2	N	1	1	8			75
07	713	N	712	-0-	-1	-0-	10 14	1 9	688	2	N	13					88
08	780	N	780	-0-	-0-	-0-	11 1	1 9	768	2	N	1	1	8			88
09	705	N	705	-0-	-0-	-0-	10 1	1 9	694	2	N	1	1	8			88
10	713	N	604	-0-	-109	-0-	9 13	1 9	582	2	N	12	2	8			98
11	750	N	599	-0-	-151	-0-	9 2	1 9	588	2	N	2					100

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					155
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					155
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					155
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					155

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1645	N	1645	-0-	-0-	-0-	22 9	1 9	1614	2	N	8	1	8			172
07	1718	N	1718	-0-	-0-	-0-	24 8	1 9	1686	2	N	7	4	8			175
08	1720	N	1720	-0-	-0-	-0-	24 9	1 9	1687	2	N	8	1	8			182
09	1650	N	1648	-0-	-2	-0-	22 3	1 9	1623	2	N	3	2	8			183
10	1728	N	1728	-0-	-0-	-0-	25 7	1 9	1696	2	N	6	2	8			187
11	1650	N	1592	-0-	-58	-0-	23 6	1 9	1563	2	N	5					192

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	883	-0-	-167	-0-	12	1	871	2	N	-0-			197
07	953	N	953	-0-	-0-	-0-	13	1	939	2	N	1			198
							1	9							
08	1016	N	1016	-0-	-0-	-0-	14	1	992	2	N	9			207
							10	9							
09	978	N	978	-0-	-0-	-0-	13	1	958	2	N	6			213
							7	9							
10	961	N	866	-0-	-95	-0-	13	1	851	2	N	2			215
							2	9							
11	990	N	667	-0-	-323	-0-	10	1	657	2	N	-0-			215

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CARR 14 WELL #: 1431P RRCID -> 227012 COMPL. DATE 10/21/2006 TOTAL DEPTH 11830 PERF.11316 - 11643

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/16/2015 - PLUGGED 01/16/15

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

06	2026	N	2026	-0-	-0-	-0-	27	1	1993	2	N	5			40
							6	9							
07	2159	N	2159	-0-	-0-	-0-	30	1	2115	2	N	13			53
							14	9							
08	2091	N	2091	-0-	-0-	-0-	29	1	2045	2	N	15			68
							17	9							
09	2040	N	2038	-0-	-2	-0-	28	1	2008	2	N	2			70
							2	9							
10	2170	N	2058	-0-	-112	-0-	30	1	2028	2	N	-0-			70
11	2010	N	1994	-0-	-16	-0-	29	1	1954	2	N	10			80
							11	9							

CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-			135
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-			135
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-			135
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-			135
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			135
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			135

PLUGGED AND ABANDONED_____ 03/25/2014 - P&A 03/25/14

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			73
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1935	-0-	-75	-0-	26	1	1887	2	N	20	189	1	1	8	80
							22	9									
07	2029	N	2029	-0-	-0-	-0-	28	1	1984	2	N	15	3	8			92
							17	9									
08	2062	N	2062	-0-	-0-	-0-	28	1	2015	2	N	17	1	8			108
							19	9									
09	1961	N	1961	-0-	-0-	-0-	26	1	1912	2	N	21	1	8			128
							23	9									
10	2022	N	2022	-0-	-0-	-0-	29	1	1972	2	N	19	2	8			145
							21	9									
11	2010	N	1779	-0-	-231	-0-	26	1	1750	2	N	3					148
							3	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	663	-0-	-117	-0-	9	1	654	2	N	-0-					98
07	669	N	669	-0-	-0-	-0-	9	1	652	2	N	7					105
							8	9									
08	744	N	690	-0-	-54	-0-	10	1	677	2	N	3					108
							3	9									
09	660	N	652	-0-	-8	-0-	9	1	639	2	N	4					112
							4	9									
10	682	N	661	-0-	-21	-0-	10	1	650	2	N	1					113
							1	9									
*11	660	N	623	-0-	-37	-0-	9	1	610	2	N	4					117
							4	9									

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1582	-0-	-188	-0-	21	1	1549	2	N	11	1	8			220
							12	9									
07	1631	N	1631	-0-	-0-	-0-	23	1	1598	2	N	9	4	8			225
							10	9									
08	1829	N	1616	-0-	-213	-0-	22	1	1587	2	N	6	1	8			230
							7	9									
09	1590	N	1559	-0-	-31	-0-	21	1	1538	2	N	-0-					230
10	1643	N	1587	-0-	-56	-0-	23	1	1556	2	N	7	2	8			235
							8	9									
11	1560	N	1499	-0-	-61	-0-	22	1	1475	2	N	2					237
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1228	-0-	-152	-0-	16	1	1197	2	N	14	1	8			110
							15	9									
07	1302	N	1252	-0-	-50	-0-	17	1	1223	2	N	11	1	8			120
							12	9									
08	1305	N	1305	-0-	-0-	-0-	18	1	1273	2	N	13					133
							14	9									
09	1235	N	1235	-0-	-0-	-0-	17	1	1203	2	N	14					147
							15	9									
10	1240	N	1238	-0-	-2	-0-	18	1	1212	2	N	7	2	8			152
							8	9									
11	1260	N	1139	-0-	-121	-0-	16	1	1120	2	N	3					155
							3	9									

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1783	-0-	-47	-0-	24	1	1748	2	N	10					103
							11	9									
07	1877	N	1877	-0-	-0-	-0-	26	1	1827	2	N	22					125
							24	9									
08	1860	N	1827	-0-	-33	-0-	25	1	1788	2	N	13					138
							14	9									
09	1770	N	1736	-0-	-34	-0-	23	1	1691	2	N	20					158
							22	9									
10	1891	N	1649	-0-	-242	-0-	24	1	1619	2	N	5					163
							6	9									
11	1770	N	1564	-0-	-206	-0-	22	1	1525	2	N	15					178
							17	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	154	-0-	-176	-0-	2	1	150	2	N	2					157
							2	9									
07	155	N	-0-	-0-	-155	-0-					N	-0-					157
08	155	N	-0-	-0-	-155	-0-					N	-0-					157
09	150	N	-0-	-0-	-150	-0-					N	-0-					157
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	4					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1032	N	1032	-0-	-0-	-0-	14	1	1018	2	N	-0-					175
07	1147	N	1080	-0-	-67	-0-	15	1	1065	2	N	-0-					175
08	1552	N	1552	-0-	-0-	-0-	22	1	1530	2	N	-0-					175
09	1143	N	1143	-0-	-0-	-0-	16	1	1127	2	N	-0-					175
10	1160	N	1160	-0-	-0-	-0-	17	1	1143	2	N	-0-					175
11	1500	N	1155	-0-	-345	-0-	17	1	1138	2	N	-0-					175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	N	1114	-0-	-0-	-0-	15	1	1096	2	N	3	1	8			85
							3	9									
07	1152	N	1152	-0-	-0-	-0-	16	1	1136	2	N	-0-					85
08	1140	N	1140	-0-	-0-	-0-	16	1	1123	2	N	1	1	8			85
							1	9									
09	1038	N	1038	-0-	-0-	-0-	14	1	1024	2	N	-0-					85
10	1284	N	1284	-0-	-0-	-0-	19	1	1265	2	N	-0-					85
*11	936	N	936	-0-	-0-	-0-	14	1	922	2	N	-0-					85

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2013	-0-	-117	-0-	27	1	1968	2	N	16	196	1	2	8	40
							18	9									
07	2108	N	2065	-0-	-43	-0-	29	1	2025	2	N	10	2	8			48
							11	9									
08	2186	N	2186	-0-	-0-	-0-	30	1	2133	2	N	21	1	8			68
							23	9									
09	2206	N	2206	-0-	-0-	-0-	30	1	2139	2	N	34	2	8			100
							37	9									
10	2142	N	2142	-0-	-0-	-0-	31	1	2090	2	N	19	4	8			115
							21	9									
11	2130	N	2008	-0-	-122	-0-	29	1	1979	2	N	-0-					115

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1918	-0-	-602	-0-	26	1	1886	2	N	5	1	8			157
							6	9									
07	2604	X	1658	-0-	-946	-0-	23	1	1617	2	N	16	6	8			167
							18	9									
08	2604	X	1479	-0-	-1125	-0-	20	1	1447	2	N	11	1	8			177
							12	9									
09	2520	X	1450	-0-	-1070	-0-	19	1	1392	2	N	35	192	1	2	8	18
							39	9									
10	2604	X	1581	-0-	-1023	-0-	23	1	1548	2	N	9	4	8			23
							10	9									
*11	1920	X	1665	-0-	-255	-0-	24	1	1641	2	N	-0-					23

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1004	-0-	-346	-0-	13	1	990	2	N	1	1	8			88
							1	9									
07	1249	N	1249	-0-	-0-	-0-	17	1	1230	2	N	2	2	8			88
							2	9									
08	1439	N	1439	-0-	-0-	-0-	20	1	1418	2	N	1	1	8			88
							1	9									
09	1433	N	1433	-0-	-0-	-0-	19	1	1412	2	N	2	2	8			88
							2	9									
10	1433	N	1433	-0-	-0-	-0-	21	1	1412	2	N	-0-					88
*11	1451	N	1451	-0-	-0-	-0-	21	1	1430	2	N	-0-					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2745	X	2745	-0-	-0-	-0-	37	1	2685	2	N	21	1	8			198
							23	9									
07	2806	X	2806	-0-	-0-	-0-	39	1	2743	2	N	22	3	8			217
							24	9									
08	2574	X	2574	-0-	-0-	-0-	35	1	2507	2	N	29	1	8			245
							32	9									
09	2311	X	2311	-0-	-0-	-0-	31	1	2226	2	N	49	2	8			292
							54	9									
10	2901	X	2901	-0-	-0-	-0-	42	1	2822	2	N	34	3	8			323
							37	9									
*11	2793	N	2793	-0-	-0-	-0-	40	1	2727	2	N	24					347
							26	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

06	1449	N	1449	-0-	-0-	-0-	19	1	1420	2	N	9	1	8			115
							10	9									
07	1504	N	1504	-0-	-0-	-0-	21	1	1475	2	N	7	2	8			120
							8	9									
08	1738	N	1738	-0-	-0-	-0-	24	1	1706	2	N	7					127
							8	9									
09	1734	N	1734	-0-	-0-	-0-	24	1	1706	2	N	4	1	8			130
							4	9									
10	1801	N	1801	-0-	-0-	-0-	26	1	1762	2	N	12					142
							13	9									
*11	1733	N	1733	-0-	-0-	-0-	25	1	1702	2	N	5					147
							6	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

06	1620	N	930	-0-	-690	-0-	12	1	918	2	N	-0-					122
07	1395	N	925	-0-	-470	-0-	13	1	901	2	N	10					132
							11	9									
08	1178	N	764	-0-	-414	-0-	11	1	750	2	N	3					135
							3	9									
09	930	N	516	-0-	-414	-0-	7	1	503	2	N	5					140
							6	9									
10	930	N	516	-0-	-414	-0-	8	1	508	2	N	-0-					140
*11	750	N	589	-0-	-161	-0-	8	1	574	2	N	6					146
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1363	-0-	-227	-0-	18	1	1341	2	N	4	1	8			163
							4	9									
07	1433	N	1433	-0-	-0-	-0-	20	1	1402	2	N	10	1	8			172
							11	9									
08	1643	N	1386	-0-	-257	-0-	19	1	1363	2	N	4	1	8			175
							4	9									
09	1350	N	1318	-0-	-32	-0-	18	1	1287	2	N	12	1	8			186
							13	9									
10	1426	N	1422	-0-	-4	-0-	21	1	1400	2	N	1					187
							1	9									
11	1350	N	1277	-0-	-73	-0-	18	1	1259	2	N	-0-					187

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2923	-0-	-77	-0-	40	1	2872	2	N	10					73
							11	9									
07	3100	X	3044	-0-	-56	-0-	42	1	2987	2	N	14					87
							15	9									
08	3100	X	2807	-0-	-293	-0-	39	1	2750	2	N	16					103
							18	9									
09	3000	X	2779	-0-	-221	-0-	38	1	2730	2	N	10					113
							11	9									
10	3100	X	2900	-0-	-200	-0-	42	1	2839	2	N	17					130
							19	9									
11	2940	X	2796	-0-	-144	-0-	40	1	2747	2	N	8					138
							9	9									

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2131	-0-	-149	-0-	29	1	2098	2	N	4					197
							4	9									
07	2073	N	2073	-0-	-0-	-0-	29	1	2033	2	N	10					207
							11	9									
08	2542	N	2353	-0-	-189	-0-	33	1	2311	2	N	8					215
							9	9									
09	2206	N	2206	-0-	-0-	-0-	30	1	2168	2	N	7					222
							8	9									
10	2308	N	2308	-0-	-0-	-0-	33	1	2266	2	N	8	192	1			38
							9	9									
11	2280	N	2125	-0-	-155	-0-	31	1	2086	2	N	7					45
							8	9									

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	82
07	0	N	-0-	-0-	-0-	-0-	N	-0-	82
08	0	N	-0-	-0-	-0-	-0-	N	-0-	82
09	0	N	-0-	-0-	-0-	-0-	N	-0-	82
10	0	N	-0-	-0-	-0-	-0-	N	-0-	82
11	0	N	-0-	-0-	-0-	-0-	N	-0-	82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1477	-0-		-83	-0-	20	1 2 9	1455	2	N	2					147
07	1581	N	1442	-0-		-139	-0-	20	1 20 9	1402	2	N	18					165
08	1581	N	1496	-0-		-85	-0-	21	1	1475	2	N	-0-					165
09	1470	N	1469	-0-		-1	-0-	20	1 2 9	1447	2	N	2					167
10	1457	N	1452	-0-		-5	-0-	21	1	1431	2	N	-0-					167
*11	1440	N	1248	-0-		-192	-0-	18	1 7 9	1223	2	N	6					173

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1935	-0-		-165	-0-	26	1 14 9	1895	2	N	13	1	8			177
07	2084	N	2084	-0-		-0-	-0-	29	1 12 9	2043	2	N	11	5	8			183
08	2170	N	2118	-0-		-52	-0-	29	1 10 9	2079	2	N	9					192
09	2038	N	2038	-0-		-0-	-0-	28	1 7 9	2003	2	N	6	1	8			197
10	2079	N	2079	-0-		-0-	-0-	30	1 18 9	2031	2	N	16	3	8			210
*11	2046	N	2046	-0-		-0-	-0-	29	1 11 9	2006	2	N	10					220

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1591	-0-		-209	-0-	21	1 9 9	1561	2	N	8					166
07	1674	N	1658	-0-		-16	-0-	23	1 11 9	1624	2	N	10	2	8			174
08	2139	N	1639	-0-		-500	-0-	23	1 9 9	1607	2	N	8	1	8			181
09	1590	N	1565	-0-		-25	-0-	21	1 9 9	1535	2	N	8					189
10	1643	N	1549	-0-		-94	-0-	22	1 7 9	1520	2	N	6	1	8			194
11	1590	N	1532	-0-		-58	-0-	22	1 6 9	1504	2	N	5					199

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2676	-0-		-84	-0-	36	1 17 9	2623	2	N	15					210
07	2821	N	2821	-0-		-0-	-0-	39	1 8 9	2774	2	N	7					217
08	2852	N	2818	-0-		-34	-0-	39	1 9 9	2770	2	N	8					225
09	2699	N	2699	-0-		-0-	-0-	37	1 9 9	2653	2	N	8					233
10	2821	N	2683	-0-		-138	-0-	39	1 9 9	2635	2	N	8	193	1			48
*11	2730	N	2484	-0-		-246	-0-	36	1 10 9	2438	2	N	9					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1767	N	1767	-0-	-0-	-0-	1756	2	11	9	N	10					54
07	1799	N	1799	-0-	-0-	-0-	1791	2	8	9	N	7					61
08	1816	N	1816	-0-	-0-	-0-	1794	2	22	9	N	20					81
09	1715	N	1715	-0-	-0-	-0-	1712	2	3	9	N	3					84
10	1798	N	1754	-0-	-44	-0-	1746	2	8	9	N	7					91
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1840	-0-	-200	-0-	25	1	1813	2	N	2					180
							2	9									
07	2015	N	1916	-0-	-99	-0-	27	1	1881	2	N	7					187
							8	9									
08	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					187
09	1947	N	1947	-0-	-0-	-0-	1923	2	24	9	N	22					209
*10	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					209
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					209

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2262	N	2262	-0-	-0-	-0-	31	1	2231	2	N	-0-					93
07	2499	N	2499	-0-	-0-	-0-	35	1	2453	2	N	10					103
							11	9									
08	2527	N	2527	-0-	-0-	-0-	35	1	2484	2	N	7					110
							8	9									
09	2463	N	2463	-0-	-0-	-0-	33	1	2416	2	N	13					123
							14	9									
10	2543	N	2543	-0-	-0-	-0-	37	1	2495	2	N	10					133
							11	9									
*11	2474	N	2474	-0-	-0-	-0-	35	1	2404	2	N	32					165
							35	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1108	N	1108	-0-	-0-	-0-	15	1	1093	2	N	-0-	5	1			125
07	775	N	672	-0-	-103	-0-	9	1	660	2	N	3					128
							3	9									
08	780	N	780	-0-	-0-	-0-	11	1	752	2	N	15					143
							17	9									
09	750	N	469	-0-	-281	-0-	6	1	457	2	N	5					148
							6	9									
10	682	N	-0-	-0-	-682	-0-					N	80	191	1			37
11	750	N	-0-	-0-	-750	-0-					N	-0-					37

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	736	-0-	-614	-0-	736	2			N	-0-					95
07	868	N	752	-0-	-116	-0-	10	1	734	2	N	7					102
							8	9									
08	1209	N	657	-0-	-552	-0-	9	1	641	2	N	6					108
							7	9									
09	459	N	459	-0-	-0-	-0-	6	1	449	2	N	4					112
							4	9									
10	744	N	-0-	-0-	-744	-0-					N	-0-	105	1			7
11	630	N	-0-	-0-	-630	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	349	-0-	-281	-0-	4	1	339	2	N	5					190
							6	9									
07	372	N	357	-0-	-15	-0-	5	1	352	2	N	-0-					190
08	744	N	346	-0-	-398	-0-	5	1	341	2	N	-0-					190
09	360	N	267	-0-	-93	-0-	3	1	251	2	N	12					202
							13	9									
10	372	N	-0-	-0-	-372	-0-					N	-0-	168	1			34
11	330	N	-0-	-0-	-330	-0-					N	-0-					34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	X	568	-0-	-0-	-0-	7	1	539	2	N	20	1	8			192
							22	9									
07	806	X	134	-0-	-672	-0-	2	1	129	2	N	3					195
							3	9									
08	806	X	-0-	-0-	-806	-0-					N	-0-					195
09	570	N	-0-	-0-	-570	-0-					N	-0-					195
10	124	N	-0-	-0-	-124	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2967	-0-	-3	-0-	40	1	2919	2	N	7					135
							8	9									
07	3069	X	2980	-0-	-89	-0-	42	1	2924	2	N	13					148
							14	9									
08	3192	X	3192	-0-	-0-	-0-	44	1	3124	2	N	22					170
							24	9									
09	3114	X	3114	-0-	-0-	-0-	42	1	3058	2	N	13					183
							14	9									
10	3069	X	2995	-0-	-74	-0-	44	1	2951	2	N	-0-	18	1			165
11	2970	X	2961	-0-	-9	-0-	43	1	2916	2	N	2					167
							2	9									

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1283	N	1283	-0-	-0-	-0-	17	1	1260	2	N	5					180
							6	9									
07	1437	N	1437	-0-	-0-	-0-	20	1	1411	2	N	5					185
							6	9									
08	1568	N	1568	-0-	-0-	-0-	22	1	1532	2	N	13					198
							14	9									
09	1507	N	1507	-0-	-0-	-0-	20	1	1470	2	N	15					213
							17	9									
10	1614	N	1614	-0-	-0-	-0-	23	1	1581	2	N	9	192	1			30
							10	9									
*11	1462	N	1462	-0-	-0-	-0-	21	1	1433	2	N	7					37
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2862	X	2862	-0-	-0-	-0-	39	1	2808	2	N	14	2	8			57
							15	9									
07	2931	X	2931	-0-	-0-	-0-	41	1	2866	2	N	22	7	8			72
							24	9									
08	2846	X	2846	-0-	-0-	-0-	39	1	2788	2	N	17	2	8			87
							19	9									
09	2656	X	2656	-0-	-0-	-0-	36	1	2606	2	N	13	3	8			97
							14	9									
10	2725	X	2725	-0-	-0-	-0-	39	1	2672	2	N	13	4	8			106
							14	9									
*11	2482	X	2482	-0-	-0-	-0-	36	1	2440	2	N	5					111
							6	9									

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

06	2220	N	1833	-0-	-387	-0-	25	1	1796	2	N	11	1	8			228
							12	9									
07	1922	N	1876	-0-	-46	-0-	26	1	1838	2	N	11	195	1	5	8	39
							12	9									
08	2139	N	1922	-0-	-217	-0-	26	1	1875	2	N	19	2	8			56
							21	9									
09	1861	N	1861	-0-	-0-	-0-	25	1	1804	2	N	29	2	8			83
							32	9									
10	1957	N	1957	-0-	-0-	-0-	28	1	1920	2	N	8	3	8			88
							9	9									
*11	1938	N	1938	-0-	-0-	-0-	28	1	1899	2	N	10					98
							11	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

06	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					81
07	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					81
08	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					81
09	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					81
*10	1586	N	1586	-0-	-0-	-0-	1580	2	6	9	N	5					86
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

06	2730	N	2592	-0-	-138	-0-	35	1	2542	2	N	14	1	8			193
							15	9									
07	2737	N	2737	-0-	-0-	-0-	38	1	2682	2	N	15	3	8			205
							17	9									
08	2821	N	2722	-0-	-99	-0-	38	1	2669	2	N	14	1	8			218
							15	9									
09	2589	N	2589	-0-	-0-	-0-	35	1	2551	2	N	3	192	1	1	8	28
							3	9									
10	2728	N	2607	-0-	-121	-0-	38	1	2558	2	N	10	3	8			35
							11	9									
11	2640	N	2306	-0-	-334	-0-	33	1	2267	2	N	5					40
							6	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

06	1830	N	1369	-0-	-461	-0-	18	1	1334	2	N	15					103
							17	9									
07	1705	N	1489	-0-	-216	-0-	21	1	1455	2	N	12	2	8			113
							13	9									
08	1922	N	1439	-0-	-483	-0-	20	1	1400	2	N	17					130
							19	9									
09	1427	N	1427	-0-	-0-	-0-	19	1	1394	2	N	13					143
							14	9									
10	1488	N	1482	-0-	-6	-0-	21	1	1440	2	N	19					162
							21	9									
*11	1426	N	1426	-0-	-0-	-0-	20	1	1392	2	N	13					175
							14	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4709	X	4709	-0-	-0-	-0-	64	1	4617	2	N	25	2	8			200
							28	9									
07	4991	X	4991	-0-	-0-	-0-	69	1	4891	2	N	28	6	8			222
							31	9									
08	4948	X	4948	-0-	-0-	-0-	68	1	4858	2	N	20	2	8			240
							22	9									
09	4686	X	4686	-0-	-0-	-0-	63	1	4594	2	N	26	4	8			262
							29	9									
10	4718	X	4718	-0-	-0-	-0-	68	1	4628	2	N	20	192	1	3	8	87
							22	9									
*11	4371	X	4371	-0-	-0-	-0-	63	1	4290	2	N	16					103
							18	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	598	-0-	-332	-0-	8	1	590	2	N	-0-					135
07	477	N	477	-0-	-0-	-0-	7	1	470	2	N	-0-					135
08	620	N	581	-0-	-39	-0-	8	1	573	2	N	-0-					135
09	600	N	544	-0-	-56	-0-	7	1	537	2	N	-0-					135
10	487	N	487	-0-	-0-	-0-	7	1	480	2	N	-0-					135
*11	603	N	603	-0-	-0-	-0-	9	1	594	2	N	-0-					135

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4348	X	4348	-0-	-0-	-0-	59	1	4274	2	N	14	2	8			222
							15	9									
07	4185	X	882	-0-	-3303	-0-	12	1	868	2	N	2	2	8			222
							2	9									
08	4185	X	-0-	-0-	-4185	-0-					N	-0-					222
09	4663	X	4663	-0-	-0-	-0-	63	1	4560	2	N	36	1	8			257
							40	9									
10	5244	X	5244	-0-	-0-	-0-	76	1	5167	2	N	1					258
							1	9									
*11	4284	X	4284	-0-	-0-	-0-	62	1	4218	2	N	4					262
							4	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3175	-0-	-305	-0-	3169	2	6	9	N	5	177	1			45
07	3596	X	3204	-0-	-392	-0-	3180	2	24	9	N	22					67
08	3441	X	2693	-0-	-748	-0-	2681	2	12	9	N	11					78
09	3330	X	2799	-0-	-531	-0-	2780	2	19	9	N	17					95
10	3441	X	2923	-0-	-518	-0-	2909	2	14	9	N	13					108
*11	3180	X	2926	-0-	-254	-0-	2911	2	15	9	N	14					122

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					101
07	1814	N	1814	-0-	-0-	-0-	1805	2	9	9	N	8					109
08	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					109
09	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					109
10	1829	N	1808	-0-	-21	-0-	1790	2	18	9	N	16					125
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2259	-0-		-51	-0-	30	1	2208	2	N	19					128
								21	9									
07	2356	N	2189	-0-		-167	-0-	30	1	2148	2	N	10					138
								11	9									
08	2387	N	2330	-0-		-57	-0-	32	1	2270	2	N	25					163
								28	9									
09	2384	N	2384	-0-		-0-	-0-	32	1	2341	2	N	10					173
								11	9									
10	2358	N	2358	-0-		-0-	-0-	34	1	2307	2	N	15					188
								17	9									
11	2250	N	2186	-0-		-64	-0-	31	1	2134	2	N	19					207
								21	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					N	-0-					153
07	0	N	-0-	-0-		-0-	-0-					N	-0-					153
08	0	N	-0-	-0-		-0-	-0-					N	-0-					153
09	0	N	-0-	-0-		-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1687	-0-		-263	-0-	23	1	1658	2	N	5	191	1	1	8	25
								6	9									
07	1774	N	1774	-0-		-0-	-0-	25	1	1730	2	N	17	5	8			37
								19	9									
08	2015	N	1762	-0-		-253	-0-	24	1	1728	2	N	9	1	8			45
								10	9									
09	1680	N	1680	-0-		-0-	-0-	23	1	1656	2	N	1	1	8			45
								1	9									
10	1767	N	1729	-0-		-38	-0-	25	1	1702	2	N	2	2	8			45
								2	9									
11	1710	N	1623	-0-		-87	-0-	23	1	1589	2	N	10					55
								11	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1309	-0-		-221	-0-	18	1	1283	2	N	7					217
								8	9									
07	1364	N	1358	-0-		-6	-0-	19	1	1331	2	N	7	191	1	3	8	30
								8	9									
08	1829	N	1337	-0-		-492	-0-	18	1	1312	2	N	6	1	8			35
								7	9									
09	1320	N	1271	-0-		-49	-0-	17	1	1246	2	N	7					42
								8	9									
10	1364	N	1297	-0-		-67	-0-	19	1	1270	2	N	7	1	8			48
								8	9									
11	1290	N	1187	-0-		-103	-0-	17	1	1164	2	N	5					53
								6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0-	-0-	15	1	1093	2	N	3	1	8			110
							3	9									
07	1146	N	1146	-0-	-0-	-0-	16	1	1122	2	N	7	4	8			113
							8	9									
08	1163	N	1163	-0-	-0-	-0-	16	1	1129	2	N	16	1	8			128
							18	9									
09	1110	N	1108	-0-	-2	-0-	15	1	1078	2	N	14	2	8			140
							15	9									
10	1147	N	1119	-0-	-28	-0-	16	1	1100	2	N	3	3	8			140
							3	9									
11	1140	N	1055	-0-	-85	-0-	15	1	1034	2	N	5					145
							6	9									

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1917	-0-	-423	-0-	26	1	1880	2	N	10					128
							11	9									
07	1994	N	1994	-0-	-0-	-0-	28	1	1942	2	N	22					150
							24	9									
08	2325	N	1977	-0-	-348	-0-	27	1	1926	2	N	22					172
							24	9									
09	1920	N	1894	-0-	-26	-0-	26	1	1850	2	N	16					188
							18	9									
10	1984	N	1391	-0-	-593	-0-	20	1	1360	2	N	10					198
							11	9									
*11	1920	N	-0-	-0-	-1920	-0-					N	-0-	171	1			27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1277	-0-	-223	-0-	17	1	1246	2	N	13	1	8			122
							14	9									
07	1317	N	1317	-0-	-0-	-0-	18	1	1297	2	N	2	1	8			123
							2	9									
08	1354	N	1354	-0-	-0-	-0-	19	1	1328	2	N	6	1	8			128
							7	9									
09	1290	N	1290	-0-	-0-	-0-	17	1	1244	2	N	26	1	8			153
							29	9									
10	1302	N	1246	-0-	-56	-0-	18	1	1225	2	N	3	1	8			155
							3	9									
11	1320	N	964	-0-	-356	-0-	14	1	950	2	N	-0-					155

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

06	360	N	-0-	-0-	-360	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
08	372	N	-0-	-0-	-372	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

06	7470	X	5994	-0-	-1476	-0-	82 40	1 9	5872	2	N	36	6	8			95
07	7719	X	6168	-0-	-1551	-0-	86 47	1 9	6035	2	N	43	16	8			122
08	7719	X	6066	-0-	-1653	-0-	84 29	1 9	5953	2	N	26	6	8			142
09	6540	X	5791	-0-	-749	-0-	78 35	1 9	5678	2	N	32	7	8			167
10	6758	X	6079	-0-	-679	-0-	86 199	1 9	5794	2	N	181	194	1	12	8	142
11	6000	X	5648	-0-	-352	-0-	81 20	1 9	5547	2	N	18					160

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

06	330	N	323	-0-	-7	-0-	4	1	319	2	N	-0-					175
07	310	N	297	-0-	-13	-0-	4	1	293	2	N	-0-					175
08	341	N	282	-0-	-59	-0-	4 8	1 9	270	2	N	7					182
09	330	N	195	-0-	-135	-0-	3	1	192	2	N	-0-					182
10	310	N	-0-	-0-	-310	-0-					N	-0-					182
11	270	N	-0-	-0-	-270	-0-					N	-0-					182

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

06	2340	N	2086	-0-	-254	-0-	28 6	1 9	2052	2	N	5	1	8			217
07	2236	N	2236	-0-	-0-	-0-	31 8	1 9	2197	2	N	7	4	8			220
08	2294	N	2224	-0-	-70	-0-	31 1	1 9	2192	2	N	1	1	8			220
09	2115	N	2115	-0-	-0-	-0-	29 3	1 9	2083	2	N	3	1	8			222
10	2232	N	2184	-0-	-48	-0-	32 2	1 9	2150	2	N	2	1	8			223
11	2160	N	2076	-0-	-84	-0-	30	1	2046	2	N	-0-					223

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22795	X	22795	-0-	-0-	-0-	961	1	21577	2	N	234	31	8			308
							257	9									
07	24668	X	24668	-0-	-0-	-0-	1661	1	22691	2	N	287	380	1	101	8	114
							316	9									
08	24433	X	24433	-0-	-0-	-0-	1656	1	22537	2	N	218	193	1	29	8	110
							240	9									
09	23433	X	23433	-0-	-0-	-0-	1636	1	21538	2	N	235	193	1	42	8	110
							259	9									
10	24070	X	24070	-0-	-0-	-0-	1666	1	22134	2	N	245	60	8			295
							270	9									
*11	23212	X	23212	-0-	-0-	-0-	1652	1	21339	2	N	201	198	1			298
							221	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16680	X	15540	-0-	-1140	-0-	212	1	15163	2	N	150	380	1	7	8	170
							165	9									
07	17236	X	16014	-0-	-1222	-0-	222	1	15619	2	N	157	188	1	24	8	115
							173	9									
08	17236	X	15705	-0-	-1531	-0-	216	1	15345	2	N	131	6	8			240
							144	9									
09	16170	X	14884	-0-	-1286	-0-	201	1	14548	2	N	123	177	1	11	8	175
							135	9									
10	16244	X	15897	-0-	-347	-0-	229	1	15512	2	N	142	194	1	20	8	103
							156	9									
11	15540	X	15409	-0-	-131	-0-	221	1	15039	2	N	135					238
							149	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13517	X	13517	-0-	-0-	-0-	961	1	12392	2	N	149	170	1	15	8	217
							164	9									
07	13842	X	13842	-0-	-0-	-0-	883	1	12751	2	N	189	54	8			352
							208	9									
08	13764	X	12842	-0-	-922	-0-	868	1	11803	2	N	155	191	1	18	8	298
							171	9									
09	13320	X	12475	-0-	-845	-0-	860	1	11442	2	N	157	30	8			425
							173	9									
10	13764	X	12510	-0-	-1254	-0-	871	1	11454	2	N	168	194	1	37	8	362
							185	9									
*11	13320	X	12091	-0-	-1229	-0-	865	1	11104	2	N	111	195	1			278
							122	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39470	X	39470	-0-	-0-	-0-	38292	2	1178	9	N	1071	1339	1			372
07	42067	X	40938	-0-	-1129	-0-	39270	2	1668	9	N	1516	1117	1			771
08	42067	X	37649	-0-	-4418	-0-	36890	2	759	9	N	690	740	1			721
09	39480	X	36796	-0-	-2684	-0-	35703	2	1093	9	N	994	1153	1			562
10	40951	X	37524	-0-	-3427	-0-	35861	2	1663	9	N	1512	1332	1			742
11	39630	X	NO RPT	-0-	-39630	-0-					N	NO RPT					742

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38793	X	38793	-0-	-0-	-0-	38134	2	659	9	N	599	676	1			855
07	39738	X	39738	-0-	-0-	-0-	39098	2	640	9	N	582	694	1			743
08	21948	X	11034	-0-	-10914	-0-	11006	2	28	9	N	25					768
09	35513	X	35513	-0-	-0-	-0-	35071	2	442	9	N	402	540	1			630
10	21948	X	1221	-0-	-20727	-0-	1185	2	36	9	N	33					663
11	21240	X	NO RPT	-0-	-21240	-0-					N	NO RPT					663

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70401	X	70401	-0-	-0-	-0-	69458	2	943	9	N	857	715	1			870
07	80476	X	72395	-0-	-8081	-0-	71645	2	750	9	N	682	916	1			636
08	80476	X	68118	-0-	-12358	-0-	67344	2	774	9	N	704	882	1			458
09	77880	X	64793	-0-	-13087	-0-	64015	2	778	9	N	707	543	1			622
10	75671	X	63273	-0-	-12398	-0-	62458	2	815	9	N	741	539	1			824
11	70410	X	NO RPT	-0-	-70410	-0-					N	NO RPT					824

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240666	X	240666	-0-	-0-	-0-	236146	2	4520	9	N	4109	3421	1			1678
07	246404	X	246404	-0-	-0-	-0-	244367	2	2037	9	N	1852	2657	1			873
08	235954	X	235954	-0-	-0-	-0-	233410	2	2544	9	N	2313	2475	1			711
09	210732	X	210732	-0-	-0-	-0-	207717	2	3015	9	N	2741	2295	1			1157
*10	191836	X	191836	-0-	-0-	-0-	189506	2	2330	9	N	2118	2682	1			593
*11	181952	X	181952	-0-	-0-	-0-	179286	2	2666	9	N	2424	1545	1			1472

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433H RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

12	0		198707	-0-	198707	198707	191819	2	6888	9	N	6262	4480	1			1782
*01	523200	X	324493	-0-	-198707	-0-	314202	2	10291	9	N	9355	9684	1			1453
*02	249470	X	249470	-0-	-0-	-0-	240407	2	9063	9	N	8239	8345	1			1347
*03	260235	X	260235	-0-	-0-	-0-	251085	2	9150	9	N	8318	7897	1			1768
*04	175143	X	175143	-0-	-0-	-0-	169603	2	5540	9	N	5036	5686	1			1118
*05	269371	X	269371	-0-	-0-	-0-	261239	2	8132	9	N	7393	6533	1			1978
*06	233679	X	233679	-0-	-0-	-0-	226804	2	6875	9	N	6250	6774	1			1454
*07	223295	X	223295	-0-	-0-	-0-	216731	2	6564	9	N	5967	6051	1			1370
*08	205409	X	205409	-0-	-0-	-0-	199911	2	5498	9	N	4998	4950	1			1418
*09	180851	X	180851	-0-	-0-	-0-	175515	2	5336	9	N	4851	4757	1			1512
*10	168313	X	168313	-0-	-0-	-0-	163960	2	4353	9	N	3957	4377	1			1092
*11	154180	X	154180	-0-	-0-	-0-	150262	2	3918	9	N	3562	3096	1			1558

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

06	DLQ G-10		10528	-0-	10528	10528	10343	3	185	9	N	168	188	1			434
07	DLQ G-10		12560	-0-	12560	23088	12349	3	211	9	N	192	375	1			251
08	DLQ G-10		11950	-0-	11950	35038	11731	3	219	9	N	199	188	1			262
09	DLQ G-10		10469	-0-	10469	45507	10289	3	180	9	N	164					426
10	56763	X	11256	-0-	-45507	-0-	11056	3	200	9	N	182	189	1			419
11	12150	X	NO RPT	-0-	-12150	-0-					N	NO RPT					419

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

06	DLQ G-10		6045	-0-	6045	6045	6043	3	2	9	N	2					556
07	DLQ G-10		6271	-0-	6271	12316	6219	3	52	9	N	47	185	1			418
08	DLQ G-10		5904	-0-	5904	18220	5853	3	51	9	N	46					464
09	DLQ G-10		4669	-0-	4669	22889	4590	3	79	9	N	72					536
10	28484	X	5595	-0-	-22889	-0-	5495	3	100	9	N	91	179	1			448
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					448

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	443	-0-	-127	-0-	421	3	22	9	N	20					177
07	713	N	471	-0-	-242	-0-	471	3			N	-0-					177
08	558	N	464	-0-	-94	-0-	461	3	3	9	N	3					180
09	484	N	484	-0-	-0-	-0-	476	3	8	9	N	7					187
10	496	N	483	-0-	-13	-0-	480	3	3	9	N	3					190
*11	472	N	472	-0-	-0-	-0-	441	3	31	9	N	28					218

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

06	300	N	276	-0-	-24	-0-	276	2			N	-0-					189
07	279	N	250	-0-	-29	-0-	217	2	33	9	N	30					219
08	217	N	152	-0-	-65	-0-	152	2			N	-0-					219
09	270	N	206	-0-	-64	-0-	206	2			N	-0-					219
10	248	N	118	-0-	-130	-0-	118	2			N	-0-					219
11	150	N	108	-0-	-42	-0-	107	2	1	9	N	1					220

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

06	17447	X	17447	-0-	-0-	-0-	275	1	17172	2	N	-0-					2
07	17892	X	17892	-0-	-0-	-0-	298	1	17594	2	N	-0-					2
08	17922	X	17922	-0-	-0-	-0-	266	1	17656	2	N	-0-					2
09	17319	X	17319	-0-	-0-	-0-	285	1	17034	2	N	-0-					2
*10	17806	X	17806	-0-	-0-	-0-	304	1	17502	2	N	-0-					2
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					2

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (HUNTON 19600) //CONT.// 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1505	N	1505	-0-	-0-	-0-	369	1	1136	2	N	-0-			80
07	1643	N	1545	-0-	-98	-0-	369	1	1176	2	N	-0-			80
08	1674	N	1562	-0-	-112	-0-	383	1	1179	2	N	-0-			80
09	1500	N	1202	-0-	-298	-0-	425	1	777	2	N	-0-			80
10	1550	N	1249	-0-	-301	-0-	439	1	810	2	N	-0-			80
11	1500	N	1240	-0-	-260	-0-	424	1	816	2	N	-0-			80

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	11144	X	11144	-0-	-0-	-0-	11144	2			N	-0-			-0-
07	7480	X	7480	-0-	-0-	-0-	7480	2			N	-0-			-0-
08	10128	X	10128	-0-	-0-	-0-	10128	2			N	-0-			-0-
09	11552	X	11552	-0-	-0-	-0-	11552	2			N	-0-			-0-
10	11749	X	11749	-0-	-0-	-0-	11749	2			N	-0-			-0-
*11	11268	X	11268	-0-	-0-	-0-	72	1	11196	2	N	-0-			-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	10290	X	9520	-0-	-770	-0-	9520	2			N	-0-			48
07	10540	X	5242	-0-	-5298	-0-	5242	2			N	-0-			48
08	10540	X	9011	-0-	-1529	-0-	9011	2			N	-0-			48
09	10044	X	10044	-0-	-0-	-0-	10044	2			N	-0-			48
10	10188	X	10188	-0-	-0-	-0-	10188	2			N	-0-			48
11	9510	X	9313	-0-	-197	-0-	72	1	9241	2	N	-0-			48

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	930	-0-	-90	-0-	930	2			N	-0-					8
07	992	N	749	-0-	-243	-0-	749	2			N	-0-					8
08	868	N	571	-0-	-297	-0-	571	2			N	-0-					8
09	930	N	903	-0-	-27	-0-	903	2			N	-0-					8
10	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					8
*11	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					8

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-
07	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
08	2156	X	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
09	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					-0-
10	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					-0-
*11	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					60
07	31	N	-0-	-0-	-31	-0-					N	-0-					60
08	217	N	30	-0-	-187	-0-	30	2			N	-0-					60
09	169	N	169	-0-	-0-	-0-	28	1	141	2	N	-0-					60
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					60
*11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	5928	-0-	-702	-0-	232	1	5696	2	N	-0-					58
07	6851	X	6504	-0-	-347	-0-	248	1	6256	2	N	-0-					58
08	6820	X	5953	-0-	-867	-0-	239	1	5714	2	N	-0-					58
09	6600	X	5573	-0-	-1027	-0-	224	1	5349	2	N	-0-					58
10	6510	X	5634	-0-	-876	-0-	222	1	5412	2	N	-0-					58
11	6300	X	5170	-0-	-1130	-0-	208	1	4962	2	N	-0-					58

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9811	X	9811	-0-	-0-	-0-	145	1	9666	2	N	-0-					20
07	10170	X	10170	-0-	-0-	-0-	164	1	10006	2	N	-0-					20
08	10237	X	10237	-0-	-0-	-0-	151	1	10086	2	N	-0-					20
09	9810	X	9479	-0-	-331	-0-	156	1	9323	2	N	-0-					20
10	10137	X	9756	-0-	-381	-0-	166	1	9590	2	N	-0-					20
11	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					20

LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6690	X	5812	-0-	-878	-0-	86	1	5726	2	N	-0-					15
07	7130	X	5840	-0-	-1290	-0-	94	1	5746	2	N	-0-					15
08	7130	X	5840	-0-	-1290	-0-	94	1	5746	2	N	-0-					15
09	5970	X	5643	-0-	-327	-0-	93	1	5550	2	N	-0-					15
10	6169	X	5297	-0-	-872	-0-	90	1	5207	2	N	-0-					15
11	5820	X	NO RPT	-0-	-5820	-0-					N	NO RPT					15

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4520	X	4520	-0-	-0-	-0-	4520	2			N	-0-					-0-
07	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					-0-
08	5867	X	5867	-0-	-0-	-0-	5867	2			N	-0-					-0-
09	4828	X	4828	-0-	-0-	-0-	4828	2			N	-0-					-0-
10	5920	X	5920	-0-	-0-	-0-	5920	2			N	-0-					-0-
*11	7174	X	7174	-0-	-0-	-0-	7174	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1584	-0-	-216	-0-	1584	2			N	-0-					-0-
07	1736	N	1556	-0-	-180	-0-	1556	2			N	-0-					-0-
08	1705	N	1555	-0-	-150	-0-	1555	2			N	-0-					-0-
09	1590	N	1550	-0-	-40	-0-	1550	2			N	-0-					-0-
10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
11	1500	N	1457	-0-	-43	-0-	1457	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22269	X	10886	-0-	-11383	-0-	10886	2			N	-0-					-0-
07	5949	X	5949	-0-	-0-	-0-	5949	2			N	-0-					-0-
08	10819	X	5709	-0-	-5110	-0-	5709	2			N	-0-					-0-
09	10470	X	2589	-0-	-7881	-0-	2589	2			N	-0-					-0-
10	10819	X	1032	-0-	-9787	-0-	1032	2			N	-0-					-0-
11	9930	X	3109	-0-	-6821	-0-	3109	2			N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2998		2998	-0-	-0-	3038	251	1	2747	2	N	-0-					-0-
07	4397		4397	-0-	-0-	3038	223	1	4174	2	N	-0-					-0-
08	3108		3108	-0-	-0-	3038	223	1	2877	2	N	7	7	8			-0-
							8	9									
09	4907		4907	-0-	-0-	3038	270	1	4637	2	N	-0-					-0-
10	4151		4151	-0-	-0-	3038	254	1	3897	2	N	-0-					-0-
*11	3278		3278	-0-	-0-	3038	184	1	3094	2	N	-0-					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	#	1	-0-	-2159	-0-	1	1			N	-0-					-0-
07	2232	#	-0-	-0-	-2232	-0-					N	-0-					-0-
08	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	#	-0-	-0-	-1	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9510	#	8333	-0-	-1177	-0-	123	1	8210	2	N	-0-					10
07	9610	#	8867	-0-	-743	-0-	453	1	8414	2	N	-0-					10
08	9610	#	464	-0-	-9146	-0-	464	1			N	-0-					10
09	8670	#	437	-0-	-8233	-0-	437	1			N	-0-					10
10	8959	#	589	-0-	-8370	-0-	589	1			N	-0-					10
11	8580	#	NO RPT	-0-	-8580	-0-					N	NO RPT					10

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	9	81	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	934	-0-	-326	-0-	934	3			N	-0-					25
07	1085	N	1006	-0-	-79	-0-	1006	3			N	-0-					25
08	1054	N	937	-0-	-117	-0-	937	3			N	-0-					25
09	1266	N	1266	-0-	-0-	-0-	1263	3	3	9	N	3					28
10	1265	N	1265	-0-	-0-	-0-	1263	3	2	9	N	2					30
11	900	N	887	-0-	-13	-0-	887	3			N	-0-					30

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

06	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
09	450	N	323	-0-	-127	-0-	323	3			N	-0-					-0-
10	558	N	269	-0-	-289	-0-	269	3			N	-0-					-0-
11	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					13
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					13
08	806	N	774	-0-	-32	-0-	774	3			N	-0-					13
09	919	N	919	-0-	-0-	-0-	918	3	1	9	N	1					14
10	899	N	871	-0-	-28	-0-	871	3			N	-0-					14
*11	925	N	925	-0-	-0-	-0-	925	3			N	-0-					14

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

06	3750	X	3750	-0-	-0-	-0-	3748	3	2	9	N	2					171
07	4346	X	4346	-0-	-0-	-0-	4345	3	1	9	N	1					172
08	3716	X	3716	-0-	-0-	-0-	3716	3			N	-0-	94	1			78
09	4149	X	4149	-0-	-0-	-0-	4149	3			N	-0-					78
10	3858	X	3858	-0-	-0-	-0-	3856	3	2	9	N	2					80
*11	3556	X	3556	-0-	-0-	-0-	3553	3	3	9	N	3					83

ENERVEST OPERATING, L.L.C. 252131
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	465	X	184	-0-	-281	-0-	184	3			N	-0-					-0-
11	510	X	496	-0-	-14	-0-	496	3			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580		3941	-0-	-1639	-0-	3941	3			N	-0-					-0-
07	5766		4602	-0-	-1164	-0-	4602	3			N	-0-					-0-
08	5487	#	5085	-0-	-402	-0-	5085	3			N	-0-					-0-
09	5310	#	4805	-0-	-505	-0-	4805	3			N	-0-					-0-
10	5123	R	5123	-0-	-0-	-0-	5123	3			N	-0-					-0-
*11	5120	R	5120	-0-	-0-	-0-	5120	3			N	-0-					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	67 6	1 9	122	2	N	5					127
07	186	N	106	-0-	-80	-0-	48 1	1 9	57	2	N	1					128
08	238	N	238	-0-	-0-	-0-	74 6	1 9	158	2	N	5					133
09	210	N	63	-0-	-147	-0-	37	1	26	2	N	-0-					133
10	93	N	39	-0-	-54	-0-	33	1	6	2	N	-0-					133
11	240	N	172	-0-	-68	-0-	70	1	102	2	N	-0-					133

CALLIE JOE (MORROW UPPER) //CONT.// 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0-	-0-	315	1	949	2	N	-0-					-0-
07	1220	N	1220	-0-	-0-	-0-	401	1	819	2	N	-0-					-0-
08	1121	N	1121	-0-	-0-	-0-	285	1	836	2	N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	313	1	1019	2	N	-0-					-0-
10	1209	N	1170	-0-	-39	-0-	310	1	860	2	N	-0-					-0-
*11	1267	N	1267	-0-	-0-	-0-	381	1	886	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	464	-0-	-76	-0-	78	1	386	2	N	-0-					30
07	496	#	489	-0-	-7	-0-	94	1	392	2	N	3	30	5	3	8	-0-
							3	9									
08	775	#	691	-0-	-84	-0-	97	1	594	2	N	-0-					-0-
09	750	#	727	-0-	-23	-0-	94	1	633	2	N	-0-					-0-
10	775	#	731	-0-	-44	-0-	97	1	634	2	N	-0-					-0-
11	660	#	533	-0-	-127	-0-	90	1	443	2	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3858		3858	-0-	-0-	-0-	3814	2	44	9	N	40	193	1			39
07	3977		3977	-0-	-0-	-0-	3946	2	31	9	N	28					67
08	4014		4014	-0-	-0-	-0-	3968	2	46	9	N	42					109
09	3827		3827	-0-	-0-	-0-	3780	2	47	9	N	43					152
10	3986		3986	-0-	-0-	-0-	3933	2	53	9	N	48					200
*11	3845		3845	-0-	-0-	-0-	3784	2	61	9	N	55	193	1			62

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					19
07	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					19
08	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	683	-0-	-37 B	-0-	683	3			N	-0-					19
10	775	N	607	-0-	-168 B	-0-	607	3			N	-0-					19
11	750	N	649	-0-	-101 B	-0-	649	3			N	-0-					19

CAMBRIDGE (MORROW UPPER) //CONT.// 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	333	-0-	-537	-0-	333	3			N	-0-					125
07	1116	N	452	-0-	-664	-0-	446	3	6	9	N	5					130
08	930	N	377	-0-	-553	-0-	371	3	6	9	N	5					135
09	400	N	400	-0-	-0-	-0-	387	3	13	9	N	12					147
10	675	N	675	-0-	-0-	-0-	674	3	1	9	N	1	148	1			-0-
*11	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	21	-0-	-39	-0-	10	1	11	2	N	-0-					144
07	62	#	45	-0-	-17	-0-	30	1	15	2	N	-0-					144
08	62	#	50	-0-	-12	-0-	32	1	18	2	N	-0-					144
09	60	#	45	-0-	-15	-0-	30	1	15	2	N	-0-					144
10	66	R	66	-0-	-0-	-0-	50	1	16	2	N	-0-					144
11	60	#	42	-0-	-18	-0-	28	1	14	2	N	-0-					144

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3210	-0-	-0-	-0-	3164	3	46	9	N	42					352
07	2982	X	2982	-0-	-0-	-0-	2971	3	11	9	N	10					362
08	2950	X	2950	-0-	-0-	-0-	2931	3	19	9	N	17					379
09	3210	X	2839	-0-	-371	-0-	2836	3	3	9	N	3	181	1			201
10	3317	X	3147	-0-	-170	-0-	3145	3	2	9	N	2					203
*11	3278	X	3278	-0-	-0-	-0-	3261	3	17	9	N	15					218

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2726	N	2726	-0-	-0-	-0-	2726	2	N	-0-					68
07	2844	N	2844	-0-	-0-	-0-	2844	2	N	-0-					68
08	2793	N	2793	-0-	-0-	-0-	2793	2	N	-0-					68
09	2705	N	2705	-0-	-0-	-0-	2705	2	N	-0-					68
10	2789	N	2789	-0-	-0-	-0-	2789	2	N	-0-					68
*11	2563	N	2563	-0-	-0-	-0-	2563	2	N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	X	929	-0-	-0-	-0-	929	3	N	-0-					16
07	993	X	993	-0-	-0-	-0-	993	3	N	-0-					16
08	1072	X	1072	-0-	-0-	-0-	1072	3	N	-0-					16
09	1061	X	1061	-0-	-0-	-0-	1061	3	N	-0-					16
10	1433	X	1433	-0-	-0-	-0-	1433	3	N	-0-					16
*11	1206	X	1206	-0-	-0-	-0-	1206	3	N	-0-					16

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	494	-0-	-106	-0-	494	2	N	-0-					-0-
07	589	X	578	-0-	-11	-0-	578	2	N	-0-					-0-
08	584	X	584	-0-	-0-	-0-	584	2	N	-0-					-0-
09	593	X	593	-0-	-0-	-0-	593	2	N	-0-					-0-
10	589	X	552	-0-	-37	-0-	552	2	N	-0-					-0-
11	570	X	474	-0-	-96	-0-	474	2	N	-0-					-0-

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	X	46	-0-	-0-	-0-	46	2	N	-0-					88
07	62	X	28	-0-	-34	-0-	28	2	N	-0-					88
08	62	X	28	-0-	-34	-0-	28	2	N	-0-					88
09	60	X	17	-0-	-43	-0-	17	2	N	-0-					88
10	62	X	20	-0-	-42	-0-	20	2	N	-0-					88
11	60	X	6	-0-	-54	-0-	6	2	N	-0-					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	940	-0-	-110	-0-	940	2	N	-0-					5
07	1085	X	317	-0-	-768	-0-	317	2	N	-0-					5
08	961	X	339	-0-	-622	-0-	339	2	N	-0-					5
09	930	X	327	-0-	-603	-0-	327	2	N	-0-					5
10	961	X	348	-0-	-613	-0-	348	2	N	-0-					5
11	930	X	624	-0-	-306	-0-	624	2	N	-0-					5

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	752	-0-	-88	-0-	752	2			N	-0-					163
07	868	X	460	-0-	-408	-0-	460	2			N	-0-					163
08	775	X	413	-0-	-362	-0-	413	2			N	-0-					163
09	750	X	311	-0-	-439	-0-	311	2			N	-0-					163
10	775	X	411	-0-	-364	-0-	411	2			N	-0-					163
11	750	X	618	-0-	-132	-0-	618	2			N	-0-					163

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1636	-0-	-74	-0-	1625	2	11	9	N	10					27
07	1674	X	892	-0-	-782	-0-	892	2			N	-0-					27
08	1674	X	815	-0-	-859	-0-	815	2			N	-0-					27
09	1650	X	598	-0-	-1052	-0-	598	2			N	-0-					27
10	1705	X	620	-0-	-1085	-0-	620	2			N	-0-					27
11	1650	X	1155	-0-	-495	-0-	1155	2			N	-0-					27

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

06	903	N	903	-0-	-0-	-0-	12	1	890	3	N	-0-					175
							1	4									
07	713	N	673	-0-	-40	-0-	12	1	660	3	N	-0-					175
							1	4									
08	633	N	633	-0-	-0-	-0-	13	1	618	3	N	-0-					175
							2	4									
09	900	N	620	-0-	-280	-0-	14	1	604	3	N	-0-					175
							2	4									
10	682	N	660	-0-	-22	-0-	15	1	643	3	N	-0-					175
							2	4									
*11	685	N	685	-0-	-0-	-0-	14	1	658	3	N	10	179	1			6
							2	4	11	9							

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

06	4159	X	4159	-0-	-0-	-0-	148	1	4010	3	N	-0-					175
							1	4									
07	4199	X	4199	-0-	-0-	-0-	146	1	4051	3	N	-0-					175
							2	4									
08	4224	X	4224	-0-	-0-	-0-	152	1	4070	3	N	-0-					175
							2	4									
09	3914	X	3914	-0-	-0-	-0-	136	1	3776	3	N	-0-					175
							2	4									
10	4007	X	4007	-0-	-0-	-0-	153	1	3852	3	N	-0-					175
							2	4									
*11	3706	X	3706	-0-	-0-	-0-	163	1	3541	3	N	-0-					175
							2	4									

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

06	14	N	-0-	-0-	-14	-0-					N	-0-					53
07	9	N	-0-	-0-	-9	-0-					N	-0-					53
08	1	N	-0-	-0-	-1	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

06	838	N	838	-0-	-0-	-0-	838	2			N	-0-					64
07	912	N	912	-0-	-0-	-0-	912	2			N	-0-					64
08	899	N	523	-0-	-376	-0-	523	2			N	-0-					64
09	840	N	213	-0-	-627	-0-	213	2			N	-0-					64
10	899	N	71	-0-	-828	-0-	71	2			N	-0-					64
11	510	N	47	-0-	-463	-0-	47	2			N	-0-					64

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					112
07	2914	N	2663	-0-	-251	-0-	2663	3			N	-0-					112
08	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					112
09	2926	N	2926	-0-	-0-	-0-	2926	3			N	-0-					112
*10	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					112
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

06	2160	N	1525	-0-	-635	-0-	1525	2			N	-0-					53
07	2232	N	1651	-0-	-581	-0-	1651	2			N	-0-					53
08	2139	N	1180	-0-	-959	-0-	1180	2			N	-0-					53
09	1530	N	1166	-0-	-364	-0-	1166	2			N	-0-					53
10	1643	N	1444	-0-	-199	-0-	1444	2			N	-0-					53
*11	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					53

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

06	2539	N	2539	-0-	-0-	-0-	2528	3	11	9	N	10					91
07	2645	N	2645	-0-	-0-	-0-	2634	3	11	9	N	10					101
08	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					101
09	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					101
10	2556	N	2556	-0-	-0-	-0-	2534	3	22	9	N	20					121
*11	2666	N	2666	-0-	-0-	-0-	2666	3			N	-0-					121

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

06	1950	N	1745	-0-	-205	-0-	1745	3			N	-0-					8
07	1953	N	1912	-0-	-41	-0-	1906	3	6	9	N	5					13
08	1798	N	1738	-0-	-60	-0-	1738	3			N	-0-					13
09	1740	N	1708	-0-	-32	-0-	1678	3	30	9	N	27					40
10	1922	N	1760	-0-	-162	-0-	1738	3	22	9	N	20					60
*11	1846	N	1846	-0-	-0-	-0-	1823	3	23	9	N	21					81

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2838	X	2838	-0-	-0-	-0-	2838	3			N	-0-					131
07	3051	X	3051	-0-	-0-	-0-	3034	3	17	9	N	15					146
08	2962	X	2962	-0-	-0-	-0-	2962	3			N	-0-					146
09	3005	X	3005	-0-	-0-	-0-	2988	3	17	9	N	15					161
10	2962	N	2962	-0-	-0-	-0-	2962	3			N	-0-					161
*11	3000	N	3020	-0-	20	20	2965	3	55	9	N	50	178	1			33

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1618	-0-	-62	-0-	1618	3			N	-0-					121
07	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					121
08	1705	N	1678	-0-	-27	-0-	1678	3			N	-0-					121
09	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					121
10	1705	N	1678	-0-	-27	-0-	1678	3			N	-0-					121
*11	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					121

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3210	-0-	-0-	-0-	3210	3			N	-0-					79
07	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					79
08	3621	X	3621	-0-	-0-	-0-	3597	3	24	9	N	22					101
09	3427	X	3427	-0-	-0-	-0-	3427	3			N	-0-					101
10	3619	X	3619	-0-	-0-	-0-	3597	3	22	9	N	20					121
*11	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					121

URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	832	3	1	4	N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
09	840	N	835	-0-	-5	-0-	835	3			N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3077	X	3077	-0-	-0-	-0-	3066	3	11	9	N	10					121
07	3183	X	3183	-0-	-0-	-0-	3172	3	11	9	N	10					131
08	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					131
09	2901	X	2901	-0-	-0-	-0-	2901	3			N	-0-					131
10	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					131
*11	2895	X	2895	-0-	-0-	-0-	2895	3			N	-0-					131

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2639	-0-	-1	-0-	2608	3	31	9	N	28	194	1			7
07	2748	N	2748	-0-	-0-	-0-	2741	3	7	9	N	6					13
08	2793	N	2793	-0-	-0-	-0-	2770	3	23	9	N	21					34
09	2716	N	2716	-0-	-0-	-0-	2687	3	29	9	N	26					60
10	2793	N	2793	-0-	-0-	-0-	2770	3	23	9	N	21					81
11	2700	N	2644	-0-	-56	-0-	2644	3			N	-0-					81

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1708	-0-	-182	-0-	1708	3			N	-0-					49
07	1872	N	1872	-0-	-0-	-0-	1864	3	8	9	N	7					56
08	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					56
09	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					56
10	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					56
11	1920	N	1671	-0-	-249	-0-	1671	3			N	-0-					56

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

06	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
07	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
08	1614	N	1614	-0-	-0-	-0-	1613	3	1	4	N	-0-					-0-
09	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
10	1643	N	1613	-0-	-30	-0-	1613	3			N	-0-					-0-
11	1560	N	1510	-0-	-50	-0-	1510	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					25
07	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					25
08	1364	N	1228	-0-	-136	-0-	1228	2			N	-0-					25
09	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					25
10	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					25
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2559	-0-	-21	-0-	30	1	2529	2	N	-0-					144
07	2573	N	2440	-0-	-133	-0-	31	1	2409	2	N	-0-					144
08	2573	N	2417	-0-	-156	-0-	31	1	2386	2	N	-0-					144
09	2550	N	2363	-0-	-187	-0-	30	1	2333	2	N	-0-					144
10	2492	N	2492	-0-	-0-	-0-	31	1	2461	2	N	-0-					144
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					144

LIME ROCK RESOURCES II-A, L.P. 500792
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	300	N	249	-0-	-51	-0-	249	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

06	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					40
07	2327	N	2327	-0-	-0-	-0-	2327	3			N	-0-					40
08	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					40
09	2274	N	2274	-0-	-0-	-0-	2274	3			N	-0-					40
10	2325	N	2308	-0-	-17	-0-	2308	3			N	-0-					40
*11	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					28
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					28
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					28
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					28
10	465	N	461	-0-	-4	-0-	461	3			N	-0-					28
*11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	30	N	-0-	-0-	30	-0-					N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
11	12	N	-0-	-0-	12	-0-					N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

06	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

06	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF. 11926 - 11947

06	3000	X	2978	-0-	-22	-0-	67	1	2910	3	N	-0-					60
							1	4									
07	3485	X	3485	-0-	-0-	-0-	76	1	3408	3	N	-0-					60
							1	4									
08	3837	X	3837	-0-	-0-	-0-	75	1	3760	3	N	-0-					60
							2	4									
09	3531	X	3531	-0-	-0-	-0-	85	1	3444	3	N	-0-					60
							2	4									
10	3694	X	3694	-0-	-0-	-0-	82	1	3610	3	N	-0-					60
							2	4									
*11	4080	X	4080	-0-	-0-	-0-	93	1	3985	3	N	-0-					60
							2	4									

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	919	N	919	-0-	-0-	-0-	919	3			N	-0-					49
07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					49
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					49
09	930	N	866	-0-	-64	-0-	866	3			N	-0-					49
10	930	N	907	-0-	-23	-0-	907	3			N	-0-					49
*11	919	N	919	-0-	-0-	-0-	919	3			N	-0-					49

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

06	3499	X	3499	-0-	-0-	-0-	3499	3			N	-0-					-0-
07	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					-0-
08	3510	X	3510	-0-	-0-	-0-	3510	3			N	-0-					-0-
09	3343	X	3343	-0-	-0-	-0-	3343	3			N	-0-					-0-
*10	3422	X	3422	-0-	-0-	-0-	3422	3			N	-0-					-0-
*11	3059	X	3059	-0-	-0-	-0-	3059	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

06	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					48
07	186	N	2	-0-	-184	-0-	2	2			N	-0-					48
08	1586	N	1586	-0-	-0-	-0-	1584	2	2	9	N	2					50
09	2245	N	2245	-0-	-0-	-0-	2242	2	3	9	N	3					53
10	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					53
*11	1799	N	1799	-0-	-0-	-0-	1798	2	1	9	N	1	1	8			53

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

06	2970	X	2242	-0-	-728	-0-	2242	3			N	-0-					-0-
07	3445	X	3445	-0-	-0-	-0-	3445	3			N	-0-					-0-
08	3265	X	3265	-0-	-0-	-0-	3265	3			N	-0-					-0-
09	3199	X	3199	-0-	-0-	-0-	3199	3			N	-0-					-0-
10	3343	X	3343	-0-	-0-	-0-	3343	3			N	-0-					-0-
*11	3238	X	3238	-0-	-0-	-0-	3238	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

06	960	N	954	-0-	-6	-0-	946	2	8	9	N	7					60
07	992	N	972	-0-	-20	-0-	964	2	8	9	N	7					67
08	1002	N	1002	-0-	-0-	-0-	998	2	4	9	N	4					71
09	960	N	936	-0-	-24	-0-	935	2	1	9	N	1					72
10	961	N	931	-0-	-30	-0-	931	2			N	-0-					72
11	960	N	838	-0-	-122	-0-	838	2			N	-0-					72

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					55
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					55
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					55
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					55
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					55
*11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					12
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					12
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					12
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					12
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					12
*11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					12

AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					130
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					130
08	248	N	184	-0-	-64	-0-	184	2			N	-0-					130
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					130
10	279	N	244	-0-	-35	-0-	244	2			N	-0-					130
*11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					130

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

06	1364	N	1364	-0-	-0-	-0-	39	1	1318	3	N	5					106
							1	4	6	9							
07	1374	N	1374	-0-	-0-	-0-	39	1	1327	3	N	5					111
							2	4	6	9							
08	1457	N	1414	-0-	-43	-0-	38	1	1286	3	N	80	180	1			11
							2	4	88	9							
09	1350	N	1228	-0-	-122	-0-	38	1	1188	3	N	-0-					11
							2	4									
10	1364	N	1332	-0-	-32	-0-	43	1	1250	3	N	34					45
							2	4	37	9							
11	1380	N	1358	-0-	-22	-0-	42	1	1291	3	N	21					66
							2	4	23	9							

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

06	2970	X	2800	-0-	-170	-0-	65	1	2592	3	N	129	176	1			74
							1	4	142	9							
07	2945	X	2917	-0-	-28	-0-	69	1	2817	3	N	27					101
							1	4	30	9							
08	2976	X	2818	-0-	-158	-0-	67	1	2727	3	N	20					121
							2	4	22	9							
09	2880	X	2868	-0-	-12	-0-	75	1	2655	3	N	124	181	1			64
							2	4	136	9							
10	2914	N	2904	-0-	-10	-0-	76	1	2782	3	N	40					104
							2	4	44	9							
*11	2942	N	2942	-0-	-0-	-0-	83	1	2825	3	N	29					133
							2	4	32	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

06	679	N	679	-0-	-0-	-0-	17	1	622	3	N	35					40
							1	4	39	9							
07	713	N	604	-0-	-109	-0-	17	1	586	3	N	-0-					40
							1	4									
08	744	N	630	-0-	-114	-0-	18	1	610	3	N	-0-					40
							2	4									
09	1076	N	1076	-0-	-0-	-0-	31	1	1043	3	N	-0-					40
							2	4									
*10	1314	N	1314	-0-	-0-	-0-	32	1	1280	3	N	-0-					40
							2	4									
*11	1114	N	1114	-0-	-0-	-0-	28	1	1078	3	N	5					45
							2	4	6	9							

SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	15	5			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					81
07	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					81
08	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					81
09	1770	N	1659	-0-	-111	-0-	1659	3			N	-0-					81
*10	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					81
11	1740	N	1146	-0-	-594	-0-	1132	3	14	9	N	13					94

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					74
07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					74
08	1023	N	946	-0-	-77	-0-	946	3			N	-0-					74
09	960	N	903	-0-	-57	-0-	903	3			N	-0-					74
*10	953	N	953	-0-	-0-	-0-	931	3	22	9	N	20					94
*11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					94

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1640	N	1640	-0-	-0-	-0-	17	1	1620	3	Y	2					32
							1	4	2	9							
07	1708	N	1708	-0-	-0-	-0-	20	1	1684	3	Y	3					35
							1	4	3	9							
08	1604	N	1604	-0-	-0-	-0-	18	1	1584	3	Y	-0-					35
							2	4									
09	1552	N	1552	-0-	-0-	-0-	19	1	1531	3	Y	-0-					35
							2	4									
10	1623	N	1623	-0-	-0-	-0-	21	1	1600	3	Y	-0-					35
							2	4									
*11	1576	N	1576	-0-	-0-	-0-	23	1	1551	3	Y	-0-					35
							2	4									

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					40
07	1550	N	1476	-0-	-74	-0-	1476	3			N	-0-					40
08	1612	N	1511	-0-	-101	-0-	1509	3	2	9	N	2					42
09	1440	N	1390	-0-	-50	-0-	1390	3			N	-0-					42
10	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					42
*11	1553	N	1553	-0-	-0-	-0-	1533	3	20	9	N	18					60

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

06	2100	N	2100	-0-	-0-	-0-	59	1	2029	3	N	10					89
							1	4	11	9							
07	1998	N	1998	-0-	-0-	-0-	56	1	1935	3	N	5					94
							1	4	6	9							
08	2294	N	2106	-0-	-188	-0-	58	1	2046	3	N	-0-					94
							2	4									
09	2100	N	1871	-0-	-229	-0-	56	1	1813	3	N	-0-					94
							2	4									
*10	1984	N	1654	-0-	-330	-0-	55	1	1597	3	N	-0-					94
							2	4									
11	2040	N	1749	-0-	-291	-0-	49	1	1598	3	N	91	165	1			20
							2	4	100	9							

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

06	2406	N	2406	-0-	-0-	-0-	76	1	2329	3	N	-0-					118
							1	4									
07	2357	N	2357	-0-	-0-	-0-	73	1	2282	3	N	-0-					118
							2	4									
08	2497	N	2497	-0-	-0-	-0-	81	1	2414	3	N	-0-					118
							2	4									
09	2402	N	2402	-0-	-0-	-0-	87	1	2313	3	N	-0-					118
							2	4									
10	2499	N	2499	-0-	-0-	-0-	95	1	2395	3	N	6					124
							2	4	7	9							
*11	2414	N	2414	-0-	-0-	-0-	97	1	2307	3	N	7					131
							2	4	8	9							

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

06	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					20
07	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					20
08	1302	N	860	-0-	-442	-0-	860	3			N	-0-					20
09	1290	N	781	-0-	-509	-0-	781	3			N	-0-					20
10	1147	N	975	-0-	-172	-0-	894	3	81	9	N	74					94
*11	914	N	914	-0-	-0-	-0-	914	3			N	-0-					94

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

06	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					81
07	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					81
08	1488	N	1450	-0-	-38	-0-	1450	3			N	-0-					81
09	1350	N	1200	-0-	-150	-0-	1200	3			N	-0-					81
10	1519	N	1468	-0-	-51	-0-	1468	3			N	-0-					81
11	1410	N	1318	-0-	-92	-0-	1318	3			N	-0-					81

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1388	N	1388	-0-	-0-	-0-	20	1	1367	3	N	-0-					143
							1	4									
07	1426	N	1426	-0-	-0-	-0-	22	1	1403	3	N	-0-					143
							1	4									
08	1488	N	1469	-0-	-19	-0-	25	1	1442	3	N	-0-					143
							2	4									
09	1414	N	1414	-0-	-0-	-0-	26	1	1386	3	N	-0-					143
							2	4									
*10	1464	N	1464	-0-	-0-	-0-	29	1	1420	3	N	12					155
							2	4	13	9							
11	1410	N	1408	-0-	-2	-0-	26	1	1377	3	N	3					158
							2	4	3	9							

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

06	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					106
07	1731	N	1731	-0-	-0-	-0-	1725	3	6	9	N	5					111
08	1829	N	1812	-0-	-17	-0-	1812	3			N	-0-					111
09	1710	N	1564	-0-	-146	-0-	1564	3			N	-0-					111
10	1736	N	1438	-0-	-298	-0-	1438	3			N	-0-					111
11	1740	N	1688	-0-	-52	-0-	1688	3			N	-0-					111

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

06	1593	N	1593	-0-	-0-	-0-	1574	3	19	9	Y	17					155
07	1623	N	1623	-0-	-0-	-0-	1617	3	6	9	Y	5					160
08	1736	N	1572	-0-	-164	-0-	1572	3			Y	-0-					160
09	1590	N	1468	-0-	-122	-0-	1468	3			Y	-0-					160
10	1612	N	1511	-0-	-101	-0-	1511	3			Y	-0-					160
11	1530	N	1485	-0-	-45	-0-	1485	3			Y	-0-					160

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

06	540	N	518	-0-	-22	-0-	3	1	514	3	N	-0-					71
							1	4									
07	868	N	868	-0-	-0-	-0-	5	1	861	3	N	-0-					71
							2	4									
08	1012	N	1012	-0-	-0-	-0-	9	1	1001	3	N	-0-					71
							2	4									
09	1026	N	1026	-0-	-0-	-0-	13	1	1011	3	N	-0-					71
							2	4									
10	868	N	729	-0-	-139	-0-	9	1	718	3	N	-0-					71
							2	4									
*11	1022	N	1022	-0-	-0-	-0-	8	1	1001	3	N	10					81
							2	4	11	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					121
07	837	N	834	-0-	-3	-0-	833	3	1	4	N	-0-					121
08	1085	N	860	-0-	-225	-0-	860	3			N	-0-					121
09	840	N	798	-0-	-42	-0-	798	3			N	-0-					121
*10	837	N	829	-0-	-8	-0-	829	3			N	-0-					121
*11	877	N	877	-0-	-0-	-0-	860	3	17	9	N	15					136

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

06	993	N	993	-0-	-0-	-0-	982	3	11	9	N	10					77
07	775	N	215	-0-	-560	-0-	204	3	11	9	N	10					87
08	806	N	-0-	-0-	-806	-0-					N	-0-					87
09	990	N	-0-	-0-	-990	-0-					N	36					123
*10	217	N	-0-	-0-	-217	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-	115	1			8

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

06	700	N	700	-0-	-0-	-0-	23	1	676	3	N	-0-					108
							1	4									
07	714	N	714	-0-	-0-	-0-	19	1	694	3	N	-0-					108
							1	4									
08	744	N	707	-0-	-37	-0-	21	1	684	3	N	-0-					108
							2	4									
09	690	N	690	-0-	-0-	-0-	24	1	664	3	N	-0-					108
							2	4									
*10	713	N	711	-0-	-2	-0-	24	1	685	3	N	-0-					108
							2	4									
*11	703	N	703	-0-	-0-	-0-	22	1	679	3	N	-0-					108
							2	4									

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

06	2370	N	2328	-0-	-42	-0-	2328	3			N	-0-					-0-
07	2418	N	2331	-0-	-87	-0-	2331	3			N	-0-					-0-
08	2542	N	2256	-0-	-286	-0-	2256	3			N	-0-					-0-
09	2340	N	2313	-0-	-27	-0-	2313	3			N	-0-					-0-
10	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
*11	2426	N	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2339	N	2339	-0-	-0-	-0-	2057	3	282	9	N	256	375	1			32
07	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					32
08	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					32
09	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					32
10	1922	N	1922	-0-	-0-	-0-	1848	3	74	9	N	67					99
11	1800	N	1522	-0-	-278	-0-	1516	3	6	9	N	5					104

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	738	3	6	9	N	5					86
07	725	N	725	-0-	-0-	-0-	725	3			N	-0-					86
08	837	N	753	-0-	-84	-0-	753	3			N	-0-					86
09	750	N	654	-0-	-96	-0-	654	3			N	-0-					86
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					86
*11	806	N	806	-0-	-0-	-0-	714	3	92	9	N	84					170

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1626	N	1626	-0-	-0-	-0-	1620	3	6	9	N	5					116
07	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					116
08	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					116
09	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					116
*10	1767	N	1714	-0-	-53	-0-	1690	3	24	9	N	22					138
*11	1683	N	1683	-0-	-0-	-0-	1674	3	9	9	N	8					146

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1108	N	1108	-0-	-0-	-0-	1097	3	11	9	N	10					40
07	1175	N	1175	-0-	-0-	-0-	1164	3	11	9	N	10					50
08	1209	N	1042	-0-	-167	-0-	1042	3			N	-0-					50
09	1110	N	992	-0-	-118	-0-	992	3			N	-0-					50
10	1178	N	1153	-0-	-25	-0-	1014	3	139	9	N	126					176
*11	1051	N	1051	-0-	-0-	-0-	1048	3	3	9	N	3	164	1			15

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	9	1	264	3	N	-0-					27
							1	4									
07	246	N	246	-0-	-0-	-0-	8	1	237	3	N	-0-					27
							1	4									
08	341	N	220	-0-	-121	-0-	7	1	211	3	N	-0-					27
							2	4									
09	270	N	176	-0-	-94	-0-	6	1	168	3	N	-0-					27
							2	4									
*10	360	N	360	-0-	-0-	-0-	36	1	322	3	N	-0-					27
							2	4									
*11	244	N	244	-0-	-0-	-0-	32	1	210	3	N	-0-					27
							2	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-			121
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-			121
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-			121
09	510	N	139	-0-	-371	-0-	139	3			N	-0-			121
*10	753	N	753	-0-	-0-	-0-	753	3			N	-0-			121
*11	613	N	613	-0-	-0-	-0-	613	3			N	-0-			121

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-			126
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-			126
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-			126
09	300	N	144	-0-	-156	-0-	144	3			N	-0-			126
*10	217	N	186	-0-	-31	-0-	186	3			N	-0-			126
11	210	N	160	-0-	-50	-0-	160	3			N	-0-			126

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1230	N	1212	-0-	-18	-0-	39	1	1172	3	N	-0-			23
							1	4							
07	1395	N	1212	-0-	-183	-0-	39	1	1171	3	N	-0-			23
							2	4							
08	1364	N	1202	-0-	-162	-0-	36	1	1164	3	N	-0-			23
							2	4							
09	1200	N	1109	-0-	-91	-0-	37	1	1070	3	N	-0-			23
							2	4							
10	1209	N	1171	-0-	-38	-0-	42	1	1127	3	N	-0-			23
							2	4							
*11	1188	N	1188	-0-	-0-	-0-	42	1	1144	3	N	-0-			23
							2	4							

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			57

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1895	N	1895	-0-	-0-	-0-	1859	3	36	9	N	33					40
07	2046	N	1913	-0-	-133	-0-	1907	3	6	9	N	5					45
08	2015	N	1565	-0-	-450	-0-	1565	3			N	-0-					45
09	1890	N	1686	-0-	-204	-0-	1686	3			N	-0-					45
10	1922	N	1740	-0-	-182	-0-	1740	3			N	-0-					45
*11	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					45

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					191
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					191
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					191
09	720	N	661	-0-	-59	-0-	661	3			N	-0-					191
10	651	N	455	-0-	-196	-0-	455	3			N	-0-					191
11	690	N	431	-0-	-259	-0-	431	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

06	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					52
07	1240	N	1080	-0-	-160	-0-	1080	3			N	-0-					52
08	1240	N	939	-0-	-301	-0-	939	3			N	-0-					52
09	1380	N	1162	-0-	-218	-0-	1162	3			N	-0-					52
10	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					52
11	900	N	583	-0-	-317	-0-	583	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

06	1770	N	1287	-0-	-483	-0-	1276	3	11	9	N	10					211
07	1722	N	1722	-0-	-0-	-0-	1692	3	30	9	N	27					238
08	1368	N	1368	-0-	-0-	-0-	1342	3	26	9	N	24					262
09	1290	N	1283	-0-	-7	-0-	1270	3	13	9	N	12					274
10	2431	N	2431	-0-	-0-	-0-	2354	3	77	9	N	70	182	1			162
*11	2617	N	2617	-0-	-0-	-0-	2475	3	142	9	N	129	195	1			96

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30	-0-	60	2			N	-0-					6
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					6
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					6
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					6
10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					6
*11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					6

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	452	-0-	-178	-0-	452	2			N	-0-					120
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					120
08	496	N	455	-0-	-41	-0-	455	2			N	-0-					120
09	450	N	387	-0-	-63	-0-	387	2			N	-0-					120
10	465	N	4	-0-	-461	-0-	4	2			N	-0-					120
11	450	N	-0-	-0-	-450	-0-					N	-0-					120

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	879	-0-	-51	-0-	879	2			N	-0-					42
07	930	N	867	-0-	-63	-0-	867	2			N	-0-					42
08	930	N	673	-0-	-257	-0-	673	2			N	-0-					42
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					42
10	1217	N	1217	-0-	-0-	-0-	1216	2	1	9	N	1					43
*11	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					43

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

06	870	N	861	-0-	-9	-0-	861	2			N	-0-					65
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					65
08	946	N	946	-0-	-0-	-0-	946	2			N	-0-					65
09	870	N	772	-0-	-98	-0-	772	2			N	-0-					65
10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					65
*11	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					65

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					45
07	868	N	836	-0-	-32	-0-	833	2	3	9	N	3					48
08	837	N	830	-0-	-7	-0-	830	2			N	-0-					48
09	810	N	810	-0-	-0-	-0-	810	2			N	-0-					48
10	853	N	853	-0-	-0-	-0-	853	2			N	-0-					48
*11	846	N	846	-0-	-0-	-0-	846	2			N	-0-					48

HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139

PLUGGED AND ABANDONED_____ 10/15/2014 - PLUGGED 10/15/14

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	278	-0-	-22	-0-	278	2			N	-0-					25
07	310	N	299	-0-	-11	-0-	299	2			N	-0-					25
08	310	N	308	-0-	-2	-0-	308	2			N	-0-					25
09	270	N	265	-0-	-5	-0-	265	2			N	-0-					25
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					25
11	300	N	290	-0-	-10	-0-	290	2			N	-0-					25

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1219	-0-	-191	-0-	1219	2			N	-0-					45
07	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					45
08	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					45
09	1230	N	1196	-0-	-34	-0-	1196	2			N	-0-					45
10	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					45
11	1200	N	1107	-0-	-93	-0-	1107	2			N	-0-					45

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					77
07	775	N	749	-0-	-26	-0-	749	2			N	-0-					77
08	699	N	699	-0-	-0-	-0-	699	2			N	-0-					77
09	840	N	640	-0-	-200	-0-	640	2			N	-0-					77
10	744	N	729	-0-	-15	-0-	729	2			N	-0-					77
*11	970	N	970	-0-	-0-	-0-	970	2			N	-0-					77

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

06	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					42
07	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					42
08	3100	N	6619	-0-	3519	3519	6602	3	17	9	N	15					57
09	3000	N	5590	-0-	2590	6109	5583	3	7	9	N	6					63
10	3100	N	5293	-0-	2193	8302	5283	3	10	9	N	9	70	1			2
*11	13111	X	4809	-0-	-8302	-0-	21	1	4781	3	N	6					8
							7	9									

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

06	4779	X	4779	-0-	-0-	-0-	4646	3	133	9	N	121	191	1			192
07	4272	X	4272	-0-	-0-	-0-	4152	3	120	9	N	109	181	1			120
08	4249	X	4249	-0-	-0-	-0-	4117	3	132	9	N	120					240
09	4134	X	4134	-0-	-0-	-0-	4010	3	124	9	N	113	191	1			162
10	4063	X	4063	-0-	-0-	-0-	3962	3	101	9	N	92	170	1			84
*11	4218	X	4218	-0-	-0-	-0-	21	1	4135	3	N	56					140
							62	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	4938	-0-	-1092	-0-	4935	3	3	9	N	3					93
07	6231	X	5288	-0-	-943	-0-	5266	3	22	9	N	20					113
08	6231	X	5923	-0-	-308	-0-	5913	3	10	9	N	9					122
09	5730	X	3851	-0-	-1879	-0-	3850	3	1	9	N	1					123
10	5921	X	3930	-0-	-1991	-0-	3838	3	92	9	N	84					207
11	5730	X	4311	-0-	-1419	-0-	21	1	4270	3	N	18					225
							20	9									

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3	N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0-	-0-	1200	3	N	-0-					-0-
07	1248	N	1248	-0-	-0-	-0-	1248	3	N	-0-					-0-
08	1243	N	1243	-0-	-0-	-0-	1243	3	N	-0-					-0-
09	1200	N	1192	-0-	-8	-0-	1192	3	N	-0-					-0-
10	1240	N	1190	-0-	-50	-0-	1190	3	N	-0-					-0-
11	1200	N	1164	-0-	-36	-0-	1164	3	N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1154	N	1154	-0-	-0-	-0-	1151	3	3	9	N	3					41
07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					41
08	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					41
09	1140	N	894	-0-	-246	-0-	894	3			N	-0-					41
10	1271	N	990	-0-	-281	-0-	990	3			N	-0-					41
11	1200	N	910	-0-	-290	-0-	910	3			N	-0-	34	1			7

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1975	N	1975	-0-	-0-	-0-	1967	3	8	9	N	7					142
07	2015	N	1957	-0-	-58	-0-	1957	3			N	-0-					142
08	2191	N	2191	-0-	-0-	-0-	2189	3	2	9	N	2					144
09	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					144
10	1978	N	1978	-0-	-0-	-0-	1972	3	6	9	N	5					149
11	1950	N	1592	-0-	-358	-0-	7	1	1579	3	N	5					154
							6	9									

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5395	X	5395	-0-	-0-	-0-	5369	3	26	9	N	24					86
07	4622	X	4622	-0-	-0-	-0-	4622	3			N	-0-					86
08	2371	X	2371	-0-	-0-	-0-	2371	3			N	-0-					86
09	4648	X	4648	-0-	-0-	-0-	4641	3	7	9	N	6					92
10	3073	X	3073	-0-	-0-	-0-	3073	3			N	-0-					92
*11	3095	X	3095	-0-	-0-	-0-	3029	3	66	9	N	60	142	1			10

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
08	527	N	174	-0-	-353	-0-	174	3			N	-0-					-0-
09	540	N	151	-0-	-389	-0-	151	3			N	-0-					-0-
10	465	N	112	-0-	-353	-0-	112	3			N	-0-					-0-
11	180	N	60	-0-	-120	-0-	60	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	583	-0-	-47	-0-	575	3	8	9	N	7					84
07	608	N	608	-0-	-0-	-0-	602	3	6	9	N	5					89
08	620	N	581	-0-	-39	-0-	572	3	9	9	N	8					97
09	570	N	524	-0-	-46	-0-	524	3			N	-0-					97
10	620	N	597	-0-	-23	-0-	552	3	45	9	N	41					138
11	570	N	531	-0-	-39	-0-	531	3			N	-0-					138

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3126	X	3126	-0-	-0-	-0-	390	1	2736	3	N	-0-					-0-
07	2790	X	1990	-0-	-800	-0-	338	1	1652	3	N	-0-					-0-
08	3100	N	3273	-0-	173	173	403	1	2870	3	N	-0-					-0-
09	2700	X	2519	-0-	-181	-0-	390	1	2129	3	N	-0-					-0-
10	2871	X	2871	-0-	-0-	-0-	403	1	2468	3	N	-0-					-0-
11	2700	X	2567	-0-	-133	-0-	390	1	2177	3	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					13
07	895	N	895	-0-	-0-	-0-	895	2			N	-0-					13
08	1085	N	745	-0-	-340	-0-	745	2			N	-0-					13
09	810	N	675	-0-	-135	-0-	675	2			N	-0-					13
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					13
*11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

06	935	N	935	-0-	-0-	-0-	58	1	874	2	N	3					215
							3	9									
07	1023	N	987	-0-	-36	-0-	60	1	921	2	N	5					220
							6	9									
08	992	N	986	-0-	-6	-0-	62	1	924	2	N	-0-					220
09	930	N	857	-0-	-73	-0-	60	1	793	2	N	4	1	8			223
							4	9									
10	1050	N	1050	-0-	-0-	-0-	62	1	986	2	N	2					225
							2	9									
11	960	N	943	-0-	-17	-0-	58	1	883	2	N	2					227
							2	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

06	1382	N	1382	-0-	-0-	-0-	30	1	1352	2	Y	-0-	26	1			-0-
07	1225	N	1225	-0-	-0-	-0-	30	1	1185	2	Y	9	4	1			5
							10	9									
08	912	N	912	-0-	-0-	-0-	25	1	880	2	Y	6					11
							7	9									
09	1344	N	1344	-0-	-0-	-0-	30	1	1310	2	Y	4					15
							4	9									
10	1334	N	1334	-0-	-0-	-0-	31	1	1292	2	Y	10					25
							11	9									
*11	1231	N	1231	-0-	-0-	-0-	29	1	1193	2	Y	8					33
							9	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

06	1655	N	1655	-0-	-0-	-0-	30	1	1625	2	Y	-0-					-0-
07	1428	N	1428	-0-	-0-	-0-	31	1	1383	2	Y	13					13
							14	9									
08	1406	N	1406	-0-	-0-	-0-	31	1	1360	2	Y	14					27
							15	9									
09	1341	N	1341	-0-	-0-	-0-	30	1	1304	2	Y	6					33
							7	9									
10	1321	N	1321	-0-	-0-	-0-	31	1	1276	2	Y	13					46
							14	9									
11	1350	N	1234	-0-	-116	-0-	30	1	1203	2	Y	1					47
							1	9									

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

06	840	N	681	-0-	-159	-0-	18	1	663	2	Y	-0-					-0-
07	1085	N	239	-0-	-846	-0-	8	1	231	2	Y	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	31	1	1363	2	Y	-0-					-0-
09	883	N	883	-0-	-0-	-0-	30	1	853	2	Y	-0-					-0-
10	721	N	721	-0-	-0-	-0-	24	1	695	2	Y	2					2
							2	9									
11	1350	N	768	-0-	-582	-0-	28	1	740	2	Y	-0-					2

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	646	-0-	-224	-0-	30	1	616	2	Y	-0-					-0-
07	744	N	679	-0-	-65	-0-	31	1	648	2	Y	-0-					-0-
08	697	N	697	-0-	-0-	-0-	31	1	666	2	Y	-0-					-0-
09	695	N	695	-0-	-0-	-0-	29	1	666	2	Y	-0-					-0-
10	682	N	575	-0-	-107	-0-	31	1	544	2	Y	-0-					-0-
*11	756	N	756	-0-	-0-	-0-	30	1	726	2	Y	-0-					-0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

06	48	N	48	-0-	-0-	-0-	48	1			Y	-0-	27	1			2
07	32	N	32	-0-	-0-	-0-	25	1	7	9	Y	6	4	1			4
08	155	N	31	-0-	-124	-0-	27	1	4	9	Y	4					8
09	60	N	34	-0-	-26	-0-	28	1	6	9	Y	5					13
10	42	N	42	-0-	-0-	-0-	28	1	14	9	Y	13					26
*11	37	N	37	-0-	-0-	-0-	25	1	12	9	Y	11	36	1			1

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

06	1136	N	1136	-0-	-0-	-0-	233	1	903	2	Y	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	248	1	839	2	Y	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	243	1	768	2	Y	-0-					-0-
09	750	N	716	-0-	-34	-0-	236	1	480	2	Y	-0-					-0-
10	775	N	543	-0-	-232	-0-	187	1	356	2	Y	-0-					-0-
11	990	N	768	-0-	-222	-0-	240	1	528	2	Y	-0-					-0-

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	767	-0-	-13	-0-	26	1	741	2	Y	-0-					10
07	922	N	922	-0-	-0-	-0-	31	1	891	2	Y	-0-					10
08	829	N	829	-0-	-0-	-0-	31	1	798	2	Y	-0-					10
09	812	N	812	-0-	-0-	-0-	30	1	782	2	Y	-0-					10
10	930	N	805	-0-	-125	-0-	31	1	774	2	Y	-0-					10
11	810	N	806	-0-	-4	-0-	29	1	777	2	Y	-0-					10

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	632	-0-	-148	-0-	26	1	606	2	Y	-0-					50
07	1116	N	550	-0-	-566	-0-	22	1	526	2	Y	2					52
							2	9									
08	892	N	892	-0-	-0-	-0-	29	1	863	2	Y	-0-					52
09	1084	N	1084	-0-	-0-	-0-	30	1	1054	2	Y	-0-					52
10	1054	N	1054	-0-	-0-	-0-	31	1	1023	2	Y	-0-					52
*11	899	N	899	-0-	-0-	-0-	30	1	869	2	Y	-0-					52

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1312	N	1312	-0-	-0-	-0-	28	1	1259	2	Y	23	11	1			17
							25	9									
07	1139	N	1139	-0-	-0-	-0-	31	1	1100	2	Y	7					24
							8	9									
08	999	N	999	-0-	-0-	-0-	31	1	959	2	Y	8					32
							9	9									
09	1320	N	937	-0-	-383	-0-	19	1	914	2	Y	4					36
							4	9									
10	1147	N	821	-0-	-326	-0-	31	1	790	2	Y	-0-					36
11	960	N	767	-0-	-193	-0-	30	1	737	2	Y	-0-	36	1			-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	10	-0-	-260	-0-	1	1	9	2	N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

06	510	N	302	-0-	-208	-0-	302	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
09	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

06	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
07	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
08	1178	N	895	-0-	-283	-0-	895	2			N	-0-					-0-
09	1260	N	906	-0-	-354	-0-	906	2			N	-0-					-0-
10	1209	N	548	-0-	-661	-0-	548	2			N	-0-					-0-
11	870	N	595	-0-	-275	-0-	595	2			N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

06	300	N	258	-0-	-42	-0-	258	2			N	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	665	-0-	-115	-0-	665	2			Y	-0-					-0-
07	806	N	719	-0-	-87	-0-	719	2			Y	-0-					-0-
08	775	N	735	-0-	-40	-0-	735	2			Y	-0-					-0-
09	660	N	563	-0-	-97	-0-	563	2			Y	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
11	720	N	603	-0-	-117	-0-	603	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	351	2	4	9	Y	4					27
07	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					27
08	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					27
09	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					27
10	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					27
11	480	N	412	-0-	-68	-0-	411	2	1	9	Y	1					28

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	348	-0-	-42	-0-	30	1	318	2	Y	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	31	1	982	2	Y	6					6
							7	9									
08	537	N	537	-0-	-0-	-0-	31	1	506	2	Y	-0-					6
09	409	N	409	-0-	-0-	-0-	29	1	380	2	Y	-0-					6
10	682	N	603	-0-	-79	-0-	31	1	572	2	Y	-0-					6
11	T. A.		798	-0-	798	798	30	1	768	2	Y	-0-					6

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	8	-0-	-172	-0-	8	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

06	540	N	462	-0-	-78	-0-	460	2	2	9	N	2					160
07	527	N	241	-0-	-286	-0-	241	2			N	-0-					160
08	328	N	328	-0-	-0-	-0-	328	2			N	-0-					160
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					160
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					160
*11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					160

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

06	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					110
07	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					110
08	1612	N	1088	-0-	-524	-0-	1088	2			N	-0-					110
09	1590	N	790	-0-	-800	-0-	790	2			N	-0-					110
10	1736	N	751	-0-	-985	-0-	751	2			N	-0-					110
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

06	908	N	908	-0-	-0-	-0-	908	2			N	-0-					93
07	1457	N	891	-0-	-566	-0-	891	2			N	-0-					93
08	992	N	890	-0-	-102	-0-	890	2			N	-0-					93
09	941	N	941	-0-	-0-	-0-	941	2			N	-0-					93
10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					93
*11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					93

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					193
07	1395	N	1139	-0-	-256	-0-	1139	2			N	-0-					193
08	1333	N	1260	-0-	-73	-0-	1260	2			N	-0-					193
09	1350	N	1177	-0-	-173	-0-	1177	2			N	-0-					193
10	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					193
*11	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					193

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					95
07	930	N	859	-0-	-71	-0-	859	2			N	-0-					95
08	899	N	850	-0-	-49	-0-	850	2			N	-0-					95
09	900	N	796	-0-	-104	-0-	796	2			N	-0-					95
10	868	N	784	-0-	-84	-0-	784	2			N	-0-					95
*11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					95

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					35
07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					35
08	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					35
09	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					35
10	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					35
*11	1629	N	1629	-0-	-0-	-0-	1623	2	6	9	N	5					40

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

06	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					37
07	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					37
08	1147	N	986	-0-	-161	-0-	986	2			N	-0-					37
09	1140	N	1053	-0-	-87	-0-	1053	2			N	-0-					37
10	1147	N	1096	-0-	-51	-0-	1096	2			N	-0-					37
*11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					37

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

06	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					95
07	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					95
08	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					95
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					95

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

06	392	N	392	-0-	-0-	-0-	6	1	386	2	N	-0-					41
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					41
08	674	N	674	-0-	-0-	-0-	674	2			N	-0-					41
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					41
*10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					41
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					41

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

06	529	N	529	-0-	-0-	-0-	8	1	517	2	N	4					89
							4	9									
07	529	N	529	-0-	-0-	-0-	526	2	3	9	N	3					92
08	546	N	546	-0-	-0-	-0-	544	2	2	9	N	2					94
09	522	N	522	-0-	-0-	-0-	520	2	2	9	N	2					96
*10	566	N	566	-0-	-0-	-0-	563	2	3	9	N	3					99
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					99

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0-	-0-	14 11	1 9	906	2	N	10					76
07	1349	N	1349	-0-	-0-	-0-	1338	2	11	9	N	10					86
08	1023	N	1023	-0-	-0-	-0-	1011	2	12	9	N	11					97
09	955	N	955	-0-	-0-	-0-	944	2	11	9	N	10					107
10	1364	N	959	-0-	-405	-0-	946	2	13	9	N	12					119
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					119

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	4 2	1 9	247	2	N	2					75
07	254	N	254	-0-	-0-	-0-	251	2	3	9	N	3					78
08	250	N	250	-0-	-0-	-0-	249	2	1	9	N	1	53	1			26
09	234	N	234	-0-	-0-	-0-	233	2	1	9	N	1					27
10	248	N	210	-0-	-38	-0-	207	2	3	9	N	3					30
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					30

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1386	N	1386	-0-	-0-	-0-	16 331	1 9	1039	2	N	301	174	1			281
07	850	N	850	-0-	-0-	-0-	100 90	1 9	660	2	N	82	174	1			189
08	918	N	918	-0-	-0-	-0-	124 87	1 9	707	2	N	79					268
09	876	N	876	-0-	-0-	-0-	120 84	1 9	672	2	N	76	187	1			157
10	837	N	834	-0-	-3	-0-	78 73	1 9	683	2	N	66	120	1			103
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					103

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0-	-0-	10	1	609	2	N	-0-					80
07	620	N	615	-0-	-5	-0-	10	1	605	2	N	-0-					80
08	620	N	614	-0-	-6	-0-	10	1	604	2	N	-0-					80
09	630	N	569	-0-	-61	-0-	10	1	559	2	N	-0-					80
10	620	N	572	-0-	-48	-0-	10	1	562	2	N	-0-					80
11	600	N	589	-0-	-11	-0-	10	1	579	2	N	-0-					80

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC //CONT.// 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	395	-0-	-25	-0-	10	1	385	2	N	-0-			42
07	473	N	473	-0-	-0-	-0-	10	1	463	2	N	-0-			42
08	544	N	544	-0-	-0-	-0-	10	1	534	2	N	-0-			42
09	485	N	485	-0-	-0-	-0-	10	1	475	2	N	-0-			42
10	842	N	842	-0-	-0-	-0-	10	1	832	2	N	-0-			42
11	540	N	364	-0-	-176	-0-	10	1	354	2	N	-0-			42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	10	1	688	2	N	-0-			55
07	734	N	734	-0-	-0-	-0-	10	1	724	2	N	-0-			55
08	713	N	657	-0-	-56	-0-	10	1	647	2	N	-0-			55
09	690	N	592	-0-	-98	-0-	10	1	582	2	N	-0-			55
10	744	N	646	-0-	-98	-0-	10	1	636	2	N	-0-			55
*11	665	N	665	-0-	-0-	-0-	10	1	655	2	N	-0-			55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			90
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	553	-0-	-197	-0-	23 3	1 9	527	3	N	3			202
07	651	N	405	-0-	-246	-0-	29	1	376	3	N	-0-			202
08	682	N	414	-0-	-268	-0-	119	1	295	3	N	-0-			202
09	540	N	447	-0-	-93	-0-	21	1	426	3	N	-0-			202
10	403	N	388	-0-	-15	-0-	25	1	363	3	N	-0-			202
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			202

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			44
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			44
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			44
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			44
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			44
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			47

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1299	N	1299	-0-	-0-	-0-	30	1	1269	2	N	-0-					44
07	1447	N	1447	-0-	-0-	-0-	31	1	1416	2	N	-0-					44
08	1175	N	1175	-0-	-0-	-0-	23	1	1152	2	N	-0-					44
09	1363	N	1363	-0-	-0-	-0-	30	1	1333	2	N	-0-					44
10	1391	N	1391	-0-	-0-	-0-	31	1	1360	2	N	-0-					44
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	282	-0-	-108	-0-	282	2			N	-0-					139
07	341	N	289	-0-	-52	-0-	289	2			N	-0-					139
08	310	N	278	-0-	-32	-0-	278	2			N	-0-					139
09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					139
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					139
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	283	-0-	-47	-0-	30	1	253	2	N	-0-					147
07	341	N	307	-0-	-34	-0-	31	1	276	2	N	-0-					147
08	372	N	178	-0-	-194	-0-	23	1	155	2	N	-0-					147
09	270	N	155	-0-	-115	-0-	30	1	125	2	N	-0-					147
10	310	N	159	-0-	-151	-0-	31	1	128	2	N	-0-					147
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1367	-0-	-73	-0-	30	1	1337	3	N	-0-					33
07	1488	N	1293	-0-	-195	-0-	30	1	1263	3	N	-0-					33
08	1147	N	1017	-0-	-130	-0-	24	1	993	3	N	-0-					33
09	1380	N	1218	-0-	-162	-0-	30	1	1188	3	N	-0-					33
10	1449	N	1449	-0-	-0-	-0-	31	1	1418	3	N	-0-					33
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	691	-0-	-89	-0-	30	1	661	3	N	-0-					111
07	775	N	694	-0-	-81	-0-	31	1	663	3	N	-0-					111
08	744	N	698	-0-	-46	-0-	31	1	667	3	N	-0-					111
09	690	N	671	-0-	-19	-0-	30	1	641	3	N	-0-					111
10	695	N	695	-0-	-0-	-0-	31	1	664	3	N	-0-					111
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					111

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1140	-0-	-180	-0-	30	1	1110	3	N	-0-					196
07	1271	N	1095	-0-	-176	-0-	31	1	1064	3	N	-0-					196
08	1209	N	1024	-0-	-185	-0-	31	1	993	3	N	-0-					196
09	1140	N	973	-0-	-167	-0-	30	1	943	3	N	-0-					196
10	1085	N	992	-0-	-93	-0-	31	1	961	3	N	-0-					196
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					196

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	55	-0-	-155	-0-	27	1	28	2	N	-0-					55
07	132	N	132	-0-	-0-	-0-	21	1	111	2	N	-0-					55
08	405	N	405	-0-	-0-	-0-	23	1	382	2	N	-0-					55
09	451	N	451	-0-	-0-	-0-	30	1	421	2	N	-0-					55
10	469	N	469	-0-	-0-	-0-	31	1	438	2	N	-0-					55
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					11
07	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					11
08	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					11
09	990	N	972	-0-	-18	-0-	972	2			N	-0-					11
*10	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					11
*11	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					10

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					14
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					14
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					14
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					14
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					14
11	180	N	156	-0-	-24	-0-	156	2			N	-0-					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

06	30	N	22	-0-	-8	-0-	22	2			N	-0-					15
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					15
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					15
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					15
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					15
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

06	90	N	89	-0-	-1	-0-	89	2			N	-0-					10
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					10
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					10
09	90	N	89	-0-	-1	-0-	89	2			N	-0-					10
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					10
*11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					10

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

06	780	N	101	-0-	-679	-0-	101	2			N	-0-					49
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					49
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					49
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					49
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					49
*11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					49

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

06	18299	X	5107	-0-	-13192	-0-	4490	2	617	9	N	561	845	1			138
07	19282	X	4865	-0-	-14417	-0-	4441	2	424	9	N	385	346	1			177
08	19282	X	3829	-0-	-15453	-0-	3298	2	531	9	N	483	510	1			150
09	18660	X	3866	-0-	-14794	-0-	3500	2	366	9	N	333	343	1			140
10	19282	X	3550	-0-	-15732	-0-	3194	2	356	9	N	324	341	1			123
11	18660	X	3024	-0-	-15636	-0-	2702	2	322	9	N	293	178	1			238

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0-	-0-	120	1	755	2	N	-0-					167
07	930	N	756	-0-	-174	-0-	136	1	620	2	N	-0-					167
08	899	N	860	-0-	-39	-0-	118	1	742	2	N	-0-					167
09	870	N	870	-0-	-0-	-0-	117	1	753	2	N	-0-					167
10	906	N	906	-0-	-0-	-0-	123	1	783	2	N	-0-					167
*11	859	N	859	-0-	-0-	-0-	116	1	743	2	N	-0-					167

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4716	X	4716	-0-	-0-	-0-	531	1	4185	2	N	-0-					94
07	4929	X	3557	-0-	-1372	-0-	539	1	3018	2	N	-0-					94
08	5059	X	5059	-0-	-0-	-0-	556	1	4503	2	N	-0-					94
09	4912	X	4912	-0-	-0-	-0-	535	1	4377	2	N	-0-					94
10	4929	X	4912	-0-	-17	-0-	542	1	4370	2	N	-0-					94
11	4890	X	4602	-0-	-288	-0-	513	1	4089	2	N	-0-					94

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	39	1	76	2	N	-0-					2
07	124	N	81	-0-	-43	-0-	38	1	43	2	N	-0-					2
08	124	N	107	-0-	-17	-0-	39	1	68	2	N	-0-					2
09	120	N	114	-0-	-6	-0-	39	1	75	2	N	-0-					2
10	117	N	117	-0-	-0-	-0-	40	1	77	2	N	-0-					2
*11	115	N	115	-0-	-0-	-0-	38	1	77	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	N	1429	-0-	-0-	-0-	30	1	1371	2	N	25	195	1			27
							28	9									
07	1478	N	1478	-0-	-0-	-0-	31	1	1425	2	N	20					47
							22	9									
08	1477	N	1477	-0-	-0-	-0-	31	1	1434	2	N	11					58
							12	9									
09	1440	N	1412	-0-	-28	-0-	30	1	1341	2	N	37					95
							41	9									
10	1488	N	1434	-0-	-54	-0-	31	1	1383	2	N	18					113
							20	9									
11	1440	N	1386	-0-	-54	-0-	30	1	1330	2	N	24					137
							26	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3299	X	3299	-0-	-0-	-0-	30	1	3089	2	N	164	359	1			128
							180	9									
07	3312	X	3312	-0-	-0-	-0-	31	1	3143	2	N	125					253
							138	9									
08	3402	X	3402	-0-	-0-	-0-	31	1	3210	2	N	146	194	1			205
							161	9									
09	2869	X	2869	-0-	-0-	-0-	27	1	2729	2	N	103	194	1			114
							113	9									
10	2914	X	7	-0-	-2907	-0-	6	1	1	2	N	-0-					114
11	2820	X	-0-	-0-	-2820	-0-					N	-0-					114

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	502	-0-	-338	-0-	30	1	469	2	N	3					120
							3	9									
07	837	N	490	-0-	-347	-0-	30	1	460	2	N	-0-					120
08	527	N	473	-0-	-54	-0-	31	1	442	2	N	-0-					120
09	510	N	465	-0-	-45	-0-	30	1	433	2	N	2					122
							2	9									
10	496	N	494	-0-	-2	-0-	31	1	463	2	N	-0-					122
*11	464	N	464	-0-	-0-	-0-	29	1	432	2	N	3					125
							3	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	N	1124	-0-	-0-	-0-	30	1	1050	2	N	40					123
							44	9									
07	1142	N	1142	-0-	-0-	-0-	31	1	1079	2	N	29					152
							32	9									
08	1128	N	1128	-0-	-0-	-0-	31	1	1077	2	N	18					170
							20	9									
09	1110	N	1075	-0-	-35	-0-	30	1	1006	2	N	35					205
							39	9									
10	1147	N	1081	-0-	-66	-0-	31	1	1031	2	N	17	190	1			32
							19	9									
11	1080	N	1024	-0-	-56	-0-	30	1	982	2	N	11					43
							12	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	988	N	988	-0-	-0-	-0-	30	1	883	2	N	68					160
							75	9									
07	1130	N	1130	-0-	-0-	-0-	31	1	945	2	N	140	190	1			110
							154	9									
08	992	N	965	-0-	-27	-0-	31	1	901	2	N	30					140
							33	9									
09	1007	N	1007	-0-	-0-	-0-	30	1	877	2	N	91	192	1			39
							100	9									
10	1116	N	900	-0-	-216	-0-	31	1	846	2	N	21					60
							23	9									
11	930	N	821	-0-	-109	-0-	28	1	754	2	N	35					95
							39	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

06	1350	N	1016	-0-	-334	-0-	390	1	626	2	N	-0-					147
07	1395	N	1389	-0-	-6	-0-	403	1	859	2	N	115	192	1			70
							127	9									
08	1401	N	1401	-0-	-0-	-0-	403	1	998	2	N	-0-					70
09	1637	N	1637	-0-	-0-	-0-	390	1	1247	2	N	-0-					70
10	1736	N	1736	-0-	-0-	-0-	403	1	1333	2	N	-0-					70
*11	1651	N	1651	-0-	-0-	-0-	361	1	1290	2	N	-0-					70

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

06	903	N	903	-0-	-0-	-0-	903	3			N	-0-					90
07	943	N	943	-0-	-0-	-0-	943	3			N	-0-					90
08	961	N	944	-0-	-17	-0-	940	3	4	9	N	4					94
09	900	N	897	-0-	-3	-0-	897	3			N	-0-					94
10	985	N	985	-0-	-0-	-0-	985	3			N	-0-					94
*11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					94

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

06	1866	N	1866	-0-	-0-	-0-	1844	2	22	9	N	20	190	1			23
07	2039	N	2039	-0-	-0-	-0-	2028	2	11	9	N	10					33
08	1727	N	1727	-0-	-0-	-0-	1716	2	11	9	N	10					43
09	1860	N	1289	-0-	-571	-0-	1269	2	20	9	N	18					61
10	2046	N	1921	-0-	-125	-0-	1910	2	11	9	N	10					71
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					71

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046 U RRCID -> 063865 COMPL. DATE 08/11/1975 TOTAL DEPTH 11200 PERF. 7633 - 7682

06	2581	N	2581	-0-	-0-	-0-	2564	2	17	9	N	15					167
07	2583	N	2583	-0-	-0-	-0-	2574	2	9	9	N	8					175
08	1848	N	1848	-0-	-0-	-0-	1842	2	6	9	N	5					180
09	2310	N	28	-0-	-2282	-0-	14	2	14	9	N	13	178	1			15
10	2387	N	-0-	-0-	-2387	-0-					N	7					22
*11	2380	N	2380	-0-	-0-	-0-	2372	2	8	9	N	7					29

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87

ETHEREDGE A WELL #: 1046 U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0-	-0-	760	2	9	9	N	8	177	1			22
07	757	N	757	-0-	-0-	-0-	754	2	3	9	N	3					25
08	531	N	531	-0-	-0-	-0-	528	2	3	9	N	3					28
09	780	N	4	-0-	-776	-0-	2	2	2	9	N	2					30
10	744	N	4	-0-	-740	-0-	2	2	2	9	N	2					32
*11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					32

CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 1046 U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					22
07	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					22
08	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					22
09	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					22
10	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					22
*11	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17	-0-	463	2			N	-0-					225
07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					225
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					225
09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					225
10	620	N	596	-0-	-24	-0-	596	2			N	-0-					225
*11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					225

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	305	2	7	9	N	6					58
07	310	N	288	-0-	-22	-0-	284	2	4	9	N	4					62
08	280	N	280	-0-	-0-	-0-	279	2	1	9	N	1					63
09	300	N	268	-0-	-32	-0-	268	2			N	-0-					63
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					63
*11	277	N	277	-0-	-0-	-0-	273	2	4	9	N	4					67

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					35
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					35
08	559	N	559	-0-	-0-	-0-	559	2			N	-0-					35
09	510	N	311	-0-	-199	-0-	311	2			N	-0-					35
10	558	N	524	-0-	-34	-0-	524	2			N	-0-					35
11	540	N	526	-0-	-14	-0-	526	2			N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					25
07	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					27
08	18	N	18	-0-	-0-	-0-	9	2	9	9	N	8					35
09	4	N	-0-	-0-	-4	-0-					N	-0-					35
10	4	N	-0-	-0-	-4	-0-					N	-0-					35
11	30	N	-0-	-0-	-30	-0-					N	-0-					35

ETHEREDGE A WELL #: 2046U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	420	2	3	9	N	3					189
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					189
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					189
09	490	N	490	-0-	-0-	-0-	466	2	24	9	N	22					211
*10	513	N	513	-0-	-0-	-0-	493	2	20	9	N	18					229
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					229

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	556	-0-	-14	-0-	542	2	14	9	N	13					155
07	573	N	573	-0-	-0-	-0-	560	2	13	9	N	12					167
08	596	N	596	-0-	-0-	-0-	579	2	17	9	N	15					182
09	592	N	592	-0-	-0-	-0-	581	2	11	9	N	10					192
10	616	N	616	-0-	-0-	-0-	602	2	14	9	N	13					205
*11	588	N	588	-0-	-0-	-0-	574	2	14	9	N	13					218

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2718	-0-	-102	-0-	2686	2	32	9	N	29	196	1			173
07	0	W	2571	-0-	2571	2571	2539	2	32	9	N	29					202
08	0	W	1994	-0-	1994	4565	1963	2	31	9	N	28					230
09	0	W	2512	-0-	2512	7077	2473	2	39	9	N	35					265
10	9402	X	2325	-0-	-7077	-0-	2284	2	41	9	N	37					302
*11	2299	X	2299	-0-	-0-	-0-	2266	2	33	9	N	30					332

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1492	-0-	-308	-0-	1492	2			N	-0-	185	1			89
07	3100	X	1592	-0-	-1508	-0-	1592	2			N	-0-					89
08	3100	X	2512	-0-	-588	-0-	2512	2			N	-0-					89
09	5693	X	5693	-0-	-0-	-0-	5642	2	51	9	N	46					135
*10	5350	X	5350	-0-	-0-	-0-	5248	3	102	9	N	93					93
11	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					93

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	#	925	-0-	-65	-0-	914	3	11	9	N	10					161
07	1023	#	952	-0-	-71	-0-	941	3	11	9	N	10					171
08	961	#	951	-0-	-10	-0-	933	3	18	9	N	16					187
09	930	#	915	-0-	-15	-0-	906	3	9	9	N	8					195
10	1056	R	1056	-0-	-0-	-0-	1056	3			N	-0-	185	1			10
*11	983	R	983	-0-	-0-	-0-	919	3	64	9	N	58					68

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28557		28557	-0-	-0-	-0-	28517	2	40	9	N	36					163
07	29172		29172	-0-	-0-	-0-	29141	2	31	9	N	28					191
08	27745		26674	-0-	-1071	-0-	26640	2	34	9	N	31					222
09	26921		26921	-0-	-0-	-0-	26884	2	37	9	N	34	188	1			68
10	27745		27183	-0-	-562	-0-	27158	2	25	9	N	23					91
11	26850		26624	-0-	-226	-0-	26604	2	20	9	N	18					109

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4325	X	4325	-0-	-0-	-0-	76	1	4248	3	N	-0-					-0-
							1	4									
07	4592	X	4592	-0-	-0-	-0-	79	1	4512	3	N	-0-					-0-
							1	4									
08	4541	X	4541	-0-	-0-	-0-	82	1	4457	3	N	-0-					-0-
							2	4									
09	4408	X	4408	-0-	-0-	-0-	97	1	4309	3	N	-0-					-0-
							2	4									
*10	4461	X	4461	-0-	-0-	-0-	94	1	4365	3	N	-0-					-0-
							2	4									
*11	4293	X	4293	-0-	-0-	-0-	81	1	4210	3	N	-0-					-0-
							2	4									

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4968	X	4968	-0-	-0-	-0-	147	1	4820	3	N	-0-					-0-
							1	4									
07	4835	X	4835	-0-	-0-	-0-	139	1	4695	3	N	-0-					-0-
							1	4									
08	4712	X	4712	-0-	-0-	-0-	140	1	4570	3	N	-0-					-0-
							2	4									
09	4272	X	4272	-0-	-0-	-0-	136	1	4134	3	N	-0-					-0-
							2	4									
10	4443	X	4443	-0-	-0-	-0-	151	1	4290	3	N	-0-					-0-
							2	4									
*11	4447	X	4447	-0-	-0-	-0-	159	1	4286	3	N	-0-					-0-
							2	4									

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5206	X	5206	-0-	-0-	-0-	185	1	5020	3	N	-0-			64
							1	4							
07	5442	X	5442	-0-	-0-	-0-	185	1	5256	3	N	-0-			64
							1	4							
08	5381	X	5381	-0-	-0-	-0-	192	1	5187	3	N	-0-			64
							2	4							
09	5174	X	5174	-0-	-0-	-0-	213	1	4959	3	N	-0-			64
							2	4							
*10	5190	X	5190	-0-	-0-	-0-	220	1	4968	3	N	-0-			64
							2	4							
*11	5203	X	5203	-0-	-0-	-0-	213	1	4903	3	N	77			141
							2	4	85	9					

CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13

SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

06	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-			103
07	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-			103
08	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-			103
09	1500	N	880	-0-	-620	-0-	880	2			N	-0-			103
10	1674	N	1076	-0-	-598	-0-	1076	2			N	-0-			103
11	1020	N	774	-0-	-246	-0-	774	2			N	-0-			103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

06	5700	X	5472	-0-	-228	-0-	5472	3			N	-0-			95
07	5890	X	5582	-0-	-308	-0-	5569	3	13	9	N	12			107
08	5828	X	5472	-0-	-356	-0-	5472	3			N	-0-			107
09	5520	X	5178	-0-	-342	-0-	5163	3	15	9	N	14			121
10	5673	X	5487	-0-	-186	-0-	5472	3	15	9	N	14			135
11	5460	X	5130	-0-	-330	-0-	5126	3	4	9	N	4			139

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1863	-0-	-147	-0-	1822	3	41	9	N	37	159	1			3
07	2077	X	2068	-0-	-9	-0-	2068	3			N	-0-					3
08	2077	X	2061	-0-	-16	-0-	2049	3	12	9	N	11					14
09	2010	X	1968	-0-	-42	-0-	1968	3			N	-0-					14
10	2077	X	2064	-0-	-13	-0-	2049	3	15	9	N	14					28
11	2130	X	1876	-0-	-254	-0-	1876	3			N	-0-					28

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

06	5940	X	4079	-0-	-1861	-0-	4079	3			N	-0-					134
07	5828	X	4101	-0-	-1727	-0-	4101	3			N	-0-					134
08	5995	X	5995	-0-	-0-	-0-	5995	3			N	-0-					134
09	5709	X	5709	-0-	-0-	-0-	5707	3	2	9	N	2					136
10	5995	X	5995	-0-	-0-	-0-	5995	3			N	-0-					136
11	5790	X	1507	-0-	-4283	-0-	1507	3			N	-0-					136

CHESAPEAKE OPERATING, L.L.C. 147699
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

06	1800	N	1310	-0-	-490	-0-	1310	3			N	-0-					25
07	1457	N	1236	-0-	-221	-0-	1235	3	1	9	N	1					26
08	1736	N	1067	-0-	-669	-0-	1067	3			N	-0-					26
09	1320	N	985	-0-	-335	-0-	985	3			N	-0-					26
10	1240	N	952	-0-	-288	-0-	952	3			N	-0-					26
11	1020	N	887	-0-	-133	-0-	887	3			N	-0-					26

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

06	2730	X	1381	-0-	-1349	-0-	1381	3			N	-0-					41
07	2821	X	1284	-0-	-1537	-0-	1284	3			N	-0-					41
08	1550	X	1329	-0-	-221	-0-	1327	3	2	9	N	2					43
09	1410	X	1222	-0-	-188	-0-	1218	3	4	9	N	4					47
10	1457	X	1426	-0-	-31	-0-	1419	3	7	9	N	6					53
*11	1525	X	1525	-0-	-0-	-0-	1523	3	2	9	N	2					55

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

06	1142	N	1142	-0-	-0-	B	-0-	19	1	1105	3	N	15					181
								1	4	17	9							
07	1149	N	1149	-0-	-0-	B	-0-	19	1	1129	3	N	-0-					181
								1	4									
08	1208	N	1208	-0-	-0-	B	-0-	21	1	1176	3	N	8	184	1			5
								2	4	9	9							
09	1140	N	1121	-0-	-19	B	-0-	24	1	1078	3	N	15					20
								2	4	17	9							
10	1147	N	1135	-0-	-12	B	-0-	21	1	1090	3	N	20					40
								2	4	22	9							
11	1170	N	1126	-0-	-44	B	-0-	19	1	1099	3	N	5					45
								2	4	6	9							

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

06	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					63
07	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					63
08	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					63
09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					63
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					63
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					63

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

06	1975	N	1975	-0-	-0-	B	-0-	1930	3	45	9	N	41	131	1			36
07	1953	N	1615	-0-	-338	B	-0-	1607	3	8	9	N	7					43
08	1860	N	1623	-0-	-237	B	-0-	1604	3	19	9	N	17					60
09	1980	N	1483	-0-	-497	B	-0-	1448	3	35	9	N	32					92
10	1651	N	1651	-0-	-0-	B	-0-	1616	3	35	9	N	32	102	1			22
11	1560	N	1114	-0-	-446	B	-0-	1081	3	33	9	N	30					52

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

06	360	N	321	-0-	-39	B	-0-	321	3			N	-0-					134
07	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					134
08	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					134
09	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					134
10	383	N	383	-0-	-0-	B	-0-	380	3	3	9	N	3					137
11	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					137

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

06	DLQ G-10		4597	-0-	4597	B	4597	4527	3	70	9	N	64	173	1			118
07	DLQ G-10		4045	-0-	4045	B	8642	4019	3	26	9	N	24					142
08	12882	X	4240	-0-	-8642	B	-0-	4161	3	79	9	N	72					214
09	4523	X	4523	-0-	-0-	B	-0-	4446	3	77	9	N	70	181	1			103
10	5037	X	5037	-0-	-0-	B	-0-	4979	3	58	9	N	53					156
*11	4609	X	4609	-0-	-0-	B	-0-	4532	3	77	9	N	70					226

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					39

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

06	DLQ G-10		4260	-0-	4260	B	4260	4213	3	47	9	N	43					189
07	DLQ G-10		4028	-0-	4028	B	8288	3989	3	39	9	N	35					224
08	12071	X	3783	-0-	-8288	B	-0-	3737	3	46	9	N	42	174	1			92
09	3864	X	3864	-0-	-0-	B	-0-	3812	3	52	9	N	47					139
10	5715	X	5715	-0-	-0-	B	-0-	5477	3	238	9	N	216	187	1			168
*11	4819	X	4819	-0-	-0-	B	-0-	4492	3	327	9	N	297	182	1			283

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

06	2927	X	2927	-0-	-0-	B	-0-	2877	3	50	9	N	45					142
07	2915	X	2915	-0-	-0-	B	-0-	2861	3	54	9	N	49	154	1			37
08	2525	X	2525	-0-	-0-	B	-0-	2490	3	35	9	N	32					69
09	2239	X	2239	-0-	-0-	B	-0-	2189	3	50	9	N	45					114
10	2148	X	2148	-0-	-0-	B	-0-	2119	3	29	9	N	26					140
*11	1904	X	1904	-0-	-0-	B	-0-	33	1	1823	3	N	44					184
								48	9									

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

06	DLQ G-10		2876	-0-	2876	B	2876	2681	3	195	9	N	177					233
07	DLQ G-10		2717	-0-	2717	B	5593	2662	3	55	9	N	50	221	1			62
08	8762	X	3169	-0-	-5593	B	-0-	3149	3	20	9	N	18					80
09	3045	X	3045	-0-	-0-	B	-0-	2995	3	50	9	N	45					125
10	3131	X	3016	-0-	-115	B	-0-	2992	3	24	9	N	22					147
11	3060	X	2712	-0-	-348	B	-0-	28	1	2611	3	N	66					213
								73	9									

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

06	2148	N	2148	-0-	-0-	B	-0-	2109	3	39	9	N	35					99
07	2325	N	2076	-0-	-249	B	-0-	2059	3	17	9	N	15					114
08	2325	N	2262	-0-	-63	B	-0-	2220	3	42	9	N	38					152
09	2160	N	1954	-0-	-206	B	-0-	1934	3	20	9	N	18					170
10	2154	N	2154	-0-	-0-	B	-0-	2141	3	13	9	N	12					182
11	2190	N	2002	-0-	-188	B	-0-	8	1	1955	3	N	35					217
								39	9									

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

06	4860	X	4533	-0-	-327	B	-0-	4456	3	77	9	N	70	180	1			53
07	4960	X	4155	-0-	-805	B	-0-	4155	3			N	-0-					53
08	4898	X	3988	-0-	-910	B	-0-	3986	3	2	9	N	2					55
09	4740	X	4445	-0-	-295	B	-0-	4350	3	95	9	N	86					141
10	4681	X	4653	-0-	-28	B	-0-	4570	3	83	9	N	75					216
11	4530	X	4144	-0-	-386	B	-0-	28	1	4079	3	N	34	180	1			70
								37	9									

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

06	5880	X	5568	-0-	-312	B	-0-	5493	3	75	9	N	68	183	1			122
07	6076	X	4622	-0-	-1454	B	-0-	4531	3	91	9	N	83	122	1			83
08	6076	X	5602	-0-	-474	B	-0-	5525	3	77	9	N	70					153
09	5820	X	5261	-0-	-559	B	-0-	5183	3	78	9	N	71					224
10	6014	X	5461	-0-	-553	B	-0-	5337	3	124	9	N	113	137	1			200
11	5580	X	4570	-0-	-1010	B	-0-	30	1	4487	3	N	48	80	1			72
								53	9									

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

06	3429	X	3429	-0-	-0-	B	-0-	3372	3	57	9	N	52					170
07	3639	X	3639	-0-	-0-	B	-0-	3608	3	31	9	N	28					198
08	5405	X	5405	-0-	-0-	B	-0-	5363	3	42	9	N	38	183	1			53
09	4337	X	4337	-0-	-0-	B	-0-	4291	3	46	9	N	42					95
10	3953	X	3953	-0-	-0-	B	-0-	3918	3	35	9	N	32					127
11	3780	X	3361	-0-	-419	B	-0-	25	1	3151	3	N	168	127	1			168
								185	9									

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

06	2985	N	2985	-0-	-0-	B	-0-	2949	3	36	9	N	33					109
07	2279	N	2279	-0-	-0-	B	-0-	2265	3	14	9	N	13	110	1			12
08	2413	N	2413	-0-	-0-	B	-0-	2385	3	28	9	N	25					37
09	2730	N	1908	-0-	-822	B	-0-	1895	3	13	9	N	12					49
10	2294	N	1644	-0-	-650	B	-0-	1635	3	9	9	N	8	47	1			10
11	2340	N	2228	-0-	-112	B	-0-	2165	3	63	9	N	57					67

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1184	-0-	-16 B	-0-	1178	3	6	9	N	5					83
07	1178	N	1158	-0-	-20 B	-0-	1158	3			N	-0-					83
08	1271	N	1167	-0-	-104 B	-0-	1156	3	11	9	N	10					93
09	1170	N	1062	-0-	-108 B	-0-	1062	3			N	-0-					93
10	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					93
11	1140	N	891	-0-	-249 B	-0-	843	3	48	9	N	44	29	1			20

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	783	-0-	-27 B	-0-	783	3			N	-0-					77
07	775	N	643	-0-	-132 B	-0-	604	3	39	9	N	35					112
08	837	N	653	-0-	-184 B	-0-	632	3	21	9	N	19					131
09	780	N	561	-0-	-219 B	-0-	541	3	20	9	N	18					149
10	651	N	602	-0-	-49 B	-0-	569	3	33	9	N	30	149	1			30
*11	662	N	662	-0-	-0- B	-0-	658	3	4	9	N	4	26	1			8

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					155
07	1023	N	995	-0-	-28 B	-0-	960	3	35	9	N	32					187
08	1023	N	951	-0-	-72 B	-0-	917	3	34	9	N	31	185	1			33
09	1080	N	894	-0-	-186 B	-0-	883	3	11	9	N	10					43
10	992	N	822	-0-	-170 B	-0-	822	3			N	-0-					43
11	930	N	785	-0-	-145 B	-0-	783	3	2	9	N	2					45

ISAACS 207 WELL #: 3 RRCID -> 177667 COMPL. DATE N/A TOTAL DEPTH 11440 PERF. 9974 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0- B	-0-	115	3	17	9	N	15	119	1			-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	333	N	333	-0-	-0- B	-0-	333	1			N	-0-					-0-
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3005	X	3005	-0-	-0- B	-0-	2985	3	20	9	N	18					136
07	2999	X	2999	-0-	-0- B	-0-	2971	3	28	9	N	25					161
08	2981	X	2981	-0-	-0- B	-0-	2957	3	24	9	N	22					183
09	3000	X	2896	-0-	-104 B	-0-	2852	3	44	9	N	40					223
10	3100	X	3013	-0-	-87 B	-0-	3005	3	8	9	N	7					230
11	3000	X	2917	-0-	-83 B	-0-	2908	3	9	9	N	8					238

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1880	-0-	-100 B	-0-	1847	3	33	9	N	30	65	1			127
07	1891	N	1858	-0-	-33 B	-0-	1823	3	35	9	N	32					159
08	1984	N	1926	-0-	-58 B	-0-	1897	3	29	9	N	26					185
09	1890	N	1553	-0-	-337 B	-0-	1527	3	26	9	N	24					209
10	1860	N	1434	-0-	-426 B	-0-	1400	3	34	9	N	31					240
11	1860	N	1708	-0-	-152 B	-0-	1649	3	59	9	N	54					294

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1432	-0-	-158 B	-0-	1431	3	1	9	N	1					215
07	1705	N	1472	-0-	-233 B	-0-	1455	3	17	9	N	15					230
08	1519	N	1409	-0-	-110 B	-0-	1400	3	9	9	N	8					238
09	1440	N	1250	-0-	-190 B	-0-	1244	3	6	9	N	5					243
10	1457	N	1090	-0-	-367 B	-0-	1087	3	3	9	N	3					246
11	1350	N	1007	-0-	-343 B	-0-	996	3	11	9	N	10	183	1			73

EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					38
07	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					38
08	992	N	658	-0-	-334 B	-0-	658	2			N	-0-					38
09	1050	N	1048	-0-	-2 B	-0-	1046	2	2	9	N	2					40
10	1116	N	1045	-0-	-71 B	-0-	1045	2			N	-0-					40
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					40

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	603	-0-	-27 B	-0-	30	1	573	2	N	-0-					187
07	620	N	609	-0-	-11 B	-0-	31	1	578	2	N	-0-					187
08	620	N	616	-0-	-4 B	-0-	31	1	585	2	N	-0-					187
09	600	N	598	-0-	-2 B	-0-	30	1	568	2	N	-0-					187
10	620	N	600	-0-	-20 B	-0-	29	1	571	2	N	-0-					187
*11	622	N	622	-0-	-0- B	-0-	30	1	592	2	N	-0-					187

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	30	1	133	2	N	-0-					125
07	217	N	205	-0-	-12 B	-0-	31	1	174	2	N	-0-					125
08	228	N	228	-0-	-0- B	-0-	31	1	180	2	N	15					140
							17	9									
09	201	N	201	-0-	-0- B	-0-	14	1	173	2	N	13					153
							14	9									
10	217	N	189	-0-	-28 B	-0-	15	1	163	2	N	10					163
							11	9									
11	210	N	194	-0-	-16 B	-0-	14	1	172	2	N	7					170
							8	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1779	-0-	-141 B	-0-	27	1	1705	2	N	43					262
							47	9									
07	1581	N	1566	-0-	-15 B	-0-	26	1	1505	2	N	32					294
							35	9									
08	1538	N	1538	-0-	-0- B	-0-	27	1	1477	2	N	31					325
							34	9									
09	1770	N	1480	-0-	-290 B	-0-	30	1	1437	2	N	12	187	1			150
							13	9									
10	1581	N	1517	-0-	-64 B	-0-	30	1	1448	2	N	35					185
							39	9									
11	1500	N	1274	-0-	-226 B	-0-	26	1	1217	2	N	28					213
							31	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	267	-0-	-33	-0-	B	29	1	224	2	N	13					284
								14	9									
07	310	N	300	-0-	-10	-0-	B	30	1	251	2	N	17					301
								19	9									
08	292	N	292	-0-	-0-	-0-	B	31	1	252	2	N	8					309
								9	9									
09	271	N	271	-0-	-0-	-0-	B	30	1	230	2	N	10					319
								11	9									
10	310	N	277	-0-	-33	-0-	B	31	1	239	2	N	6	182	1			143
								7	9									
*11	276	N	276	-0-	-0-	-0-	B	30	1	231	2	N	14					157
								15	9									

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	3827	-0-	-1393	-0-	B	29	1	3737	2	N	55					189
								61	9									
07	5394	X	3557	-0-	-1837	-0-	B	29	1	3474	2	N	49					238
								54	9									
08	5115	X	3627	-0-	-1488	-0-	B	31	1	3554	2	N	38	191	1			85
								42	9									
09	4290	X	3463	-0-	-827	-0-	B	30	1	3389	2	N	40					125
								44	9									
10	4433	X	3446	-0-	-987	-0-	B	31	1	3369	2	N	42					167
								46	9									
11	3840	X	3307	-0-	-533	-0-	B	30	1	3233	2	N	40					207
								44	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	5904	-0-	-936	-0-	B	30	1	5677	2	N	179	186	1			313
								197	9									
07	7192	X	5277	-0-	-1915	-0-	B	31	1	5104	2	N	129	184	1			258
								142	9									
08	7192	X	5284	-0-	-1908	-0-	B	31	1	5176	2	N	70					328
								77	9									
09	6960	X	6247	-0-	-713	-0-	B	30	1	6050	2	N	152	188	1			292
								167	9									
10	6572	X	1378	-0-	-5194	-0-	B	22	1	1331	2	N	23					315
								25	9									
11	5910	X	1920	-0-	-3990	-0-	B	29	1	1838	2	N	48					363
								53	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37350	X	25550	-0-	-11800	-0-	B	30	1	24847	2	N	612	947	1			508
								673	9									
07	38595	X	23714	-0-	-14881	-0-	B	31	1	23121	2	N	511	571	1			448
								562	9									
08	34100	X	22166	-0-	-11934	-0-	B	31	1	21610	2	N	477	383	1			542
								525	9									
09	29700	X	20002	-0-	-9698	-0-	B	30	1	19496	2	N	433	550	1			425
								476	9									
10	28303	X	19532	-0-	-8771	-0-	B	31	1	19009	2	N	447	371	1			501
								492	9									
11	25560	X	17573	-0-	-7987	-0-	B	30	1	17059	2	N	440	373	1			568
								484	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0- B	-0-	728	2	20	9	N	18					175
07	657	N	657	-0-	-0- B	-0-	622	2	35	9	N	32	170	1			37
08	831	N	831	-0-	-0- B	-0-	820	2	11	9	N	10					55
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					55
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					55
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					55

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

06	10280	X	10280	-0-	-0-	-0-	367	1	9906	3	N	5					40
							1	4	6	9							
07	10355	X	10355	-0-	-0-	-0-	366	1	9977	3	N	10					50
							1	4	11	9							
08	10377	X	10377	-0-	-0-	-0-	379	1	9996	3	N	-0-					50
							2	4									
09	10055	X	10055	-0-	-0-	-0-	425	1	9628	3	N	-0-					50
							2	4									
10	10341	X	10341	-0-	-0-	-0-	436	1	9895	3	N	7					57
							2	4	8	9							
*11	10047	X	10047	-0-	-0-	-0-	421	1	9618	3	N	5					62
							2	4	6	9							

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

06	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					94
07	3100	X	3045	-0-	-55	-0-	3045	2			N	-0-					94
08	3100	X	2441	-0-	-659	-0-	2441	2			N	-0-					94
09	3000	X	2658	-0-	-342	-0-	2658	2			N	-0-					94
10	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					94
11	3000	X	2987	-0-	-13	-0-	2987	2			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

06	11934	X	11934	-0-	-0-	-0-	11934	2			N	-0-					-0-
07	11780	X	9922	-0-	-1858	-0-	9922	2			N	-0-					-0-
08	11780	X	8966	-0-	-2814	-0-	8966	2			N	-0-					-0-
09	11967	X	11967	-0-	-0-	-0-	11967	2			N	-0-					-0-
10	11780	X	8569	-0-	-3211	-0-	8569	2			N	-0-					-0-
11	11400	X	8055	-0-	-3345	-0-	45	1	8010	2	N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	558	N	479	-0-	-79	-0-	479	2			N	-0-					-0-
08	837	N	506	-0-	-331	-0-	506	2			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
*11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7242	X	7242	-0-	-0-	-0-	7242	3			N	-0-					22
07	7223	X	6809	-0-	-414	-0-	6809	3			N	-0-					22
08	7223	X	5707	-0-	-1516	-0-	5707	3			N	-0-					22
09	6990	X	5309	-0-	-1681	-0-	5309	3			N	-0-					22
10	7387	X	7387	-0-	-0-	-0-	7387	3			N	-0-					22
11	6990	X	6990	-0-	-0-	-0-	7	1	6983	3	N	-0-					22

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	888	3			N	-0-					17
07	1023	N	957	-0-	-66	-0-	957	3			N	-0-					17
08	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					17
09	933	N	933	-0-	-0-	-0-	933	3			N	-0-					17
10	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					17
11	1050	N	946	-0-	-104	-0-	946	3			N	-0-					17

DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2738	X	2738	-0-	-0-	-0-	22	1	2716	2	N	-0-					-0-
07	3235	X	3235	-0-	-0-	-0-	28	1	3207	2	N	-0-					-0-
08	3469	X	3469	-0-	-0-	-0-	31	1	3438	2	N	-0-					-0-
09	2736	X	2736	-0-	-0-	-0-	23	1	2713	2	N	-0-					-0-
10	1891	X	975	-0-	-916	-0-	31	1	944	2	N	-0-					-0-
*11	4217	X	4217	-0-	-0-	-0-	30	1	4187	2	N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5795	X	5795	-0-	-0-	-0-	5795	2			N	-0-					195
07	5946	X	5946	-0-	-0-	-0-	5946	2			N	-0-					195
08	6200	X	5443	-0-	-757	-0-	5443	2			N	-0-					195
09	6286	X	6286	-0-	-0-	-0-	6286	2			N	-0-					195
10	6091	X	6091	-0-	-0-	-0-	6091	2			N	-0-					195
11	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					195

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					129
07	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					129
08	2852	X	2259	-0-	-593	-0-	2259	2			N	-0-					129
09	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					129
10	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					129
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					129

UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3151	X	3151	-0-	-0-	-0-	181 2	1 4	2968	3	N	-0-					-0-
07	3291	X	3291	-0-	-0-	-0-	176 2	1 4	3113	3	N	-0-					-0-
08	4093	X	4093	-0-	-0-	-0-	185 2	1 4	3906	3	N	-0-					-0-
09	3720	X	3720	-0-	-0-	-0-	184 2	1 4	3534	3	N	-0-					-0-
10	4364	X	4364	-0-	-0-	-0-	215 2	1 4	4147	3	N	-0-					-0-
*11	4115	X	4115	-0-	-0-	-0-	213 2	1 4	3900	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

06	3510	X	3492	-0-	-18	-0-	63	1	3417	3	N	10					40
							1	4	11	9							
07	3627	X	3594	-0-	-33	-0-	60	1	3510	3	N	20					60
							2	4	22	9							
08	3627	X	3578	-0-	-49	-0-	66	1	3510	3	N	-0-					60
							2	4									
09	3510	X	3466	-0-	-44	-0-	69	1	3395	3	N	-0-					60
							2	4									
*10	3627	X	3571	-0-	-56	-0-	75	1	3494	3	N	-0-					60
							2	4									
11	3480	X	3479	-0-	-1	-0-	73	1	3404	3	N	-0-					60
							2	4									

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

06	2190	N	2108	-0-	-82	-0-	28	1	2079	3	N	-0-					40
							1	4									
07	2072	N	2072	-0-	-0-	-0-	27	1	2044	3	N	-0-					40
							1	4									
08	2413	N	2413	-0-	-0-	-0-	31	1	2380	3	N	-0-					40
							2	4									
09	2154	N	2154	-0-	-0-	-0-	32	1	2120	3	N	-0-					40
							2	4									
10	2077	N	2043	-0-	-34	-0-	31	1	2010	3	N	-0-					40
							2	4									
11	2340	N	2208	-0-	-132	-0-	36	1	2170	3	N	-0-					40
							2	4									

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

06	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1123	-0-	-317	-0-	1117	2	6	9	N	5					169
07	1364	N	1341	-0-	-23	-0-	1340	2	1	9	N	1					170
08	1209	N	1160	-0-	-49	-0-	1160	2			N	-0-					170
09	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					170
10	1342	N	1342	-0-	-0-	-0-	1336	2	6	9	N	5					175
*11	1128	N	1128	-0-	-0-	-0-	1126	2	2	9	N	2					177

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		204	-0-	204	353	204	2			N	-0-					180
07	14B2 EXT		128	-0-	128	481	128	2			N	-0-					180
08	14B2 EXT		180	-0-	180	661	180	2			N	-0-					180
09	14B2 EXT		121	-0-	121	782	121	2			N	-0-					180
10	14B2 EXT		162	-0-	162	944	162	2			N	-0-					180
*11	1040	X	96	-0-	-944	-0-	96	2			N	-0-					180

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1425	-0-	-135	-0-	30	1	1384	2	N	10					187
							11	9									
07	1742	N	1742	-0-	-0-	-0-	31	1	1702	2	N	8					195
							9	9									
08	1762	N	1762	-0-	-0-	-0-	31	1	1720	2	N	10					205
							11	9									
09	1678	N	1678	-0-	-0-	-0-	30	1	1640	2	N	7					212
							8	9									
10	1739	N	1739	-0-	-0-	-0-	31	1	1693	2	N	14	188	1			38
							15	9									
*11	1717	N	1717	-0-	-0-	-0-	30	1	1687	2	N	-0-					38

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	5152	-0-	-518	-0-	591	1	4561	2	N	-0-					202
07	7006	X	4045	-0-	-2961	-0-	516	1	3529	2	N	-0-					202
08	7006	X	3721	-0-	-3285	-0-	446	1	3231	2	N	40					242
							44	9									
09	6780	X	3944	-0-	-2836	-0-	494	1	3450	2	N	-0-					242
10	5332	X	3849	-0-	-1483	-0-	451	1	3398	2	N	-0-					242
11	5160	X	3640	-0-	-1520	-0-	449	1	3191	2	N	-0-					242

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					142
07	3678	X	3678	-0-	-0-	-0-	3678	2			N	-0-					142
08	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					142
09	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					142
10	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					142
*11	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					142

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	98	-0-	-562	-0-	98	2			N	-0-					104
07	589	N	52	-0-	-537	-0-	52	2			N	-0-					104
08	434	N	-0-	-0-	-434	-0-					N	-0-					104
09	90	N	-0-	-0-	-90	-0-					N	-0-					104
10	62	N	-0-	-0-	-62	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					158
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					158
08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					158
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					158
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					158
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3146		3146	-0-	-0-	-0-	3104	2	42	9	N	38					135
07	3211		3211	-0-	-0-	-0-	3167	2	44	9	N	40					175
08	3214		3214	-0-	-0-	-0-	3173	2	41	9	N	37					212
09	3108		3108	-0-	-0-	-0-	3067	2	41	9	N	37					249
*10	2797		2797	-0-	-0-	-0-	2797	2			N	-0-	180	1			69
11	1890		NO RPT	-0-	-1890	-0-					N	NO RPT					69

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
07	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
08	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
09	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
10	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
11	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					60

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1158	-0-	-732 B	-0-	1158	2			N	-0-					149
07	2046	X	1387	-0-	-659 B	-0-	1387	2			N	-0-					149
08	2046	X	1563	-0-	-483 B	-0-	1563	2			N	-0-					149
09	1980	X	1757	-0-	-223 B	-0-	1757	2			N	-0-					149
*10	1653	X	1653	-0-	-0- B	-0-	1653	2			N	-0-					149
11	1500	X	NO RPT	-0-	-1500 B	-0-					N	NO RPT					149

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

06	3570	X	3392	-0-	-178 B	-0-	179	1	3207	2	Y	5					134
							6	9									
07	3689	X	1755	-0-	-1934 B	-0-	64	1	1685	2	Y	5					139
							6	9									
08	3689	X	977	-0-	-2712 B	-0-	32	1	935	2	Y	9	126	1			22
							10	9									
09	3390	X	19	-0-	-3371 B	-0-	16	1	3	9	Y	3	3	1			22
10	3503	X	-0-	-0-	-3503 B	-0-					Y	6	28	1			-0-
11	3390	X	87	-0-	-3303 B	-0-	85	1	2	9	Y	2	2	1			-0-

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

06	1800	N	1719	-0-	-81 B	-0-	31	1	1682	2	Y	5					114
							6	9									
07	1674	N	1168	-0-	-506 B	-0-	23	1	1139	2	Y	5					119
							6	9									
08	1023	N	256	-0-	-767 B	-0-	30	1	211	2	Y	14	110	1			23
							15	9									
09	1710	N	134	-0-	-1576 B	-0-	37	1	94	2	Y	3	3	1			23
							3	9									
10	1178	N	32	-0-	-1146 B	-0-	25	1	7	9	Y	6	29	1			-0-
11	360	N	87	-0-	-273 B	-0-	85	1	2	9	Y	2	2	1			-0-

SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

06	720	X	518	-0-	-202 B	-0-	90	1	428	2	N	-0-					123
07	589	X	498	-0-	-91 B	-0-	93	1	405	2	N	-0-					123
08	589	X	508	-0-	-81 B	-0-	93	1	415	2	N	-0-					123
09	570	X	528	-0-	-42 B	-0-	90	1	438	2	N	-0-					123
10	780	X	780	-0-	-0- B	-0-	81	1	699	2	N	-0-					123
*11	625	X	625	-0-	-0- B	-0-	90	1	535	2	N	-0-					123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

06	1472	N	1472	-0-	-0-	-0-	164	1	1308	2	N	-0-					176
07	1364	N	1351	-0-	-13	-0-	89	1	1262	2	N	-0-					176
08	1426	N	1320	-0-	-106	-0-	106	1	1214	2	N	-0-					176
09	1461	N	1461	-0-	-0-	-0-	125	1	1335	2	N	1		1	8		176
							1	9									
10	1364	N	1257	-0-	-107	-0-	135	1	1122	2	N	-0-					176
*11	1406	N	1406	-0-	-0-	-0-	68	1	1338	2	N	-0-					176

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

06	1080	N	128	-0-	-952	-0-	10	1	118	2	N	-0-					30
07	1209	N	835	-0-	-374	-0-	10	1	825	2	N	-0-					30
08	1116	N	1073	-0-	-43	-0-	10	1	1063	2	N	-0-					30
09	605	N	605	-0-	-0-	-0-	10	1	595	2	N	-0-					30
10	1014	N	1014	-0-	-0-	-0-	10	1	1004	2	N	-0-					30
11	1050	N	983	-0-	-67	-0-	10	1	973	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

06	270	N	52	-0-	-218	-0-	52	2			N	-0-					20
07	155	N	38	-0-	-117	-0-	38	2			N	-0-					20
08	62	N	35	-0-	-27	-0-	35	2			N	-0-					20
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					20
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					20
*11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF. 11177 - 11181

06	2010	N	1936	-0-	-74	-0-	31	1	1904	3	N	-0-					17
							1	4									
07	1829	N	1791	-0-	-38	-0-	29	1	1761	3	N	-0-					17
							1	4									
08	1953	N	1801	-0-	-152	-0-	33	1	1766	3	N	-0-					17
							2	4									
09	1950	N	1711	-0-	-239	-0-	36	1	1673	3	N	-0-					17
							2	4									
10	1798	N	1779	-0-	-19	-0-	34	1	1743	3	N	-0-					17
							2	4									
*11	1918	N	1918	-0-	-0-	-0-	34	1	1812	3	N	64					81
							2	4	70	9							

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	7	1	517	3	N	-0-			81
							1	4							
07	465	N	465	-0-	-0-	-0-	7	1	457	3	N	-0-			81
							1	4							
08	744	N	478	-0-	-266	-0-	8	1	468	3	N	-0-			81
							2	4							
09	540	N	426	-0-	-114	-0-	13	1	411	3	N	-0-			81
							2	4							
*10	465	N	450	-0-	-15	-0-	8	1	440	3	N	-0-			81
							2	4							
*11	481	N	481	-0-	-0-	-0-	8	1	471	3	N	-0-			81
							2	4							

DEVON ENERGY PRODUCTION CO, L.P. 216378
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

06	600	N	596	-0-	-4	-0-	596	2			N	-0-			-0-
07	992	N	650	-0-	-342	-0-	650	2			N	-0-			-0-
08	545	N	545	-0-	-0-	-0-	545	2			N	-0-			-0-
09	796	N	796	-0-	-0-	-0-	796	2			N	-0-			-0-
10	651	N	445	-0-	-206	-0-	445	2			N	-0-			-0-
11	540	N	205	-0-	-335	-0-	205	2			N	-0-			-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07			-0-	-0-	-0-	-0-					N	-0-			-0-
08			-0-	-0-	-0-	-0-					N	-0-			-0-
09			-0-	-0-	-0-	-0-					N	-0-			-0-
10			-0-	-0-	-0-	-0-					N	-0-			-0-
11			-0-	-0-	-0-	-0-					N	-0-			-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			98
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			98
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			98
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			98
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			98
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3194	R	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
07	2855	R	2855	-0-	-0-	-0-	2855	3			N	-0-					-0-
08	3240	R	3240	-0-	-0-	-0-	3240	3			N	-0-					-0-
09	3295	R	3295	-0-	-0-	-0-	3295	3			N	-0-					-0-
10	4480	R	4480	-0-	-0-	-0-	4480	3			N	-0-					-0-
*11	4025	R	4025	-0-	-0-	-0-	4025	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	70	-0-	-140	-0-	70	3			N	-0-					88
07	62	N	14	-0-	-48	-0-	14	3			N	-0-					88
08	217	N	167	-0-	-50	-0-	167	3			N	-0-					88
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					88
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					88
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1155	-0-	-345	-0-	72	1	1083	2	N	-0-					29
07	1302	N	1080	-0-	-222	-0-	72	1	1008	2	N	-0-					29
08	1240	N	1176	-0-	-64	-0-	72	1	1104	2	N	-0-					29
09	1170	N	1167	-0-	-3	-0-	72	1	1095	2	N	-0-					29
10	1187	N	1187	-0-	-0-	-0-	72	1	1115	2	N	-0-					29
*11	1176	N	1176	-0-	-0-	-0-	72	1	1104	2	N	-0-					29

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	30	1	380	2	N	-0-					92
07	440	N	440	-0-	-0-	-0-	31	1	409	2	N	-0-					92
08	434	N	434	-0-	-0-	-0-	31	1	403	2	N	-0-					92
09	420	N	412	-0-	-8	-0-	30	1	382	2	N	-0-					92
10	434	N	400	-0-	-34	-0-	31	1	369	2	N	-0-					92
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					92

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	935	-0-	-25	-0-	30	1	905	2	N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	28	1	1080	2	N	-0-					-0-
08	1033	N	1033	-0-	-0-	-0-	30	1	1003	2	N	-0-					-0-
09	930	N	827	-0-	-103	-0-	19	1	808	2	N	-0-					-0-
10	1116	N	569	-0-	-547	-0-	11	1	558	2	N	-0-					-0-
11	990	N	526	-0-	-464	-0-	14	1	512	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2374	-0-	-236	-0-	30	1	2344	2	N	-0-					107
07	2430	N	2430	-0-	-0-	-0-	31	1	2385	2	N	13					120
							14	9									
08	2418	N	2365	-0-	-53	-0-	31	1	2323	2	N	10					130
							11	9									
09	2370	N	2294	-0-	-76	-0-	30	1	2247	2	N	15					145
							17	9									
10	2418	N	2363	-0-	-55	-0-	31	1	2332	2	N	-0-					145
11	2280	N	2234	-0-	-46	-0-	29	1	2205	2	N	-0-					145

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

06	1830	N	1618	-0-	-212	-0-	30	1	1588	2	N	-0-					180
07	1687	N	1687	-0-	-0-	-0-	31	1	1647	2	N	8					188
							9	9									
08	1705	N	1674	-0-	-31	-0-	31	1	1621	2	N	20					208
							22	9									
09	1620	N	1574	-0-	-46	-0-	29	1	1545	2	N	-0-					208
10	1674	N	1637	-0-	-37	-0-	31	1	1604	2	N	2					210
							2	9									
11	1620	N	1548	-0-	-72	-0-	30	1	1518	2	N	-0-					210

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

06	866	N	866	-0-	-0-	-0-	30	1	825	2	N	10					85
							11	9									
07	854	N	854	-0-	-0-	-0-	29	1	819	2	N	5					90
							6	9									
08	911	N	911	-0-	-0-	-0-	31	1	860	2	N	18					108
							20	9									
09	844	N	844	-0-	-0-	-0-	30	1	801	2	N	12					120
							13	9									
10	865	N	865	-0-	-0-	-0-	31	1	831	2	N	3					123
							3	9									
*11	813	N	813	-0-	-0-	-0-	30	1	773	2	N	9					132
							10	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1498 N	1498	-0-	-0-	B	-0-	1498	2			N	-0-					-0-
07	1576 N	1576	-0-	-0-	B	-0-	1576	2			N	-0-					-0-
08	1498 N	1498	-0-	-0-	B	-0-	1498	2			N	-0-					-0-
09	1499 N	1499	-0-	-0-	B	-0-	1499	2			N	-0-					-0-
10	1536 N	1536	-0-	-0-	B	-0-	1536	2			N	-0-					-0-
11	1380 N	NO RPT	-0-	-1380	B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170 X	1141	-0-	-29		-0-	1141	2			N	-0-					76
07	2812 X	2812	-0-	-0-		-0-	2810	2	2	9	N	2					78
08	2635 X	2028	-0-	-607		-0-	2028	2			N	-0-					78
09	2550 X	1350	-0-	-1200		-0-	1350	2			N	-0-					78
10	2821 X	1540	-0-	-1281		-0-	1540	2			N	-0-					78
11	2730 X	1408	-0-	-1322		-0-	1408	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335 N	335	-0-	-0-		-0-	302	2	33	9	N	30					40
07	310 N	306	-0-	-4		-0-	306	2			N	-0-					40
08	341 N	326	-0-	-15		-0-	326	2			N	-0-					40
09	330 N	308	-0-	-22		-0-	308	2			N	-0-					40
10	310 N	300	-0-	-10		-0-	300	2			N	-0-					40
11	330 N	289	-0-	-41		-0-	289	2			N	-0-					40

CHESAPEAKE OPERATING, L.L.C. 147699
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5098 X	5098	-0-	-0-		-0-	5098	2			N	-0-					43
07	5239 X	4971	-0-	-268		-0-	4971	2			N	-0-					43
08	5239 X	4775	-0-	-464		-0-	4775	2			N	-0-					43
09	5100 X	4691	-0-	-409		-0-	4691	2			N	-0-					43
10	5270 X	4761	-0-	-509		-0-	4761	2			N	-0-					43
11	5100 X	4254	-0-	-846		-0-	4254	2			N	-0-					43

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1105	-0-	-1445	-0-	1092	2	13	9	N	12					99
07	2635	X	1518	-0-	-1117	-0-	1515	2	3	9	N	3					102
08	2356	X	940	-0-	-1416	-0-	934	2	6	9	N	5					107
09	1110	N	883	-0-	-227	-0-	883	2			N	-0-					107
10	1519	N	1311	-0-	-208	-0-	1308	2	3	9	N	3					110
*11	1423	N	1423	-0-	-0-	-0-	1408	2	15	9	N	14					124

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					197
07	1891	N	1175	-0-	-716	-0-	1175	2			N	-0-					197
08	1705	N	1494	-0-	-211	-0-	1494	2			N	-0-					197
09	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					197
10	1178	N	468	-0-	-710	-0-	468	2			N	-0-					197
*11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					197

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	699	-0-	-201	-0-	699	2			N	-0-					78
07	868	N	515	-0-	-353	-0-	515	2			N	-0-					78
08	558	N	533	-0-	-25	-0-	533	2			N	-0-					78
09	893	N	893	-0-	-0-	-0-	893	2			N	-0-					78
10	635	N	635	-0-	-0-	-0-	635	2			N	-0-					78
*11	1118	N	1118	-0-	-0-	-0-	1111	2	7	9	N	6					84

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	836	2	99	9	N	90	192	1			44
07	839	N	839	-0-	-0-	-0-	832	2	7	9	N	6					50
08	754	N	754	-0-	-0-	-0-	752	2	2	9	N	2					52
09	870	N	737	-0-	-133	-0-	730	2	7	9	N	6					58
10	837	N	641	-0-	-196	-0-	639	2	2	9	N	2					60
11	720	N	524	-0-	-196	-0-	521	2	3	9	N	3					63

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					94
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					94
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					94
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					94
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					94
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					94

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 12/16/2014 - P&A 12/16/14

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1244	N	1244	-0-	-0-	-0-	1144	2	100	9	N	91	196	1			33
07	934	N	934	-0-	-0-	-0-	915	2	19	9	N	17					50
08	870	N	870	-0-	-0-	-0-	859	2	11	9	N	10					60
09	1020	N	930	-0-	-90	-0-	920	2	10	9	N	9					69
10	1009	N	1009	-0-	-0-	-0-	1005	2	4	9	N	4					73
*11	993	N	993	-0-	-0-	-0-	982	2	11	9	N	10					83

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	43					258
07	0	N	-0-	-0-	-0-	-0-					N	52	192	1			118
08	0	N	-0-	-0-	-0-	-0-					N	87					205
09	0	N	-0-	-0-	-0-	-0-					N	67					272
10	0	N	-0-	-0-	-0-	-0-					N	82	171	1			183
11	0	N	-0-	-0-	-0-	-0-					N	80					263

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	2			N	-0-	189	1			134
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					134
08	468	N	468	-0-	-0-	-0-	458	2	10	9	N	9					143
09	1637	N	1637	-0-	-0-	-0-	1475	2	162	9	N	147					290
10	1906	N	1906	-0-	-0-	-0-	1655	2	251	9	N	228	188	1			330
*11	1595	N	1595	-0-	-0-	-0-	1440	2	155	9	N	141	191	1			280

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5800	X	3688	-0-	-2112	-0-	3647	2	41	9	N	37					202
07	3055	X	3055	-0-	-0-	-0-	3016	2	39	9	N	35					237
08	2476	X	2476	-0-	-0-	-0-	2415	2	61	9	N	55					292
09	2583	X	2583	-0-	-0-	-0-	2517	2	66	9	N	60	195	1			157
10	2799	X	2799	-0-	-0-	-0-	2730	2	69	9	N	63					220
*11	2488	X	2488	-0-	-0-	-0-	2370	2	118	9	N	107	187	1			140

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2584	N	2584	-0-	-0-	-0-	2581	2	3	9	N	3					193
07	2449	N	2119	-0-	-330	-0-	2109	2	10	9	N	9					202
08	2853	N	2853	-0-	-0-	-0-	2841	2	12	9	N	11					213
09	2520	N	2484	-0-	-36	-0-	2473	2	11	9	N	10					223
10	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					223
11	2520	N	2274	-0-	-246	-0-	2274	2			N	-0-					223

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1439	-0-	-961	-0-	1422	2	17	9	N	15	193	1			127
07	2046	N	1294	-0-	-752	-0-	1291	2	3	9	N	3					130
08	1953	N	1900	-0-	-53	-0-	1891	2	9	9	N	8					138
09	1843	N	1843	-0-	-0-	-0-	1821	2	22	9	N	20					158
10	1430	N	1430	-0-	-0-	-0-	1428	2	2	9	N	2					160
*11	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					160

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	23	-0-	-37	-0-	23	2			N	-0-					207
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					207
08	34	N	34	-0-	-0-	-0-	27	2	7	9	N	6					213
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					213
10	14	N	7	-0-	-7	-0-	7	2			N	-0-					213
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					213

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	443	2	4	9	N	4					192
07	403	N	390	-0-	-13	-0-	383	2	7	9	N	6					198
08	465	N	319	-0-	-146	-0-	317	2	2	9	N	2					200
09	450	N	283	-0-	-167	-0-	275	2	8	9	N	7					207
10	403	N	399	-0-	-4	-0-	382	2	17	9	N	15					222
11	300	N	285	-0-	-15	-0-	245	2	40	9	N	36	191	1			67

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5175	-0-	-255	-0-	5153	2	22	9	N	20					140
07	5839	X	5839	-0-	-0-	-0-	5795	2	44	9	N	40					180
08	5705	X	5705	-0-	-0-	-0-	5647	2	58	9	N	53					233
09	5457	X	5457	-0-	-0-	-0-	5411	2	46	9	N	42	188	1			87
10	5611	X	5488	-0-	-123	-0-	5427	2	61	9	N	55					142
11	5430	X	5250	-0-	-180	-0-	5189	2	61	9	N	55					197

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4253	X	4253	-0-	-0-	-0-	4242	2	11	9	N	10					98
07	4061	X	4049	-0-	-12	-0-	4027	2	22	9	N	20					118
08	4061	X	3782	-0-	-279	-0-	3767	2	15	9	N	14					132
09	3930	X	3633	-0-	-297	-0-	3619	2	14	9	N	13					145
10	4061	X	3618	-0-	-443	-0-	3616	2	2	9	N	2					147
*11	4483	X	4483	-0-	-0-	-0-	4452	2	31	9	N	28					175

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1804	-0-	-236	-0-	1639	2	165	9	N	150	192	1			370
07	2157	N	2157	-0-	-0-	-0-	1942	2	215	9	N	195	383	1			182
08	2885	N	2885	-0-	-0-	-0-	2546	2	339	9	N	308	192	1			298
09	2749	N	2749	-0-	-0-	-0-	2429	2	320	9	N	291	376	1			213
10	2866	N	2866	-0-	-0-	-0-	2525	2	341	9	N	310	188	1			335
11	2640	N	2601	-0-	-39	-0-	2320	2	281	9	N	255	370	1			220

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1782	N	1782	-0-	-0-	-0-	1773	2	9	9	N	8					123
07	1726	N	1726	-0-	-0-	-0-	1705	2	21	9	N	19					142
08	1529	N	1529	-0-	-0-	-0-	1501	2	28	9	N	25					167
09	1770	N	1198	-0-	-572	-0-	1165	2	33	9	N	30					197
10	1736	N	1365	-0-	-371	-0-	1351	2	14	9	N	13					210
11	1470	N	1463	-0-	-7	-0-	1449	2	14	9	N	13					223

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	29557	X	29557	-0-	-0-	-0-	28699	2	858	9	N	780	585	1			670
*07	28822	X	28822	-0-	-0-	-0-	28004	2	818	9	N	744	962	1			452
*08	28334	X	28083	-0-	-251	-0-	27128	2	955	9	N	868	770	1			550
*09	27420	X	25369	-0-	-2051	-0-	24653	2	716	9	N	651	761	1			440
*10	26995	X	26995	-0-	-0-	-0-	26126	2	869	9	N	790	947	1			283
*11	26033	X	26033	-0-	-0-	-0-	25265	2	768	9	N	698	576	1			405

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67170	X	41231	-0-	-25939	-0-	39199	2	2032	9	N	1847	2252	1			386
07	69409	X	38599	-0-	-30810	-0-	36777	2	1822	9	N	1656	1686	1			356
08	69409	X	36165	-0-	-33244	-0-	34571	2	1594	9	N	1449	1515	1			290
09	67170	X	32695	-0-	-34475	-0-	31328	2	1367	9	N	1243	1332	1			201
10	69409	X	32945	-0-	-36464	-0-	31671	2	1274	9	N	1158	927	1			432
11	35010	X	30984	-0-	-4026	-0-	29801	2	1183	9	N	1075	1070	1			437

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144180	X	138085	-0-	-6095	-0-	131559	2	6526	9	N	5933	6614	1			282
07	148986	X	117185	-0-	-31801	-0-	112434	2	4751	9	N	4319	4113	1			488
08	148986	X	98370	-0-	-50616	-0-	94795	2	3575	9	N	3250	3545	1			193
09	144180	X	83350	-0-	-60830	-0-	80538	2	2812	9	N	2556	2455	1			294
10	148986	X	75568	-0-	-73418	-0-	73140	2	2428	9	N	2207	2019	1			482
11	95190	X	65153	-0-	-30037	-0-	63055	2	2098	9	N	1907	1646	1			743

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152460	X	93834	-0-	-58626	-0-	92500	2	1334	9	N	1213	1532	1			283
07	157542	X	83891	-0-	-73651	-0-	82779	2	1112	9	N	1011	577	1			717
08	157542	X	75294	-0-	-82248	-0-	74213	2	1081	9	N	983	1288	1			412
09	152460	X	64686	-0-	-87774	-0-	63821	2	865	9	N	786	759	1			439
10	157542	X	59530	-0-	-98012	-0-	58694	2	836	9	N	760	953	1			246
*11	51631	X	51631	-0-	-0-	-0-	50884	2	747	9	N	679	582	1			343

RANGE PRODUCTION COMPANY, LLC 691795
KIM WELL #: 7079H RRCID -> 267670 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/17/2012

KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111120	X	59406	-0-	-51714	-0-	58764	2	642	9	N	584	932	1			159
07	114824	X	59884	-0-	-54940	-0-	59229	2	655	9	N	595	391	1			363
08	114824	X	65150	-0-	-49674	-0-	64605	2	545	9	N	495	574	1			284
09	70950	X	53237	-0-	-17713	-0-	52701	2	536	9	N	487	573	1			198
10	65286	X	50787	-0-	-14499	-0-	50248	2	539	9	N	490	388	1			300
11	63060	X	45206	-0-	-17854	-0-	44704	2	502	9	N	456	385	1			371

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					180
07	0	#	-0-	-0-	-0-	-0-					N	-0-					180
08	0	#	-0-	-0-	-0-	-0-					N	-0-					180
*09	0	#	-0-	-0-	-0-	-0-					N	-0-	158	1	5	8	17
10	0	#	-0-	-0-	-0-	-0-					N	-0-	5	8			17
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUCKNER, HILLER WELL #: 1 RRCID -> 062012 COMPL. DATE 12/29/1974 TOTAL DEPTH 7445 PERF. 5924 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/13/2015 - PLUGGED 10/13/2015																	

KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2268	N	2268	-0-	-0- B	-0-	2268	2			N	-0-					38
07	2170	N	1847	-0-	-323 B	-0-	1847	2			N	-0-					38
08	2170	N	1522	-0-	-648 B	-0-	1522	2			N	-0-					38
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1342	-0-	-758 B	-0-	1342	2			N	-0-					38
10	1860	N	1210	-0-	-650 B	-0-	1210	2			N	-0-					38
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					38

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					163
07	1643	N	1614	-0-	-29 B	-0-	1614	2			N	-0-					163
08	1674	N	1592	-0-	-82 B	-0-	1592	2			N	-0-					163
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1583	-0-	-7 B	-0-	1569	2	14	9	N	13					176
10	1619	N	1619	-0-	-0- B	-0-	1619	2			N	-0-					176
11	1530	N	1529	-0-	-1 B	-0-	1529	2			N	-0-					176

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	#	497	-0-	-13	-0-	497	2			N	-0-					112
07	1415	R	1415	-0-	-0-	-0-	1414	2	1	9	N	1					113
08	589	#	521	-0-	-68	-0-	521	2			N	-0-					113
09	570	#	518	-0-	-52	-0-	518	2			N	-0-					113
10	1085	#	453	-0-	-632	-0-	453	2			N	-0-					113
11	1050	#	303	-0-	-747	-0-	303	2			N	-0-					113

ENERVEST OPERATING, L.L.C. 252131
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	-0-	-0-	-570	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

06	240	#	218	-0-	-22	-0-	218	2			N	-0-					22
07	248	#	224	-0-	-24	-0-	224	2			N	-0-					22
08	217	#	208	-0-	-9	-0-	208	2			N	-0-					22
09	216	R	216	-0-	-0-	-0-	216	2			N	-0-					22
10	220	R	220	-0-	-0-	-0-	220	2			N	-0-					22
*11	235	R	235	-0-	-0-	-0-	235	2			N	-0-					22

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

06	565	R	565	-0-	-0-	-0-	565	2			N	-0-					-0-
07	558	#	527	-0-	-31	-0-	527	2			N	-0-					-0-
08	616	R	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	647	R	647	-0-	-0-	-0-	647	2			N	-0-					-0-
10	640	R	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*11	562	R	562	-0-	-0-	-0-	562	2			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

06	3540	X	3344	-0-	-196	-0-	3344	2			N	-0-					114
07	3689	X	3430	-0-	-259	-0-	3430	2			N	-0-					114
08	3689	X	3366	-0-	-323	-0-	3366	2			N	-0-					114
09	3570	X	3132	-0-	-438	-0-	3132	2			N	-0-					114
10	3503	X	3189	-0-	-314	-0-	3167	2	22	9	N	20					134
11	3330	X	3107	-0-	-223	-0-	3103	2	4	9	N	4					138

BRIGHT HORIZON TEXAS LLC 093000
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

06	660	N	491	-0-	-169	-0-	467	3	24	9	N	22					177
07	713	N	700	-0-	-13	-0-	672	3	28	9	N	25					202
08	680	N	680	-0-	-0-	-0-	650	3	30	9	N	27					229
09	641	N	641	-0-	-0-	-0-	617	3	24	9	N	22					251
10	713	N	661	-0-	-52	-0-	627	3	34	9	N	31					282
11	660	N	622	-0-	-38	-0-	598	3	24	9	N	22					304

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

06	150	X	133	-0-	-17	-0-	133	3			N	-0-					180
07	155	X	134	-0-	-21	-0-	134	3			N	-0-					180
08	155	X	122	-0-	-33	-0-	122	3			N	-0-					180
09	150	X	129	-0-	-21	-0-	129	3			N	-0-					180
10	155	X	136	-0-	-19	-0-	136	3			N	-0-					180
11	120	X	113	-0-	-7	-0-	113	3			N	-0-					180

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2396	-0-	-34	-0-	2396	2			N	-0-					42
07	2511	X	2459	-0-	-52	-0-	2459	2			N	-0-					42
08	2511	X	2457	-0-	-54	-0-	2457	2			N	-0-					42
09	2430	X	2381	-0-	-49	-0-	2381	2			N	-0-					42
10	2511	X	2476	-0-	-35	-0-	2476	2			N	-0-					42
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					42

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2808	X	2808	-0-	-0-	-0-	1	1	2807	2	N	-0-					60
07	2852	X	2796	-0-	-56	-0-	1	1	2795	2	N	-0-					60
08	2852	X	2785	-0-	-67	-0-	1	1	2784	2	N	-0-					60
09	2820	X	2700	-0-	-120	-0-	1	1	2699	2	N	-0-					60
10	2914	X	2805	-0-	-109	-0-	1	1	2804	2	N	-0-					60
11	2820	X	2680	-0-	-140	-0-	1	1	2679	2	N	-0-					60

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	263	-0-	-457	-0-	263	2			Y	-0-					40
07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					40
08	527	N	262	-0-	-265	-0-	262	2			Y	-0-					40
09	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					40
10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					40
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					40

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	314	2	4	9	Y	4					77
07	401	N	401	-0-	-0-	-0-	400	2	1	9	Y	1					78
08	310	N	278	-0-	-32	-0-	274	2	4	9	Y	4					82
09	330	N	243	-0-	-87	-0-	240	2	3	9	Y	3					85
10	341	N	268	-0-	-73	-0-	268	2			Y	-0-					85
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					85

DORSEY 185 WELL #: 5 RRCID -> 172945 COMPL. DATE 03/31/1999 TOTAL DEPTH 11400 PERF.10372 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/31/2014

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	282	-0-	-138	-0-	282	2			N	-0-					-0-
07	434	X	86	-0-	-348	-0-	86	2			N	-0-					-0-
08	434	X	33	-0-	-401	-0-	33	2			N	-0-					-0-
09	420	X	9	-0-	-411	-0-	9	2			N	-0-					-0-
10	279	X	87	-0-	-192	-0-	87	2			N	-0-					-0-
11	270	X	81	-0-	-189	-0-	81	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	1453	-0-	-167	-0-	547	1	906	2	N	-0-					35
07	1674	X	1467	-0-	-207	-0-	559	1	901	2	N	6	6	8			35
							7	9									
08	1643	X	1298	-0-	-345	-0-	492	1	806	2	N	-0-					35
09	1652	X	1652	-0-	-0-	-0-	520	1	1132	2	N	-0-					35
10	1771	X	1771	-0-	-0-	-0-	546	1	1225	2	N	-0-					35
11	1440	X	1390	-0-	-50	-0-	492	1	898	2	N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					85
07	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					85
08	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					85
09	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					85
10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					85
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					85

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2015	-0-	-505	-0-	146	1	1869	2	N	-0-					68
07	2356	N	2328	-0-	-28	-0-	222	1	2106	2	N	-0-					68
08	2480	N	2421	-0-	-59	-0-	236	1	2185	2	N	-0-					68
09	2469	N	2469	-0-	-0-	-0-	248	1	2221	2	N	-0-					68
10	2325	N	2285	-0-	-40	-0-	235	1	2050	2	N	-0-					68
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					68

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1465	-0-	-245	-0-	45	1	1420	2	N	-0-					53
07	1736	X	1485	-0-	-251	-0-	45	1	1432	2	N	7					60
							8	9									
08	1736	X	1431	-0-	-305	-0-	45	1	1386	2	N	-0-					60
09	1680	X	1172	-0-	-508	-0-	45	1	1127	2	N	-0-					60
10	1736	X	1326	-0-	-410	-0-	45	1	1272	2	N	8					68
							9	9									
*11	1741	X	1741	-0-	-0-	-0-	45	1	1696	2	N	-0-					68

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					23
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					23
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					23
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					23
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					23
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					23

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

06	2840	X	2840	-0-	-0-	-0-	68	1	2772	2	N	-0-					90
07	3162	X	2853	-0-	-309	-0-	68	1	2774	2	N	10					100
							11	9									
08	3162	X	2978	-0-	-184	-0-	68	1	2904	2	N	5					105
							6	9									
09	3060	X	2876	-0-	-184	-0-	68	1	2800	2	N	7					112
							8	9									
10	3162	X	2508	-0-	-654	-0-	68	1	2412	2	N	25					137
							28	9									
11	2880	X	2723	-0-	-157	-0-	68	1	2633	2	N	20					157
							22	9									

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

06	810	X	649	-0-	-161	-0-	45	1	604	2	N	-0-					-0-
07	775	X	610	-0-	-165	-0-	45	1	565	2	N	-0-					-0-
08	620	X	543	-0-	-77	-0-	45	1	498	2	N	-0-					-0-
09	660	X	532	-0-	-128	-0-	45	1	487	2	N	-0-					-0-
10	682	X	597	-0-	-85	-0-	42	1	555	2	N	-0-					-0-
11	660	X	497	-0-	-163	-0-	30	1	467	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

06	2010	X	198	-0-	-1812	-0-	6	1	192	2	N	-0-					159
07	2077	X	-0-	-0-	-2077	-0-					N	-0-					159
08	2046	X	-0-	-0-	-2046	-0-					N	-0-					159
09	1980	X	-0-	-0-	-1980	-0-					N	-0-					159
10	1736	X	-0-	-0-	-1736	-0-					N	-0-					159
11	210	X	-0-	-0-	-210	-0-					N	-0-					159

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

06	2991	X	2991	-0-	-0-	-0-	41	1	2950	2	N	-0-					62
07	1787	X	1787	-0-	-0-	-0-	45	1	1735	2	N	6					68
							7	9									
08	3746	X	3746	-0-	-0-	-0-	44	1	3702	2	N	-0-					68
09	5556	X	5556	-0-	-0-	-0-	45	1	5498	2	N	12					80
							13	9									
10	4182	X	4182	-0-	-0-	-0-	38	1	4144	2	N	-0-					80
*11	3502	X	3502	-0-	-0-	-0-	42	1	3460	2	N	-0-					80

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 12/13/2013 - P&A 12/13/13

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

06	1680	#	1516	-0-	-164	B	-2289	1516	3		N	-0-					-0-
07	1736	#	1275	-0-	-461	B	-2750	1275	3		N	-0-					-0-
08	1612	#	1231	-0-	-381	B	-3131	1231	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1933	CANCELLED UNDERAGE ->			-1198										
09	1560	#	1276	-0-	-284	B	-2217	1276	3		N	-0-					-0-
10	1612	#	1648	-0-	36	B	-2181	1648	3		N	-0-					-0-
11	1530	#	1535	-0-	5	B	-2176	1535	3		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

06	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

06	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

06	1680	X	1399	-0-	-281		-0-	1399	2		N	-0-					97
07	1849	X	1849	-0-	-0-		-0-	1849	2		N	-0-					97
08	1612	X	1347	-0-	-265		-0-	1347	2		N	-0-					97
09	1440	X	1278	-0-	-162		-0-	1278	2		N	-0-					97
10	1860	X	1370	-0-	-490		-0-	1370	2		N	-0-					97
11	1800	X	1370	-0-	-430		-0-	1370	2		N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	365	-0-	365	59421	236	2	129	9	N	117	183	1			120
07	14818		-0-	-0-	-14818	44603					N	-0-					120
08	14818		-0-	-0-	-14818	29785					N	-0-					120
09	14340		-0-	-0-	-14340	15445					N	-0-					120
10	14818		-0-	-0-	-14818	627					N	-0-					120
*11	627	R	-0-	-0-	-627	-0-					N	-0-					120

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	150	N	68	-0-	-82	-0-	68	2			N	-0-					-0-
10	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

06	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

06	4	#	-0-	-0-	-4	-0-					N	-0-					18
07	4	#	-0-	-0-	-4	-0-					N	-0-					18
08	4	#	-0-	-0-	-4	-0-					N	-0-					18
09	0	#	-0-	-0-	-0-	-0-					N	-0-					18
10	0	#	-0-	-0-	-0-	-0-					N	-0-					18
11	0	#	-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570 #	540	-0-	-30	-0-	65 1	475 3	N	-0-			-0-
07	558 #	548	-0-	-10	-0-	66 1	482 3	N	-0-			-0-
08	558 #	547	-0-	-11	-0-	66 1	481 3	N	-0-			-0-
09	540 #	531	-0-	-9	-0-	64 1	467 3	N	-0-			-0-
10	558 #	549	-0-	-9	-0-	66 1	483 3	N	-0-			-0-
11	540 #	524	-0-	-16	-0-	63 1	461 3	N	-0-			-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF.11408 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

06	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					233
07	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					233
08	1457	X	688	-0-	-769	-0-	688	2			N	-0-					233
09	1470	X	521	-0-	-949	-0-	521	2			N	-0-					233
10	1519	X	458	-0-	-1061	-0-	458	2			N	-0-					233
11	1440	X	489	-0-	-951	-0-	489	2			N	-0-					233

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

06	0	X	-0-	-0-	-0-	-0-					N	-0-					165
07	0	X	-0-	-0-	-0-	-0-					N	-0-					165
08	0	X	-0-	-0-	-0-	-0-					N	-0-					165
09	0	X	-0-	-0-	-0-	-0-					N	-0-					165
10	31	X	-0-	-0-	-31	-0-					N	-0-					165
11	0	X	-0-	-0-	-0-	-0-					N	-0-					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					419
07	561	N	561	-0-	-0-	-0-	561	2			N	-0-					419
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					419
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					419
10	558	N	368	-0-	-190	-0-	368	2			N	-0-					419
11	450	N	72	-0-	-378	-0-	72	2			N	-0-					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

06	386	X	386	-0-	-0-	-0-	386	2			N	-0-					656
07	368	X	368	-0-	-0-	-0-	368	2			N	-0-					656
08	234	X	234	-0-	-0-	-0-	234	2			N	-0-					656
09	390	X	182	-0-	-208	-0-	182	2			N	-0-					656
10	403	X	168	-0-	-235	-0-	168	2			N	-0-					656
11	390	X	210	-0-	-180	-0-	210	2			N	-0-					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

COURSON RANCH (HUNTON) //CONT.// 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 01/13/2015 - PLUGGED 01/13/15

H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

06	810	#	684	-0-	-126	-0-	684	2			N	-0-					354
07	837	#	610	-0-	-227	-0-	610	2			N	-0-					354
08	651	#	415	-0-	-236	-0-	415	2			N	-0-					354
09	750	#	314	-0-	-436	-0-	314	2			N	-0-					354
10	775	#	276	-0-	-499	-0-	276	2			N	-0-					354
11	690	#	313	-0-	-377	-0-	313	2			N	-0-					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. 147699
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
09	1050	N	1026	-0-	-24	-0-	1026	2			N	-0-					-0-
10	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
*11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3935	X	3935	-0-	-0-	-0-	3935	2			Y	-0-					93
07	4061	X	4038	-0-	-23	-0-	4038	2			Y	-0-					93
08	4073	X	4073	-0-	-0-	-0-	4073	2			Y	-0-					93
09	3930	X	3895	-0-	-35	-0-	3895	2			Y	-0-					93
10	4061	X	4019	-0-	-42	-0-	4019	2			Y	-0-					93
11	3930	X	3853	-0-	-77	-0-	3853	2			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
08	837	N	819	-0-	-18	-0-	819	2			Y	-0-					-0-
09	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
10	744	N	726	-0-	-18	-0-	726	2			Y	-0-					-0-
11	780	N	729	-0-	-51	-0-	729	2			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					221
07	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					221
08	2139	N	1364	-0-	-775	-0-	1343	2	21	9	N	19	198	1			42
09	1181	N	1181	-0-	-0-	-0-	1170	2	11	9	N	10					52
10	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					52
*11	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					52

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	498	-0-	-42	-0-	498	2			N	-0-					20
07	589	N	184	-0-	-405	-0-	184	2			N	-0-					20
08	589	N	199	-0-	-390	-0-	199	2			N	-0-					20
09	510	N	391	-0-	-119	-0-	391	2			N	-0-					20
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					20
*11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	893	N	893	-0-	-0-	-0-	75	1	818	3	N	-0-					29
07	217	N	211	-0-	-6	-0-	78	1	133	3	N	-0-					29
08	420	N	420	-0-	-0-	-0-	78	1	342	3	N	-0-					29
09	660	N	325	-0-	-335	-0-	75	1	250	3	N	-0-					29
10	392	N	392	-0-	-0-	-0-	78	1	314	3	N	-0-					29
11	420	N	325	-0-	-95	-0-	75	1	250	3	N	-0-					29

COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	X	436	-0-	-0-	-0-	58	1	378	2	N	-0-					-0-
07	341	X	333	-0-	-8	-0-	62	1	271	2	N	-0-					-0-
08	475	X	475	-0-	-0-	-0-	62	1	413	2	N	-0-					-0-
09	450	X	352	-0-	-98	-0-	56	1	296	2	N	-0-					-0-
10	465	X	430	-0-	-35	-0-	62	1	368	2	N	-0-					-0-
11	450	X	180	-0-	-270	-0-	30	1	150	2	N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

06	215	X	215	-0-	-0-	-0-	215	2			N	-0-					28
07	217	X	210	-0-	-7	-0-	210	2			N	-0-					28
08	248	X	234	-0-	-14	-0-	234	2			N	-0-					28
09	240	X	232	-0-	-8	-0-	232	2			N	-0-					28
10	248	X	193	-0-	-55	-0-	193	2			N	-0-					28
11	240	X	189	-0-	-51	-0-	189	2			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

06	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
07	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-
08	930	X	921	-0-	-9	-0-	921	2			N	-0-					-0-
09	960	X	898	-0-	-62	-0-	898	2			N	-0-					-0-
10	992	X	928	-0-	-64	-0-	928	2			N	-0-					-0-
11	960	X	891	-0-	-69	-0-	891	2			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

06	900	X	498	-0-	-402	-0-	498	2			N	-0-					37
07	930	X	854	-0-	-76	-0-	854	2			N	-0-					37
08	868	X	443	-0-	-425	-0-	443	2			N	-0-					37
09	840	X	425	-0-	-415	-0-	425	2			N	-0-					37
10	868	X	471	-0-	-397	-0-	471	2			N	-0-					37
11	840	X	397	-0-	-443	-0-	397	2			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

06	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
07	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
08	155	N	48	-0-	-107	-0-	48	2			N	-0-					-0-
09	90	N	15	-0-	-75	-0-	15	2			N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					55
07	310	N	293	-0-	-17	-0-	293	2			N	-0-					55
08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					55
09	300	N	298	-0-	-2	-0-	298	2			N	-0-					55
10	279	N	89	-0-	-190	-0-	89	2			N	-0-					55
11	360	N	330	-0-	-30	-0-	330	2			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

06	2100	X	1404	-0-	-696	-0-	202	1	1202	3	N	-0-					-0-
07	2170	X	1634	-0-	-536	-0-	132	1	1502	3	N	-0-					-0-
08	2561	X	2561	-0-	-0-	-0-	227	1	2334	3	N	-0-					-0-
09	3738	X	3738	-0-	-0-	-0-	298	1	3439	3	N	1	1	8			-0-
							1	9									
10	2836	X	2836	-0-	-0-	-0-	263	1	2573	3	N	-0-					-0-
*11	3428	X	3428	-0-	-0-	-0-	265	1	3162	3	N	1	1	8			-0-
							1	9									

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2460	-0-	-810	-0-	241	1	2219	3	N	-0-					-0-
07	3379	X	3149	-0-	-230	-0-	240	1	2909	3	N	-0-					-0-
08	3038	X	2880	-0-	-158	-0-	290	1	2590	3	N	-0-					-0-
09	2760	X	2630	-0-	-130	-0-	247	1	2382	3	N	1	1	8			-0-
							1	9									
10	3162	X	3157	-0-	-5	-0-	310	1	2832	3	N	14	14	8			-0-
							15	9									
11	3060	X	2851	-0-	-209	-0-	260	1	2588	3	N	3	3	8			-0-
							3	9									

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					120
07	8	N	-0-	-0-	-8	-0-					N	-0-					120
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					120
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					120
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					120
11	90	N	39	-0-	-51	-0-	39	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					8
09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					8
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					8
*11	360	N	304	-0-	-56	-0-	304	2			N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1435	-0-	-125	-0-	192	1	1243	2	N	-0-					100
07	2657	N	2657	-0-	-0-	-0-	248	1	2407	2	N	2	2	8			100
							2	9									
08	2170	N	1951	-0-	-219	-0-	241	1	1709	2	N	1	1	8			100
							1	9									
09	2557	N	2557	-0-	-0-	-0-	240	1	2317	2	N	-0-					100
10	2667	N	2667	-0-	-0-	-0-	246	1	2420	2	N	1	1	8			100
							1	9									
*11	2386	N	2386	-0-	-0-	-0-	213	1	2170	2	N	3	3	8			100
							3	9									

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3227	X	3227	-0-	-0-	-0-	101	1	3102	3	N	21					197
							1	4	23	9							
07	3226	X	3226	-0-	-0-	-0-	109	1	3107	3	N	8					205
							1	4	9	9							
08	3115	X	3115	-0-	-0-	-0-	110	1	2995	3	N	7					212
							2	4	8	9							
09	3154	X	3154	-0-	-0-	-0-	131	1	2948	3	N	66	192	1			86
							2	4	73	9							
10	3107	X	3107	-0-	-0-	-0-	109	1	2933	3	N	57					143
							2	4	63	9							
*11	5757	X	5757	-0-	-0-	-0-	177	1	5577	3	N	1					144
							2	4	1	9							

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

06	499	N	499	-0-	-0-	-0-	15	1	483	3	N	-0-					97
							1	4									
07	527	N	506	-0-	-21	-0-	16	1	489	3	N	-0-					97
							1	4									
08	499	N	499	-0-	-0-	-0-	18	1	479	3	N	-0-					97
							2	4									
09	528	N	528	-0-	-0-	-0-	18	1	508	3	N	-0-					97
							2	4									
10	590	N	590	-0-	-0-	-0-	20	1	568	3	N	-0-					97
							2	4									
*11	610	N	610	-0-	-0-	-0-	40	1	568	3	N	-0-					97
							2	4									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

06	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	248	X	130	-0-	-118	-0-	130	3			N	-0-					-0-
08	248	X	155	-0-	-93	-0-	155	3			N	-0-					-0-
09	240	X	135	-0-	-105	-0-	135	3			N	-0-					-0-
10	248	X	138	-0-	-110	-0-	138	3			N	-0-					-0-
11	240	X	134	-0-	-106	-0-	134	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	733	3	2	9	N	2	2	8			-0-
*11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-
08	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	990	N	771	-0-	-219	-0-	771	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

06	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-					-0-
07	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
08	2493	N	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
09	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
10	2477	N	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
11	2400	N	2345	-0-	-55	-0-	2345	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

06	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
07	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
08	1426	N	1159	-0-	-267	-0-	1159	2			N	-0-					-0-
09	1500	N	1266	-0-	-234	-0-	1266	2			N	-0-					-0-
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	965	-0-	-1345	-0-	69	1	896	2	N	-0-					-0-
07	2387	X	670	-0-	-1717	-0-	67	1	603	2	N	-0-					-0-
08	2387	X	786	-0-	-1601	-0-	117	1	669	2	N	-0-					-0-
09	3414	X	3414	-0-	-0-	-0-	126	1	3288	2	N	-0-					-0-
10	2046	X	1444	-0-	-602	-0-	92	1	1352	2	N	-0-					-0-
*11	1888	X	1888	-0-	-0-	-0-	130	1	1758	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

06	1530	N	310	-0-	-1220	-0-	100	1	210	2	N	-0-					-0-
07	1302	N	385	-0-	-917	-0-	109	1	276	2	N	-0-					-0-
08	1302	N	446	-0-	-856	-0-	105	1	341	2	N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	121	1	688	2	N	-0-					-0-
10	1171	N	1171	-0-	-0-	-0-	130	1	1041	2	N	-0-					-0-
*11	893	N	893	-0-	-0-	-0-	130	1	763	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

06	4479	X	4479	-0-	-0-	-0-	117	1	4362	2	N	-0-					-0-
07	3557	X	3557	-0-	-0-	-0-	130	1	3427	2	N	-0-					-0-
08	638	X	638	-0-	-0-	-0-	71	1	567	2	N	-0-					-0-
09	4775	X	4775	-0-	-0-	-0-	130	1	4645	2	N	-0-					-0-
10	4485	X	4485	-0-	-0-	-0-	130	1	4355	2	N	-0-					-0-
*11	4615	X	4615	-0-	-0-	-0-	130	1	4485	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

06	1371	N	1371	-0-	-0-	-0-	1153	2	218	9	N	198					225
07	1457	N	903	-0-	-554	-0-	901	2	2	9	N	2	187	1			40
08	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					40
09	1380	N	1218	-0-	-162	-0-	1218	2			N	-0-					40
10	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					40
11	1530	N	969	-0-	-561	-0-	955	2	14	9	N	13					53

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

06	2700	#	2137	-0-	-563	-0-	2137	3			N	-0-					-0-
07	2697	#	1940	-0-	-757	-0-	1940	3			N	-0-					-0-
08	2697	#	2399	-0-	-298	-0-	2399	3			N	-0-					-0-
09	2550	#	2278	-0-	-272	-0-	2278	3			N	-0-					-0-
10	2635	#	2440	-0-	-195	-0-	2440	3			N	-0-					-0-
*11	2353	R	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

06	899	N	899	-0-	-0-	-0-	891	3	8	9	N	7					50
07	775	N	615	-0-	-160	-0-	614	3	1	9	N	1	48	1			3
08	1299	N	1299	-0-	-0-	-0-	1297	3	2	9	N	2					5
*09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					5
*10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					5
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					5

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	656	-0-	-574	-0-	60 4	1 9	592	2	N	4					69
07	1293	X	1293	-0-	-0-	-0-	46	1	1247	2	N	-0-					69
08	1287	X	1287	-0-	-0-	-0-	62	1	1225	2	N	-0-					69
09	1229	X	1229	-0-	-0-	-0-	60	1	1169	2	N	-0-					69
10	1302	X	1222	-0-	-80	-0-	54	1	1168	2	N	-0-					69
11	1260	X	1100	-0-	-160	-0-	60	1	1040	2	N	-0-					69

PERRY B WELL #: 2 RRCID -> 230453 COMPL. DATE 06/03/2007 TOTAL DEPTH 10510 PERF. 8433 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/08/2015 - PLUGGED 09/08/15

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	150	X	146	-0-	-4	-0-	146	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					252
07	1483	N	1483	-0-	-0-	-0-	1463	2	20	9	N	18					270
08	1395	N	1297	-0-	-98	-0-	1266	2	31	9	N	28					298
09	1650	N	671	-0-	-979	-0-	671	2			N	-0-					298
10	1488	N	861	-0-	-627	-0-	861	2			N	-0-					298
11	1260	N	996	-0-	-264	-0-	996	2			N	-0-					298

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	124	X	122	-0-	-2	-0-	122	2			N	-0-					-0-
08	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	120	X	96	-0-	-24	-0-	96	2			N	-0-					-0-
10	124	X	92	-0-	-32	-0-	92	2			N	-0-					-0-
11	150	X	73	-0-	-77	-0-	73	2			N	-0-					-0-

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

06	14B DENY	-0-	-0-	-0-	B	-1132					N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	B	-1132					N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	B	-1132					N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	B	-1132					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	B	-1132					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	B	-1132					N	-0-					10

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

06	180	X	155	-0-	-25	-0-	10	1	145	2	N	-0-					99
07	186	X	163	-0-	-23	-0-	10	1	153	2	N	-0-					99
08	186	X	150	-0-	-36	-0-	10	1	140	2	N	-0-					99
09	180	X	94	-0-	-86	-0-	10	1	84	2	N	-0-					99
10	166	X	166	-0-	-0-	-0-	10	1	156	2	N	-0-					99
*11	156	X	156	-0-	-0-	-0-	10	1	146	2	N	-0-					99

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	2554	-0-	-1286	-0-	2554	2			N	-0-					-0-
07	3968	X	2797	-0-	-1171	-0-	2797	2			N	-0-					-0-
08	3968	X	3914	-0-	-54	-0-	3914	2			N	-0-					-0-
09	3060	X	2841	-0-	-219	-0-	2841	2			N	-0-					-0-
10	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					-0-
11	3780	X	3318	-0-	-462	-0-	3318	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					-0-
07	1459	N	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
08	1457	N	1457	-0-	-0-	-0-	1457	3			Y	-0-					-0-
09	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-
10	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-
*11	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	16	125	1			1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10421	X	10421	-0-	-0-	-0-	304 8	1 9	10109	2	N	7					147
07	10442	X	10442	-0-	-0-	-0-	310 4	1 9	10128	2	N	4					151
08	9701	X	9701	-0-	-0-	-0-	286 6	1 9	9409	2	N	5	138	1			18
09	8189	X	8189	-0-	-0-	-0-	252	1	7937	2	N	-0-					18
10	11604	X	11604	-0-	-0-	-0-	311	1	11293	2	N	-0-					18
*11	10292	X	10292	-0-	-0-	-0-	302	1	9990	2	N	-0-					18

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					85
07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					85
08	217	N	24	-0-	-193	-0-	24	2			N	-0-					85
09	240	N	55	-0-	-185	-0-	55	2			N	-0-					85
10	186	N	-0-	-0-	-186	-0-					N	-0-					85
*11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					248
07	0	N	-0-	-0-	-0-	-0-					N	-0-					248
08	0	N	-0-	-0-	-0-	-0-					N	-0-					248
09	0	N	-0-	-0-	-0-	-0-					N	-0-					248
10	0	N	-0-	-0-	-0-	-0-					N	-0-					248
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	899	2	6	9	N	5					118
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					118
08	745	N	745	-0-	-0-	-0-	732	2	13	9	N	12					130
09	900	N	848	-0-	-52	-0-	846	2	2	9	N	2					132
10	806	N	531	-0-	-275	-0-	531	2			N	-0-					132
*11	893	N	893	-0-	-0-	-0-	890	2	3	9	N	3					135

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					157
07	1394	N	1394	-0-	-0-	-0-	1333	2	61	9	N	55	182	1			30
08	1617	N	1617	-0-	-0-	-0-	1609	2	8	9	N	7					37
09	1955	N	1955	-0-	-0-	-0-	1924	2	31	9	N	28					65
10	1395	N	777	-0-	-618	-0-	777	2			N	-0-					65
*11	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					65

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

06	360	#	783	-0-	423	B	-1628	724	2	59	9	N	54					224
07	248	#	371	-0-	123	B	-1505	343	2	28	9	N	25					249
08	868	#	-0-	-0-	-868	B	-2373					N	-0-					249
09/01 BALANCING DATE STATUS ->			-2044	CANCELLED UNDERAGE ->			-329											
09	840	#	1078	-0-	238	B	-1806	1041	2	37	9	N	34					283
10	868	#	696	-0-	-172	B	-1978	668	2	28	9	N	25	149	1			159
11	780	#	NO RPT	-0-	-780	B	-2758					N	NO RPT					159

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

06	9660	X	9124	-0-	-536	-0-	9124	3				N	-0-					20
07	10366	X	10366	-0-	-0-	-0-	10366	3				N	-0-					20
08	9982	X	9899	-0-	-83	-0-	9878	3		21	9	N	19					39
09	9660	X	8393	-0-	-1267	-0-	8393	3				N	-0-					39
10	9982	X	8314	-0-	-1668	-0-	8314	3				N	-0-					39
11	10020	X	9881	-0-	-139	-0-	9881	3				N	-0-					39

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

06	11911	X	11911	-0-	-0-	-0-	11911	3				N	-0-					48
07	11483	X	11483	-0-	-0-	-0-	11483	3				N	-0-					48
08	11097	X	11097	-0-	-0-	-0-	11097	3				N	-0-					48
09	9981	X	9981	-0-	-0-	-0-	9981	3				N	-0-					48
10	6820	X	603	-0-	-6217	-0-	603	3				N	-0-					48
*11	9296	X	9296	-0-	-0-	-0-	9296	3				N	-0-					48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

06	3330	X	3237	-0-	-93	-0-	3237	3				N	-0-					52
07	3441	X	3171	-0-	-270	-0-	3171	3				N	-0-					52
08	3100	X	3061	-0-	-39	-0-	3061	3				N	-0-					52
09	3240	X	2628	-0-	-612	-0-	2628	3				N	-0-					52
10	3348	X	2061	-0-	-1287	-0-	2061	3				N	-0-					52
11	3240	X	2828	-0-	-412	-0-	2828	3				N	-0-					52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

06	1199	X	1199	-0-	-0-	-0-	1199	3				N	-0-					275
07	1197	X	1197	-0-	-0-	-0-	1197	3				N	-0-					275
08	1560	X	1560	-0-	-0-	-0-	1560	3				N	-0-					275
09	1404	X	1404	-0-	-0-	-0-	1404	3				N	-0-					275
10	1370	X	1370	-0-	-0-	-0-	1370	3				N	-0-					275
*11	1743	X	1743	-0-	-0-	-0-	1743	3				N	-0-					275

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	X	2	-0-	-9	-0-	2	3			N	-0-					162
07	11	X	-0-	-0-	-11	-0-					N	-0-					162
08	0	X	-0-	-0-	-0-	-0-					N	-0-					162
09	2	X	-0-	-0-	-2	-0-					N	-0-					162
10	2	X	-0-	-0-	-2	-0-					N	-0-					162
11	2	X	-0-	-0-	-2	-0-					N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					40
07	1271	X	1064	-0-	-207	-0-	1064	3			N	-0-					40
08	1629	X	1629	-0-	-0-	-0-	1629	3			N	-0-					40
09	2225	X	2225	-0-	-0-	-0-	2225	3			N	-0-					40
10	1888	X	1888	-0-	-0-	-0-	1849	3	39	9	N	35					75
*11	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					75

OVERFLOW ENERGY, LLC 628574
MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 09/18/2014 - PLUGGED 09/18/14

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1069	-0-	-221	-0-	1069	2			N	-0-					-0-
07	1581	N	839	-0-	-742	-0-	839	2			N	-0-					-0-
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
09	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
*11	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS MID-CONT,LLC 609263
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	44	1	970	2	N	-0-					82
07	1086	N	1086	-0-	-0-	-0-	39	1	1047	2	N	-0-					82
08	988	N	988	-0-	-0-	-0-	38	1	950	2	N	-0-					82
09	1178	N	1178	-0-	-0-	-0-	45	1	1133	2	N	-0-					82
10	1282	N	1282	-0-	-0-	-0-	45	1	1237	2	N	-0-					82
*11	1457	N	1457	-0-	-0-	-0-	45	1	1412	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30	-0-	44	1	136	2	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	39	1	149	2	N	-0-					-0-
08	217	N	173	-0-	-44	-0-	38	1	135	2	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	45	1	131	2	N	-0-					-0-
10	186	N	162	-0-	-24	-0-	45	1	117	2	N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	45	1	137	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2082	-0-	-168	-0-	44	1	2038	2	N	-0-					-0-
07	1843	N	1843	-0-	-0-	-0-	45	1	1798	2	N	-0-					-0-
08	2232	N	2065	-0-	-167	-0-	38	1	2027	2	N	-0-					-0-
09	2227	N	2227	-0-	-0-	-0-	45	1	2182	2	N	-0-					-0-
10	2239	N	2239	-0-	-0-	-0-	45	1	2194	2	N	-0-					-0-
*11	2192	N	2192	-0-	-0-	-0-	45	1	2147	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2874	-0-	-126	-0-	45	1	2829	2	N	-0-					-0-
07	3168	X	3168	-0-	-0-	-0-	39	1	3129	2	N	-0-					-0-
08	3100	X	3013	-0-	-87	-0-	38	1	2975	2	N	-0-					-0-
09	3000	X	2943	-0-	-57	-0-	45	1	2898	2	N	-0-					-0-
10	3100	X	3081	-0-	-19	-0-	45	1	3036	2	N	-0-					-0-
*11	3151	X	3151	-0-	-0-	-0-	45	1	3106	2	N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	X	1176	-0-	-0-	-0-	56 1		1120	2	N	-0-					187
07	1286	X	1286	-0-	-0-	-0-	62 1		1224	2	N	-0-					187
08	1302	X	1277	-0-	-25	-0-	62 1		1215	2	N	-0-					187
09	1522	X	1522	-0-	-0-	-0-	60 1		1448	2	N	13	182	1			18
							14 9										
10	1461	X	1461	-0-	-0-	-0-	62 1		1397	2	N	2					20
							2 9										
*11	1399	X	1399	-0-	-0-	-0-	60 1		1339	2	N	-0-					20

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	499	-0-	-11	-0-	56 1		443	2	N	-0-					45
07	527	N	509	-0-	-18	-0-	56 1		453	2	N	-0-					45
08	527	N	497	-0-	-30	-0-	62 1		435	2	N	-0-					45
09	510	N	455	-0-	-55	-0-	60 1		395	2	N	-0-					45
10	500	N	500	-0-	-0-	-0-	62 1		438	2	N	-0-					45
*11	495	N	495	-0-	-0-	-0-	60 1		435	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	941	-0-	-109	-0-	58 1		883	2	N	-0-					100
07	1023	N	952	-0-	-71	-0-	38 1		914	2	N	-0-					100
08	1085	N	997	-0-	-88	-0-	62 1		935	2	N	-0-					100
09	962	N	962	-0-	-0-	-0-	58 1		903	2	N	1	91	1			10
							1 9										
10	965	N	965	-0-	-0-	-0-	62 1		903	2	N	-0-					10
11	960	N	903	-0-	-57	-0-	60 1		843	2	N	-0-					10

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	42	1	590	2	N	-0-					70
07	943	N	943	-0-	-0-	-0-	62	1	881	2	N	-0-					70
08	992	N	947	-0-	-45	-0-	62	1	885	2	N	-0-					70
09	911	N	911	-0-	-0-	-0-	60	1	851	2	N	-0-					70
10	961	N	961	-0-	-0-	-0-	60	1	901	2	N	-0-					70
*11	1086	N	1086	-0-	-0-	-0-	58	1	873	2	N	141					211
							155	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

06	330	X	330	-0-	-0-	-0-	60	1	270	2	N	-0-					95
07	344	X	344	-0-	-0-	-0-	56	1	288	2	N	-0-					95
08	361	X	361	-0-	-0-	-0-	62	1	299	2	N	-0-					95
09	337	X	337	-0-	-0-	-0-	60	1	277	2	N	-0-					95
10	341	X	335	-0-	-6	-0-	62	1	273	2	N	-0-					95
11	360	X	290	-0-	-70	-0-	60	1	230	2	N	-0-					95

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

06	1680	X	1571	-0-	-109	-0-	94	1	1470	2	N	6					133
							7	9									
07	2375	X	2375	-0-	-0-	-0-	97	1	2263	2	N	14					147
							15	9									
08	2095	X	2095	-0-	-0-	-0-	94	1	1992	2	N	8					155
							9	9									
09	2341	X	2341	-0-	-0-	-0-	94	1	2236	2	N	10	130	1			35
							11	9									
10	2387	X	2190	-0-	-197	-0-	97	1	2090	2	N	3					38
							3	9									
11	2310	X	2270	-0-	-40	-0-	94	1	2152	2	N	22					60
							24	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

06	4415	X	4415	-0-	-0-	-0-	4398	2	17	9	N	15					157
07	4464	X	4256	-0-	-208	-0-	4245	2	11	9	N	10					167
08	4495	X	4154	-0-	-341	-0-	4154	2			N	-0-					167
09	4410	X	3849	-0-	-561	-0-	3849	2			N	-0-					167
10	4557	X	3145	-0-	-1412	-0-	3145	2			N	-0-					167
11	4410	X	-0-	-0-	-4410	-0-					N	-0-					167

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

06	627	R	627	-0-	-0-	-0-	32	1	551	2	N	40					82
							44	9									
07	527	#	486	-0-	-41	-0-	25	1	425	2	N	33					115
							36	9									
08	615	R	615	-0-	-0-	-0-	32	1	551	2	N	29					144
							32	9									
09	630	#	463	-0-	-167	-0-	30	1	404	2	N	26					170
							29	9									
10	651	#	481	-0-	-170	-0-	26	1	422	2	N	30					200
							33	9									
11	630	#	506	-0-	-124	-0-	25	1	447	2	N	31	183	1			48
							34	9									

DUDE WILSON (MARMATON) //CONT.// 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

06	349	N	349	-0-	-0-	-0-	58	1	291	2	N	-0-				121
07	508	N	508	-0-	-0-	-0-	60	1	448	2	N	-0-				121
08	489	N	489	-0-	-0-	-0-	62	1	427	2	N	-0-				121
09	471	N	471	-0-	-0-	-0-	60	1	411	2	N	-0-				121
10	496	N	460	-0-	-36	-0-	62	1	398	2	N	-0-				121
11	480	N	421	-0-	-59	-0-	60	1	361	2	N	-0-				121

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
07	SI MULT	975	-0-	975	975	975	2			N	-0-					32
08	SI MULT	872	-0-	872	1847	872	2			N	-0-					32
09	SI MULT	846	-0-	846	2693	846	2			N	-0-					32
10	SI MULT	910	-0-	910	3603	910	2			N	-0-					32
11	SI MULT	NO RPT	-0-	-0-	3603					N	NO RPT					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

06	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1576	-0-	-104	-0-	88	1	1488	2	N	-0-					5
07	1794	N	1794	-0-	-0-	-0-	99	1	1695	2	N	-0-					5
08	1798	N	1659	-0-	-139	-0-	92	1	1567	2	N	-0-					5
09	1590	N	1307	-0-	-283	-0-	90	1	1217	2	N	-0-					5
10	1798	N	1684	-0-	-114	-0-	96	1	1588	2	N	-0-					5
*11	1775	N	1775	-0-	-0-	-0-	93	1	1682	2	N	-0-					5

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1223	-0-	-97	-0-	58	1	1165	2	N	-0-					40
07	1364	N	1210	-0-	-154	-0-	5	1	1205	2	N	-0-					40
08	1333	N	1251	-0-	-82	-0-	68	1	1183	2	N	-0-					40
09	1244	N	1244	-0-	-0-	-0-	75	1	1169	2	N	-0-					40
10	1241	N	1241	-0-	-0-	-0-	78	1	1163	2	N	-0-					40
11	1200	N	991	-0-	-209	-0-	75	1	916	2	N	-0-					40

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

06	570	#	-0-	-0-	-570	B	-11662				N	-0-					28
07	589	#	-0-	-0-	-589	B	-12251				N	-0-					28
08	589	#	-0-	-0-	-589	B	-12840				N	-0-	28	1			-0-
09	300	#	-0-	-0-	-300	B	-13140				N	-0-					-0-
10	0	#	-0-	-0-	-0-	B	-13140				N	-0-					-0-
11	0	#	-0-	-0-	-0-	B	-13140				N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

06	SI MULT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

06	480	N	341	-0-	-139	B	-0-	339	2	2 9	Y	2					32
07	434	N	276	-0-	-158	B	-0-	275	2	1 9	Y	1	27	1			6
08	496	N	324	-0-	-172	B	-0-	323	2	1 9	Y	1					7
09	315	N	315	-0-	-0-	B	-0-	314	2	1 9	Y	1					8
10	370	N	370	-0-	-0-	B	-0-	370	2		Y	-0-					8
*11	390	N	390	-0-	-0-	B	-0-	390	2		Y	-0-					8

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					335
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					335
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					335
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-	170	1			165
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					165
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					165

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	#	4342	-0-	-668	-0-	10	1	4309	2	N	21					166
							23	9									
07	5146	#	4827	-0-	-319	-0-	10	1	4799	2	N	16					182
							18	9									
08	4420	R	4420	-0-	-0-	-0-	10	1	4396	2	N	13					195
							14	9									
09	4549	R	4549	-0-	-0-	-0-	10	1	4529	2	N	9					204
							10	9									
10	3782	#	3308	-0-	-474	-0-	10	1	3263	2	N	32					236
							35	9									
11	3660	#	3496	-0-	-164	-0-	10	1	3486	2	N	-0-	179	1			57

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

06	480	#	474	-0-	-6	-0-	473	2	1	9	Y	1					31
07	361	R	361	-0-	-0-	-0-	360	2	1	9	Y	1					32
08	T. A.		364	-0-	364	364	362	2	2	9	Y	2					34
09	T. A.		363	-0-	363	727	361	2	2	9	Y	2					36
10	T. A.		367	-0-	367	1094	367	2			Y	-0-					36
11	T. A.		358	-0-	358	1452	358	2			Y	-0-					36

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

*05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

06	420	N	328	-0-	-92	-0-	328	2			N	-0-					85
07	434	N	346	-0-	-88	-0-	317	2	29	9	N	26	89	1			22
08	496	N	379	-0-	-117	-0-	379	2			N	-0-					22
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					22
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					22
11	360	N	296	-0-	-64	-0-	296	2			N	-0-					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	33	1			8
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

06	960	#	636	-0-	-324	-0-	60	1	568	2	N	7	7	8			184
							8	9									
07	992	#	751	-0-	-241	-0-	56	1	692	2	N	3	3	8			184
							3	9									
08	930	#	743	-0-	-187	-0-	62	1	675	2	N	5	5	8			184
							6	9									
09	751	R	751	-0-	-0-	-0-	60	1	690	2	N	1	1	8			184
							1	9									
10	775	#	687	-0-	-88	-0-	62	1	617	2	N	7	7	8			184
							8	9									
11	720	#	501	-0-	-219	-0-	60	1	439	2	N	2	134	1	5	8	47
							2	9									

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

06	1500	#	326	-0-	-1174	-0-	10	1	316	2	N	-0-					-0-
07	2138	R	2138	-0-	-0-	-0-	62	1	2076	2	N	-0-					-0-
08	1746	R	1746	-0-	-0-	-0-	62	1	1684	2	N	-0-					-0-
09	1571	R	1571	-0-	-0-	-0-	60	1	1511	2	N	-0-					-0-
10	2139	#	1570	-0-	-569	-0-	62	1	1508	2	N	-0-					-0-
11	2070	#	1479	-0-	-591	-0-	60	1	1419	2	N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	56	1	178	2	N	-0-					153
07	248	N	243	-0-	-5	-0-	48	1	195	2	N	-0-					153
08	279	N	252	-0-	-27	-0-	60	1	192	2	N	-0-					153
09	251	N	251	-0-	-0-	-0-	60	1	191	2	N	-0-					153
10	248	N	246	-0-	-2	-0-	62	1	184	2	N	-0-					153
*11	242	N	242	-0-	-0-	-0-	60	1	182	2	N	-0-					153

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		179	-0-	179	1199	179	2			N	-0-					-0-
07	SWR 10		263	-0-	263	1462	263	2			N	-0-					-0-
08	SWR 10		200	-0-	200	1662	200	2			N	-0-					-0-
09	SWR 10		158	-0-	158	1820	158	2			N	-0-					-0-
10	SWR 10		223	-0-	223	2043	223	2			N	-0-					-0-
11	SWR 10	NO RPT		-0-	-0-	2043					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	4	1	277	2	N	-0-					20
07	286	N	286	-0-	-0-	-0-	285	2	1	9	N	1					21
08	289	N	289	-0-	-0-	-0-	286	2	3	9	N	3					24
09	0	N	-0-	-0-	-0-	-0-					N	2					26
10	279	N	-0-	-0-	-279	-0-					N	2					28
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					28

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1669	-0-	-191	-0-	10	1	1658	2	N	1					136
							1	9									
07	1860	N	1657	-0-	-203	-0-	10	1	1647	2	N	-0-					136
08	1984	N	1822	-0-	-162	-0-	10	1	1802	2	N	9					145
							10	9									
09	1914	N	1914	-0-	-0-	-0-	10	1	1903	2	N	1					146
							1	9									
10	1953	N	1953	-0-	-0-	-0-	10	1	1941	2	N	2					148
							2	9									
*11	1862	N	1862	-0-	-0-	-0-	10	1	1849	2	N	3					151
							3	9									

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	R	2250	-0-	-0-	-0-	2250	2			N	-0-					16
07	2377	R	2377	-0-	-0-	-0-	2344	2	33	9	N	30					46
08	2306	R	2306	-0-	-0-	-0-	2300	2	6	9	N	5					51
09	2250	#	2158	-0-	-92	-0-	2157	2	1	9	N	1					52
10	2387	#	1496	-0-	-891	-0-	1496	2			N	-0-					52
11	2310	#	1223	-0-	-1087	-0-	1223	2			N	-0-					52

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	767	-0-	-433	-0-	767	2			Y	-0-					46
07	1302	N	718	-0-	-584	-0-	718	2			Y	-0-					46
08	1116	N	997	-0-	-119	-0-	997	2			Y	-0-					46
09	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					46
10	1137	N	1137	-0-	-0-	-0-	1136	2	1	9	Y	1					47
*11	1236	N	1236	-0-	-0-	-0-	1229	2	7	9	Y	6	34	1			19

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

06	1478	N	1478	-0-	-0-	-0-	1472	2	6	9	N	5					27
07	1674	N	1300	-0-	-374	-0-	1299	2	1	9	N	1					28
08	1674	N	1370	-0-	-304	-0-	1370	2			N	-0-					28
09	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					28
10	1302	N	1111	-0-	-191	-0-	1111	2			N	-0-					28
11	1320	N	850	-0-	-470	-0-	847	2	3	9	N	3					31

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

06	3932	X	3932	-0-	-0-	-0-	331	1	3601	3	N	-0-					65
07	4061	X	-0-	-0-	-4061	-0-					N	-0-					65
08	4061	X	3603	-0-	-458	-0-	322	1	3279	3	N	2					67
							2	9									
09	3930	X	2509	-0-	-1421	-0-	154	1	2352	3	N	3					70
							3	9									
10	4061	X	2012	-0-	-2049	-0-	102	1	1900	3	N	9					79
							10	9									
11	3930	X	3211	-0-	-719	-0-	249	1	2959	3	N	3					82
							3	9									

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

06	2010	X	1677	-0-	-333	-0-	1674	2	3	9	N	3					127
07	1508	X	1508	-0-	-0-	-0-	1506	2	2	9	N	2					129
08	1739	X	1739	-0-	-0-	-0-	1733	2	6	9	N	5					134
09	1680	X	1487	-0-	-193	-0-	1487	2			N	-0-					134
10	1736	X	1334	-0-	-402	-0-	1334	2			N	-0-					134
*11	1994	X	1994	-0-	-0-	-0-	1988	2	6	9	N	5					139

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	-0-	-0-	-10	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167
08	0	N	-0-	-0-	-0-	-0-					N	-0-					167
09	0	N	-0-	-0-	-0-	-0-					N	-0-					167
10	4	N	4	-0-	-0-	-0-	4	1			N	-0-					167
11	0	N	-0-	-0-	-0-	-0-					N	-0-					167

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

06	690	X	687	-0-	-3	-0-	36	1	651	2	N	-0-					220
07	341	X	39	-0-	-302	-0-	16	1	16	2	N	6	173	1			53
							7	9									
08	5281	X	5281	-0-	-0-	-0-	54	1	5173	2	N	49					102
							54	9									
09	10199	X	10199	-0-	-0-	-0-	60	1	9998	2	N	128					230
							141	9									
10	9630	X	9630	-0-	-0-	-0-	60	1	9544	2	N	24	174	1			80
							26	9									
*11	13920	X	13920	-0-	-0-	-0-	60	1	13754	2	N	96	2	8			174
							106	9									

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

06	1540	X	1540	-0-	-0-	-0-	23	1	1516	2	N	1					143
							1	9									
07	1689	X	1689	-0-	-0-	-0-	1687	2	2	9	N	2					145
08	2252	X	2252	-0-	-0-	-0-	2251	2	1	9	N	1					146
09	1860	X	1337	-0-	-523	-0-	1337	2			N	-0-					146
10	1674	X	739	-0-	-935	-0-	739	2			N	-0-					146
11	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					146

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

06	271	N	271	-0-	-0-	-0-	4	1	267	2	N	-0-					202
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					202
08	1706	N	1706	-0-	-0-	-0-	1700	2	6	9	N	5					207
09	1052	N	1052	-0-	-0-	-0-	1027	2	25	9	N	23	186	1			44
*10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					44
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					44

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

06	220	X	220	-0-	-0-	-0-	3	1	215	2	N	2					210
							2	9									
07	398	X	398	-0-	-0-	-0-	398	2			N	-0-					210
08	310	X	240	-0-	-70	-0-	237	2	3	9	N	3					213
09	300	X	119	-0-	-181	-0-	119	2			N	-0-					213
10	403	X	51	-0-	-352	-0-	51	2			N	-0-					213
11	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					213

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1336	-0-	-524	-0-	81	1	1254	2	N	1					28
							1	9									
07	1922	X	1883	-0-	-39	-0-	97	1	1773	2	N	12					40
							13	9									
08	2006	X	2006	-0-	-0-	-0-	97	1	1890	2	N	17	44	1			13
							19	9									
09	1770	X	1690	-0-	-80	-0-	94	1	1577	2	N	17					30
							19	9									
10	1891	X	1839	-0-	-52	-0-	97	1	1720	2	N	20					50
							22	9									
11	1950	X	1643	-0-	-307	-0-	87	1	1552	2	N	4	34	1			20
							4	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	111	-0-	-9	-0-	42	1	65	2	N	4					204
							4	9									
07	169	X	169	-0-	-0-	-0-	56	1	84	2	N	26	175	1			55
							29	9									
08	313	X	313	-0-	-0-	-0-	54	1	229	2	N	27					82
							30	9									
09	1065	X	1065	-0-	-0-	-0-	60	1	964	2	N	37					119
							41	9									
10	1402	X	1402	-0-	-0-	-0-	62	1	1300	2	N	36					155
							40	9									
*11	733	X	733	-0-	-0-	-0-	60	1	665	2	N	7					162
							8	9									

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0- B	-0-	14	1	814	3	N	3	156	1			12
							1	4	3	9							
07	1147	N	960	-0-	-187 B	-0-	14	1	937	3	N	6					18
							2	4	7	9							
08	1034	N	1034	-0-	-0- B	-0-	16	1	1016	3	N	-0-					18
							2	4									
09/01 BALANCING DATE STATUS -> -0-																	
09	1021	N	1021	-0-	-0- B	-0-	19	1	1000	3	N	-0-					18
							2	4									
10	961	N	924	-0-	-37 B	-0-	16	1	882	3	N	22					40
							2	4	24	9							
11	990	N	928	-0-	-62 B	-0-	16	1	910	3	N	-0-					40
							2	4									

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5 B	-0-					N	-0-					14
07	11	N	-0-	-0-	-11 B	-0-					N	-0-					14
08	14	N	14	-0-	-0- B	-0-	4	1	10	2	N	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	2	1	3	2	N	-0-					14
10	13	N	13	-0-	-0- B	-0-	2	1	11	2	N	-0-					14
11	14	N	5	-0-	-9 B	-0-	2	1	3	2	N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
08 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
09 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					27
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					27
08	310	N	298	-0-	-12	-0-	298	2			N	-0-					27
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					27
10	310	N	304	-0-	-6	-0-	304	2			N	-0-					27
11	300	N	276	-0-	-24	-0-	276	2			N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1244	N	1244	-0-	-0-	-0-	1221	3	23	9	Y	21	7	8			33
07	1333	N	1223	-0-	-110	-0-	1210	3	13	9	Y	12					45
08	1271	N	1270	-0-	-1	-0-	1256	3	14	9	Y	13	45	1			13
09	1230	N	1215	-0-	-15	-0-	1200	3	15	9	Y	14	1	1			26
10	1222	N	1222	-0-	-0-	-0-	1201	3	21	9	Y	19					45
11	1230	N	1146	-0-	-84	-0-	1133	3	13	9	Y	12					57

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131

LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 07/16/2015 - P/A 07/06/15

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	3	1	178	2	N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	4	1	264	2	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	3	1	227	2	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	4	1	252	2	N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	44	1	248	2	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2238	N	2238	-0-	-0-	-0-	33	1	2196	2	N	8					101
							9	9									
07	2420	N	2420	-0-	-0-	-0-	833	1	1572	2	N	14					115
							15	9									
08	2245	N	2245	-0-	-0-	-0-	890	1	1344	2	N	10					125
							11	9									
09	2078	N	2078	-0-	-0-	-0-	912	1	1153	2	N	12					137
							13	9									
*10	1980	N	1980	-0-	-0-	-0-	853	1	1118	2	N	8					145
							9	9									
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					145

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

06	622	N	622	-0-	-0-	-0-	9	1	613	2	N	-0-					122
07	769	N	769	-0-	-0-	-0-	12	1	756	2	N	1					123
							1	9									
08	755	N	755	-0-	-0-	-0-	11	1	744	2	N	-0-					123
09	610	N	610	-0-	-0-	-0-	10	1	600	2	N	-0-					123
10	775	N	748	-0-	-27	-0-	52	1	695	2	N	1					124
							1	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					124

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

06	3046	X	3046	-0-	-0-	-0-	44	1	2965	2	N	34	170	1			40
							37	9									
07	2536	X	2536	-0-	-0-	-0-	859	1	1642	2	N	32					72
							35	9									
08	3255	X	2467	-0-	-788	-0-	898	1	1540	2	N	26					98
							29	9									
09	3150	X	1905	-0-	-1245	-0-	823	1	1050	2	N	29					127
							32	9									
10	3162	X	1772	-0-	-1390	-0-	648	1	1085	2	N	35					162
							39	9									
11	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					162

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

06	2970	X	2793	-0-	-177	-0-	40	1	2700	2	N	48					118
							53	9									
07	3131	X	2490	-0-	-641	-0-	790	1	1654	2	N	42					160
							46	9									
08	3131	X	2817	-0-	-314	-0-	821	1	1933	2	N	57					217
							63	9									
09	2979	X	2979	-0-	-0-	-0-	812	1	2116	2	N	46					263
							51	9									
10	2883	X	2569	-0-	-314	-0-	830	1	1686	2	N	48	182	1			129
							53	9									
11	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					129

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

06	8	X	-0-	-0-	-8	-0-					N	-0-					17
07	9	X	-0-	-0-	-9	-0-					N	-0-					17
08	9	X	-0-	-0-	-9	-0-					N	-0-					17
09	9	X	-0-	-0-	-9	-0-					N	-0-					17
10	0	X	-0-	-0-	-0-	-0-					N	-0-					17
11	0	X	-0-	-0-	-0-	-0-					N	-0-					17

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	864	-0-	-66	-0-	20 1	1 4	843	3	N	-0-					141
07	1334	N	1334	-0-	-0-	-0-	27 1	1 4	1306	3	N	-0-					141
08	1485	N	1485	-0-	-0-	-0-	40 2	1 4	1443	3	N	-0-					141
09	1483	N	1483	-0-	-0-	-0-	48 2	1 4	1433	3	N	-0-					141
10	1333	N	1127	-0-	-206	-0-	29 2	1 4	1096	3	N	-0-					141
11	1440	N	1313	-0-	-127	-0-	36 2	1 4	1275	3	N	-0-					141

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	1040	-0-	-40	-0-	1040	3			N	-0-					152
07	1116	X	1090	-0-	-26	-0-	1090	3			N	-0-					152
08	1116	X	1046	-0-	-70	-0-	1046	3			N	-0-					152
09	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					152
10	1116	X	1095	-0-	-21	-0-	1095	3			N	-0-					152
*11	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					152

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	23 1	1 4	873 14	3 9	N	13					146
07	992	N	669	-0-	-323	-0-	56 1	1 4	604 8	3 9	N	7					153
08	961	N	951	-0-	-10	-0-	24 2	1 4	922 3	3 9	N	3					156
09	957	N	957	-0-	-0-	-0-	28 2	1 4	914 13	3 9	N	12					168
10	975	N	975	-0-	-0-	-0-	28 2	1 4	943 2	3 9	N	2					170
*11	971	N	971	-0-	-0-	-0-	28 2	1 4	938 3	3 9	N	3					173

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2856	N	2856	-0-	-0-	-0-	68	1	2788	3	N	-0-					82
07	3019	N	3019	-0-	-0-	-0-	70	1	2748	3	N	183	187	1			78
							201	9									
08	2846	N	2846	-0-	-0-	-0-	70	1	2776	3	N	-0-					78
09	2697	N	2697	-0-	-0-	-0-	68	1	2629	3	N	-0-					78
10	2548	N	2548	-0-	-0-	-0-	70	1	2478	3	N	-0-					78
*11	2470	N	2470	-0-	-0-	-0-	68	1	2402	3	N	-0-					78

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

06	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
07	1085	N	1064	-0-	-21	-0-	1064	3			N	-0-					-0-
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
09	1350	N	1252	-0-	-98	-0-	1252	3			N	-0-					-0-
10	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
11	1320	N	1176	-0-	-144	-0-	23	1	1153	3	N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

06	1721	R	1721	-0-	-0-	-0-	1663	2	58	9	N	53					159
07	1519	#	1392	-0-	-127	-0-	1392	2			N	-0-	115	1			44
08	1736	#	1040	-0-	-696	-0-	1037	2	3	9	N	3					47
09	1770	#	1705	-0-	-65	-0-	1705	2			N	-0-					47
10	1829	#	1604	-0-	-225	-0-	1604	2			N	-0-					47
11	1710	#	1410	-0-	-300	-0-	1410	2			N	-0-					47

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

06	3350	X	3350	-0-	-0-	-0-	96	1	3253	3	N	-0-					13
							1	4									
07	3639	X	3639	-0-	-0-	-0-	84	1	3552	3	N	2					15
							1	4	2	9							
08	3774	X	3774	-0-	-0-	-0-	118	1	3652	3	N	2					17
							2	4	2	9							
09	3892	X	3892	-0-	-0-	-0-	146	1	3743	3	N	1					18
							2	4	1	9							
10	3310	X	3310	-0-	-0-	-0-	120	1	3156	3	N	29					47
							2	4	32	9							
*11	3425	X	3425	-0-	-0-	-0-	106	1	3303	3	N	13					60
							2	4	14	9							

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2118	N	2118	-0-	-0-	-0-	60	1	2029	2	N	26					148
							29	9									
07	2141	N	2141	-0-	-0-	-0-	56	1	2053	2	N	29					177
							32	9									
08	2133	N	2133	-0-	-0-	-0-	62	1	2040	2	N	28					205
							31	9									
09	2130	N	1962	-0-	-168	-0-	60	1	1872	2	N	27					232
							30	9									
10	2139	N	2043	-0-	-96	-0-	62	1	1975	2	N	5					237
							6	9									
11	2070	N	1773	-0-	-297	-0-	32	1	1738	2	N	3	3	8			237
							3	9									

SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	285	-0-	-135	-0-	285	2			N	-0-					30
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					30
08	463	N	463	-0-	-0-	-0-	461	2	2	9	N	2					32
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					32
10	558	N	480	-0-	-78	-0-	480	2			N	-0-					32
*11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					32

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3466	R	3466	-0-	-0-	-0-	89	1	3357	3	N	17					158
							1	4	19	9							
07	3658	#	3197	-0-	-461	-0-	71	1	3112	3	N	12	162	1			8
							1	4	13	9							
08	3999	#	3748	-0-	-251	-0-	98	1	3637	3	N	10					18
							2	4	11	9							
09	3870	#	3304	-0-	-566	-0-	150	1	3152	3	N	-0-					18
							2	4									
*10	3999	#	3452	-0-	-547	-0-	139	1	3291	3	N	16					34
							4	4	18	9							
11	3630	#	3119	-0-	-511	-0-	129	1	2988	3	N	-0-					34
							2	4									

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1973	N	1815	-0-	-158	-0-	29	1	1785	3	N	-0-					104
							1	4									
07	3038	X	1738	-0-	-1300	-0-	26	1	1711	3	N	-0-					104
							1	4									
08	3038	X	-0-	-0-	-3038	-0-					N	-0-					104
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					104
10	2790	X	-0-	-0-	-2790	-0-					N	-0-					104
*11	1830	X	-0-	-0-	-1830	-0-					N	-0-					104

ELLIS RANCH (DOUGLAS) //CONT.// 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	5614	-0-	-536	-0-	45	1	5569	2	N	-0-					-0-
07	6076	X	4782	-0-	-1294	-0-	39	1	4743	2	N	-0-					-0-
08	5425	X	3917	-0-	-1508	-0-	29	1	3888	2	N	-0-					-0-
09	5779	X	5779	-0-	-0-	-0-	45	1	5734	2	N	-0-					-0-
10	5819	X	5819	-0-	-0-	-0-	45	1	5774	2	N	-0-					-0-
11	5610	X	5216	-0-	-394	-0-	45	1	5171	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					2
07	1674	N	537	-0-	-1137	-0-	537	2			N	-0-					2
08	2046	N	810	-0-	-1236	-0-	810	2			N	-0-					2
09	1080	N	917	-0-	-163	-0-	911	2	6	9	N	5					7
10	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					7
11	780	N	741	-0-	-39	-0-	741	2			N	-0-					7

BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1412	-0-	-88	-0-	39	1	1352	3	N	18					139
							1	4	20	9							
07	1829	N	828	-0-	-1001	-0-	16	1	799	3	N	11					150
							1	4	12	9							
08	1674	N	1300	-0-	-374	-0-	24	1	1273	3	N	1					151
							2	4	1	9							
09	1704	N	1704	-0-	-0-	-0-	41	1	1637	3	N	22					173
							2	4	24	9							
*10	1399	N	1399	-0-	-0-	-0-	35	1	1362	3	N	-0-					173
							2	4									
11	1260	N	1234	-0-	-26	-0-	33	1	1199	3	N	-0-					173
							2	4									

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1993	-0-	-47	-0-	1961	3	32	9	N	29					74
07	2170	N	1592	-0-	-578	-0-	1567	3	25	9	N	23					97
08	2201	N	2194	-0-	-7	-0-	2194	3			N	-0-					97
09	1980	N	1919	-0-	-61	-0-	1919	3			N	-0-					97
*10	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					97
11	2130	N	1967	-0-	-163	-0-	1967	3			N	-0-					97

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14801	X	14801	-0-	-0-	-0-	185	1	14611	3	N	4					133
							1	4	4	9							
07	15902	X	15902	-0-	-0-	-0-	177	1	15722	3	N	1					134
							2	4	1	9							
08	14058	X	14058	-0-	-0-	-0-	185	1	13869	3	N	2					136
							2	4	2	9							
09	15618	X	15618	-0-	-0-	-0-	213	1	15403	3	N	-0-					136
							2	4									
10	13680	X	13680	-0-	-0-	-0-	206	1	13472	3	N	-0-					136
							2	4									
11	14070	X	13190	-0-	-880	-0-	210	1	12978	3	N	-0-					136
							2	4									

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

06	840	N	769	-0-	-71	-0-	763	3	6	9	N	5					69
07	1112	N	1112	-0-	-0-	-0-	1111	3	1	9	N	1					70
08	1178	N	1084	-0-	-94	-0-	1074	3	10	9	N	9					79
09	1087	N	1087	-0-	-0-	-0-	1077	3	10	9	N	9					88
10	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					88
*11	1178	N	1178	-0-	-0-	-0-	1164	3	14	9	N	13					101

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

06	30	N	22	-0-	-8	-0-	22	1			N	-0-					106
07	31	N	-0-	-0-	-31	-0-					N	-0-					106
08	31	N	-0-	-0-	-31	-0-					N	-0-					106
09	30	N	-0-	-0-	-30	-0-					N	-0-					106
10	0	N	-0-	-0-	-0-	-0-					N	-0-					106
11	0	N	-0-	-0-	-0-	-0-					N	-0-					106

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

06	900	N	674	-0-	-226	-0-	56	1	618	2	N	-0-					35
07	868	N	485	-0-	-383	-0-	62	1	423	2	N	-0-	35	7			-0-
08	868	N	506	-0-	-362	-0-	62	1	444	2	N	-0-					-0-
09	660	N	483	-0-	-177	-0-	60	1	423	2	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	62	1	500	2	N	-0-					-0-
*11	531	N	531	-0-	-0-	-0-	60	1	471	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3468	X	3468	-0-	-0-	-0-	56	1	3404	2	N	7					79
							8	9									
07	4595	X	4595	-0-	-0-	-0-	52	1	4510	2	N	30					109
							33	9									
08	3594	X	3594	-0-	-0-	-0-	52	1	3514	2	N	25					134
							28	9									
09	3966	X	3966	-0-	-0-	-0-	52	1	3889	2	N	23					157
							25	9									
10	3227	X	3227	-0-	-0-	-0-	46	1	3162	2	N	17					174
							19	9									
*11	3432	X	3432	-0-	-0-	-0-	48	1	3370	2	N	13					187
							14	9									

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

06	131	N	131	-0-	-0-	-0-	18	1	113	2	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	10	1	123	2	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	4	1	99	2	N	-0-					-0-
09	120	N	96	-0-	-24	-0-	12	1	84	2	N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	16	1	118	2	N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	2	1	98	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

06	542	N	542	-0-	-0-	-0-	58	1	484	2	N	-0-					20
07	589	N	576	-0-	-13	-0-	54	1	522	2	N	-0-	20	7			-0-
08	558	N	552	-0-	-6	-0-	62	1	490	2	N	-0-					-0-
09	540	N	532	-0-	-8	-0-	60	1	472	2	N	-0-					-0-
10	589	N	569	-0-	-20	-0-	62	1	507	2	N	-0-					-0-
11	540	N	525	-0-	-15	-0-	48	1	477	2	N	-0-					-0-

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

06	450	N	368	-0-	-82	-0-	56	1	312	2	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	62	1	347	2	N	-0-					-0-
08	496	N	373	-0-	-123	-0-	62	1	311	2	N	-0-					-0-
09	360	N	343	-0-	-17	-0-	60	1	283	2	N	-0-					-0-
10	403	N	345	-0-	-58	-0-	62	1	283	2	N	-0-					-0-
11	360	N	315	-0-	-45	-0-	60	1	255	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

06	690	N	547	-0-	-143	-0-	547	2			N	-0-					-0-
07	620	N	578	-0-	-42	-0-	578	2			N	-0-					-0-
08	589	N	540	-0-	-49	-0-	540	2			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

06	1740	N	633	-0-	-1107	-0-	10	1	623	2	N	-0-					105
07	1817	N	1817	-0-	-0-	-0-	10	1	1807	2	N	-0-					105
08	1979	N	1979	-0-	-0-	-0-	10	1	1969	2	N	-0-					105
09	1996	N	1996	-0-	-0-	-0-	10	1	1986	2	N	-0-					105
10	1920	N	1920	-0-	-0-	-0-	10	1	1910	2	N	-0-					105
11	1920	N	1765	-0-	-155	-0-	10	1	1755	2	N	-0-					105

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	10	1	496	2	N	-0-					91
07	806	N	779	-0-	-27	-0-	10	1	767	2	N	2					93
							2	9									
08	775	N	620	-0-	-155	-0-	10	1	607	2	N	3					96
							3	9									
09	590	N	590	-0-	-0-	-0-	10	1	580	2	N	-0-					96
10	775	N	591	-0-	-184	-0-	10	1	581	2	N	-0-					96
*11	828	N	828	-0-	-0-	-0-	10	1	816	2	N	2					98
							2	9									

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	783	-0-	-207	-0-	22	1	760	3	N	-0-					-0-
							1	4									
07	787	N	787	-0-	-0-	-0-	24	1	762	3	N	-0-					-0-
							1	4									
08	1046	N	1046	-0-	-0-	-0-	46	1	998	3	N	-0-					-0-
							2	4									
09	839	N	839	-0-	-0-	-0-	45	1	792	3	N	-0-					-0-
							2	4									
10	1213	N	1213	-0-	-0-	-0-	65	1	1146	3	N	-0-					-0-
							2	4									
*11	1080	N	1080	-0-	-0-	-0-	62	1	1016	3	N	-0-					-0-
							2	4									

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1187	-0-	-43	-0-	1187	2			N	-0-					187
07	1240	N	1207	-0-	-33	-0-	1207	2			N	-0-					187
08	1240	N	1136	-0-	-104	-0-	1136	2			N	-0-					187
09	1200	N	1148	-0-	-52	-0-	1148	2			N	-0-					187
10	1209	N	1051	-0-	-158	-0-	1051	2			N	-0-					187
11	1110	N	947	-0-	-163	-0-	947	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	2675	-0-	-2575	-0-	2675	2			N	-0-					154
07	4092	X	2473	-0-	-1619	-0-	2473	2			N	-0-					154
08	3379	X	2426	-0-	-953	-0-	2426	2			N	-0-					154
09	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					154
10	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					154
11	2670	X	2363	-0-	-307	-0-	2363	2			N	-0-					154

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	7	1	592	3	N	-0-					5
							1	4									
07	651	N	628	-0-	-23	-0-	7	1	620	3	N	-0-					5
							1	4									
08	651	N	544	-0-	-107	-0-	8	1	534	3	N	-0-					5
							2	4									
09	600	N	321	-0-	-279	-0-	5	1	314	3	N	-0-					5
							2	4									
10	620	N	578	-0-	-42	-0-	9	1	565	3	N	2	5	5			2
							2	4	2	9							
*11	578	N	578	-0-	-0-	-0-	10	1	566	3	N	-0-					2
							2	4									

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3782	-0-	-118	-0-	56	1	3724	2	N	2	2	8			5
							2	9									
07	4216	X	3785	-0-	-431	-0-	56	1	3727	2	N	2	2	8			5
							2	9									
08	6728	X	6728	-0-	-0-	-0-	62	1	6653	2	N	12	12	8			5
							13	9									
09	5738	X	5738	-0-	-0-	-0-	60	1	5678	2	N	-0-					5
10	6535	X	6535	-0-	-0-	-0-	62	1	6448	2	N	23	23	8			5
							25	9									
*11	6357	X	6357	-0-	-0-	-0-	60	1	6294	2	N	3					8
							3	9									

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4771	X	579	-0-	-4192	-0-	579	2			N	-0-	56	7			-0-
07	5615	X	5615	-0-	-0-	-0-	5615	2			N	-0-					-0-
08	3100	N	4626	-0-	1526	1526	4626	2			N	-0-					-0-
09	3000	N	1675	-0-	-1325	201	1675	2			N	-0-					-0-
10	2387	X	1184	-0-	-1203	-0-	1184	2			N	-0-					-0-
11	2310	X	504	-0-	-1806	-0-	504	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		626	-0-	626	626	341	2	285	9	N	259	178	1			268
07	10449	X	9823	-0-	-626	-0-	9823	2			N	-0-	35	1			233
08	9176	X	9176	-0-	-0-	-0-	9033	2	143	9	N	130	176	1			187
09	8359	X	8359	-0-	-0-	-0-	8322	2	37	9	N	34					221
10	8082	X	8082	-0-	-0-	-0-	8018	2	64	9	N	58	179	1			100
*11	8087	X	8087	-0-	-0-	-0-	8045	2	42	9	N	38					138

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	894	-0-	-156	-0-	894	2			N	-0-					114
07	930	N	728	-0-	-202	-0-	728	2			N	-0-					114
08	961	N	842	-0-	-119	-0-	842	2			N	-0-					114
09	900	N	796	-0-	-104	-0-	796	2			N	-0-					114
*10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					114
*11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					114

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	1	N	-0-	-0-	-1	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-	58	1			33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1887	N	1887	-0-	-0-	-0-	60	1	1826	2	N	1	1	8			20
							1	9									
07	1648	N	1648	-0-	-0-	-0-	48	1	1600	2	N	-0-					20
08	1829	N	1061	-0-	-768	-0-	62	1	999	2	N	-0-					20
09	1890	N	818	-0-	-1072	-0-	60	1	758	2	N	-0-					20
10	2067	N	2067	-0-	-0-	-0-	62	1	2005	2	N	-0-					20
*11	1352	N	1352	-0-	-0-	-0-	48	1	1304	2	N	-0-					20

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0-	-0-	56	1	749	2	N	-0-					120
07	796	N	796	-0-	-0-	-0-	62	1	734	2	N	-0-					120
08	894	N	894	-0-	-0-	-0-	62	1	832	2	N	-0-					120
09	883	N	883	-0-	-0-	-0-	60	1	804	2	N	17					137
							19	9									
10	1008	N	1008	-0-	-0-	-0-	62	1	902	2	N	40					177
							44	9									
11	870	N	474	-0-	-396	-0-	58	1	416	2	N	-0-					177

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

06	180	N	86	-0-	-94	-0-	86	2			N	-0-					3
07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					3
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					3
09	260	N	260	-0-	-0-	-0-	21	1	239	2	N	-0-	3	7			-0-
10	272	N	272	-0-	-0-	-0-	31	1	241	2	N	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	30	1	228	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

06	210	N	88	-0-	-122	-0-	88	2			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	21	1	229	2	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	31	1	254	2	N	-0-					-0-
*11	265	N	265	-0-	-0-	-0-	30	1	235	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

06	480	N	370	-0-	-110	-0-	30	1	340	2	N	-0-					137
07	717	N	717	-0-	-0-	-0-	31	1	669	2	N	15					152
							17	9									
08	746	N	746	-0-	-0-	-0-	31	1	715	2	N	-0-					152
09	697	N	697	-0-	-0-	-0-	30	1	667	2	N	-0-					152
10	724	N	724	-0-	-0-	-0-	31	1	693	2	N	-0-					152
11	720	N	685	-0-	-35	-0-	30	1	655	2	N	-0-					152

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					7

EMMA-JACK (GRANITE WASH) //CONT.// 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

06	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					204
07	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					204
08	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					204
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					204
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					204
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					204

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

06	480	#	409	-0-	-71	B	-13057	409	3			N	-0-					-0-
07	496	#	392	-0-	-104	B	-13161	392	3			N	-0-					-0-
08	496	#	344	-0-	-152	B	-13313	344	3			N	-0-					-0-
09	480	#	439	-0-	-41	B	-13354	439	3			N	-0-					-0-
10	496	#	385	-0-	-111	B	-13465	385	3			N	-0-					-0-
11	420	#	NO RPT	-0-	-420	B	-13885					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

06	2520	#	2362	-0-	-158	B	-55439	2362	3			N	-0-					-0-
07	2604	#	2351	-0-	-253	B	-55692	2351	3			N	-0-					-0-
08	2480	#	2356	-0-	-124	B	-55816	2356	3			N	-0-					-0-
09	2370	#	2250	-0-	-120	B	-55936	2250	3			N	-0-					-0-
10	2449	#	1857	-0-	-592	B	-56528	1857	3			N	-0-					-0-
11	2370	#	715	-0-	-1655	B	-58183	715	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

06	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
07	155	N	75	-0-	-80	B	-0-	75	3			N	-0-					-0-
08	155	N	36	-0-	-119	B	-0-	36	3			N	-0-					-0-
09	120	N	49	-0-	-71	B	-0-	49	3			N	-0-					-0-
10	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
*11	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

06	900	N	612	-0-	-288		-0-	604	2	8	9	N	7					100
07	775	N	718	-0-	-57		-0-	718	2			N	-0-					100
08	982	N	982	-0-	-0-		-0-	975	2	7	9	N	6					106
09	934	N	934	-0-	-0-		-0-	932	2	2	9	N	2					108
10	981	N	981	-0-	-0-		-0-	981	2			N	-0-					108
11	960	N	924	-0-	-36		-0-	924	2			N	-0-					108

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-		-0-					N	-0-					32
07	0	N	-0-	-0-	-0-		-0-					N	-0-					32
08	0	N	-0-	-0-	-0-		-0-					N	-0-					32
09	0	N	-0-	-0-	-0-		-0-					N	-0-					32
10	0	N	-0-	-0-	-0-		-0-					N	-0-					32
11	0	N	-0-	-0-	-0-		-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					15

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	218	-0-	188	B	-2045	60	1	158	2	N	-0-					12
07	186	N	276	-0-	90	B	-1955	62	1	214	2	N	-0-					12
08	186	N	283	-0-	97	B	-1858	62	1	221	2	N	-0-					12
09	210	N	275	-0-	65	B	-1793	54	1	221	2	N	-0-					12
10	279	N	254	-0-	-25	B	-1793	40	1	214	2	N	-0-					12
11	270	N	63	-0-	-207	B	-1793	46	1	17	2	N	-0-					12

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
07	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
08	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
09	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
10	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					39

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-		-0-	687	2			N	-0-					36
07	697	N	697	-0-	-0-		-0-	697	2			N	-0-					36
08	172	N	172	-0-	-0-		-0-	172	2			N	-0-					36
09	577	N	577	-0-	-0-		-0-	577	2			N	-0-					36
*10	555	N	555	-0-	-0-		-0-	555	2			N	-0-					36
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	145	-0-	-1235	-0-	145	2			N	-0-					69
07	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					69
08	1209	N	805	-0-	-404	-0-	805	2			N	-0-					69
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					69
*10	707	N	707	-0-	-0-	-0-	707	2			N	-0-					69
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	#	1146	-0-	-534	-0-	30	1	1116	2	N	-0-					162
07	2272	R	2272	-0-	-0-	-0-	31	1	2241	2	N	-0-					162
08	1634	R	1634	-0-	-0-	-0-	1634	2			N	-0-					162
09	1417	R	1417	-0-	-0-	-0-	30	1	1387	2	N	-0-					162
10	2263	#	2134	-0-	-129	-0-	31	1	2103	2	N	-0-					162
11	2190	#	NO RPT	-0-	-2190	-0-					N	NO RPT					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	#	494	-0-	-796	-0-	479	3	15	9	N	14					121
07	1240	#	764	-0-	-476	-0-	685	3	79	9	N	72					193
08	961	#	713	-0-	-248	-0-	671	3	42	9	N	38	194	1			37
09	930	#	660	-0-	-270	-0-	606	3	54	9	N	49					86
10	1368	R	1368	-0-	-0-	-0-	1332	3	36	9	N	33					119
11	750	#	539	-0-	-211	-0-	515	3	24	9	N	22	133	1			8

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		117	-0-	117	117	117	2			N	-0-					-0-
07	DLQ G-10		98	-0-	98	215	98	2			N	-0-					-0-
08	362	N	147	-0-	-215	-0-	147	2			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	X	1259	-0-	-61	-0-	1259	2			N	-0-					-0-
07	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
08	1475	X	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
09	1260	X	748	-0-	-512	-0-	748	2			N	-0-					-0-
10	1364	X	1086	-0-	-278	-0-	1086	2			N	-0-					-0-
11	1440	X	1260	-0-	-180	-0-	1260	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MEWBOURNE OIL COMPANY				562560												
	WHITE				WELL #: 571	RRCID -> 213489			COMPL. DATE 09/22/2006			TOTAL DEPTH 9100			PERF. 7773 - 8930		
06	930	N	684	-0-	-246	-0-	28 20	1 9	636	2	N	18	190	1			355
07	713	N	669	-0-	-44	-0-	31 8	1 9	630	2	N	7					362
08	806	N	803	-0-	-3	-0-	27	1	776	2	N	-0-					362
09	1098	N	1098	-0-	-0-	-0-	30 25	1 9	1043	2	N	23					385
10	937	N	937	-0-	-0-	-0-	27 19	1 9	891	2	N	17					402
*11	941	N	941	-0-	-0-	-0-	28	1	913	2	N	-0-					402
	FARNSWORTH, E. (MORROW, MIDDLE)				30274 555	NON-ASSOCIATED			ONE WELL						CNTY: OCHILTREE		
	BURK ROYALTY CO., LTD.				108799												
	SCHULTZ, BEN F.				WELL #: 1 T	RRCID -> 022044			COMPL. DATE 01/31/1962			TOTAL DEPTH 8950			PERF. 8561 - 8591		
06	150	N	145	-0-	-5	-0-	102	1	43	3	Y	-0-					24
07	155	N	102	-0-	-53	-0-	102	1			Y	-0-					24
08	155	N	149	-0-	-6	-0-	102	1	47	3	Y	-0-					24
09	153	N	153	-0-	-0-	-0-	102	1	51	3	Y	-0-					24
10	162	N	162	-0-	-0-	-0-	102	1	60	3	Y	-0-					24
*11	159	N	159	-0-	-0-	-0-	102	1	57	3	Y	-0-					24
	FARNSWORTH, EAST (MORROW, UPPER)				30274 666	NON-ASSOCIATED			ONE WELL						CNTY: OCHILTREE		
	COURSON OIL & GAS, INC.				182785												
	LEATHERMAN				WELL #: 106	RRCID -> 186010			COMPL. DATE 09/17/2001			TOTAL DEPTH 8008			PERF. 7748 - 7766		
06	1260	#	1191	-0-	-69	-0-	60	1	1131	2	N	-0-					3
07	1333	#	1238	-0-	-95	-0-	62	1	1176	2	N	-0-					3
08	1333	#	1082	-0-	-251	-0-	54	1	1028	2	N	-0-					3
09	1290	#	1213	-0-	-77	-0-	54	1	1159	2	N	-0-					3
10	1271	#	1263	-0-	-8	-0-	62	1	1201	2	N	-0-					3
11	1200	#	1159	-0-	-41	-0-	34 35	1 9	1090	2	N	32					35
	FARNSWORTH, N. (CHESTER 7585)				30275 250	NON-ASSOCIATED			CAPACITY						CNTY: OCHILTREE		
	COURSON OIL & GAS, INC.				182785												
	BATMAN				WELL #: 1	RRCID -> 199277			COMPL. DATE 01/07/2004			TOTAL DEPTH 9750			PERF. 7354 - 7381		
06	1530	X	1392	-0-	-138	-0-	60	1	1332	2	N	-0-					-0-
07	1581	X	1488	-0-	-93	-0-	62	1	1426	2	N	-0-					-0-
08	1581	X	1487	-0-	-94	-0-	62	1	1425	2	N	-0-					-0-
09	1470	X	1288	-0-	-182	-0-	52	1	1236	2	N	-0-					-0-
10	1519	X	1197	-0-	-322	-0-	28	1	1169	2	N	-0-					-0-
11	1440	X	1288	-0-	-152	-0-	44	1	1244	2	N	-0-					-0-

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	X	961	-0-	-0-	-0-	30	1	931	2	N	-0-					57
07	1267	X	1267	-0-	-0-	-0-	31	1	1236	2	N	-0-					57
08	1871	X	1871	-0-	-0-	-0-	31	1	1840	2	N	-0-					57
09	1689	X	1689	-0-	-0-	-0-	30	1	1659	2	N	-0-					57
10	1855	X	1855	-0-	-0-	-0-	31	1	1824	2	N	-0-					57
11	1800	X	27	-0-	-1773	-0-	27	1			N	-0-					57
06	932	N	932	-0-	-0-	-0-	60	1	869	2	N	3					20
							3	9									
07	992	N	956	-0-	-36	-0-	62	1	894	2	N	-0-					20
08	961	N	948	-0-	-13	-0-	62	1	886	2	N	-0-					20
09	930	N	827	-0-	-103	-0-	54	1	773	2	N	-0-					20
10	961	N	12	-0-	-949	-0-	8	1	4	2	N	-0-					20
11	930	N	697	-0-	-233	-0-	40	1	657	2	N	-0-					20

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	-0-	60	1	869	2	N	3					20
							3	9									
07	992	N	956	-0-	-36	-0-	62	1	894	2	N	-0-					20
08	961	N	948	-0-	-13	-0-	62	1	886	2	N	-0-					20
09	930	N	827	-0-	-103	-0-	54	1	773	2	N	-0-					20
10	961	N	12	-0-	-949	-0-	8	1	4	2	N	-0-					20
11	930	N	697	-0-	-233	-0-	40	1	657	2	N	-0-					20

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2020	-0-	-140	-0-	60	1	1960	2	N	-0-					-0-
07	2139	N	2057	-0-	-82	-0-	62	1	1995	2	N	-0-					-0-
08	2080	N	2080	-0-	-0-	-0-	62	1	2018	2	N	-0-					-0-
09	2010	N	1955	-0-	-55	-0-	38	1	1917	2	N	-0-					-0-
10	2046	N	1973	-0-	-73	-0-	28	1	1945	2	N	-0-					-0-
11	2010	N	1852	-0-	-158	-0-	60	1	1792	2	N	-0-					-0-

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1519	-0-	-191	-0-	1519	3			N	-0-					71
07	1767	X	1225	-0-	-542	-0-	1225	3			N	-0-					71
08	1767	X	1493	-0-	-274	-0-	1493	3			N	-0-					71
09	1680	X	1180	-0-	-500	-0-	1180	3			N	-0-					71
10	1643	X	1254	-0-	-389	-0-	1254	3			N	-0-					71
*11	1538	X	1538	-0-	-0-	-0-	1538	3			N	-0-					71

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	3118	-0-	-2402	-0-	3118	3			N	-0-					40
07	5704	X	3802	-0-	-1902	-0-	3802	3			N	-0-					40
08	5704	X	3311	-0-	-2393	-0-	3311	3			N	-0-					40
09	3120	X	2804	-0-	-316	-0-	2804	3			N	-0-					40
10	6909	X	6909	-0-	-0-	-0-	6909	3			N	-0-					40
11	3690	X	2427	-0-	-1263	-0-	2427	3			N	-0-					40

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1087	-0-	-893	-0-	1087	3			N	-0-					144
07	2255	X	2255	-0-	-0-	-0-	2255	3			N	-0-					144
08	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					144
09	1530	X	1496	-0-	-34	-0-	1496	3			N	-0-					144
10	2263	X	617	-0-	-1646	-0-	617	3			N	-0-					144
11	2190	X	1364	-0-	-826	-0-	1364	3			N	-0-					144

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5257	X	5257	-0-	-0-	-0-	5257	3			N	-0-					59
07	6107	X	4685	-0-	-1422	-0-	4685	3			N	-0-					59
08	6107	X	5023	-0-	-1084	-0-	5023	3			N	-0-					59
09	5910	X	4773	-0-	-1137	-0-	4773	3			N	-0-					59
10	5673	X	687	-0-	-4986	-0-	687	3			N	-0-					59
*11	5338	X	5338	-0-	-0-	-0-	5338	3			N	-0-					59

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

06	1410	X	1252	-0-	-158	-0-	1252	3			N	-0-					92
07	1674	X	1655	-0-	-19	-0-	1655	3			N	-0-					92
08	1674	X	1537	-0-	-137	-0-	1537	3			N	-0-					92
09	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					92
10	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					92
*11	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					92

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

06	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
07	1457	N	1343	-0-	-114	-0-	1343	2			N	-0-					-0-
08	1395	N	1350	-0-	-45	-0-	1350	2			N	-0-					-0-
09	1320	N	1285	-0-	-35	-0-	1285	2			N	-0-					-0-
10	1333	N	1314	-0-	-19	-0-	1314	2			N	-0-					-0-
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

06	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					-0-
07	3317	X	2866	-0-	-451	-0-	2866	2			N	-0-					-0-
08	3317	X	3139	-0-	-178	-0-	3139	2			N	-0-					-0-
09	3270	X	3095	-0-	-175	-0-	3095	2			N	-0-					-0-
10	3379	X	3317	-0-	-62	-0-	3317	2			N	-0-					-0-
11	3270	X	2903	-0-	-367	-0-	2903	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-	27	7			-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	437	-0-	-43	-0-	1	1	436	2	N	-0-					-0-
07	465	N	451	-0-	-14	-0-	1	1	450	2	N	-0-					-0-
08	465	N	451	-0-	-14	-0-	1	1	450	2	N	-0-					-0-
09	450	N	412	-0-	-38	-0-	1	1	411	2	N	-0-					-0-
10	465	N	458	-0-	-7	-0-	1	1	457	2	N	-0-					-0-
11	450	N	283	-0-	-167	-0-	1	1	282	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					12
07	961	N	878	-0-	-83	-0-	878	3			N	-0-					12
08	1023	N	793	-0-	-230	-0-	793	3			N	-0-					12
09	1122	N	1122	-0-	-0-	-0-	1121	3	1	9	N	1					13
10	1111	N	1111	-0-	-0-	-0-	1109	3	2	9	N	2					15
*11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					15

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	60	1	409	2	N	-0-					15
07	472	N	472	-0-	-0-	-0-	62	1	410	2	N	-0-					15
08	496	N	480	-0-	-16	-0-	62	1	418	2	N	-0-					15
09	480	N	455	-0-	-25	-0-	58	1	397	2	N	-0-					15
10	465	N	443	-0-	-22	-0-	40	1	403	2	N	-0-					15
11	450	N	395	-0-	-55	-0-	52	1	343	2	N	-0-					15

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	248	-0-	-292	-0-	14	1	234	2	N	-0-					8
07	558	N	149	-0-	-409	-0-	4	1	145	2	N	-0-					8
08	558	N	-0-	-0-	-558	-0-					N	-0-					8
09	240	N	-0-	-0-	-240	-0-					N	-0-					8
10	155	N	-0-	-0-	-155	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	4	1	236	2	N	-0-					18
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					18
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					18
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	465	N	372	-0-	-93	-0-	372	2			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

06	128	N	128	-0-	-0-	-0-	2	1	126	2	N	-0-					50
07	556	N	556	-0-	-0-	-0-	556	2			N	-0-					50
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					50
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					50
*10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					50
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					50

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GASOIL, INC. 297095
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	300	N	262	-0-	-38	-0-	1	1	261	2	N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	827	-0-	-103	-0-	827	2			N	-0-					77
07	775	N	706	-0-	-69	-0-	706	2			N	-0-					77
08	868	N	815	-0-	-53	-0-	815	2			N	-0-					77
09	840	N	800	-0-	-40	-0-	800	2			N	-0-					77
10	713	N	369	-0-	-344	-0-	369	2			N	-0-					77
11	780	N	759	-0-	-21	-0-	759	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	315	-0-	-75	-0-	10 20	1 9	285	2	N	18					80
07	411	N	411	-0-	-0-	-0-	10	1	401	2	N	-0-					80
08	363	N	363	-0-	-0-	-0-	10	1	353	2	N	-0-					80
09	330	N	324	-0-	-6	-0-	10	1	314	2	N	-0-	80	1			-0-
10	403	N	356	-0-	-47	-0-	10	1	346	2	N	-0-					-0-
*11	484	N	484	-0-	-0-	-0-	10	1	474	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	517	-0-	-143	-0-	10 7	1 9	500	2	N	6					94
07	789	N	789	-0-	-0-	-0-	62 21	1 9	706	2	N	19					113
08	775	N	767	-0-	-8	-0-	62 12	1 9	693	2	N	11					124
09	723	N	723	-0-	-0-	-0-	48 15	1 9	660	2	N	14					138
10	775	N	742	-0-	-33	-0-	54 15	1 9	673	2	N	14					152
11	750	N	698	-0-	-52	-0-	52 12	1 9	634	2	N	11					163

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					67

EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1249	N	1249	-0-	-0- B	-0-	1235	2	14	9	N	13					108
07	1306	N	1306	-0-	-0- B	-0-	1295	2	11	9	N	10					118
08	1278	N	1278	-0-	-0- B	-0-	1261	2	17	9	N	15					133
09	1217	N	1217	-0-	-0- B	-0-	1209	2	8	9	N	7	123	1			17
10	1275	N	1275	-0-	-0- B	-0-	1264	2	11	9	N	10					27
11	1200	N	1197	-0-	-3 B	-0-	1179	2	18	9	N	16					43

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3797	-0-	-283 B	-0-	30 29	1 9	3738	2	N	26	187	1	1	8	163
07	4588	X	3996	-0-	-592 B	-0-	31 21	1 9	3944	2	N	19					182
08	4588	X	4074	-0-	-514 B	-0-	31 29	1 9	4014	2	N	26					208
09	4440	X	3770	-0-	-670 B	-0-	30 21	1 9	3719	2	N	19					227
10	3999	X	3864	-0-	-135 B	-0-	31 12	1 9	3821	2	N	11					238
11	3930	X	3529	-0-	-401 B	-0-	27 30	1 9	3472	2	N	27					265

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1625	X	1625	-0-	-0- B	-0-	30 3	1 9	1592	2	N	3					158
07	1775	X	1775	-0-	-0- B	-0-	31 4	1 9	1740	2	N	4					162
08	1705	X	1682	-0-	-23 B	-0-	31 1	1 9	1650	2	N	1					163
09	1650	X	1491	-0-	-159 B	-0-	30 2	1 9	1459	2	N	2					165
10	1767	X	1639	-0-	-128 B	-0-	31 3	1 9	1605	2	N	3					168
11	1710	X	1675	-0-	-35 B	-0-	30 2	1 9	1643	2	N	2					170

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	#	5	-0-	-3	-0-	3	3	2	9	N	2					97
07	31	#	-0-	-0-	-31	-0-					N	4					101
08	31	#	-0-	-0-	-31	-0-					N	4					105
09	30	#	7	-0-	-23	-0-	1	3	6	9	N	5	85	1			25
10	14	#	4	-0-	-10	-0-	2	3	2	9	N	2					27
11	5	#	-0-	-0-	-5	-0-					N	3					30

CHESAPEAKE OPERATING, L.L.C. 147699
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	-0-					N	-0-					11
07	31	#	-0-	-0-	-31	-0-					N	-0-					11
08	31	#	-0-	-0-	-31	-0-					N	-0-					11
09	30	#	-0-	-0-	-30	-0-					N	-0-					11
10	31	#	-0-	-0-	-31	-0-					N	-0-					11
11	0	#	-0-	-0-	-0-	-0-					N	-0-					11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
09	450	N	292	-0-	-158	-0-	292	2			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					20
07	651	N	492	-0-	-159	-0-	492	2			N	-0-					20
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					20
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					20
10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					20
*11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. 950615
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	5186	-0-	-214	-0-	5186	2			N	-0-					-0-
07	5828	X	5634	-0-	-194	-0-	5634	2			N	-0-					-0-
08	5828	X	5362	-0-	-466	-0-	5362	2			N	-0-					-0-
09	5640	X	5261	-0-	-379	-0-	5261	2			N	-0-					-0-
10	5642	X	5584	-0-	-58	-0-	5584	2			N	-0-					-0-
11	5460	X	5073	-0-	-387	-0-	5073	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1099	-0-	-191	-0-	1099	2			N	-0-					-0-
07	1240	N	517	-0-	-723	-0-	517	2			N	-0-					-0-
08	1147	N	405	-0-	-742	-0-	405	2			N	-0-					-0-
09	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
10	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
*11	873	N	873	-0-	-0-	-0-	840	2	33	9	N	30					30

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	469	-0-	-341	-0-	469	2			N	-0-					-0-
07	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-
08	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
09	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
10	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
11	450	N	433	-0-	-17	-0-	433	2			N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4550	-0-	-340	-0-	4550	2			N	-0-					58
07	5022	X	4592	-0-	-430	-0-	4592	2			N	-0-					58
08	4929	X	4500	-0-	-429	-0-	4500	2			N	-0-					58
09	4770	X	4376	-0-	-394	-0-	4376	2			N	-0-					58
10	4774	X	4442	-0-	-332	-0-	4442	2			N	-0-					58
11	4560	X	4429	-0-	-131	-0-	4302	2	127	9	N	115	173	1			-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					92
07	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					92
08	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					92
09	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					92
10	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					92
*11	1191	N	1191	-0-	-0-	-0-	1174	2	17	9	N	15					107

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1018	-0-	-152	-0-	1018	2			N	-0-					-0-
07	1116	N	983	-0-	-133	-0-	983	2			N	-0-					-0-
08	1364	N	950	-0-	-414	-0-	950	2			N	-0-					-0-
09	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
10	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
*11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	13	N	-0-	-0-	-13	-0-					N	-0-					104
08	2	N	-0-	-0-	-2	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104

JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	2717	-0-	-2233	-0-	32 1 32 9		2653	2	N	29					179
07	4464	X	3705	-0-	-759	-0-	45 1 17 9		3643	2	N	15					194
08	4185	X	3532	-0-	-653	-0-	45 1 44 9		3443	2	N	40					234
09	3930	X	3396	-0-	-534	-0-	45 1 77 9		3274	2	N	70	182	1			122
10	3720	X	3380	-0-	-340	-0-	45 1 41 9		3294	2	N	37					159
11	3600	X	3373	-0-	-227	-0-	45 1 55 9		3273	2	N	50					209

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					65
07	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					65
08	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					65
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					65
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					65
*11	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					65

CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0- B	-0-	822	2	13	9	N	12					127
07	851	N	851	-0-	-0- B	-0-	837	2	14	9	N	13	117	1			23
08	824	N	824	-0-	-0- B	-0-	813	2	11	9	N	10					33
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	333	-0-	-357 B	-0-	329	2	4	9	N	4					37
10	985	N	985	-0-	-0- B	-0-	971	2	14	9	N	13					50
*11	866	N	866	-0-	-0- B	-0-	860	2	6	9	N	5					55

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	615	-0-	-435 B	-0-	612	2	3	9	N	3					112
07	1085	N	-0-	-0-	-1085 B	-0-					N	-0-	92	1			20
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	-0-	-0-	-630 B	-0-					N	-0-					20
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					20

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	282	-0-	-108 B	-0-	274	2	8	9	N	7					39
07	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					39
08	341	N	205	-0-	-136 B	-0-	202	2	3	9	N	3					42
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	186	-0-	-84 B	-0-	186	2			N	-0-					42
10	341	N	205	-0-	-136 B	-0-	205	2			N	-0-					42
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					42

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	837	N	810	-0-	-27	-0-	810	3			N	-0-					-0-
08	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
09	840	N	730	-0-	-110	-0-	730	3			N	-0-					-0-
10	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-
11	750	N	636	-0-	-114	-0-	636	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					39
07	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					39
08	3443	X	3443	-0-	-0-	-0-	3443	3			N	-0-					39
09	3461	X	3461	-0-	-0-	-0-	3461	3			N	-0-					39
10	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					39
*11	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					39

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1008	-0-	-132	-0-	17	1	986	3	N	4					67
							1	4	4	9							
07	1289	N	1289	-0-	-0-	-0-	20	1	1268	3	N	-0-					67
							1	4									
08	1433	N	1433	-0-	-0-	-0-	25	1	1406	3	N	-0-					67
							2	4									
09	1725	N	1725	-0-	-0-	-0-	33	1	1690	3	N	-0-					67
							2	4									
*10	1444	N	1444	-0-	-0-	-0-	28	1	1414	3	N	-0-					67
							2	4									
11	1380	N	1111	-0-	-269	-0-	19	1	1067	3	N	21					88
							2	4	23	9							

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	179	-0-	-61	-0-	179	3			N	-0-					19
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					19
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					19
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					19
10	186	N	88	-0-	-98	-0-	88	3			N	-0-					19
11	150	N	45	-0-	-105	-0-	45	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	924	-0-	-156	-0-	770	3	154	9	N	140	140	1			164
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					164
08	1240	N	796	-0-	-444	-0-	796	3			N	-0-					164
09	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					164
10	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					164
*11	1016	N	1016	-0-	-0-	-0-	44	1	972	3	N	-0-					164

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	514	-0-	-656	-0-	514	3			N	-0-					57
07	709	N	709	-0-	-0-	-0-	709	3			N	-0-					57
08	620	N	556	-0-	-64	-0-	556	3			N	-0-					57
09	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					57
10	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					57
11	540	N	452	-0-	-88	-0-	452	3			N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					13
07	1612	N	1507	-0-	-105	-0-	1507	3			N	-0-					13
08	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					13
09	1817	N	1817	-0-	-0-	-0-	1787	3	30	9	N	27					40
10	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					40
11	1800	N	1754	-0-	-46	-0-	1719	3	35	9	N	32	60	1			12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
08	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
*11	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1346	-0-	-34	-0-	1346	3			N	-0-					-0-
07	1519	N	1465	-0-	-54	-0-	1465	3			N	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
09	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
10	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
11	1500	N	1469	-0-	-31	-0-	1469	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	834	-0-	-786	-0-	831	3	3	9	N	3					133
07	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					133
08	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					133
09	2575	N	2575	-0-	-0-	-0-	2573	3	2	9	N	2					135
10	2556	N	2556	-0-	-0-	-0-	2556	3			N	-0-					135
11	1830	N	1712	-0-	-118	-0-	44	1	1668	3	N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1777	X	1777	-0-	-0-	-0-	312	1	1455	3	N	9					111
							10	9									
07	1716	X	1716	-0-	-0-	-0-	299	1	1417	3	N	-0-					111
08	1240	N	1195	-0-	-45	-0-	234	1	961	3	N	-0-					111
09	1880	N	1880	-0-	-0-	-0-	325	1	1555	3	N	-0-					111
10	2497	N	2497	-0-	-0-	-0-	364	1	2133	3	N	-0-					111
*11	2795	N	2795	-0-	-0-	-0-	325	1	2470	3	N	-0-					111

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	9	N	7	-0-	-2	-0-	7	3			N	-0-					27
08	186	N	-0-	-0-	-186	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	7	N	-0-	-0-	-7	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	448	-0-	-62	-0-	420	3	28	9	N	25					87
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					87
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					87
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					87
10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					87
11	450	N	444	-0-	-6	-0-	444	3			N	-0-					87

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	58	1	61	2	N	-0-					15
07	155	N	134	-0-	-21	-0-	60	1	74	2	N	-0-					15
08	124	N	78	-0-	-46	-0-	46	1	32	2	N	-0-					15
09	120	N	17	-0-	-103	-0-	8	1	9	2	N	-0-					15
10	124	N	114	-0-	-10	-0-	56	1	58	2	N	-0-					15
*11	142	N	142	-0-	-0-	-0-	58	1	84	2	N	-0-					15

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2485	-0-	-155	-0-	2485	2			N	-0-					48
07	2480	N	2378	-0-	-102	-0-	2378	2			N	-0-					48
08	2728	N	2286	-0-	-442	-0-	2286	2			N	-0-					48
09	2490	N	2118	-0-	-372	-0-	2118	2			N	-0-					48
10	2387	N	2208	-0-	-179	-0-	2208	2			N	-0-					48
11	2220	N	2086	-0-	-134	-0-	2086	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					25
07	403	N	294	-0-	-109	-0-	294	2			N	-0-					25
08	341	N	154	-0-	-187	-0-	154	2			N	-0-					25
09	564	N	564	-0-	-0-	-0-	564	2			N	-0-					25
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					25
*11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					25

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0-	-0-	789	2			N	-0-					172
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					172
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					172
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					172
*10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					172
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					24
07	1674	N	1629	-0-	-45	-0-	1629	2			N	-0-					24
08	1550	N	1455	-0-	-95	-0-	1455	2			N	-0-					24
09	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					24
*10	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF. 11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	845	-0-	-655	-0-	288	1	557	2	N	-0-					-0-
07	1054	N	88	-0-	-966	-0-	27	1	61	2	N	-0-					-0-
08	1259	N	1259	-0-	-0-	-0-	348	1	911	2	N	-0-					-0-
09	1983	N	1983	-0-	-0-	-0-	491	1	1492	2	N	-0-					-0-
10	1688	N	1688	-0-	-0-	-0-	428	1	1260	2	N	-0-					-0-
*11	1465	N	1465	-0-	-0-	-0-	361	1	1104	2	N	-0-					-0-

KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF. 11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	2	-0-	-8	-0-	1	1	1	2	N	-0-					-0-
07	13	N	3	-0-	-10	-0-	1	1	2	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF. 11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					187
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	749	-0-	-151	-0-	749	3			N	-0-					97
07	806	#	753	-0-	-53	-0-	753	3			N	-0-					97
08	775	#	744	-0-	-31	-0-	737	3	7	9	N	6					103
09	750	#	642	-0-	-108	-0-	642	3			N	-0-					103
10	775	#	638	-0-	-137	-0-	638	3			N	-0-					103
11	750	#	683	-0-	-67	-0-	683	3			N	-0-					103

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	169	-0-	-11	-0-	169	3			N	-0-					97
07	186	R	186	-0-	-0-	-0-	186	3			N	-0-					97
08	186	#	175	-0-	-11	-0-	175	3			N	-0-					97
09	185	R	185	-0-	-0-	-0-	185	3			N	-0-					97
10	186	#	177	-0-	-9	-0-	177	3			N	-0-					97
11	180	#	168	-0-	-12	-0-	168	3			N	-0-					97

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

06	615	R	615	-0-	-0-	-0-	576	2	39	9	N	35					246
07	620	#	588	-0-	-32	-0-	588	2			N	-0-	177	1			69
08	641	R	641	-0-	-0-	-0-	640	2	1	9	N	1					70
09	638	R	638	-0-	-0-	-0-	617	2	21	9	N	19					89
10	675	R	675	-0-	-0-	-0-	647	2	28	9	N	25					114
*11	881	R	881	-0-	-0-	-0-	847	2	34	9	N	31					145

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

06	1107	R	1107	-0-	-0-	-0-	1087	3	20	9	N	18					155
07	1357	R	1357	-0-	-0-	-0-	1322	3	35	9	N	32	167	1			20
08	1348	R	1348	-0-	-0-	-0-	1308	3	40	9	N	36					56
09	1242	R	1242	-0-	-0-	-0-	1207	3	35	9	N	32					88
10	1286	R	1286	-0-	-0-	-0-	1231	3	55	9	N	50					138
*11	1343	R	1343	-0-	-0-	-0-	1288	3	55	9	N	50	173	1			15

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

06	90	#	39	-0-	-51	-0-	39	2			N	-0-					146
07	62	#	34	-0-	-28	-0-	34	2			N	-0-					146
08	62	#	37	-0-	-25	-0-	36	2	1	9	N	1					147
09	60	#	34	-0-	-26	-0-	34	2			N	-0-					147
10	62	#	42	-0-	-20	-0-	42	2			N	-0-					147
*11	42	R	42	-0-	-0-	-0-	42	2			N	-0-					147

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

06	4034	R	4034	-0-	-0-	-0-	4021	3	13	9	N	12					12
07	4008	R	4008	-0-	-0-	-0-	3985	3	23	9	N	21					33
08	3949	R	3949	-0-	-0-	-0-	3937	3	12	9	N	11					44
09	3885	R	3885	-0-	-0-	-0-	3878	3	7	9	N	6					50
10	3937	R	3937	-0-	-0-	-0-	3924	3	13	9	N	12					62
*11	3560	R	3560	-0-	-0-	-0-	3554	3	6	9	N	5					67

CHESAPEAKE OPERATING, L.L.C. 147699
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CONTINENTAL TREND RESOURCES, INC 173783
LOCKHART WELL #: RRCID -> 095811 COMPL. DATE 07/03/1981 TOTAL DEPTH 12000 PERF. 7618 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/25/2010

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	232	-0-	-68	-0-	232	2			N	-0-					120
07	310	#	-0-	-0-	-310	-0-					N	-0-					120
08	320	R	320	-0-	-0-	-0-	320	2			N	-0-					120
09	240	#	156	-0-	-84	-0-	156	2			N	-0-					120
10	248	#	-0-	-0-	-248	-0-					N	-0-					120
11	300	#	-0-	-0-	-300	-0-					N	-0-					120

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	161	-0-	161	208	161	2			N	-0-					132
07	0	W	154	-0-	154	362	154	2			N	-0-					132
08	0	W	186	-0-	186	548	185	2	1	9	N	1					133
09	0	W	243	-0-	243	791	243	2			N	-0-					133
10	0	W	351	-0-	351	1142	351	2			N	-0-					133
11	0	W	327	-0-	327	1469	327	2			N	-0-					133

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	873	-0-	-27	-0-	873	2			N	-0-					6
07	930	#	837	-0-	-93	-0-	837	2			N	-0-					6
08	930	#	911	-0-	-19	-0-	911	2			N	-0-					6
09	840	#	667	-0-	-173	-0-	667	2			N	-0-					6
10	899	#	885	-0-	-14	-0-	885	2			N	-0-					6
11	870	#	863	-0-	-7	-0-	863	2			N	-0-					6

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	508	-0-	-452	-0-	508	2			N	-0-					67
07	992	#	951	-0-	-41	-0-	951	2			N	-0-					67
08	2414	R	2414	-0-	-0-	-0-	2414	2			N	-0-					67
09	1704	R	1704	-0-	-0-	-0-	1704	2			N	-0-					67
10	1178	#	315	-0-	-863	-0-	315	2			N	-0-					67
*11	1468	R	1468	-0-	-0-	-0-	1468	2			N	-0-					67

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					105
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					105
08	527	N	516	-0-	-11	-0-	516	3			N	-0-					105
09	510	N	497	-0-	-13	-0-	497	3			N	-0-					105
10	527	N	520	-0-	-7	-0-	520	3			N	-0-					105
11	510	N	493	-0-	-17	-0-	493	3			N	-0-					105

FELDMAN, NORTH (DOUGLAS) //CONT.// 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

06	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					64
07	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					64
08	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					64
09	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					64
10	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					64
*11	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	1116	N	1106	-0-	-10	-0-	1106	3			N	-0-					-0-
08	1085	N	811	-0-	-274	-0-	811	3			N	-0-					-0-
09	1050	N	1042	-0-	-8	-0-	1042	3			N	-0-					-0-
10	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-
*11	1085	N	1085	-0-	-0-	-0-	45	1	1040	3	N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

06	1200	N	950	-0-	-250	-0-	950	2			N	-0-					27
07	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					27
08	1240	N	1170	-0-	-70	-0-	1170	2			N	-0-					27
09	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					27
10	1302	N	1215	-0-	-87	-0-	1215	2			N	-0-					27
*11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

06	2040	N	2039	-0-	-1	-0-	2039	2			Y	-0-					279
07	2118	N	2118	-0-	-0-	-0-	2118	2			Y	-0-					279
08	2113	N	2113	-0-	-0-	-0-	2113	2			Y	-0-					279
09	2040	N	1816	-0-	-224	-0-	1816	2			Y	-0-					279
10	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-					279
*11	2067	N	2067	-0-	-0-	-0-	2067	2			Y	-0-					279

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2370	N	2081	-0-	-289	-0-	26	1	2033	2	N	20			142
							22	9							
07	2511	N	2374	-0-	-137	-0-	28	1	2316	2	N	27			169
							30	9							
08	2368	N	2368	-0-	-0-	-0-	29	1	2338	2	N	1			170
							1	9							
09	2161	N	2161	-0-	-0-	-0-	29	1	2132	2	N	-0-			170
10	2387	N	2337	-0-	-50	-0-	30	1	2307	2	N	-0-			170
11	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT			170

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	16	-0-	-344	-0-	16	2			N	-0-			81
07	279	N	-0-	-0-	-279	-0-					N	-0-			81
08	310	N	-0-	-0-	-310	-0-					N	-0-			81
09	30	N	-0-	-0-	-30	-0-					N	-0-			81
10	0	N	-0-	-0-	-0-	-0-					N	-0-			81
*11	45	N	45	-0-	-0-	-0-	45	2			N	-0-			81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-			48
07	217	N	213	-0-	-4	-0-	213	2			N	-0-			48
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-			48
09	210	N	192	-0-	-18	-0-	192	2			N	-0-			48
10	217	N	209	-0-	-8	-0-	209	2			N	-0-			48
11	210	N	180	-0-	-30	-0-	180	2			N	-0-			48

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	260	-0-	-220	-0-	260	2			N	-0-			70
07	558	N	431	-0-	-127	-0-	431	2			N	-0-			70
08	279	N	208	-0-	-71	-0-	208	2			N	-0-			70
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-			70
10	434	N	283	-0-	-151	-0-	283	2			N	-0-			70
11	210	N	199	-0-	-11	-0-	199	2			N	-0-			70

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	823	-0-	-137	-0-	315	1	508	2	N	-0-					189
07	1271	N	913	-0-	-358	-0-	375	1	492	2	N	42	186	1			45
							46	9									
08	1364	N	894	-0-	-470	-0-	375	1	519	2	N	-0-					45
09	810	N	455	-0-	-355	-0-	180	1	275	2	N	-0-					45
10	899	N	569	-0-	-330	-0-	435	1	99	2	N	32					77
							35	9									
11	870	N	661	-0-	-209	-0-	285	1	363	2	N	12					89
							13	9									

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

06	1485	N	1485	-0-	-0-	-0-	10	1	1456	2	N	17					45
							19	9									
07	1860	N	1513	-0-	-347	-0-	10	1	1496	2	N	6					51
							7	9									
08	1288	N	1288	-0-	-0-	-0-	10	1	1265	2	N	12					63
							13	9									
09	1500	N	1012	-0-	-488	-0-	10	1	988	2	N	13					76
							14	9									
10	1519	N	1100	-0-	-419	-0-	10	1	1080	2	N	9					85
							10	9									
11	1260	N	1040	-0-	-220	-0-	10	1	988	2	N	38					123
							42	9									

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

06	616	N	616	-0-	-0-	-0-	15	1	601	2	N	-0-					78
07	988	N	988	-0-	-0-	-0-	15	1	973	2	N	-0-					78
08	820	N	820	-0-	-0-	-0-	15	1	805	2	N	-0-					78
09	892	N	892	-0-	-0-	-0-	15	1	877	2	N	-0-					78
10	992	N	756	-0-	-236	-0-	15	1	741	2	N	-0-					78
*11	835	N	835	-0-	-0-	-0-	15	1	814	2	N	5					83
							6	9									

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

06	853	N	853	-0-	-0-	-0-	10	1	840	2	N	3					43
							3	9									
07	885	N	885	-0-	-0-	-0-	10	1	872	2	N	3					46
							3	9									
08	762	N	762	-0-	-0-	-0-	10	1	752	2	N	-0-					46
09	855	N	855	-0-	-0-	-0-	10	1	841	2	N	4					50
							4	9									
10	899	N	887	-0-	-12	-0-	10	1	877	2	N	-0-					50
*11	814	N	814	-0-	-0-	-0-	10	1	801	2	N	3					53
							3	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2535	X	2535	-0-	-0-	-0-	2535	2			N	-0-					114
07	2756	N	2756	-0-	-0-	-0-	2756	2			N	-0-					114
08	2889	N	2889	-0-	-0-	-0-	2889	3			N	-0-					114
09	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					114
10	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					114
11	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					114

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

06	4921	X	4921	-0-	-0-	-0-	4810	2	111	9	N	101	186	1			85
07	5078	X	5078	-0-	-0-	-0-	4962	2	116	9	N	105					190
08	4335	X	4335	-0-	-0-	-0-	4243	2	92	9	N	84	188	1			86
09	4255	X	4255	-0-	-0-	-0-	4119	2	136	9	N	124					210
*10	4172	X	4172	-0-	-0-	-0-	4098	2	74	9	N	67	179	1			98
*11	4238	X	4238	-0-	-0-	-0-	4158	2	80	9	N	73					171

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

06	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
07	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
08	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
09	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
10	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
*11	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

06	2199	N	2199	-0-	-0-	-0-	2179	2	20	9	N	18	195	1			40
07	1751	N	1751	-0-	-0-	-0-	1738	2	13	9	N	12					52
08	2697	N	1726	-0-	-971	-0-	1717	2	9	9	N	8					60
09	2190	N	1780	-0-	-410	-0-	1769	2	11	9	N	10					70
10	1736	N	1583	-0-	-153	-0-	1568	2	15	9	N	14					84
11	1680	N	1652	-0-	-28	-0-	1640	2	12	9	N	11					95

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	297	-0-	-2013	-0-	297	2			N	-0-					180
07	3022	N	3022	-0-	-0-	-0-	3022	2			N	-0-					180
08	2395	N	2395	-0-	-0-	-0-	2386	2	9	9	N	8					188
09	2264	N	2264	-0-	-0-	-0-	2260	2	4	9	N	4					192
10	2542	N	2019	-0-	-523	-0-	2007	2	12	9	N	11					203
11	2310	N	1995	-0-	-315	-0-	1991	2	4	9	N	4					207

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3114	X	3114	-0-	-0-	-0-	3103	2	11	9	N	10					54
07	3374	X	3374	-0-	-0-	-0-	3365	2	9	9	N	8					62
08	3221	X	3221	-0-	-0-	-0-	3198	2	23	9	N	21					83
09	3209	X	3209	-0-	-0-	-0-	3197	2	12	9	N	11					94
10	3161	X	3161	-0-	-0-	-0-	3142	2	19	9	N	17					111
*11	2958	X	2958	-0-	-0-	-0-	2947	2	11	9	N	10					121

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2412	N	2412	-0-	-0-	-0-	2406	2	6	9	N	5					73
07	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					73
08	1943	N	1943	-0-	-0-	-0-	1924	2	19	9	N	17					90
09	1830	N	1673	-0-	-157	-0-	1666	2	7	9	N	6					96
10	1974	N	1974	-0-	-0-	-0-	1965	2	9	9	N	8					104
*11	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					104

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					119
07	1798	N	1577	-0-	-221	-0-	1577	2			N	-0-					119
08	1798	N	1665	-0-	-133	-0-	1665	2			N	-0-					119
09	1620	N	1619	-0-	-1	-0-	1619	2			N	-0-					119
10	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					119
*11	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					119

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	241	-0-	-29	-0-	241	2			N	-0-					7
07	403	N	244	-0-	-159	-0-	244	2			N	-0-					7
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					7
09	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					7
10	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					7
*11	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3051	-0-	-399	-0-	3032	2	19	9	N	17					110
07	3673	X	3673	-0-	-0-	-0-	3654	2	19	9	N	17					127
08	3917	X	3917	-0-	-0-	-0-	3885	2	32	9	N	29					156
09	3764	X	3764	-0-	-0-	-0-	3745	2	19	9	N	17					173
10	3808	X	3808	-0-	-0-	-0-	3791	2	17	9	N	15					188
11	DLQ G-10		3371	-0-	3371	3371	3352	2	19	9	N	17					205

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2117	N	2117	-0-	-0-	-0-	186	1	1931	2	N	-0-					121
07	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					121
08	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					121
09	2130	N	1720	-0-	-410	-0-	1720	2			N	-0-					121
10	2268	N	2268	-0-	-0-	-0-	2191	2	77	9	N	70					191
11	2010	N	1715	-0-	-295	-0-	1696	2	19	9	N	17					208

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	822	-0-	-48	-0-	822	2			N	-0-					115
07	899	N	801	-0-	-98	-0-	801	2			N	-0-					115
08	947	N	947	-0-	-0-	-0-	947	2			N	-0-					115
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					115
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					115
11	930	N	792	-0-	-138	-0-	792	2			N	-0-					115

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					89
07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					89
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					89
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					89
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					89
*11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	#	1420	-0-	-260	-0-	134	1	1280	2	N	5					140
							6	9									
07	1736	#	1463	-0-	-273	-0-	134	1	1322	2	N	6					146
							7	9									
08	1736	#	1134	-0-	-602	-0-	134	1	990	2	N	9					155
							10	9									
09	1650	#	961	-0-	-689	-0-	134	1	826	2	N	1					156
							1	9									
10	1457	#	1380	-0-	-77	-0-	134	1	1242	2	N	4					160
							4	9									
11	1410	#	1185	-0-	-225	-0-	134	1	1045	2	N	5					165
							6	9									

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	440	-0-	-220	-0-	440	2			N	-0-					113
07	682	#	676	-0-	-6	-0-	676	2			N	-0-					113
08	615	R	615	-0-	-0-	-0-	615	2			N	-0-					113
09	570	#	555	-0-	-15	-0-	555	2			N	-0-					113
10	682	#	324	-0-	-358	-0-	324	2			N	-0-					113
*11	705	R	705	-0-	-0-	-0-	705	2			N	-0-					113

FOLLETT, NW. (MORROW, UPPER) //CONT.// 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	#	1470	-0-	-30	-0-	1436	2	34	9	N	31					145
07	1550	#	1503	-0-	-47	-0-	1475	2	28	9	N	25					170
08	1550	#	1351	-0-	-199	-0-	1343	2	8	9	N	7					177
09	1585	R	1585	-0-	-0-	-0-	1540	2	45	9	N	41	184	1			34
10	1523	R	1523	-0-	-0-	-0-	1519	2	4	9	N	4					38
11	1470	#	1193	-0-	-277	-0-	1193	2			N	-0-					38

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					23
07	837	N	698	-0-	-139	-0-	698	3			N	-0-					23
08	775	N	749	-0-	-26	-0-	749	3			N	-0-					23
09	720	N	542	-0-	-178	-0-	542	3			N	-0-					23
10	735	N	735	-0-	-0-	-0-	735	3			N	-0-					23
*11	868	N	868	-0-	-0-	-0-	868	3			N	-0-					8

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					148
07	1550	N	523	-0-	-1027	-0-	523	2			N	-0-					148
08	1550	N	571	-0-	-979	-0-	571	2			N	-0-					148
09	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					148
10	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					148
*11	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					148

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	602	2			N	-0-					58
07	609	N	609	-0-	-0-	-0-	609	2			N	-0-					58
08	609	N	609	-0-	-0-	-0-	609	2			N	-0-					58
09	600	N	592	-0-	-8	-0-	592	2			N	-0-					58
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					58
11	600	N	514	-0-	-86	-0-	514	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	N	971	-0-	-0-	-0-	74	1	897	2	N	-0-					223
07	899	N	872	-0-	-27	-0-	73	1	799	2	N	-0-					223
08	1023	N	894	-0-	-129	-0-	76	1	818	2	N	-0-					223
09	1390	N	1390	-0-	-0-	-0-	30	1	1360	2	N	-0-					223
10	1379	N	1379	-0-	-0-	-0-	31	1	1337	2	N	10					233
							11	9									
*11	1321	N	1321	-0-	-0-	-0-	24	1	1282	2	N	14	184	1			63
							15	9									

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

06	3020 R	3020	-0-	-0-	-0-	3007	2	13	9	N	12	188	1			66
07	2170 #	2109	-0-	-61	-0-	2105	2	4	9	N	4					70
08	3386 R	3386	-0-	-0-	-0-	3383	2	3	9	N	3					73
09	2991 R	2991	-0-	-0-	-0-	2987	2	4	9	N	4					77
10	3141 R	3141	-0-	-0-	-0-	3135	2	6	9	N	5					82
*11	2915 R	2915	-0-	-0-	-0-	2907	2	8	9	N	7					89

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

06	2130 #	1789	-0-	-341	-0-	1779	2	10	9	N	9					181
07	2170 #	1087	-0-	-1083	-0-	1086	2	1	9	N	1					182
08	2384 R	2384	-0-	-0-	-0-	2376	2	8	9	N	7					189
09	2100 #	1686	-0-	-414	-0-	1683	2	3	9	N	3					192
10	2170 #	2077	-0-	-93	-0-	2075	2	2	9	N	2					194
11	2310 #	2003	-0-	-307	-0-	1996	2	7	9	N	6					200

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

06	600 #	584	-0-	-16	-0-	575	2	9	9	N	8					64
07	620 #	597	-0-	-23	-0-	587	2	10	9	N	9					73
08	620 #	604	-0-	-16	-0-	591	2	13	9	N	12					85
09	600 #	579	-0-	-21	-0-	566	2	13	9	N	12					97
10	620 #	614	-0-	-6	-0-	600	2	14	9	N	13					110
*11	594 R	594	-0-	-0-	-0-	576	2	18	9	N	16					126

CHESAPEAKE OPERATING, L.L.C. 147699
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

06	0 #	-0-	-0-	-0-	-0-					N	-0-					91
07	0 #	-0-	-0-	-0-	-0-					N	-0-					91
08	0 #	-0-	-0-	-0-	-0-					N	-0-					91
09	0 #	-0-	-0-	-0-	-0-					N	-0-					91
10	0 #	-0-	-0-	-0-	-0-					N	-0-					91
11	0 #	-0-	-0-	-0-	-0-					N	-0-					91

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	R	142	-0-	-0-	-0-	142	2			N	-0-					115
07	106	R	106	-0-	-0-	-0-	106	2			N	-0-					115
08	111	R	111	-0-	-0-	-0-	111	2			N	-0-					115
09	150	#	70	-0-	-80	-0-	70	2			N	-0-					115
10	155	#	-0-	-0-	-155	-0-					N	-0-					115
11	150	#	4	-0-	-146	-0-	4	2			N	-0-					115

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

06	0	#	-0-	-0-	-0-	-0-					N	-0-					75
07	0	#	-0-	-0-	-0-	-0-					N	-0-					75
08	0	#	-0-	-0-	-0-	-0-					N	-0-					75
09	0	#	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

06	1170	#	873	-0-	-297	-0-	850	2	23	9	N	21					174
07	1209	#	613	-0-	-596	-0-	591	2	22	9	N	20					194
08	1209	#	951	-0-	-258	-0-	944	2	7	9	N	6	178	1			22
09	990	#	899	-0-	-91	-0-	890	2	9	9	N	8					30
10	934	R	934	-0-	-0-	-0-	922	2	12	9	N	11					41
11	930	#	659	-0-	-271	-0-	652	2	7	9	N	6					47

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

06	420	#	300	-0-	-120	-0-	300	2			N	-0-					-0-
07	434	#	363	-0-	-71	-0-	363	2			N	-0-					-0-
08	372	#	353	-0-	-19	-0-	353	2			N	-0-					-0-
09	360	#	340	-0-	-20	-0-	340	2			N	-0-					-0-
10	372	#	348	-0-	-24	-0-	348	2			N	-0-					-0-
11	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	R	499	-0-	-0-	-0-	493	2	6	9	N	5					48
07	496	#	458	-0-	-38	-0-	458	2			N	-0-					48
08	548	R	548	-0-	-0-	-0-	546	2	2	9	N	2					50
09	546	R	546	-0-	-0-	-0-	540	2	6	9	N	5					55
10	527	#	481	-0-	-46	-0-	481	2			N	-0-					55
*11	547	R	547	-0-	-0-	-0-	545	2	2	9	N	2					57

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

06	480	#	366	-0-	-114	-0-	366	2			N	-0-					203
07	558	#	514	-0-	-44	-0-	514	2			N	-0-					203
08	558	#	512	-0-	-46	-0-	509	2	3	9	N	3					206
09	540	#	510	-0-	-30	-0-	507	2	3	9	N	3					209
10	541	R	541	-0-	-0-	-0-	538	2	3	9	N	3					212
11	510	R	510	-0-	-0-	-0-	508	2	2	9	N	2					214

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

06	480	#	257	-0-	-223	-0-	257	2			N	-0-					77
07	527	#	501	-0-	-26	-0-	501	2			N	-0-					77
08	527	#	446	-0-	-81	-0-	446	2			N	-0-					77
09	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					77
10	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					77
11	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					77

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

06	780	#	522	-0-	-258	-0-	522	2			N	-0-					75
07	899	#	518	-0-	-381	-0-	518	2			N	-0-					75
08	992	#	842	-0-	-150	-0-	842	2			N	-0-					75
09	990	#	NO RPT	-0-	-990	-0-					N	NO RPT					75
10	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					75
11	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					75

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

06	900	R	900	-0-	-0-	-0-	897	2	3	9	N	3					290
07	899	#	897	-0-	-2	-0-	891	2	6	9	N	5					295
08	930	#	743	-0-	-187	-0-	740	2	3	9	N	3					300
09	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					300
10	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					300
11	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					300

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

06	886	R	886	-0-	-0-	-0-	886	3			N	-0-					30
07	744	#	629	-0-	-115	-0-	629	3			N	-0-					30
08	1023	#	1019	-0-	-4	-0-	1019	3			N	-0-					30
09	990	#	873	-0-	-117	-0-	873	3			N	-0-					30
10	1023	#	895	-0-	-128	-0-	895	3			N	-0-					30
11	990	#	802	-0-	-188	-0-	802	3			N	-0-					30

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	#	1591	-0-	-29	-0-	1591	3			N	-0-					12
07	1674	#	1067	-0-	-607	-0-	1067	3			N	-0-					12
08	1832	R	1832	-0-	-0-	-0-	1832	3			N	-0-					12
09	1621	R	1621	-0-	-0-	-0-	1621	3			N	-0-					12
10	1649	R	1649	-0-	-0-	-0-	1649	3			N	-0-					12
11	1770	#	1361	-0-	-409	-0-	1361	3			N	-0-					12

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3816	R	3816	-0-	-0-	-0-	3816	3			N	-0-					1
07	2973	R	2973	-0-	-0-	-0-	2972	3	1	9	N	1					2
08	4299	R	4299	-0-	-0-	-0-	4293	3	6	9	N	5					7
09	3904	R	3904	-0-	-0-	-0-	3902	3	2	9	N	2					9
10	4067	R	4067	-0-	-0-	-0-	4065	3	2	9	N	2					11
*11	3928	R	3928	-0-	-0-	-0-	3928	3			N	-0-					11

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2560	R	2560	-0-	-0-	-0-	2560	2			Y	-0-					-0-
07	2480	#	1653	-0-	-827	-0-	1653	2			Y	-0-					-0-
08	2901	R	2901	-0-	-0-	-0-	2901	2			Y	-0-					-0-
09	2806	R	2806	-0-	-0-	-0-	2806	2			Y	-0-					-0-
10	2659	R	2659	-0-	-0-	-0-	2659	2			Y	-0-					-0-
11	2820	#	2685	-0-	-135	-0-	2685	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	#	1292	-0-	-358	-0-	14	1	1278	3	Y	-0-					-0-
07	1705	#	1587	-0-	-118	-0-	109	1	1478	3	Y	-0-					-0-
08	1748	R	1748	-0-	-0-	-0-	109	1	1639	3	Y	-0-					-0-
09	T. A.		1179	-0-	1179	1179	105	1	1074	3	Y	-0-					-0-
10	T. A.		1037	-0-	1037	2216	35	1	1002	3	Y	-0-					-0-
*11	3171	R	955	-0-	-2216	-0-	67	1	888	3	Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	599	-0-	-151	-0-	590	3	9	9	Y	8					143
07	775	#	611	-0-	-164	-0-	607	3	4	9	Y	4					147
08	775	#	572	-0-	-203	-0-	571	3	1	9	Y	1					148
09	750	#	513	-0-	-237	-0-	509	3	4	9	Y	4					152
10	775	#	594	-0-	-181	-0-	594	3			Y	-0-					152
11	600	#	583	-0-	-17	-0-	583	3			Y	-0-					152

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	-0-	-0-	-450	-0-					N	-0-					252
07	465	#	-0-	-0-	-465	-0-					N	-0-					252
08	62	#	-0-	-0-	-62	-0-					N	-0-					252
09	0	#	-0-	-0-	-0-	-0-					N	-0-	170	1			82
10	0	#	-0-	-0-	-0-	-0-					N	-0-					82
11	0	#	-0-	-0-	-0-	-0-					N	-0-					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	#	1860	-0-	-390	-0-	1860	2			Y	-0-					108
07	2325	#	1010	-0-	-1315	-0-	1010	2			Y	-0-					108
08	2325	#	1716	-0-	-609	-0-	1716	2			Y	-0-					108
09	1857	R	1857	-0-	-0-	-0-	1855	2	2	9	Y	2					110
10	1970	R	1970	-0-	-0-	-0-	1970	2			Y	-0-					110
*11	1874	R	1874	-0-	-0-	-0-	1851	2	23	9	Y	21					131

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1197	R	1197	-0-	-0-	-0-	1134	3	63	9	Y	57	76	1			60
07	1178	#	1112	-0-	-66	-0-	1108	3	4	9	Y	4					64
08	1240	#	1112	-0-	-128	-0-	1104	3	8	9	Y	7					71
09	1170	#	1073	-0-	-97	-0-	1052	3	21	9	Y	19					90
10	1209	#	1098	-0-	-111	-0-	1089	3	9	9	Y	8					98
11	1170	#	1007	-0-	-163	-0-	1001	3	6	9	Y	5	90	1			13

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	R	1067	-0-	-0-	-0-	998	3	69	9	Y	63	113	1			67
07	1085	#	945	-0-	-140	-0-	939	3	6	9	Y	5					72
08	1085	#	883	-0-	-202	-0-	875	3	8	9	Y	7					79
09	990	#	855	-0-	-135	-0-	834	3	21	9	Y	19					98
10	1023	#	1001	-0-	-22	-0-	991	3	10	9	Y	9					107
11	990	#	960	-0-	-30	-0-	952	3	8	9	Y	7	99	1			15

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	-0-	-0-	-300	-0-					N	-0-					93
07	310	#	-0-	-0-	-310	-0-					N	-0-					93
08	217	#	-0-	-0-	-217	-0-					N	-0-					93
09	0	#	-0-	-0-	-0-	-0-					N	-0-					93
10	0	#	-0-	-0-	-0-	-0-					N	-0-					93
11	0	#	-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	R	672	-0-	-0-	-0-	668	2	4	9	N	4					52
07	682	#	654	-0-	-28	-0-	654	2			N	-0-					52
08	713	#	697	-0-	-16	-0-	697	2			N	-0-					52
09	690	#	644	-0-	-46	-0-	644	2			N	-0-					52
10	713	#	645	-0-	-68	-0-	645	2			N	-0-					52
11	660	#	614	-0-	-46	-0-	614	2			N	-0-					52

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3775	R	945	-0-	-2830	-0-	933	2	12	9	Y	11					32
07	987	R	987	-0-	-0-	-0-	976	2	11	9	Y	10					42
08	1005	R	1005	-0-	-0-	-0-	991	2	14	9	Y	13					55
09	1028	R	1028	-0-	-0-	-0-	1006	2	22	9	Y	20					75
10	1027	R	1027	-0-	-0-	-0-	1007	2	20	9	Y	18	64	1			29
*11	969	R	969	-0-	-0-	-0-	962	2	7	9	Y	6					35

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

06	4687	R	1176	-0-	-3511	-0-	1151	2	25	9	Y	23					65
07	1225	R	1225	-0-	-0-	-0-	1202	2	23	9	Y	21					86
08	1252	R	1252	-0-	-0-	-0-	1223	2	29	9	Y	26					112
09	1291	R	1291	-0-	-0-	-0-	1247	2	44	9	Y	40					152
10	1286	R	1286	-0-	-0-	-0-	1246	2	40	9	Y	36	129	1			59
11	1200	#	1192	-0-	-8	-0-	1180	2	12	9	Y	11					70

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	19	7			-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

06	7500	6100	-0-	-1400	1027470	5553	2	547	9	N	497	515	1				322
07	7750	6200	-0-	-1550	1025920	5673	2	527	9	N	479	561	1				240
08	7750	6262	-0-	-1488	1024432	5698	2	564	9	N	513	552	1				201
09	7500	5555	-0-	-1945	1022487	5060	2	495	9	N	450	372	1	6	8		273
10	7750	3135	-0-	-4615	1017872	2753	2	382	9	N	347	190	1				430
*11	7500	6135	-0-	-1365	1016507	5519	2	616	9	N	560	545	1				445

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 273522 COMPL. DATE 07/01/2012 TOTAL DEPTH 8680 PERF. 7260 - 7270

06	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-						N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-						N	248					248
*10	2156	N	2156	-0-	-0-	-0-	1795	2	361	9	N	328	191	1				385
*11	1642	N	1642	-0-	-0-	-0-	1425	2	217	9	N	197	197	1				385

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					38
07	T. A.		-0-	-0-	-44	-0-					N	-0-	21	1			17
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					17

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	328	-0-	-32	-0-	328	2			N	-0-					-0-
07	372	X	222	-0-	-150	-0-	222	2			N	-0-					-0-
08	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
09	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
*10	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
*11	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					100
07	496	N	-0-	-0-	-496	-0-					N	-0-					100
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24843	X	24843	-0-	-0-	-0-	24843	2			N	-0-					189
07	24804	X	24804	-0-	-0-	-0-	24804	2			N	-0-					189
08	24552	X	24155	-0-	-397	-0-	24155	2			N	-0-					189
09	23760	X	23759	-0-	-1	-0-	23759	2			N	-0-					189
10	24552	X	24315	-0-	-237	-0-	24315	2			N	-0-					189
*11	23773	X	23773	-0-	-0-	-0-	23773	2			N	-0-					189

FRASS, SE. (MORROW, LO.) //CONT.// 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2682	N	2682	-0-	-0-	-0-	72	1	2610	2	N	-0-					220
07	2805	N	2805	-0-	-0-	-0-	2781	2	24	9	N	22					242
08	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					242
09	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					242
10	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					242
*11	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					242

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1477	-0-	-203	-0-	1477	2			N	-0-					-0-
07	1736	X	1422	-0-	-314	-0-	1422	2			N	-0-					-0-
08	1736	X	1350	-0-	-386	-0-	1350	2			N	-0-					-0-
09	1590	X	1473	-0-	-117	-0-	1473	2			N	-0-					-0-
10	1612	X	1349	-0-	-263	-0-	1349	2			N	-0-					-0-
11	1470	X	508	-0-	-962	-0-	508	2			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2760	-0-	-630	-0-	2760	2			N	-0-					-0-
07	3503	X	2587	-0-	-916	-0-	2587	2			N	-0-					-0-
08	2542	X	2523	-0-	-19	-0-	2523	2			N	-0-					-0-
09	2760	X	2376	-0-	-384	-0-	2376	2			N	-0-					-0-
10	2852	X	2416	-0-	-436	-0-	2416	2			N	-0-					-0-
11	2760	X	2121	-0-	-639	-0-	2121	2			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
07	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
08	2542	X	1529	-0-	-1013	-0-	1529	2			N	-0-					-0-
09	3450	X	2446	-0-	-1004	-0-	2446	2			N	-0-					-0-
10	3565	X	1458	-0-	-2107	-0-	1458	2			N	-0-					-0-
11	3450	X	2001	-0-	-1449	-0-	2001	2			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

06	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
07	2867	X	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
08	2821	X	2743	-0-	-78	-0-	2743	2			N	-0-					-0-
09	2820	X	2275	-0-	-545	-0-	2275	2			N	-0-					-0-
10	2914	X	2114	-0-	-800	-0-	2114	2			N	-0-					-0-
11	2820	X	1551	-0-	-1269	-0-	1551	2			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

06	1920	X	1858	-0-	-62	-0-	75	1	1765	3	N	16					61
							18	9									
07	1984	X	1789	-0-	-195	-0-	78	1	1711	3	N	-0-					61
08	1829	X	1609	-0-	-220	-0-	78	1	1531	3	N	-0-					61
09	1860	X	1556	-0-	-304	-0-	75	1	1481	3	N	-0-					61
10	1922	X	1904	-0-	-18	-0-	78	1	1809	3	N	15					76
							17	9									
11	1860	X	1501	-0-	-359	-0-	75	1	1406	3	N	18					94
							20	9									

FRISCO CREEK, EAST (MORROW, UP) //CONT.// 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	10320	X	9297	-0-	-1023	-0-	75	1	9193	3	N	26					92
							29	9									
*07	10664	X	9531	-0-	-1133	-0-	78	1	9453	3	N	-0-					92
*08	10664	X	9347	-0-	-1317	-0-	78	1	9269	3	N	-0-					92
*09	9690	X	8935	-0-	-755	-0-	75	1	8860	3	N	-0-					92
*10	9827	X	8837	-0-	-990	-0-	73	1	8764	3	N	-0-					92
11	9300	X	9023	-0-	-277	-0-	75	1	8935	3	N	12					104
							13	9									

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44370	X	37878	-0-	-6492	-0-	37878	2			N	-0-					294
07	45849	X	44256	-0-	-1593	-0-	44063	2	193	9	N	175	188	1			281
08	45849	X	42793	-0-	-3056	-0-	42793	2			N	-0-					281
09	43680	X	39984	-0-	-3696	-0-	39881	2	103	9	N	94					375
10	42404	X	41656	-0-	-748	-0-	41634	2	22	9	N	20					395
11	40200	X	39866	-0-	-334	-0-	39764	2	102	9	N	93	190	1			298

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					32
07	127	X	127	-0-	-0-	-0-	127	2			N	-0-					32
08	0	X	-0-	-0-	-0-	-0-					N	-0-					32
09	56	X	56	-0-	-0-	-0-	56	2			N	-0-					32
10	4	X	4	-0-	-0-	-0-	4	2			N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	741	-0-	-1779	-0-	741	2			N	-0-					204
07	3100	N	3515	-0-	415	415	3485	2	30	9	N	27	184	1			47
08	2872	N	2457	-0-	-415	-0-	2457	2			N	-0-					47
09	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					47
10	2790	X	1995	-0-	-795	-0-	1995	2			N	-0-					47
11	2700	X	2202	-0-	-498	-0-	2149	2	53	9	N	48					95

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	5671	-0-	-599	-0-	5476	2	195	9	N	177	180	1			196
07	6479	X	6452	-0-	-27	-0-	6234	2	218	9	N	198	185	1			209
08	6479	X	6158	-0-	-321	-0-	5950	2	208	9	N	189	184	1			214
09	6270	X	5531	-0-	-739	-0-	5318	2	213	9	N	194	184	1			224
10	6448	X	5583	-0-	-865	-0-	5361	2	222	9	N	202	361	1			65
*11	6278	X	6278	-0-	-0-	-0-	6049	2	229	9	N	208	2	1	2	8	269

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

06	4049	X	4049	-0-	-0-	-0-	553	1	3496	2	N	-0-					95
07	4475	X	4475	-0-	-0-	-0-	625	1	3850	2	N	-0-					95
08	3601	X	3601	-0-	-0-	-0-	509	1	3092	2	N	-0-					95
09	3626	X	3626	-0-	-0-	-0-	586	1	3040	2	N	-0-					95
10	3676	X	3676	-0-	-0-	-0-	617	1	3059	2	N	-0-					95
11	2820	X	2243	-0-	-577	-0-	464	1	1779	2	N	-0-					95

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

06	12930	X	10838	-0-	-2092	-0-	10825	2	13	9	N	12	178	1			137
07	13361	X	12536	-0-	-825	-0-	12475	2	61	9	N	55					192
08	13361	X	12330	-0-	-1031	-0-	12330	2			N	-0-					192
09	12570	X	12110	-0-	-460	-0-	12034	2	76	9	N	69					261
10	12897	X	12446	-0-	-451	-0-	12445	2	1	9	N	1	180	1			82
11	12120	X	11585	-0-	-535	-0-	11585	2			N	-0-					82

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

06	2961	X	2961	-0-	-0-	-0-	850	1	1607	2	N	458	175	1			497
							504	9									
07	2837	N	2837	-0-	-0-	-0-	878	1	1696	2	N	239	369	1			367
							263	9									
08	2715	N	2715	-0-	-0-	-0-	878	1	1585	2	N	229	357	1			239
							252	9									
09	1142	N	1142	-0-	-0-	-0-	850	1	202	2	N	82	187	1			134
							90	9									
10	870	N	870	-0-	-0-	-0-	864	1	6	9	N	5					139
11	840	N	-0-	-0-	-840	-0-					N	-0-					139

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

06	6137	X	6137	-0-	-0-	-0-	1354	1	4077	2	N	642	720	1			186
							706	9									
07	5953	X	5953	-0-	-0-	-0-	1365	1	3927	2	N	601	548	1			239
							661	9									
08	5796	X	5796	-0-	-0-	-0-	1312	1	3865	2	N	563	555	1			247
							619	9									
09	6078	X	6078	-0-	-0-	-0-	1354	1	3962	2	N	693	723	1			217
							762	9									
10	5792	X	5792	-0-	-0-	-0-	1331	1	3844	2	N	561	556	1			222
							617	9									
*11	5312	X	5312	-0-	-0-	-0-	1286	1	3474	2	N	502	366	1			358
							552	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2765	X	2765	-0-	-0-	-0-	1044	1	993	2	N	662	904	1			405
							728	9									
07	2139	X	1210	-0-	-929	-0-	847	1	363	9	N	330	543	1			192
08	2883	X	663	-0-	-2220	-0-	663	1			N	-0-					192
09	2790	X	813	-0-	-1977	-0-	626	1	187	9	N	170	181	1			181
10	1529	X	139	-0-	-1390	-0-	139	1			N	-0-					181
11	1050	X	70	-0-	-980	-0-	70	1			N	-0-					181

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49230	X	32797	-0-	-16433	-0-	32478	2	319	9	N	290	742	1			117
07	47089	X	30627	-0-	-16462	-0-	30320	2	307	9	N	279	185	1			211
08	43865	X	31298	-0-	-12567	-0-	31059	2	239	9	N	217	178	1			250
09	39480	X	30917	-0-	-8563	-0-	30671	2	246	9	N	224	360	1			114
10	30651	X	30651	-0-	-0-	-0-	30395	2	256	9	N	233	183	1			164
*11	28435	X	28435	-0-	-0-	-0-	28165	2	270	9	N	245	191	1	7	8	211

ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6958	X	6958	-0-	-0-	-0-	6939	2	19	9	N	17					45
07	6360	X	6360	-0-	-0-	-0-	6360	2			N	-0-					45
08	7255	X	7255	-0-	-0-	-0-	7255	2			N	-0-					45
09	7155	X	7155	-0-	-0-	-0-	7155	2			N	-0-					45
10	6107	X	5929	-0-	-178	-0-	5929	2			N	-0-					45
11	5910	X	5647	-0-	-263	-0-	5647	2			N	-0-					45

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	1

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					17
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					17
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 08/06/2015 - PLUGGED 08/06/2015

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		61	-0-	61	61	1	1	60	2	Y	-0-					4
07	T. A.		56	-0-	56	117	1	1	55	2	Y	-0-					4
08	T. A.		97	-0-	97	214	1	1	96	2	Y	-0-					4
09	T. A.		53	-0-	53	267	1	1	52	2	Y	-0-					4
10	T. A.		30	-0-	30	297	1	1	29	2	Y	-0-					4
11	T. A.		NO RPT	-0-	-0-	297					Y	NO RPT					4

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2699	N	2699	-0-	-0-	-0-	2699	2			N	-0-					145
07	2868	N	2868	-0-	-0-	-0-	2868	2			N	-0-					145
08	2463	X	2463	-0-	-0-	-0-	2455	2	8	9	N	7					152
09	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					152
10	2019	X	2019	-0-	-0-	-0-	1969	2	50	9	N	45					197
*11	2114	X	2114	-0-	-0-	-0-	2071	2	43	9	N	39	188	1			48

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PLUGGED AND ABANDONED_____ 11/05/2015 - PLUGGED 11/05/15

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2292	-0-	-678	-0-	2292	2			N	-0-					113
07	3069	X	2592	-0-	-477	-0-	2548	2	44	9	N	40					153
08	3069	X	1928	-0-	-1141	-0-	1927	2	1	9	N	1	1	1			153
09	2970	X	1840	-0-	-1130	-0-	1840	2			N	-0-					153
10	2804	X	2804	-0-	-0-	-0-	2752	2	52	9	N	47					200
*11	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					200

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		2428	-0-	2428	2428	2363	2	65	9	N	59					257
07	T. A.		2346	-0-	2346	4774	2299	2	47	9	N	43					300
08	T. A.		2289	-0-	2289	7063	2289	2			N	-0-	177	1			123
09	T. A.		2403	-0-	2403	9466	2403	2			N	-0-					123
10	11880	X	2414	-0-	-9466	-0-	2337	2	77	9	N	70					193
11	2430	X	-0-	-0-	-2430	-0-					N	-0-					193

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	110	-0-	110	110	110	1			Y	-0-					1
08	14B2	EXT	310	-0-	310	420	310	1			Y	-0-					1
09	14B2	EXT	300	-0-	300	720	300	1			Y	-0-					1
10	14B2	EXT	70	-0-	70	790	70	1			Y	-0-					1
11	14B2	EXT	NO RPT	-0-	-0-	790					Y	NO RPT					1

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					31

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	178	1			38
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					38
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					38
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					38
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					38

PLUGGED AND ABANDONED_____ 08/31/2015 - P/A 08/31/15

THOMAS 3 WELL #: 303 RRCID -> 223166 COMPL. DATE 03/19/2005 TOTAL DEPTH 12510 PERF.12191 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/15

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					163
07	0	N	-0-	-0-	-0-	-0-					N	-0-					163
08	0	N	-0-	-0-	-0-	-0-					N	2	147	1			18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1115	-0-	-205	-0-	1084	2	31	9	N	28					145
07	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					145
08	1674	N	1589	-0-	-85	-0-	1500	2	89	9	N	81	179	1			47
09	1198	N	1198	-0-	-0-	-0-	1176	2	22	9	N	20					67
10	1643	N	1009	-0-	-634	-0-	987	2	22	9	N	20					87
11	1530	N	512	-0-	-1018	-0-	501	2	11	9	N	10					97

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3557	X	3557	-0-	-0-	-0-	3557	2			N	-0-					20
07	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					20
08	4248	X	4248	-0-	-0-	-0-	4242	2	6	9	N	5					25
09	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					25
10	4520	X	4520	-0-	-0-	-0-	4520	2			N	-0-					25
*11	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					25

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1078	-0-	-752	-0-	1071	2	7	9	N	6					128
07	1953	N	1902	-0-	-51	-0-	1902	2			N	-0-					128
08	1705	N	1360	-0-	-345	-0-	1238	2	122	9	N	111	179	1			60
09	1383	N	1383	-0-	-0-	-0-	1372	2	11	9	N	10					70
10	1891	N	1730	-0-	-161	-0-	1730	2			N	-0-					70
*11	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					70

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	54	-0-	-276	-0-	45	2	9	9	N	8					135
07	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					135
08	71	X	71	-0-	-0-	-0-	71	2			N	-0-					135
09	60	X	52	-0-	-8	-0-	52	2			N	-0-					135
10	1922	X	52	-0-	-1870	-0-	52	2			N	-0-					135
11	1860	X	80	-0-	-1780	-0-	80	2			N	-0-					135

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

06	2491	N	2491	-0-	-0-	-0-	2467	2	24	9	N	22	172	1			68
07	2864	N	2864	-0-	-0-	-0-	2842	2	22	9	N	20					88
08	2801	N	2801	-0-	-0-	-0-	2779	2	22	9	N	20	1	1			107
09	2522	N	2522	-0-	-0-	-0-	2497	2	25	9	N	23					130
10	2561	N	2561	-0-	-0-	-0-	2542	2	19	9	N	17					147
*11	2638	N	2638	-0-	-0-	-0-	2618	2	20	9	N	18					165

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

06	570	N	412	-0-	-158	-0-	412	2			N	-0-					185
07	713	N	466	-0-	-247	-0-	452	2	14	9	N	13					198
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					198
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					198
10	511	N	511	-0-	-0-	-0-	404	2	107	9	N	97	180	1			115
*11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					115

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

06	3837	X	3837	-0-	-0-	-0-	3825	2	12	9	N	11					193
07	3968	X	3872	-0-	-96	-0-	3864	2	8	9	N	7	173	1			27
08	3968	X	3754	-0-	-214	-0-	3742	2	12	9	N	11	3	1			35
09	3840	X	3507	-0-	-333	-0-	3384	2	123	9	N	112					147
10	3968	X	3575	-0-	-393	-0-	3575	2			N	-0-					147
11	3840	X	-0-	-0-	-3840	-0-					N	96	181	1			62

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

06	1305	N	1305	-0-	-0-	-0-	1301	2	4	9	N	4					201
07	1860	N	1344	-0-	-516	-0-	1343	2	1	9	N	1	172	1			30
08	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					30
09	1320	N	1201	-0-	-119	-0-	1201	2			N	-0-					30
10	1333	N	1292	-0-	-41	-0-	1292	2			N	-0-					30
11	1380	N	1166	-0-	-214	-0-	1166	2			N	-0-					30

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

06	1909	N	1909	-0-	-0-	-0-	1866	2	43	9	N	39					117
07	1953	N	1953	-0-	-0-	-0-	1941	2	12	9	N	11					128
08	1674	N	1512	-0-	-162	-0-	1498	2	14	9	N	13	1	1			140
09	1920	N	1919	-0-	-1	-0-	1899	2	20	9	N	18					158
10	1984	N	1946	-0-	-38	-0-	1896	2	50	9	N	45	186	1			17
*11	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					17

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

06	6630	X	5814	-0-	-816	-0-	5771	2	43	9	N	39					172
07	6448	X	6025	-0-	-423	-0-	5984	2	41	9	N	37	177	1			32
08	6138	X	6052	-0-	-86	-0-	5997	2	55	9	N	50	2	1			80
09	5940	X	5664	-0-	-276	-0-	5620	2	44	9	N	40					120
10	6138	X	5710	-0-	-428	-0-	5663	2	47	9	N	43					163
11	5850	X	5258	-0-	-592	-0-	5221	2	37	9	N	34					197

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

06	1200	N	101	-0-	-1099	-0-	101	2			N	-0-					20
07	496	N	394	-0-	-102	-0-	394	2			N	-0-					20
08	900	N	900	-0-	-0-	-0-	889	2	11	9	N	10					30
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					30
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					30
11	870	N	485	-0-	-385	-0-	485	2			N	-0-					30

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

06	685	N	685	-0-	-0-	-0-	10	1	665	2	Y	9					54
							10	9									
07	1550	X	940	-0-	-610	-0-	14	1	884	2	Y	38					92
							42	9									
08	1550	X	1010	-0-	-540	-0-	15	1	971	2	Y	22					114
							24	9									
09	918	X	918	-0-	-0-	-0-	15	1	874	2	Y	26					140
							29	9									
10	930	X	883	-0-	-47	-0-	15	1	855	2	Y	12					152
							13	9									
11	990	X	NO RPT	-0-	-990	-0-					Y	NO RPT					152

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

06	540	N	472	-0-	-68	-0-	323	2	149	9	N	135					258
07	961	N	676	-0-	-285	-0-	463	2	213	9	N	194	365	1			87
08	558	N	321	-0-	-237	-0-	75	2	246	9	N	224	175	1			136
09	480	N	-0-	-0-	-480	-0-					N	184	175	1			145
10	682	N	-0-	-0-	-682	-0-					N	-0-					145
11	300	N	-0-	-0-	-300	-0-					N	248	340	1			53

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					95
07	2170	N	2009	-0-	-161	-0-	2009	2			N	-0-					95
08	2072	N	2072	-0-	-0-	-0-	2015	2	57	9	N	52					147
09	1890	N	1611	-0-	-279	-0-	1596	2	15	9	N	14					161
10	2015	N	2004	-0-	-11	-0-	2002	2	2	9	N	2					163
11	2010	N	1869	-0-	-141	-0-	1827	2	42	9	N	38	181	1			20

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3379	X	3379	-0-	-0-	-0-	3329	2	50	9	N	45					153
07	4929	X	3647	-0-	-1282	-0-	3564	2	83	9	N	75					228
08	4929	X	2807	-0-	-2122	-0-	2760	2	47	9	N	43	188	1			83
09	4770	X	3528	-0-	-1242	-0-	3463	2	65	9	N	59					142
10	4371	X	3109	-0-	-1262	-0-	3004	2	105	9	N	95	180	1			57
11	3540	X	2899	-0-	-641	-0-	2870	2	29	9	N	26					83

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3853	-0-	-347	-0-	56	1	3750	2	Y	43	173	1			114
							47	9									
07	3937	X	3814	-0-	-123	-0-	61	1	3696	2	Y	52					166
							57	9									
08	3937	X	3313	-0-	-624	-0-	48	1	3226	2	Y	35					201
							39	9									
09	3630	X	3156	-0-	-474	-0-	51	1	3066	2	Y	35					236
							39	9									
10	3968	X	3323	-0-	-645	-0-	56	1	3222	2	Y	41	184	1			93
							45	9									
11	3840	X	NO RPT	-0-	-3840	-0-					Y	NO RPT					93

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2224	N	2224	-0-	-0-	-0-	2191	2	33	9	N	30	175	1			57
07	2341	N	2341	-0-	-0-	-0-	2310	2	31	9	N	28					85
08	2262	N	2262	-0-	-0-	-0-	2253	2	9	9	N	8					93
09	2220	N	2112	-0-	-108	-0-	2108	2	4	9	N	4					97
10	2356	N	2169	-0-	-187	-0-	2169	2			N	-0-					97
11	2190	N	1904	-0-	-286	-0-	1903	2	1	9	N	1					98

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2969	-0-	-241	-0-	2827	2	142	9	N	129	179	1			232
07	3534	X	3021	-0-	-513	-0-	2885	2	136	9	N	124	176	1			180
08	3596	X	3386	-0-	-210	-0-	3162	2	224	9	N	204	97	1			287
09	3682	X	3682	-0-	-0-	-0-	3573	2	109	9	N	99	178	1			208
*10	4242	X	4242	-0-	-0-	-0-	4132	2	110	9	N	100	183	1			125
*11	4496	X	4496	-0-	-0-	-0-	4391	2	105	9	N	95					220

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3871	-0-	-119	-0-	57	1	3775	2	Y	35					232
							39	9									
07	3534	X	2989	-0-	-545	-0-	198	1	2755	2	Y	33	176	1			89
							36	9									
08	3534	X	3514	-0-	-20	-0-	865	1	2624	2	Y	23					112
							25	9									
09	3450	X	2966	-0-	-484	-0-	239	1	2712	2	Y	14					126
							15	9									
10	3999	X	2912	-0-	-1087	-0-	261	1	2612	2	Y	35					161
							39	9									
11	3870	X	NO RPT	-0-	-3870	-0-					Y	NO RPT					161

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

06	12011	X	12011	-0-	-0-	-0-	11857	2	154	9	N	140	178	1			80
07	13764	X	11125	-0-	-2639	-0-	11023	2	102	9	N	93					173
08	13764	X	10385	-0-	-3379	-0-	10015	2	370	9	N	336	367	1			142
09	13320	X	8712	-0-	-4608	-0-	8557	2	155	9	N	141	190	1			93
*10	12400	X	7396	-0-	-5004	-0-	7260	2	136	9	N	124					217
11	12000	X	6728	-0-	-5272	-0-	6573	2	155	9	N	141	181	1			177

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

06	3420	X	3313	-0-	-107	-0-	3313	2			N	-0-					65
07	3429	X	3429	-0-	-0-	-0-	3409	2	20	9	N	18					83
08	3317	X	3241	-0-	-76	-0-	3241	2			N	-0-					83
09	3300	X	3246	-0-	-54	-0-	3246	2			N	-0-					83
*10	3441	X	3234	-0-	-207	-0-	3234	2			N	-0-					83
11	3330	X	2823	-0-	-507	-0-	2823	2			N	-0-					83

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

06	4679	X	4679	-0-	-0-	-0-	4530	2	149	9	N	135	172	1			180
07	5209	X	5209	-0-	-0-	-0-	5209	2			N	-0-					180
08	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					180
09	4350	X	4173	-0-	-177	-0-	4173	2			N	-0-					180
*10	4633	X	4633	-0-	-0-	-0-	4633	2			N	-0-					180
11	4350	X	4119	-0-	-231	-0-	4119	2			N	-0-					180

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

06	6660	X	-0-	-0-	-6660	-0-					N	2	175	1			50
07	6882	X	-0-	-0-	-6882	-0-					N	-0-					50
08	23938	X	23938	-0-	-0-	-0-	23503	2	435	9	N	395	193	1			252
09	18059	X	18059	-0-	-0-	-0-	17861	2	198	9	N	180	179	1			253
*10	14661	X	14661	-0-	-0-	-0-	14538	2	123	9	N	112	182	1			183
*11	14358	X	14358	-0-	-0-	-0-	14237	2	121	9	N	110	186	1			107

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1607	X	1607	-0-	-0-	-0-	1606	2	1	9	N	1					218
07	1891	X	1140	-0-	-751	-0-	1140	2			N	-0-					218
08	4340	X	1420	-0-	-2920	-0-	1416	2	4	9	N	4					222
09	5581	X	5581	-0-	-0-	-0-	5368	2	213	9	N	194	186	1			230
*10	10978	X	10978	-0-	-0-	-0-	10601	2	377	9	N	343	368	1			205
*11	8653	X	8653	-0-	-0-	-0-	8082	2	571	9	N	519	549	1			175

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4588	-0-	-332	-0-	4588	2			N	-0-					218
07	5559	X	5559	-0-	-0-	-0-	5549	2	10	9	N	9					227
08	11831	X	11831	-0-	-0-	-0-	11710	2	121	9	N	110					337
09	9693	X	9693	-0-	-0-	-0-	9630	2	63	9	N	57	352	1			42
*10	9150	X	9150	-0-	-0-	-0-	9076	2	74	9	N	67					109
*11	7552	X	7552	-0-	-0-	-0-	7488	2	64	9	N	58					167

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	5887	-0-	-443	-0-	5865	2	22	9	N	20					92
07	6541	X	4548	-0-	-1993	-0-	4481	2	67	9	N	61					153
08	6324	X	4757	-0-	-1567	-0-	4723	2	34	9	N	31	19	1			165
09	6120	X	4462	-0-	-1658	-0-	4453	2	9	9	N	8					173
*10	6076	X	5089	-0-	-987	-0-	5076	2	13	9	N	12					185
11	5880	X	4812	-0-	-1068	-0-	4784	2	28	9	N	25					210

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14310	X	13287	-0-	-1023	-0-	191 338	1 9	12758	2	N	307	533	1			94
07	15376	X	10806	-0-	-4570	-0-	978 234	1 9	9594	2	N	213	183	1			124
08	15376	X	10117	-0-	-5259	-0-	1005 248	1 9	8864	2	N	225	177	1			172
09	14490	X	9425	-0-	-5065	-0-	1176 188	1 9	8061	2	N	171	193	1			150
10	14973	X	9883	-0-	-5090	-0-	1433 210	1 9	8240	2	N	191	184	1			157
11	13290	X	NO RPT	-0-	-13290	-0-					N	NO RPT					157

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23100	X	16846	-0-	-6254	-0-	240 624	1 9	15982	2	N	567	715	1			295
07	21049	X	19226	-0-	-1823	-0-	299 675	1 9	18252	2	N	614	362	1			547
08	21049	X	19698	-0-	-1351	-0-	282 606	1 9	18810	2	N	551	545	1			553
09	18738	X	18738	-0-	-0-	-0-	478 583	1 9	17677	2	N	530	747	1			336
*10	19535	X	19535	-0-	-0-	-0-	750 565	1 9	18220	2	N	514	556	1			294
11	19050	X	NO RPT	-0-	-19050	-0-					N	NO RPT					294

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

06	1200	X	715	-0-	-485	-0-	11	1	704	2	N	-0-					215
07	4898	X	654	-0-	-4244	-0-	11	1	643	2	N	-0-	169	1			46
08	4898	X	769	-0-	-4129	-0-	11	1	758	2	N	-0-					46
09	699	X	699	-0-	-0-	-0-	12	1	687	2	N	-0-					46
10	744	X	603	-0-	-141	-0-	10	1	593	2	N	-0-					46
11	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

06	19860	X	18933	-0-	-927	-0-	18911	2	22	9	N	20					282
07	20305	X	19147	-0-	-1158	-0-	19103	2	44	9	N	40	172	1			150
08	19964	X	19073	-0-	-891	-0-	19025	2	48	9	N	44	2	1			192
09	19320	X	18472	-0-	-848	-0-	18428	2	44	9	N	40					232
*10	19747	X	18876	-0-	-871	-0-	18853	2	23	9	N	21					253
11	18930	X	17595	-0-	-1335	-0-	17576	2	19	9	N	17					270

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

06	2791	X	2791	-0-	-0-	-0-	2752	2	39	9	N	35					85
07	3549	X	3549	-0-	-0-	-0-	3502	2	47	9	N	43					128
08	3443	X	3443	-0-	-0-	-0-	3345	2	98	9	N	89					217
09	4673	X	4673	-0-	-0-	-0-	4521	2	152	9	N	138	268	1			87
*10	16709	X	16709	-0-	-0-	-0-	16643	2	66	9	N	60					147
11	990	X	979	-0-	-11	-0-	914	2	65	9	N	59	178	1			28

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

06	15960	X	14807	-0-	-1153	-0-	214 319	1 9	14274	2	N	290	175	1			411
07	18321	X	9467	-0-	-8854	-0-	150 173	1 9	9144	2	N	157	182	1			386
08	18321	X	5474	-0-	-12847	-0-	79 86	1 9	5309	2	N	78	177	1			287
09	15900	X	14607	-0-	-1293	-0-	235 333	1 9	14039	2	N	303	187	1			403
10	16430	X	13837	-0-	-2593	-0-	230 331	1 9	13276	2	N	301	371	1			333
11	14820	X	NO RPT	-0-	-14820	-0-					N	NO RPT					333

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

06	18660	X	18046	-0-	-614	-0-	262 318	1 9	17466	2	N	289	354	1			267
07	19096	X	18387	-0-	-709	-0-	292 265	1 9	17830	2	N	241	357	1			151
08	23365	X	23365	-0-	-0-	-0-	340 330	1 9	22695	2	N	300	180	1			271
09	20630	X	20630	-0-	-0-	-0-	334 327	1 9	19969	2	N	297	187	1			381
10	18910	X	18659	-0-	-251	-0-	408 370	1 9	17881	2	N	336	378	1			339
11	18660	X	NO RPT	-0-	-18660	-0-					N	NO RPT					339

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

06	14700	X	12829	-0-	-1871	-0-	184 355	1 9	12290	2	N	323	355	1			262
07	15190	X	12506	-0-	-2684	-0-	928 340	1 9	11238	2	N	309	171	1			400
08	15190	X	11489	-0-	-3701	-0-	897 341	1 9	10251	2	N	310	551	1			159
09	14160	X	10168	-0-	-3992	-0-	870 340	1 9	8958	2	N	309	187	1			281
10	13361	X	11618	-0-	-1743	-0-	843 339	1 9	10436	2	N	308	382	1			207
11	12840	X	NO RPT	-0-	-12840	-0-					N	NO RPT					207

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16470	X	15162	-0-	-1308	-0-	15155	2	7	9	N	6					173
07	17019	X	16132	-0-	-887	-0-	16121	2	11	9	N	10					183
08	17019	X	14829	-0-	-2190	-0-	14825	2	4	9	N	4					187
09	15390	X	15345	-0-	-45	-0-	15344	2	1	9	N	1					188
*10	16120	X	15821	-0-	-299	-0-	15806	2	15	9	N	14					202
11	15600	X	13778	-0-	-1822	-0-	13761	2	17	9	N	15					217

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

06	7920	X	7727	-0-	-193	-0-	7666	2	61	9	N	55	177	1			85
07	8711	X	7604	-0-	-1107	-0-	7503	2	101	9	N	92					177
08	8711	X	7738	-0-	-973	-0-	7671	2	67	9	N	61					238
09	8430	X	5974	-0-	-2456	-0-	5901	2	73	9	N	66	200	1			104
*10	8065	X	8065	-0-	-0-	-0-	7991	2	74	9	N	67					171
11	7740	X	6330	-0-	-1410	-0-	6280	2	50	9	N	45					216

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

06	5567	X	5567	-0-	-0-	-0-	5385	2	182	9	N	165	352	1			193
07	5242	X	5242	-0-	-0-	-0-	5060	2	182	9	N	165					358
08	5473	X	5473	-0-	-0-	-0-	5278	2	195	9	N	177	182	1			353
09	5208	X	5208	-0-	-0-	-0-	5040	2	168	9	N	153	191	1			315
*10	5873	X	5873	-0-	-0-	-0-	5679	2	194	9	N	176	184	1			307
*11	5111	X	5111	-0-	-0-	-0-	4943	2	168	9	N	153	180	1			280

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

06	14550	X	14216	-0-	-334	-0-	205	1	13675	2	N	305	353	1			173
							336	9									
07	15035	X	13983	-0-	-1052	-0-	739	1	12914	2	N	300	174	1			299
							330	9									
08	15035	X	14068	-0-	-967	-0-	700	1	13024	2	N	313	346	1			266
							344	9									
09	14550	X	12821	-0-	-1729	-0-	708	1	11803	2	N	282	366	1			182
							310	9									
10	15035	X	13295	-0-	-1740	-0-	726	1	12164	2	N	368	362	1			188
							405	9									
11	14220	X	NO RPT	-0-	-14220	-0-					N	NO RPT					188

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

06	9000	X	-0-	-0-	-9000	-0-					N	766	711	1			337
07	9300	X	-0-	-0-	-9300	-0-					N	526	531	1			332
08	9300	X	-0-	-0-	-9300	-0-					N	549	561	1			320
09	0	X	-0-	-0-	-0-	-0-					N	453	365	1			408
*10	7781	X	7781	-0-	-0-	-0-	7177	2	604	9	N	549	544	1			413
*11	8667	X	8667	-0-	-0-	-0-	8146	2	521	9	N	474	370	1			517

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

06	10307	X	10307	-0-	-0-	-0-	148	1	9849	2	N	282	352	1			62
							310	9									
07	10312	X	10312	-0-	-0-	-0-	1107	1	8898	2	N	279	174	1			167
							307	9									
08	10170	X	10170	-0-	-0-	-0-	906	1	8975	2	N	263	342	1			88
							289	9									
09	9810	X	9458	-0-	-352	-0-	859	1	8300	2	N	272	187	1			173
							299	9									
10	10137	X	9461	-0-	-676	-0-	1094	1	8039	2	N	298	226	1			245
							328	9									
11	9810	X	NO RPT	-0-	-9810	-0-					N	NO RPT					245

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

06	9369	X	9369	-0-	-0-	-0-	133	1	8895	2	N	310	349	1			216
							341	9									
07	9676	X	9676	-0-	-0-	-0-	974	1	8370	2	N	302	353	1			165
							332	9									
08	9609	X	9609	-0-	-0-	-0-	775	1	8490	2	N	313	346	1			132
							344	9									
09	9150	X	8561	-0-	-589	-0-	726	1	7518	2	N	288	182	1			238
							317	9									
10	9455	X	8406	-0-	-1049	-0-	894	1	7163	2	N	317	368	1			187
							349	9									
11	9150	X	NO RPT	-0-	-9150	-0-					N	NO RPT					187

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					143
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					143
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					143
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					143
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					143
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					143

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54101	X	54101	-0-	-0-	-0-	792	1	52806	2	N	457	707	1			370
							503	9									
07	54232	X	54232	-0-	-0-	-0-	2877	1	50832	2	N	475	381	1			464
							523	9									
08	52315	X	52315	-0-	-0-	-0-	2620	1	49204	2	N	446	577	1			333
							491	9									
09	48315	X	48315	-0-	-0-	-0-	2996	1	44823	2	N	451	193	1			591
							496	9									
*10	50057	X	50057	-0-	-0-	-0-	3206	1	46379	2	N	429	562	1			458
							472	9									
11	20490	X	NO RPT	-0-	-20490	-0-					N	NO RPT					458

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22590	X	20906	-0-	-1684	-0-	20865	2	41	9	N	37	180	1			55
07	23343	X	20219	-0-	-3124	-0-	20217	2	2	9	N	2					57
08	23343	X	20102	-0-	-3241	-0-	19961	2	141	9	N	128	125	1			60
09	22590	X	19405	-0-	-3185	-0-	19210	2	195	9	N	177	145	1			92
*10	22723	X	20388	-0-	-2335	-0-	20377	2	11	9	N	10					102
11	20910	X	16216	-0-	-4694	-0-	16132	2	84	9	N	76					178

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18900	X	12189	-0-	-6711	-0-	179	1	11903	2	N	97					174
							107	9									
07	20332	X	20332	-0-	-0-	-0-	327	1	19851	2	N	140	180	1			134
							154	9									
08	19530	X	16229	-0-	-3301	-0-	246	1	15899	2	N	76					210
							84	9									
09	18360	X	15091	-0-	-3269	-0-	247	1	14765	2	N	72	176	1			106
							79	9									
10	19530	X	15194	-0-	-4336	-0-	258	1	14841	2	N	86					192
							95	9									
11	18900	X	NO RPT	-0-	-18900	-0-					N	NO RPT					192

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17267	X	17267	-0-	-0-	-0-	244	1	16275	2	N	680	896	1			274
							748	9									
07	17590	X	17590	-0-	-0-	-0-	2092	1	14703	2	N	723	538	1			459
							795	9									
08	17660	X	17660	-0-	-0-	-0-	1992	1	14902	2	N	696	732	1			423
							766	9									
09	15518	X	15518	-0-	-0-	-0-	2247	1	12624	2	N	588	554	1			457
							647	9									
*10	15756	X	15756	-0-	-0-	-0-	2271	1	12951	2	N	485	555	1			387
							534	9									
11	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					387

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14040	X	9822	-0-	-4218	-0-	9318	2	504	9	N	458	710	1			270
07	14876	X	14876	-0-	-0-	-0-	14488	2	388	9	N	353	348	1			275
08	14384	X	4807	-0-	-9577	-0-	4701	2	106	9	N	96	173	1			198
09	13920	X	-0-	-0-	-13920	-0-					N	-0-					198
*10	14880	X	8941	-0-	-5939	-0-	8759	2	182	9	N	165					363
*11	17032	X	17032	-0-	-0-	-0-	16536	2	496	9	N	451	367	1			447

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		9184	-0-	9184	9184	124	1	8292	2	N	698	536	1			814
							768	9									
07	T. A.		8802	-0-	8802	17986	129	1	7886	2	N	715	894	1			635
							787	9									
08	T. A.		8842	-0-	8842	26828	119	1	7912	2	N	737	725	1			647
							811	9									
09	T. A.		7708	-0-	7708	34536	116	1	6889	2	N	639	552	1			734
							703	9									
*10	42421	X	7885	-0-	-34536	-0-	301	1	6830	2	N	685	755	1			664
							754	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					664

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		40789	-0-	40789	744188	591 790	1 9	39408	2	N	718	526	1			618
07	T. A.		23822	-0-	23822	768010	1940 900	1 9	20982	2	N	818	1052	1			384
08	T. A.		23438	-0-	23438	791448	1917 893	1 9	20628	2	N	812	525	1			671
09	T. A.		21342	-0-	21342	812790	1861 717	1 9	18764	2	N	652	729	1			594
10	0	W	21687	-0-	21687	834477	2166 851	1 9	18670	2	N	774	921	1			447
11	0	W	NO RPT	-0-	-0-	834477					N	NO RPT					447

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

06	14B2 EXT	NO RPT	-0-	-0-	153						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	153						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	153						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	153						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

06	T. A.		13597	-0-	13597	13597	195 426	1 9	12976	2	N	387	354	1			680
07	T. A.		14946	-0-	14946	28543	1976 463	1 9	12507	2	N	421	359	1			742
08	T. A.		14259	-0-	14259	42802	1891 452	1 9	11916	2	N	411	582	1			571
09	T. A.		12710	-0-	12710	55512	1914 418	1 9	10378	2	N	380	374	1			577
10	T. A.		15049	-0-	15049	70561	1967 457	1 9	12625	2	N	415	577	1			415
11	T. A.		NO RPT	-0-	-0-	70561					N	NO RPT					415

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

06	9540	X	9066	-0-	-474	-0-	9009	2	57	9	N	52					157
07	9858	X	9425	-0-	-433	-0-	9353	2	72	9	N	65					222
08	10137	X	9913	-0-	-224	-0-	9821	2	92	9	N	84	232	1			74
09	10339	X	10339	-0-	-0-	-0-	10295	2	44	9	N	40					114
*10	10815	X	10815	-0-	-0-	-0-	10793	2	22	9	N	20					134
*11	10444	X	10444	-0-	-0-	-0-	10389	2	55	9	N	50					184

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4513	X	4513	-0-	-0-	-0-	58	1	3840	2	N	559	537	1			399
							615	9									
07	4197	X	4197	-0-	-0-	-0-	946	1	2867	2	N	349	358	1			390
							384	9									
08	4168	X	4168	-0-	-0-	-0-	941	1	2791	2	N	396	366	1			420
							436	9									
09	4124	X	4124	-0-	-0-	-0-	918	1	2846	2	N	327	363	1			384
							360	9									
*10	4230	X	4230	-0-	-0-	-0-	1055	1	2790	2	N	350	381	1			353
							385	9									
11	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					353

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

06	28590	X	27538	-0-	-1052	-0-	27327	2	211	9	N	192	171	1			78
07	29512	X	28149	-0-	-1363	-0-	28105	2	44	9	N	40					118
08	28892	X	27761	-0-	-1131	-0-	27744	2	17	9	N	15	1	1			132
09	27960	X	26426	-0-	-1534	-0-	26403	2	23	9	N	21					153
*10	28861	X	26989	-0-	-1872	-0-	26961	2	28	9	N	25					178
11	27540	X	25787	-0-	-1753	-0-	25759	2	28	9	N	25					203

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

06	6750	X	6079	-0-	-671	-0-	6033	2	46	9	N	42					122
07	6975	X	6959	-0-	-16	-0-	6893	2	66	9	N	60					182
08	7178	X	7178	-0-	-0-	-0-	7153	2	25	9	N	23					205
09	7037	X	7037	-0-	-0-	-0-	7007	2	30	9	N	27	7	1			225
*10	6975	X	6275	-0-	-700	-0-	6198	2	77	9	N	70	182	1			113
11	6750	X	5967	-0-	-783	-0-	5847	2	120	9	N	109					222

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

06	45507	X	45507	-0-	-0-	-0-	671	1	44752	2	N	76	173	1			227
							84	9									
07	46148	X	46148	-0-	-0-	-0-	743	1	45274	2	N	119	11	1			335
							131	9									
08	45229	X	44570	-0-	-659	-0-	656	1	43824	2	N	82	183	1			234
							90	9									
09	43770	X	40871	-0-	-2899	-0-	799	1	39978	2	N	85	193	1			126
							94	9									
10	45229	X	41381	-0-	-3848	-0-	1009	1	40255	2	N	106	9	1			223
							117	9									
11	43770	X	NO RPT	-0-	-43770	-0-					N	NO RPT					223

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11820	X	11260	-0-	-560	-0-	166	1	11076	2	N	16	175	1			64
							18	9									
07	12214	X	11690	-0-	-524	-0-	402	1	11263	2	N	23					87
							25	9									
08	12214	X	9740	-0-	-2474	-0-	226	1	9485	2	N	26	15	1			98
							29	9									
09	11820	X	10183	-0-	-1637	-0-	167	1	9988	2	N	25					123
							28	9									
10	12214	X	9644	-0-	-2570	-0-	164	1	9457	2	N	21	9	1			135
							23	9									
11	11310	X	NO RPT	-0-	-11310	-0-					N	NO RPT					135

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13122	X	13122	-0-	-0-	-0-	186	1	12379	2	N	506	720	1			220
							557	9									
07	13288	X	13288	-0-	-0-	-0-	1107	1	11675	2	N	460	355	1			325
							506	9									
08	13237	X	12506	-0-	-731	-0-	1130	1	10906	2	N	427	532	1			220
							470	9									
09	12810	X	12561	-0-	-249	-0-	1468	1	10605	2	N	444	369	1			295
							488	9									
10	13237	X	12541	-0-	-696	-0-	1510	1	10535	2	N	451	552	1			194
							496	9									
11	12810	X	NO RPT	-0-	-12810	-0-					N	NO RPT					194

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27147	X	27147	-0-	-0-	-0-	400	1	26647	2	N	91	180	1			146
							100	9									
07	27373	X	23859	-0-	-3514	-0-	23701	2	158	9	N	144	2	1			288
08	27373	X	26860	-0-	-513	-0-	396	1	26435	2	N	26	2	1			312
							29	9									
09	26490	X	23277	-0-	-3213	-0-	383	1	22872	2	N	20	175	1			157
							22	9									
10	27373	X	25342	-0-	-2031	-0-	432	1	24877	2	N	30					187
							33	9									
11	26490	X	NO RPT	-0-	-26490	-0-					N	NO RPT					187

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15000	X	14113	-0-	-887	-0-	14113	2			N	-0-					67
07	15407	X	14418	-0-	-989	-0-	14404	2	14	9	N	13					80
08	15376	X	13896	-0-	-1480	-0-	13885	2	11	9	N	10					90
09	14460	X	12429	-0-	-2031	-0-	12429	2			N	-0-					90
*10	14694	X	12062	-0-	-2632	-0-	12051	2	11	9	N	10					100
11	14100	X	9542	-0-	-4558	-0-	9534	2	8	9	N	7					107

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	-0-	-0-	-840	-0-					N	-0-					182
07	868	X	-0-	-0-	-868	-0-					N	-0-					182
08	868	X	-0-	-0-	-868	-0-					N	1	148	1			35
09	840	X	-0-	-0-	-840	-0-					N	-0-					35
10	868	X	-0-	-0-	-868	-0-					N	-0-					35
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7462	X	7462	-0-	-0-	-0-	108	1	7204	2	N	136	180	1			205
							150	9									
07	8903	X	8903	-0-	-0-	-0-	1448	1	7260	2	N	177	174	1			208
							195	9									
08	7423	X	7423	-0-	-0-	-0-	1481	1	5746	2	N	178	47	1			339
							196	9									
09	6960	X	6354	-0-	-606	-0-	1430	1	4780	2	N	131					470
							144	9									
10	7192	X	6418	-0-	-774	-0-	1394	1	4869	2	N	141	224	1			387
							155	9									
11	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					387

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102261	X	15370	-0-	-86891	-0-	227	1	15123	2	N	18					58
							20	9									
07	16709	X	14983	-0-	-1726	-0-	852	1	14100	2	N	28	7	1			79
							31	9									
08	16709	X	14666	-0-	-2043	-0-	813	1	13732	2	N	110	7	1			182
							121	9									
09	16170	X	12709	-0-	-3461	-0-	799	1	11892	2	N	16	8	1			190
							18	9									
10	16709	X	13478	-0-	-3231	-0-	821	1	12628	2	N	26	8	1			208
							29	9									
11	15360	X	NO RPT	-0-	-15360	-0-					N	NO RPT					208

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	47100	-0-	47100	2837917	694	1	46233	2	N	157	175	1			203
							173	9									
07	0	W	47158	-0-	47158	2885075	785	1	46169	2	N	185	178	1			210
							204	9									
08	0	W	47487	-0-	47487	2932562	697	1	46593	2	N	179	194	1			195
							197	9									
09	0	W	43703	-0-	43703	2976265	1020	1	42495	2	N	171	181	1			185
							188	9									
10	0	W	44135	-0-	44135	3020400	1176	1	42772	2	N	170	187	1			168
							187	9									
11	0	W	NO RPT	-0-	-0-	3020400					N	NO RPT					168

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7284	X	7284	-0-	-0-	-0-	102	1	6818	2	N	331	542	1			225
							364	9									
07	7246	X	7246	-0-	-0-	-0-	1810	1	5001	2	N	395	214	1			406
							435	9									
08	7019	X	7019	-0-	-0-	-0-	1705	1	4893	2	N	383	448	1			341
							421	9									
09	6751	X	6751	-0-	-0-	-0-	1650	1	4715	2	N	351	386	1			306
							386	9									
*10	6904	X	6904	-0-	-0-	-0-	1671	1	4806	2	N	388	447	1			247
							427	9									
11	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					247

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27720	X	26075	-0-	-1645	-0-	384	1	25614	2	N	70	182	1			100
							77	9									
07	28644	X	23433	-0-	-5211	-0-	787	1	22501	2	N	132	14	1			218
							145	9									
08	28644	X	21079	-0-	-7565	-0-	797	1	20103	2	N	163	223	1			158
							179	9									
09	25470	X	19561	-0-	-5909	-0-	1098	1	18327	2	N	124	10	1			272
							136	9									
10	26939	X	20485	-0-	-6454	-0-	1141	1	19205	2	N	126	238	1			160
							139	9									
11	26070	X	NO RPT	-0-	-26070	-0-					N	NO RPT					160

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		45871	-0-	45871	45871	675	1	44974	2	N	202	179	1			261
							222	9									
07	91574	X	45703	-0-	-45871	-0-	752	1	44656	2	N	268	352	1			177
							295	9									
08	45818	X	44454	-0-	-1364	-0-	729	1	43367	2	N	325	222	1			280
							358	9									
09	44340	X	40278	-0-	-4062	-0-	953	1	38973	2	N	320	363	1			237
							352	9									
10	45818	X	40459	-0-	-5359	-0-	989	1	39109	2	N	328	435	1			130
							361	9									
11	44340	X	NO RPT	-0-	-44340	-0-					N	NO RPT					130

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218
07	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218
08	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218
09	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218
10	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218
11	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	12550	-0-	12550	55285	171	1	11421	2	N	871	878	1			302
							958	9									
07	67960	X	12675	-0-	-55285	-0-	212	1	11680	2	N	712	707	1			307
							783	9									
08	12448	X	12448	-0-	-0-	-0-	173	1	11527	2	N	680	887	1			100
							748	9									
09	11518	X	11518	-0-	-0-	-0-	395	1	10423	2	N	636	533	1			203
							700	9									
*10	11817	X	11817	-0-	-0-	-0-	495	1	10644	2	N	616	537	1			282
							678	9									
11	11370	X	NO RPT	-0-	-11370	-0-					N	NO RPT					282

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393999	X	11622	-0-	-382377	-0-	164	1	10901	2	N	506	357	1			149
							557	9									
07	11732	X	11732	-0-	-0-	-0-	1493	1	9782	2	N	415	367	1			197
							457	9									
08	11721	X	11721	-0-	-0-	-0-	1203	1	10012	2	N	460	536	1			121
							506	9									
09	13110	X	10477	-0-	-2633	-0-	1406	1	8657	2	N	376	359	1			138
							414	9									
10	13144	X	10690	-0-	-2454	-0-	1461	1	8830	2	N	363	361	1			140
							399	9									
11	11610	X	NO RPT	-0-	-11610	-0-					N	NO RPT					140

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19909	X	19909	-0-	-0-	-0-	289	1	19256	2	N	331	536	1			349
							364	9									
07	0	W	23929	-0-	23929	23929	217	1	22953	2	N	690	725	1			314
							759	9									
08	0	W	23317	-0-	23317	47246	161	1	22353	2	N	730	564	1			480
							803	9									
09	0	W	22058	-0-	22058	69304	21234	2	824	9	N	749	747	1			482
10	0	W	20228	-0-	20228	89532	19285	2	943	9	N	857	1112	1			227
11	0	W	NO RPT	-0-	-0-	89532					N	NO RPT					227

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	27734	-0-	27734	174221	385	1	25669	2	N	1527	1777	1			667
							1680	9									
07	203663	X	29442	-0-	-174221	-0-	2608	1	24961	2	N	1703	1594	1			776
							1873	9									
08	29074	X	29074	-0-	-0-	-0-	2470	1	24796	2	N	1644	1788	1			632
							1808	9									
09	24567	X	24567	-0-	-0-	-0-	2444	1	20570	2	N	1412	1454	1			590
							1553	9									
*10	28453	X	28453	-0-	-0-	-0-	2587	1	24243	2	N	1475	1643	1			422
							1623	9									
11	20250	X	NO RPT	-0-	-20250	-0-					N	NO RPT					422

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

06	DLQ G-10	4283	-0-	4283	4283	4247	2	36	9	N	33	26	8			160
07	DLQ G-10	5942	-0-	5942	10225	5900	2	42	9	N	38	38	8			160
08	DLQ G-10	5651	-0-	5651	15876	5594	2	57	9	N	52					212
09	DLQ G-10	4998	-0-	4998	20874	4981	2	17	9	N	15	15	8			212
10	25505 X	4631	-0-	-20874	-0-	4554	2	77	9	N	70	196	1	11	8	75
11	5760 X	4282	-0-	-1478	-0-	4279	2	3	9	N	3					78

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

06	330 X	-0-	-0-	-330	-0-					N	-0-					43
07	341 X	-0-	-0-	-341	-0-					N	-0-					43
08	539 X	539	-0-	-0-	-0-	539	2			N	-0-					43
09	608 X	608	-0-	-0-	-0-	608	2			N	-0-					43
10	594 X	594	-0-	-0-	-0-	594	2			N	-0-					43
*11	367 N	367	-0-	-0-	-0-	367	2			N	-0-					43

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

06	630 N	-0-	-0-	-630	-0-					N	-0-					87
07	651 N	-0-	-0-	-651	-0-					N	6	6	8			87
08	0 N	-0-	-0-	-0-	-0-					N	-0-					87
09	0 N	-0-	-0-	-0-	-0-					N	-0-					87
10	0 N	-0-	-0-	-0-	-0-					N	-0-					87
11	0 N	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					198
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-	178	1			20
08	944	N	944	-0-	-0-	-0-	944	2			N	-0-					20
09	330	N	-0-	-0-	-330	-0-					N	-0-					20
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	330	N	-0-	-0-	-330	-0-					N	-0-					18

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

06	1271	N	1271	-0-	-0-	-0-	1202	2	69	9	N	63	6	8			200
07	2077	N	-0-	-0-	-2077	-0-					N	62	185	1	25	8	52
08	992	N	-0-	-0-	-992	-0-					N	-0-					52
09	1260	N	-0-	-0-	-1260	-0-					N	20	20	8			52
10	0	N	-0-	-0-	-0-	-0-					N	26	23	8			55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	937	-0-	-23	-0-	937	2			N	-0-					46
07	992	N	966	-0-	-26	-0-	966	2			N	-0-					46
08	961	N	957	-0-	-4	-0-	957	2			N	-0-					46
09	930	N	916	-0-	-14	-0-	916	2			N	-0-					46
*10	961	N	942	-0-	-19	-0-	942	2			N	-0-					46
11	930	N	903	-0-	-27	-0-	903	2			N	-0-					43

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3582	X	3582	-0-	-0-	-0-	3499	2	83	9	N	75	180	1	12	8	88
07	3568	X	3568	-0-	-0-	-0-	3512	2	56	9	N	51	22	8			117
08	3555	X	3555	-0-	-0-	-0-	3477	2	78	9	N	71					188
09	4518	X	4518	-0-	-0-	-0-	4468	2	50	9	N	45	175	1	10	8	48
10	4713	X	4713	-0-	-0-	-0-	4638	2	75	9	N	68	11	8			105
*11	4839	X	4839	-0-	-0-	-0-	4760	2	79	9	N	72					177

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3111	X	3111	-0-	-0-	-0-	3107	2	4	9	N	4	4	8			183
07	3072	X	3072	-0-	-0-	-0-	3068	2	4	9	N	4	4	8			183
08	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					183
09	2730	X	2687	-0-	-43	-0-	2684	2	3	9	N	3	3	8			183
10	2821	X	2796	-0-	-25	-0-	2795	2	1	9	N	1	1	8			183
11	2730	X	2533	-0-	-197	-0-	2533	2			N	-0-					183

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					17
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					17
08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					17
09	985	N	985	-0-	-0-	-0-	954	2	31	9	N	28					45
10	3100	N	4302	-0-	1202	1202	4299	2	3	9	N	3					48
*11	3000	N	3258	-0-	258	1460	3256	2	2	9	N	2					50

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

06	1220	N	1220	-0-	-0-	-0-	1176	2	44	9	N	40					192
07	999	N	999	-0-	-0-	-0-	886	2	113	9	N	103	188	1			107
08	1192	N	1192	-0-	-0-	-0-	1064	2	128	9	N	116					223
09	660	N	574	-0-	-86	-0-	574	2			N	-0-					223
10	885	N	885	-0-	-0-	-0-	863	2	22	9	N	20					243
11	660	N	553	-0-	-107	-0-	523	2	30	9	N	27					270

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

06	750	X	411	-0-	-339	-0-	411	2			N	-0-					53
07	775	X	7	-0-	-768	-0-	7	2			N	-0-					53
08	558	X	-0-	-0-	-558	-0-					N	-0-					53
09	540	X	-0-	-0-	-540	-0-					N	-0-					53
10	434	X	-0-	-0-	-434	-0-					N	2	2	8			53
11	420	X	-0-	-0-	-420	-0-					N	-0-					53

NGL SOLIDS SOLUTIONS, LLC 598349
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					57
07	0	K	-0-	-0-	-0-	-0-					N	-0-					57
08	0	K	-0-	-0-	-0-	-0-					N	-0-					57
09	0	K	-0-	-0-	-0-	-0-					N	28					85
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

06	17190	X	15769	-0-	-1421	-0-	15706	2	63	9	N	57	4	8			140
07	17763	X	15052	-0-	-2711	-0-	14994	2	58	9	N	53					193
08	17453	X	15922	-0-	-1531	-0-	15874	2	48	9	N	44					237
09	16590	X	15969	-0-	-621	-0-	15856	2	113	9	N	103	190	1			150
10	16895	X	16391	-0-	-504	-0-	16305	2	86	9	N	78					228
11	15780	X	15598	-0-	-182	-0-	15540	2	58	9	N	53	193	1			88

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

06	7114	X	7114	-0-	-0-	-0-	489	1	6591	2	N	31					182
							34	9									
07	7072	X	7072	-0-	-0-	-0-	399	1	6650	2	N	21					203
							23	9									
08	9424	X	7161	-0-	-2263	-0-	462	1	6685	2	N	13	180	1			36
							14	9									
09	9120	X	6773	-0-	-2347	-0-	469	1	6258	2	N	42					78
							46	9									
10	9424	X	7004	-0-	-2420	-0-	486	1	6486	2	N	29					107
							32	9									
11	7110	X	6513	-0-	-597	-0-	490	1	5992	2	N	28					135
							31	9									

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18277	X	18277	-0-	-0-	-0-	1357	1	16694	2	N	205	365	1			305
							226	9									
07	24873	X	24873	-0-	-0-	-0-	1385	1	23379	2	N	99					404
							109	9									
08	20309	X	20309	-0-	-0-	-0-	1404	1	18829	2	N	69	360	1			113
							76	9									
09	18000	X	16551	-0-	-1449	-0-	1267	1	15153	2	N	119					232
							131	9									
10	18600	X	18586	-0-	-14	-0-	1397	1	16984	2	N	186	178	1			240
							205	9									
11	18000	X	11813	-0-	-6187	-0-	1222	1	10497	2	N	85	182	1			143
							94	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23040	X	18411	-0-	-4629	-0-	18260	2	151	9	N	137	177	1			332
07	23808	X	20027	-0-	-3781	-0-	19861	2	166	9	N	151	169	1			314
08	23808	X	21538	-0-	-2270	-0-	21369	2	169	9	N	154	181	1			287
09	20010	X	17343	-0-	-2667	-0-	17222	2	121	9	N	110	178	1			219
10	20429	X	18738	-0-	-1691	-0-	18578	2	160	9	N	145	177	1			187
11	20850	X	16376	-0-	-4474	-0-	16225	2	151	9	N	137					324

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13242	X	13242	-0-	-0-	-0-	911	1	12284	2	N	43	188	1			97
							47	9									
07	16392	X	16392	-0-	-0-	-0-	926	1	15422	2	N	40					137
							44	9									
08	15841	X	15267	-0-	-574	-0-	978	1	14180	2	N	99	183	1			53
							109	9									
09	15330	X	13607	-0-	-1723	-0-	947	1	12650	2	N	9					62
							10	9									
10	16399	X	13835	-0-	-2564	-0-	962	1	12840	2	N	30					92
							33	9									
11	15870	X	12590	-0-	-3280	-0-	949	1	11594	2	N	43					135
							47	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	52
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	52
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	52
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	52
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	52
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	-0-	-0-	-780	-0-					N	-0-					140
07	1209	N	90	-0-	-1119	-0-	90	2			N	-0-					140
08	812	N	812	-0-	-0-	-0-	812	2			N	-0-					140
09	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					140
10	691	N	691	-0-	-0-	-0-	691	2			N	-0-					140
11	780	N	88	-0-	-692	-0-	88	2			N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	7574	-0-	-1696	-0-	45	1	7516	2	N	12					206
							13	9									
07	9579	X	7806	-0-	-1773	-0-	47	1	7701	2	N	53	182	1			77
							58	9									
08	8215	X	7736	-0-	-479	-0-	47	1	7665	2	N	22					99
							24	9									
09	7672	X	7672	-0-	-0-	-0-	45	1	7627	2	N	-0-					99
10	7854	X	7854	-0-	-0-	-0-	42	1	7745	2	N	61					160
							67	9									
11	7560	X	6148	-0-	-1412	-0-	45	1	6103	2	N	-0-					160

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

06	25788	X	25788	-0-	-0-	-0-	25788	2			N	-0-					106
07	30659	X	17399	-0-	-13260	-0-	17399	2			N	-0-					106
08	30659	X	14194	-0-	-16465	-0-	14194	2			N	-0-					106
09	29670	X	-0-	-0-	-29670	-0-					N	-0-					106
10	26660	X	-0-	-0-	-26660	-0-					N	-0-					106
11	25800	X	NO RPT	-0-	-25800	-0-					N	NO RPT					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

06	240	N	190	-0-	-50	-0-	190	3			N	-0-					165
07	248	N	166	-0-	-82	-0-	166	3			N	-0-					165
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					165
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					165
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					165
*11	450	N	239	-0-	-211	-0-	239	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

06	2970	X	1895	-0-	-1075	-0-	18 1	1 4	1876	3	N	-0-					165
07	3069	X	2000	-0-	-1069	-0-	16 1	1 4	1951 32	3 9	N	29	193	1			1
08	2263	X	2097	-0-	-166	-0-	20 2	1 4	2074 1	3 9	N	1					2
09	1890	X	1871	-0-	-19	-0-	17 2	1 4	1852	3	N	-0-					2
10	2015	X	1743	-0-	-272	-0-	18 2	1 4	1722 1	3 9	N	1					3
*11	2531	X	2531	-0-	-0-	-0-	18 2	1 4	2333 178	3 9	N	162					165

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

06	90	X	20	-0-	-70	-0-	20	2			N	-0-					65
07	93	X	-0-	-0-	-93	-0-					N	-0-					65
08	36	X	36	-0-	-0-	-0-	36	2			N	-0-					65
09	30	X	3	-0-	-27	-0-	3	2			N	-0-					65
10	31	X	20	-0-	-11	-0-	20	2			N	-0-					65
*11	36	X	36	-0-	-0-	-0-	36	2			N	-0-					65

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	128	5			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
07	155	N	47	-0-	-108	-0-	47	2			N	-0-					-0-
08	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

06	8039	X	8039	-0-	-0-	-0-	8039	3			N	-0-					13
07	9104	X	9104	-0-	-0-	-0-	9104	3			N	-0-					13
08	6653	X	6653	-0-	-0-	-0-	6653	3			N	-0-					13
09	1170	X	43	-0-	-1127	-0-	43	3			N	-0-					13
10	1209	X	35	-0-	-1174	-0-	35	3			N	-0-					13
11	1170	X	25	-0-	-1145	-0-	25	3			N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

06	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	#	2085	-0-	-225	-0-	30	1	2051	3	N	3					141
							1	4	3	9							
07	2387	#	2202	-0-	-185	-0-	30	1	2159	3	N	10					151
							2	4	11	9							
08	2387	#	1943	-0-	-444	-0-	29	1	1912	3	N	-0-					151
							2	4									
09	2383	R	2383	-0-	-0-	-0-	38	1	2278	3	N	59	190	1			20
							2	4	65	9							
10	2425	R	2425	-0-	-0-	-0-	44	1	2353	3	N	24					44
							2	4	26	9							
*11	2277	R	2277	-0-	-0-	-0-	39	1	2222	3	N	13					57
							2	4	14	9							

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

06	2640	#	2243	-0-	-397	-0-	45	1	2197	3	N	-0-					32
							1	4									
07	2728	#	2251	-0-	-477	-0-	54	1	2196	3	N	-0-					32
							1	4									
08	2728	#	2061	-0-	-667	-0-	50	1	2009	3	N	-0-					32
							2	4									
09	2640	#	2397	-0-	-243	-0-	74	1	2321	3	N	-0-					32
							2	4									
10	2728	#	2336	-0-	-392	-0-	62	1	2263	3	N	8					40
							2	4	9	9							
11	2250	#	2190	-0-	-60	-0-	59	1	2129	3	N	-0-	3	5			37
							2	4									

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

06	5249	R	5249	-0-	-0-	-0-	5249	3			N	-0-					55
07	2691	R	2691	-0-	-0-	-0-	2691	3			N	-0-					55
08	1798	#	1552	-0-	-246	-0-	1552	3			N	-0-					55
09	2910	#	1926	-0-	-984	-0-	1926	3			N	-0-					55
10	3007	#	1993	-0-	-1014	-0-	1993	3			N	-0-					55
11	2910	#	70	-0-	-2840	-0-	70	3			N	-0-					55

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

06	4006	R	4006	-0-	-0-	-0-	15	1	3990	3	N	-0-					259
							1	4									
07	2062	R	2062	-0-	-0-	-0-	16	1	2045	3	N	-0-	182	1			77
							1	4									
08	1395	#	1197	-0-	-198	-0-	15	1	1180	3	N	-0-					77
							2	4									
09	1560	#	1486	-0-	-74	-0-	20	1	1464	3	N	-0-					77
							2	4									
10	1612	#	1540	-0-	-72	-0-	19	1	1515	3	N	4					81
							2	4	4	9							
11	1560	#	572	-0-	-988	-0-	18	1	552	3	N	-0-					81
							2	4									

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

06	2040	#	1167	-0-	-873	-0-	1166	3	1	9	N	1					8
07	2108	#	1171	-0-	-937	-0-	1157	3	1	4	N	12					20
							13	9									
08	2108	#	1012	-0-	-1096	-0-	1012	3			N	-0-					20
09	2040	#	1160	-0-	-880	-0-	1160	3			N	-0-					20
10	1252	R	1252	-0-	-0-	-0-	1252	3			N	-0-					20
*11	1815	R	1815	-0-	-0-	-0-	1815	3			N	-0-					20

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

06	1230	#	659	-0-	-571	-0-	659	3			N	-0-					121
07	1116	#	663	-0-	-453	-0-	663	3			N	-0-					121
08	806	#	652	-0-	-154	-0-	652	3			N	-0-					121
09	720	#	620	-0-	-100	-0-	620	3			N	-0-					121
10	713	#	631	-0-	-82	-0-	631	3			N	-0-					121
11	660	#	548	-0-	-112	-0-	544	3	4	9	N	4					125

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

06	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	#	551	-0-	-829	-0-	8	1	535	2	N	7					57
							8	9									
07	2108	#	452	-0-	-1656	-0-	451	2	1	9	N	1					58
08	2108	#	547	-0-	-1561	-0-	536	2	11	9	N	10					68
09	1860	#	735	-0-	-1125	-0-	723	2	12	9	N	11					79
10	1116	#	919	-0-	-197	-0-	904	2	15	9	N	14					93
11	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					93

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	#	1468	-0-	-2	-0-	30	1	1427	2	N	10					147
							11	9									
07	1519	#	1484	-0-	-35	-0-	31	1	1444	2	N	8					155
							9	9									
08	1364	#	1349	-0-	-15	-0-	28	1	1313	2	N	7					162
							8	9									
09	1550	R	1550	-0-	-0-	-0-	30	1	1511	2	N	8					170
							9	9									
10	1519	#	1482	-0-	-37	-0-	31	1	1445	2	N	5					175
							6	9									
11	1470	#	1415	-0-	-55	-0-	30	1	1376	2	N	8					183
							9	9									

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	#	2035	-0-	-275	-0-	1927	2	108	9	N	98	193	1			203
07	2387	#	1952	-0-	-435	-0-	1851	2	101	9	N	92					295
08	2387	#	2147	-0-	-240	-0-	2031	2	116	9	N	105	192	1			208
09	2080	R	2080	-0-	-0-	-0-	1979	2	101	9	N	92	187	1			113
10	2122	R	2122	-0-	-0-	-0-	2006	2	116	9	N	105					218
11	2070	#	1949	-0-	-121	-0-	1851	2	98	9	N	89	194	1			113

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	366	-0-	-24	-0-	366	3			N	-0-					-0-
07	403	#	351	-0-	-52	-0-	351	3			N	-0-					-0-
08	372	#	322	-0-	-50	-0-	322	3			N	-0-					-0-
09	360	#	309	-0-	-51	-0-	309	3			N	-0-					-0-
*10	1688	R	1688	-0-	-0-	-0-	1097	3	591	9	N	537	361	1			410
11	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					410

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	527	X	365	-0-	-162	-0-	365	2			N	-0-					-0-
08	527	X	510	-0-	-17	-0-	510	2			N	-0-					-0-
09	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-
10	527	X	452	-0-	-75	-0-	452	2			N	-0-					-0-
11	510	X	-0-	-0-	-510	-0-					N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) //CONT.// 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1589	X	1589	-0-	-0-	-0-	16	1	1572	3	N	-0-			-0-
							1	4							
07	2294	X	1659	-0-	-635	-0-	17	1	1641	3	N	-0-			-0-
							1	4							
08	2294	X	1540	-0-	-754	-0-	16	1	1522	3	N	-0-			-0-
							2	4							
09	2220	X	1672	-0-	-548	-0-	20	1	1650	3	N	-0-			-0-
							2	4							
10	1953	X	1590	-0-	-363	-0-	18	1	1570	3	N	-0-			-0-
							2	4							
11	1620	X	1570	-0-	-50	-0-	20	1	1548	3	N	-0-			-0-
							2	4							

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

06	5280	X	1885	-0-	-3395	-0-	1885	2			N	-0-			13
07	DLQ G-10		3329	-0-	3329	3329	3329	2			N	-0-			13
08	DLQ G-10		3295	-0-	3295	6624	3295	2			N	-0-			13
09	9494	X	2870	-0-	-6624	-0-	2870	2			N	-0-			13
10	2554	X	2554	-0-	-0-	-0-	2554	2			N	-0-			13
11	3210	X	2772	-0-	-438	-0-	2772	2			N	-0-			13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

06	570	N	-0-	-0-	-570	-0-					N	-0-			105
07	547	N	547	-0-	-0-	-0-	547	2			N	-0-			105
08	464	N	464	-0-	-0-	-0-	464	2			N	-0-			105
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-			105
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-			105
11	540	N	451	-0-	-89	-0-	451	2			N	-0-			105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

06	990	N	615	-0-	-375	-0-	615	2			N	-0-			-0-
07	657	N	657	-0-	-0-	-0-	657	2			N	-0-			-0-
08	812	N	812	-0-	-0-	-0-	812	2			N	-0-			-0-
09	789	N	789	-0-	-0-	-0-	789	2			N	-0-			-0-
10	0	W	753	-0-	753	753	753	2			N	-0-			-0-
11	0	W	730	-0-	730	1483	730	2			N	-0-			-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

06	960	N	678	-0-	-282	-0-	678	2			N	-0-			92
07	746	N	746	-0-	-0-	-0-	746	2			N	-0-			92
08	620	N	-0-	-0-	-620	-0-					N	-0-			92
*09	895	N	895	-0-	-0-	-0-	895	2			N	-0-			92
*10	855	N	855	-0-	-0-	-0-	855	2			N	-0-			92
*11	829	N	829	-0-	-0-	-0-	829	2			N	-0-			92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
10	14B2 EXT		2260	-0-	2260	2260	2260	2			N	-0-			23
11	14B2 EXT		-0-	-0-	-0-	2260					N	-0-			23

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					-0-
07	3782	X	3676	-0-	-106	-0-	3676	2			N	-0-					-0-
08	3782	X	3612	-0-	-170	-0-	3612	2			N	-0-					-0-
09	3660	X	3474	-0-	-186	-0-	3474	2			N	-0-					-0-
10	3751	X	3615	-0-	-136	-0-	3615	2			N	-0-					-0-
11	3630	X	3355	-0-	-275	-0-	3355	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	467	-0-	-163	-0-	465	2	2	9	N	2					57
07	558	N	257	-0-	-301	-0-	257	2			N	-0-					57
08	496	N	417	-0-	-79	-0-	417	2			N	-0-					57
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					57
*10	686	N	686	-0-	-0-	-0-	686	2			N	-0-					57
*11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					57

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	512	-0-	-28	-0-	489	2	23	9	N	21					186
07	558	#	482	-0-	-76	-0-	454	2	28	9	N	25					211
08	496	#	406	-0-	-90	-0-	406	2			N	-0-					211
09	510	#	401	-0-	-109	-0-	401	2			N	-0-					211
10	527	#	380	-0-	-147	-0-	380	2			N	-0-					211
11	510	#	254	-0-	-256	-0-	254	2			N	-0-					211

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	5	1	356	2	N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
09	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
*10	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	#	2213	-0-	-97 B	-18379	2211	2	2	9	N	2					170
07	2449	#	2219	-0-	-230 B	-18609	2217	2	2	9	N	2					172
08	2449	#	2241	-0-	-208 B	-18817	2241	2			N	-0-					172
09	2280	#	2201	-0-	-79 B	-18896	2201	2			N	-0-					172
10	2356	#	2256	-0-	-100 B	-18996	2256	2			N	-0-					172
11	2220	#	1954	-0-	-266 B	-19262	1954	2			N	-0-					172

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	755	-0-	-505	-0-	257	1	497	2	N	1					78
							1	9									
07	1550	X	1004	-0-	-546	-0-	295	1	705	2	N	4					82
							4	9									
08	1550	X	1116	-0-	-434	-0-	295	1	821	2	N	-0-					82
09	1500	X	1125	-0-	-375	-0-	285	1	840	2	N	-0-					82
10	992	X	907	-0-	-85	-0-	224	1	683	2	N	-0-					82
*11	1412	X	1412	-0-	-0-	-0-	276	1	1136	2	N	-0-					82

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MATHERS WELL #: 1023 RRCID -> 163443 COMPL. DATE 03/08/1997 TOTAL DEPTH 5450 PERF. 4549 - 4590

06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/11/2015 - PLUGGED 06/11/2015

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

06	1410	X	825	-0-	-585	-0-	17	1	808	2	N	-0-					-0-
07	1519	X	1462	-0-	-57	-0-	30	1	1432	2	N	-0-					-0-
08	1519	X	1451	-0-	-68	-0-	31	1	1420	2	N	-0-					-0-
09	1470	X	1332	-0-	-138	-0-	30	1	1302	2	N	-0-					-0-
10	1457	X	1160	-0-	-297	-0-	27	1	1132	2	N	1					1
							1	9									
11	1410	X	1305	-0-	-105	-0-	30	1	1275	2	N	-0-	1	8			-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

06	780	X	177	-0-	-603	-0-	102	1	75	3	N	-0-					-0-
07	806	X	480	-0-	-326	-0-	168	1	312	3	N	-0-					-0-
08	806	X	186	-0-	-620	-0-	186	1			N	-0-					-0-
09	720	X	180	-0-	-540	-0-	180	1			N	-0-					-0-
10	589	X	345	-0-	-244	-0-	120	1			N	-0-					-0-
*11	728	X	728	-0-	-0-	-0-	180	1			N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	1			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

06	1200	X	728	-0-	-472	-0-	17	1	711	2	N	-0-					-0-
07	1381	X	1381	-0-	-0-	-0-	31	1	1350	2	N	-0-					-0-
08	1389	X	1389	-0-	-0-	-0-	31	1	1358	2	N	-0-					-0-
09	1320	X	1287	-0-	-33	-0-	30	1	1257	2	N	-0-					-0-
10	1395	X	1077	-0-	-318	-0-	27	1	1050	2	N	-0-					-0-
11	1350	X	963	-0-	-387	-0-	30	1	933	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

06	30	N	1	-0-	-29	-0-	1	1			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

06	780	X	492	-0-	-288	-0-	492	2			N	-0-					-0-
07	806	X	616	-0-	-190	-0-	616	2			N	-0-					-0-
08	806	X	578	-0-	-228	-0-	578	2			N	-0-					-0-
09	780	X	588	-0-	-192	-0-	588	2			N	-0-					-0-
10	806	X	640	-0-	-166	-0-	640	2			N	-0-					-0-
*11	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

06	180	N	14	-0-	-166	-0-	14	2			Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
10	364	N	364	-0-	-0-	-0-					Y	-0-					-0-
*11	359	N	359	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	724	-0-	-716	-0-	724	2			N	-0-	1	1			1
07	1488	X	1246	-0-	-242	-0-	1246	2			N	-0-					1
08	1488	X	1254	-0-	-234	-0-	1254	2			N	-0-					1
09	1320	X	1173	-0-	-147	-0-	1172	2	1	9	N	1	1	8			1
10	1240	X	1058	-0-	-182	-0-	1057	2	1	9	N	1	1	8			1
11	1200	X	1009	-0-	-191	-0-	1009	2			N	-0-	1	8			-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	400	-0-	400	400	399	2	1	9	N	1	1	8			-0-
07	14B	DENY	753	-0-	753	1153	753	2			N	-0-					-0-
08	14B	DENY	681	-0-	681	1834	681	2			N	-0-					-0-
09	14B	DENY	622	-0-	622	2456	622	2			N	-0-					-0-
10	3028	X	572	-0-	-2456	-0-	571	2	1	9	N	1					1
*11	554	X	554	-0-	-0-	-0-	554	2			N	-0-	1	8			-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	96	-0-	-84	-0-	96	2			N	-0-					-0-
07	186	N	90	-0-	-96	-0-	90	2			N	-0-					-0-
08	186	N	45	-0-	-141	-0-	45	2			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF. 11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

06	8250	X	4065	-0-	-4185	-0-	17 32	1 9	4016	2	Y	29	15	1			67
07	8525	X	8190	-0-	-335	-0-	31 28	1 9	8131	2	Y	25					92
08	8246	X	7052	-0-	-1194	-0-	31 35	1 9	6986	2	Y	32	84	1			40
09	7890	X	5225	-0-	-2665	-0-	26 3	1 9	5196	2	Y	3	2	1			41
10	8184	X	6608	-0-	-1576	-0-	25 24	1 9	6559	2	Y	22					63
11	7920	X	6818	-0-	-1102	-0-	30 26	1 9	6762	2	Y	24	50	1			37

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

06	43560	X	17495	-0-	-26065	-0-	17398	2	97	9	N	88	190	1	1	8	126
07	45012	X	40648	-0-	-4364	-0-	40403	2	245	9	N	223	186	1			163
08	43617	X	34359	-0-	-9258	-0-	34157	2	202	9	N	184	185	1			162
09	36960	X	34535	-0-	-2425	-0-	34323	2	212	9	N	193	181	1			174
10	40641	X	31968	-0-	-8673	-0-	31740	2	228	9	N	207	191	1			190
11	39330	X	32018	-0-	-7312	-0-	31844	2	174	9	N	158	186	1	1	8	161

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

06	6270	X	2662	-0-	-3608	-0-	2650	2	12	9	N	11	9	1			30
07	8196	X	8196	-0-	-0-	-0-	8179	2	17	9	N	15					45
08	8603	X	8603	-0-	-0-	-0-	8579	2	24	9	N	22					67
09	6820	X	6820	-0-	-0-	-0-	6800	2	20	9	N	18					85
10	8184	X	5933	-0-	-2251	-0-	5911	2	22	9	N	20					105
11	8340	X	6123	-0-	-2217	-0-	6102	2	21	9	N	19	99	1			25

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1050	-0-	-0-	-0-	1038	2	12	9	Y	11	1	8			100
07	2361	N	2361	-0-	-0-	-0-	2344	2	17	9	Y	15	1	8			114
08	3088	N	3088	-0-	-0-	-0-	3067	2	21	9	Y	19					133
09	2845	N	2845	-0-	-0-	-0-	2810	2	35	9	Y	32	1	8			164
10	2160	N	2160	-0-	-0-	-0-	2145	2	15	9	Y	14					178
*11	2686	N	2686	-0-	-0-	-0-	2675	2	11	9	Y	10	153	1			35

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	1			112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10606	X	10606	-0-	-0-	-0-	10598	2	8	9	N	7					33
07	13361	X	7018	-0-	-6343	-0-	7012	2	6	9	N	5					38
08	13361	X	5602	-0-	-7759	-0-	5600	2	2	9	N	2					40
09	12930	X	3134	-0-	-9796	-0-	3128	2	6	9	N	5					45
10	12710	X	2024	-0-	-10686	-0-	2024	2			N	-0-					45
11	10620	X	1270	-0-	-9350	-0-	1269	2	1	9	N	1					46

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	112	-0-	-68	-0-	112	2			N	-0-					23
07	186	X	78	-0-	-108	-0-	78	2			N	-0-					23
08	186	X	81	-0-	-105	-0-	81	2			N	-0-					23
09	180	X	45	-0-	-135	-0-	45	2			N	-0-					23
10	186	X	154	-0-	-32	-0-	154	2			N	-0-					23
11	120	X	96	-0-	-24	-0-	96	2			N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
10	62	N	13	-0-	-49	-0-	13	2			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

06	1260	N	-0-	-0-	-1260	-0-					N	-0-					18
07	837	N	-0-	-0-	-837	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					27
07	713	N	691	-0-	-22	-0-	691	3			N	-0-					27
08	713	N	700	-0-	-13	-0-	700	3			N	-0-					27
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					27
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					27
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					27

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					294
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					294
08	651	N	393	-0-	-258	-0-	393	3			N	-0-					294
09	660	N	353	-0-	-307	-0-	353	3			N	-0-					294
10	465	N	398	-0-	-67	-0-	398	3			N	-0-					294
*11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					294

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					278
07	1054	N	1006	-0-	-48	-0-	1006	3			N	-0-					278
08	1023	N	665	-0-	-358	-0-	665	3			N	-0-					278
09	990	N	581	-0-	-409	-0-	581	3			N	-0-					278
10	992	N	565	-0-	-427	-0-	565	3			N	-0-					278
11	630	N	506	-0-	-124	-0-	506	3			N	-0-					278

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					169
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3328	R	3328	-0-	-0- B	-0-	3328	3			N	-0-					55
07	3220	R	3220	-0-	-0- B	-0-	3220	3			N	-0-					55
08	3541	R	3541	-0-	-0- B	-0-	3541	3			N	-0-					55
09/01 BALANCING DATE STATUS -> -0-																	
09	3485	R	3485	-0-	-0- B	-0-	3479	3	6	9	N	5					60
10	3541	R	3541	-0-	-0- B	-0-	3541	3			N	-0-					60
*11	3397	R	3397	-0-	-0- B	-0-	3267	3	130	9	N	118	84	1			94

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					134
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					134
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					134
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					134
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					134
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-	98	1	36	5	-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	313	-0-	-47		-0-	3	1	309	3	N	-0-					40
								1	4									
07	341	X	306	-0-	-35		-0-	3	1	302	3	N	-0-					40
								1	4									
08	341	X	292	-0-	-49		-0-	2	1	288	3	N	-0-					40
								2	4									
09	509	X	509	-0-	-0-		-0-	15	1	492	3	N	-0-					40
								2	4									
10	751	X	751	-0-	-0-		-0-	28	1	721	3	N	-0-					40
								2	4									
*11	716	X	716	-0-	-0-		-0-	24	1	690	3	N	-0-					40
								2	4									

GLAZIER, S. (MORROW UPPER) //CONT.// 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1612	-0-	-98	-0-	1612	2			N	-0-					-0-
07	1705	X	1596	-0-	-109	-0-	1596	2			N	-0-					-0-
08	1612	X	1582	-0-	-30	-0-	1582	2			N	-0-					-0-
09	1620	X	1557	-0-	-63	-0-	1557	2			N	-0-					-0-
10	1776	X	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
*11	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3197	R	3197	-0-	-0-	-0-	3184	2	13	9	N	12					56
07	3022	R	3022	-0-	-0-	-0-	3016	2	6	9	N	5					61
08	3533	R	3533	-0-	-0-	-0-	3529	2	4	9	N	4					65
09	3210	#	3089	-0-	-121	-0-	3078	2	11	9	N	10					75
10	3732	R	3732	-0-	-0-	-0-	3713	2	19	9	N	17					92
11	3420	#	NO RPT	-0-	-3420	-0-					N	NO RPT					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					27
07	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					27
08	1240	N	1108	-0-	-132	-0-	1108	2			N	-0-					27
09	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					27
10	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					27
*11	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					27

MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	X	-0-	-0-	-6	-0-					N	-0-					12
07	6	X	-0-	-0-	-6	-0-					N	-0-					12
08	2	X	-0-	-0-	-2	-0-					N	-0-					12
09	0	X	-0-	-0-	-0-	-0-					N	-0-	12	7			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580		9262	-0-	682	3301	13	1	9249	2	N	-0-					104
07	8866		6678	-0-	-2188	1113	13	1	6665	2	N	-0-					104
08	8866		10361	-0-	1495	2608	20	1	10341	2	N	-0-					104
09	8580		3797	-0-	-4783	-0-	8	1	3789	2	N	-0-					104
10	8866		12504	-0-	3638	3638	25	1	12479	2	N	-0-					104
11	8580		5151	-0-	-3429	209	13	1	5138	2	N	-0-					104

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

06	3090	X	2781	-0-	-309	-0-	2781	2			Y	-0-					-0-
07	3069	X	2889	-0-	-180	-0-	2889	2			Y	-0-					-0-
08	2793	X	2793	-0-	-0-	-0-	2793	2			Y	-0-					-0-
09	2790	X	2765	-0-	-25	-0-	2765	2			Y	-0-					-0-
10	2920	X	2920	-0-	-0-	-0-	2920	2			Y	-0-					-0-
11	2790	X	1370	-0-	-1420	-0-	1370	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
07	496	N	241	-0-	-255	-0-	241	2			N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
09	540	N	384	-0-	-156	-0-	384	2			N	-0-					-0-
10	248	N	32	-0-	-216	-0-	32	2			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

06	1110	N	547	-0-	-563	-0-	547	2			N	-0-					-0-
07	806	N	472	-0-	-334	-0-	472	2			N	-0-					-0-
08	651	N	313	-0-	-338	-0-	313	2			N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

06	1110	N	438	-0-	-672	-0-	438	2			N	-0-					100
07	1147	N	639	-0-	-508	-0-	639	2			N	-0-					100
08	930	N	291	-0-	-639	-0-	291	2			N	-0-					100
09	844	N	844	-0-	-0-	-0-	800	2	44	9	N	40					140
10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					140
*11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					140

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRUVER, NORTH (MORROW 6985) //CONT.// 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4417	-0-	-83	-0-	4417	2			N	-0-					-0-
07	4712	X	4534	-0-	-178	-0-	4534	2			N	-0-					-0-
08	4712	X	4443	-0-	-269	-0-	4443	2			N	-0-					-0-
09	4560	X	4299	-0-	-261	-0-	4299	2			N	-0-					-0-
10	4557	X	4158	-0-	-399	-0-	4158	2			N	-0-					-0-
11	4410	X	2759	-0-	-1651	-0-	2759	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					36
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					36
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					36
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					36
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					36
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					36

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY //CONT.// 427513
DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2393	-0-	-307	-0-	2393	2			N	-0-					-0-
07	2728	X	2647	-0-	-81	-0-	2647	2			N	-0-					-0-
08	2697	X	2621	-0-	-76	-0-	2621	2			N	-0-					-0-
09	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
10	2635	X	2536	-0-	-99	-0-	2536	2			N	-0-					-0-
11	2550	X	2145	-0-	-405	-0-	2145	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					90
07	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					90
08	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					90
*09	DELQ PR		895	-0-	895	895	895	2			N	-0-					90
*10	3741	X	2846	-0-	-895	-0-	2846	2			N	-0-					90
*11	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0-	-0-	13	1	841	2	N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
08	1116	N	1115	-0-	-1	-0-	1115	2			N	-0-					-0-
09	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
11	1080	N	771	-0-	-309	-0-	771	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
08	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
09	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
10	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
11	1140	N	728	-0-	-412	-0-	728	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	98	2	29	9	N	26					220
07	131	N	131	-0-	-0-	-0-	103	2	28	9	N	25	180	1			65
08	125	N	125	-0-	-0-	-0-	97	2	28	9	N	25					90
09	132	N	132	-0-	-0-	-0-	93	2	39	9	N	35					125
10	124	N	122	-0-	-2	-0-	122	2			N	-0-					125
*11	128	N	128	-0-	-0-	-0-	111	2	17	9	N	15					140

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	X	663	-0-	-57	-0-	663	2			N	-0-					-0-
07	806	X	741	-0-	-65	-0-	741	2			N	-0-					-0-
08	806	X	782	-0-	-24	-0-	782	2			N	-0-					-0-
09	750	X	737	-0-	-13	-0-	737	2			N	-0-					-0-
10	744	X	725	-0-	-19	-0-	725	2			N	-0-					-0-
11	750	X	679	-0-	-71	-0-	679	2			N	-0-					-0-

HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
08	651	N	639	-0-	-12	-0-	639	2			N	-0-					-0-
09	630	N	614	-0-	-16	-0-	614	2			N	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
11	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

06	990	X	963	-0-	-27	-0-	963	2			N	-0-					-0-
07	1023	X	1020	-0-	-3	-0-	1020	2			N	-0-					-0-
08	992	N	969	-0-	-23	-0-	969	2			N	-0-					-0-
09	960	N	944	-0-	-16	-0-	944	2			N	-0-					-0-
10	1023	N	988	-0-	-35	-0-	988	2			N	-0-					-0-
11	930	N	557	-0-	-373	-0-	557	2			N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF.11310 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/12/2013

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1113	-0-	-27	-0-	1113	2			N	-0-					-0-
07	1178	N	1022	-0-	-156	-0-	1022	2			N	-0-					-0-
08	1209	N	1058	-0-	-151	-0-	1058	2			N	-0-					-0-
09	1110	N	1047	-0-	-63	-0-	1047	2			N	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
*11	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1089	-0-	-141	-0-	1089	3			N	-0-					32
07	1302	N	1274	-0-	-28	-0-	1274	3			N	-0-					32
08	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					32
09	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					32
10	1271	N	901	-0-	-370	-0-	901	3			N	-0-					32
11	1230	N	462	-0-	-768	-0-	462	3			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

06	834	N	834	-0-	-0-	B	-0-	833	2	1	9	N	1				50
07	868	N	765	-0-	-103	B	-0-	765	2			N	-0-				50
08	806	N	600	-0-	-206	B	-0-	600	2			N	-0-				50
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	754	-0-	-86	B	-0-	754	2			N	-0-				50
10	775	N	719	-0-	-56	B	-0-	719	2			N	-0-				50
*11	676	N	676	-0-	-0-	B	-0-	672	2	4	9	N	4				54

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

06	978	N	978	-0-	-0-	B	-0-	60	1	918	2	N	-0-				72
07	1085	N	922	-0-	-163	B	-0-	62	1	859	2	N	1				73
								1	9								
08	945	N	945	-0-	-0-	B	-0-	60	1	879	2	N	5				78
								6	9								
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	869	-0-	-121	B	-0-	52	1	817	2	N	-0-				78
10	930	N	917	-0-	-13	B	-0-	52	1	852	2	N	12				90
								13	9								
11	900	N	743	-0-	-157	B	-0-	42	1	693	2	N	7				97
								8	9								

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

06	330	N	246	-0-	-84	B	-0-	52	1	194	2	N	-0-				12
07	338	N	338	-0-	-0-	B	-0-	60	1	278	2	N	-0-				12
08	178	N	178	-0-	-0-	B	-0-	56	1	121	2	N	1				13
								1	9								
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	124	-0-	-116	B	-0-	44	1	80	2	N	-0-				13
10	341	N	295	-0-	-46	B	-0-	30	1	265	2	N	-0-				13
*11	292	N	292	-0-	-0-	B	-0-	32	1	260	2	N	-0-				13

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				33
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				33
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				33
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				33
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				33
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				33

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SPENCE -33- WELL #: 4802 RRCID -> 101774 COMPL. DATE 06/29/1982 TOTAL DEPTH 8200 PERF. 7828 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 09/14/2015 - P/A 09/14/15																	

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

06	780	N	765	-0-	-15	-0-	765	3			N	-0-					-0-
07	806	N	642	-0-	-164	-0-	642	3			N	-0-					-0-
08	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-
09	780	N	712	-0-	-68	-0-	712	3			N	-0-					-0-
10	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
11	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

06	489	N	489	-0-	-0-	-0-	72	1	417	3	N	-0-					-0-
07	496	N	461	-0-	-35	-0-	74	1	387	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	74	1	423	3	N	-0-					-0-
09	480	N	448	-0-	-32	-0-	72	1	376	3	N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	74	1	399	3	N	-0-					-0-
11	480	N	426	-0-	-54	-0-	72	1	354	3	N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

06	690	N	599	-0-	-91	-0-	599	3			N	-0-					-0-
07	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
10	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
11	630	N	479	-0-	-151	-0-	479	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

06	663	N	663	-0-	-0-	-0-	72	1	591	3	N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	74	1	716	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	74	1	566	3	N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	72	1	700	3	N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	74	1	1001	3	N	-0-					-0-
*11	1019	N	1019	-0-	-0-	-0-	72	1	947	3	N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1265	-0-	-25	-0-	1265	3			N	-0-					-0-
07	1364	N	892	-0-	-472	-0-	892	3			N	-0-					-0-
08	1333	N	1282	-0-	-51	-0-	1282	3			N	-0-					-0-
09	1260	N	853	-0-	-407	-0-	853	3			N	-0-					-0-
10	899	N	861	-0-	-38	-0-	861	3			N	-0-					-0-
11	1230	N	510	-0-	-720	-0-	510	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

06	1290	N	1256	-0-	-34	-0-	1256	2			N	-0-					-0-
07	1333	N	1258	-0-	-75	-0-	1258	2			N	-0-					-0-
08	1333	N	1252	-0-	-81	-0-	1252	2			N	-0-					-0-
09	1260	N	1205	-0-	-55	-0-	1205	2			N	-0-					-0-
10	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					-0-
*11	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

06	300	N	287	-0-	-13	-0-	287	5			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	5			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	5			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	5			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	5			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

06	191	N	191	-0-	-0-	-0-	191	5			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	5			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	5			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	5			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	5			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1324	-0-	-116 B	-0-	1324	2			N	-0-					-0-
07	1519	N	1279	-0-	-240 B	-0-	1279	2			N	-0-					-0-
08	1426	N	1234	-0-	-192 B	-0-	1234	2			N	-0-					-0-
09	1320	N	1118	-0-	-202 B	-0-	1118	2			N	-0-					-0-
10	1271	N	1265	-0-	-6 B	-0-	1265	2			N	-0-					-0-
*11	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

06	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
07	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-
08	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
09	510	N	328	-0-	-182 B	-0-	328	2			N	-0-					-0-
10	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
*11	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

06	2310	#	2267	-0-	-43 B	-14157	2267	2			N	-0-					-0-
07	2356	#	2324	-0-	-32 B	-14189	2324	2			N	-0-					-0-
08	2356	#	2249	-0-	-107 B	-14296	2249	2			N	-0-					-0-
09	2280	#	2158	-0-	-122 B	-14418	2158	2			N	-0-					-0-
10	2356	#	2229	-0-	-127 B	-14545	2229	2			N	-0-					-0-
11	2280	#	2092	-0-	-188 B	-14733	2092	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

06	2400	#	2495	-0-	95 B	-16012	2495	2			N	-0-					-0-
07	2480	#	2330	-0-	-150 B	-16162	2330	2			N	-0-					-0-
08	2480	#	2181	-0-	-299 B	-16461	2181	2			N	-0-					-0-
09	2490	#	2339	-0-	-151 B	-16612	2339	2			N	-0-					-0-
10	2573	#	2394	-0-	-179 B	-16791	2394	2			N	-0-					-0-
11	2490	#	2260	-0-	-230 B	-17021	2260	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

06	2610	#	2543	-0-	-67 B	-46636	2543	2			N	-0-					-0-
07	2697	#	2649	-0-	-48 B	-46684	2649	2			N	-0-					-0-
08	2697	#	1545	-0-	-1152 B	-47836	1545	2			N	-0-					-0-
09	2580	#	2804	-0-	224 B	-47612	2804	2			N	-0-					-0-
10	2666	#	2796	-0-	130 B	-47482	2796	2			N	-0-					-0-
11	2550	#	2552	-0-	2 B	-47480	2552	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
SEITZ WELL #: 2153 RRCID -> 163420 COMPL. DATE 04/04/1997 TOTAL DEPTH 4000 PERF. 3696 - 3706

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2015 - P/A 08/06/15

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					152
07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					152
08	527	N	526	-0-	-1	-0-	520	2	6	9	N	5					157
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					157
10	535	N	535	-0-	-0-	-0-	535	2			N	-0-					157
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					157

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) //CONT.// 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
09	480	N	398	-0-	-82	-0-	398	2			N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
*11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	1	-0-	-2	-0-	1	2			N	-0-					51
07	3	N	-0-	-0-	-3	-0-					N	-0-	33	1			18
08	1	N	-0-	-0-	-1	-0-					N	-0-					18
09	1	N	-0-	-0-	-1	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

06	6840 #	3495	-0-	-3345	-0-	202	1	3293	2	N	-0-					139
07	7254 #	4913	-0-	-2341	-0-	202	1	4711	2	N	-0-					139
08	7254 #	6903	-0-	-351	-0-	202	1	6606	2	N	86					225
						95	9									
09	6480 #	6158	-0-	-322	-0-	202	1	5926	2	N	27					252
						30	9									
10	6417 #	6115	-0-	-302	-0-	202	1	5838	2	N	68	188	1			132
						75	9									
11	6690 #	5608	-0-	-1082	-0-	202	1	5406	2	N	-0-					132

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
07	1178	N	830	-0-	-348	-0-	830	3			N	-0-					-0-
08	1023	N	867	-0-	-156	-0-	867	3			N	-0-					-0-
09	900	N	721	-0-	-179	-0-	721	3			N	-0-					-0-
10	837	N	198	-0-	-639	-0-	198	3			N	-0-					-0-
11	840	N	774	-0-	-66	-0-	774	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7

DEVON ENERGY PRODUCTION CO, L.P. 216378
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	772	-0-	-488	-0-	772	2			N	-0-					-0-
07	1209	N	1115	-0-	-94	-0-	1115	2			N	-0-					-0-
08	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
09	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
10	1116	N	1031	-0-	-85	-0-	1031	2			N	-0-					-0-
11	1110	N	1042	-0-	-68	-0-	1042	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
07	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
08	2015	N	1888	-0-	-127	-0-	1888	2			N	-0-					-0-
09	1710	N	1475	-0-	-235	-0-	1475	2			N	-0-					-0-
10	1891	N	1811	-0-	-80	-0-	1811	2			N	-0-					-0-
11	1830	N	1742	-0-	-88	-0-	1742	2			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

06	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

06	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
08	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-
09	690	N	665	-0-	-25	-0-	665	2			N	-0-					-0-
*10	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*11	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

06	727	N	727	-0-	-0-	-0-	190	1	527	2	N	9					176
							10	9									
07	1581	N	1094	-0-	-487	-0-	240	1	854	2	N	-0-	151	1			25
08	1986	N	1986	-0-	-0-	-0-	310	1	1676	2	N	-0-					25
09	1640	N	1640	-0-	-0-	-0-	300	1	1340	2	N	-0-					25
10	1085	N	742	-0-	-343	-0-	140	1	602	2	N	-0-					25
11	1920	N	1609	-0-	-311	-0-	270	1	1336	2	N	3					28
							3	9									

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					23
07	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					23
08	2046	N	1934	-0-	-112	-0-	1934	2			N	-0-					23
09	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					23
10	2015	N	1921	-0-	-94	-0-	1921	2			N	-0-					23
11	1860	N	1838	-0-	-22	-0-	1838	2			N	-0-					23

SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2076	-0-	-144	-0-	2076	2			N	-0-					42
07	2232	N	2199	-0-	-33	-0-	2199	2			N	-0-					42
08	2232	N	2139	-0-	-93	-0-	2139	2			N	-0-					42
09	2070	N	1995	-0-	-75	-0-	1995	2			N	-0-					42
10	2201	N	2087	-0-	-114	-0-	2087	2			N	-0-					42
11	2070	N	1871	-0-	-199	-0-	1843	2	28	9	N	25					67

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

06	960	N	934	-0-	-26	-0-	934	2			N	-0-					-0-
07	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
09	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
*10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

06	300	N	299	-0-	-1	-0-	299	2			N	-0-					30
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					30
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					30
09	300	N	299	-0-	-1	-0-	299	2			N	-0-					30
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					30
*11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

06	870	N	854	-0-	-16	-0-	854	3			N	-0-					-0-
07	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
08	930	N	854	-0-	-76	-0-	854	3			N	-0-					-0-
09	840	N	819	-0-	-21	-0-	819	3			N	-0-					-0-
10	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
11	840	N	807	-0-	-33	-0-	807	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

06	720	N	698	-0-	-22	-0-	698	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	690	N	626	-0-	-64	-0-	626	3			N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
11	690	N	624	-0-	-66	-0-	624	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

06	696	N	696	-0-	-0-	-0-	10	1	686	2	N	-0-					202
07	905	N	905	-0-	-0-	-0-	905	2			N	-0-					202
08	885	N	885	-0-	-0-	-0-	885	2			N	-0-					202
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					202
*10	973	N	973	-0-	-0-	-0-	973	2			N	-0-					202
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					202

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-		-0-	-0-	968	2			N	-0-					-0-
07	1007	N	1007	-0-		-0-	-0-	1007	2			N	-0-					-0-
08	961	N	950	-0-		-11	-0-	950	2			N	-0-					-0-
09	960	N	722	-0-		-238	-0-	722	2			N	-0-					-0-
10	1105	N	1105	-0-		-0-	-0-	1105	2			N	-0-					-0-
11	930	N	925	-0-		-5	-0-	925	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	687	-0-		-63	-0-	687	2			N	-0-					42
07	744	N	738	-0-		-6	-0-	738	2			N	-0-					42
08	775	N	733	-0-		-42	-0-	733	2			N	-0-					42
09	707	N	707	-0-		-0-	-0-	707	2			N	-0-					42
*10	751	N	751	-0-		-0-	-0-	751	2			N	-0-					42
11	720	N	526	-0-		-194	-0-	526	2			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	927	N	927	-0-		-0-	-0-	927	2			N	-0-					-0-
07	992	N	981	-0-		-11	-0-	981	2			N	-0-					-0-
08	975	N	975	-0-		-0-	-0-	975	2			N	-0-					-0-
09	930	N	921	-0-		-9	-0-	921	2			N	-0-					-0-
10	992	N	969	-0-		-23	-0-	969	2			N	-0-					-0-
11	930	N	903	-0-		-27	-0-	903	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	259	-0-		-206	-0-	259	2			N	-0-	64	7			-0-
06	584	N	584	-0-		-0-	-0-	584	2			N	-0-					-0-
07	343	N	343	-0-		-0-	-0-	343	2			N	-0-					-0-
08	271	N	271	-0-		-0-	-0-	271	2			N	-0-					-0-
09	570	N	247	-0-		-323	-0-	247	2			N	-0-					-0-
10	341	N	245	-0-		-96	-0-	245	2			N	-0-					-0-
11	270	N	NO RPT	-0-		-270	-0-					N	NO RPT					-0-

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 01/28/2015 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31530		30028	-0-		-1502	31667	29916	2	112	9	N	102	189	1			215
07	32581		23154	-0-		-9427	22240	23090	2	64	9	N	58	188	1			85
08	32581		45099	-0-		12518	34758	44888	2	211	9	N	192					277
09	94136		49037	-0-		-45099	-0-	48877	2	160	9	N	145	190	1			232
10	32581		29100	-0-		-3481	-0-	28920	2	180	9	N	164	191	1			205
11	31530		14036	-0-		-17494	-0-	13970	2	66	9	N	60					265

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1163	-0-	-127	-0-	1163	2			N	-0-					90
07	1240	N	1196	-0-	-44	-0-	1196	2			N	-0-					90
08	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					90
09	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					90
10	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					90
*11	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					26
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					26
08	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					26
09	1380	N	1227	-0-	-153	-0-	1227	2			N	-0-					26
10	1240	N	1066	-0-	-174	-0-	1066	2			N	-0-					26
*11	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					26

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	1	1	653	2	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	1	1	650	2	N	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
*11	834	N	834	-0-	-0-	-0-	2	1	832	2	N	-0-					-0-

KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/07/2014 - PLUGGED 07/07/14

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1145	N	1145	-0-	-0-	-0-	21	1	1117	2	N	5			158
							1	4	6	9					
07	1201	N	1201	-0-	-0-	-0-	16	1	1184	2	N	-0-			158
							1	4							
08	965	N	965	-0-	-0-	-0-	14	1	949	2	N	-0-			158
							2	4							
09	853	N	853	-0-	-0-	-0-	14	1	837	2	N	-0-			158
							2	4							
*10	918	N	918	-0-	-0-	-0-	21	1	895	2	N	-0-			158
							2	4							
*11	994	N	994	-0-	-0-	-0-	17	1	975	2	N	-0-			158
							2	4							

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

06	3136	X	3136	-0-	-0-	-0-	133	1	3002	2	N	-0-			133
							1	4							
07	3162	X	3073	-0-	-89	-0-	103	1	2969	2	N	-0-			133
							1	4							
08	3539	X	3539	-0-	-0-	-0-	149	1	3388	2	N	-0-			133
							2	4							
09	3444	X	3444	-0-	-0-	-0-	182	1	3260	2	N	-0-			133
							2	4							
*10	3325	X	3325	-0-	-0-	-0-	174	1	3149	2	N	-0-			133
							2	4							
11	3060	X	2926	-0-	-134	-0-	147	1	2777	2	N	-0-			133
							2	4							

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

06	1668	N	1668	-0-	-0-	-0-	1660	3	8	9	N	7			86
07	1674	N	993	-0-	-681	-0-	990	3	3	9	N	3			89
08	2035	N	2035	-0-	-0-	-0-	2032	3	3	9	N	3			92
09	1789	N	1789	-0-	-0-	-0-	1781	3	8	9	N	7			99
*10	1672	N	1672	-0-	-0-	-0-	1669	3	3	9	N	3			102
11	1890	N	1471	-0-	-419	-0-	1464	3	7	9	N	6			108

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

06	2610	X	2520	-0-	-90	-0-	38	1	2481	2	N	-0-			102
							1	4							
07	2728	X	2399	-0-	-329	-0-	33	1	2365	2	N	-0-			102
							1	4							
08	2759	X	2642	-0-	-117	-0-	41	1	2599	2	N	-0-			102
							2	4							
09	2520	N	2455	-0-	-65	-0-	41	1	2412	2	N	-0-			102
							2	4							
*10	2484	N	2484	-0-	-0-	-0-	41	1	2441	2	N	-0-			102
							2	4							
11	2550	N	2018	-0-	-532	-0-	35	1	1981	2	N	-0-			102
							2	4							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	898	-0-		-272	-0-	12	1	883	2	N	2					84
								1	4	2	9							
07	1147	N	1021	-0-		-126	-0-	11	1	1002	2	N	6					90
								1	4	7	9							
08	1271	N	1182	-0-		-89	-0-	13	1	1161	2	N	5					95
								2	4	6	9							
09	967	N	967	-0-		-0-	-0-	13	1	951	2	N	1					96
								2	4	1	9							
*10	1105	N	1105	-0-		-0-	-0-	12	1	1084	2	N	6					102
								2	4	7	9							
11	1140	N	932	-0-		-208	-0-	17	1	907	2	N	5					107
								2	4	6	9							

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

06	1302	N	1302	-0-		-0-	-0-	147	1	1154	3	N	-0-					23
								1	4									
07	1424	N	1424	-0-		-0-	-0-	153	1	1270	3	N	-0-					23
								1	4									
08	1269	N	1269	-0-		-0-	-0-	147	1	1120	3	N	-0-					23
								2	4									
09	1290	N	773	-0-		-517	-0-	99	1	672	3	N	-0-					23
								2	4									
10	1364	N	568	-0-		-796	-0-	74	1	492	3	N	-0-					23
								2	4									
11	1230	N	610	-0-		-620	-0-	74	1	534	3	N	-0-					23
								2	4									

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

06	1650	N	1495	-0-		-155	-0-	34	1	1460	2	N	-0-					-0-
								1	4									
07	1809	N	1809	-0-		-0-	-0-	42	1	1766	2	N	-0-					-0-
								1	4									
08	1922	N	1470	-0-		-452	-0-	30	1	1438	2	N	-0-					-0-
								2	4									
09	1500	N	1074	-0-		-426	-0-	24	1	1048	2	N	-0-					-0-
								2	4									
*10	1826	N	1826	-0-		-0-	-0-	40	1	1784	2	N	-0-					-0-
								2	4									
*11	1767	N	1767	-0-		-0-	-0-	40	1	1725	2	N	-0-					-0-
								2	4									

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

06	456	N	456	-0-		-0-	-0-	19	1	436	3	N	-0-					-0-
								1	4									
07	595	N	595	-0-		-0-	-0-	27	1	567	3	N	-0-					-0-
								1	4									
08	434	N	258	-0-		-176	-0-	10	1	246	3	N	-0-					-0-
								2	4									
09	450	N	381	-0-		-69	-0-	19	1	360	3	N	-0-					-0-
								2	4									
10	589	N	490	-0-		-99	-0-	27	1	461	3	N	-0-					-0-
								2	4									
*11	469	N	469	-0-		-0-	-0-	22	1	445	3	N	-0-					-0-
								2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2516	N	2516	-0-	-0-	-0-	2516	3			N	-0-					59
07	2788	N	2788	-0-	-0-	-0-	2788	3			N	-0-					59
08	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					59
09	2538	N	2538	-0-	-0-	-0-	2538	3			N	-0-					59
10	2802	N	2802	-0-	-0-	-0-	2802	3			N	-0-					59
*11	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					59

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

06	960	N	947	-0-	-13	-0-	939	3	8	9	N	7					185
07	992	N	968	-0-	-24	-0-	968	3			N	-0-					185
08	992	N	962	-0-	-30	-0-	962	3			N	-0-					185
09	960	N	927	-0-	-33	-0-	916	3	11	9	N	10					195
10	984	N	984	-0-	-0-	-0-	984	3			N	-0-					195
*11	1357	N	1357	-0-	-0-	-0-	1346	3	11	9	N	10	181	1			24

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

06	690	N	1	-0-	-689	-0-	1	4			N	-0-					73
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					73
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					73
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					73
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					73
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					73

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

06	1110	N	850	-0-	-260	-0-	850	3			N	-0-					22
07	961	N	845	-0-	-116	-0-	828	3	17	9	N	15					37
08	930	N	737	-0-	-193	-0-	737	3			N	-0-					37
09	840	N	494	-0-	-346	-0-	494	3			N	-0-					37
10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					37
*11	892	N	892	-0-	-0-	-0-	892	3			N	-0-					37

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

06	840	N	779	-0-	-61	-0-	12	1	765	2	N	1					10
							1	4	1	9							
07	899	N	776	-0-	-123	-0-	10	1	763	2	N	2					12
							1	4	2	9							
08	868	N	804	-0-	-64	-0-	10	1	790	2	N	2					14
							2	4	2	9							
09	960	N	960	-0-	-0-	-0-	15	1	943	2	N	-0-					14
							2	4									
*10	946	N	946	-0-	-0-	-0-	14	1	930	2	N	-0-					14
							2	4									
*11	890	N	890	-0-	-0-	-0-	16	1	870	2	N	2					16
							2	4	2	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1712	N	1712	-0-		-0-	-0-	19	1	1686	2	N	5					104
								1	4	6	9							
07	1612	N	1497	-0-		-115	-0-	16	1	1480	2	N	-0-					104
								1	4									
08	1705	N	1435	-0-		-270	-0-	16	1	1417	2	N	-0-					104
								2	4									
09	1710	N	1296	-0-		-414	-0-	16	1	1278	2	N	-0-					104
								2	4									
*10	1488	N	1288	-0-		-200	-0-	16	1	1270	2	N	-0-					104
								2	4									
11	1380	N	1163	-0-		-217	-0-	10	1	1151	2	N	-0-					104
								2	4									

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1344	-0-		-276	-0-	13	1	1317	2	N	12					217
								1	4	13	9							
07	1736	N	1475	-0-		-261	-0-	12	1	1454	2	N	6					223
								2	4	7	9							
08	1767	N	1626	-0-		-141	-0-	14	1	1610	2	N	-0-	185	1			38
								2	4									
09	1584	N	1584	-0-		-0-	-0-	15	1	1567	2	N	-0-					38
								2	4									
*10	1596	N	1596	-0-		-0-	-0-	15	1	1577	2	N	2					40
								2	4	2	9							
11	1560	N	1505	-0-		-55	-0-	13	1	1473	2	N	15					55
								2	4	17	9							

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1748	-0-		-82	-0-	100	1	1647	3	N	-0-					-0-
								1	4									
07	1891	N	1867	-0-		-24	-0-	102	1	1764	3	N	-0-					-0-
								1	4									
08	1891	N	1801	-0-		-90	-0-	124	1	1675	3	N	-0-					-0-
								2	4									
09	1817	N	1817	-0-		-0-	-0-	118	1	1697	3	N	-0-					-0-
								2	4									
10	1860	N	1766	-0-		-94	-0-	127	1	1637	3	N	-0-					-0-
								2	4									
11	1740	N	1462	-0-		-278	-0-	100	1	1360	3	N	-0-					-0-
								2	4									

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	5485	-0-		-5	-0-	147	1	5337	3	N	-0-					178
								1	4									
07	5673	X	5540	-0-		-133	-0-	139	1	5385	3	N	14					192
								1	4	15	9							
08	5673	X	5258	-0-		-415	-0-	132	1	5115	3	N	8					200
								2	4	9	9							
09	5490	X	5319	-0-		-171	-0-	162	1	5155	3	N	-0-					200
								2	4									
10	5673	X	5420	-0-		-253	-0-	156	1	5260	3	N	2					202
								2	4	2	9							
11	5490	X	5337	-0-		-153	-0-	154	1	5172	3	N	8	181	1			29
								2	4	9	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

06	1635	N	1635	-0-	-0-	-0-	37	1	1597	2	N	-0-					108
							1	4									
07	1643	N	1484	-0-	-159	-0-	35	1	1448	2	N	-0-					108
							1	4									
08	1550	N	1444	-0-	-106	-0-	37	1	1405	2	N	-0-					108
							2	4									
09	1848	N	1848	-0-	-0-	-0-	60	1	1786	2	N	-0-					108
							2	4									
*10	1703	N	1703	-0-	-0-	-0-	57	1	1644	2	N	-0-					108
							2	4									
*11	1458	N	1458	-0-	-0-	-0-	45	1	1411	2	N	-0-					108
							2	4									

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	664	2	3	9	N	3					3
08	758	N	758	-0-	-0-	-0-	758	2			N	-0-					3
09	660	N	616	-0-	-44	-0-	616	2			N	-0-					3
*10	682	N	664	-0-	-18	-0-	664	2			N	-0-					3
*11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					3

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					91
07	0	N	-0-	-0-	-0-	-0-					N	-0-					91
08	0	N	-0-	-0-	-0-	-0-					N	-0-					91
09	0	N	-0-	-0-	-0-	-0-					N	-0-					91
10	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					91

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

06	1177	N	1177	-0-	-0-	-0-	27 1	1 4	1149	2	N	-0-					104
07	1193	N	1193	-0-	-0-	-0-	54 1	1 4	1138	2	N	-0-					104
08	1311	N	1311	-0-	-0-	-0-	46 2	1 4	1263	2	N	-0-					104
09	1189	N	1189	-0-	-0-	-0-	29 2	1 4	1158	2	N	-0-					104
*10	1294	N	1294	-0-	-0-	-0-	45 2	1 4	1247	2	N	-0-					104
11	1260	N	1260	-0-	-0-	-0-	35 2	1 4	1223	2	N	-0-					104

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1035	N	1035	-0-	-0-	-0-	23 1	1 4	1011	2	N	-0-					39
07	935	N	935	-0-	-0-	-0-	19 1	1 4	915	2	N	-0-					39
08	1023	N	1018	-0-	-5	-0-	23 2	1 4	993	2	N	-0-					39
09	990	N	862	-0-	-128	-0-	21 2	1 4	839	2	N	-0-					39
*10	930	N	843	-0-	-87	-0-	20 2	1 4	821	2	N	-0-					39
11	990	N	732	-0-	-258	-0-	19 2	1 4	711	2	N	-0-					39

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	1360	N	1360	-0-	-0-	-0-	1358	2	2	4	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	25 1	1 4	425	3	N	-0-					-0-
07	465	N	459	-0-	-6	-0-	24 1	1 4	434	3	N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	28 2	1 4	455	3	N	-0-					-0-
09	450	N	448	-0-	-2	-0-	30 2	1 4	416	3	N	-0-					-0-
10	465	N	437	-0-	-28	-0-	28 2	1 4	407	3	N	-0-					-0-
11	480	N	416	-0-	-64	-0-	29 2	1 4	385	3	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3842	X	3842	-0-	-0-	-0-	99	1	3742	3	N	-0-					41
							1	4									
07	4013	X	4013	-0-	-0-	-0-	99	1	3913	3	N	-0-					41
							1	4									
08	3816	X	3816	-0-	-0-	-0-	102	1	3712	3	N	-0-					41
							2	4									
09	3662	X	3662	-0-	-0-	-0-	109	1	3551	3	N	-0-					41
							2	4									
10	3717	X	3717	-0-	-0-	-0-	106	1	3609	3	N	-0-					41
							2	4									
*11	3267	X	3267	-0-	-0-	-0-	90	1	3175	3	N	-0-					41
							2	4									

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	1	1	299	3	N	-0-					139
							1	4									
07	186	N	85	-0-	-101	-0-	83	3	2	4	N	-0-					139
08	414	N	414	-0-	-0-	-0-	1	1	411	3	N	-0-					139
							2	4									
09	768	N	768	-0-	-0-	-0-	3	1	763	3	N	-0-					139
							2	4									
10	737	N	737	-0-	-0-	-0-	2	1	710	3	N	21					160
							2	4	23	9							
*11	458	N	458	-0-	-0-	-0-	2	1	454	3	N	-0-					160
							2	4									

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1939	-0-	-71	-0-	31	1	1907	2	N	-0-					-0-
							1	4									
07	1984	N	1964	-0-	-20	-0-	30	1	1933	2	N	-0-					-0-
							1	4									
08	2015	N	1989	-0-	-26	-0-	34	1	1953	2	N	-0-					-0-
							2	4									
09	1950	N	1909	-0-	-41	-0-	38	1	1869	2	N	-0-					-0-
							2	4									
*10	1976	N	1976	-0-	-0-	-0-	37	1	1926	2	N	10					10
							2	4	11	9							
11	1920	N	1832	-0-	-88	-0-	38	1	1792	2	N	-0-					10
							2	4									

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2581	X	2581	-0-	-0-	-0-	30 1 1 4		2529 3 21 9		N	19					116
07	2823	X	2823	-0-	-0-	-0-	29 1 1 4		2780 3 13 9		N	12					128
08	2806	X	2806	-0-	-0-	-0-	35 1 2 4		2763 3 6 9		N	5	123	1			10
09	3044	X	3044	-0-	-0-	-0-	45 1 2 4		2979 3 18 9		N	16					26
10	2988	X	2988	-0-	-0-	-0-	30 1 2 4		2931 3 25 9		N	23					49
*11	2742	X	2742	-0-	-0-	-0-	25 1 2 4		2695 3 20 9		N	18					67

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1225	-0-	-5	-0-	25 1 1 4		1199 2		N	-0-					168
07	1271	N	1249	-0-	-22	-0-	22 1 1 4		1226 2		N	-0-					168
08	1272	N	1272	-0-	-0-	-0-	25 1 2 4		1245 2		N	-0-					168
09	1234	N	1234	-0-	-0-	-0-	30 1 2 4		1202 2		N	-0-					168
*10	1255	N	1255	-0-	-0-	-0-	30 1 2 4		1223 2		N	-0-					168
11	1230	N	1194	-0-	-36	-0-	25 1 2 4		1167 2		N	-0-					168

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2640	-0-	-0-	-0-	82 1 1 4		2557 3		N	-0-					87
07	2821	N	2821	-0-	-0-	-0-	77 1 1 4		2741 3 2 9		N	2					89
08	2796	N	2796	-0-	-0-	-0-	85 1 2 4		2709 3		N	-0-					89
09	2658	N	2658	-0-	-0-	-0-	93 1 2 4		2563 3		N	-0-					89
10	2691	N	2691	-0-	-0-	-0-	88 1 2 4		2599 3 2 9		N	2					91
*11	2541	N	2541	-0-	-0-	-0-	81 1 2 4		2458 3		N	-0-					91

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3387	-0-	-33	-0-	42	1	3286	3	N	53					376
							1	4	58	9							
07	3771	X	3771	-0-	-0-	-0-	39	1	3702	3	N	26					402
							1	4	29	9							
08	3658	X	3657	-0-	-1	-0-	43	1	3588	3	N	22	366	1			58
							2	4	24	9							
09	3782	X	3782	-0-	-0-	-0-	52	1	3700	3	N	25					83
							2	4	28	9							
10	3782	X	3679	-0-	-103	-0-	50	1	3597	3	N	27					110
							2	4	30	9							
11	3660	X	3428	-0-	-232	-0-	50	1	3346	3	N	27					137
							2	4	30	9							

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1586	-0-	-124	-0-	47	1	1538	3	N	-0-					101
							1	4									
07	2077	N	1544	-0-	-533	-0-	44	1	1499	3	N	-0-					101
							1	4									
08	2046	N	1544	-0-	-502	-0-	47	1	1495	3	N	-0-					101
							2	4									
09	1590	N	1261	-0-	-329	-0-	44	1	1215	3	N	-0-					101
							2	4									
*10	1550	N	1061	-0-	-489	-0-	46	1	1013	3	N	-0-					101
							2	4									
11	1500	N	1038	-0-	-462	-0-	49	1	987	3	N	-0-					101
							2	4									

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60

WORKED OVER ANOTHER ZONE.. 01/09/2014

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	779	-0-	-91	-0-	15	1	763	3	N	-0-					62
							1	4									
07	837	N	599	-0-	-238	-0-	9	1	589	3	N	-0-					62
							1	4									
08	908	N	908	-0-	-0-	-0-	17	1	889	3	N	-0-					62
							2	4									
09	785	N	785	-0-	-0-	-0-	16	1	767	3	N	-0-					62
							2	4									
10	702	N	702	-0-	-0-	-0-	20	1	680	3	N	-0-					62
							2	4									
11	870	N	687	-0-	-183	-0-	15	1	670	3	N	-0-					62
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	12	1	947	2	N	-0-					124
							1	4									
07	837	N	758	-0-	-79	-0-	12	1	745	2	N	-0-					124
							1	4									
08	1074	N	1074	-0-	-0-	-0-	14	1	1058	2	N	-0-					124
							2	4									
09	1393	N	1393	-0-	-0-	-0-	19	1	1372	2	N	-0-					124
							2	4									
*10	981	N	981	-0-	-0-	-0-	16	1	963	2	N	-0-					124
							2	4									
11	810	N	711	-0-	-99	-0-	17	1	692	2	N	-0-					124
							2	4									

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2233	N	2233	-0-	-0-	-0-	44	1	2188	3	N	-0-					49
							1	4									
07	2325	N	2213	-0-	-112	-0-	41	1	2171	3	N	-0-					49
							1	4									
08	2077	N	369	-0-	-1708	-0-	6	1	361	3	N	-0-					49
							2	4									
09	2220	N	2	-0-	-2218	-0-	2	4			N	-0-					49
10	2201	N	2	-0-	-2199	-0-	2	4			N	-0-					49
11	360	N	2	-0-	-358	-0-	2	4			N	-0-					49

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	666	-0-	-444	-0-	9	1	656	2	N	-0-					109
							1	4									
07	1147	N	1001	-0-	-146	-0-	15	1	985	2	N	-0-					109
							1	4									
08	1031	N	1031	-0-	-0-	-0-	8	1	1021	2	N	-0-					109
							2	4									
09	660	N	622	-0-	-38	-0-	8	1	612	2	N	-0-					109
							2	4									
*10	992	N	514	-0-	-478	-0-	7	1	505	2	N	-0-					109
							2	4									
11	990	N	379	-0-	-611	-0-	4	1	373	2	N	-0-					109
							2	4									

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1942	-0-	-188	-0-	1929	2	13	9	N	12	87	1			50
07	2232	X	2180	-0-	-52	-0-	2180	2			N	-0-					50
08	4867	X	2288	-0-	-2579	-0-	2288	2			N	-0-					50
09	2250	X	2213	-0-	-37	-0-	2200	2	13	9	N	12					62
*10	2325	X	2271	-0-	-54	-0-	2271	2			N	-0-					62
*11	2232	X	2232	-0-	-0-	-0-	2200	2	32	9	N	29					91

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1373	-0-	-217	-0-	108	1	1264	2	N	-0-					74
							1	4									
07	1663	N	1663	-0-	-0-	-0-	111	1	1551	2	N	-0-					74
							1	4									
08	1708	N	1708	-0-	-0-	-0-	117	1	1589	2	N	-0-					74
							2	4									
09	1584	N	1584	-0-	-0-	-0-	129	1	1453	2	N	-0-					74
							2	4									
*10	1643	N	1612	-0-	-31	-0-	128	1	1482	2	N	-0-					74
							2	4									
11	1590	N	1554	-0-	-36	-0-	117	1	1435	2	N	-0-					74
							2	4									

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					159
07	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					159
08	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					159
09	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					159
10	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					159
*11	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
07	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
08	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
09	1031	X	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
10	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*11	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	83	-0-	-187	-0-	83	3			N	-0-					58
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					58
08	248	N	132	-0-	-116	-0-	132	3			N	-0-					58
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					58
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					58
*11	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					58

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

06	2877	N	2877	-0-	-0-	-0-	282	1	2573	2	N	20					43
							22	9									
07	2604	N	-0-	-0-	-2604	-0-					N	13					56
08	2356	N	-0-	-0-	-2356	-0-					N	-0-					56
09	2880	N	-0-	-0-	-2880	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	26					82
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

06	1257	N	1257	-0-	-0-	-0-	124	1	1133	2	N	-0-					-0-
07	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
08	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
09	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

06	720	N	699	-0-	-21	-0-	699	2			N	-0-					-0-
07	744	N	704	-0-	-40	-0-	704	2			N	-0-					-0-
08	744	N	679	-0-	-65	-0-	679	2			N	-0-					-0-
09	690	N	659	-0-	-31	-0-	659	2			N	-0-					-0-
10	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

06	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
07	837	N	778	-0-	-59	-0-	778	2			N	-0-					-0-
08	806	N	770	-0-	-36	-0-	770	2			N	-0-					-0-
09	840	N	738	-0-	-102	-0-	738	2			N	-0-					-0-
10	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

06	2456	N	2456	-0-	-0-	-0-	245	1	2211	2	N	-0-					-0-
07	2232	N	-0-	-0-	-2232	-0-					N	-0-					-0-
08	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-
09	2460	N	-0-	-0-	-2460	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	971	-0-	-49	-0-	971	2			Y	-0-					6
07	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					6
08	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					6
09	1079	N	1079	-0-	-0-	-0-	1079	2			Y	-0-					6
*10	1089	N	1089	-0-	-0-	-0-	1089	2			Y	-0-					6
11	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2482	N	2482	-0-	-0-	-0-	241	1	2241	2	Y	-0-					5
07	2356	X	-0-	-0-	-2356	-0-					Y	-0-					5
08	2356	X	-0-	-0-	-2356	-0-					Y	-0-					5
09	2490	X	-0-	-0-	-2490	-0-					Y	-0-					5
10	2573	X	-0-	-0-	-2573	-0-					Y	-0-					5
11	2490	X	NO RPT	-0-	-2490	-0-					Y	NO RPT					5

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	998	-0-	-82	-0-	98	1	900	2	N	-0-					8
07	1085	N	-0-	-0-	-1085	-0-					N	-0-					8
08	1271	N	-0-	-0-	-1271	-0-					N	-0-					8
09	990	N	-0-	-0-	-990	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2021	-0-	-139	-0-	2021	3			N	-0-					29
07	2325	N	1900	-0-	-425	-0-	1900	3			N	-0-					29
08	2201	N	1746	-0-	-455	-0-	1746	3			N	-0-					29
09	2010	N	1705	-0-	-305	-0-	1705	3			N	-0-					29
10	1891	N	1315	-0-	-576	-0-	1315	3			N	-0-					29
*11	1743	N	1743	-0-	-0-	-0-	1610	3	133	9	N	121	121	1			29

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1325	-0-	-55	-0-	1325	3			N	-0-					79
07	1395	N	1352	-0-	-43	-0-	1352	3			N	-0-					79
08	1364	N	1352	-0-	-12	-0-	1352	3			N	-0-					79
09	1320	N	1293	-0-	-27	-0-	1293	3			N	-0-					79
10	1364	N	1307	-0-	-57	-0-	1307	3			N	-0-					79
11	1320	N	1319	-0-	-1	-0-	1319	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
07	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
08	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
09	660	N	449	-0-	-211	-0-	449	3			N	-0-					-0-
10	682	N	593	-0-	-89	-0-	593	3			N	-0-					-0-
*11	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
10	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2031	-0-	-9	-0-	2031	3			N	-0-					67
07	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					67
08	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					67
09	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					67
10	2170	N	1949	-0-	-221	-0-	1949	3			N	-0-					67
11	2100	N	2066	-0-	-34	-0-	23	1	2043	3	N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1056	-0-	-54	-0-	1056	3			N	-0-					110
07	1240	N	982	-0-	-258	-0-	982	3			N	-0-					110
08	1085	N	967	-0-	-118	-0-	967	3			N	-0-					110
09	1050	N	969	-0-	-81	-0-	969	3			N	-0-					110
10	992	N	981	-0-	-11	-0-	981	3			N	-0-					110
11	930	N	911	-0-	-19	-0-	911	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	653	-0-	-157	-0-	653	3			N	-0-					153
07	775	N	667	-0-	-108	-0-	667	3			N	-0-					153
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					153
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					153
10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					153
11	720	N	708	-0-	-12	-0-	708	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					164
07	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					164
08	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					164
09	2280	N	1842	-0-	-438	-0-	1842	3			N	-0-					164
10	2263	N	1839	-0-	-424	-0-	1839	3			N	-0-					164
11	1950	N	1650	-0-	-300	-0-	1650	3			N	-0-					164

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					4
07	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					4
08	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					4
09	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					4
10	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					4
*11	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

06	DLQ G-10		2923	-0-	2923	10960	2923	2			N	-0-					112
07	DLQ G-10		2936	-0-	2936	13896	2936	2			N	-0-					112
08	DLQ G-10		2882	-0-	2882	16778	2882	2			N	-0-					112
09	19531	X	2753	-0-	-16778	-0-	2753	2			N	-0-					112
10	3043	X	3043	-0-	-0-	-0-	3042	2	1	9	N	1					113
11	2910	X	2889	-0-	-21	-0-	2889	2			N	-0-					113

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

06	1898	N	1898	-0-	-0-	-0-	4	1	1894	2	N	-0-					3
07	1715	N	1715	-0-	-0-	-0-	3	1	1712	2	N	-0-					3
08	1718	N	1718	-0-	-0-	-0-	3	1	1715	2	N	-0-					3
09	1890	N	1715	-0-	-175	-0-	3	1	1712	2	N	-0-					3
10	1969	N	1969	-0-	-0-	-0-	4	1	1965	2	N	-0-					3
*11	1653	N	1653	-0-	-0-	-0-	3	1	1650	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

06	703	N	703	-0-	-0-	-0-	1	1	702	2	N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	1	1	654	2	N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	1	1	674	2	N	-0-					-0-
09	690	N	671	-0-	-19	-0-	1	1	670	2	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	2	1	730	2	N	-0-					-0-
11	660	N	656	-0-	-4	-0-	1	1	655	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

06	DLQ G-10		3393	-0-	3393	19780	965	1	2428	2	N	-0-					163
07	DLQ G-10		2036	-0-	2036	21816	2036	2			N	-0-					163
08	DLQ G-10	NO RPT		-0-	-0-	21816					N	NO RPT					163
09	DLQ G-10		2123	-0-	2123	23939	2123	2			N	-0-					163
10	DLQ G-10		2915	-0-	2915	26854	2915	2			N	-0-					163
11	DLQ G-10	NO RPT		-0-	-0-	26854					N	NO RPT					163

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	N	759	-0-	-921	-0-	9	1	750	2	N	-0-			-0-
07	1705	N	1304	-0-	-401	-0-	95	1	1209	2	N	-0-			-0-
08	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-			-0-
09	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-			-0-
10	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-			-0-
*11	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-			-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

06	1560	N	1552	-0-	-8	-0-	1552	2			Y	-0-			-0-
07	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-			-0-
08	1824	N	1824	-0-	-0-	-0-	1824	2			Y	-0-			-0-
09	1647	N	1647	-0-	-0-	-0-	1647	2			Y	-0-			-0-
10	1742	N	1742	-0-	-0-	-0-	1742	2			Y	-0-			-0-
11	1770	N	1547	-0-	-223	-0-	1547	2			Y	-0-			-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

06	906	N	906	-0-	-0-	-0-	906	2			Y	-0-			-0-
07	948	N	948	-0-	-0-	-0-	948	2			Y	-0-			-0-
08	903	N	903	-0-	-0-	-0-	903	2			Y	-0-			-0-
09	900	N	28	-0-	-872	-0-	28	2			Y	-0-			-0-
10	961	N	231	-0-	-730	-0-	231	2			Y	-0-			-0-
11	870	N	-0-	-0-	-870	-0-					Y	-0-			-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

06	2210	N	2210	-0-	-0-	-0-	2210	2			Y	-0-			-0-
07	2263	N	2180	-0-	-83	-0-	2180	2			Y	-0-			-0-
08	2813	N	2813	-0-	-0-	-0-	2813	2			Y	-0-			-0-
09	2313	N	2313	-0-	-0-	-0-	2313	2			Y	-0-			-0-
10	2170	N	1365	-0-	-805	-0-	1365	2			Y	-0-			-0-
*11	2713	N	2713	-0-	-0-	-0-	2713	2			Y	-0-			-0-

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

06	1230	N	1091	-0-	-139	-0-	1091	2			N	-0-			-0-
07	713	N	39	-0-	-674	-0-	39	2			N	-0-			-0-
08	1364	N	235	-0-	-1129	-0-	235	2			N	-0-			-0-
09	1080	N	273	-0-	-807	-0-	273	2			N	-0-			-0-
10	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-			-0-
*11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-			-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

06	990	N	871	-0-	-119	-0-	871	2			Y	-0-			-0-
07	1169	N	1169	-0-	-0-	-0-	1169	2			Y	-0-			-0-
08	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-			-0-
09	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-			-0-
10	987	N	987	-0-	-0-	-0-	987	2			Y	-0-			-0-
*11	922	N	922	-0-	-0-	-0-	922	2			Y	-0-			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3298	X	3298	-0-	-0-	-0-	3298	2			Y	-0-					-0-
07	3720	X	3386	-0-	-334	-0-	3386	2			Y	-0-					-0-
08	3720	X	3363	-0-	-357	-0-	3363	2			Y	-0-					-0-
09	3480	X	3213	-0-	-267	-0-	3213	2			Y	-0-					-0-
10	3503	X	3325	-0-	-178	-0-	3325	2			Y	-0-					-0-
11	3300	X	3215	-0-	-85	-0-	3215	2			Y	-0-					-0-

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	274	-0-	-26	-0-	274	2			Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
08	310	N	272	-0-	-38	-0-	272	2			Y	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	2			Y	-0-					-0-
10	341	N	316	-0-	-25	-0-	316	2			Y	-0-					-0-
11	270	N	226	-0-	-44	-0-	226	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1948	N	1948	-0-	-0-	-0-	1948	2			Y	-0-					-0-
07	2294	N	1942	-0-	-352	-0-	1942	2			Y	-0-					-0-
08	1984	N	1841	-0-	-143	-0-	1841	2			Y	-0-					-0-
09	1950	N	1861	-0-	-89	-0-	1861	2			Y	-0-					-0-
10	1989	N	1989	-0-	-0-	-0-	1989	2			Y	-0-					-0-
*11	1991	N	1991	-0-	-0-	-0-	1991	2			Y	-0-					-0-

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	782	-0-	-118	-0-	782	2			N	-0-					-0-
07	837	N	801	-0-	-36	-0-	801	2			N	-0-					-0-
08	775	N	770	-0-	-5	-0-	770	2			N	-0-					-0-
09	780	N	724	-0-	-56	-0-	724	2			N	-0-					-0-
10	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-
11	750	N	694	-0-	-56	-0-	694	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
07	2759	N	2748	-0-	-11	-0-	2748	2			N	-0-					-0-
08	2790	N	2750	-0-	-40	-0-	2750	2			N	-0-					-0-
09	2670	N	2656	-0-	-14	-0-	2656	2			N	-0-					-0-
10	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
*11	2684	N	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1938	-0-	-12	-0-	1938	2			N	-0-					-0-
07	2139	N	2037	-0-	-102	-0-	2037	2			N	-0-					-0-
08	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
09	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
10	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
*11	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
07	1054	N	986	-0-	-68	-0-	986	2			N	-0-					-0-
08	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
09	2864	N	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
10	2855	N	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
*11	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

06	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
07	4215	X	4215	-0-	-0-	-0-	4215	2			N	-0-					-0-
08	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					-0-
09	3788	X	3788	-0-	-0-	-0-	3788	2			N	-0-					-0-
10	3586	X	3586	-0-	-0-	-0-	3586	2			N	-0-					-0-
*11	3872	X	3872	-0-	-0-	-0-	3872	2			N	-0-					-0-

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

06	2730	X	2520	-0-	-210	-0-	2520	2			N	-0-					-0-
07	2821	X	2744	-0-	-77	-0-	2744	2			N	-0-					-0-
08	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
09	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
10	2759	X	2589	-0-	-170	-0-	2589	2			N	-0-					-0-
11	2700	X	2218	-0-	-482	-0-	2218	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

06	4230	X	4160	-0-	-70	-0-	4160	2			N	-0-					-0-
07	4123	X	4054	-0-	-69	-0-	4054	2			N	-0-					-0-
08	4247	X	4029	-0-	-218	-0-	4029	2			N	-0-					-0-
09	4170	X	3656	-0-	-514	-0-	3656	2			N	-0-					-0-
10	4309	X	3872	-0-	-437	-0-	3872	2			N	-0-					-0-
11	4170	X	3882	-0-	-288	-0-	3882	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

06	6030	X	5843	-0-	-187	-0-	5843	2			N	-0-					-0-
07	6200	X	5970	-0-	-230	-0-	5970	2			N	-0-					-0-
08	6169	X	5970	-0-	-199	-0-	5970	2			N	-0-					-0-
09	5940	X	5756	-0-	-184	-0-	5756	2			N	-0-					-0-
10	6076	X	5952	-0-	-124	-0-	5952	2			N	-0-					-0-
11	5850	X	5696	-0-	-154	-0-	5696	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					64
07	668	N	668	-0-	-0-	-0-	668	2			N	-0-					64
08	665	N	665	-0-	-0-	-0-	665	2			N	-0-					64
09	630	N	597	-0-	-33	-0-	597	2			N	-0-					64
10	682	N	613	-0-	-69	-0-	613	2			N	-0-					64
11	630	N	492	-0-	-138	-0-	492	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

06	1272	N	1272	-0-	-0-	-0-	19	1	1253	2	N	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
09	1227	N	1227	-0-	-0-	-0-	1172	2	55	9	N	50					50
10	1333	N	1013	-0-	-320	-0-	1013	2			N	-0-					50
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					50

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

06	709	N	709	-0-	-0-	-0-	10	1	699	2	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	10	1	331	2	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	1	1	49	2	N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	18	1	553	2	N	-0-					-0-
*10	693	N	693	-0-	-0-	-0-	23	1	670	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	10	1	663	2	N	-0-			-0-
07	774	N	774	-0-	-0-	-0-	774	2			N	-0-			-0-
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-			-0-
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-			-0-
10	775	N	639	-0-	-136	-0-	639	2			N	-0-			-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

06	1453	N	1453	-0-	-0-	-0-	21	1	1432	2	N	-0-			70
07	1624	N	1624	-0-	-0-	-0-	408	1	1214	2	N	2			72
							2	9							
08	1761	N	1761	-0-	-0-	-0-	413	1	1346	2	N	2			74
							2	9							
09	1375	N	1375	-0-	-0-	-0-	391	1	981	2	N	3			77
							3	9							
10	1612	N	1606	-0-	-6	-0-	412	1	1191	2	N	3			80
							3	9							
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT			80

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	3	1	191	2	N	-0-			-0-
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-			-0-
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-			-0-
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-			-0-
10	217	N	204	-0-	-13	-0-	204	2			N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

06	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-			125
07	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-			125
08	1364	N	1188	-0-	-176	-0-	1188	2			N	-0-			125
09	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-			125
*10	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-			125
*11	1405	N	1405	-0-	-0-	-0-	1402	2	3	9	N	3			128

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

06	2206	X	2206	-0-	-0-	-0-	2206	2			N	-0-			41
07	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-			41
08	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-			41
09	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-			41
*10	3100	N	4671	-0-	1571	1571	4671	2			N	-0-			41
*11	3000	N	4502	-0-	1502	3073	4502	2			N	-0-			41

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

06	2550	X	-0-	-0-	-2550	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

06	990	N	990	-0-	-0-	-0-	990	2			N	-0-			120
07	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-			120
08	1240	N	1107	-0-	-133	-0-	1107	2			N	-0-			120
09	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-			120
*10	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-			120
*11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-			120

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

06	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
08	1054	N	1010	-0-	-44	-0-	1010	2			N	-0-					-0-
09	1200	N	1086	-0-	-114	-0-	1086	2			N	-0-					-0-
*10	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
*11	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

06	3240	X	2922	-0-	-318	-0-	2922	2			N	-0-					40
07	3317	X	3024	-0-	-293	-0-	3024	2			N	-0-					40
08	3162	X	3005	-0-	-157	-0-	3005	2			N	-0-					40
09	3060	X	3003	-0-	-57	-0-	3003	2			N	-0-					40
10	3162	X	3117	-0-	-45	-0-	3117	2			N	-0-					40
*11	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					40

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
09	270	N	189	-0-	-81	-0-	189	2			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
08	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
09	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
10	1302	N	1003	-0-	-299	-0-	1003	2			N	-0-					-0-
11	1020	N	916	-0-	-104	-0-	916	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3814	-0-	-386	-0-	3812	2	2	9	N	2					142
07	4433	X	3100	-0-	-1333	-0-	3100	2			N	-0-					142
08	4433	X	4028	-0-	-405	-0-	4028	2			N	-0-					142
09	3939	X	3939	-0-	-0-	-0-	3936	2	3	9	N	3					145
10	4030	X	4025	-0-	-5	-0-	4025	2			N	-0-					145
11	3900	X	3557	-0-	-343	-0-	3557	2			N	-0-					145

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	2	1	138	2	N	-0-					138
07	2418	X	130	-0-	-2288	-0-	130	2			N	-0-					138
08	2418	X	120	-0-	-2298	-0-	120	2			N	-0-					138
09	150	X	94	-0-	-56	-0-	94	2			N	-0-					138
10	155	X	111	-0-	-44	-0-	111	2			N	-0-					138
11	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					138

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1208	N	1208	-0-	-0-	-0-	1206	2	2	9	N	2					95
07	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					95
08	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					95
09	750	N	316	-0-	-434	-0-	316	2			N	-0-					95
10	775	N	-0-	-0-	-775	-0-					N	-0-					95
11	750	N	-0-	-0-	-750	-0-					N	-0-					95

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
07	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
08	1829	N	1777	-0-	-52	-0-	1777	2			N	-0-					-0-
09	1800	N	1744	-0-	-56	-0-	1744	2			N	-0-					-0-
10	1829	N	1755	-0-	-74	-0-	1755	2			N	-0-					-0-
11	1710	N	1634	-0-	-76	-0-	1634	2			N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2836	-0-	-14	-0-	2836	2			N	-0-					-0-
07	2790	X	2403	-0-	-387	-0-	2403	2			N	-0-					-0-
08	2821	X	2605	-0-	-216	-0-	2605	2			N	-0-					-0-
09	2850	X	2793	-0-	-57	-0-	2793	2			N	-0-					-0-
10	2945	X	2735	-0-	-210	-0-	2735	2			N	-0-					-0-
11	2850	X	2508	-0-	-342	-0-	2508	2			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
09	750	N	628	-0-	-122	-0-	628	2			N	-0-					-0-
10	806	N	678	-0-	-128	-0-	678	2			N	-0-					-0-
11	750	N	629	-0-	-121	-0-	629	2			N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					128
07	581	N	581	-0-	-0-	-0-	581	2			N	-0-					128
08	527	N	503	-0-	-24	-0-	501	2	2	9	N	2					130
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					130
10	589	N	450	-0-	-139	-0-	450	2			N	-0-					130
11	480	N	473	-0-	-7	-0-	467	2	6	9	N	5					135

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					157
07	1795	N	1795	-0-	-0-	-0-	1767	2	28	9	N	25					182
08	1736	N	1667	-0-	-69	-0-	1667	2			N	-0-					182
09	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					182
*10	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					182
11	1680	N	1652	-0-	-28	-0-	1652	2			N	-0-					182

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

06	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
07	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
08	1798	N	1441	-0-	-357	-0-	1441	2			N	-0-					-0-
09	1500	N	1207	-0-	-293	-0-	1207	2			N	-0-					-0-
10	1705	N	1371	-0-	-334	-0-	1371	2			N	-0-					-0-
*11	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

06	1410	N	1356	-0-	-54	-0-	1354	2	2	9	N	2					42
07	1488	N	1380	-0-	-108	-0-	1380	2			N	-0-					42
08	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					42
09	1350	N	1312	-0-	-38	-0-	1312	2			N	-0-					42
10	1395	N	1323	-0-	-72	-0-	1323	2			N	-0-					42
11	1410	N	1358	-0-	-52	-0-	1358	2			N	-0-					42

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

06	2550	X	2358	-0-	-192	-0-	2356	2	2	9	N	2					187
07	2635	X	2232	-0-	-403	-0-	2230	2	2	9	N	2					189
08	2666	X	2043	-0-	-623	-0-	2042	2	1	9	N	1					190
09	2580	X	2244	-0-	-336	-0-	2244	2			N	-0-					190
10	2666	X	2412	-0-	-254	-0-	2412	2			N	-0-					190
11	2370	X	2290	-0-	-80	-0-	2290	2			N	-0-					190

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	588	-0-	-42	-0-	588	2			N	-0-					-0-
07	651	N	641	-0-	-10	-0-	641	2			N	-0-					-0-
08	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
09	600	N	561	-0-	-39	-0-	561	2			N	-0-					-0-
10	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
*11	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					98
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					98
08	837	N	771	-0-	-66	-0-	771	2			N	-0-					98
09	810	N	664	-0-	-146	-0-	664	2			N	-0-					98
10	744	N	521	-0-	-223	-0-	521	2			N	-0-					98
11	750	N	503	-0-	-247	-0-	503	2			N	-0-					98

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

06	1293	N	1293	-0-	-0-	-0-	300	1	989	2	N	4					39
							4	9									
07	1252	N	1252	-0-	-0-	-0-	280	1	970	2	N	2					41
							2	9									
08	1481	N	1481	-0-	-0-	-0-	310	1	1170	2	N	1					42
							1	9									
09	1356	N	1356	-0-	-0-	-0-	300	1	1056	2	N	-0-					42
10	1401	N	1401	-0-	-0-	-0-	310	1	1089	2	N	2					44
							2	9									
*11	1187	N	1187	-0-	-0-	-0-	270	1	917	2	N	-0-					44

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

06	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					70
07	1395	N	1311	-0-	-84	-0-	1311	2			N	-0-					70
08	1333	N	1052	-0-	-281	-0-	1052	2			N	-0-					70
09	1320	N	1137	-0-	-183	-0-	1137	2			N	-0-					70
10	1302	N	1039	-0-	-263	-0-	1039	2			N	-0-					70
*11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					70

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

06	2551	X	2551	-0-	-0-	-0-	2537	2	14	9	N	13					132
07	3168	X	3168	-0-	-0-	-0-	3146	2	22	9	N	20					152
08	3236	X	3236	-0-	-0-	-0-	3219	2	17	9	N	15					167
09	3446	X	3446	-0-	-0-	-0-	3415	2	31	9	N	28					195
10	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					195
*11	3199	X	3199	-0-	-0-	-0-	3145	2	54	9	N	49	184	1			60

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

06	1110	N	723	-0-	-387	-0-	723	3			N	-0-					8
07	1240	N	1077	-0-	-163	-0-	1077	3			N	-0-					8
08	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					8
09	824	N	824	-0-	-0-	-0-	824	3			N	-0-					8
10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					8
11	990	N	789	-0-	-201	-0-	789	3			N	-0-					8

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

06	840	N	782	-0-	-58	-0-	782	3			N	-0-					83
07	775	N	727	-0-	-48	-0-	727	3			N	-0-					83
08	744	N	713	-0-	-31	-0-	713	3			N	-0-					83
09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					83
*10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					83
*11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					83

FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

06	600	N	225	-0-	-375	-0-	225	2			N	-0-					20
*07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					20
*08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					20
*09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					20
*10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

06	510	N	503	-0-	-7	-0-	503	2			N	-0-					52
*07	582	N	582	-0-	-0-	-0-	582	2			N	-0-					52
*08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					52
*09	18	N	18	-0-	-0-	-0-	18	2			N	-0-					52
*10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					52
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2365	N	2365	-0-	-0-	-0-	140	1	2225	2	N	-0-					104
07	1868	N	1868	-0-	-0-	-0-	140	1	1728	2	N	-0-					104
08	2263	N	1697	-0-	-566	-0-	140	1	1557	2	N	-0-					104
09	2370	N	1105	-0-	-1265	-0-	140	1	965	2	N	-0-					104
10	1860	N	1317	-0-	-543	-0-	140	1	1177	2	N	-0-					104
11	1650	N	1059	-0-	-591	-0-	140	1	919	2	N	-0-					104

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1101	-0-	-39	-0-	10	1	1091	2	N	-0-					116
07	1211	N	1211	-0-	-0-	-0-	10	1	1201	2	N	-0-					116
08	1193	N	1193	-0-	-0-	-0-	10	1	1183	2	N	-0-					116
09	1117	N	1117	-0-	-0-	-0-	10	1	1107	2	N	-0-					116
10	1209	N	1178	-0-	-31	-0-	10	1	1168	2	N	-0-					116
*11	1157	N	1157	-0-	-0-	-0-	10	1	1147	2	N	-0-					116

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1553	-0-	-37	-0-	10	1	1543	2	N	-0-					82
07	1643	N	1564	-0-	-79	-0-	10	1	1554	2	N	-0-					82
08	1643	N	1163	-0-	-480	-0-	10	1	1153	2	N	-0-					82
09	1560	N	972	-0-	-588	-0-	10	1	962	2	N	-0-					82
10	1550	N	1518	-0-	-32	-0-	10	1	1508	2	N	-0-					82
*11	1473	N	1473	-0-	-0-	-0-	10	1	1463	2	N	-0-					82

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					19
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					19
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					19
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					19
10	248	N	216	-0-	-32	-0-	216	3			N	-0-					19
11	270	N	176	-0-	-94	-0-	176	3			N	-0-					19

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	335	-0-	-25	-0-	335	2			N	-0-					77
07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					77
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					77
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					77
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					77
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					77

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					190
07	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					190
08	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					190
09	1380	N	1183	-0-	-197	-0-	1183	2			N	-0-					190
10	1674	N	1388	-0-	-286	-0-	1388	2			N	-0-					190
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					190

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					126
07	136	N	136	-0-	-0-	-0-	136	2			N	-0-					126
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					126
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					126
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					126
11	330	N	92	-0-	-238	-0-	92	2			N	-0-					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-	-0-	-0-	874	2	2	9	N	2					230
07	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					230
08	954	N	954	-0-	-0-	-0-	945	2	9	9	N	8					238
09	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					238
*10	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					238
*11	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					238

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					208
07	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					208
08	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					208
09	1018	N	1018	-0-	-0-	-0-	1012	2	6	9	N	5					213
10	1085	N	1083	-0-	-2	-0-	1083	2			N	-0-					213
11	1170	N	980	-0-	-190	-0-	980	2			N	-0-					213

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	90	1	692	2	N	-0-					-0-
07	823	N	823	-0-	-0-	-0-	93	1	730	2	N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	93	1	891	2	N	-0-					-0-
09	2903	N	2903	-0-	-0-	-0-	90	1	2813	2	N	-0-					-0-
10	3100	N	3110	-0-	10	10	93	1	3017	2	N	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	948	-0-	-102	-0-	85	1	863	2	N	-0-					11
07	1008	N	1008	-0-	-0-	-0-	90	1	918	2	N	-0-					11
08	1023	N	996	-0-	-27	-0-	88	1	907	2	N	1					12
							1	9									
09	960	N	942	-0-	-18	-0-	84	1	858	2	N	-0-					12
10	1023	N	904	-0-	-119	-0-	83	1	821	2	N	-0-					12
11	960	N	905	-0-	-55	-0-	80	1	825	2	N	-0-					12

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1069	-0-	-131	-0-	92	1	977	2	N	-0-					11
07	1176	N	1176	-0-	-0-	-0-	100	1	1076	2	N	-0-					11
08	1228	N	1228	-0-	-0-	-0-	102	1	1125	2	N	1					12
							1	9									
09	1218	N	1218	-0-	-0-	-0-	100	1	1118	2	N	-0-					12
10	1178	N	1175	-0-	-3	-0-	100	1	1075	2	N	-0-					12
11	1200	N	1065	-0-	-135	-0-	89	1	976	2	N	-0-					12

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1221	-0-	-69	-0-	30	1	1191	2	N	-0-					28
07	1277	N	1277	-0-	-0-	-0-	31	1	1246	2	N	-0-					28
08	1333	N	1201	-0-	-132	-0-	31	1	1170	2	N	-0-					28
09	1230	N	1134	-0-	-96	-0-	30	1	1104	2	N	-0-					28
10	1271	N	1192	-0-	-79	-0-	31	1	1161	2	N	-0-					28
11	1170	N	1116	-0-	-54	-0-	30	1	1086	2	N	-0-					28

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1925	-0-	-145	-0-	143	1	1782	2	N	-0-					22
07	1953	N	1903	-0-	-50	-0-	144	1	1759	2	N	-0-					22
08	1953	N	1953	-0-	-0-	-0-	145	1	1806	2	N	2					24
							2	9									
09	1920	N	1873	-0-	-47	-0-	139	1	1734	2	N	-0-					24
10	1891	N	1859	-0-	-32	-0-	141	1	1718	2	N	-0-					24
11	1890	N	1607	-0-	-283	-0-	122	1	1485	2	N	-0-					24

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1971	N	1971	-0-	-0-	-0-	29	1	1930	2	N	11					78
							12	9									
07	2139	N	2139	-0-	-0-	-0-	31	1	2106	2	N	2					80
							2	9									
08	1922	N	1673	-0-	-249	-0-	31	1	1639	2	N	3					83
							3	9									
09	1980	N	1531	-0-	-449	-0-	30	1	1499	2	N	2					85
							2	9									
10	2139	N	1665	-0-	-474	-0-	31	1	1634	2	N	-0-					85
11	1620	N	1464	-0-	-156	-0-	27	1	1434	2	N	3					88
							3	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	644	-0-	-106	-0-	67	1	577	2	N	-0-					58
07	682	N	654	-0-	-28	-0-	69	1	584	2	N	1					59
							1	9									
08	713	N	630	-0-	-83	-0-	67	1	563	2	N	-0-					59
09	630	N	603	-0-	-27	-0-	64	1	539	2	N	-0-					59
10	651	N	636	-0-	-15	-0-	67	1	569	2	N	-0-					59
11	600	N	573	-0-	-27	-0-	59	1	514	2	N	-0-					59

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2890	-0-	-230	-0-	30	1	2845	2	N	14					57
							15	9									
07	3224	X	3153	-0-	-71	-0-	31	1	3121	2	N	1					58
							1	9									
08	3348	X	3113	-0-	-235	-0-	31	1	3080	2	N	2					60
							2	9									
09	3240	X	3152	-0-	-88	-0-	30	1	3120	2	N	2					62
							2	9									
10	3348	X	3230	-0-	-118	-0-	31	1	3199	2	N	-0-					62
*11	3133	X	3133	-0-	-0-	-0-	30	1	3100	2	N	3					65
							3	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3045	X	3045	-0-	-0-	-0-	30	1	2996	2	N	17					70
							19	9									
07	2976	X	2954	-0-	-22	-0-	31	1	2914	2	N	8					78
							9	9									
08	3379	X	3088	-0-	-291	-0-	30	1	3045	2	N	12					90
							13	9									
09	3270	X	2942	-0-	-328	-0-	30	1	2898	2	N	13					103
							14	9									
10	3379	X	2959	-0-	-420	-0-	31	1	2915	2	N	12					115
							13	9									
11	3060	X	2477	-0-	-583	-0-	25	1	2433	2	N	17					132
							19	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1030	-0-	-20	-0-	30	1	997	2	N	3					143
							3	9									
07	1095	N	1095	-0-	-0-	-0-	31	1	1060	2	N	4					147
							4	9									
08	1116	N	979	-0-	-137	-0-	31	1	947	2	N	1					148
							1	9									
09	1020	N	841	-0-	-179	-0-	30	1	811	2	N	-0-					148
10	1085	N	881	-0-	-204	-0-	31	1	850	2	N	-0-					148
11	960	N	28	-0-	-932	-0-	28	1			N	-0-					148

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	746	-0-	-4	-0-	29	1	716	2	N	1	1	8			142
							1	9									
07	739	N	739	-0-	-0-	-0-	31	1	708	2	N	-0-					142
08	837	N	624	-0-	-213	-0-	31	1	592	2	N	1					143
							1	9									
09	770	N	770	-0-	-0-	-0-	30	1	740	2	N	-0-					143
10	744	N	736	-0-	-8	-0-	31	1	705	2	N	-0-					143
11	600	N	25	-0-	-575	-0-	25	1			N	-0-					143

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2004	N	2004	-0-	-0-	-0-	30	1	1959	2	N	14					177
							15	9									
07	1955	N	1955	-0-	-0-	-0-	30	1	1919	2	N	5					182
							6	9									
08	2325	N	2002	-0-	-323	-0-	31	1	1964	2	N	6					188
							7	9									
09	2010	N	1714	-0-	-296	-0-	30	1	1676	2	N	7					195
							8	9									
10	1953	N	1520	-0-	-433	-0-	31	1	1486	2	N	3					198
							3	9									
11	1950	N	1467	-0-	-483	-0-	30	1	1426	2	N	10					208
							11	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	977	-0-	-13	-0-	29	1	942	2	N	5					153
							6	9									
07	994	N	994	-0-	-0-	-0-	29	1	965	2	N	-0-					153
08	950	N	950	-0-	-0-	-0-	27	1	917	2	N	5					158
							6	9									
09	990	N	853	-0-	-137	-0-	27	1	822	2	N	4					162
							4	9									
10	992	N	805	-0-	-187	-0-	26	1	779	2	N	-0-					162
11	930	N	702	-0-	-228	-0-	24	1	675	2	N	3					165
							3	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2116	-0-	-224	-0-	29	1	2073	2	N	13					130
							14	9									
07	2086	N	2086	-0-	-0-	-0-	31	1	2047	2	N	7					137
							8	9									
08	2263	N	2134	-0-	-129	-0-	31	1	2094	2	N	8					145
							9	9									
09	2130	N	1952	-0-	-178	-0-	30	1	1913	2	N	8					153
							9	9									
10	2077	N	1971	-0-	-106	-0-	31	1	1932	2	N	7					160
							8	9									
11	2070	N	1762	-0-	-308	-0-	26	1	1725	2	N	10					170
							11	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1465	-0-	-125	-0-	27	1	1429	2	N	8					158
							9	9									
07	1473	N	1473	-0-	-0-	-0-	25	1	1446	2	N	2					160
							2	9									
08	1550	N	1521	-0-	-29	-0-	28	1	1490	2	N	3					163
							3	9									
09	1470	N	1383	-0-	-87	-0-	23	1	1358	2	N	2					165
							2	9									
10	1488	N	1294	-0-	-194	-0-	23	1	1268	2	N	3					168
							3	9									
11	1470	N	1284	-0-	-186	-0-	21	1	1259	2	N	4					172
							4	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1922	-0-	-28	-0-	30	1	1881	2	N	10					75
							11	9									
07	1904	N	1904	-0-	-0-	-0-	30	1	1874	2	N	-0-					75
08	2294	N	2064	-0-	-230	-0-	31	1	2024	2	N	8					83
							9	9									
09	2014	N	2014	-0-	-0-	-0-	30	1	1978	2	N	5					88
							6	9									
10	1982	N	1982	-0-	-0-	-0-	31	1	1945	2	N	5					93
							6	9									
11	2010	N	1900	-0-	-110	-0-	30	1	1859	2	N	10					103
							11	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1891	N	1891	-0-	-0-	-0-	30	1	1861	2	N	-0-					65
07	1953	N	1884	-0-	-69	-0-	30	1	1854	2	N	-0-					65
08	1984	N	1945	-0-	-39	-0-	31	1	1914	2	N	-0-					65
09	1890	N	1675	-0-	-215	-0-	30	1	1645	2	N	-0-					65
10	1891	N	1686	-0-	-205	-0-	31	1	1655	2	N	-0-					65
11	1890	N	1573	-0-	-317	-0-	30	1	1543	2	N	-0-					65

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1100	-0-	-100	-0-	30	1	1070	2	N	-0-					67
07	1205	N	1205	-0-	-0-	-0-	30	1	1175	2	N	-0-					67
08	1240	N	1148	-0-	-92	-0-	31	1	1114	2	N	3					70
							3	9									
09	1110	N	1108	-0-	-2	-0-	30	1	1078	2	N	-0-					70
10	1209	N	977	-0-	-232	-0-	31	1	943	2	N	3					73
							3	9									
11	1110	N	775	-0-	-335	-0-	27	1	748	2	N	-0-					73

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3197	-0-	-193	-0-	30	1	3150	2	N	15					83
							17	9									
07	3503	X	2966	-0-	-537	-0-	30	1	2930	2	N	5					88
							6	9									
08	3503	X	3104	-0-	-399	-0-	31	1	3062	2	N	10					98
							11	9									
09	3210	X	2918	-0-	-292	-0-	30	1	2877	2	N	10					108
							11	9									
10	3317	X	2824	-0-	-493	-0-	30	1	2784	2	N	9					117
							10	9									
11	3210	X	2364	-0-	-846	-0-	26	1	2324	2	N	13					130
							14	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

06	2970	X	2954	-0-	-16	-0-	30 18	1 9	2906	2	N	16					58
07	3069	X	2786	-0-	-283	-0-	31 10	1 9	2745	2	N	9					67
08	3379	X	2930	-0-	-449	-0-	30 9	1 9	2891	2	N	8					75
09	3270	X	2820	-0-	-450	-0-	30 14	1 9	2776	2	N	13					88
10	3379	X	2810	-0-	-569	-0-	31 10	1 9	2769	2	N	9					97
11	2940	X	2406	-0-	-534	-0-	29 14	1 9	2363	2	N	13					110

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

06	1620	N	1277	-0-	-343	-0-	28	1	1249	2	N	-0-					58
07	1550	N	1237	-0-	-313	-0-	23 4	1 9	1210	2	N	4					62
08	1642	N	1642	-0-	-0-	-0-	30	1	1612	2	N	-0-					62
09	1467	N	1467	-0-	-0-	-0-	30	1	1437	2	N	-0-					62
10	1387	N	1387	-0-	-0-	-0-	27	1	1360	2	N	-0-					62
11	1590	N	1093	-0-	-497	-0-	23 3	1 9	1067	2	N	3					65

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

06	1387	N	1387	-0-	-0-	-0-	28 3	1 9	1356	2	N	3					120
07	1612	N	1174	-0-	-438	-0-	23 3	1 9	1148	2	N	3					123
08	1519	N	1501	-0-	-18	-0-	29 4	1 9	1468	2	N	4					127
09	1591	N	1591	-0-	-0-	-0-	30 3	1 9	1558	2	N	3					130
10	1503	N	1503	-0-	-0-	-0-	28 3	1 9	1472	2	N	3					133
11	1440	N	1203	-0-	-237	-0-	23 4	1 9	1176	2	N	4					137

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
07	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
08	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
09	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					15
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					15
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					15
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					15
*10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	2899	-0-	-821	-0-	90	1	2809	2	N	-0-					27
07	3720	X	2990	-0-	-730	-0-	62	1	2928	2	N	-0-					27
08	3720	X	2166	-0-	-1554	-0-	93	1	2073	2	N	-0-					27
09	3600	X	2701	-0-	-899	-0-	120	1	2581	2	N	-0-					27
10	3007	X	2559	-0-	-448	-0-	93	1	2466	2	N	-0-					27
11	2910	X	2789	-0-	-121	-0-	90	1	2699	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1299	N	1299	-0-	-0-	-0-	30	1	1269	2	N	-0-					-0-
07	1354	N	1354	-0-	-0-	-0-	31	1	1323	2	N	-0-					-0-
08	1271	N	1114	-0-	-157	-0-	62	1	1052	2	N	-0-					-0-
09	1361	N	1361	-0-	-0-	-0-	90	1	1271	2	N	-0-					-0-
10	1585	N	1585	-0-	-0-	-0-	31	1	1554	2	N	-0-					-0-
*11	1867	N	1867	-0-	-0-	-0-	30	1	1837	2	N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

06	60	N	26	-0-	-34	-0-	26	2			N	-0-					3
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					3
08	62	N	2	-0-	-60	-0-	2	2			N	-0-					3
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					3
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					3
11	2	N	-0-	-0-	-2	-0-					N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

06	303	N	303	-0-	-0-	-0-	1	1	302	2	N	-0-					17
07	341	N	264	-0-	-77	-0-	1	1	263	2	N	-0-					17
08	217	N	198	-0-	-19	-0-	1	1	197	2	N	-0-					17
09	300	N	191	-0-	-109	-0-	1	1	190	2	N	-0-					17
10	279	N	242	-0-	-37	-0-	1	1	241	2	N	-0-					17
*11	207	N	207	-0-	-0-	-0-	1	1	206	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

06	492	N	492	-0-	-0-	-0-	1	1	491	2	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	1	1	501	2	N	-0-					-0-
08	496	N	305	-0-	-191	-0-	1	1	304	2	N	-0-					-0-
09	480	N	312	-0-	-168	-0-	1	1	311	2	N	-0-					-0-
10	496	N	432	-0-	-64	-0-	1	1	431	2	N	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	1	1	474	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	566	-0-	-4	-0-	1	1	565	2	N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	2	1	802	2	N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	2	1	700	2	N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	2	1	719	2	N	-0-					-0-
10	806	N	504	-0-	-302	-0-	1	1	503	2	N	-0-					-0-
11	690	N	574	-0-	-116	-0-	1	1	573	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

06	581	N	581	-0-	-0-	-0-	1	1	580	2	N	-0-					-0-
07	651	N	626	-0-	-25	-0-	1	1	625	2	N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	1	1	587	2	N	-0-					-0-
09	570	N	560	-0-	-10	-0-	1	1	559	2	N	-0-					-0-
10	620	N	542	-0-	-78	-0-	1	1	541	2	N	-0-					-0-
11	570	N	536	-0-	-34	-0-	1	1	535	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

06	626	N	626	-0-	-0-	-0-	1	1	625	2	N	-0-					-0-
07	651	N	578	-0-	-73	-0-	1	1	577	2	N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	1	1	653	2	N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	1	1	636	2	N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	1	1	646	2	N	-0-					-0-
11	630	N	573	-0-	-57	-0-	1	1	572	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

06	2760	X	2156	-0-	-604	-0-	2156	2			N	-0-					73
07	3038	X	1698	-0-	-1340	-0-	1698	2			N	-0-					73
08	3038	X	1602	-0-	-1436	-0-	1602	2			N	-0-					73
09	2940	X	2220	-0-	-720	-0-	2220	2			N	-0-					73
10	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					73
11	2160	X	2034	-0-	-126	-0-	2034	2			N	-0-					73

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

06	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
07	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
08	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
09	1770	N	1592	-0-	-178	-0-	1592	2			N	-0-					-0-
10	1674	N	1638	-0-	-36	-0-	1638	2			N	-0-					-0-
11	1680	N	1597	-0-	-83	-0-	1597	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

06	1170	N	1008	-0-	-162	-0-	1008	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
08	1116	N	1046	-0-	-70	-0-	1046	2			N	-0-					-0-
09	1020	N	976	-0-	-44	-0-	976	2			N	-0-					-0-
10	1054	N	188	-0-	-866	-0-	188	2			N	-0-					-0-
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
08	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
11	720	N	705	-0-	-15	-0-	705	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2636	N	2636	-0-	-0-	-0-	130	1	2506	2	N	-0-					-0-
07	2635	N	2013	-0-	-622	-0-	113	1	1900	2	N	-0-					-0-
08	2697	N	2227	-0-	-470	-0-	117	1	2110	2	N	-0-					-0-
09	2640	N	2386	-0-	-254	-0-	130	1	2256	2	N	-0-					-0-
10	2597	N	2597	-0-	-0-	-0-	130	1	2467	2	N	-0-					-0-
*11	2701	N	2701	-0-	-0-	-0-	130	1	2571	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1998	-0-	-132	-0-	1998	2			N	-0-					-0-
07	2201	N	1732	-0-	-469	-0-	1732	2			N	-0-					-0-
08	2139	N	1927	-0-	-212	-0-	1927	2			N	-0-					-0-
09	2010	N	1988	-0-	-22	-0-	1988	2			N	-0-					-0-
10	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
*11	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					77
07	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-					77
08	4666	X	4666	-0-	-0-	-0-	4666	2			N	-0-					77
09	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					77
10	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					77
*11	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-					77

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1649	-0-	-31	-0-	1649	2			N	-0-					39
07	1705	N	1469	-0-	-236	-0-	1469	2			N	-0-					39
08	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					39
09	1650	N	1624	-0-	-26	-0-	1624	2			N	-0-					39
10	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					39
11	1770	N	1625	-0-	-145	-0-	1625	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	1892	-0-	-1708	-0-	45	1	1847	2	N	-0-					27
07	3720	X	1501	-0-	-2219	-0-	47	1	1454	2	N	-0-					27
08	3041	X	3041	-0-	-0-	-0-	38	1	3003	2	N	-0-					27
09	2284	X	2284	-0-	-0-	-0-	45	1	2239	2	N	-0-					27
10	1953	X	1764	-0-	-189	-0-	47	1	1717	2	N	-0-					27
11	2940	X	1366	-0-	-1574	-0-	45	1	1321	2	N	-0-					27

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	18	7			90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	453	-0-	-117	-0-	453	2			N	-0-					-0-
07	465	N	297	-0-	-168	-0-	297	2			N	-0-					-0-
08	403	N	138	-0-	-265	-0-	138	2			N	-0-					-0-
09	450	N	93	-0-	-357	-0-	93	2			N	-0-					-0-
10	310	N	128	-0-	-182	-0-	128	2			N	-0-					-0-
*11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	240	N	142	-0-	-98	-0-	142	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					10
07	1395	N	1286	-0-	-109	-0-	1286	2			N	-0-					10
08	1395	N	1280	-0-	-115	-0-	1280	2			N	-0-					10
09	1260	N	1158	-0-	-102	-0-	1158	2			N	-0-					10
10	1271	N	883	-0-	-388	-0-	883	2			N	-0-					10
11	1230	N	755	-0-	-475	-0-	755	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					5
07	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					5
08	3404	X	3404	-0-	-0-	-0-	3404	2			N	-0-					5
09	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					5
10	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					5
*11	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					5

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		4	-0-	4	4	4	2			Y	-0-					-0-
11	14B2 EXT		27	-0-	27	31	27	2			Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	493	2	1 9		N	1					1
07	496	N	496	-0-	-0-	-0-	495	2	1 9		N	1					2
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					2
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					2
10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					2
11	480	N	446	-0-	-34	-0-	446	2			N	-0-					2

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	2 7	1 9	739	2	N	6					81
07	1137	N	1137	-0-	-0-	-0-	2 2	1 9	1133	2	N	2	73	1			10
08	1023	N	975	-0-	-48	-0-	2 4	1 9	969	2	N	4					14
09	967	N	967	-0-	-0-	-0-	2 4	1 9	961	2	N	4					18
10	1147	N	1015	-0-	-132	-0-	2 7	1 9	1006	2	N	6					24
11	930	N	856	-0-	-74	-0-	2 1	1 9	853	2	N	1					25

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					28
07	837	N	831	-0-	-6	-0-	831	2			N	-0-					28
08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					28
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					28
10	837	N	622	-0-	-215	-0-	622	2			N	-0-					13
*11	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					23
07	1209	N	1131	-0-	-78	-0-	1131	3			N	-0-	16	1			7
08	1209	N	1129	-0-	-80	-0-	1129	3			N	-0-					7
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					7
10	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					7
*11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					7

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					5
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					5
08	682	N	501	-0-	-181	-0-	501	3			N	-0-					5
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					5
10	620	N	499	-0-	-121	-0-	499	3			N	-0-					5
11	480	N	458	-0-	-22	-0-	458	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
11	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1178	-0-	-292	-0-	1178	3			N	-0-					4
07	1891	N	1873	-0-	-18	-0-	1873	3			N	-0-					4
08	1581	N	1561	-0-	-20	-0-	1561	3			N	-0-					4
09	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					4
10	1860	N	1347	-0-	-513	-0-	1347	3			N	-0-					4
*11	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1464	-0-	-426	-0-	1464	3			N	-0-					8
07	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					8
08	1860	N	1752	-0-	-108	-0-	1752	3			N	-0-					8
09	1620	N	1620	-0-	-0-	-0-	1617	3	3	9	N	3					11
10	1922	N	1646	-0-	-276	-0-	1642	3	4	9	N	4					15
11	1710	N	1518	-0-	-192	-0-	1518	3			N	-0-					15

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

06	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	570	N	74	-0-	-496	-0-	74	2			N	-0-					-0-
10	620	N	81	-0-	-539	-0-	81	2			N	-0-					-0-
11	390	N	140	-0-	-250	-0-	140	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					49
07	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					49
08	682	N	676	-0-	-6	-0-	676	3			N	-0-					49
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					49
10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					49
*11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					49

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					-0-
07	1364	N	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
08	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					-0-
09	1290	N	1273	-0-	-17	-0-	1273	2			Y	-0-					-0-
10	1364	N	1257	-0-	-107	-0-	1257	2			Y	-0-					-0-
11	1320	N	1257	-0-	-63	-0-	1257	2			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1210	N	1210	-0-	-0-	-0-	18	1	1192	2	N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	310	1	855	2	N	-0-					-0-
08	1192	N	1192	-0-	-0-	-0-	310	1	882	2	N	-0-					-0-
09	1158	N	1158	-0-	-0-	-0-	300	1	858	2	N	-0-					-0-
*10	1208	N	1208	-0-	-0-	-0-	310	1	898	2	N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

06	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

06	1290	N	1290	-0-	-0-	-0-	19	1	1271	2	N	-0-					155
07	1814	N	1814	-0-	-0-	-0-	558	1	1256	2	N	-0-					155
08	1762	N	1762	-0-	-0-	-0-	558	1	1204	2	N	-0-					155
09	1551	N	1551	-0-	-0-	-0-	540	1	1011	2	N	-0-					155
10	1829	N	1487	-0-	-342	-0-	558	1	929	2	N	-0-					155
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					155

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					35
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					35
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					35
09	240	N	222	-0-	-18	-0-	222	2			N	-0-					35
10	248	N	229	-0-	-19	-0-	229	2			N	-0-					35
*11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					35

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					43
07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					43
08	310	N	292	-0-	-18	-0-	292	2			N	-0-					43
09	300	N	287	-0-	-13	-0-	285	2	2	9	N	2					45
10	310	N	284	-0-	-26	-0-	284	2			N	-0-					45
*11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					45

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

06	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					50
07	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					50
08	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					50
09	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					50
*10	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					50
*11	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					50

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

06	876	N	876	-0-	-0-	-0-	876	2			N	-0-					127
07	854	N	854	-0-	-0-	-0-	848	2	6	9	N	5					132
08	787	N	787	-0-	-0-	-0-	787	2			N	-0-					132
09	870	N	754	-0-	-116	-0-	754	2			N	-0-					132
10	868	N	789	-0-	-79	-0-	789	2			N	-0-					132
11	750	N	736	-0-	-14	-0-	736	2			N	-0-					132

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

06	2280	N	2047	-0-	-233	-0-	2040	2	7	9	N	6					157
07	2263	N	2133	-0-	-130	-0-	2124	2	9	9	N	8					165
08	2201	N	2023	-0-	-178	-0-	2023	2			N	-0-					165
09	2040	N	2016	-0-	-24	-0-	2016	2			N	-0-					165
10	2139	N	1899	-0-	-240	-0-	1899	2			N	-0-					165
*11	1950	N	1923	-0-	-27	-0-	1923	2			N	-0-	138	1			27

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1289	-0-	-511	-0-	1289	2			N	-0-					12
07	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					12
08	1860	N	1674	-0-	-186	-0-	1674	2			N	-0-					12
09	1290	N	1140	-0-	-150	-0-	1140	2			N	-0-					12
10	1581	N	1430	-0-	-151	-0-	1430	2			N	-0-					12
11	1620	N	1420	-0-	-200	-0-	1420	2			N	-0-					12

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	609	-0-	-51	-0-	10	1	599	2	N	-0-					35
07	713	N	692	-0-	-21	-0-	10	1	682	2	N	-0-					35
08	651	N	355	-0-	-296	-0-	10	1	345	2	N	-0-					35
09	601	N	601	-0-	-0-	-0-	10	1	591	2	N	-0-					35
10	682	N	578	-0-	-104	-0-	10	1	568	2	N	-0-					35
*11	541	N	541	-0-	-0-	-0-	10	1	531	2	N	-0-					35

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1198	-0-	-32	-0-	1198	2			N	-0-					259
07	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					259
08	1333	N	1203	-0-	-130	-0-	1203	2			N	-0-					259
09	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					259
10	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					259
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					259

KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					25
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					25
08	217	N	192	-0-	-25	-0-	192	2			N	-0-					25
09	210	N	175	-0-	-35	-0-	175	2			N	-0-					25
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					25
*11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					25

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
07	1705	N	1597	-0-	-108	-0-	1597	2			N	-0-					-0-
08	1705	N	1690	-0-	-15	-0-	1690	2			N	-0-					-0-
09	1530	N	1519	-0-	-11	-0-	1519	2			N	-0-					-0-
10	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	299	-0-	-91	-0-	46	1	253	2	N	-0-					95
07	331	N	331	-0-	-0-	-0-	49	1	282	2	N	-0-					95
08	337	N	337	-0-	-0-	-0-	49	1	288	2	N	-0-					95
09	363	N	363	-0-	-0-	-0-	50	1	313	2	N	-0-					95
10	349	N	349	-0-	-0-	-0-	50	1	299	2	N	-0-					95
11	330	N	327	-0-	-3	-0-	44	1	283	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	1			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	1			N	-0-					-0-
09	120	N	70	-0-	-50	-0-	70	1			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					21
07	62	N	24	-0-	-38	-0-	24	2			N	-0-					21
08	62	N	-0-	-0-	-62	-0-					N	-0-					21
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					21
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					21
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	1	1	24	2	N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	1	1	287	2	N	-0-					-0-
10	62	N	25	-0-	-37	-0-	1	1	24	2	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	296	-0-	-64	-0-	1	1	295	2	N	-0-					-0-
07	310	N	251	-0-	-59	-0-	1	1	250	2	N	-0-					-0-
08	310	N	234	-0-	-76	-0-	1	1	233	2	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	1	1	359	2	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	1	1	239	2	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	1	1	224	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20	-0-	1 4	1 9	185	2	N	4					70
07	217	N	142	-0-	-75	-0-	1 6	1 9	135	2	N	5					75
08	155	N	147	-0-	-8	-0-	1 9	1 9	137	2	N	8					83
09	180	N	162	-0-	-18	-0-	1 29	1 9	132	2	N	26					109
10	155	N	102	-0-	-53	-0-	1 20	1 9	81	2	N	18					127
11	150	N	60	-0-	-90	-0-	1 7	1 9	52	2	N	6	113	1			20

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					15
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					15
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					15
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					15
10	186	N	150	-0-	-36	-0-	150	3			N	-0-					15
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	693	-0-	-27	-0-	693	2			N	-0-					14
07	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					14
08	961	N	850	-0-	-111	-0-	850	2			N	-0-					14
09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					14
10	1085	N	789	-0-	-296	-0-	789	2			N	-0-					14
11	810	N	745	-0-	-65	-0-	745	2			N	-0-					14

ZENERGY, INC. 950615
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
07	2666	N	2458	-0-	-208	-0-	2458	2			N	-0-					-0-
08	2635	N	2392	-0-	-243	-0-	2392	2			N	-0-					-0-
09	2160	N	2100	-0-	-60	-0-	2100	2			N	-0-					-0-
10	2449	N	2131	-0-	-318	-0-	2131	2			N	-0-					-0-
11	2310	N	924	-0-	-1386	-0-	924	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					116
07	713	N	277	-0-	-436	-0-	277	2			N	-0-					116
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					116
09	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					116
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					116
11	360	N	53	-0-	-307	-0-	53	2			N	-0-					116

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	279	N	1	-0-	-278	-0-	1	3			N	-0-					105
09	210	N	9	-0-	-201	-0-	9	3			N	-0-					105
10	68	N	68	-0-	-0-	-0-	67	3	1	9	N	1	76	1			30
*11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					125
07	1712	N	1712	-0-	-0-	-0-	1711	2	1	9	N	1					126
08	1767	N	1569	-0-	-198	-0-	1569	2			N	-0-					126
09	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					126
10	1705	N	1574	-0-	-131	-0-	1574	2			N	-0-					126
11	1530	N	1469	-0-	-61	-0-	1469	2			N	-0-					126

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	149	-0-	-31	-0-	1	1	148	2	N	-0-					112
07	279	N	146	-0-	-133	-0-	1	1	145	2	N	-0-					112
08	155	N	-0-	-0-	-155	-0-					N	-0-					112
09	150	N	-0-	-0-	-150	-0-					N	-0-					112
10	155	N	-0-	-0-	-155	-0-					N	-0-					112
*11	225	N	225	-0-	-0-	-0-	1	1	224	2	N	-0-					112

LA MASTER-BLODGETT WELL #: RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
07	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
08	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
09	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
10	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
11	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. //CONT.// 036051
COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					40
07	217	N	156	-0-	-61	-0-	156	2			N	-0-					40
08	186	N	172	-0-	-14	-0-	172	2			N	-0-					40
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					40
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					40
*11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					78
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					78
08	124	N	97	-0-	-27	-0-	97	2			N	-0-					78
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					78
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					78
*11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

06	3740	X	3740	-0-	-0-	-0-	3718	2	22	9	N	20					234
07	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					234
08	3914	X	3914	-0-	-0-	-0-	3914	2			N	-0-	153	1			81
09	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					81
10	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					81
*11	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					81

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					170
07	768	N	768	-0-	-0-	-0-	768	2			N	-0-					170
08	775	N	770	-0-	-5	-0-	770	2			N	-0-					170
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					170
10	775	N	769	-0-	-6	-0-	769	2			N	-0-					170
11	750	N	709	-0-	-41	-0-	709	2			N	-0-					170

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

06	1710	X	844	-0-	-866	-0-	59	1	784	3	N	-0-					21
							1	4									
07	1767	X	1271	-0-	-496	-0-	55	1	1215	3	N	-0-					21
							1	4									
08	1519	X	1273	-0-	-246	-0-	41	1	1227	3	N	3					24
							2	4	3	9							
09	1260	X	1058	-0-	-202	-0-	54	1	1002	3	N	-0-					24
							2	4									
10	1271	X	1219	-0-	-52	-0-	51	1	1138	3	N	25					49
							2	4	28	9							
11	1230	X	351	-0-	-879	-0-	15	1	335	3	N	-0-	24	5			25
							1	4									

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

06	270	N	59	-0-	-211	-0-	16	1	43	3	N	-0-					40
07	554	N	554	-0-	-0-	-0-	53	1	501	3	N	-0-					40
08	364	N	364	-0-	-0-	-0-	31	1	333	3	N	-0-					40
09	294	N	294	-0-	-0-	-0-	23	1	271	3	N	-0-					40
10	558	N	395	-0-	-163	-0-	35	1	360	3	N	-0-					40
*11	448	N	448	-0-	-0-	-0-	44	1	404	3	N	-0-					40

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

06	1967	N	1967	-0-	-0-	-0-	111	1	1855	2	N	-0-					66
							1	4									
07	1457	N	1445	-0-	-12	-0-	96	1	1348	2	N	-0-					66
							1	4									
08	1975	N	1975	-0-	-0-	-0-	134	1	1839	2	N	-0-					66
							2	4									
09	1876	N	1876	-0-	-0-	-0-	130	1	1744	2	N	-0-					66
							2	4									
*10	1702	N	1702	-0-	-0-	-0-	112	1	1588	2	N	-0-					66
							2	4									
11	1710	N	1321	-0-	-389	-0-	108	1	1211	2	N	-0-					66
							2	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					39
07	898	N	898	-0-	-0-	-0-	898	3			N	-0-					39
08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					39
09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					39
10	982	N	982	-0-	-0-	-0-	940	3	42	9	N	38					77
*11	914	N	914	-0-	-0-	-0-	912	3	2	9	N	2					79

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

06	570	N	570	-0-	-0-	-0-	28	1	541	3	N	-0-					42
							1	4									
07	589	N	563	-0-	-26	-0-	26	1	536	3	N	-0-					42
							1	4									
08	598	N	598	-0-	-0-	-0-	47	1	549	3	N	-0-					42
							2	4									
09	570	N	523	-0-	-47	-0-	36	1	485	3	N	-0-					42
							2	4									
10	558	N	558	-0-	-0-	-0-	31	1	525	3	N	-0-					42
							2	4									
11	570	N	539	-0-	-31	-0-	36	1	501	3	N	-0-					42
							2	4									

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					59
07	310	N	253	-0-	-57	-0-	253	3			N	-0-					59
08	279	N	104	-0-	-175	-0-	104	3			N	-0-					59
09	300	N	168	-0-	-132	-0-	168	3			N	-0-					59
10	923	N	923	-0-	-0-	-0-	923	3			N	-0-					59
*11	956	N	956	-0-	-0-	-0-	956	3			N	-0-					59

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1833	X	1833	-0-	-0-	-0-	19	1	1813	2	N	-0-					-0-
							1	4									
07	1581	X	1581	-0-	-0-	-0-	13	1	1567	2	N	-0-					-0-
							1	4									
08	1686	X	1686	-0-	-0-	-0-	16	1	1668	2	N	-0-					-0-
							2	4									
09	2281	N	2281	-0-	-0-	-0-	28	1	2251	2	N	-0-					-0-
							2	4									
*10	2119	N	2119	-0-	-0-	-0-	33	1	2062	2	N	20					20
							2	4	22	9							
*11	1953	N	1953	-0-	-0-	-0-	24	1	1923	2	N	4					24
							2	4	4	9							

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

06	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					99
07	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					99
08	995	N	995	-0-	-0-	-0-	995	2			N	-0-					99
09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					99
*10	930	N	829	-0-	-101	-0-	829	2			N	-0-					99
*11	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					99

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

06	1378	N	1378	-0-	-0-	-0-	41	1	1336	3	N	-0-					66
							1	4									
07	1457	N	1429	-0-	-28	-0-	39	1	1389	3	N	-0-					66
							1	4									
08	1426	N	1418	-0-	-8	-0-	41	1	1375	3	N	-0-					66
							2	4									
09	1380	N	1362	-0-	-18	-0-	43	1	1317	3	N	-0-					66
							2	4									
10	1426	N	1403	-0-	-23	-0-	43	1	1358	3	N	-0-					66
							2	4									
11	1380	N	1365	-0-	-15	-0-	39	1	1324	3	N	-0-					66
							2	4									

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	190	-0-	-80	-0-	6	1	183	2	N	-0-					111
							1	4									
07	279	N	203	-0-	-76	-0-	5	1	197	2	N	-0-					111
							1	4									
08	302	N	302	-0-	-0-	-0-	10	1	290	2	N	-0-					111
							2	4									
09	260	N	260	-0-	-0-	-0-	8	1	250	2	N	-0-					111
							2	4									
*10	281	N	281	-0-	-0-	-0-	8	1	271	2	N	-0-					111
							2	4									
11	300	N	245	-0-	-55	-0-	7	1	236	2	N	-0-					111
							2	4									

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

06	600	N	578	-0-	-22	-0-	13	1	564	2	N	-0-					-0-
							1	4									
07	620	N	586	-0-	-34	-0-	17	1	568	2	N	-0-					-0-
							1	4									
08	620	N	599	-0-	-21	-0-	20	1	577	2	N	-0-					-0-
							2	4									
09	578	N	578	-0-	-0-	-0-	22	1	554	2	N	-0-					-0-
							2	4									
*10	718	N	718	-0-	-0-	-0-	18	1	698	2	N	-0-					-0-
							2	4									
*11	775	N	775	-0-	-0-	-0-	16	1	757	2	N	-0-					-0-
							2	4									

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

06	900	N	534	-0-	-366	-0-	533	2	1	4	N	-0-					18
07	837	N	587	-0-	-250	-0-	586	2	1	4	N	-0-					18
08	527	N	363	-0-	-164	-0-	361	2	2	4	N	-0-					18
09	1038	N	1038	-0-	-0-	-0-	1036	2	2	4	N	-0-					18
*10	1463	N	1463	-0-	-0-	-0-	1461	2	2	4	N	-0-					18
*11	1450	N	1450	-0-	-0-	-0-	1448	2	2	4	N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

06	3701	X	3226	-0-	-475	-0-	88	1	3111	2	N	24					150
							1	4	26	9							
07	3578	X	3578	-0-	-0-	-0-	91	1	3477	2	N	8					158
							1	4	9	9							
08	3478	X	3478	-0-	-0-	-0-	97	1	3376	2	N	3					161
							2	4	3	9							
09	3042	X	3042	-0-	-0-	-0-	95	1	2945	2	N	-0-					161
							2	4									
*10	3681	X	3681	-0-	-0-	-0-	103	1	3572	2	N	4					165
							2	4	4	9							
*11	4208	X	4208	-0-	-0-	-0-	112	1	4076	2	N	16					181
							2	4	18	9							

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	2887	-0-	-3113	-0-	85	1	2801	2	N	-0-					128
							1	4									
07	6451	X	6451	-0-	-0-	-0-	186	1	6255	2	N	8					136
							1	4	9	9							
08	6200	X	6051	-0-	-149	-0-	194	1	5846	2	N	8					144
							2	4	9	9							
09	5796	X	5796	-0-	-0-	-0-	219	1	5565	2	N	9					153
							2	4	10	9							
*10	6324	X	5491	-0-	-833	-0-	215	1	5260	2	N	13					166
							2	4	14	9							
11	6120	X	4634	-0-	-1486	-0-	167	1	4450	2	N	14					180
							2	4	15	9							

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	10	1	331	2	N	-0-					-0-
							1	4									
07	341	N	332	-0-	-9	-0-	11	1	320	2	N	-0-					-0-
							1	4									
08	372	N	354	-0-	-18	-0-	11	1	341	2	N	-0-					-0-
							2	4									
09	337	N	337	-0-	-0-	-0-	13	1	322	2	N	-0-					-0-
							2	4									
*10	341	N	324	-0-	-17	-0-	12	1	310	2	N	-0-					-0-
							2	4									
11	330	N	300	-0-	-30	-0-	11	1	287	2	N	-0-					-0-
							2	4									

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	819	-0-	-111	-0-	52	1	766	3	N	-0-					-0-
							1	4									
07	868	N	844	-0-	-24	-0-	58	1	785	3	N	-0-					-0-
							1	4									
08	842	N	842	-0-	-0-	-0-	64	1	776	3	N	-0-					-0-
							2	4									
09	810	N	727	-0-	-83	-0-	60	1	665	3	N	-0-					-0-
							2	4									
10	879	N	879	-0-	-0-	-0-	61	1	816	3	N	-0-					-0-
							2	4									
*11	830	N	830	-0-	-0-	-0-	64	1	764	3	N	-0-					-0-
							2	4									

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
07	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
08	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
09	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	604	-0-	-26	-0-	604	2			Y	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
*10	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	697	-0-	-473	-0-	697	2			N	-0-					-0-
07	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
09	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
*10	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1554	-0-	-36	-0-	1554	2			N	-0-					4
07	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					4
08	1643	N	1265	-0-	-378	-0-	1265	2			N	-0-					4
09	1560	N	1448	-0-	-112	-0-	1448	2			N	-0-					4
*10	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					4
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	459	-0-	-291	-0-	459	2			N	-0-					1
07	744	N	592	-0-	-152	-0-	592	2			N	-0-					1
08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					1
09	450	N	338	-0-	-112	-0-	338	2			N	-0-					1
10	589	N	397	-0-	-192	-0-	397	2			N	-0-					1
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	X	705	-0-	-0-	-0-	705	3			N	-0-					1
07	1550	N	1067	-0-	-483	-0-	1067	3			N	-0-					1
08	514	N	514	-0-	-0-	-0-	514	1			N	-0-					1
09	720	N	456	-0-	-264	-0-	456	3			N	-0-					1
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	500	-0-	-10	-0-	500	2			N	-0-					52
07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					52
08	559	N	559	-0-	-0-	-0-	559	2			N	-0-					52
09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					52
10	558	N	540	-0-	-18	-0-	540	2			N	-0-					52
11	540	N	513	-0-	-27	-0-	513	2			N	-0-					52

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					32
07	93	N	71	-0-	-22	-0-	71	2			N	-0-					32
08	93	N	41	-0-	-52	-0-	41	2			N	-0-					32
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					32
10	62	N	27	-0-	-35	-0-	27	2			N	-0-					32
*11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					32

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					294
07	744	N	678	-0-	-66	-0-	678	2			N	-0-					294
*08	837	N	697	-0-	-140	-0-	697	2			N	-0-					294
09	780	N	614	-0-	-166	-0-	614	2			N	-0-					294
10	682	N	576	-0-	-106	-0-	576	2			N	-0-					294
*11	786	N	786	-0-	-0-	-0-	786	2			N	-0-					294

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	22	-0-	-728	-0-	22	2			N	-0-					994
07	775	N	708	-0-	-67	-0-	708	2			N	-0-					994
*08	775	N	727	-0-	-48	-0-	727	2			N	-0-					994
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					994
10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					994
*11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					994

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
11	510	N	464	-0-	-46	-0-	464	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2745	N	2745	-0-	-0-	-0-	2745	3			N	-0-					122
07	2976	N	2775	-0-	-201	-0-	2775	3			N	-0-					122
08	2914	N	2819	-0-	-95	-0-	2819	3			N	-0-					122
09	2760	N	2645	-0-	-115	-0-	2645	3			N	-0-					122
10	2840	N	2840	-0-	-0-	-0-	2840	3			N	-0-					122
11	2730	N	2723	-0-	-7	-0-	2723	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					45
07	1209	N	1187	-0-	-22	-0-	1187	3			N	-0-					45
08	1395	N	1168	-0-	-227	-0-	1168	3			N	-0-					45
09	1440	N	1122	-0-	-318	-0-	1122	3			N	-0-					45
10	1178	N	588	-0-	-590	-0-	588	3			N	-0-					45
*11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					45

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	903	-0-	-147	-0-	903	3			N	-0-					81
07	1395	N	954	-0-	-441	-0-	954	3			N	-0-					81
08	991	N	991	-0-	-0-	-0-	991	3			N	-0-					81
09	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					81
10	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					81
*11	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					81

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					49
07	279	N	236	-0-	-43	-0-	236	3			N	-0-					49
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					49
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					49
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					49
11	300	N	253	-0-	-47	-0-	253	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					19
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					19
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					19
09	450	N	279	-0-	-171	-0-	279	3			N	-0-					19
10	372	N	248	-0-	-124	-0-	248	3			N	-0-					19
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

06	2310	N	1592	-0-	-718	-0-	1592	3			N	-0-					33
07	1860	N	1551	-0-	-309	-0-	1551	3			N	-0-					33
08	1705	N	1572	-0-	-133	-0-	1572	3			N	-0-					33
09	2569	N	2569	-0-	-0-	-0-	2569	3			N	-0-					33
10	3100	N	3272	-0-	172	172	3272	3			N	-0-					33
*11	3000	N	2928	-0-	-72	100	2928	3			N	-0-					33

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

06	2651	X	2651	-0-	-0-	-0-	2651	3			N	-0-					125
07	3148	X	3148	-0-	-0-	-0-	3148	3			N	-0-					125
08	3664	X	3664	-0-	-0-	-0-	3664	3			N	-0-					125
09	3646	X	3646	-0-	-0-	-0-	3646	3			N	-0-					125
10	3399	X	3399	-0-	-0-	-0-	3399	3			N	-0-					125
*11	3021	X	3021	-0-	-0-	-0-	3021	3			N	-0-					125

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

06	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					104
07	1829	N	1784	-0-	-45	-0-	1784	3			N	-0-					104
08	1798	N	1787	-0-	-11	-0-	1787	3			N	-0-					104
09	1740	N	1720	-0-	-20	-0-	1720	3			N	-0-					104
10	1798	N	1767	-0-	-31	-0-	1767	3			N	-0-					104
11	1740	N	1667	-0-	-73	-0-	1667	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

06	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					107
07	2635	X	2595	-0-	-40	-0-	2595	3			N	-0-					107
08	2705	X	2705	-0-	-0-	-0-	2705	3			N	-0-					107
09	2550	X	2409	-0-	-141	-0-	2409	3			N	-0-					107
10	2604	X	2419	-0-	-185	-0-	2419	3			N	-0-					107
11	2610	X	2142	-0-	-468	-0-	2142	3			N	-0-					107

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					134
07	558	N	529	-0-	-29	-0-	529	3			N	-0-					134
08	558	N	547	-0-	-11	-0-	547	3			N	-0-					134
09	510	N	500	-0-	-10	-0-	500	3			N	-0-					134
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					134
11	540	N	492	-0-	-48	-0-	492	3			N	-0-					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	708	-0-	-282	-0-	60	1	648	2	N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	62	1	659	2	N	-0-					-0-
08	775	N	731	-0-	-44	-0-	62	1	669	2	N	-0-					-0-
09	720	N	681	-0-	-39	-0-	44	1	637	2	N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	62	1	701	2	N	-0-					-0-
*11	724	N	724	-0-	-0-	-0-	60	1	664	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	60	1	362	2	N	-0-					-0-
07	558	N	523	-0-	-35	-0-	58	1	465	2	N	-0-					-0-
08	496	N	437	-0-	-59	-0-	62	1	375	2	N	-0-					-0-
09	420	N	418	-0-	-2	-0-	56	1	362	2	N	-0-					-0-
10	527	N	496	-0-	-31	-0-	62	1	434	2	N	-0-					-0-
*11	442	N	442	-0-	-0-	-0-	60	1	382	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	38	-0-	-472	-0-	14	1	24	2	N	-0-					-0-
07	248	N	6	-0-	-242	-0-	2	1	4	2	N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	28	1	597	2	N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	58	1	655	2	N	-0-					-0-
10	941	N	941	-0-	-0-	-0-	62	1	879	2	N	-0-					-0-
*11	883	N	883	-0-	-0-	-0-	60	1	823	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	1	1	833	2	N	-0-					-0-
07	966	N	966	-0-	-0-	-0-	2	1	964	2	N	-0-					-0-
08	1047	N	1047	-0-	-0-	-0-	2	1	1045	2	N	-0-					-0-
09	1042	N	1042	-0-	-0-	-0-	2	1	1040	2	N	-0-					-0-
10	1252	N	1252	-0-	-0-	-0-	3	1	1249	2	N	-0-					-0-
*11	1044	N	1044	-0-	-0-	-0-	2	1	1042	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 04/16/2015 - PLUGGED 04/16/15

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

06	210	N	167	-0-	-43	-0-	167	2			N	-0-					135
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					135
08	466	N	466	-0-	-0-	-0-	466	2			N	-0-					135
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					135
*10	308	N	308	-0-	-0-	-0-	308	2			N	-0-					135
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					135

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
07	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
08	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
09	1500	N	1379	-0-	-121	-0-	1379	2			N	-0-					-0-
10	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
11	1500	N	1113	-0-	-387	-0-	1113	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

06	1050	N	1047	-0-	-3	-0-	1047	2			N	-0-					-0-
07	1054	N	1010	-0-	-44	-0-	1010	2			N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
09	1050	N	952	-0-	-98	-0-	952	2			N	-0-					-0-
10	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
*11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2725	N	2725	-0-	-0-	-0-	2721	3	4	9	N	4					192
07	2496	N	2496	-0-	-0-	-0-	2493	3	3	9	N	3					195
08	2342	N	2342	-0-	-0-	-0-	2340	3	2	9	N	2					197
09	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-	162	1			35
10	2698	N	2698	-0-	-0-	-0-	2698	3			N	-0-					35
11	2100	N	1905	-0-	-195	-0-	1905	3			N	-0-					35

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	931	-0-	-1289	-0-	78	1	853	2	N	-0-					292
07	1147	X	385	-0-	-762	-0-	385	2			N	-0-					292
08	1147	X	283	-0-	-864	-0-	283	2			N	-0-					292
09	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					292
10	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					292
11	270	N	159	-0-	-111	-0-	159	2			N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					118
07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					118
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					118
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					118
10	124	N	65	-0-	-59	-0-	65	2			N	-0-					118
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					41
07	1395	N	1067	-0-	-328	-0-	1067	2			N	-0-					41
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					41
09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					41
10	1054	N	772	-0-	-282	-0-	772	2			N	-0-					41
*11	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					197
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					197
08	155	N	123	-0-	-32	-0-	123	2			N	-0-					197
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					197
10	155	N	150	-0-	-5	-0-	150	2			N	-0-					197
*11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1119	-0-	-171	-0-	35	1	1084	2	N	-0-					78
07	1256	N	1256	-0-	-0-	-0-	39	1	1217	2	N	-0-					78
08	1172	N	1172	-0-	-0-	-0-	36	1	1136	2	N	-0-					78
09	1227	N	1227	-0-	-0-	-0-	38	1	1189	2	N	-0-					78
10	1271	N	1085	-0-	-186	-0-	34	1	1051	2	N	-0-					78
11	1140	N	1004	-0-	-136	-0-	31	1	973	2	N	-0-					78

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
07	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
08	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
09	1380	N	920	-0-	-460	-0-	920	2			N	-0-					-0-
*10	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
*11	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

06	1943	N	1943	-0-	-0-	-0-	29	1	1914	2	N	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	682	1	1338	2	N	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	677	1	1244	2	N	-0-					-0-
09	1978	N	1978	-0-	-0-	-0-	650	1	1328	2	N	-0-					-0-
*10	2191	N	2191	-0-	-0-	-0-	682	1	1509	2	N	-0-					-0-
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

06	630	X	-0-	-0-	-630	-0-					N	5					103
07	651	X	-0-	-0-	-651	-0-					N	14					117
08	651	X	-0-	-0-	-651	-0-					N	1					118
09	0	N	-0-	-0-	-0-	-0-					N	2					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	3					123

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	3	1	174	2	N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2477	N	2477	-0-	-0-	-0-	37 1	1 9	2439	2	N	1					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08	0	N	-0-	-0-	-0-	-0-					N	4					139
09	1291	N	1291	-0-	-0-	-0-	176	1	1115	2	N	-0-					139
*10	2182	N	2182	-0-	-0-	-0-	248	1	1934	2	N	-0-					139
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					18
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					18
08	465	N	425	-0-	-40	-0-	425	2			N	-0-					18
09	420	N	412	-0-	-8	-0-	412	2			N	-0-					18
*10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					18
*11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					18

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2548	N	2548	-0-	-0-	-0-	38	1	2509	2	N	1					33
							1	9									
07	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-					33
08	2456	N	2456	-0-	-0-	-0-	2454	2	2	9	N	2					35
09	0	N	-0-	-0-	-0-	-0-					N	2					37
10	2573	N	-0-	-0-	-2573	-0-					N	-0-					37
11	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					37

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					33
07	1257	N	1257	-0-	-0-	-0-	1255	2	2	9	N	2					35
08	996	N	996	-0-	-0-	-0-	976	2	20	9	N	18					53
09	826	N	826	-0-	-0-	-0-	822	2	4	9	N	4					57
10	1271	N	971	-0-	-300	-0-	971	2			N	-0-					57
*11	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					57

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1799	N	1799	-0-	-0-	-0-	27	1	1772	2	N	-0-					193
07	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					193
08	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					193
09	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					193
*10	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					193
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					193

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
07	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
08	2077	N	1052	-0-	-1025	-0-	1052	2			N	-0-					-0-
09	1530	N	1051	-0-	-479	-0-	1051	2			N	-0-					-0-
10	1612	N	1567	-0-	-45	-0-	1567	2			N	-0-					-0-
*11	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					73
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					73
08	620	N	594	-0-	-26	-0-	594	2			N	-0-					73
09	600	N	576	-0-	-24	-0-	576	2			N	-0-					73
10	651	N	613	-0-	-38	-0-	613	2			N	-0-					73
*11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					73

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

06	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					5
07	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					5
08	1395	N	1109	-0-	-286	-0-	1109	2			N	-0-					5
09	1410	N	1367	-0-	-43	-0-	1367	2			N	-0-					5
*10	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					5
11	1080	N	1010	-0-	-70	-0-	1010	2			N	-0-					5

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

06	3000	N	3414	-0-	414	800	3414	2			N	-0-					158
*07	3100	N	3388	-0-	288	1088	3375	2	13	9	N	12					170
*08	3732	X	2644	-0-	-1088	-0-	2644	2			N	-0-					170
*09	2220	X	1815	-0-	-405	-0-	1815	2			N	-0-					170
10	2294	X	895	-0-	-1399	-0-	895	2			N	-0-					170
*11	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					170

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

06	806	N	806	-0-	-0-	-0-	803	2	3	9	N	3					72
07	804	N	804	-0-	-0-	-0-	786	2	18	9	N	16					88
08	837	N	727	-0-	-110	-0-	727	2			N	-0-					88
09	810	N	570	-0-	-240	-0-	570	2			N	-0-					88
10	806	N	760	-0-	-46	-0-	754	2	6	9	N	5					93
*11	739	N	739	-0-	-0-	-0-	739	2			N	-0-					93

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3960	-0-	-90	-0-	3960	2			N	-0-					184
07	4249	X	4249	-0-	-0-	-0-	4243	2	6	9	N	5					189
08	4154	X	4055	-0-	-99	-0-	4048	2	7	9	N	6					195
09	3960	X	3851	-0-	-109	-0-	3851	2			N	-0-					195
10	4185	X	3944	-0-	-241	-0-	3944	2			N	-0-					195
11	4050	X	3730	-0-	-320	-0-	3724	2	6	9	N	5					200

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

06	2250	X	2043	-0-	-207	-0-	2043	2			N	-0-					78
07	2170	X	2080	-0-	-90	-0-	2080	2			N	-0-					78
08	2170	X	2148	-0-	-22	-0-	2148	2			N	-0-					78
09	2144	X	2144	-0-	-0-	-0-	2144	2			N	-0-					78
10	2170	X	2109	-0-	-61	-0-	2109	2			N	-0-					78
11	2070	X	1623	-0-	-447	-0-	1623	2			N	-0-					78

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	2			N	-0-					-0-
08	341	N	246	-0-	-95	-0-	246	2			N	-0-					-0-
09	570	N	206	-0-	-364	-0-	206	2			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

06	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					85
07	2449	N	2321	-0-	-128	-0-	2321	2			N	-0-					85
08	2449	N	2163	-0-	-286	-0-	2163	2			N	-0-					85
09	2370	N	2274	-0-	-96	-0-	2274	2			N	-0-					85
10	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					85
*11	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					85

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1934	-0-	-76	-0-	1922	2	12	9	N	11					64
07	2015	N	1728	-0-	-287	-0-	1719	2	9	9	N	8					72
08	1980	N	1980	-0-	-0-	-0-	1965	2	15	9	N	14					86
09	1920	N	1514	-0-	-406	-0-	1493	2	21	9	N	19					105
10	1736	N	1557	-0-	-179	-0-	1547	2	10	9	N	9					114
11	1920	N	1563	-0-	-357	-0-	1554	2	9	9	N	8					122

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	677	-0-	-43	-0-	674	2	3	9	N	3					165
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					165
08	744	N	709	-0-	-35	-0-	709	2			N	-0-					165
09	735	N	735	-0-	-0-	-0-	735	2			N	-0-					165
10	806	N	775	-0-	-31	-0-	775	2			N	-0-					165
*11	751	N	751	-0-	-0-	-0-	751	2			N	-0-					165

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3188	X	3188	-0-	-0-	-0-	3180	2	8	9	N	7					161
07	3286	X	3214	-0-	-72	-0-	3213	2	1	9	N	1					162
08	3286	X	3177	-0-	-109	-0-	3171	2	6	9	N	5					167
09	3180	X	3022	-0-	-158	-0-	3022	2			N	-0-					167
10	3286	X	2986	-0-	-300	-0-	2986	2			N	-0-					167
11	3180	X	2798	-0-	-382	-0-	2798	2			N	-0-	124	1			43

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1615	-0-	-35	-0-	1615	2			N	-0-					180
07	1674	N	1633	-0-	-41	-0-	1632	2	1	9	N	1					181
08	1674	N	1619	-0-	-55	-0-	1619	2			N	-0-					181
09	1620	N	1543	-0-	-77	-0-	1543	2			N	-0-					181
10	1643	N	1520	-0-	-123	-0-	1520	2			N	-0-					181
*11	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-	140	1			41

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1365	N	1365	-0-	-0-	-0-	1363	2	2	9	N	2					97
07	1522	N	1522	-0-	-0-	-0-	1520	2	2	9	N	2					99
08	964	N	964	-0-	-0-	-0-	964	2			N	-0-					99
09	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					99
10	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					99
*11	1278	N	1278	-0-	-0-	-0-	1275	2	3	9	N	3					102

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					9
07	558	N	402	-0-	-156	-0-	402	2			N	-0-					9
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					9
09	450	N	408	-0-	-42	-0-	408	2			N	-0-					9
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					9
11	480	N	415	-0-	-65	-0-	415	2			N	-0-					9

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2364	-0-	-66	-0-	2360	2	4	9	N	4					19
07	2511	N	2427	-0-	-84	-0-	2425	2	2	9	N	2					21
08	2511	N	2452	-0-	-59	-0-	2450	2	2	9	N	2					23
09	2384	N	2384	-0-	-0-	-0-	2381	2	3	9	N	3					26
10	2513	N	2513	-0-	-0-	-0-	2512	2	1	9	N	1					27
*11	2441	N	2441	-0-	-0-	-0-	2437	2	4	9	N	4					31

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1299	-0-	-81	-0-	1299	2			N	-0-					100
07	1364	N	1321	-0-	-43	-0-	1321	2			N	-0-					100
08	1364	N	1363	-0-	-1	-0-	1363	2			N	-0-					100
09	1290	N	1257	-0-	-33	-0-	1257	2			N	-0-					100
10	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					100
*11	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					100

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1392	-0-	-78	-0-	1392	3			N	-0-					-0-
07	1550	N	1430	-0-	-120	-0-	1430	3			N	-0-					-0-
08	1395	N	1318	-0-	-77	-0-	1318	3			N	-0-					-0-
09	1380	N	1357	-0-	-23	-0-	1357	3			N	-0-					-0-
10	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
*11	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
07	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
08	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*11	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1396	-0-	-524	-0-	1396	3			N	-0-					-0-
07	1364	N	1328	-0-	-36	-0-	1328	3			N	-0-					-0-
08	2015	N	1745	-0-	-270	-0-	1745	3			N	-0-					-0-
09	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
10	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
*11	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					108
07	1116	N	1093	-0-	-23	-0-	1093	3			N	-0-					108
08	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					108
09	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					108
10	1085	N	1063	-0-	-22	-0-	1063	3			N	-0-					108
*11	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

06	998	N	998	-0-	-0-	-0-	134	1	860	2	N	4					83
							4	9									
07	1138	N	1138	-0-	-0-	-0-	134	1	1004	2	N	-0-					83
08	1066	N	1066	-0-	-0-	-0-	134	1	932	2	N	-0-					83
09	1293	N	1293	-0-	-0-	-0-	134	1	1159	2	N	-0-					83
10	1470	N	1470	-0-	-0-	-0-	134	1	1321	2	N	14					97
							15	9									
*11	1251	N	1251	-0-	-0-	-0-	134	1	1115	2	N	2					99
							2	9									

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

06	1380	N	1146	-0-	-234	-0-	72	1	1070	2	N	4					124
							4	9									
07	1216	N	1216	-0-	-0-	-0-	72	1	1144	2	N	-0-					124
08	1153	N	1153	-0-	-0-	-0-	72	1	1081	2	N	-0-					124
09	1200	N	1200	-0-	-0-	-0-	72	1	1120	2	N	7					131
							8	9									
10	1379	N	1379	-0-	-0-	-0-	72	1	1298	2	N	8					139
							9	9									
*11	1319	N	1319	-0-	-0-	-0-	72	1	1247	2	N	-0-					139

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

06	2670	N	2548	-0-	-122	-0-	10	1	2536	2	N	2					91
							2	9									
07	2666	N	2618	-0-	-48	-0-	10	1	2608	2	N	-0-					91
08	2635	N	2631	-0-	-4	-0-	10	1	2621	2	N	-0-					91
09	2550	N	2539	-0-	-11	-0-	10	1	2529	2	N	-0-					91
10	2619	N	2619	-0-	-0-	-0-	10	1	2609	2	N	-0-					91
11	2550	N	2379	-0-	-171	-0-	10	1	2369	2	N	-0-					91

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

06	1026	N	1026	-0-	-0-	-0-	10	1	1016	2	N	-0-					43
07	1052	N	1052	-0-	-0-	-0-	10	1	1042	2	N	-0-					43
08	1011	N	1011	-0-	-0-	-0-	10	1	1001	2	N	-0-					43
09	1020	N	949	-0-	-71	-0-	10	1	939	2	N	-0-					43
10	1054	N	988	-0-	-66	-0-	10	1	978	2	N	-0-					43
11	990	N	890	-0-	-100	-0-	10	1	880	2	N	-0-					43

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28	-0-	10	1	262	2	N	-0-					196
07	310	N	232	-0-	-78	-0-	10	1	222	2	N	-0-					196
08	310	N	244	-0-	-66	-0-	10	1	234	2	N	-0-					196
09	270	N	229	-0-	-41	-0-	10	1	219	2	N	-0-					196
10	253	N	253	-0-	-0-	-0-	10	1	243	2	N	-0-					196
*11	253	N	253	-0-	-0-	-0-	10	1	243	2	N	-0-					196

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

06	14B2 EXT		504	-0-	504	504	504	2			N	-0-					-0-
07	14B2 EXT		448	-0-	448	952	448	2			N	-0-					-0-
08	14B2 EXT		259	-0-	259	1211	259	2			N	-0-					-0-
09	1211	X	-0-	-0-	-1211	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	510	X	-0-	-0-	-510	-0-					N	-0-					-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

06	1290	N	1276	-0-	-14	-0-	1276	2			N	-0-					-0-
07	1364	N	1313	-0-	-51	-0-	1313	2			N	-0-					-0-
08	1333	N	1310	-0-	-23	-0-	1310	2			N	-0-					-0-
09	1290	N	1263	-0-	-27	-0-	1263	2			N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
11	1260	N	1244	-0-	-16	-0-	1244	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

06	1440	N	1146	-0-	-294	-0-	1146	1			N	-0-					-0-
07	1457	N	1379	-0-	-78	-0-	1379	1			N	-0-					-0-
08	1240	N	1240	-0-	-0-	-0-	1240	1			N	-0-					-0-
09	1500	N	1500	-0-	-0-	-0-	1500	1			N	-0-					-0-
10	1364	N	1187	-0-	-177	-0-	1187	1			N	-0-					-0-
*11	1208	N	1208	-0-	-0-	-0-	1208	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

06	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					257
07	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					257
08	2883	X	1865	-0-	-1018	-0-	1865	2			N	-0-					257
09	2790	X	1152	-0-	-1638	-0-	1152	2			N	-0-					257
10	2883	X	2604	-0-	-279	-0-	2604	2			N	-0-					257
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					257

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					86
07	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					86
08	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					86
09	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					86
10	2542	N	1649	-0-	-893	-0-	1649	2			N	-0-					86
11	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					40
07	961	N	930	-0-	-31	-0-	930	2			N	-0-					40
08	930	N	930	-0-	-0-	-0-	930	2			N	-0-					40
09	930	N	930	-0-	-0-	-0-	930	2			N	-0-					40
10	930	N	930	-0-	-0-	-0-	930	2			N	-0-					40
*11	930	N	930	-0-	-0-	-0-	930	2			N	-0-					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
08	1240	N	1232	-0-	-8	-0-	1232	2			N	-0-					-0-
09	1200	N	1178	-0-	-22	-0-	1178	2			N	-0-					-0-
10	1271	N	1199	-0-	-72	-0-	1199	2			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					141
07	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					141
08	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					141
09	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					141
10	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					141
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					141

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
08	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
09	660	N	628	-0-	-32	-0-	628	2			N	-0-					-0-
10	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	787	2			N	-0-					91
07	545	N	545	-0-	-0-	-0-	545	2			N	-0-					91
08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					91
09	787	N	787	-0-	-0-	-0-	787	2			N	-0-					91
10	558	N	425	-0-	-133	-0-	425	2			N	-0-					91
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					91

LINN OPERATING, INC. 501545
COOPER WELL #: 1 RRCID -> 028230 COMPL. DATE 06/04/1960 TOTAL DEPTH 7696 PERF. 6988 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2013 - PLUGGED 03-28-2013

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	165	1			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
08	186	N	110	-0-	-76	-0-	110	1			N	-0-					-0-
09	180	N	72	-0-	-108	-0-	72	1			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2981	X	2868	-0-	-113	-0-	2868	3			N	-0-					29
07	3007	X	2931	-0-	-76	-0-	2931	3			N	-0-					29
08	3007	X	2933	-0-	-74	-0-	2933	3			N	-0-					29
09	2916	X	2916	-0-	-0-	-0-	2916	3			N	-0-					29
10	3007	X	2792	-0-	-215	-0-	2792	3			N	-0-					29
11	2880	X	2621	-0-	-259	-0-	2621	3			N	-0-					29

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

06	91	N	91	-0-	-0-	-0-	30	1	61	2	N	-0-					79
07	93	N	92	-0-	-1	-0-	31	1	61	2	N	-0-					79
08	93	N	80	-0-	-13	-0-	31	1	49	2	N	-0-					79
09	90	N	61	-0-	-29	-0-	30	1	31	2	N	-0-					79
10	93	N	54	-0-	-39	-0-	31	1	23	2	N	-0-					79
11	90	N	47	-0-	-43	-0-	30	1	17	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

06	840	N	632	-0-	-208	-0-	29	1	596	2	N	6					48
							7	9									
07	652	N	652	-0-	-0-	-0-	28	1	624	2	N	-0-					48
08	1302	N	398	-0-	-904	-0-	27	1	371	2	N	-0-					48
09	700	N	700	-0-	-0-	-0-	27	1	671	2	N	2					50
							2	9									
10	1155	N	1155	-0-	-0-	-0-	30	1	1125	2	N	-0-					50
*11	1072	N	1072	-0-	-0-	-0-	28	1	1044	2	N	-0-					50

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

06	1591	N	1591	-0-	-0-	-0-	30	1	1561	2	N	-0-					27
07	2223	N	2223	-0-	-0-	-0-	367	1	1856	2	N	-0-					27
08	1378	N	1378	-0-	-0-	-0-	30	1	1348	2	N	-0-					27
09	1590	N	1282	-0-	-308	-0-	32	1	1250	2	N	-0-					27
10	2232	N	1314	-0-	-918	-0-	31	1	1283	2	N	-0-					27
11	1320	N	28	-0-	-1292	-0-	28	1			N	-0-					27

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3064	X	3064	-0-	-0-	-0-	29	1	3035	2	N	-0-					78
07	3751	X	3751	-0-	-0-	-0-	31	1	3720	2	N	-0-					78
08	3753	X	3753	-0-	-0-	-0-	31	1	3703	2	N	17					95
							19	9									
09	3541	X	3541	-0-	-0-	-0-	30	1	3505	2	N	5					100
							6	9									
10	3751	X	2918	-0-	-833	-0-	31	1	2879	2	N	7					107
							8	9									
11	3630	X	2879	-0-	-751	-0-	30	1	2846	2	N	3					110
							3	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	357	-0-	-543	-0-	30	1	327	2	N	-0-					137
07	899	N	351	-0-	-548	-0-	26	1	325	2	N	-0-					137
08	589	N	555	-0-	-34	-0-	29	1	526	2	N	-0-					137
09	662	N	662	-0-	-0-	-0-	29	1	633	2	N	-0-					137
10	623	N	623	-0-	-0-	-0-	29	1	594	2	N	-0-					137
*11	555	N	555	-0-	-0-	-0-	25	1	530	2	N	-0-					137

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	-0-	56	1	964	2	N	-0-					180
07	1271	N	803	-0-	-468	-0-	52	1	751	2	N	-0-					180
08	1178	N	1	-0-	-1177	-0-	1	1			N	-0-					180
09	1020	N	25	-0-	-995	-0-	2	1	23	2	N	-0-					180
10	1277	N	1277	-0-	-0-	-0-	61	1	1216	2	N	-0-					180
*11	1083	N	1083	-0-	-0-	-0-	58	1	1025	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	-0-	30	1	1298	2	N	-0-					-0-
07	1362	N	1362	-0-	-0-	-0-	31	1	1331	2	N	-0-					-0-
08	1395	N	1362	-0-	-33	-0-	31	1	1331	2	N	-0-					-0-
09	1320	N	1309	-0-	-11	-0-	30	1	1279	2	N	-0-					-0-
10	1364	N	1322	-0-	-42	-0-	31	1	1291	2	N	-0-					-0-
11	1320	N	28	-0-	-1292	-0-	28	1			N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1150	-0-	-50	-0-	30	1	1120	2	N	-0-					127
07	1238	N	1238	-0-	-0-	-0-	31	1	1207	2	N	-0-					127
08	1271	N	1171	-0-	-100	-0-	31	1	1137	2	N	3					130
							3	9									
09	1140	N	1106	-0-	-34	-0-	30	1	1070	2	N	5					135
							6	9									
10	1240	N	1117	-0-	-123	-0-	31	1	1084	2	N	2					137
							2	9									
11	1140	N	28	-0-	-1112	-0-	28	1			N	-0-					137

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2464	N	2464	-0-	-0-	-0-	30	1	2434	2	N	-0-					80
07	2824	N	2824	-0-	-0-	-0-	31	1	2793	2	N	-0-					80
08	2449	N	2273	-0-	-176	-0-	31	1	2242	2	N	-0-					80
09	2460	N	2232	-0-	-228	-0-	30	1	2202	2	N	-0-					80
10	2821	N	2256	-0-	-565	-0-	31	1	2225	2	N	-0-					80
11	2190	N	2177	-0-	-13	-0-	30	1	2147	2	N	-0-					80

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2136	-0-	-24	-0-	155	1	1968	2	N	12					40
							13	9									
07	2170	N	2088	-0-	-82	-0-	155	1	1933	2	N	-0-					40
08	2263	N	2163	-0-	-100	-0-	156	1	1976	2	N	28					68
							31	9									
09	2130	N	2109	-0-	-21	-0-	152	1	1942	2	N	14					82
							15	9									
10	2077	N	2015	-0-	-62	-0-	150	1	1862	2	N	3					85
							3	9									
11	2100	N	1825	-0-	-275	-0-	135	1	1688	2	N	2					87
							2	9									

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	734	-0-	-166	-0-	72	1	662	2	N	-0-					29
07	775	N	752	-0-	-23	-0-	75	1	677	2	N	-0-					29
08	775	N	761	-0-	-14	-0-	74	1	687	2	N	-0-					29
09	737	N	737	-0-	-0-	-0-	72	1	665	2	N	-0-					29
10	744	N	725	-0-	-19	-0-	73	1	652	2	N	-0-					29
11	750	N	670	-0-	-80	-0-	65	1	605	2	N	-0-					29

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1392	N	1392	-0-	-0-	-0-	30	1	1360	2	N	2					202
							2	9									
07	1499	N	1499	-0-	-0-	-0-	31	1	1468	2	N	-0-					202
08	1550	N	905	-0-	-645	-0-	31	1	874	2	N	-0-					202
09	1380	N	1076	-0-	-304	-0-	30	1	1046	2	N	-0-					202
10	1488	N	1233	-0-	-255	-0-	31	1	1202	2	N	-0-					202
*11	1673	N	1673	-0-	-0-	-0-	30	1	1643	2	N	-0-					202

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	5585	-0-	-145	-0-	30	1	5545	2	N	9					47
							10	9									
07	6107	X	5773	-0-	-334	-0-	31	1	5733	2	N	8					55
							9	9									
08	6107	X	5503	-0-	-604	-0-	31	1	5464	2	N	7					62
							8	9									
09	5910	X	5309	-0-	-601	-0-	30	1	5272	2	N	6					68
							7	9									
10	5890	X	5437	-0-	-453	-0-	31	1	5402	2	N	4					72
							4	9									
11	5580	X	5259	-0-	-321	-0-	30	1	5215	2	N	13					85
							14	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1624	N	1624	-0-	-0-	-0-	30	1	1594	2	N	-0-					23
07	1736	N	1732	-0-	-4	-0-	31	1	1697	2	N	4					27
							4	9									
08	1767	N	1672	-0-	-95	-0-	29	1	1642	2	N	1					28
							1	9									
09	1643	N	1643	-0-	-0-	-0-	29	1	1612	2	N	2					30
							2	9									
10	1895	N	1895	-0-	-0-	-0-	31	1	1864	2	N	-0-					30
11	1620	N	1583	-0-	-37	-0-	26	1	1555	2	N	2					32
							2	9									

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	29	1	758	2	N	-0-					8
07	973	N	973	-0-	-0-	-0-	31	1	942	2	N	-0-					8
08	880	N	880	-0-	-0-	-0-	31	1	849	2	N	-0-					8
09	780	N	645	-0-	-135	-0-	29	1	616	2	N	-0-					8
10	961	N	511	-0-	-450	-0-	31	1	480	2	N	-0-					8
11	840	N	28	-0-	-812	-0-	28	1			N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	901	-0-	-119	-0-	30	1	868	2	N	3					133
							3	9									
07	1023	N	914	-0-	-109	-0-	31	1	883	2	N	-0-					133
08	1045	N	1045	-0-	-0-	-0-	31	1	1011	2	N	3	1	8			135
							3	9									
09	900	N	895	-0-	-5	-0-	30	1	865	2	N	-0-					135
10	899	N	873	-0-	-26	-0-	31	1	842	2	N	-0-					135
11	1020	N	821	-0-	-199	-0-	28	1	793	2	N	-0-					135

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					36
07	620	N	544	-0-	-76	-0-	544	3			Y	-0-					36
08	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					36
09	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					36
10	558	N	461	-0-	-97	-0-	461	3			Y	-0-					36
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					36

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1739	-0-	-61	-0-	1739	3			N	-0-					-0-
07	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
08	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
09	1740	N	1702	-0-	-38	-0-	1702	3			N	-0-					-0-
10	1953	N	1603	-0-	-350	-0-	1603	3			N	-0-					-0-
11	1530	N	1498	-0-	-32	-0-	1498	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	603	-0-	-237	-0-	592	3	11	9	N	10					63
07	775	N	661	-0-	-114	-0-	661	3			N	-0-					63
08	806	N	794	-0-	-12	-0-	791	3	3	9	N	3					66
09	600	N	370	-0-	-230	-0-	362	3	8	9	N	7					73
10	651	N	467	-0-	-184	-0-	463	3	4	9	N	4					77
11	780	N	613	-0-	-167	-0-	613	3			N	-0-					77

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	687	-0-	-183	-0-	687	2			N	-0-					74
07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					74
08	864	N	864	-0-	-0-	-0-	864	2			N	-0-					74
09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					74
10	930	N	837	-0-	-93	-0-	837	2			N	-0-					74
11	840	N	794	-0-	-46	-0-	794	2			N	-0-					74

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20	-0-	430	2			N	-0-					52
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					52
08	453	N	453	-0-	-0-	-0-	453	2			N	-0-					52
09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					52
*10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					52
*11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					52

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. //CONT.// 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
JONES, T. E. WELL #: 1 RRCID -> 056142 COMPL. DATE 05/02/1973 TOTAL DEPTH 7210 PERF. 6812 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/05/2015 - PLUGGED 10/05/2015

LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1763	-0-	-307	-0-	1763	2			N	-0-					-0-
07	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
08	2924	N	2924	-0-	-0-	-0-	2924	2			N	-0-					-0-
09	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
10	2770	N	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
*11	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					15
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					15
08	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					15
09	1170	N	1115	-0-	-55	-0-	1115	2			N	-0-					15
10	1116	N	1101	-0-	-15	-0-	1101	2			N	-0-					15
11	1230	N	1043	-0-	-187	-0-	1043	2			N	-0-					15

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-	49	1			18
07	682	N	116	-0-	-566	-0-	84	2	32	9	N	29					47
08	682	N	146	-0-	-536	-0-	143	2	3	9	N	3					50
09	660	N	170	-0-	-490	-0-	167	2	3	9	N	3					53
10	309	N	309	-0-	-0-	-0-	305	2	4	9	N	4					57
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					57

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST //CONT.// 771115
LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-	211	1			98
07	1519	N	363	-0-	-1156	-0-	363	2			N	-0-					98
08	1519	N	28	-0-	-1491	-0-	28	2			N	-0-					98
09	1500	N	647	-0-	-853	-0-	647	2			N	-0-					98
10	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					98
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					98

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	661	-0-	-119	-0-	1	1	660	2	N	-0-					22
07	837	N	560	-0-	-277	-0-	1	1	559	2	N	-0-					22
08	1613	N	1613	-0-	-0-	-0-	3	1	1610	2	N	-0-					22
09	1250	N	1250	-0-	-0-	-0-	3	1	1247	2	N	-0-					22
10	1257	N	1257	-0-	-0-	-0-	3	1	1254	2	N	-0-					22
11	1560	N	1437	-0-	-123	-0-	3	1	1434	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2956	X	2956	-0-	-0-	-0-	130	1	2826	2	N	-0-					-0-
07	2359	X	2359	-0-	-0-	-0-	130	1	2229	2	N	-0-					-0-
08	2533	X	2533	-0-	-0-	-0-	130	1	2403	2	N	-0-					-0-
09	1864	X	1864	-0-	-0-	-0-	121	1	1743	2	N	-0-					-0-
10	3363	X	3363	-0-	-0-	-0-	130	1	3233	2	N	-0-					-0-
11	1260	X	1156	-0-	-104	-0-	43	1	1113	2	N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1069 RRCID -> 270402 COMPL. DATE 10/01/2012 TOTAL DEPTH 10047 PERF. 7390 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	5					192
07	434	N	-0-	-0-	-434	-0-					N	-0-					192
08	217	N	-0-	-0-	-217	-0-					N	-0-					192
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-	167	1			25
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

WORKED OVER ANOTHER ZONE.. 09/25/2015

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	440	-0-	-250	-0-	440	2			N	-0-					-0-
07	589	X	488	-0-	-101	-0-	488	2			N	-0-					-0-
08	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*11	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					97
07	2077	N	1768	-0-	-309	-0-	1767	2	1	9	N	1					98
08	1984	N	1584	-0-	-400	-0-	1582	2	2	9	N	2					100
09	1710	N	1190	-0-	-520	-0-	1190	2			N	-0-					100
10	1767	N	1121	-0-	-646	-0-	1121	2			N	-0-					100
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					100

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

06	4620	X	2318	-0-	-2302	-0-	2297	3	21	9	N	19					204
07	4681	X	3295	-0-	-1386	-0-	3264	3	31	9	N	28					232
08	3937	X	2454	-0-	-1483	-0-	2437	3	17	9	N	15	190	1			57
09	3738	X	3738	-0-	-0-	-0-	3735	3	3	9	N	3					60
10	4122	X	4122	-0-	-0-	-0-	4122	3			N	-0-					60
*11	3854	X	3854	-0-	-0-	-0-	3846	3	8	9	N	7					67

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

06	739	N	739	-0-	-0-	-0-	739	2			N	-0-					57
07	1736	N	1123	-0-	-613	-0-	1123	2			N	-0-	54	1			3
08	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					3
09	348	N	348	-0-	-0-	-0-	348	2			N	-0-					3
10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					3
11	1050	N	691	-0-	-359	-0-	691	2			N	-0-					3

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	666	2	2	9	N	2					64
07	1010	N	1010	-0-	-0-	-0-	1009	2	1	9	N	1	59	1			6
08	1209	N	839	-0-	-370	-0-	839	2			N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	2					8
10	1023	N	804	-0-	-219	-0-	795	2	9	9	N	8					16
*11	1123	N	1123	-0-	-0-	-0-	1119	2	4	9	N	4					20

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	256	-0-	-674	-0-	255	2	1	9	N	1					54
07	1536	N	1536	-0-	-0-	-0-	1534	2	2	9	N	2					56
08	1488	N	1323	-0-	-165	-0-	1322	2	1	9	N	1	54	1			3
09	1197	N	1197	-0-	-0-	-0-	1186	2	11	9	N	10					13
10	1550	N	1148	-0-	-402	-0-	1138	2	10	9	N	9					22
11	1290	N	754	-0-	-536	-0-	747	2	7	9	N	6					28

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	468	-0-	-12	-0-	465	2	3	9	N	3					18
07	868	N	868	-0-	-0-	-0-	866	2	2	9	N	2					20
08	854	N	854	-0-	-0-	-0-	854	2			N	-0-					20
09	196	N	196	-0-	-0-	-0-	193	2	3	9	N	3					23
10	868	N	2	-0-	-866	-0-	2	2			N	-0-					23
11	840	N	-0-	-0-	-840	-0-					N	-0-					23

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	843	-0-	-207	-0-	841	2	2	9	N	2	64	1			8
07	1240	N	1158	-0-	-82	-0-	1090	2	68	9	N	62	62	1			8
08	1240	N	1138	-0-	-102	-0-	1138	2			N	-0-					8
09	1094	N	1094	-0-	-0-	-0-	1092	2	2	9	N	2					10
10	1147	N	1081	-0-	-66	-0-	1078	2	3	9	N	3					13
11	1110	N	1047	-0-	-63	-0-	1044	2	3	9	N	3					16

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2821	N	2821	-0-	-0-	-0-	2819	2	2	9	N	2					32
07	2900	N	2900	-0-	-0-	-0-	2899	2	1	9	N	1					33
08	2946	N	2946	-0-	-0-	-0-	2942	2	4	9	N	4	37	1			-0-
09	2594	N	2594	-0-	-0-	-0-	2591	2	3	9	N	3					3
10	2914	N	2758	-0-	-156	-0-	2754	2	4	9	N	4					7
11	2850	N	2589	-0-	-261	-0-	2581	2	8	9	N	7					14

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					23
07	1116	N	1072	-0-	-44	-0-	1060	2	12	9	N	11	34	1			-0-
08	1085	N	654	-0-	-431	-0-	654	2			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
10	1085	N	894	-0-	-191	-0-	894	2			N	-0-					-0-
11	630	N	369	-0-	-261	-0-	369	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	762	2			N	-0-					35
07	713	N	563	-0-	-150	-0-	563	2			N	-0-					35
08	868	N	564	-0-	-304	-0-	564	2			N	-0-					35
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					35
10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					35
11	540	N	500	-0-	-40	-0-	500	2			N	-0-					35

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	581	-0-	-889	-0-	581	2			N	-0-					63
07	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-	63	1			-0-
08	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
09	1885	N	1885	-0-	-0-	-0-	1879	2	6	9	N	5					5
10	2263	N	1567	-0-	-696	-0-	1567	2			N	-0-					5
11	1980	N	1775	-0-	-205	-0-	1769	2	6	9	N	5					10

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	723	2	3	9	N	3					21
07	762	N	762	-0-	-0-	-0-	760	2	2	9	N	2	22	1			1
08	607	N	607	-0-	-0-	-0-	607	2			N	-0-					1
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					1
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					1
*11	678	N	678	-0-	-0-	-0-	670	2	8	9	N	7					8

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	509	2			N	-0-					36
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					36
08	839	N	839	-0-	-0-	-0-	839	2			N	-0-					36
*09	433	N	433	-0-	-0-	-0-	433	2			N	-0-					36
*10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					36
11	810	N	510	-0-	-300	-0-	510	2			N	-0-					1

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					14
07	1422	N	1422	-0-	-0-	-0-	1421	2	1	9	N	1					15
08	1333	N	1320	-0-	-13	-0-	1318	2	2	9	N	2	13	1			4
09	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					4
10	1426	N	1203	-0-	-223	-0-	1203	2			N	-0-					4
11	1290	N	1279	-0-	-11	-0-	1270	2	9	9	N	8					12

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0-	-0-	1118	2	2	9	N	2					21
07	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-	19	1			2
08	1116	N	1085	-0-	-31	-0-	1085	2			N	-0-					2
09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					2
10	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					2
*11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					2

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	763	-0-	-317	-0-	759	3	4	9	N	4					91
07	1287	N	1287	-0-	-0-	-0-	1286	3	1	9	N	1	76	1			16
08	1240	N	1233	-0-	-7	-0-	1229	3	4	9	N	4					20
09	1142	N	1142	-0-	-0-	-0-	1136	3	6	9	N	5					25
10	1302	N	1082	-0-	-220	-0-	1073	3	9	9	N	8					33
11	1200	N	917	-0-	-283	-0-	915	3	2	9	N	2					35

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1378	-0-	-152	-0-	1378	3			N	-0-					32
07	1351	N	1351	-0-	-0-	-0-	1349	3	2	9	N	2					34
08	1271	N	1217	-0-	-54	-0-	1217	3			N	-0-	31	1			3
09	1182	N	1182	-0-	-0-	-0-	1175	3	7	9	N	6					9
10	1364	N	1287	-0-	-77	-0-	1281	3	6	9	N	5					13
*11	1155	N	1155	-0-	-0-	-0-	1148	3	7	9	N	6					19

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1929	-0-	-441	-0-	1921	3	8	9	N	7	89	1			8
07	3068	N	3068	-0-	-0-	-0-	2966	3	102	9	N	93	89	1			12
08	1953	N	1576	-0-	-377	-0-	1576	3			N	-0-					12
09	2072	N	2072	-0-	-0-	-0-	2066	3	6	9	N	5					17
10	2945	N	2326	-0-	-619	-0-	2314	3	12	9	N	11					28
11	1530	N	1212	-0-	-318	-0-	1209	3	3	9	N	3					31

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	314	-0-	-166	-0-	314	3			N	-0-					
07	487	N	487	-0-	-0-	-0-	486	3	1	9	N	1					72
08	593	N	593	-0-	-0-	-0-	587	3	6	9	N	5	62	1			15
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					15
10	496	N	479	-0-	-17	-0-	479	3			N	-0-					15
11	570	N	479	-0-	-91	-0-	476	3	3	9	N	3					18

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	1706	-0-	-1054	-0-	1702	3	4	9	N	4					48
07	3131	X	3131	-0-	-0-	-0-	3114	3	17	9	N	15					63
08	3156	X	3156	-0-	-0-	-0-	3143	3	13	9	N	12	60	1			15
09	2985	N	2985	-0-	-0-	-0-	2971	3	14	9	N	13					28
10	3069	X	2986	-0-	-83	-0-	2964	3	22	9	N	20					48
11	2970	X	2916	-0-	-54	-0-	2903	3	13	9	N	12					60

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	759	-0-	-261	-0-	759	3			N	-0-					28
07	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					28
08	1126	N	1126	-0-	-0-	-0-	1123	3	3	9	N	3	20	1			11
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					11
10	1302	N	1004	-0-	-298	-0-	1004	3			N	-0-					11
11	1080	N	865	-0-	-215	-0-	854	3	11	9	N	10					21

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	197	-0-	-43	-0-	197	2			N	-0-					17
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					17
08	217	N	203	-0-	-14	-0-	203	2			N	-0-					17
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					17
10	248	N	226	-0-	-22	-0-	226	2			N	-0-					17
*11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	556	-0-	-194	-0-	556	2			N	-0-					190
07	947	R	947	-0-	-0-	-0-	947	2			N	-0-					190
08	834	R	834	-0-	-0-	-0-	834	2			N	-0-					190
09	786	R	786	-0-	-0-	-0-	786	2			N	-0-					190
10	810	R	810	-0-	-0-	-0-	806	2	4	9	N	4	152	1			42
11	750	#	723	-0-	-27	-0-	720	2	3	9	N	3					45

HANSFORD (MORROW, UPPER-OIL) //CONT.// 38797 744 ASSOCIATED 49B CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	527	N	463	-0-	-64	-0-	463	2			N	-0-					-0-
08	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
09	510	N	393	-0-	-117	-0-	393	2			N	-0-					-0-
10	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-
11	450	N	158	-0-	-292	-0-	158	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					100
07	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					100
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					100
09	690	N	278	-0-	-412	-0-	278	2			N	-0-					100
10	1302	N	174	-0-	-1128	-0-	174	2			N	-0-					100
*11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					100

ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	6	1	394	2	N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	1038	-0-	-72	-0-	1036	2	2	9	N	2					130
07	1147	#	1118	-0-	-29	-0-	1115	2	3	9	N	3					133
08	1118	R	1118	-0-	-0-	-0-	1118	2			N	-0-					133
09	1080	#	1076	-0-	-4	-0-	1076	2			N	-0-					133
10	1116	#	1069	-0-	-47	-0-	1069	2			N	-0-					133
11	1080	#	1003	-0-	-77	-0-	1003	2			N	-0-					133

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1077	-0-	-183	-0-	2	1	1075	2	N	-0-					17
07	1178	N	1072	-0-	-106	-0-	2	1	1070	2	N	-0-					17
08	1085	N	697	-0-	-388	-0-	1	1	696	2	N	-0-					17
09	1080	N	712	-0-	-368	-0-	2	1	710	2	N	-0-					17
10	1085	N	761	-0-	-324	-0-	2	1	759	2	N	-0-					17
*11	712	N	712	-0-	-0-	-0-	2	1	710	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	64	-0-	-746	-0-	64	3			N	-0-					-0-
07	465	N	350	-0-	-115	-0-	350	3			N	-0-					-0-
08	372	N	195	-0-	-177	-0-	195	3			N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	341	N	93	-0-	-248	-0-	93	3			N	-0-					-0-
*11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	41	1	418	2	Y	-0-					-0-
07	507	N	507	-0-	-0-	-0-	46	1	461	2	Y	-0-					-0-
08	496	N	482	-0-	-14	-0-	45	1	437	2	Y	-0-					-0-
09	460	N	460	-0-	-0-	-0-	40	1	420	2	Y	-0-					-0-
10	595	N	595	-0-	-0-	-0-	54	1	541	2	Y	-0-					-0-
*11	551	N	551	-0-	-0-	-0-	52	1	499	2	Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					52
07	806	N	716	-0-	-90	-0-	716	2			N	-0-					52
08	744	N	713	-0-	-31	-0-	713	2			N	-0-					52
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					52
10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					52
11	690	N	484	-0-	-206	-0-	484	2			N	-0-					52

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	N	1055	-0-	-0-	-0-	39	1	1016	2	N	-0-					44
07	1209	N	888	-0-	-321	-0-	37	1	851	2	N	-0-					44
08	1035	N	1035	-0-	-0-	-0-	44	1	991	2	N	-0-					44
09	1338	N	1338	-0-	-0-	-0-	54	1	1284	2	N	-0-					44
10	1102	N	1102	-0-	-0-	-0-	44	1	1058	2	N	-0-	44	5			-0-
11	990	N	303	-0-	-687	-0-	23	1	278	2	N	2					2
							2	9									

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	280	-0-	-50	-0-	280	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	437	-0-	-163	-0-	437	3			N	-0-					70
07	558	N	480	-0-	-78	-0-	480	3			N	-0-					70
08	434	N	378	-0-	-56	-0-	378	3			N	-0-					70
09	450	N	279	-0-	-171	-0-	279	3			N	-0-					70
10	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
07	465	N	383	-0-	-82	-0-	383	2			Y	-0-					-0-
08	403	N	359	-0-	-44	-0-	359	2			Y	-0-					-0-
09	390	N	316	-0-	-74	-0-	316	2			Y	-0-					-0-
10	372	N	349	-0-	-23	-0-	349	2			Y	-0-					-0-
11	360	N	233	-0-	-127	-0-	233	2			Y	-0-					-0-

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					105
07	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					105
08	1891	N	1384	-0-	-507	-0-	1384	2			N	-0-					105
09	2010	N	1490	-0-	-520	-0-	1490	2			N	-0-					105
10	1984	N	1927	-0-	-57	-0-	1927	2			N	-0-					105
*11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					105

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

06	1697	N	1697	-0-	-0-	-0-	64	1	1633	2	N	-0-					207
07	1209	N	938	-0-	-271	-0-	34	1	904	2	N	-0-					207
08	248	N	25	-0-	-223	-0-	1	1	24	2	N	-0-					207
09	1710	N	1482	-0-	-228	-0-	57	1	1425	2	N	-0-					207
10	930	N	360	-0-	-570	-0-	13	1	347	2	N	-0-					207
*11	1380	N	1380	-0-	-0-	-0-	52	1	1328	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

06	630	N	-0-	-0-	-630	-0-					N	-0-					189
07	2201	N	1497	-0-	-704	-0-	1497	2			N	-0-					189
08	1612	N	1431	-0-	-181	-0-	1431	2			N	-0-					189
09	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					189
10	1488	N	805	-0-	-683	-0-	805	2			N	-0-					189
11	1380	N	383	-0-	-997	-0-	383	2			N	-0-					189

ENERVEST OPERATING, L.L.C. 252131
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

06	681	N	681	-0-	-0-	-0-	677	2	4	9	N	4					132
07	744	N	696	-0-	-48	-0-	696	2			N	-0-					132
08	744	N	725	-0-	-19	-0-	725	2			N	-0-					132
09	730	N	730	-0-	-0-	-0-	727	2	3	9	N	3					135
10	682	N	599	-0-	-83	-0-	599	2			N	-0-					135
*11	767	N	767	-0-	-0-	-0-	765	2	2	9	N	2					137

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

06	5670	X	5338	-0-	-332	-0-	10	1	5328	2	N	-0-					28
07	DLQ G-10		5744	-0-	5744	5744	10	1	5734	2	N	-0-					28
08	DLQ G-10		5371	-0-	5371	11115	10	1	5361	2	N	-0-					28
09	16364	X	5249	-0-	-11115	-0-	10	1	5239	2	N	-0-					28
10	5529	X	5529	-0-	-0-	-0-	10	1	5519	2	N	-0-					28
11	5340	X	5301	-0-	-39	-0-	10	1	5291	2	N	-0-					28

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1902	-0-	-48	-0-	30	1	1872	2	N	-0-					128
07	2015	N	1928	-0-	-87	-0-	31	1	1897	2	N	-0-					128
08	2015	N	1808	-0-	-207	-0-	31	1	1777	2	N	-0-					128
09	1890	N	1785	-0-	-105	-0-	30	1	1755	2	N	-0-					128
10	1922	N	1842	-0-	-80	-0-	31	1	1811	2	N	-0-					128
11	1740	N	27	-0-	-1713	-0-	27	1			N	-0-					128

RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0-	-0-	861	2			N	-0-					139
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					139
08	837	N	806	-0-	-31	-0-	806	2			N	-0-					139
09	870	N	804	-0-	-66	-0-	804	2			N	-0-					139
10	899	N	898	-0-	-1	-0-	898	2			N	-0-					139
*11	859	N	859	-0-	-0-	-0-	859	2			N	-0-					139

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1303	-0-	-17	-0-	1303	2			N	-0-					89
07	1364	N	1342	-0-	-22	-0-	1342	2			N	-0-					89
08	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					89
09	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					89
10	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					89
11	1290	N	1279	-0-	-11	-0-	1279	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					11
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					11
08	106	N	106	-0-	-0-	-0-	104	2	2	9	N	2	10	1			3
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					3
10	341	N	216	-0-	-125	-0-	216	2			N	-0-					3
11	90	N	50	-0-	-40	-0-	50	2			N	-0-					3

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					23
07	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					23
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					23
*09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					23
*10	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					23
11	1110	N	1051	-0-	-59	-0-	1051	3			N	-0-					5

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
08	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
10	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
07	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	9	3	6	9	N	5					5

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1027	-0-	-1133	-0-	65	1	961	3	N	-0-					30
							1	4									
07	2139	N	1209	-0-	-930	-0-	50	1	1158	3	N	-0-					30
							1	4									
08	1829	N	49	-0-	-1780	-0-	47	1	2	4	N	-0-					30
09	1020	N	60	-0-	-960	-0-	58	1	2	4	N	-0-					30
10	1209	N	103	-0-	-1106	-0-	97	1	2	4	N	4					34
							4	9									
*11	3000	N	3313	-0-	313	313	110	1	3201	3	N	-0-					34
							2	4									

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
07	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
*11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	124	-0-	-926	-0-	124	2			N	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
08	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
*10	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2438	-0-	-232	-0-	2438	2			N	-0-					-0-
07	2759	X	2408	-0-	-351	-0-	2408	2			N	-0-					-0-
08	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
09	2430	N	2316	-0-	-114	-0-	2316	2			N	-0-					-0-
*10	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
11	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

06	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
07	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
08	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
09	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
10	2046	N	1927	-0-	-119	-0-	1927	2			N	-0-					-0-
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					53
07	558	N	552	-0-	-6	-0-	552	2			N	-0-					53
08	558	N	554	-0-	-4	-0-	554	2			N	-0-					53
09	540	N	529	-0-	-11	-0-	529	2			N	-0-					53
10	558	N	552	-0-	-6	-0-	552	2			N	-0-					53
11	540	N	379	-0-	-161	-0-	379	2			N	-0-					53

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

06	780	N	286	-0-	-494	-0-	286	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
*09	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

06	459	N	459	-0-	-0-	-0-	41	1	418	2	Y	-0-					-0-
07	507	N	507	-0-	-0-	-0-	46	1	461	2	Y	-0-					-0-
08	496	N	460	-0-	-36	-0-	40	1	420	2	Y	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

06	1332	N	1332	-0-	-0-	-0-	1332	2			Y	-0-					-0-
07	1426	N	1355	-0-	-71	-0-	1355	2			Y	-0-					-0-
08	1395	N	1345	-0-	-50	-0-	1345	2			Y	-0-					-0-
09	1320	N	1285	-0-	-35	-0-	1285	2			Y	-0-					-0-
10	1364	N	1321	-0-	-43	-0-	1321	2			Y	-0-					-0-
11	1290	N	1227	-0-	-63	-0-	1227	2			Y	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	N	1213	-0-	-0-	-0-	109	1	1104	2	N	-0-					-0-
07	1364	N	1206	-0-	-158	-0-	109	1	1097	2	N	-0-					-0-
08	1240	N	1173	-0-	-67	-0-	110	1	1063	2	N	-0-					-0-
09	1269	N	1269	-0-	-0-	-0-	110	1	1159	2	N	-0-					-0-
10	1209	N	1111	-0-	-98	-0-	101	1	1010	2	N	-0-					-0-
11	1140	N	1038	-0-	-102	-0-	98	1	940	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	31	1	580	2	N	-0-					48
07	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					48
08	620	N	610	-0-	-10	-0-	610	2			N	-0-					48
09	600	N	574	-0-	-26	-0-	574	2			N	-0-					48
10	1395	N	1007	-0-	-388	-0-	1007	2			N	-0-					48
11	600	N	314	-0-	-286	-0-	314	2			N	-0-					48

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					196
07	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					196
08	1643	N	1479	-0-	-164	-0-	1479	2			N	-0-					196
09	2190	N	1815	-0-	-375	-0-	1815	2			N	-0-					196
10	2077	N	1634	-0-	-443	-0-	1634	2			N	-0-					196
*11	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					-0-
07	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					-0-
08	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					-0-
09	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
10	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
*11	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	836	-0-	-1264	-0-	836	2			N	-0-					80
07	781	N	781	-0-	-0-	-0-	779	2	2	9	N	2					82
08	992	N	675	-0-	-317	-0-	675	2			N	-0-					82
09	840	N	121	-0-	-719	-0-	121	2			N	-0-					82
10	775	N	-0-	-0-	-775	-0-					N	-0-					82
11	660	N	4	-0-	-656	-0-	4	2			N	-0-					82

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					3
07	645	N	645	-0-	-0-	-0-	645	2			N	-0-					3
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					3
09	390	N	350	-0-	-40	-0-	350	2			N	-0-					3
10	651	N	564	-0-	-87	-0-	564	2			N	-0-					3
*11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	243	-0-	-3297	-0-	30	1	213	2	N	-0-					-0-
07	3441	X	3314	-0-	-127	-0-	117	1	3197	2	N	-0-					-0-
08	3441	X	357	-0-	-3084	-0-	38	1	319	2	N	-0-					-0-
09	1653	X	1653	-0-	-0-	-0-	69	1	1584	2	N	-0-					-0-
10	3317	X	2945	-0-	-372	-0-	130	1	2815	2	N	-0-					-0-
*11	3421	X	3421	-0-	-0-	-0-	130	1	3291	2	N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
07	837	N	661	-0-	-176	-0-	661	3			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
*11	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

06	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
07	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
08	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					-0-
09	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
10	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
*11	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

06	502	N	502	-0-	-0-	-0-	60	1	440	2	N	2	2	8							49
							2	9													
07	496	N	488	-0-	-8	-0-	56	1	431	2	N	1	1	8							49
							1	9													
08	376	N	376	-0-	-0-	-0-	62	1	314	2	N	-0-									49
09	510	N	227	-0-	-283	-0-	50	1	177	2	N	-0-									49
10	496	N	200	-0-	-296	-0-	52	1	148	2	N	-0-									49
11	360	N	200	-0-	-160	-0-	60	1	139	2	N	1									50
							1	9													

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	#	2647	-0-	-113 B	-59152	2647	2			N	-0-					-0-
07	2511	#	2023	-0-	-488 B	-59640	2023	2			N	-0-					-0-
08	2511	#	2217	-0-	-294 B	-59934	2217	2			N	-0-					-0-
09	2640	#	1385	-0-	-1255 B	-61189	1385	2			N	-0-					-0-
10	2728	#	2713	-0-	-15 B	-61204	2713	2			N	-0-					-0-
11	2640	#	2156	-0-	-484 B	-61688	2156	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	#	1190	-0-	50 B	-19005	30	1	1160	2	N	-0-					-0-
07	1178	#	1244	-0-	66 B	-18939	31	1	1213	2	N	-0-					-0-
08	1240	#	1236	-0-	-4 B	-18943	31	1	1205	2	N	-0-					-0-
09	1200	#	1168	-0-	-32 B	-18975	30	1	1138	2	N	-0-					-0-
10	1240	#	1241	-0-	1 B	-18974	31	1	1210	2	N	-0-					-0-
11	1200	#	NO RPT	-0-	-1200 B	-20174					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	948	-0-	-12 B	-0-	948	3			N	-0-					-0-
07	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
08	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
09	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
*10	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
11	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
09	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
08	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	372	N	249	-0-	-123	-0-	249	3			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	448	-0-	-272	-0-	448	3			N	-0-					-0-
07	806	N	701	-0-	-105	-0-	701	3			N	-0-					-0-
08	868	N	536	-0-	-332	-0-	536	3			N	-0-					-0-
09	450	N	112	-0-	-338	-0-	112	3			N	-0-					-0-
10	713	N	10	-0-	-703	-0-	10	3			N	-0-					-0-
11	510	N	15	-0-	-495	-0-	15	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
08	651	N	392	-0-	-259	-0-	392	3			N	-0-					-0-
09	570	N	490	-0-	-80	-0-	490	3			N	-0-					-0-
10	682	N	438	-0-	-244	-0-	438	3			N	-0-					-0-
*11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	998	-0-	-22	-0-	998	2			N	-0-					-0-
07	682	N	621	-0-	-61	-0-	621	2			N	-0-					-0-
08	837	N	416	-0-	-421	-0-	416	2			N	-0-					-0-
09	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
*11	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4149	X	4149	-0-	-0-	-0-	4149	2			N	-0-					-0-
07	4185	X	3097	-0-	-1088	-0-	3097	2			N	-0-					-0-
08	3813	X	1896	-0-	-1917	-0-	1896	2			N	-0-					-0-
09	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					-0-
10	4278	X	4137	-0-	-141	-0-	4137	2			N	-0-					-0-
11	4140	X	3902	-0-	-238	-0-	3902	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
08	1054	N	651	-0-	-403	-0-	651	2			N	-0-					-0-
09	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
10	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
*11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
10	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
11	450	N	433	-0-	-17	-0-	433	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	512	-0-	-148	-0-	512	2			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
08	651	N	447	-0-	-204	-0-	447	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
*11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
07	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
08	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
09	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
10	2170	N	1247	-0-	-923	-0-	1247	2			N	-0-					-0-
11	2250	N	1474	-0-	-776	-0-	1474	2			N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
07	1240	N	696	-0-	-544	-0-	696	2			N	-0-					-0-
08	1426	N	351	-0-	-1075	-0-	351	2			N	-0-					-0-
09	1500	N	949	-0-	-551	-0-	949	2			N	-0-					-0-
10	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
*11	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
08	775	N	427	-0-	-348	-0-	427	2			N	-0-					-0-
09	600	N	490	-0-	-110	-0-	490	2			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

06	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
07	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
08	682	N	656	-0-	-26	-0-	656	2			N	-0-					-0-
09	1110	N	656	-0-	-454	-0-	656	2			N	-0-					-0-
10	1612	N	596	-0-	-1016	-0-	596	2			N	-0-					-0-
*11	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

06	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
08	2449	N	927	-0-	-1522	-0-	927	2			N	-0-					-0-
09	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
10	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
*11	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

06	1380	N	1074	-0-	-306	B	-0-	1054	3	20 9	N	18					145
07	1364	N	895	-0-	-469	B	-0-	889	3	6 9	N	5					150
08	1601	N	1601	-0-	-0-	B	-0-	1599	3	2 9	N	2					152
09	1441	N	1441	-0-	-0-	B	-0-	1428	3	13 9	N	12					164
10	1480	N	1480	-0-	-0-	B	-0-	1447	3	33 9	N	30	182	1			12
11	1560	N	1361	-0-	-199	B	-0-	1361	3		N	-0-					12

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					88
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					88
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					88
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					88
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					88

CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

06	605	N	605	-0-	-0-	B	-0-	605	2		N	-0-					13
07	713	N	547	-0-	-166	B	-0-	547	2		N	-0-					13
08	651	N	507	-0-	-144	B	-0-	507	2		N	-0-					13
09	600	N	455	-0-	-145	B	-0-	455	2		N	-0-					13
10	558	N	482	-0-	-76	B	-0-	482	2		N	-0-					13
11	480	N	469	-0-	-11	B	-0-	469	2		N	-0-					13

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					42
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					42
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					42
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					42
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					42
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					42

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

06	210	N	152	-0-	-58 B	-0-	152	2			N	-0-					25
07	217	N	163	-0-	-54 B	-0-	163	2			N	-0-					25
08	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					25
09	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					25
10	155	N	91	-0-	-64 B	-0-	91	2			N	-0-					25
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					25

ENERVEST OPERATING, L.L.C. 252131
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

06	85	N	85	-0-	-0- B	-0-	1	1	84	2	N	-0-					-0-
07	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

06	DLQ G-10		1301	-0-	1301 B	5911	8	1	1293	2	Y	-0-					151
07	DLQ G-10		848	-0-	848 B	6759	7	1	841	2	Y	-0-					151
08		7337	578	-0-	-6759 B	-0-	7	1	571	2	Y	-0-					151
09		797 N	797	-0-	-0- B	-0-	797	2			Y	-0-					153
10		713 N	-0-	-0-	-713 B	-0-					Y	-0-					153
11		690 N	NO RPT	-0-	-690 B	-0-					Y	NO RPT					153

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

06	300	#	355	-0-	55 B	-6318	5	1	309	2	N	37					114
							41	9									
07	279	#	543	-0-	264 B	-6054	521	2	22	9	N	20					134
08	279	#	545	-0-	266 B	-5788	513	2	32	9	N	29					163
09	240	#	496	-0-	256 B	-5532	476	2	20	9	N	18					181
10	558	#	499	-0-	-59 B	-5591	477	2	22	9	N	20					201
11	540	#	NO RPT	-0-	-540 B	-6131					N	NO RPT					201

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

06	660	N	479	-0-	-181	B	-0-	42	1	437	2	N	-0-					144
07	648	N	648	-0-	-0-	B	-0-	56	1	592	2	N	-0-					144
08	623	N	623	-0-	-0-	B	-0-	52	1	571	2	N	-0-					144
09	550	N	550	-0-	-0-	B	-0-	60	1	490	2	N	-0-					144
10	651	N	403	-0-	-248	B	-0-	62	1	341	2	N	-0-					144
11	600	N	172	-0-	-428	B	-0-	44	1	128	2	N	-0-					144

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

06	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					82
07	341	N	-0-	-0-	-341	B	-0-					N	-0-					82
08	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					82
09	490	N	490	-0-	-0-	B	-0-	484	2	6	9	N	5					87
*10	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					87
11	690	N	502	-0-	-188	B	-0-	502	2			N	-0-					87

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

06	540	#	696	-0-	156	B	-605	642	2	54	9	N	49					106
07	527	#	592	-0-	65	B	-540	592	2			N	-0-					106
08	682	#	578	-0-	-104	B	-644	578	2			N	-0-					106
09	690	#	551	-0-	-139	B	-783	551	2			N	-0-					106
10	713	#	564	-0-	-149	B	-932	564	2			N	-0-					106
11	690	#	547	-0-	-143	B	-1075	547	2			N	-0-					106

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

06	1445	N	1445	-0-	-0-	B	-0-	1415	2	30	9	N	27					190
07	1589	N	1589	-0-	-0-	B	-0-	1576	2	13	9	N	12					202
08	1567	N	1567	-0-	-0-	B	-0-	1531	2	36	9	N	33					235
09	1554	N	1554	-0-	-0-	B	-0-	1521	2	33	9	N	30	178	1			87
10	1573	N	1573	-0-	-0-	B	-0-	1518	2	55	9	N	50					137
*11	1627	N	1627	-0-	-0-	B	-0-	1602	2	25	9	N	23					160

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	80	-0-	-220	-0-	40	2	40	9	N	36					90
07	619	R	619	-0-	-0-	-0-	608	2	11	9	N	10					100
08	313	R	313	-0-	-0-	-0-	304	2	9	9	N	8					108
09	362	R	362	-0-	-0-	-0-	295	2	67	9	N	61					169
10	620	#	242	-0-	-378	-0-	213	2	29	9	N	26					195
*11	600	#	130	-0-	-470	-0-	90	2	40	9	N	36					231

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	75	-0-	-45	-0-	75	2			N	-0-					27
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					27
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					27
09	2012	N	2012	-0-	-0-	-0-	1922	2	90	9	N	82					109
10	1852	N	1852	-0-	-0-	-0-	1757	2	95	9	N	86					195
*11	1287	N	1287	-0-	-0-	-0-	1252	2	35	9	N	32					227

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					167
07	1984	N	-0-	-0-	-1984	-0-					N	-0-					167
08	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					167
09	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					167
10	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					167
11	2220	N	1905	-0-	-315	-0-	1905	2			N	-0-	142	1			25

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	197	-0-	-553	-0-	197	2			N	-0-					34
07	558	N	219	-0-	-339	-0-	219	2			N	-0-					34
08	589	N	223	-0-	-366	-0-	223	2			N	-0-					34
09	210	N	202	-0-	-8	-0-	202	2			N	-0-					34
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					34
*11	637	N	637	-0-	-0-	-0-	637	2			N	-0-					34

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					8
07	62	N	-0-	-0-	-62	-0-					N	-0-					8
08	12	N	-0-	-0-	-12	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	599	-0-	-421	-0-	599	2			N	-0-					51
07	1054	N	652	-0-	-402	-0-	650	2	2	9	N	2					53
08	868	N	662	-0-	-206	-0-	662	2			N	-0-					53
09	662	N	662	-0-	-0-	-0-	653	2	9	9	N	8					61
10	975	N	975	-0-	-0-	-0-	966	2	9	9	N	8					69
*11	965	N	965	-0-	-0-	-0-	942	2	23	9	N	21					90

HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1455	-0-	-765	-0-	34	1	1420	2	N	-0-					7
							1	4									
07	2294	X	1466	-0-	-828	-0-	27	1	1437	2	N	-0-					7
							2	4									
08	2294	X	1345	-0-	-949	-0-	1343	2	2	4	N	-0-					7
09	3094	X	3094	-0-	-0-	-0-	3092	2	2	4	N	-0-					7
10	2294	X	1872	-0-	-422	-0-	1750	2	2	4	N	109					116
							120	9									
*11	1397	N	1397	-0-	-0-	-0-	1395	2	2	4	N	-0-					116

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					40
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					40
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					40
09	510	N	495	-0-	-15	-0-	495	3			N	-0-					40
10	527	N	516	-0-	-11	-0-	516	3			N	-0-					40
11	510	N	501	-0-	-9	-0-	501	3			N	-0-					40

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

06	426	N	426	-0-	-0-	-0-	16	1	409	3	N	-0-					34
							1	4									
07	428	N	428	-0-	-0-	-0-	23	1	404	3	N	-0-					34
							1	4									
08	405	N	405	-0-	-0-	-0-	24	1	379	3	N	-0-					34
							2	4									
09	842	N	842	-0-	-0-	-0-	49	1	791	3	N	-0-					34
							2	4									
10	725	N	725	-0-	-0-	-0-	38	1	685	3	N	-0-					34
							2	4									
*11	466	N	466	-0-	-0-	-0-	38	1	426	3	N	-0-					34
							2	4									

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					29
07	992	N	903	-0-	-89	-0-	903	3			N	-0-					29
08	930	N	615	-0-	-315	-0-	615	3			N	-0-					29
09	895	N	895	-0-	-0-	-0-	895	3			N	-0-					29
10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					29
*11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					29

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1247	-0-	-133	-0-	1241	2	6	9	N	5					53
07	1333	N	1110	-0-	-223	-0-	1101	2	9	9	N	8	2	8			59
08	1333	N	1316	-0-	-17	-0-	1301	2	15	9	N	14	1	8			72
09	1260	N	1255	-0-	-5	-0-	1226	2	29	9	N	26	1	8			97
10	1235	N	1235	-0-	-0-	-0-	1222	2	13	9	N	12					109
11	1260	N	1194	-0-	-66	-0-	1171	2	23	9	N	21	5	8			125

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	353	2	7	9	N	6					117
07	249	N	249	-0-	-0-	-0-	245	2	4	9	N	4					121
08	279	N	271	-0-	-8	-0-	265	2	6	9	N	5					126
09	360	N	287	-0-	-73	-0-	279	2	8	9	N	7					133
10	696	N	696	-0-	-0-	-0-	682	2	14	9	N	13					146
11	270	N	220	-0-	-50	-0-	220	2			N	-0-					146

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2029	N	2029	-0-	-0-	-0-	2029	3			Y	-0-	72	1			25
07	1976	N	1976	-0-	-0-	-0-	1919	3	57	9	Y	52	10	1			67
08	2242	N	2242	-0-	-0-	-0-	2176	3	66	9	Y	60					127
09	2117	N	2117	-0-	-0-	-0-	2064	3	53	9	Y	48					175
10	1984	N	1613	-0-	-371	-0-	1557	3	56	9	Y	51	194	1			32
11	2160	N	1514	-0-	-646	-0-	1477	3	37	9	Y	34	12	1			54

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	185	2	22	9	N	20					150
07	192	N	192	-0-	-0-	-0-	190	2	2	9	N	2					152
08	258	N	258	-0-	-0-	-0-	256	2	2	9	N	2					154
09	270	N	270	-0-	-0-	-0-	230	2	40	9	N	36					190
*10	249	N	249	-0-	-0-	-0-	221	2	28	9	N	25					215
11	240	N	199	-0-	-41	-0-	191	2	8	9	N	7	183	1			39

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	121	-0-	-29	-0-	10	1	111	2	N	-0-					65
07	155	N	70	-0-	-85	-0-	10	1	60	2	N	-0-					65
08	124	N	88	-0-	-36	-0-	10	1	78	2	N	-0-					65
09	120	N	92	-0-	-28	-0-	10	1	82	2	N	-0-					65
10	96	N	96	-0-	-0-	-0-	10	1	86	2	N	-0-					65
*11	100	N	100	-0-	-0-	-0-	10	1	90	2	N	-0-					65

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	748	-0-	-32	-0-	748	2			N	-0-					14
07	775	N	756	-0-	-19	-0-	756	2			N	-0-					14
08	806	N	749	-0-	-57	-0-	749	2			N	-0-					14
09	750	N	725	-0-	-25	-0-	725	2			N	-0-					14
10	744	N	738	-0-	-6	-0-	738	2			N	-0-					14
11	720	N	719	-0-	-1	-0-	719	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	427	-0-	-383	-0-	427	2			N	-0-					89
07	1023	N	809	-0-	-214	-0-	809	2			N	-0-					89
08	1271	N	719	-0-	-552	-0-	706	2	13	9	N	12					101
09	826	N	826	-0-	-0-	-0-	825	2	1	9	N	1					102
10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					102
*11	926	N	926	-0-	-0-	-0-	860	2	66	9	N	60					162

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					7
07	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					7
08	1054	N	1021	-0-	-33	-0-	1021	2			N	-0-					7
09	1020	N	976	-0-	-44	-0-	976	2			N	-0-					7
10	1054	N	999	-0-	-55	-0-	999	2			N	-0-					7
11	990	N	981	-0-	-9	-0-	981	2			N	-0-					7

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	772	-0-	-38	-0-	772	2			N	-0-					23
07	775	N	772	-0-	-3	-0-	772	2			N	-0-					23
08	837	N	749	-0-	-88	-0-	749	2			N	-0-					23
09	780	N	738	-0-	-42	-0-	738	2			N	-0-					23
10	785	N	785	-0-	-0-	-0-	785	2			N	-0-					23
*11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					23

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302 N	302	-0-	-0-	-0-	302	2			N	-0-					18
07	302 N	302	-0-	-0-	-0-	302	2			N	-0-					18
08	341 N	298	-0-	-43	-0-	298	2			N	-0-					18
09	300 N	247	-0-	-53	-0-	247	2			N	-0-					18
10	332 N	332	-0-	-0-	-0-	332	2			N	-0-					18
11	300 N	280	-0-	-20	-0-	280	2			N	-0-					18

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166 N	1166	-0-	-0-	-0-	1166	2			N	-0-					8
07	3100 N	3223	-0-	123	123	3223	2			N	-0-					8
08	1364 N	1169	-0-	-195	-0-	1169	2			N	-0-					8
09	1170 N	697	-0-	-473	-0-	697	2			N	-0-					8
10	1364 X	602	-0-	-762	-0-	602	2			N	-0-					8
11	1320 X	497	-0-	-823	-0-	497	2			N	-0-					8

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					3
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					3
*08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					3
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

06	30	N	-0-	-0-	-30	-0-					N	-0-					138
07	31	N	-0-	-0-	-31	-0-					N	-0-					138
08	12	N	-0-	-0-	-12	-0-					N	-0-					138
09	0	N	-0-	-0-	-0-	-0-					N	-0-					138
10	0	N	-0-	-0-	-0-	-0-					N	-0-					138
11	0	N	-0-	-0-	-0-	-0-					N	-0-					138

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

06	3360	X	2794	-0-	-566	-0-	2780	2	14	9	N	13					58
07	3472	X	2863	-0-	-609	-0-	2852	2	11	9	N	10					68
08	3193	X	2756	-0-	-437	-0-	2756	2			N	-0-					68
09	3090	X	1019	-0-	-2071	-0-	1019	2			N	-0-					68
10	2976	X	2953	-0-	-23	-0-	2953	2			N	-0-					68
11	2790	X	1900	-0-	-890	-0-	1821	2	79	9	N	72					140

FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 10/14/2014 - P&A 10/14/14

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4598	X	4598	-0-	-0-	-0-	4592	2	6	9	N	5					123
07	3403	X	3403	-0-	-0-	-0-	3401	2	2	9	N	2					125
08	4702	X	4702	-0-	-0-	-0-	4680	2	22	9	N	20					145
09	4184	X	4184	-0-	-0-	-0-	4184	2			N	-0-					145
10	4504	X	4504	-0-	-0-	-0-	4502	2	2	9	N	2					147
*11	4403	X	4403	-0-	-0-	-0-	4320	2	83	9	N	75					222

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	4758	-0-	-762	-0-	4737	2	21	9	N	19					158
07	7099	X	1950	-0-	-5149	-0-	1950	2			N	-0-					158
08	7099	X	1782	-0-	-5317	-0-	1782	2			N	-0-					158
09	6870	X	5064	-0-	-1806	-0-	5064	2			N	-0-					158
10	5929	X	5929	-0-	-0-	-0-	5929	2			N	-0-					158
*11	5591	X	5591	-0-	-0-	-0-	5559	2	32	9	N	29					187

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					69
07	1519	N	1207	-0-	-312	-0-	1207	2			N	-0-					69
08	1208	N	1208	-0-	-0-	-0-	1193	2	15	9	N	14					83
09	1204	N	1204	-0-	-0-	-0-	1202	2	2	9	N	2					85
10	2756	N	2756	-0-	-0-	-0-	2725	2	31	9	N	28					113
*11	2566	N	2566	-0-	-0-	-0-	2430	2	136	9	N	124	195	1			42

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3339	-0-	-1371	-0-	3339	2			N	-0-					-0-
07	4619	X	1426	-0-	-3193	-0-	1426	2			N	-0-					-0-
08	5022	X	5022	-0-	-0-	-0-	5022	2			N	-0-					-0-
09	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
10	4255	X	4255	-0-	-0-	-0-	4255	2			N	-0-					-0-
11	4860	X	3885	-0-	-975	-0-	3885	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

06	653	N	653	-0-	-0-	-0-	653	2			N	-0-					47
07	735	N	735	-0-	-0-	-0-	735	2			N	-0-					47
08	791	N	791	-0-	-0-	-0-	791	2			N	-0-					47
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					47
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					47
*11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					47

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

06	630	N	299	-0-	-331	-0-	299	2			N	-0-					-0-
07	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
08	744	N	492	-0-	-252	-0-	492	2			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	465	N	359	-0-	-106	-0-	359	2			N	-0-					-0-
11	480	N	275	-0-	-205	-0-	275	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

06	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					213
07	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					213
08	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					213
09	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					213
10	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					213
*11	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					213

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

06	2576	X	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
07	4563	X	4563	-0-	-0-	-0-	4563	2			N	-0-					-0-
08	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
09	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					-0-
10	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
*11	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

06	2127	X	2127	-0-	-0-	-0-	2093	2	34	9	N	31					198
07	1131	X	1131	-0-	-0-	-0-	1124	2	7	9	N	6					204
08	868	X	14	-0-	-854	-0-	14	2			N	-0-					204
09	840	X	-0-	-0-	-840	-0-					N	-0-					204
10	868	X	320	-0-	-548	-0-	320	2			N	-0-					204
*11	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					204

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
10	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
*11	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					38
07	11	N	11	-0-	-0-	-0-	7	2	4	9	N	4					42
08	7	N	-0-	-0-	-7	-0-					N	3					45
09	T. A.		-0-	-0-	-0-	-0-					N	15					60
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					60

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	56	-0-	-34	-0-	56	2			N	-0-					18
07	5	N	-0-	-0-	-5	-0-					N	-0-					18
08	31	N	-0-	-0-	-31	-0-					N	-0-					18
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	7					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	140	-0-	-70	-0-	85	2	55	9	N	50					248
07	447	N	447	-0-	-0-	-0-	249	2	198	9	N	180	193	1			235
08	268	N	268	-0-	-0-	-0-	149	2	119	9	N	108	177	1			166
09	150	N	35	-0-	-115	-0-	27	2	8	9	N	7					173
10	486	N	486	-0-	-0-	-0-	286	2	200	9	N	182					355
11	210	N	203	-0-	-7	-0-	113	2	90	9	N	82	192	1			245

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					3
07	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					3
08	4300	X	4300	-0-	-0-	-0-	4291	2	9	9	N	8					11
09	4171	X	4171	-0-	-0-	-0-	4169	2	2	9	N	2					13
10	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					13
*11	4001	X	4001	-0-	-0-	-0-	3942	2	59	9	N	54					67

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					50
07	999	N	999	-0-	-0-	-0-	998	2	1	9	N	1	1	8			50
08	1550	N	1461	-0-	-89	-0-	1461	2			N	-0-					50
09	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					50
10	1980	N	1980	-0-	-0-	-0-	1979	2	1	9	N	1	1	8			50
*11	3000	N	4043	-0-	1043	1043	4043	2			N	-0-					50

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	69	-0-	-51	-0-	67	2	2	9	N	2					225
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					225
08	908	N	908	-0-	-0-	-0-	263	2	645	9	N	586	559	1			252
09	794	N	794	-0-	-0-	-0-	374	2	420	9	N	382	374	1			260
10	946	N	946	-0-	-0-	-0-	597	2	349	9	N	317	189	1			388
*11	705	N	705	-0-	-0-	-0-	540	2	165	9	N	150	376	1			162

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3188	X	3188	-0-	-0-	-0-	3159	2	29	9	N	26					147
07	3350	X	3350	-0-	-0-	-0-	3286	2	64	9	N	58					205
08	3108	X	3108	-0-	-0-	-0-	3056	2	52	9	N	47	196	1			56
09	3180	X	2461	-0-	-719	-0-	2460	2	1	9	N	1					57
10	3348	X	3265	-0-	-83	-0-	3265	2			N	-0-					57
11	3240	X	2840	-0-	-400	-0-	2837	2	3	9	N	3					60

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	324	-0-	-36	-0-	252	2	72	9	N	65					170
07	1817	N	1817	-0-	-0-	-0-	1554	2	263	9	N	239	196	1			213
08	1021	N	1021	-0-	-0-	-0-	970	2	51	9	N	46	191	1			68
09	693	N	693	-0-	-0-	-0-	660	2	33	9	N	30					98
10	500	N	500	-0-	-0-	-0-	443	2	57	9	N	52					150
11	420	N	232	-0-	-188	-0-	208	2	24	9	N	22					172

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	351	-0-	-39	-0-	351	2			N	-0-					35
07	413	N	413	-0-	-0-	-0-	412	2	1	9	N	1	1	8			35
08	434	N	433	-0-	-1	-0-	433	2			N	-0-					35
09	360	N	159	-0-	-201	-0-	95	2	64	9	N	58	58	8			35
10	403	N	160	-0-	-243	-0-	119	2	41	9	N	37	37	8			35
11	420	N	128	-0-	-292	-0-	104	2	24	9	N	22	22	8			35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					101
07	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					101
08	1457	N	840	-0-	-617	-0-	838	2	2	9	N	2					103
09	1530	N	948	-0-	-582	-0-	948	2			N	-0-					103
10	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					103
*11	1403	N	1403	-0-	-0-	-0-	1399	2	4	9	N	4					107

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					32
07	3854	X	3854	-0-	-0-	-0-	3854	2			N	-0-					32
08	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					32
09	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					32
10	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					32
*11	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					32

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4308	X	4308	-0-	-0-	-0-	4308	2			N	-0-					92
07	4332	X	4332	-0-	-0-	-0-	4306	2	26	9	N	24					116
08	4294	X	4294	-0-	-0-	-0-	4250	2	44	9	N	40					156
09	4059	X	4059	-0-	-0-	-0-	4057	2	2	9	N	2					158
10	4136	X	4136	-0-	-0-	-0-	4136	2			N	-0-					158
*11	4224	X	4224	-0-	-0-	-0-	4067	2	157	9	N	143	193	1			108

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1600	-0-	-260	-0-	1600	2			N	-0-					177
07	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					177
08	1922	X	1681	-0-	-241	-0-	1681	2			N	-0-					177
09	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-					177
10	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					177
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					177

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	258	2	373	9	N	339	390	1			402
07	682	N	341	-0-	-341	-0-	218	2	123	9	N	112	194	1			320
08	682	N	-0-	-0-	-682	-0-					N	-0-					320
09	630	N	-0-	-0-	-630	-0-					N	-0-					320
10	341	N	97	-0-	-244	-0-	53	2	44	9	N	40					360
*11	133	N	133	-0-	-0-	-0-	45	2	88	9	N	80	191	1			249

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					70
07	205	N	205	-0-	-0-	-0-	204	2	1	9	N	1	1	8			70
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					70
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					70
10	217	N	135	-0-	-82	-0-	135	2			N	-0-					70
11	210	N	177	-0-	-33	-0-	177	2			N	-0-					70

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

06	2040	X	1067	-0-	-973	-0-	1067	2			N	-0-					280
07	2108	X	1507	-0-	-601	-0-	1507	2			N	-0-					280
08	2108	X	1511	-0-	-597	-0-	1511	2			N	-0-					280
09	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					280
10	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					280
11	1470	X	1462	-0-	-8	-0-	1462	2			N	-0-					280

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

06	990	N	915	-0-	-75	-0-	915	2			N	-0-					60
07	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					60
08	1327	N	1327	-0-	-0-	-0-	1231	2	96	9	N	87					147
09	1389	N	1389	-0-	-0-	-0-	1361	2	28	9	N	25					172
10	1406	N	1406	-0-	-0-	-0-	1312	2	94	9	N	85					257
11	1290	N	1079	-0-	-211	-0-	1078	2	1	9	N	1	192	1	13	8	53

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

06	60	N	-0-	-0-	-60	-0-					N	-0-					210
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					210
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					210
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					210
10	186	N	-0-	-0-	-186	-0-					N	-0-					210
11	120	N	-0-	-0-	-120	-0-					N	-0-					210

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

06	21069	X	21069	-0-	-0-	-0-	19636	2	1433	9	N	1303	1568	1			315
07	30411	X	21264	-0-	-9147	-0-	19868	2	1396	9	N	1269	1393	1	38	8	153
08	24986	X	17137	-0-	-7849	-0-	16217	2	920	9	N	836	702	1			287
09	21150	X	16615	-0-	-4535	-0-	15597	2	1018	9	N	925	860	1	22	8	330
10	23177	X	23177	-0-	-0-	-0-	21884	2	1293	9	N	1175	693	1	67	8	745
11	21060	X	20251	-0-	-809	-0-	19599	2	652	9	N	593	528	1	52	8	758

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162400	X	48322	-0-	-114078	-0-	44066	2	4256	9	N	3869	3394	1			690
07	50561	X	37168	-0-	-13393	-0-	34432	2	2736	9	N	2487	2659	1			518
08	50561	X	33661	-0-	-16900	-0-	30764	2	2897	9	N	2634	2740	1			412
09	48930	X	29050	-0-	-19880	-0-	26505	2	2545	9	N	2314	2224	1	2	8	500
10	50561	X	28612	-0-	-21949	-0-	26296	2	2316	9	N	2105	2275	1	5	8	325
*11	24992	X	24992	-0-	-0-	-0-	23206	2	1786	9	N	1624	1037	1	7	8	905

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

05	0		50630	-0-	50630	50630	49773	2	857	9	N	779	241	1			538
06	0		50261	-0-	50261	100891	49427	2	834	9	N	758	758	1			538
*07	140342	X	39451	-0-	-100891	-0-	38739	2	712	9	N	647	592	1			593
08	36766	X	27761	-0-	-9005	-0-	27260	2	501	9	N	455	710	1			338
09	35580	X	29164	-0-	-6416	-0-	28662	2	502	9	N	456	552	1			242
10	36766	X	26473	-0-	-10293	-0-	25832	2	641	9	N	583	550	1	25	8	250
11	35580	X	22756	-0-	-12824	-0-	22299	2	457	9	N	415	376	1	11	8	278

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

06	0		888	-0-	888	888	888	2			N	-0-					-0-
07	0		8142	-0-	8142	9030	8142	2			N	-0-					-0-
*08	33219	X	24189	-0-	-9030	-0-	23928	2	261	9	N	237					237
*09	34321	X	34321	-0-	-0-	-0-	33988	2	333	9	N	303	192	1			348
10	41921	X	41921	-0-	-0-	-0-	41634	2	287	9	N	261	197	1			412
*11	37163	X	37163	-0-	-0-	-0-	36860	2	303	9	N	275	189	1			498

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

09	0		29638	-0-	29638	29638	29561	2	77	9	N	70					70
10	0		42271	-0-	42271	71909	41715	2	556	9	N	505	192	1			383
*11	101837	X	29928	-0-	-71909	-0-	29627	2	301	9	N	274	194	1			463

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

08	0		36894	-0-	36894	36894	33705	2	3189	9	N	2899	2490	1			409
*09	94712	X	57818	-0-	-36894	-0-	55119	2	2699	9	N	2454	2316	1			547
*10	68479	X	50870	-0-	-17609	-0-	48461	2	2409	9	N	2190	2085	1	40	8	612
11	66270	X	46422	-0-	-19848	-0-	44978	2	1444	9	N	1313	1159	1	21	8	745

SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

06	2326	X	2326	-0-	-0-	-0-	229	1	2091	2	N	5					84
							6	9									
07	2697	X	2111	-0-	-586	-0-	144	1	1967	2	N	-0-					84
08	2711	N	2711	-0-	-0-	-0-	198	1	2513	2	N	-0-					84
09	2490	N	2490	-0-	-0-	-0-	218	1	2272	2	N	-0-					84
10	2782	N	2782	-0-	-0-	-0-	248	1	2533	2	N	1					85
							1	9									
11	2610	N	2293	-0-	-317	-0-	209	1	2072	2	N	11					96
							12	9									

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

06	600	N	-0-	-0-	-600	-0-					N	-0-					132
07	341	N	-0-	-0-	-341	-0-					N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1880	N	1880	-0-	-0-	-0-	120	1	1749	2	N	10					125
							11	9									
07	1866	N	1866	-0-	-0-	-0-	112	1	1733	2	N	19					144
							21	9									
08	1457	N	1356	-0-	-101	-0-	87	1	1269	2	N	-0-					144
09	1740	N	1671	-0-	-69	-0-	102	1	1569	2	N	-0-					144
10	1798	N	1392	-0-	-406	-0-	40	1	1352	2	N	-0-					144
*11	1894	N	1894	-0-	-0-	-0-	104	1	1727	2	N	57					201
							63	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					58
07	1519	N	1392	-0-	-127	-0-	1392	2			N	-0-					58
08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					58
09	1350	N	1165	-0-	-185	-0-	1165	2			N	-0-					58
10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					58
*11	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					58

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1035	N	1035	-0-	-0-	-0-	108	1	924	2	N	3					116
							3	9									
07	1519	N	1057	-0-	-462	-0-	84	1	958	2	N	14					130
							15	9									
08	868	N	604	-0-	-264	-0-	70	1	534	2	N	-0-					130
09	1050	N	655	-0-	-395	-0-	97	1	558	2	N	-0-					130
10	1054	N	896	-0-	-158	-0-	76	1	820	2	N	-0-					130
*11	1142	N	1142	-0-	-0-	-0-	90	1	1038	2	N	13					143
							14	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	-0-	108	1	743	2	N	32					161
							35	9									
07	992	N	805	-0-	-187	-0-	86	1	700	2	N	17					178
							19	9									
08	704	N	704	-0-	-0-	-0-	69	1	595	2	N	36					214
							40	9									
09	900	N	831	-0-	-69	-0-	86	1	691	2	N	49					263
							54	9									
10	810	N	810	-0-	-0-	-0-	79	1	687	2	N	40	198	1			105
							44	9									
*11	793	N	793	-0-	-0-	-0-	113	1	649	2	N	28					133
							31	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

06	150	N	-0-	-0-	-150	-0-					N	-0-					117
07	31	N	-0-	-0-	-31	-0-					N	-0-					117
08	0	N	-0-	-0-	-0-	-0-					N	-0-					117
09	0	N	-0-	-0-	-0-	-0-					N	-0-					117
10	0	N	-0-	-0-	-0-	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

06	721	N	686	-0-	-35	-0-	686	2			N	-0-					109
07	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					109
08	2945	X	1452	-0-	-1493	-0-	1451	2	1	9	N	1					110
09	2850	X	1610	-0-	-1240	-0-	1610	2			N	-0-					110
10	2945	X	971	-0-	-1974	-0-	971	2			N	-0-					110
11	1410	X	733	-0-	-677	-0-	733	2			N	-0-					110

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

06	450	N	-0-	-0-	-450	-0-					N	-0-					102
07	62	N	-0-	-0-	-62	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	669	-0-	-171	-0-	669	2			N	-0-					62
07	713	N	673	-0-	-40	-0-	673	2			N	-0-					62
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					62
09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					62
10	1209	N	1209	-0-	-0-	-0-	1208	2	1	9	N	1					63
*11	1369	N	1369	-0-	-0-	-0-	1293	2	76	9	N	69					132

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

06	840	N	583	-0-	-257	-0-	90	1	465	2	N	25					221
							28	9									
07	593	N	593	-0-	-0-	-0-	93	1	478	2	N	20					241
							22	9									
08	620	N	524	-0-	-96	-0-	93	1	420	2	N	10					251
							11	9									
09	570	N	462	-0-	-108	-0-	90	1	366	2	N	5					256
							6	9									
10	762	N	762	-0-	-0-	-0-	90	1	615	2	N	52	192	1			116
							57	9									
*11	629	N	629	-0-	-0-	-0-	90	1	508	2	N	28					144
							31	9									

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

06	1215	N	1215	-0-	-0-	-0-	75	1	1114	2	N	24					378
							26	9									
07	1519	N	1203	-0-	-316	-0-	54	1	1110	2	N	35					413
							39	9									
08	1624	N	1624	-0-	-0-	-0-	93	1	1520	2	N	10					423
							11	9									
09	1417	N	1417	-0-	-0-	-0-	90	1	1319	2	N	7					430
							8	9									
10	1482	N	1482	-0-	-0-	-0-	93	1	1338	2	N	46	194	1			282
							51	9									
11	1560	N	1502	-0-	-58	-0-	90	1	1381	2	N	28					310
							31	9									

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

06	1660	N	1660	-0-	-0-	-0-	52	1	1608	2	N	-0-					28
07	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					28
08	2725	N	2725	-0-	-0-	-0-	2717	2	8	9	N	7					35
09	2492	N	2492	-0-	-0-	-0-	2479	2	13	9	N	12					47
10	2411	N	2411	-0-	-0-	-0-	2408	2	3	9	N	3					50
11	2640	N	2122	-0-	-518	-0-	2122	2			N	-0-					50

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					134
07	1025	N	1025	-0-	-0-	-0-	1019	2	6	9	N	5					139
08	1235	N	1235	-0-	-0-	-0-	1232	2	3	9	N	3					142
09	1202	N	1202	-0-	-0-	-0-	1193	2	9	9	N	8					150
10	1023	N	979	-0-	-44	-0-	970	2	9	9	N	8					158
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2227	N	2227	-0-	-0-	-0-	1160	1	1045	2	N	20					291
							22	9									
07	2272	N	2272	-0-	-0-	-0-	2269	2	3	9	N	3					294
08	2366	N	2366	-0-	-0-	-0-	2363	2	3	9	N	3					297
09	2220	N	2199	-0-	-21	-0-	2191	2	8	9	N	7					304
*10	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					304
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0-	-0-	653	2	3	9	N	3					55
07	673	N	673	-0-	-0-	-0-	673	2			N	-0-					55
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					55
09	660	N	633	-0-	-27	-0-	633	2			N	-0-					55
10	682	N	665	-0-	-17	-0-	646	2	19	9	N	17					72
*11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					72

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

06	2790	#	2764	-0-	-26	-0-	2764	2			N	-0-					159
07	2883	#	2863	-0-	-20	-0-	2863	2			N	-0-					159
08	2914	#	2772	-0-	-142	-0-	2772	2			N	-0-					159
09	2820	#	2738	-0-	-82	-0-	2738	2			N	-0-					159
10	2883	#	2806	-0-	-77	-0-	2806	2			N	-0-					159
*11	2760	#	NO RPT	-0-	-2760	-0-					N	NO RPT					159

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

06	0	W	369	-0-	369	3775	355	2	14	9	N	13					28
07	0	W	366	-0-	366	4141	357	2	9	9	N	8					36
08	0	W	341	-0-	341	4482	335	2	6	9	N	5					41
09	0	W	322	-0-	322	4804	319	2	3	9	N	3					44
10	0	W	374	-0-	374	5178	374	2			N	-0-					44
11	0	W	NO RPT	-0-	-0-	5178					N	NO RPT					44

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					35
07	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					35
08	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					35
09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					35
10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					35
11	1050	N	1041	-0-	-9	-0-	1041	3			N	-0-					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		3273	-0-	3273	3273	3226	2	47	9	N	43	183	1			34
07	T. A.		3240	-0-	3240	6513	3215	2	25	9	N	23					57
08	T. A.		3084	-0-	3084	9597	3037	2	47	9	N	43					100
09	T. A.		3069	-0-	3069	12666	3026	2	43	9	N	39					139
10	15468	X	2802	-0-	-12666	-0-	2791	2	11	9	N	10					149
11	3270	X	2712	-0-	-558	-0-	2690	2	22	9	N	20					169

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

06	482	N	482	-0-	-0-	-0-	9	1	473	2	Y	-0-					-0-
07	495	N	495	-0-	-0-	-0-	9	1	486	2	Y	-0-					-0-
08	405	N	405	-0-	-0-	-0-	7	1	398	2	Y	-0-					-0-
09	492	N	492	-0-	-0-	-0-	10	1	482	2	Y	-0-					-0-
10	478	N	478	-0-	-0-	-0-	10	1	468	2	Y	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	10	1	446	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

06	1250	N	1250	-0-	-0-	-0-	26	1	1223	2	N	-0-					171
							1	4									
07	1279	N	1279	-0-	-0-	-0-	22	1	1256	2	N	-0-					171
							1	4									
08	1102	N	1102	-0-	-0-	-0-	18	1	1076	2	N	5					176
							2	4	6	9							
09	1281	N	1281	-0-	-0-	-0-	24	1	1249	2	N	5					181
							2	4	6	9							
10	1271	N	1193	-0-	-78	-0-	24	1	1149	2	N	16					197
							2	4	18	9							
*11	1283	N	1283	-0-	-0-	-0-	25	1	1256	2	N	-0-					197
							2	4									

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

06	360	N	181	-0-	-179	-0-	181	3			N	-0-					91
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					91
08	372	N	212	-0-	-160	-0-	212	3			N	-0-					91
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					91
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					91
*11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					91

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

06	SWR 10		657	-0-	657	36087	654	2	3	9	N	3					55
07	SWR 10		674	-0-	674	36761	674	2			N	-0-					55
08	SWR 10		623	-0-	623	37384	623	2			N	-0-					55
09	SWR 10		633	-0-	633	38017	633	2			N	-0-					55
10	SWR 10		665	-0-	665	38682	646	2	19	9	N	17					72
11	SWR 10		635	-0-	635	39317	635	2			N	-0-					72

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	0	N	-0-	-0-	-0-	-0-					N	-0-					124
08	0	N	-0-	-0-	-0-	-0-					N	-0-					124
09	0	N	-0-	-0-	-0-	-0-					N	-0-					124
10	0	N	-0-	-0-	-0-	-0-					N	-0-					124
11	0	N	-0-	-0-	-0-	-0-					N	-0-					124

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

06	960	N	892	-0-	-68	-0-	892	2			N	-0-					126
07	911	N	911	-0-	-0-	-0-	905	2	6	9	N	5					131
08	1033	N	1033	-0-	-0-	-0-	774	2	259	9	N	235	358	1			8
09	1118	N	1118	-0-	-0-	-0-	988	2	130	9	N	118					126
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					126
11	840	N	758	-0-	-82	-0-	758	2			N	-0-					126

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

06	1140	N	860	-0-	-280	-0-	860	2			N	-0-					54
07	789	N	789	-0-	-0-	-0-	789	2			N	-0-					54
08	775	N	710	-0-	-65	-0-	709	2	1	9	N	1					55
09	870	N	753	-0-	-117	-0-	753	2			N	-0-					55
10	820	N	820	-0-	-0-	-0-	707	2	113	9	N	103					158
*11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					158

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	6	1	357	3	N	3					102
							1	4	3	9							
07	380	N	380	-0-	-0-	-0-	6	1	366	3	N	6					108
							1	4	7	9							
08	403	N	371	-0-	-32	-0-	6	1	363	3	N	-0-					108
							2	4									
09	360	N	354	-0-	-6	-0-	5	1	347	3	N	-0-					108
							2	4									
10	463	N	463	-0-	-0-	-0-	6	1	358	3	N	88					196
							2	4	97	9							
*11	369	N	369	-0-	-0-	-0-	6	1	355	3	N	5					201
							2	4	6	9							

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

06	1320	N	968	-0-	-352	-0-	954	3	14	9	N	13					20
07	1209	N	1038	-0-	-171	-0-	1032	3	6	9	N	5					25
08	1271	N	963	-0-	-308	-0-	963	3			N	-0-					25
09	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					25
10	1189	N	1189	-0-	-0-	-0-	1086	3	103	9	N	94					119
*11	1223	N	1223	-0-	-0-	-0-	1210	3	13	9	N	12					131

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

06	697	N	697	-0-	-0-	-0-	11	1	652	3	N	30					60
							1	4	33	9							
07	816	N	816	-0-	-0-	-0-	12	1	758	3	N	41					101
							1	4	45	9							
08	775	N	758	-0-	-17	-0-	12	1	744	3	N	-0-					101
							2	4									
09	711	N	711	-0-	-0-	-0-	13	1	696	3	N	-0-					101
							2	4									
10	826	N	826	-0-	-0-	-0-	16	1	680	3	N	116					217
							2	4	128	9							
11	720	N	627	-0-	-93	-0-	15	1	610	3	N	-0-					217
							2	4									

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

06	886	N	886	-0-	-0-	-0-	22	1	794	3	N	63	194	1			-0-
							1	4	69	9							
07	868	N	854	-0-	-14	-0-	22	1	831	3	N	-0-					-0-
							1	4									
08	961	N	839	-0-	-122	-0-	22	1	815	3	N	-0-					-0-
							2	4									
09	900	N	841	-0-	-59	-0-	30	1	809	3	N	-0-					-0-
							2	4									
10	868	N	818	-0-	-50	-0-	35	1	781	3	N	-0-					-0-
							2	4									
11	810	N	748	-0-	-62	-0-	33	1	650	3	N	57					57
							2	4	63	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1662	N	1662	-0-	-0-	-0-	31	1	1618	3	N	11					71
							1	4	12	9							
07	1767	N	1631	-0-	-136	-0-	23	1	1596	3	N	10					81
							1	4	11	9							
08	1705	N	1565	-0-	-140	-0-	29	1	1512	3	N	20					101
							2	4	22	9							
09	1650	N	1519	-0-	-131	-0-	16	1	1501	3	N	-0-					101
							2	4									
10	1643	N	1574	-0-	-69	-0-	1485	3	2	4	N	79					180
							87	9									
*11	1512	N	1512	-0-	-0-	-0-	1491	3	2	4	N	17	179	1			18
							19	9									

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

06	869	N	869	-0-	-0-	-0-	7	1	855	3	N	5					71
							1	4	6	9							
07	837	N	660	-0-	-177	-0-	6	1	650	3	N	3					74
							1	4	3	9							
08	923	N	923	-0-	-0-	-0-	8	1	913	3	N	-0-					74
							2	4									
09	870	N	822	-0-	-48	-0-	8	1	812	3	N	-0-					74
							2	4									
10	750	N	750	-0-	-0-	-0-	8	1	740	3	N	-0-					74
							2	4									
11	900	N	719	-0-	-181	-0-	11	1	706	3	N	-0-					74
							2	4									

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

06	1110	N	1097	-0-	-13	-0-	27	1	1047	3	N	20					151
							1	4	22	9							
07	1178	N	1032	-0-	-146	-0-	26	1	999	3	N	5					156
							1	4	6	9							
08	1054	N	946	-0-	-108	-0-	26	1	914	3	N	4					160
							2	4	4	9							
09	1110	N	938	-0-	-172	-0-	28	1	908	3	N	-0-					160
							2	4									
10	1023	N	725	-0-	-298	-0-	23	1	689	3	N	10					170
							2	4	11	9							
*11	1166	N	1166	-0-	-0-	-0-	36	1	1127	3	N	1					171
							2	4	1	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	484	-0-	-146	-0-	6	1	445	3	N	29	182	1			32
							1	4	32	9							
07	682	N	69	-0-	-613	-0-	1	1	67	3	N	-0-					32
							1	4									
08	682	N	375	-0-	-307	-0-	6	1	358	3	N	8					40
							2	4	9	9							
09	480	N	154	-0-	-326	-0-	3	1	149	3	N	-0-					40
							2	4									
10	62	N	3	-0-	-59	-0-	3	4			N	-0-					40
11	360	N	2	-0-	-358	-0-	2	4			N	-0-					40

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3106	X	3106	-0-	-0-	-0-	63	1	3020	3	N	20					50
							1	4	22	9							
07	3516	X	3516	-0-	-0-	-0-	70	1	3433	3	N	10					60
							2	4	11	9							
08	3162	X	3162	-0-	-0-	-0-	67	1	3093	3	N	-0-					60
							2	4									
09	3138	X	3138	-0-	-0-	-0-	75	1	3061	3	N	-0-					60
							2	4									
10	2934	X	2934	-0-	-0-	-0-	74	1	2858	3	N	-0-					60
							2	4									
*11	2987	X	2987	-0-	-0-	-0-	61	1	2767	3	N	143	178	1			25
							2	4	157	9							

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18210	X	17174	-0-	-1036	-0-	16818	2	1	4	N	323	347	1	60	5	108
							355	9									
07	18817	X	17269	-0-	-1548	-0-	16839	2	1	4	N	390	372	1			126
							429	9									
08	18817	X	16969	-0-	-1848	-0-	16394	2	2	4	N	521	546	1			101
							573	9									
09	18000	X	15672	-0-	-2328	-0-	15414	2	2	4	N	233	188	1			146
							256	9									
*10	18507	X	16160	-0-	-2347	-0-	15600	2	2	4	N	507	367	1			286
							558	9									
11	17160	X	14870	-0-	-2290	-0-	14658	2	2	4	N	191					477
							210	9									

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31680	X	30245	-0-	-1435	-0-	29294	2	1	4	N	864	912	1	77	5	108
							950	9									
07	32736	X	29344	-0-	-3392	-0-	28481	2	1	4	N	784	741	1			151
							862	9									
08	32736	X	28097	-0-	-4639	-0-	27445	2	2	4	N	591	554	1			188
							650	9									
09	31680	X	28573	-0-	-3107	-0-	27635	2	2	4	N	851	937	1			102
							936	9									
*10	32736	X	28537	-0-	-4199	-0-	27931	2	2	4	N	549	501	1			150
							604	9									
11	30240	X	25431	-0-	-4809	-0-	24680	2	2	4	N	681	669	1			162
							749	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11220	X	9885	-0-	-1335	-0-	9663	2	2	4	N	200	173	1			156
							220	9									
07	11594	X	9145	-0-	-2449	-0-	9121	2	2	4	N	20					176
							22	9									
08	11315	X	9607	-0-	-1708	-0-	9455	2	2	4	N	136	189	1			123
							150	9									
09	10560	X	8204	-0-	-2356	-0-	7971	2	2	4	N	210	186	1			147
							231	9									
*10	10230	X	7885	-0-	-2345	-0-	7481	2	2	4	N	365	185	1			327
							402	9									
*11	12759	X	12759	-0-	-0-	-0-	12538	2	3	4	N	198	190	1			335
							218	9									

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8551	X	8551	-0-	-0-	-0-	8359	2	2	4	N	173	357	1			88
							190	9									
07	8251	X	8251	-0-	-0-	-0-	8210	2	2	4	N	35					123
							39	9									
08	8313	X	8313	-0-	-0-	-0-	8104	2	2	4	N	188	190	1			121
							207	9									
09	7614	X	7614	-0-	-0-	-0-	7413	2	2	4	N	181	189	1			113
							199	9									
*10	7832	X	7832	-0-	-0-	-0-	7614	2	2	4	N	196					309
							216	9									
*11	9918	X	9918	-0-	-0-	-0-	9706	2	3	4	N	190	347	1			152
							209	9									

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29863	X	29863	-0-	-0-	-0-	28656	3	1207	9	N	1097	1479	1			148
07	34782	X	30795	-0-	-3987	-0-	29393	3	1	4	N	1274	1141	1			281
							1401	9									
08	34782	X	27756	-0-	-7026	-0-	26424	3	2	4	N	1209	1335	1			155
							1330	9									
09	33300	X	26351	-0-	-6949	-0-	25283	3	2	4	N	969	943	1			181
							1066	9									
*10	32612	X	25421	-0-	-7191	-0-	24477	3	2	4	N	856	948	1			89
							942	9									
11	29850	X	23339	-0-	-6511	-0-	22391	3	2	4	N	860	763	1			186
							946	9									

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1	-0-	1	10267	1	4			N	-0-					15
07	0	W	1	-0-	1	10268	1	4			N	-0-					15
08	0	W	-0-	-0-	-0-	10268					N	138	148	1			5
09	10268	X	-0-	-0-	-10268	-0-					N	10					15
10	31	X	-0-	-0-	-31	-0-					N	-0-					15
11	1	X	-0-	-0-	-1	-0-					N	-0-					15

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	362	-0-	-28	-0-	354	3	8	9	N	7					39
07	434	N	392	-0-	-42	-0-	384	3	8	9	N	7					46
08	434	N	403	-0-	-31	-0-	393	3	10	9	N	9					55
09	383	N	383	-0-	-0-	-0-	359	3	24	9	N	22					77
10	403	N	399	-0-	-4	-0-	399	3			N	-0-					77
11	390	N	378	-0-	-12	-0-	378	3			N	-0-					77

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	593	-0-	-97	-0-	593	2			N	-0-					56
07	713	N	524	-0-	-189	-0-	524	2			N	-0-					56
08	682	N	512	-0-	-170	-0-	512	2			N	-0-					56
09	600	N	466	-0-	-134	-0-	466	2			N	-0-					56
10	527	N	-0-	-0-	-527	-0-					N	-0-					56
11	510	N	484	-0-	-26	-0-	484	2			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

06	240	N	98	-0-	-142	-0-	98	2			N	-0-					110
07	248	N	68	-0-	-180	-0-	68	2			N	-0-					110
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					110
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					110
10	659	N	659	-0-	-0-	-0-	659	2			N	-0-					110
11	1050	N	55	-0-	-995	-0-	55	2			N	-0-					110

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

06	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					309
07	1271	N	1037	-0-	-234	-0-	1037	2			N	-0-					309
08	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					309
09	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					309
10	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					309
11	1170	N	994	-0-	-176	-0-	994	2			N	-0-					309

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

06	2850	X	1532	-0-	-1318	-0-	1532	2			N	-0-					164
07	2945	X	676	-0-	-2269	-0-	676	2			N	-0-					164
08	2945	X	1552	-0-	-1393	-0-	1552	2			N	-0-					164
09	1530	X	1432	-0-	-98	-0-	1432	2			N	-0-					164
10	1581	X	1353	-0-	-228	-0-	1353	2			N	-0-					164
11	1530	X	1292	-0-	-238	-0-	1292	2			N	-0-					164

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

06	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					205
07	1984	X	1559	-0-	-425	-0-	1559	2			N	-0-					205
08	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					205
09	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					205
10	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					205
*11	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					205

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CHESAPEAKE OPERATING, L.L.C. 147699
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	624	-0-	-66	-0-	624	2			N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
08	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
09	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
*11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					15
07	972	N	972	-0-	-0-	-0-	972	3			N	-0-					15
08	1289	N	1289	-0-	-0-	-0-	1237	3	52	9	N	47					62
09	2194	N	2194	-0-	-0-	-0-	2117	3	77	9	N	70	60	1			72
10	2812	N	2812	-0-	-0-	-0-	2748	3	64	9	N	58	100	1			30
*11	2709	N	2709	-0-	-0-	-0-	2621	3	88	9	N	80	95	1			15

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
07	1302	N	1124	-0-	-178	-0-	1124	2			N	-0-					-0-
08	1302	N	1123	-0-	-179	-0-	1123	2			N	-0-					-0-
09	1260	N	1100	-0-	-160	-0-	1100	2			N	-0-					-0-
10	1116	N	1115	-0-	-1	-0-	1115	2			N	-0-					-0-
11	1080	N	886	-0-	-194	-0-	886	2			N	-0-					-0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3699	X	3699	-0-	-0-	-0-	3644	2	55	9	N	50					237
07	3813	X	3459	-0-	-354	-0-	3444	2	15	9	N	14	184	1			67
08	3813	X	3431	-0-	-382	-0-	3381	2	50	9	N	45					112
09	3690	X	3596	-0-	-94	-0-	3531	2	65	9	N	59	112	1			59
10	3813	X	3124	-0-	-689	-0-	3115	2	9	9	N	8					67
11	3690	X	3246	-0-	-444	-0-	3072	2	174	9	N	158					225

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2909	X	2909	-0-	-0-	-0-	2857	2	52	9	N	47	194	1			114
07	3333	X	3333	-0-	-0-	-0-	3259	2	74	9	N	67	114	1			67
08	3279	X	3279	-0-	-0-	-0-	3163	2	116	9	N	105					172
09	3037	X	3037	-0-	-0-	-0-	2995	2	42	9	N	38					210
10	3102	X	3102	-0-	-0-	-0-	3069	2	33	9	N	30	186	1			54
*11	2670	X	2670	-0-	-0-	-0-	2626	2	44	9	N	40					94

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					10
07	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					10
08	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					10
09	1020	N	1018	-0-	-2	-0-	1018	2			N	-0-					10
10	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					10
11	1020	N	1019	-0-	-1	-0-	1019	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/19/2015 - PLUGGED 11/19/15

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

06	2492	N	2492	-0-	-0-	-0-	2461	3	31	9	N	28					172
07	2922	N	2922	-0-	-0-	-0-	2854	3	68	9	N	62	120	1			114
08	3076	N	3076	-0-	-0-	-0-	3017	3	59	9	N	54					168
09	3000	N	3089	-0-	89	89	3005	3	84	9	N	76	168	1			76
10	3100	N	3124	-0-	24	113	3109	3	15	9	N	14	53	1			37
*11	2874	N	2761	-0-	-113	-0-	2697	3	64	9	N	58					95

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

06	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					67
07	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					67
08	1695	N	1695	-0-	-0-	-0-	1686	2	9	9	N	8					75
09	1860	N	1670	-0-	-190	-0-	1598	2	72	9	N	65	100	1			40
10	1812	N	1812	-0-	-0-	-0-	1788	2	24	9	N	22					62
11	1650	N	1503	-0-	-147	-0-	1503	2			N	-0-					62

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

06	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					7
07	2015	N	1972	-0-	-43	-0-	1972	3			N	-0-					7
08	1953	N	1920	-0-	-33	-0-	1920	3			N	-0-					7
09	1920	N	1892	-0-	-28	-0-	1892	3			N	-0-					7
10	1984	N	1938	-0-	-46	-0-	1938	3			N	-0-					7
11	1860	N	1828	-0-	-32	-0-	1828	3			N	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
07	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
09	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
10	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
*11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3739	-0-	-221	-0-	3739	2			N	-0-					37
07	3999	X	3971	-0-	-28	-0-	3971	2			N	-0-					37
08	3999	X	3769	-0-	-230	-0-	3769	2			N	-0-					37
09	3840	X	3637	-0-	-203	-0-	3637	2			N	-0-					37
10	3968	X	3542	-0-	-426	-0-	3542	2			N	-0-					37
11	3840	X	3325	-0-	-515	-0-	4	1	3321	2	N	-0-					37

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					58
07	1271	N	1215	-0-	-56	-0-	1215	2			N	-0-					58
08	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					58
09	1225	N	1225	-0-	-0-	-0-	1224	2	1	9	N	1					59
10	1227	N	1227	-0-	-0-	-0-	1226	2	1	9	N	1					60
11	1170	N	1058	-0-	-112	-0-	1056	2	2	9	N	2					62

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1409	N	1409	-0-	-0-	-0-	1408	2	1	9	N	1					63
07	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					63
08	1581	N	1255	-0-	-326	-0-	1255	2			N	-0-					63
09	1410	N	1240	-0-	-170	-0-	1240	2			N	-0-					63
10	1426	N	1273	-0-	-153	-0-	1269	2	4	9	N	4					67
*11	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					67

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2423	N	2423	-0-	-0-	-0-	2420	3	3	9	N	3	3	8			57
07	2531	N	2531	-0-	-0-	-0-	2529	3	2	9	N	2	2	8			57
08	2542	N	2503	-0-	-39	-0-	2502	3	1	9	N	1	1	8			57
09	2430	N	2406	-0-	-24	-0-	2402	3	4	9	N	4	4	8			57
10	2542	N	2493	-0-	-49	-0-	2491	3	2	9	N	2	2	8			57
11	2430	N	2387	-0-	-43	-0-	2386	3	1	9	N	1	1	8			57

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2370	-0-	-0-	-0-	2367	3	3	9	N	3	3	8			165
07	2413	N	2413	-0-	-0-	-0-	2411	3	2	9	N	2	2	8			165
08	2356	N	2310	-0-	-46	-0-	2309	3	1	9	N	1	1	8			165
09	2370	N	2202	-0-	-168	-0-	2201	3	1	9	N	1	1	8			165
10	2418	N	2266	-0-	-152	-0-	2265	3	1	9	N	1	1	8			165
11	2250	N	2123	-0-	-127	-0-	2122	3	1	9	N	1	1	8			165

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1427	-0-	-163	-0-	1424	3	3	9	N	3	3	8			80
07	2559	N	2559	-0-	-0-	-0-	2557	3	2	9	N	2	2	8			80
08	2338	N	2338	-0-	-0-	-0-	2337	3	1	9	N	1	1	8			80
09	2364	N	2364	-0-	-0-	-0-	2363	3	1	9	N	1	1	8			80
10	2573	N	2349	-0-	-224	-0-	2347	3	2	9	N	2	2	8			80
11	2250	N	2113	-0-	-137	-0-	2112	3	1	9	N	1	1	8			80

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	2865	-0-	-2175	-0-	1320	1	1451	3	N	85	194	1	5	8	86
							94	9									
07	3565	X	3191	-0-	-374	-0-	1276	1	1870	3	N	41	5	8			122
							45	9									
08	4247	X	3527	-0-	-720	-0-	1357	1	2137	3	N	30	2	8			150
							33	9									
09	4110	X	2933	-0-	-1177	-0-	1309	1	1579	3	N	41	1	8			190
							45	9									
10	4247	X	2079	-0-	-2168	-0-	1316	1	751	3	N	11	2	8			199
							12	9									
11	3420	X	2201	-0-	-1219	-0-	1188	1	1005	3	N	7	2	8			204
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2516	-0-	-184	-0-	900 273	1 9	1343	3	N	248	379	1	9	8	97
07	2852	X	2480	-0-	-372	-0-	930 48	1 9	1502	3	N	44	5	8			136
08	3286	X	2722	-0-	-564	-0-	900 42	1 9	1780	3	N	38	2	8			172
09	3180	X	3044	-0-	-136	-0-	878 55	1 9	2111	3	N	50	1	8			221
10	3286	X	2032	-0-	-1254	-0-	765 19	1 9	1248	3	N	17	188	1	2	8	48
*11	2849	X	2849	-0-	-0-	-0-	798 35	1 9	2016	3	N	32	2	8			78

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

06	1530	N	1341	-0-	-189	-0-	1339	3	2	9	N	2	2	8			1
07	1967	N	1967	-0-	-0-	-0-	1966	3	1	9	N	1	1	8			1
08	1778	N	1778	-0-	-0-	-0-	1774	3	4	9	N	4	4	8			1
09	1719	N	1719	-0-	-0-	-0-	1715	3	4	9	N	4	4	8			1
10	1953	N	1358	-0-	-595	-0-	1351	3	7	9	N	6	6	8			1
11	1710	N	1612	-0-	-98	-0-	1605	3	7	9	N	6	6	8			1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

06	1457	N	1457	-0-	-0-	-0-	1454	3	3	9	N	3	3	8			10
07	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					10
08	1581	N	1181	-0-	-400	-0-	1181	3			N	-0-					10
09	1470	N	1346	-0-	-124	-0-	1346	3			N	-0-					10
10	1550	N	1450	-0-	-100	-0-	1450	3			N	-0-					10
*11	1302	N	1302	-0-	-0-	-0-	1296	3	6	9	N	5	5	8			10

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

06	1290	N	1224	-0-	-66	-0-	1224	3			N	-0-					38
07	1488	N	1343	-0-	-145	-0-	1341	3	2	9	N	2	2	8			38
08	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					38
09	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					38
10	1333	N	1320	-0-	-13	-0-	1320	3			N	-0-					38
*11	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					38

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

06	570	N	544	-0-	-26	-0-	541	3	3	9	N	3	3	8			125
07	571	N	571	-0-	-0-	-0-	570	3	1	9	N	1	1	8			125
08	589	N	539	-0-	-50	-0-	537	3	2	9	N	2	2	8			125
09	540	N	536	-0-	-4	-0-	534	3	2	9	N	2	2	8			125
10	558	N	550	-0-	-8	-0-	546	3	4	9	N	4	4	8			125
11	510	N	445	-0-	-65	-0-	442	3	3	9	N	3	3	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

06	540	N	189	-0-	-351	-0-	188	3	1	9	N	1	1	8			30
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					30
08	554	N	554	-0-	-0-	-0-	552	3	2	9	N	2	2	8			30
09	658	N	658	-0-	-0-	-0-	656	3	2	9	N	2	2	8			30
10	671	N	671	-0-	-0-	-0-	665	3	6	9	N	5	5	8			30
*11	564	N	564	-0-	-0-	-0-	561	3	3	9	N	3	3	8			30

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					17
07	868	N	862	-0-	-6	-0-	860	3	2	9	N	2	2	8			17
08	919	N	919	-0-	-0-	-0-	919	3			N	-0-					17
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					17
10	945	N	945	-0-	-0-	-0-	945	3			N	-0-					17
*11	952	N	952	-0-	-0-	-0-	945	3	7	9	N	6	6	8			17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

06	510	N	421	-0-	-89	-0-	421	2			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

06	356	N	356	-0-	-0-	-0-	355	3	1	9	N	1	1	8			35
07	434	N	356	-0-	-78	-0-	355	3	1	9	N	1	1	8			35
08	465	N	322	-0-	-143	-0-	321	3	1	9	N	1	1	8			35
09	366	N	366	-0-	-0-	-0-	365	3	1	9	N	1	1	8			35
10	474	N	474	-0-	-0-	-0-	472	3	2	9	N	2	2	8			35
*11	379	N	379	-0-	-0-	-0-	378	3	1	9	N	1	1	8			35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

06	1410	N	1392	-0-	-18	-0-	1389	3	3	9	N	3	3	8			57
07	1497	N	1497	-0-	-0-	-0-	1495	3	2	9	N	2	2	8			57
08	1488	N	1469	-0-	-19	-0-	1465	3	4	9	N	4	4	8			57
09	1406	N	1406	-0-	-0-	-0-	1402	3	4	9	N	4	4	8			57
10	1488	N	1464	-0-	-24	-0-	1456	3	8	9	N	7	7	8			57
*11	1415	N	1415	-0-	-0-	-0-	1408	3	7	9	N	6	6	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

06	1560	N	1506	-0-	-54	-0-	1504	3	2	9	N	2	2	8			-0-
07	1612	N	1590	-0-	-22	-0-	1589	3	1	9	N	1	1	8			-0-
08	1585	N	1585	-0-	-0-	-0-	1583	3	2	9	N	2	2	8			-0-
09	1575	N	1575	-0-	-0-	-0-	1573	3	2	9	N	2	2	8			-0-
10	1602	N	1602	-0-	-0-	-0-	1598	3	4	9	N	4	4	8			-0-
11	1530	N	1524	-0-	-6	-0-	1521	3	3	9	N	3	3	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	791	-0-	-439	-0-	788	3	3	9	N	3	3	8			30
07	868	N	801	-0-	-67	-0-	800	3	1	9	N	1	1	8			30
08	1234	N	1234	-0-	-0-	-0-	1223	3	11	9	N	10	9	8			31
09	1239	N	1239	-0-	-0-	-0-	1238	3	1	9	N	1	1	8			31
10	806	N	798	-0-	-8	-0-	797	3	1	9	N	1	1	8			31
11	1200	N	966	-0-	-234	-0-	964	3	2	9	N	2	2	8			31

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	431	-0-	-19	-0-	429	3	2	9	N	2	2	8			120
07	465	N	463	-0-	-2	-0-	462	3	1	9	N	1	1	8			120
08	479	N	479	-0-	-0-	-0-	476	3	3	9	N	3	3	8			120
09	447	N	447	-0-	-0-	-0-	444	3	3	9	N	3	3	8			120
10	472	N	472	-0-	-0-	-0-	468	3	4	9	N	4	4	8			120
*11	527	N	527	-0-	-0-	-0-	524	3	3	9	N	3	3	8			120

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	359	-0-	-121	-0-	359	3			N	-0-					17
07	651	N	281	-0-	-370	-0-	281	3			N	-0-					17
08	372	N	296	-0-	-76	-0-	296	3			N	-0-					17
09	360	N	315	-0-	-45	-0-	315	3			N	-0-					17
10	279	N	183	-0-	-96	-0-	183	3			N	-0-					17
11	300	N	148	-0-	-152	-0-	148	3			N	-0-					17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1	1	8			28
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					28
08	386	N	386	-0-	-0-	-0-	385	3	1	9	N	1	1	8			28
09	381	N	381	-0-	-0-	-0-	380	3	1	9	N	1	1	8			28
10	403	N	394	-0-	-9	-0-	393	3	1	9	N	1	1	8			28
11	360	N	344	-0-	-16	-0-	343	3	1	9	N	1	1	8			28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1846	-0-	-134	-0-	1844	3	2	9	N	2	2	8			23
07	2015	N	1916	-0-	-99	-0-	1915	3	1	9	N	1	1	8			23
08	1984	N	1868	-0-	-116	-0-	1866	3	2	9	N	2	2	8			23
09	1860	N	1792	-0-	-68	-0-	1790	3	2	9	N	2	2	8			23
10	1922	N	1916	-0-	-6	-0-	1912	3	4	9	N	4	4	8			23
*11	1848	N	1848	-0-	-0-	-0-	1845	3	3	9	N	3	3	8			23

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	501	3	3	9	N	3	3	8			22
07	496	N	494	-0-	-2	-0-	494	3			N	-0-					22
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					22
09	510	N	372	-0-	-138	-0-	372	3			N	-0-					22
10	496	N	266	-0-	-230	-0-	266	3			N	-0-					22
11	480	N	68	-0-	-412	-0-	68	3			N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	23	23	8			74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	934	-0-	-26	-0-	932	3	2	9	N	2	2	8			13
07	992	N	953	-0-	-39	-0-	952	3	1	9	N	1	1	8			13
08	956	N	956	-0-	-0-	-0-	954	3	2	9	N	2	2	8			13
09	930	N	866	-0-	-64	-0-	864	3	2	9	N	2	2	8			13
10	961	N	903	-0-	-58	-0-	899	3	4	9	N	4	4	8			13
11	930	N	870	-0-	-60	-0-	867	3	3	9	N	3	3	8			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2251	-0-	-239	-0-	2249	3	2	9	N	2	2	8			13
07	2635	N	2554	-0-	-81	-0-	2553	3	1	9	N	1	1	8			13
08	2697	N	2523	-0-	-174	-0-	2520	3	3	9	N	3	3	8			13
09	2401	N	2401	-0-	-0-	-0-	2399	3	2	9	N	2	2	8			13
10	2542	N	2489	-0-	-53	-0-	2483	3	6	9	N	5	5	8			13
11	2430	N	2350	-0-	-80	-0-	2347	3	3	9	N	3	3	8			13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2110	N	2110	-0-	-0-	-0-	2108	3	2	9	N	2	2	8			32
07	2325	N	2204	-0-	-121	-0-	2203	3	1	9	N	1	1	8			32
08	2263	N	2216	-0-	-47	-0-	2213	3	3	9	N	3	3	8			32
09	2100	N	2022	-0-	-78	-0-	2020	3	2	9	N	2	2	8			32
10	2201	N	2109	-0-	-92	-0-	2105	3	4	9	N	4	4	8			32
11	2130	N	1985	-0-	-145	-0-	1982	3	3	9	N	3	3	8			32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2465	-0-	-655	-0-	2444	3	21	9	N	19					104
07	3224	X	2581	-0-	-643	-0-	2567	3	14	9	N	13					117
08	3224	X	2469	-0-	-755	-0-	2456	3	13	9	N	12					129
09	2850	X	2309	-0-	-541	-0-	2290	3	19	9	N	17					146
10	2759	X	2340	-0-	-419	-0-	2326	3	14	9	N	13					159
11	2490	X	2190	-0-	-300	-0-	2184	3	6	9	N	5	5	8			159

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	782	-0-	-448	-0-	775	3	7	9	N	6	6	8			22
07	1147	N	957	-0-	-190	-0-	955	3	2	9	N	2	1	8			23
08	1054	N	881	-0-	-173	-0-	880	3	1	9	N	1	1	8			23
09	804	N	804	-0-	-0-	-0-	803	3	1	9	N	1	1	8			23
10	961	N	778	-0-	-183	-0-	776	3	2	9	N	2	2	8			23
11	840	N	703	-0-	-137	-0-	702	3	1	9	N	1	1	8			23

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

06	3000	N	3238	-0-	238	590	1233	1	1974	3	N	28	3	8			170
							31	9									
07	3100	N	3559	-0-	459	1049	1356	1	2169	3	N	31	4	8			197
							34	9									
08	4602	X	3553	-0-	-1049	-0-	1399	1	2120	3	N	31	179	1	8	8	41
							34	9									
09	3393	X	3393	-0-	-0-	-0-	1365	1	1997	3	N	28	6	8			63
							31	9									
10	2515	X	2515	-0-	-0-	-0-	407	1	2074	3	N	31	12	8			82
							34	9									
*11	1981	X	1981	-0-	-0-	-0-	470	1	1476	3	N	32	15	8			99
							35	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

06	3597	X	3597	-0-	-0-	-0-	3593	3	4	9	N	4	4	8			25
07	3744	X	3744	-0-	-0-	-0-	3744	3			N	-0-					25
08	3559	X	3559	-0-	-0-	-0-	3555	3	4	9	N	4	4	8			25
09	3252	X	3252	-0-	-0-	-0-	3246	3	6	9	N	5	5	8			25
10	3352	X	3352	-0-	-0-	-0-	3343	3	9	9	N	8	8	8			25
*11	3194	X	3194	-0-	-0-	-0-	3187	3	7	9	N	6	6	8			25

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2112	N	2112	-0-	-0-	-0-	2108	3	4	9	N	4	4	8			25
07	2232	N	2230	-0-	-2	-0-	2228	3	2	9	N	2	2	8			25
08	2209	N	2209	-0-	-0-	-0-	2205	3	4	9	N	4	4	8			25
09	2138	N	2138	-0-	-0-	-0-	2132	3	6	9	N	5	5	8			25
10	2232	N	2223	-0-	-9	-0-	2214	3	9	9	N	8	8	8			25
*11	2193	N	2193	-0-	-0-	-0-	2185	3	8	9	N	7	7	8			25

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	1971	-0-	-1569	-0-	165	1	1798	3	N	7	5	8			199
							8	9									
07	3658	X	2090	-0-	-1568	-0-	181	1	1905	3	N	4	178	1	4	8	21
							4	9									
08	3658	X	2139	-0-	-1519	-0-	194	1	1934	3	N	10	10	8			21
							11	9									
09	2940	X	1950	-0-	-990	-0-	178	1	1762	3	N	9	9	8			21
							10	9									
10	2387	X	1899	-0-	-488	-0-	109	1	1772	3	N	16	16	8			21
							18	9									
*11	2070	X	1609	-0-	-461	-0-	1597	3	12	9	N	11	11	8			21

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2764	-0-	-566	-0-	2743	3	21	9	N	19	5	8			62
07	3441	X	2818	-0-	-623	-0-	2806	3	12	9	N	11	3	8			70
08	3441	X	2802	-0-	-639	-0-	2788	3	14	9	N	13	5	8			78
09	3180	X	2770	-0-	-410	-0-	2746	3	24	9	N	22	5	8			95
10	3162	X	3050	-0-	-112	-0-	3025	3	25	9	N	23	9	8			109
*11	3041	X	3041	-0-	-0-	-0-	2983	3	58	9	N	53	7	8			155

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	N	1270	-0-	-0-	-0-	106	1	1161	3	N	3	3	8			53
							3	9									
07	1271	N	1226	-0-	-45	-0-	106	1	1120	3	N	-0-					53
08	1333	N	1225	-0-	-108	-0-	112	1	1113	3	N	-0-					53
09	1260	N	1164	-0-	-96	-0-	107	1	1057	3	N	-0-					53
10	1240	N	1137	-0-	-103	-0-	66	1	1071	3	N	-0-					53
11	1200	N	1038	-0-	-162	-0-	1038	3			N	-0-					53

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2438	-0-	-52	-0-	2435	3	3	9	N	3	3	8			22
07	2542	N	2524	-0-	-18	-0-	2522	3	2	9	N	2	2	8			22
08	2507	N	2507	-0-	-0-	-0-	2503	3	4	9	N	4	4	8			22
09	2430	N	2389	-0-	-41	-0-	2385	3	4	9	N	4	4	8			22
10	2511	N	2468	-0-	-43	-0-	2460	3	8	9	N	7	7	8			22
11	2430	N	2356	-0-	-74	-0-	2350	3	6	9	N	5	5	8			22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2922	-0-	-318	-0-	2919	3	3	9	N	3	3	8			53
07	3348	X	3028	-0-	-320	-0-	3026	3	2	9	N	2	2	8			53
08	3286	X	2876	-0-	-410	-0-	2870	3	6	9	N	5	5	8			53
09	3150	X	2185	-0-	-965	-0-	2185	3			N	-0-					53
10	3131	X	2005	-0-	-1126	-0-	1996	3	9	9	N	8	8	8			53
11	2940	X	2055	-0-	-885	-0-	2046	3	9	9	N	8	8	8			53

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2545	-0-	-425	-0-	2541	3	4	9	N	4	4	8			147
07	3069	X	2499	-0-	-570	-0-	2497	3	2	9	N	2	2	8			147
08	3069	X	2652	-0-	-417	-0-	2648	3	4	9	N	4	4	8			147
09	2940	X	2820	-0-	-120	-0-	2816	3	4	9	N	4	4	8			147
10	3038	X	2700	-0-	-338	-0-	2691	3	9	9	N	8	8	8			147
11	2580	X	2183	-0-	-397	-0-	2176	3	7	9	N	6	6	8			147

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2092	N	2092	-0-	-0-	-0-	2088	3	4	9	N	4	4	8			149
07	2418	N	2167	-0-	-251	-0-	2165	3	2	9	N	2	2	8			149
08	2232	N	1326	-0-	-906	-0-	1323	3	3	9	N	3	3	8			149
09	2100	N	-0-	-0-	-2100	-0-					N	9	9	8			149
10	2170	N	-0-	-0-	-2170	-0-					N	6	6	8			149
11	1290	N	-0-	-0-	-1290	-0-					N	-0-					149

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	2070	-0-	-210	-0-	2066	2	4	9	N	4	3	8			56
07	2263	X	2124	-0-	-139	-0-	2117	2	7	9	N	6	5	8			57
08	2201	X	2145	-0-	-56	-0-	2138	2	7	9	N	6	1	8			62
09	2100	X	2050	-0-	-50	-0-	2027	2	23	9	N	21	3	8			80
10	2186	X	2186	-0-	-0-	-0-	2166	2	20	9	N	18	16	8			82
11	2070	X	1924	-0-	-146	-0-	1913	2	11	9	N	10	5	8			87

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2375	-0-	-955	-0-	2341	3	34	9	N	31	8	8			167
07	3441	X	2450	-0-	-991	-0-	2422	3	28	9	N	25	2	8			190
08	2697	X	2421	-0-	-276	-0-	2390	3	31	9	N	28	179	1	12	8	27
09	2610	X	2256	-0-	-354	-0-	2230	3	26	9	N	24	6	8			45
10	2573	X	2331	-0-	-242	-0-	2301	3	30	9	N	27	6	8			66
*11	2511	X	2511	-0-	-0-	-0-	2482	3	29	9	N	26	5	8			87

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

06	5340	X	4424	-0-	-916	-0-	371	1	4044	3	N	8	8	8			17
							9	9									
07	5518	X	4621	-0-	-897	-0-	400	1	4214	3	N	6	6	8			17
							7	9									
08	5518	X	4578	-0-	-940	-0-	417	1	4149	3	N	11	11	8			17
							12	9									
09	4560	X	4362	-0-	-198	-0-	399	1	3952	3	N	10	10	8			17
							11	9									
10	4712	X	4392	-0-	-320	-0-	252	1	4118	3	N	20	20	8			17
							22	9									
11	4470	X	3994	-0-	-476	-0-	3977	3	17	9	N	15	15	8			17

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

06	5703	X	5703	-0-	-0-	-0-	2131	1	3531	3	N	37	19	8			142
							41	9									
07	5860	X	5860	-0-	-0-	-0-	2280	1	3544	3	N	33	9	8			166
							36	9									
08	5890	X	5516	-0-	-374	-0-	2093	1	3379	3	N	40	21	8			185
							44	9									
09	5700	X	5635	-0-	-65	-0-	2080	1	3521	3	N	31	16	8			200
							34	9									
10	5890	X	4658	-0-	-1232	-0-	1264	1	3361	3	N	30	28	8			202
							33	9									
11	5700	X	4549	-0-	-1151	-0-	727	1	3802	3	N	18	18	8			202
							20	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

06	4320	X	4050	-0-	-270	-0-	4007	3	43	9	N	39	182	1	25	8	13
07	4464	X	4245	-0-	-219	-0-	4199	3	46	9	N	42	14	8			41
08	4195	X	4195	-0-	-0-	-0-	4125	3	70	9	N	64	27	8			78
09	4050	X	3886	-0-	-164	-0-	3825	3	61	9	N	55	23	8			110
10	4475	X	4475	-0-	-0-	-0-	534	1	3864	3	N	70	42	8			138
							77	9									
*11	4346	X	4346	-0-	-0-	-0-	572	1	3716	3	N	53	37	8			154
							58	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1537	-0-	-923	-0-	1519	3	18	9	N	16	4	8			169
07	2542	X	1477	-0-	-1065	-0-	1465	3	12	9	N	11	3	8			177
08	2046	X	1535	-0-	-511	-0-	1517	3	18	9	N	16	9	8			184
09	1830	X	1710	-0-	-120	-0-	1676	3	34	9	N	31	26	8			189
10	1890	X	1890	-0-	-0-	-0-	1846	3	44	9	N	40	179	1	34	8	16
*11	2395	X	2395	-0-	-0-	-0-	476	1	1868	3	N	46	27	8			35
							51	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2214	-0-	-456	-0-	2189	3	25	9	N	23	3	8			145
07	2480	X	2361	-0-	-119	-0-	2338	3	23	9	N	21	1	8			165
08	2418	X	2271	-0-	-147	-0-	2246	3	25	9	N	23	7	8			181
09	2250	X	2187	-0-	-63	-0-	2169	3	18	9	N	16	2	8			195
10	2356	X	2231	-0-	-125	-0-	69	1	2141	3	N	19	183	1	5	8	26
							21	9									
11	2280	X	1942	-0-	-338	-0-	1921	3	21	9	N	19	3	8			42

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	2018	-0-	-52	-0-	2014	3	4	9	N	4	4	8			137
07	2139	X	2034	-0-	-105	-0-	2032	3	2	9	N	2	2	8			137
08	2139	X	934	-0-	-1205	-0-	932	3	2	9	N	2	2	8			137
09	2070	X	-0-	-0-	-2070	-0-					N	-0-					137
10	2139	X	-0-	-0-	-2139	-0-					N	-0-					137
11	2010	X	-0-	-0-	-2010	-0-					N	-0-					137

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1080	-0-	-0-	-0-	1069	3	11	9	N	10	10	8			24
07	1147	N	1144	-0-	-3	-0-	1140	3	4	9	N	4	4	8			24
08	1157	N	1157	-0-	-0-	-0-	1147	3	10	9	N	9	9	8			24
09	1080	N	1079	-0-	-1	-0-	1071	3	8	9	N	7	7	8			24
10	1165	N	1165	-0-	-0-	-0-	1150	3	15	9	N	14	14	8			24
11	1110	N	1107	-0-	-3	-0-	1096	3	11	9	N	10	10	8			24

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1948	N	1948	-0-	-0-	-0-	1942	3	6	9	N	5	5	8			23
07	2108	N	2031	-0-	-77	-0-	2028	3	3	9	N	3	3	8			23
08	2201	N	1987	-0-	-214	-0-	1980	3	7	9	N	6	6	8			23
09	1950	N	1930	-0-	-20	-0-	1924	3	6	9	N	5	5	8			23
10	2046	N	1990	-0-	-56	-0-	1987	3	3	9	N	3	3	8			23
11	1920	N	1855	-0-	-65	-0-	1851	3	4	9	N	4	4	8			23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2121	N	2121	-0-	-0-	-0-	2111	3	10	9	N	9	9	8			25
07	2172	N	2172	-0-	-0-	-0-	2165	3	7	9	N	6	6	8			25
08	2145	N	2145	-0-	-0-	-0-	2133	3	12	9	N	11	11	8			25
09	2130	N	2086	-0-	-44	-0-	2075	3	11	9	N	10	10	8			25
10	2170	N	2101	-0-	-69	-0-	2082	3	19	9	N	17	17	8			25
11	2070	N	1950	-0-	-120	-0-	1936	3	14	9	N	13	13	8			25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2372	-0-	-28	-0-	2362	3	10	9	N	9	9	8			21
07	2511	N	2469	-0-	-42	-0-	2462	3	7	9	N	6	6	8			21
08	2511	N	2429	-0-	-82	-0-	2416	3	13	9	N	12	12	8			21
09	2370	N	2313	-0-	-57	-0-	2302	3	11	9	N	10	10	8			21
10	2480	N	2387	-0-	-93	-0-	2368	3	19	9	N	17	17	8			21
11	2340	N	2289	-0-	-51	-0-	2276	3	13	9	N	12	12	8			21

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2610	-0-	-750	-0-	2604	3	6	9	N	5	5	8			12
07	3131	X	2687	-0-	-444	-0-	2683	3	4	9	N	4	4	8			12
08	2976	X	2558	-0-	-418	-0-	2551	3	7	9	N	6	6	8			12
09	2820	X	2448	-0-	-372	-0-	2440	3	8	9	N	7	7	8			12
10	2852	X	2497	-0-	-355	-0-	2486	3	11	9	N	10	10	8			12
11	2610	X	2464	-0-	-146	-0-	2452	3	12	9	N	11	11	8			12

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3409	X	3409	-0-	-0-	-0-	3400	3	9	9	N	8	8	8			34
07	3657	X	3657	-0-	-0-	-0-	3653	3	4	9	N	4	4	8			34
08	3616	X	3616	-0-	-0-	-0-	3605	3	11	9	N	10	10	8			34
09	3420	X	3411	-0-	-9	-0-	3402	3	9	9	N	8	8	8			34
10	3658	X	3531	-0-	-127	-0-	3516	3	15	9	N	14	14	8			34
11	3540	X	3477	-0-	-63	-0-	3467	3	10	9	N	9	9	8			34

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2390	-0-	-970	-0-	2383	3	7	9	N	6	6	8			34
07	3472	X	2556	-0-	-916	-0-	2552	3	4	9	N	4	4	8			34
08	2728	X	2586	-0-	-142	-0-	2576	3	10	9	N	9	9	8			34
09	2640	X	2448	-0-	-192	-0-	2439	3	9	9	N	8	8	8			34
10	2542	X	2495	-0-	-47	-0-	2477	3	18	9	N	16	16	8			34
11	2490	X	2483	-0-	-7	-0-	2470	3	13	9	N	12	12	8			34

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	-0-	-0-	-2550	-0-					N	-0-					61
07	2635	X	-0-	-0-	-2635	-0-					N	-0-					61
08	2232	X	-0-	-0-	-2232	-0-					N	-0-					61
09	30	X	-0-	-0-	-30	-0-					N	-0-					61
10	31	X	-0-	-0-	-31	-0-					N	-0-					61
11	0	X	-0-	-0-	-0-	-0-					N	-0-					61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2965	-0-	-125	-0-	2964	3	1	9	N	1	1	8			117
07	3193	X	2947	-0-	-246	-0-	2947	3			N	-0-					117
08	3193	X	2877	-0-	-316	-0-	2875	3	2	9	N	2	2	8			117
09	3090	X	2747	-0-	-343	-0-	2746	3	1	9	N	1	1	8			117
10	3193	X	2865	-0-	-328	-0-	2864	3	1	9	N	1	1	8			117
11	2970	X	1934	-0-	-1036	-0-	1933	3	1	9	N	1	1	8			117

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2623	-0-	-107	-0-	2589	3	34	9	N	31	5	8			111
07	2945	X	2201	-0-	-744	-0-	2171	3	30	9	N	27	1	8			137
08	3038	X	2557	-0-	-481	-0-	2532	3	25	9	N	23	5	8			155
09	2940	X	2329	-0-	-611	-0-	2307	3	22	9	N	20	5	8			170
10	3038	X	2486	-0-	-552	-0-	76	1	2379	3	N	28	9	8			189
							31	9									
11	2610	X	2260	-0-	-350	-0-	2236	3	24	9	N	22	7	8			204

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	-0-	-0-	-2760	-0-					N	-0-					14
07	651	N	-0-	-0-	-651	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1800	-0-	-120	-0-	1796	3	4	9	N	4	4	8			143
07	2015	N	1898	-0-	-117	-0-	1896	3	2	9	N	2	2	8			143
08	1984	N	1863	-0-	-121	-0-	1857	3	6	9	N	5	5	8			143
09	1800	N	1763	-0-	-37	-0-	1759	3	4	9	N	4	4	8			143
10	1972	N	1972	-0-	-0-	-0-	1963	3	9	9	N	8	8	8			143
*11	2000	N	2000	-0-	-0-	-0-	1991	3	9	9	N	8	8	8			143

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1573	-0-	-47	-0-	1562	3	11	9	N	10	10	8			25
07	1674	N	1632	-0-	-42	-0-	1624	3	8	9	N	7	7	8			25
08	1674	N	1623	-0-	-51	-0-	1608	3	15	9	N	14	14	8			25
09	1573	N	1573	-0-	-0-	-0-	1560	3	13	9	N	12	12	8			25
10	1643	N	1623	-0-	-20	-0-	1600	3	23	9	N	21	21	8			25
11	1560	N	1531	-0-	-29	-0-	1514	3	17	9	N	15	15	8			25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3403	-0-	-137	-0-	3390	3	13	9	N	12	12	8			94
07	3658	X	3468	-0-	-190	-0-	3455	3	13	9	N	12	7	8			99
08	3627	X	3395	-0-	-232	-0-	3382	3	13	9	N	12	12	8			99
09	3510	X	3271	-0-	-239	-0-	3257	3	14	9	N	13	13	8			99
10	3627	X	3448	-0-	-179	-0-	3418	3	30	9	N	27	27	8			99
11	3390	X	3305	-0-	-85	-0-	3284	3	21	9	N	19	19	8			99

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

06	3420	X	3376	-0-	-44	-0-	3373	3	3	9	N	3	3	8			69
07	3534	X	3527	-0-	-7	-0-	3527	3			N	-0-					69
08	3534	X	3452	-0-	-82	-0-	3446	3	6	9	N	5	5	8			69
09	3390	X	3288	-0-	-102	-0-	3282	3	6	9	N	5	5	8			69
10	3534	X	3386	-0-	-148	-0-	3377	3	9	9	N	8	8	8			69
11	3420	X	3206	-0-	-214	-0-	3199	3	7	9	N	6	6	8			69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

06	3390	X	3271	-0-	-119	-0-	3267	3	4	9	N	4	4	8			133
07	3503	X	3122	-0-	-381	-0-	3119	3	3	9	N	3	2	8			134
08	3472	X	3043	-0-	-429	-0-	3039	3	4	9	N	4	4	8			134
09	3300	X	2836	-0-	-464	-0-	2832	3	4	9	N	4	4	8			134
10	3379	X	2938	-0-	-441	-0-	2929	3	9	9	N	8	8	8			134
11	3270	X	2776	-0-	-494	-0-	2768	3	8	9	N	7	7	8			134

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

06	2760	X	2595	-0-	-165	-0-	2592	3	3	9	N	3	3	8			35
07	2975	X	2975	-0-	-0-	-0-	2973	3	2	9	N	2	2	8			35
08	2958	X	2958	-0-	-0-	-0-	2954	3	4	9	N	4	4	8			35
09	2835	X	2835	-0-	-0-	-0-	2829	3	6	9	N	5	5	8			35
10	2976	X	2952	-0-	-24	-0-	2942	3	10	9	N	9	9	8			35
11	2880	X	2554	-0-	-326	-0-	2545	3	9	9	N	8	8	8			35

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

06	6668	X	6668	-0-	-0-	-0-	1986	1	4649	3	N	30	15	8			55
							33	9									
07	6625	X	6625	-0-	-0-	-0-	1849	1	4740	3	N	33	6	8			82
							36	9									
08	7006	X	6426	-0-	-580	-0-	1861	1	4499	3	N	60	12	8			130
							66	9									
09	6780	X	6117	-0-	-663	-0-	1870	1	4205	3	N	38	9	8			159
							42	9									
10	7006	X	4950	-0-	-2056	-0-	1130	1	3767	3	N	48	29	8			178
							53	9									
11	6660	X	5046	-0-	-1614	-0-	660	1	4349	3	N	34	23	8			189
							37	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

06	3270	X	2995	-0-	-275	-0-	2926	3	69	9	N	63	185	1	8	8	45
07	3379	X	2672	-0-	-707	-0-	2651	3	21	9	N	19	4	8			60
08	3348	X	2803	-0-	-545	-0-	2783	3	20	9	N	18	5	8			73
09	3210	X	2769	-0-	-441	-0-	2734	3	35	9	N	32	6	8			99
10	3224	X	3189	-0-	-35	-0-	3128	3	61	9	N	55	10	8			144
*11	3070	X	3070	-0-	-0-	-0-	2980	3	90	9	N	82	187	1	9	8	30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	-0-	-0-	-3180	-0-					N	-0-					169
07	3286	X	-0-	-0-	-3286	-0-					N	5	5	8			169
08	3286	X	-0-	-0-	-3286	-0-					N	-0-					169
09	1110	X	-0-	-0-	-1110	-0-					N	-0-					169
10	0	X	-0-	-0-	-0-	-0-					N	-0-					169
11	0	X	-0-	-0-	-0-	-0-					N	-0-					169

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3608	-0-	-232	-0-	3562	3	46	9	N	42	186	1	13	8	18
07	3968	X	3866	-0-	-102	-0-	3808	3	58	9	N	53	11	8			60
08	4030	X	3831	-0-	-199	-0-	3758	3	73	9	N	66	23	8			103
09	3900	X	3650	-0-	-250	-0-	3584	3	66	9	N	60	21	8			142
10	4030	X	3805	-0-	-225	-0-	3726	3	79	9	N	72	38	8			176
11	3750	X	3658	-0-	-92	-0-	3597	3	61	9	N	55	183	1	29	8	19

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3302	-0-	-118	-0-	3293	3	9	9	N	8	8	8			92
07	3534	X	3395	-0-	-139	-0-	3388	3	7	9	N	6	6	8			92
08	3534	X	3322	-0-	-212	-0-	3319	3	3	9	N	3	3	8			92
09	3420	X	3128	-0-	-292	-0-	3125	3	3	9	N	3	3	8			92
10	3534	X	3251	-0-	-283	-0-	3243	3	8	9	N	7	7	8			92
11	3300	X	3113	-0-	-187	-0-	3107	3	6	9	N	5	5	8			92

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2580	-0-	-0-	-0-	2566	3	14	9	N	13	13	8			18
07	2388	N	2388	-0-	-0-	-0-	2380	3	8	9	N	7	5	8			20
08	2170	N	2153	-0-	-17	-0-	2142	3	11	9	N	10	9	8			21
09	2340	N	2032	-0-	-308	-0-	2023	3	9	9	N	8	8	8			21
10	2387	N	2103	-0-	-284	-0-	65	1	2021	3	N	15	15	8			21
							17	9									
11	2070	N	1960	-0-	-110	-0-	1948	3	12	9	N	11	11	8			21

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2709	-0-	-111	-0-	2673	3	36	9	N	33	14	8			108
07	2914	X	2827	-0-	-87	-0-	2791	3	36	9	N	33	9	8			132
08	2883	X	2790	-0-	-93	-0-	2746	3	44	9	N	40	18	8			154
09	2790	X	2703	-0-	-87	-0-	2653	3	50	9	N	45	17	8			182
10	2883	X	2820	-0-	-63	-0-	2767	3	53	9	N	48	30	8			200
*11	2740	X	2740	-0-	-0-	-0-	2689	3	51	9	N	46	186	1	24	8	36

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3058	-0-	-92	-0-	3049	3	9	9	N	8	8	8			35
07	3255	X	3229	-0-	-26	-0-	3223	3	6	9	N	5	5	8			35
08	3255	X	3119	-0-	-136	-0-	3108	3	11	9	N	10	10	8			35
09	3150	X	2960	-0-	-190	-0-	2951	3	9	9	N	8	8	8			35
10	3255	X	3027	-0-	-228	-0-	3015	3	12	9	N	11	11	8			35
11	3120	X	2854	-0-	-266	-0-	2847	3	7	9	N	6	6	8			35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3851	-0-	-109	-0-	3836	3	15	9	N	14	14	8			45
07	4246	X	4246	-0-	-0-	-0-	4237	3	9	9	N	8	8	8			45
08	4386	X	4386	-0-	-0-	-0-	4362	3	24	9	N	22	22	8			45
09	4234	X	4234	-0-	-0-	-0-	4212	3	22	9	N	20	20	8			45
10	4372	X	4372	-0-	-0-	-0-	4331	3	41	9	N	37	37	8			45
*11	4230	X	4068	-0-	-162	-0-	4039	3	29	9	N	26	26	8			45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3748	-0-	-332	-0-	3697	3	51	9	N	46	4	8			192
07	4216	X	3931	-0-	-285	-0-	3895	3	36	9	N	33	181	1	4	8	40
08	4216	X	3839	-0-	-377	-0-	3797	3	42	9	N	38	9	8			69
09	3930	X	3713	-0-	-217	-0-	3660	3	53	9	N	48	12	8			105
10	3937	X	3752	-0-	-185	-0-	3690	3	62	9	N	56	16	8			145
11	3810	X	3629	-0-	-181	-0-	3572	3	57	9	N	52	14	8			183

DEVON ENERGY PRODUCTION CO, L.P. 216378
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	823	-0-	-167	-0-	823	3			Y	-0-					-0-
07	1573	N	1573	-0-	-0-	-0-	1570	3	3	9	Y	3					3
08	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					3
09	1514	N	1514	-0-	-0-	-0-	1514	3			Y	-0-					3
10	1439	N	1439	-0-	-0-	-0-	1439	3			Y	-0-					3
*11	1279	N	1279	-0-	-0-	-0-	1279	3			Y	-0-					3

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720	-0-					Y	-0-					25
07	3	N	-0-	-0-	-3	-0-					Y	-0-					25
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1330	-0-	-50	-0-	30	1	1300	2	Y	-0-					-0-
07	1364	N	1284	-0-	-80	-0-	30	1	1254	2	Y	-0-					-0-
08	1364	N	1259	-0-	-105	-0-	31	1	1228	2	Y	-0-					-0-
09	1320	N	1159	-0-	-161	-0-	30	1	1129	2	Y	-0-					-0-
10	1271	N	1188	-0-	-83	-0-	31	1	1157	2	Y	-0-					-0-
11	1230	N	1173	-0-	-57	-0-	30	1	1143	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0-	-0-	1093	2	18	9	Y	16					68
07	1248	N	1248	-0-	-0-	-0-	1202	2	46	9	Y	42	1	8			109
08	1379	N	1379	-0-	-0-	-0-	1379	2			Y	-0-					109
09	1110	N	882	-0-	-228	-0-	872	2	10	9	Y	9	1	8			117
10	1240	N	951	-0-	-289	-0-	943	2	8	9	Y	7	1	8			123
11	1320	N	999	-0-	-321	-0-	999	2			Y	-0-	1	8			122

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1500	-0-	-0-	-0-	1481	3	19	9	N	17	42	1			90
07	1907	N	1907	-0-	-0-	-0-	1895	3	12	9	N	11	6	1			95
08	1551	N	1551	-0-	-0-	-0-	1536	3	15	9	N	14	79	1			30
09	2419	N	2419	-0-	-0-	-0-	2389	3	30	9	N	27	2	1			55
10	2726	N	2726	-0-	-0-	-0-	2706	3	20	9	N	18					73
*11	2220	N	2220	-0-	-0-	-0-	2203	3	17	9	N	15					88

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4121	X	4121	-0-	-0-	-0-	27	1	4062	3	Y	29	85	1			48
							32	9									
07	3999	X	3846	-0-	-153	-0-	31	1	3753	3	Y	56	12	1			92
							62	9									
08	4123	X	4040	-0-	-83	-0-	31	1	3987	3	Y	20					112
							22	9									
09	4562	X	4562	-0-	-0-	-0-	30	1	4532	3	Y	-0-					112
10	4247	X	1607	-0-	-2640	-0-	30	1	1577	3	Y	-0-					112
11	4110	X	1584	-0-	-2526	-0-	29	1	1554	3	Y	1	60	1			48
							1	9									

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60136	X	18234	-0-	-41902	-0-	2224	1	16010	3	Y	-0-					-0-
07	16275	X	10963	-0-	-5312	-0-	1439	1	9524	3	Y	-0-					-0-
08	22568	X	10358	-0-	-12210	-0-	1352	1	9006	3	Y	-0-					-0-
09	21840	X	7459	-0-	-14381	-0-	1026	1	6433	3	Y	-0-					-0-
10	22568	X	6922	-0-	-15646	-0-	901	1	6021	3	Y	-0-					-0-
11	18240	X	2752	-0-	-15488	-0-	426	1	2326	3	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					43
07	1633	N	1633	-0-	-0-	-0-	1609	3	24	9	N	22					65
08	1921	N	1921	-0-	-0-	-0-	1899	3	22	9	N	20					85
09	2263	N	2263	-0-	-0-	-0-	2257	3	6	9	N	5					90
10	1909	N	1909	-0-	-0-	-0-	1880	3	29	9	N	26	36	1			80
11	1860	N	1807	-0-	-53	-0-	1790	3	17	9	N	15	2	1			93

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2351	N	2351	-0-	-0-	-0-	2351	3			Y	-0-					52
07	2220	N	2220	-0-	-0-	-0-	2220	3			Y	-0-					52
08	2325	N	2284	-0-	-41	-0-	2282	3	2	9	Y	2					54
09	2250	N	2072	-0-	-178	-0-	2072	3			Y	-0-					54
10	2232	N	1934	-0-	-298	-0-	1934	3			Y	-0-					54
11	2220	N	1809	-0-	-411	-0-	1809	3			Y	-0-					54

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1139	-0-	-31	-0-	1139	3			N	-0-	97	1			27
07	1054	N	1053	-0-	-1	-0-	1034	3	19	9	N	17	14	1			30
08	1219	N	1219	-0-	-0-	-0-	1194	3	25	9	N	23					53
09	1140	N	1065	-0-	-75	-0-	1065	3			N	-0-					53
10	1054	N	972	-0-	-82	-0-	964	3	8	9	N	7					60
11	1170	N	868	-0-	-302	-0-	859	3	9	9	N	8					68

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2013	-0-	-447	-0-	2011	2	2	9	Y	2	1	8			23
07	2352	N	2352	-0-	-0-	-0-	2350	2	2	9	Y	2					25
08	2387	N	2384	-0-	-3	-0-	2378	2	6	9	Y	5					30
09	2284	N	2284	-0-	-0-	-0-	2276	2	8	9	Y	7					37
10	2356	N	2001	-0-	-355	-0-	1997	2	4	9	Y	4					41
11	2310	N	2009	-0-	-301	-0-	2007	2	2	9	Y	2	1	8			42

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-
08	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-
09	90	N	35	-0-	-55	-0-	35	3			Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	83	3	20	9	Y	18					18
*11	128	N	128	-0-	-0-	-0-	120	3	8	9	Y	7					25

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

06	1170	N	1013	-0-	-157	-0-	988	2	25	9	Y	23	1	8			137
07	1085	N	1042	-0-	-43	-0-	1014	2	28	9	Y	25	1	8			161
08	1054	N	958	-0-	-96	-0-	934	2	24	9	Y	22					183
09	1020	N	913	-0-	-107	-0-	912	2	1	9	Y	1	1	8			183
10	1054	N	992	-0-	-62	-0-	930	2	62	9	Y	56	177	1	1	8	61
11	930	N	868	-0-	-62	-0-	844	2	24	9	Y	22	11	1	1	8	71

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

06	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					2
07	1316	N	1316	-0-	-0-	-0-	1316	3			Y	-0-					2
08	1395	N	1061	-0-	-334	-0-	1061	3			Y	-0-					2
09	1410	N	735	-0-	-675	-0-	735	3			Y	-0-					2
10	1302	N	1075	-0-	-227	-0-	1075	3			Y	-0-					2
*11	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

06	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

06	810	N	131	-0-	-679	-0-	131	3			Y	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
09	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
10	930	N	801	-0-	-129	-0-	784	3	17	9	Y	15					15
*11	1187	N	1187	-0-	-0-	-0-	1165	3	22	9	Y	20					35

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

06	1925	N	1925	-0-	-0-	-0-	26	1	1896	3	Y	3	84	1			27
							3	9									
07	1942	N	1942	-0-	-0-	-0-	31	1	1867	3	Y	40	12	1			55
							44	9									
08	1953	N	1941	-0-	-12	-0-	31	1	1855	3	Y	50					105
							55	9									
09	1920	N	1776	-0-	-144	-0-	30	1	1733	3	Y	12					117
							13	9									
10	1953	N	741	-0-	-1212	-0-	30	1	711	3	Y	-0-					117
11	1890	N	784	-0-	-1106	-0-	28	1	756	3	Y	-0-	52	1			57

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	588	-0-	-42	-0-	588	3			Y	-0-			-0-
07	739	N	739	-0-	-0-	-0-	739	3			Y	-0-			-0-
08	962	N	962	-0-	-0-	-0-	962	3			Y	-0-			-0-
09	915	N	915	-0-	-0-	-0-	915	3			Y	-0-			-0-
10	912	N	912	-0-	-0-	-0-	912	3			Y	-0-			-0-
11	870	N	830	-0-	-40	-0-	830	3			Y	-0-			-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

06	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-			124
07	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-			124
08	287	N	287	-0-	-0-	-0-	28	1	259	2	Y	-0-			124
09	425	N	425	-0-	-0-	-0-	24	1	401	2	Y	-0-			124
10	578	N	578	-0-	-0-	-0-	31	1	547	2	Y	-0-			124
*11	682	N	682	-0-	-0-	-0-	30	1	652	2	Y	-0-			124

YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

06	630	N	604	-0-	-26	-0-	30	1	574	2	Y	-0-			-0-
07	651	N	148	-0-	-503	-0-	10	1	138	2	Y	-0-			-0-
08	682	N	-0-	-0-	-682	-0-					Y	-0-			-0-
09	600	N	-0-	-0-	-600	-0-					Y	-0-			-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		11	-0-	11	11	3	1	8	2	Y	-0-			-0-
08	T. A.		4	-0-	4	15	1	1	3	2	Y	-0-			-0-
09	15	X	-0-	-0-	-15	-0-					Y	-0-			-0-
10	11	N	-0-	-0-	-11	-0-					Y	-0-			-0-
11	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

06	330	N	327	-0-	-3	-0-	327	2			Y	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	2			Y	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	2			Y	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

06	1279	N	1279	-0-	-0-	-0-	27	1	1252	2	Y	-0-					-0-
07	1302	N	1168	-0-	-134	-0-	29	1	1139	2	Y	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	31	1	1433	2	Y	-0-					-0-
09	1393	N	1393	-0-	-0-	-0-	30	1	1363	2	Y	-0-					-0-
10	1423	N	1423	-0-	-0-	-0-	31	1	1392	2	Y	-0-					-0-
*11	1386	N	1386	-0-	-0-	-0-	30	1	1356	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

06	630	N	541	-0-	-89	-0-	30	1	511	2	Y	-0-					-0-
07	620	N	521	-0-	-99	-0-	31	1	490	2	Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	31	1	590	2	Y	-0-					-0-
09	769	N	769	-0-	-0-	-0-	30	1	739	2	Y	-0-					-0-
10	848	N	848	-0-	-0-	-0-	31	1	817	2	Y	-0-					-0-
*11	840	N	840	-0-	-0-	-0-	30	1	810	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

06	150	N	73	-0-	-77	-0-	73	3			Y	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
*11	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

06	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
07	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
08	1116	N	781	-0-	-335	-0-	781	3			Y	-0-					-0-
09	1110	N	939	-0-	-171	-0-	939	3			Y	-0-					-0-
10	930	N	827	-0-	-103	-0-	827	3			Y	-0-					-0-
*11	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

06	3042	X	3042	-0-	-0-	-0-	3042	3			Y	-0-					-0-
07	3008	X	3008	-0-	-0-	-0-	3008	3			Y	-0-					-0-
08	3530	X	3530	-0-	-0-	-0-	3530	3			Y	-0-					-0-
09	3284	X	3284	-0-	-0-	-0-	3284	3			Y	-0-					-0-
10	3131	X	2807	-0-	-324	-0-	2807	3			Y	-0-					-0-
11	3210	X	2535	-0-	-675	-0-	2535	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	228	-0-	-42	-0-	228	3			Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
09	240	N	164	-0-	-76	-0-	164	3			Y	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
11	390	N	326	-0-	-64	-0-	326	3			Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3757	-0-	757	1414	3757	3			Y	-0-					-0-
07	3100	N	1782	-0-	-1318	96	1782	3			Y	-0-					-0-
08	2139	X	1747	-0-	-392	-0-	1747	3			Y	-0-					-0-
09	2070	X	1827	-0-	-243	-0-	1827	3			Y	-0-					-0-
10	2139	X	1644	-0-	-495	-0-	1644	3			Y	-0-					-0-
11	2070	X	1545	-0-	-525	-0-	1545	3			Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1651	N	1651	-0-	-0-	-0-	1648	3	3	9	Y	3					85
07	1767	N	1485	-0-	-282	-0-	1481	3	4	9	Y	4					89
08	1835	N	1835	-0-	-0-	-0-	1820	3	15	9	Y	14					103
09	2491	N	2491	-0-	-0-	-0-	2485	3	6	9	Y	5					108
10	1969	N	1969	-0-	-0-	-0-	1965	3	4	9	Y	4					112
*11	1939	N	1939	-0-	-0-	-0-	1939	3			Y	-0-	81	1			17

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	256	3	6	9	Y	5	67	1			22
07	411	N	411	-0-	-0-	-0-	387	3	24	9	Y	22	10	1			34
08	461	N	461	-0-	-0-	-0-	458	3	3	9	Y	3					37
09	440	N	440	-0-	-0-	-0-	437	3	3	9	Y	3					40
10	527	N	527	-0-	-0-	-0-	525	3	2	9	Y	2					42
*11	454	N	454	-0-	-0-	-0-	452	3	2	9	Y	2					44

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					100
07	341	N	287	-0-	-54	-0-	276	3	11	9	Y	10					110
08	764	N	764	-0-	-0-	-0-	749	3	15	9	Y	14	99	1			25
09	745	N	745	-0-	-0-	-0-	743	3	2	9	Y	2	2	1			25
10	568	N	568	-0-	-0-	-0-	560	3	8	9	Y	7					32
*11	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					35

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1882	N	1882	-0-	-0-	-0-	1876	3	6	9	Y	5					64
07	1612	N	1150	-0-	-462	-0-	1144	3	6	9	Y	5					69
08	1891	N	1081	-0-	-810	-0-	1078	3	3	9	Y	3					72
09	1890	N	782	-0-	-1108	-0-	769	3	13	9	Y	12					84
10	1279	N	1279	-0-	-0-	-0-	1278	3	1	9	Y	1					85
*11	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-	56	1			25

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	2			Y	-0-					-0-
09	390	N	371	-0-	-19	-0-	371	2			Y	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2337	X	2337	-0-	-0-	-0-	27	1	2306	3	Y	4	58	1			30
							4	9									
07	2371	N	2371	-0-	-0-	-0-	31	1	2327	3	Y	12	8	1			34
							13	9									
08	2294	N	2241	-0-	-53	-0-	31	1	2187	3	Y	21					55
							23	9									
09	2456	N	2456	-0-	-0-	-0-	30	1	2404	3	Y	20					75
							22	9									
10	2294	N	1526	-0-	-768	-0-	31	1	1471	3	Y	22					97
							24	9									
11	2160	N	1421	-0-	-739	-0-	28	1	1393	3	Y	-0-	80	1			17

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
09	630	N	591	-0-	-39	-0-	591	3			N	-0-					-0-
10	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
11	600	N	505	-0-	-95	-0-	505	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

06	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
07	1302	N	1282	-0-	-20	-0-	1282	3			N	-0-					-0-
08	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
09	1350	N	404	-0-	-946	-0-	404	3			N	-0-					-0-
10	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
11	1350	N	1277	-0-	-73	-0-	1277	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

06	1050	N	769	-0-	-281	-0-	769	3			Y	-0-					-0-
07	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
09	780	N	278	-0-	-502	-0-	278	3			Y	-0-					-0-
10	1712	N	1712	-0-	-0-	-0-	1712	3			Y	-0-					-0-
*11	1700	N	1700	-0-	-0-	-0-	1700	3			Y	-0-					-0-

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	164	-0-	-106	-0-	164	3			Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					17
07	1643	N	1575	-0-	-68	-0-	1575	3			Y	-0-					17
08	1643	N	1577	-0-	-66	-0-	1577	3			Y	-0-					17
09	1650	N	1549	-0-	-101	-0-	1549	3			Y	-0-					17
10	1581	N	1428	-0-	-153	-0-	1428	3			Y	-0-					17
11	1530	N	1280	-0-	-250	-0-	1280	3			Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0-	-0-	29	1	979	2	Y	-0-					-0-
07	1116	N	970	-0-	-146	-0-	31	1	939	2	Y	-0-					-0-
08	1085	N	847	-0-	-238	-0-	30	1	817	2	Y	-0-					-0-
09	1020	N	1019	-0-	-1	-0-	30	1	989	2	Y	-0-					-0-
10	1063	N	1063	-0-	-0-	-0-	31	1	1032	2	Y	-0-					-0-
*11	1016	N	1016	-0-	-0-	-0-	30	1	986	2	Y	-0-					-0-

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 5030 RRCID -> 088110 COMPL. DATE 02/02/1980 TOTAL DEPTH 10900 PERF.10502 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/04/2015 - PLUGGED 06/04/15

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		2446	-0-	2446	2446	12	1	2434	2	Y	-0-					-0-
09	14B2 EXT		4053	-0-	4053	6499	29	1	4024	2	Y	-0-					-0-
10	14B2 EXT		3128	-0-	3128	9627	31	1	3097	2	Y	-0-					-0-
11	14B2 EXT		2645	-0-	2645	12272	30	1	2615	2	Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
07	620	N	345	-0-	-275	-0-	345	3			Y	-0-					-0-
08	620	N	393	-0-	-227	-0-	393	3			Y	-0-					-0-
09	600	N	314	-0-	-286	-0-	314	3			Y	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
*11	460	N	460	-0-	-0-	-0-	449	3	11	9	Y	10					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	348	-0-	-12	-0-	30	1	318	2	Y	-0-					-0-
07	372	N	346	-0-	-26	-0-	31	1	315	2	Y	-0-					-0-
08	372	N	343	-0-	-29	-0-	31	1	312	2	Y	-0-					-0-
09	360	N	343	-0-	-17	-0-	30	1	313	2	Y	-0-					-0-
10	341	N	328	-0-	-13	-0-	31	1	296	2	Y	1					1
							1	9									
*11	401	N	401	-0-	-0-	-0-	30	1	370	2	Y	1					-0-
							1	9									

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					77
07	1142	N	1142	-0-	-0-	-0-	1140	3	2	9	Y	2					79
08	1209	N	1209	-0-	-0-	-0-	1206	3	3	9	Y	3					82
09	1310	N	1310	-0-	-0-	-0-	1307	3	3	9	Y	3					85
10	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					85
*11	924	N	924	-0-	-0-	-0-	924	3			Y	-0-	34	1			45

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	453	-0-	-237	-0-	453	3			Y	-0-					10
07	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					10
08	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					10
09	450	N	252	-0-	-198	-0-	252	3			Y	-0-					10
10	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					10
*11	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
07	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					-0-
08	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					-0-
09	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-					-0-
10	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
*11	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1318	N	1318	-0-	-0-	-0-	1318	3			Y	-0-					80
07	1271	N	1206	-0-	-65	-0-	1206	3			Y	-0-					80
08	1333	N	1291	-0-	-42	-0-	1291	3			Y	-0-					80
09	1320	N	1305	-0-	-15	-0-	1305	3			Y	-0-					80
10	1209	N	1206	-0-	-3	-0-	1206	3			Y	-0-					80
11	1260	N	1196	-0-	-64	-0-	1196	3			Y	-0-					80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					54
07	1426	N	1421	-0-	-5	-0-	1421	3			Y	-0-					54
08	1515	N	1515	-0-	-0-	-0-	1481	3	34	9	Y	31					85
09	1746	N	1746	-0-	-0-	-0-	1720	3	26	9	Y	24					109
10	1436	N	1436	-0-	-0-	-0-	1405	3	31	9	Y	28					137
11	1470	N	1193	-0-	-277	-0-	1193	3			Y	-0-	114	1			23

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			Y	-0-					-0-
08	764	N	764	-0-	-0-	-0-	762	3	2	9	Y	2					2
09	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					2
10	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					2
11	750	N	620	-0-	-130	-0-	620	3			Y	-0-					2

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1205	-0-	-115	-0-	1205	3			Y	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					-0-
08	1209	N	1093	-0-	-116	-0-	1093	3			Y	-0-					-0-
09	1200	N	248	-0-	-952	-0-	248	3			Y	-0-					-0-
10	1209	N	1200	-0-	-9	-0-	1200	3			Y	-0-					-0-
11	1050	N	995	-0-	-55	-0-	995	3			Y	-0-					-0-

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1489	N	1489	-0-	-0-	-0-	1467	3	22	9	Y	20					109
07	1475	N	1475	-0-	-0-	-0-	1460	3	15	9	Y	14					123
08	1949	N	1949	-0-	-0-	-0-	1943	3	6	9	Y	5					128
09	1845	N	1845	-0-	-0-	-0-	1841	3	4	9	Y	4					132
10	1811	N	1811	-0-	-0-	-0-	1811	3			Y	-0-					132
11	1590	N	1369	-0-	-221	-0-	1368	3	1	9	Y	1	100	1			32

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1475	N	1475	-0-	-0-	-0-	1475	3			Y	-0-					37
07	1395	N	1047	-0-	-348	-0-	1047	3			Y	-0-					37
08	1625	N	1625	-0-	-0-	-0-	1625	3			Y	-0-					37
09	1879	N	1879	-0-	-0-	-0-	1879	3			Y	-0-					37
10	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					37
*11	1462	N	1462	-0-	-0-	-0-	1462	3			Y	-0-					37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1267	-0-	-383	-0-	30	1	1237	2	Y	-0-					-0-
07	2201	N	1288	-0-	-913	-0-	31	1	1257	2	Y	-0-					-0-
08	2139	N	1127	-0-	-1012	-0-	31	1	1096	2	Y	-0-					-0-
09	1740	N	1740	-0-	-0-	-0-	30	1	1710	2	Y	-0-					-0-
10	2070	N	2070	-0-	-0-	-0-	31	1	2039	2	Y	-0-					-0-
*11	2118	N	2118	-0-	-0-	-0-	30	1	2088	2	Y	-0-					-0-

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	437	-0-	-43	-0-	28	1	409	2	Y	-0-					-0-
07	465	N	427	-0-	-38	-0-	30	1	397	2	Y	-0-					-0-
08	465	N	403	-0-	-62	-0-	23	1	380	2	Y	-0-					-0-
09	450	N	405	-0-	-45	-0-	30	1	375	2	Y	-0-					-0-
10	434	N	329	-0-	-105	-0-	31	1	298	2	Y	-0-					-0-
11	390	N	324	-0-	-66	-0-	30	1	294	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3696	X	3696	-0-	-0-	-0-	3696	3			Y	-0-					33
07	3813	X	3730	-0-	-83	-0-	3730	3			Y	-0-					33
08	4028	X	4028	-0-	-0-	-0-	4028	3			Y	-0-					33
09	3690	X	3589	-0-	-101	-0-	3589	3			Y	-0-					33
10	3813	X	3383	-0-	-430	-0-	3372	3	11	9	Y	10					43
11	3900	X	3704	-0-	-196	-0-	3704	3			Y	-0-					43

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1232	-0-	-268	-0-	1232	3			Y	-0-					-0-
07	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-
08	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
09	2068	N	2068	-0-	-0-	-0-	2068	3			Y	-0-					-0-
10	1807	N	1807	-0-	-0-	-0-	1807	3			Y	-0-					-0-
11	1590	N	1420	-0-	-170	-0-	1420	3			Y	-0-					-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1541	-0-	-109	-0-	26	1	1493	3	Y	20					84
							22	9									
07	1674	N	1221	-0-	-453	-0-	31	1	1189	3	Y	1					85
							1	9									
08	1519	N	1497	-0-	-22	-0-	31	1	1451	3	Y	14					99
							15	9									
09	1530	N	1342	-0-	-188	-0-	29	1	1307	3	Y	5					104
							6	9									
10	1212	N	1212	-0-	-0-	-0-	31	1	1164	3	Y	15	97	1			22
							17	9									
11	1440	N	1116	-0-	-324	-0-	30	1	1078	3	Y	7	6	1			23
							8	9									

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					23
07	1240	N	873	-0-	-367	-0-	873	3			Y	-0-					23
08	1757	N	1757	-0-	-0-	-0-	1755	3	2	9	Y	2					25
09	2776	N	2776	-0-	-0-	-0-	2776	3			Y	-0-					25
10	2263	N	2263	-0-	-0-	-0-	2230	3	33	9	Y	30					55
*11	1988	N	1988	-0-	-0-	-0-	1980	3	8	9	Y	7					62

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1477	-0-	-203	-0-	1465	3	12	9	Y	11	58	1			65
07	1798	N	1648	-0-	-150	-0-	1613	3	35	9	Y	32	8	1			89
08	1488	N	217	-0-	-1271	-0-	192	3	25	9	Y	23					112
09	1947	N	1947	-0-	-0-	-0-	1919	3	28	9	Y	25					137
10	1643	N	1570	-0-	-73	-0-	1524	3	46	9	Y	42	130	1			49
*11	1448	N	1448	-0-	-0-	-0-	1428	3	20	9	Y	18	8	1			59

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1821	-0-	-9	-0-	30	1	1791	2	Y	-0-					-0-
07	1891	N	1867	-0-	-24	-0-	31	1	1836	2	Y	-0-					-0-
08	1891	N	1841	-0-	-50	-0-	31	1	1810	2	Y	-0-					-0-
09	1830	N	1769	-0-	-61	-0-	30	1	1739	2	Y	-0-					-0-
10	1860	N	1825	-0-	-35	-0-	31	1	1794	2	Y	-0-					-0-
11	1770	N	1751	-0-	-19	-0-	30	1	1721	2	Y	-0-					-0-

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2337	N	2337	-0-	-0-	-0-	2327	2	10	9	Y	9	4	8			71
07	2432	N	2432	-0-	-0-	-0-	2429	2	3	9	Y	3	3	8			71
08	2447	N	2447	-0-	-0-	-0-	2440	2	7	9	Y	6					77
09	2414	N	2414	-0-	-0-	-0-	2407	2	7	9	Y	6	3	8			80
10	2418	N	2363	-0-	-55	-0-	2353	2	10	9	Y	9	3	8			86
11	2370	N	2269	-0-	-101	-0-	2269	2			Y	-0-	5	8			81

ARRINGTON WELL #: 8064 RRCID -> 121235 COMPL. DATE 03/23/1986 TOTAL DEPTH 11020 PERF.10760 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/09/2015 - PLUGGED 11/09/15

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	844	-0-	-86	-0-	30	1	814	2	Y	-0-					20
07	961	N	730	-0-	-231	-0-	27	1	703	2	Y	-0-					20
08	899	N	813	-0-	-86	-0-	31	1	782	2	Y	-0-					20
09	840	N	740	-0-	-100	-0-	30	1	710	2	Y	-0-					20
10	755	N	755	-0-	-0-	-0-	31	1	724	2	Y	-0-					20
11	780	N	714	-0-	-66	-0-	30	1	684	2	Y	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	764	-0-	-0-	-0-	30	1	726	2	Y	7					137
							8	9									
07	698	N	698	-0-	-0-	-0-	31	1	667	2	Y	-0-	73	1			64
08	607	N	607	-0-	-0-	-0-	30	1	577	2	Y	-0-	44	1			20
09	810	N	629	-0-	-181	-0-	30	1	573	2	Y	24					44
							26	9									
10	713	N	657	-0-	-56	-0-	31	1	606	2	Y	18					62
							20	9									
*11	700	N	700	-0-	-0-	-0-	29	1	654	2	Y	15					77
							17	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2092	N	2092	-0-	-0-	-0-	26	1	2026	3	Y	36	169	1			32
							40	9									
07	2097	N	2097	-0-	-0-	-0-	31	1	2044	3	Y	20					52
							22	9									
08	2174	N	2174	-0-	-0-	-0-	29	1	2093	3	Y	47					99
							52	9									
09	2169	N	2169	-0-	-0-	-0-	30	1	2070	3	Y	63					162
							69	9									
10	2108	N	1450	-0-	-658	-0-	31	1	1368	3	Y	46	181	1			27
							51	9									
11	2100	N	1316	-0-	-784	-0-	28	1	1256	3	Y	29	11	1			45
							32	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0-	-0-	27	1	826	2	Y	1					8
							1	9									
07	930	N	761	-0-	-169	-0-	22	1	739	2	Y	-0-					8
08	1054	N	745	-0-	-309	-0-	27	1	718	2	Y	-0-					8
09	840	N	819	-0-	-21	-0-	30	1	787	2	Y	2					10
							2	9									
10	856	N	856	-0-	-0-	-0-	31	1	824	2	Y	1					11
							1	9									
*11	778	N	778	-0-	-0-	-0-	30	1	747	2	Y	1	1	8			11
							1	9									

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1112	-0-	-88	-0-	1112	2			Y	-0-	1	1			-0-
07	1271	N	1212	-0-	-59	-0-	1212	2			Y	-0-					-0-
08	1169	N	1169	-0-	-0-	-0-	1169	2			Y	-0-					-0-
09	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
10	1210	N	1210	-0-	-0-	-0-	1209	2	1	9	Y	1					1
*11	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-	1	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

06	1543	N	1543	-0-	-0-	-0-	30 17	1 9	1496	2	Y	15	1	8			49
07	1743	N	1743	-0-	-0-	-0-	31 19	1 9	1693	2	Y	17					66
08	1759	N	1759	-0-	-0-	-0-	31 14	1 9	1714	2	Y	13					79
09	1717	N	1717	-0-	-0-	-0-	30 11	1 9	1676	2	Y	10					89
10	1730	N	1730	-0-	-0-	-0-	31 2	1 9	1697	2	Y	2					91
*11	1679	N	1679	-0-	-0-	-0-	30	1	1649	2	Y	-0-					91

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

06	120	N	5	-0-	-115	-0-	5	2			Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

06	2216	N	2216	-0-	-0-	-0-	2215	3	1	9	Y	1	1	8			1
07	2165	N	2165	-0-	-0-	-0-	2165	3			Y	-0-					1
08	2191	N	2191	-0-	-0-	-0-	2191	3			Y	-0-					1
09	2220	N	2051	-0-	-169	-0-	2050	3	1	9	Y	1	1	8			1
10	2170	N	2132	-0-	-38	-0-	2131	3	1	9	Y	1					1
11	2130	N	1883	-0-	-247	-0-	1883	3			Y	-0-	1	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1414	N	1414	-0-	-0-	-0-	1413	3	1	9	Y	1	1	8			19
07	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-	1	1			18
08	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					18
09	1541	N	1541	-0-	-0-	-0-	1540	3	1	9	Y	1	1	8			18
10	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-	1	8			17
11	1140	N	1023	-0-	-117	-0-	1023	3			Y	-0-					17

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	812	-0-	-1108	-0-	781	3	31	9	Y	28	11	1	6	8	96
07	2077	X	670	-0-	-1407	-0-	650	3	20	9	Y	18					114
08	2077	X	801	-0-	-1276	-0-	786	3	15	9	Y	14					128
09	2010	X	751	-0-	-1259	-0-	728	3	23	9	Y	21					149
10	1798	X	726	-0-	-1072	-0-	718	3	8	9	Y	7					156
11	810	X	436	-0-	-374	-0-	433	3	3	9	Y	3	3	8			156

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1401	N	1401	-0-	-0-	-0-	26	1	1375	3	Y	-0-					47
07	1839	N	1839	-0-	-0-	-0-	31	1	1808	3	Y	-0-					47
08	1842	N	1842	-0-	-0-	-0-	31	1	1811	3	Y	-0-					47
09	1712	N	1712	-0-	-0-	-0-	30	1	1682	3	Y	-0-					47
10	1829	N	1686	-0-	-143	-0-	31	1	1655	3	Y	-0-					47
11	1770	N	1518	-0-	-252	-0-	30	1	1488	3	Y	-0-					47

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1621	N	1621	-0-	-0-	-0-	293	1	1322	3	Y	5					48
							6	9									
07	1907	N	1907	-0-	-0-	-0-	341	1	1560	3	Y	5					53
							6	9									
08	1681	N	1681	-0-	-0-	-0-	341	1	1336	3	Y	4					57
							4	9									
09	1620	N	1503	-0-	-117	-0-	330	1	1167	3	Y	5					62
							6	9									
10	1705	N	1508	-0-	-197	-0-	330	1	1178	3	Y	-0-					62
11	1620	N	1451	-0-	-169	-0-	330	1	1121	3	Y	-0-	26	1			32

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	44	-0-	-8416	-0-	5	1	31	2	Y	7	78	1	1	8	1
							8	9									
07	8556	X	-0-	-0-	-8556	-0-					Y	10	11	1			-0-
08	8184	X	-0-	-0-	-8184	-0-					Y	-0-					-0-
09	7440	X	-0-	-0-	-7440	-0-					Y	-0-					-0-
10	3255	X	-0-	-0-	-3255	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6278	X	6278	-0-	-0-	-0-	28	1	6244	2	Y	5	4	8			63
							6	9									
07	7037	X	5237	-0-	-1800	-0-	29	1	5206	2	Y	2	2	8			63
							2	9									
08	7037	X	5893	-0-	-1144	-0-	31	1	5854	2	Y	7					70
							8	9									
09	6810	X	6203	-0-	-607	-0-	30	1	6131	2	Y	38	2	8			106
							42	9									
10	6851	X	6527	-0-	-324	-0-	31	1	6475	2	Y	19	2	8			123
							21	9									
11	6270	X	5928	-0-	-342	-0-	30	1	5842	2	Y	51	3	8			171
							56	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3181	-0-	-419	-0-	388	1	2793	3	Y	-0-					-0-
07	6280	X	6280	-0-	-0-	-0-	824	1	5456	3	Y	-0-					-0-
08	3720	X	2167	-0-	-1553	-0-	283	1	1884	3	Y	-0-					-0-
09	4607	X	4607	-0-	-0-	-0-	634	1	3973	3	Y	-0-					-0-
10	6293	X	2823	-0-	-3470	-0-	368	1	2455	3	Y	-0-					-0-
11	6090	X	3731	-0-	-2359	-0-	578	1	3153	3	Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6052	X	6052	-0-	-0-	-0-	985	1	5038	3	Y	26	9	1	4	8	67
							29	9									
07	5239	X	3292	-0-	-1947	-0-	437	1	2776	3	Y	72	47	1	2	8	90
							79	9									
08	6789	X	2591	-0-	-4198	-0-	367	1	2163	3	Y	55	28	1			117
							61	9									
09	6570	X	1914	-0-	-4656	-0-	270	1	1592	3	Y	47	2	8			162
							52	9									
10	6789	X	3894	-0-	-2895	-0-	573	1	3298	3	Y	21	1	8			182
							23	9									
11	6060	X	-0-	-0-	-6060	-0-					Y	17	1	8			198

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23370	X	3554	-0-	-19816	-0-	388	1	2793	3	Y	339	372	1	31	8	138
							373	9									
07	24149	X	6558	-0-	-17591	-0-	825	1	5456	3	Y	252	185	1	19	8	186
							277	9									
08	24149	X	10492	-0-	-13657	-0-	1328	1	8849	3	Y	286	179	1			293
							315	9									
09	13890	X	9256	-0-	-4634	-0-	1240	1	7779	3	Y	215	184	1	21	8	303
							237	9									
10	10909	X	10909	-0-	-0-	-0-	1387	1	9267	3	Y	232	189	1	18	8	328
							255	9									
*11	12793	X	12793	-0-	-0-	-0-	1946	1	10624	3	Y	203	190	1	17	8	324
							223	9									

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	4075	-0-	-185	-0-	4038	3	37	9	Y	34	2	8			93
07	4402	X	3735	-0-	-667	-0-	3700	3	35	9	Y	32	2	8			123
08	4644	X	4644	-0-	-0-	-0-	4629	3	15	9	Y	14					137
09	4149	X	4149	-0-	-0-	-0-	4137	3	12	9	Y	11	2	8			146
10	4216	X	4194	-0-	-22	-0-	4179	3	15	9	Y	14	2	8			158
11	4500	X	3842	-0-	-658	-0-	3829	3	13	9	Y	12	3	8			167

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	5304	-0-	-1986	-0-	5245	3	59	9	N	54	14	1	3	8	117
07	6572	X	6003	-0-	-569	-0-	5968	3	35	9	N	32	2	8			147
08	6317	X	6317	-0-	-0-	-0-	6292	3	25	9	N	23					170
09	6076	X	6076	-0-	-0-	-0-	6047	3	29	9	N	26	2	8			194
10	6326	X	6326	-0-	-0-	-0-	6295	3	31	9	N	28	2	8			220
11	6120	X	5648	-0-	-472	-0-	5607	3	41	9	N	37	188	1	3	8	66

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

06	6100	X	6100	-0-	-0-	-0-	1646	1	4406	3	Y	44	7	1	10	8	111
							48	9									
07	6234	X	6234	-0-	-0-	-0-	1698	1	4499	3	Y	34	7	8			138
							37	9									
08	6138	X	6062	-0-	-76	-0-	1698	1	4317	3	Y	43					181
							47	9									
09	6090	X	5892	-0-	-198	-0-	1647	1	4223	3	Y	20	8	8			193
							22	9									
10	6293	X	5952	-0-	-341	-0-	1701	1	4204	3	Y	43	8	8			228
							47	9									
11	6090	X	5748	-0-	-342	-0-	1650	1	4058	3	Y	36	184	1	8	8	72
							40	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

06	11790	X	10790	-0-	-1000	-0-	10682	3	108	9	Y	98	8	1	3	8	194
07	11452	X	11452	-0-	-0-	-0-	11366	3	86	9	Y	78	183	1	1	8	88
08	11470	X	11306	-0-	-164	-0-	11205	3	101	9	Y	92					180
09	11100	X	10695	-0-	-405	-0-	10584	3	111	9	Y	101	188	1	1	8	92
10	11470	X	10644	-0-	-826	-0-	10549	3	95	9	Y	86	2	8			176
11	11070	X	10325	-0-	-745	-0-	10234	3	91	9	Y	83	3	8			256

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

06	5250	X	5098	-0-	-152	-0-	1642	1	3014	3	Y	402	549	1	5	8	348
							442	9									
07	5425	X	4756	-0-	-669	-0-	1501	1	2880	3	Y	341	371	1	3	8	315
							375	9									
08	5425	X	4964	-0-	-461	-0-	1530	1	2975	3	Y	417	547	1			185
							459	9									
09	5658	X	5658	-0-	-0-	-0-	1638	1	3622	3	Y	362	186	1	2	8	359
							398	9									
10	5699	X	5699	-0-	-0-	-0-	1705	1	3556	3	Y	398	539	1	3	8	215
							438	9									
*11	5308	X	5308	-0-	-0-	-0-	1650	1	3261	3	Y	361	367	1	4	8	205
							397	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12150	X	10613	-0-	-1537	-0-	1950	1	8600	3	N	57	8	8			241
							63	9									
07	12555	X	10680	-0-	-1875	-0-	2015	1	8614	3	N	46	186	1	5	8	96
							51	9									
08	12555	X	11205	-0-	-1350	-0-	2015	1	9121	3	N	63					159
							69	9									
09	12150	X	10784	-0-	-1366	-0-	1950	1	8771	3	N	57	4	8			212
							63	9									
10	12555	X	11224	-0-	-1331	-0-	2015	1	9124	3	N	77	178	1	4	8	107
							85	9									
11	10830	X	9102	-0-	-1728	-0-	1950	1	7080	3	N	65	7	8			165
							72	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

06	22380	X	21314	-0-	-1066	-0-	135	1	20999	3	N	164	184	1	11	8	207
							180	9									
07	22909	X	21067	-0-	-1842	-0-	20907	3	160	9	N	145	184	1	8	8	160
08	22816	X	20283	-0-	-2533	-0-	65	1	20086	3	N	120	185	1			95
							132	9									
09	22080	X	19853	-0-	-2227	-0-	150	1	19572	3	N	119	8	8			206
							131	9									
10	22072	X	20053	-0-	-2019	-0-	155	1	19732	3	N	151	185	1	7	8	165
							166	9									
11	21300	X	18972	-0-	-2328	-0-	150	1	18670	3	N	138	181	1	8	8	114
							152	9									

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

06	621	N	312	-0-	-309	-0-	312	2			N	-0-					23
07	317	N	317	-0-	-0-	-0-	315	2	2	9	N	2					25
08	1550	X	595	-0-	-955	-0-	595	2			N	-0-					25
09	1500	X	657	-0-	-843	-0-	657	2			N	-0-					25
10	1550	X	377	-0-	-1173	-0-	377	2			N	-0-					25
11	570	X	-0-	-0-	-570	-0-					N	-0-					25

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
08	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
09	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
10	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
07	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
08	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
09	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
10	2418	N	2380	-0-	-38	-0-	2380	2			N	-0-					-0-
11	2760	N	-0-	-0-	-2760	-0-					N	-0-					-0-

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	11 14	1 9	763	2	N	13					198
07	693	N	693	-0-	-0-	-0-	689	2	4	9	N	4	174	1			28
08	762	N	762	-0-	-0-	-0-	729	2	33	9	N	30					58
09	772	N	772	-0-	-0-	-0-	759	2	13	9	N	12					70
10	682	N	515	-0-	-167	-0-	506	2	9	9	N	8					78
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					78

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	14 8	1 9	938	2	N	7					157
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					157
08	896	N	896	-0-	-0-	-0-	887	2	9	9	N	8					165
09	834	N	834	-0-	-0-	-0-	832	2	2	9	N	2					167
*10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					167
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					167

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8900	X	8900	-0-	-0-	-0-	131 46	1 9	8723	2	N	42	182	1			75
07	10888	X	10888	-0-	-0-	-0-	10856	2	32	9	N	29					104
08	10800	X	10800	-0-	-0-	-0-	10777	2	23	9	N	21					125
09	11057	X	11057	-0-	-0-	-0-	11023	2	34	9	N	31					156
*10	10275	X	10275	-0-	-0-	-0-	10228	2	47	9	N	43					199
11	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					199

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1598	-0-	-1372	-0-	24	1	1574	2	N	-0-					34
07	3069	X	-0-	-0-	-3069	-0-					N	-0-					34
08	3069	X	-0-	-0-	-3069	-0-					N	-0-					34
09	2970	X	-0-	-0-	-2970	-0-					N	-0-					34
10	3069	X	-0-	-0-	-3069	-0-					N	27					61
11	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					61

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	1158					N	113					144
07	T. A.		-0-	-0-	-0-	1158					N	92					236
08	T. A.		144	-0-	144	1302	28	1	116	9	N	105	184	1			157
09	T. A.		122	-0-	122	1424	30	1	92	9	N	84					241
*10	1533	X	109	-0-	-1424	-0-	31	1	78	9	N	71					312
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					312

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	3	1	173	2	N	51					141
							56	9									
07	154	N	154	-0-	-0-	-0-	120	2	34	9	N	31					172
08	121	N	121	-0-	-0-	-0-	109	2	12	9	N	11					183
09	122	N	122	-0-	-0-	-0-	87	2	35	9	N	32					215
*10	166	N	166	-0-	-0-	-0-	148	2	18	9	N	16					231
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					231

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	170	1	224	2	N	-0-					23
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					23
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					23
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					23
10	310	N	91	-0-	-219	-0-	91	2			N	-0-					23
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					23

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2587	X	2587	-0-	-0-	-0-	38	1	2521	2	N	25					239
							28	9									
07	3472	X	2260	-0-	-1212	-0-	620	1	1600	2	N	36					275
							40	9									
08	3472	X	2016	-0-	-1456	-0-	620	1	1365	2	N	28	176	1			127
							31	9									
09	3300	X	2545	-0-	-755	-0-	600	1	1931	2	N	13					140
							14	9									
10	2976	X	2463	-0-	-513	-0-	560	1	1834	2	N	63					203
							69	9									
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					203

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4415	X	4415	-0-	-0-	-0-	64	1	4297	2	N	49					235
							54	9									
07	4031	X	4031	-0-	-0-	-0-	749	1	3262	2	N	18	184	1			69
							20	9									
08	4099	X	4099	-0-	-0-	-0-	744	1	3318	2	N	34					103
							37	9									
09	4410	X	4035	-0-	-375	-0-	720	1	3312	2	N	3					106
							3	9									
10	4557	X	4098	-0-	-459	-0-	744	1	3334	2	N	18					124
							20	9									
11	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					124

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	3	1	208	2	N	-0-					35
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					35
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					35
09	177	N	177	-0-	-0-	-0-	146	2	31	9	N	28					63
*10	327	N	327	-0-	-0-	-0-	323	2	4	9	N	4					67
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					67

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	7	1	439	2	N	33					136
							36	9									
07	1674	X	300	-0-	-1374	-0-	2	1	297	2	N	1					137
							1	9									
08	1674	X	352	-0-	-1322	-0-	316	2	36	9	N	33					170
09	780	X	259	-0-	-521	-0-	257	2	2	9	N	2					172
10	744	X	301	-0-	-443	-0-	290	2	11	9	N	10					182
11	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					182

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	1	1	59	2	N	-0-					60
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					60
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					60
09	18	N	18	-0-	-0-	-0-	18	2			N	-0-					60
10	62	N	-0-	-0-	-62	-0-					N	-0-					60
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					60

JONES ENERGY, LLC 441132
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					231
07	0	N	-0-	-0-	-0-	-0-					N	-0-					231
08	0	N	-0-	-0-	-0-	-0-					N	-0-					231
09	0	N	-0-	-0-	-0-	-0-					N	-0-					231
10	0	N	-0-	-0-	-0-	-0-					N	-0-					231
11	0	N	-0-	-0-	-0-	-0-					N	-0-					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4728	-0-	-72	-0-	4552	2	176	9	N	160	195	1			913
07	5066	X	5066	-0-	-0-	-0-	4882	2	184	9	N	167	196	1			884
08	4815	X	4815	-0-	-0-	-0-	4708	2	107	9	N	97	192	1			789
09	4650	X	4581	-0-	-69	-0-	4432	2	149	9	N	135					924
10	5053	X	4674	-0-	-379	-0-	4567	2	107	9	N	97	196	1			825
11	4890	X	4252	-0-	-638	-0-	4166	2	86	9	N	78	188	1			715

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3388	-0-	-152	-0-	3347	2	41	9	N	37	195	1			483
07	3658	X	3583	-0-	-75	-0-	3503	2	80	9	N	73					556
08	3721	X	3721	-0-	-0-	-0-	3648	2	73	9	N	66	193	1			429
09	3574	X	3574	-0-	-0-	-0-	3473	2	101	9	N	92					521
*10	3756	X	3756	-0-	-0-	-0-	3664	2	92	9	N	84					605
11	3480	X	3407	-0-	-73	-0-	3333	2	74	9	N	67	189	1			483

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	16	1	256	2	N	-0-					428
07	251	N	251	-0-	-0-	-0-	15	1	233	2	N	3					431
							3	9									
08	279	N	247	-0-	-32	-0-	15	1	232	2	N	-0-					431
09	221	N	221	-0-	-0-	-0-	13	1	208	2	N	-0-					431
10	248	N	190	-0-	-58	-0-	2	1	188	2	N	-0-					431
*11	168	N	168	-0-	-0-	-0-	137	2	31	9	N	28					459

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10592	X	10592	-0-	-0-	-0-	633	1	9918	2	N	37	189	1			1789
							41	9									
07	10084	X	10084	-0-	-0-	-0-	598	1	9377	2	N	99					1888
							109	9									
08	14105	X	11618	-0-	-2487	-0-	687	1	10764	2	N	152	189	1			1851
							167	9									
09	13650	X	12183	-0-	-1467	-0-	721	1	11289	2	N	157	187	1			1821
							173	9									
10	14105	X	11772	-0-	-2333	-0-	97	1	11499	2	N	160	187	1			1794
							176	9									
11	10590	X	9423	-0-	-1167	-0-	9305	2	118	9	N	107					1901

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8647	X	8647	-0-	-0-	-0-	8428	2	219	9	N	199	195	1			952
07	8835	X	8242	-0-	-593	-0-	8049	2	193	9	N	175	195	1			932
08	8929	X	8929	-0-	-0-	-0-	8705	2	224	9	N	204	185	1			951
09	8571	X	8571	-0-	-0-	-0-	8424	2	147	9	N	134	194	1			891
10	8928	X	8512	-0-	-416	-0-	8416	2	96	9	N	87	193	1			785
11	8640	X	8064	-0-	-576	-0-	8028	2	36	9	N	33					818

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10660	X	10660	-0-	-0-	-0-	10542	2	118	9	Y	107					1163
07	11718	X	10779	-0-	-939	-0-	10503	2	276	9	Y	251	558	1			856
08	11718	X	8959	-0-	-2759	-0-	8794	2	165	9	Y	150					1006
09	11100	X	8959	-0-	-2141	-0-	8805	2	154	9	Y	140	184	1			962
10	11470	X	8951	-0-	-2519	-0-	8778	2	173	9	Y	157	188	1			931
*11	10650	X	8876	-0-	-1774	-0-	8709	2	167	9	Y	152	185	1			898

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19865	X	19865	-0-	-0-	-0-	1179	1	18477	2	N	190	184	1			2982
							209	9									
07	19995	X	19967	-0-	-28	-0-	1184	1	18557	2	N	205	373	1			2814
							226	9									
08	21235	X	16510	-0-	-4725	-0-	977	1	15314	2	N	199	187	1			2826
							219	9									
09	20550	X	17580	-0-	-2970	-0-	1076	1	16304	2	N	182	181	1			2827
							200	9									
10	21235	X	15392	-0-	-5843	-0-	15164	2	228	9	N	207	189	1			2845
11	19860	X	16704	-0-	-3156	-0-	16495	2	209	9	N	190	190	1			2845

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7920	X	7920	-0-	-0-	-0-	7800	2	120	9	N	109					962
07	11036	X	9998	-0-	-1038	-0-	9962	2	36	9	N	33	187	1			808
08	16337	X	9575	-0-	-6762	-0-	9426	2	149	9	N	135	182	1			761
09	15810	X	8902	-0-	-6908	-0-	8777	2	125	9	N	114					875
10	16337	X	8102	-0-	-8235	-0-	8033	2	69	9	N	63	189	1			749
11	9690	X	7549	-0-	-2141	-0-	7327	2	222	9	N	202	193	1			758

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	-0-	-0-	-150	-0-					N	25					256
07	186	X	-0-	-0-	-186	-0-					N	-0-					256
08	186	X	-0-	-0-	-186	-0-					N	-0-					256
09	180	X	152	-0-	-28	-0-	152	2			N	-0-					256
*10	224	X	224	-0-	-0-	-0-	224	2			N	-0-					256
*11	219	X	219	-0-	-0-	-0-	219	2			N	-0-					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17767	X	17767	-0-	-0-	-0-	17745	2	22	9	N	20					1090
07	13818	X	13818	-0-	-0-	-0-	13486	2	332	9	N	302	583	1			809
08	9600	X	9600	-0-	-0-	-0-	9326	2	274	9	N	249					1058
09	9185	X	9185	-0-	-0-	-0-	8994	2	191	9	N	174	190	1			1042
*10	9345	X	9345	-0-	-0-	-0-	9163	2	182	9	N	165	194	1			1013
*11	8509	X	8509	-0-	-0-	-0-	8301	2	208	9	N	189	190	1			1012

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4697	X	4697	-0-	-0-	-0-	4688	2	9	9	N	8					164
07	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					164
08	4495	X	4353	-0-	-142	-0-	4353	2			N	-0-					164
09	4290	X	3279	-0-	-1011	-0-	3279	2			N	-0-					164
10	4495	X	2892	-0-	-1603	-0-	2892	2			N	-0-					164
11	4350	X	2647	-0-	-1703	-0-	2644	2	3	9	N	3					167

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	-0-	-0-	-3060	-0-					N	-0-					652
07	3162	X	-0-	-0-	-3162	-0-					N	48					700
08	1643	X	-0-	-0-	-1643	-0-					N	-0-					700
09	0	X	-0-	-0-	-0-	-0-					N	-0-					700
10	0	X	-0-	-0-	-0-	-0-					N	-0-					700
11	0	X	-0-	-0-	-0-	-0-					N	-0-					700

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

06	24000	X	23300	-0-	-700	-0-	22798	2	502	9	N	456	389	1			1301
07	24800	X	23717	-0-	-1083	-0-	23142	2	575	9	N	523	779	1			1045
08	24800	X	23136	-0-	-1664	-0-	22912	2	224	9	N	204	196	1			1053
09	24000	X	21894	-0-	-2106	-0-	21888	2	6	9	N	5					1058
10	24087	X	22045	-0-	-2042	-0-	22034	2	11	9	N	10					1068
11	23310	X	20880	-0-	-2430	-0-	20852	2	28	9	N	25	143	1			950

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

06	12282	X	12282	-0-	-0-	-0-	11879	2	403	9	N	366					1734
07	12217	X	12217	-0-	-0-	-0-	11894	2	323	9	N	294	974	1			1054
08	11784	X	11784	-0-	-0-	-0-	11472	2	312	9	N	284	196	1			1142
09	10410	X	9879	-0-	-531	-0-	9484	2	395	9	N	359	386	1			1115
10	11191	X	11171	-0-	-20	-0-	10850	2	321	9	N	292	192	1			1215
*11	11057	X	11057	-0-	-0-	-0-	10779	2	278	9	N	253	198	1			1270

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

06	17640	X	15756	-0-	-1884	-0-	15370	2	386	9	N	351					4255
07	18228	X	16848	-0-	-1380	-0-	16390	2	458	9	N	416	781	1			3890
08	18228	X	16825	-0-	-1403	-0-	16254	2	571	9	N	519					4409
09	16590	X	15824	-0-	-766	-0-	15288	2	536	9	N	487	387	1			4509
10	16833	X	15579	-0-	-1254	-0-	15048	2	531	9	N	483	591	1			4401
11	16290	X	14546	-0-	-1744	-0-	14064	2	482	9	N	438					4839

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

06	3956	X	3956	-0-	-0-	-0-	3728	2	228	9	N	207	196	1			1877
07	4559	X	4559	-0-	-0-	-0-	4326	2	233	9	N	212	196	1			1893
08	5452	X	5452	-0-	-0-	-0-	5230	2	222	9	N	202	197	1			1898
09	5266	X	5266	-0-	-0-	-0-	5031	2	235	9	N	214	194	1			1918
*10	5202	X	5202	-0-	-0-	-0-	4993	2	209	9	N	190	192	1			1916
*11	4436	X	4436	-0-	-0-	-0-	4226	2	210	9	N	191					2107

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2973	-0-	-417	-0-	30	1	2926	2	N	15					182
							17	9									
07	3503	X	3285	-0-	-218	-0-	31	1	3243	2	N	10					192
							11	9									
08	3224	X	2686	-0-	-538	-0-	23	1	2657	2	N	5					197
							6	9									
09	3401	X	3401	-0-	-0-	-0-	28	1	3370	2	N	3					200
							3	9									
10	3286	X	3249	-0-	-37	-0-	31	1	3216	2	N	2					202
							2	9									
11	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					202

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

06	1484	N	1484	-0-	-0-	-0-	30	1	1454	2	N	-0-					121
07	1472	N	1472	-0-	-0-	-0-	31	1	1441	2	N	-0-					121
08	1471	N	1471	-0-	-0-	-0-	31	1	1440	2	N	-0-					121
09	1470	N	1341	-0-	-129	-0-	30	1	1311	2	N	-0-					121
10	1457	N	1452	-0-	-5	-0-	31	1	1421	2	N	-0-					121
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

06	2910	X	2510	-0-	-400	-0-	150	1	2338	2	N	20					214
							22	9									
07	3007	X	2332	-0-	-675	-0-	150	1	2169	2	N	12	193	1			33
							13	9									
08	3007	X	2423	-0-	-584	-0-	150	1	2252	2	N	19					52
							21	9									
09	2730	X	1956	-0-	-774	-0-	140	1	1796	2	N	18					70
							20	9									
10	2604	X	2408	-0-	-196	-0-	155	1	2231	2	N	20					90
							22	9									
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					90

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

06	1596	N	1596	-0-	-0-	-0-	135	1	1461	2	N	-0-					101
07	1488	N	1466	-0-	-22	-0-	150	1	1316	2	N	-0-					101
08	1812	N	1812	-0-	-0-	-0-	155	1	1657	2	N	-0-					101
09	1590	N	1417	-0-	-173	-0-	140	1	1277	2	N	-0-					101
10	1759	N	1759	-0-	-0-	-0-	155	1	1604	2	N	-0-					101
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					101

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-			-0-		-0-	150	1	969	2	N	15					242
										17	9									
07	1150	N	1150	-0-			-0-		-0-	155	1	980	2	N	14					256
										15	9									
08	1085	N	1071	-0-			-14		-0-	155	1	902	2	N	13					269
										14	9									
09	1140	N	756	-0-			-384		-0-	130	1	626	2	N	-0-					269
10	1147	N	800	-0-			-347		-0-	140	1	660	2	N	-0-					269
11	1050	N	NO RPT	-0-			-1050		-0-					N	NO RPT					269

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	890	-0-			-100		-0-	30	1	860	2	N	-0-					172
07	1060	N	1060	-0-			-0-		-0-	155	1	905	2	N	-0-					172
08	1114	N	1114	-0-			-0-		-0-	155	1	959	2	N	-0-					172
09	989	N	989	-0-			-0-		-0-	150	1	839	2	N	-0-					172
10	1054	N	990	-0-			-64		-0-	155	1	818	2	N	15					187
										17	9									
11	1080	N	NO RPT	-0-			-1080		-0-					N	NO RPT					187

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1812	-0-			-528		-0-	95	1	1687	2	N	27	195	1			60
										30	9									
07	2170	N	1064	-0-			-1106		-0-	135	1	910	2	N	17					77
										19	9									
08	2197	N	2197	-0-			-0-		-0-	155	1	2021	2	N	19					96
										21	9									
09	1982	N	1982	-0-			-0-		-0-	150	1	1812	2	N	18					114
										20	9									
10	2073	N	2073	-0-			-0-		-0-	155	1	1896	2	N	20					134
										22	9									
11	2130	N	NO RPT	-0-			-2130		-0-					N	NO RPT					134

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2239	N	2239	-0-			-0-		-0-	2239	2			N	-0-					327
07	2263	N	551	-0-			-1712		-0-	551	2			N	-0-					327
08	2263	N	1000	-0-			-1263		-0-	1000	2			N	-0-					327
09	2492	N	2492	-0-			-0-		-0-	2492	2			N	-0-					327
10	2345	N	2345	-0-			-0-		-0-	2345	2			N	-0-					327
11	960	N	NO RPT	-0-			-960		-0-					N	NO RPT					327

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1115	-0-			-25		-0-	150	1	965	2	N	-0-					273
07	1240	N	942	-0-			-298		-0-	125	1	817	2	N	-0-					273
08	1085	N	1047	-0-			-38		-0-	155	1	892	2	N	-0-					273
09	1281	N	1281	-0-			-0-		-0-	150	1	1131	2	N	-0-					273
10	1145	N	1145	-0-			-0-		-0-	155	1	990	2	N	-0-					273
11	1020	N	NO RPT	-0-			-1020		-0-					N	NO RPT					273

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1833	-0-			-27		-0-	30	1	1803	2	N	-0-					70
07	1910	N	1910	-0-			-0-		-0-	31	1	1879	2	N	-0-					70
08	1922	N	1815	-0-			-107		-0-	23	1	1792	2	N	-0-					70
09	1885	N	1885	-0-			-0-		-0-	30	1	1855	2	N	-0-					70
10	1922	N	1798	-0-			-124		-0-	31	1	1767	2	N	-0-					70
11	1770	N	NO RPT	-0-			-1770		-0-					N	NO RPT					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579

LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

06	600	N	523	-0-	-77	-0-	523	2			N	-0-					118
07	589	N	488	-0-	-101	-0-	488	2			N	-0-					118
08	558	N	208	-0-	-350	-0-	208	2			N	-0-					118
09	510	N	-0-	-0-	-510	-0-					N	-0-					118
10	496	N	-0-	-0-	-496	-0-					N	-0-					118
11	210	N	-0-	-0-	-210	-0-					N	-0-					118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					268
07	641	N	641	-0-	-0-	-0-	641	2			N	-0-					268
08	918	N	918	-0-	-0-	-0-	899	2	19	9	N	17					285
09	729	N	729	-0-	-0-	-0-	723	2	6	9	N	5					290
10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					290
*11	477	N	477	-0-	-0-	-0-	474	2	3	9	N	3					293

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

06	470	N	470	-0-	-0-	-0-	463	2	7	9	N	6					149
07	403	N	392	-0-	-11	-0-	378	2	14	9	N	13					162
08	519	N	519	-0-	-0-	-0-	479	2	40	9	N	36					198
09	390	N	379	-0-	-11	-0-	351	2	28	9	N	25	196	1			27
10	403	N	319	-0-	-84	-0-	319	2			N	-0-					27
11	390	N	313	-0-	-77	-0-	311	2	2	9	N	2	2	8			27

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

06	870	N	572	-0-	-298	-0-	21	1	548	2	Y	3	96	1			46
							3	9									
07	992	N	471	-0-	-521	-0-	19	1	452	2	Y	-0-					46
08	620	N	426	-0-	-194	-0-	426	2			Y	-0-					46
09	570	N	430	-0-	-140	-0-	427	2	3	9	Y	3					49
10	465	N	378	-0-	-87	-0-	375	2	3	9	Y	3					52
*11	440	N	440	-0-	-0-	-0-	439	2	1	9	Y	1					53

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

06	163	N	163	-0-	-0-	-0-	6	1	155	2	Y	2	16	1			8
							2	9									
07	186	N	132	-0-	-54	-0-	5	1	127	2	Y	-0-					8
08	186	N	137	-0-	-49	-0-	137	2			Y	-0-					8
09	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					8
10	236	N	236	-0-	-0-	-0-	235	2	1	9	Y	1					9
*11	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					9

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

06	180	N	104	-0-	-76	-0-	4	1	100	2	Y	-0-					35
07	186	N	167	-0-	-19	-0-	7	1	160	2	Y	-0-					35
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					35
09	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					35
10	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					35
*11	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

06	1110	N	1061	-0-	-49	-0-	39	1	1018	2	Y	4	69	1			34
							4	9									
07	1333	N	768	-0-	-565	-0-	32	1	736	2	Y	-0-					34
08	1364	N	778	-0-	-586	-0-	778	2			Y	-0-					34
09	1117	N	1117	-0-	-0-	-0-	1115	2	2	9	Y	2					36
10	1078	N	1078	-0-	-0-	-0-	1076	2	2	9	Y	2					38
*11	1139	N	1139	-0-	-0-	-0-	1	1	1137	2	Y	1					39
							1	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1327	-0-	-323	-0-	48	1	1257	2	N	20					124
							22	9									
07	1829	N	1254	-0-	-575	-0-	51	1	1196	2	N	6					130
							7	9									
08	1705	N	1154	-0-	-551	-0-	1154	2			N	-0-					130
09	1320	N	1139	-0-	-181	-0-	1	1	1132	2	N	5					135
							6	9									
10	1240	N	1209	-0-	-31	-0-	1	1	1206	2	N	2					137
							2	9									
*11	1214	N	1214	-0-	-0-	-0-	1	1	1212	2	N	1					138
							1	9									

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2308	-0-	-32	-0-	84	1	2211	2	N	12	181	1			18
							13	9									
07	2418	X	1884	-0-	-534	-0-	77	1	1803	2	N	4					22
							4	9									
08	2418	X	1633	-0-	-785	-0-	1	1	1632	2	N	-0-					22
09	2340	X	1759	-0-	-581	-0-	1	1	1743	2	N	14					36
							15	9									
10	2418	X	2098	-0-	-320	-0-	1	1	2088	2	N	8					44
							9	9									
11	2310	X	2238	-0-	-72	-0-	2	1	2212	2	N	22					66
							24	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1747	N	1747	-0-	-0-	-0-	63	1	1678	2	N	5					134
							6	9									
07	1792	N	1792	-0-	-0-	-0-	74	1	1718	2	N	-0-					134
08	1318	N	1318	-0-	-0-	-0-	1	1	1317	2	N	-0-					134
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					134
10	1054	N	-0-	-0-	-1054	-0-					N	15					149
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					149

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	5004	-0-	-396	-0-	30	1	4949	2	N	23					107
							25	9									
07	5580	X	5362	-0-	-218	-0-	31	1	5290	2	N	37					144
							41	9									
08	5642	X	5511	-0-	-131	-0-	31	1	5429	2	N	46					190
							51	9									
09	5460	X	4936	-0-	-524	-0-	30	1	4880	2	N	24					214
							26	9									
10	5642	X	5263	-0-	-379	-0-	31	1	5188	2	N	40	195	1			59
							44	9									
11	5340	X	5030	-0-	-310	-0-	30	1	4969	2	N	28					87
							31	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3635	-0-		-895	-0-	30	1	3553	2	N	47	193	1			67
								52	9									
07	4681	X	3702	-0-		-979	-0-	31	1	3632	2	N	35					102
								39	9									
08	4681	X	3569	-0-		-1112	-0-	31	1	3483	2	N	50					152
								55	9									
09	4140	X	3305	-0-		-835	-0-	30	1	3233	2	N	38					190
								42	9									
10	3999	X	3110	-0-		-889	-0-	29	1	3040	2	N	37					227
								41	9									
11	3630	X	2974	-0-		-656	-0-	29	1	2909	2	N	33	197	1			63
								36	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2975	X	2975	-0-		-0-	-0-	30	1	2892	2	N	48					190
								53	9									
07	3069	X	2971	-0-		-98	-0-	31	1	2898	2	N	38					228
								42	9									
08	3069	X	2930	-0-		-139	-0-	30	1	2848	2	N	47	193	1			82
								52	9									
09	3057	X	3057	-0-		-0-	-0-	30	1	3004	2	N	21					103
								23	9									
10	3069	X	3032	-0-		-37	-0-	31	1	2960	2	N	37					140
								41	9									
11	2970	X	2770	-0-		-200	-0-	30	1	2704	2	N	33					173
								36	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3504	-0-		-516	-0-	30	1	3419	2	N	50					233
								55	9									
07	4154	X	3591	-0-		-563	-0-	31	1	3496	2	N	58	193	1			98
								64	9									
08	4154	X	3590	-0-		-564	-0-	31	1	3498	2	N	55					153
								61	9									
09	3690	X	3472	-0-		-218	-0-	30	1	3389	2	N	48					201
								53	9									
10	3782	X	3529	-0-		-253	-0-	31	1	3435	2	N	57					258
								63	9									
11	3510	X	3294	-0-		-216	-0-	29	1	3215	2	N	45	196	1			107
								50	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3635	-0-		-205	-0-	30	1	3562	2	N	39	195	1			92
								43	9									
07	3968	X	3786	-0-		-182	-0-	31	1	3708	2	N	43					135
								47	9									
08	3906	X	3650	-0-		-256	-0-	31	1	3578	2	N	37					172
								41	9									
09	3780	X	3552	-0-		-228	-0-	30	1	3483	2	N	35					207
								39	9									
10	3844	X	3668	-0-		-176	-0-	31	1	3573	2	N	58	195	1			70
								64	9									
11	3660	X	3508	-0-		-152	-0-	30	1	3448	2	N	27					97
								30	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1684	-0-	-26	-0-	30	1	1637	2	N	15					87
							17	9									
07	1757	N	1757	-0-	-0-	-0-	31	1	1703	2	N	21					108
							23	9									
08	1798	N	1694	-0-	-104	-0-	31	1	1639	2	N	22					130
							24	9									
09	1680	N	1664	-0-	-16	-0-	30	1	1614	2	N	18					148
							20	9									
10	1767	N	1645	-0-	-122	-0-	31	1	1595	2	N	17					165
							19	9									
11	1650	N	1626	-0-	-24	-0-	30	1	1576	2	N	18					183
							20	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2122	-0-	-248	-0-	30	1	2057	2	N	32					174
							35	9									
07	2633	N	2633	-0-	-0-	-0-	31	1	2584	2	N	16					190
							18	9									
08	3083	N	3083	-0-	-0-	-0-	31	1	3006	2	N	42					232
							46	9									
09	2130	N	280	-0-	-1850	-0-	30	1	209	2	N	37	194	1			75
							41	9									
10	2635	N	2153	-0-	-482	-0-	31	1	2083	2	N	35					110
							39	9									
11	2970	N	2392	-0-	-578	-0-	30	1	2327	2	N	32					142
							35	9									

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	995	-0-	-55	-0-	30	1	951	2	N	13					188
							14	9									
07	1101	N	1101	-0-	-0-	-0-	29	1	1055	2	N	15					203
							17	9									
08	1085	N	1074	-0-	-11	-0-	29	1	1028	2	N	15					218
							17	9									
09	1080	N	1080	-0-	-0-	-0-	30	1	1031	2	N	17					235
							19	9									
10	1116	N	1050	-0-	-66	-0-	28	1	983	2	N	35	195	1			75
							39	9									
11	1050	N	944	-0-	-106	-0-	27	1	917	2	N	-0-					75

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3311	X	3311	-0-	-0-	-0-	30	1	3242	2	N	35	195	1			107
							39	9									
07	3391	X	3391	-0-	-0-	-0-	31	1	3324	2	N	33					140
							36	9									
08	3348	X	3269	-0-	-79	-0-	31	1	3205	2	N	30					170
							33	9									
09	3300	X	3062	-0-	-238	-0-	30	1	2991	2	N	37					207
							41	9									
10	3410	X	3083	-0-	-327	-0-	31	1	3024	2	N	25					232
							28	9									
11	3300	X	3147	-0-	-153	-0-	30	1	3095	2	N	20					252
							22	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1661	-0-	-19	-0-	30	1	1611	2	N	18	192	1			68
							20	9									
07	1732	N	1732	-0-	-0-	-0-	31	1	1676	2	N	23					91
							25	9									
08	1798	N	1669	-0-	-129	-0-	31	1	1613	2	N	23					114
							25	9									
09	1650	N	1639	-0-	-11	-0-	29	1	1591	2	N	17					131
							19	9									
10	1736	N	1618	-0-	-118	-0-	31	1	1565	2	N	20					151
							22	9									
11	1620	N	1605	-0-	-15	-0-	28	1	1553	2	N	22					173
							24	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2857	-0-	-113	-0-	30	1	2809	2	N	16					84
							18	9									
07	3069	X	2987	-0-	-82	-0-	31	1	2926	2	N	27					111
							30	9									
08	3069	X	2897	-0-	-172	-0-	31	1	2836	2	N	27					138
							30	9									
09	2880	X	2763	-0-	-117	-0-	30	1	2713	2	N	18					156
							20	9									
10	2976	X	2668	-0-	-308	-0-	31	1	2607	2	N	27					183
							30	9									
11	2880	X	2680	-0-	-200	-0-	30	1	2628	2	N	20					203
							22	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1539	N	1539	-0-	-0-	-0-	30	1	1485	2	N	22					245
							24	9									
07	1468	N	1468	-0-	-0-	-0-	31	1	1428	2	N	8	195	1			58
							9	9									
08	1581	N	1474	-0-	-107	-0-	31	1	1421	2	N	20					78
							22	9									
09	1530	N	1246	-0-	-284	-0-	30	1	1204	2	N	11					89
							12	9									
10	1457	N	1039	-0-	-418	-0-	31	1	993	2	N	14					103
							15	9									
11	1440	N	1218	-0-	-222	-0-	30	1	1170	2	N	16					119
							18	9									

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2205	-0-	-705	-0-	30	1	2155	2	N	18					113
							20	9									
07	3557	X	3557	-0-	-0-	-0-	31	1	3476	2	N	45					158
							50	9									
08	3247	X	3247	-0-	-0-	-0-	31	1	3179	2	N	34					192
							37	9									
09	3000	N	3054	-0-	54	54	30	1	2977	2	N	43					235
							47	9									
10	3049	X	2995	-0-	-54	-0-	31	1	2925	2	N	35	195	1			75
							39	9									
11	2940	X	2739	-0-	-201	-0-	30	1	2698	2	N	10					85
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	743	-0-	-37	-0-	29	1	714	2	N	-0-					220
07	775	N	773	-0-	-2	-0-	31	1	742	2	N	-0-					220
08	868	N	813	-0-	-55	-0-	31	1	782	2	N	-0-					220
09	893	N	893	-0-	-0-	-0-	30	1	863	2	N	-0-					220
10	963	N	963	-0-	-0-	-0-	31	1	932	2	N	-0-					220
*11	889	N	889	-0-	-0-	-0-	30	1	859	2	N	-0-					220

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

06	4200	X	4120	-0-	-80	-0-	30 61	1 9	4029	2	N	55					203
07	4224	X	4224	-0-	-0-	-0-	31 68	1 9	4125	2	N	62	193	1			72
08	4217	X	4217	-0-	-0-	-0-	31 61	1 9	4125	2	N	55					127
09	4110	X	3997	-0-	-113	-0-	30 58	1 9	3909	2	N	53					180
10	4247	X	4057	-0-	-190	-0-	31 66	1 9	3960	2	N	60					240
11	4110	X	3859	-0-	-251	-0-	30 46	1 9	3783	2	N	42	179	1			103

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

06	5513	X	5513	-0-	-0-	-0-	30 57	1 9	5426	2	N	52					195
07	5630	X	5630	-0-	-0-	-0-	31 72	1 9	5527	2	N	65	198	1			62
08	4882	X	4882	-0-	-0-	-0-	31 66	1 9	4785	2	N	60					122
09	4241	X	4241	-0-	-0-	-0-	30 61	1 9	4150	2	N	55					177
10	4340	X	4295	-0-	-45	-0-	31 76	1 9	4188	2	N	69	189	1			57
11	4200	X	3869	-0-	-331	-0-	28 40	1 9	3801	2	N	36					93

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

06	1393	N	1393	-0-	-0-	-0-	30 22	1 9	1341	2	N	20					217
07	1426	N	1235	-0-	-191	-0-	31 7	1 9	1197	2	N	6					223
08	1426	N	1227	-0-	-199	-0-	31 34	1 9	1162	2	N	31	182	1			72
09	1380	N	1105	-0-	-275	-0-	30 6	1 9	1069	2	N	5					77
10	1240	N	1083	-0-	-157	-0-	31 7	1 9	1045	2	N	6					83
11	1200	N	1085	-0-	-115	-0-	30 15	1 9	1040	2	N	14					97

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3017	X	3017	-0-	-0-	-0-	30	1	2932	2	N	50	195	1			111
							55	9									
07	3145	X	3145	-0-	-0-	-0-	31	1	3053	2	N	55					166
							61	9									
08	3105	X	3105	-0-	-0-	-0-	31	1	3010	2	N	58					224
							64	9									
09	2982	X	2982	-0-	-0-	-0-	30	1	2891	2	N	55	179	1			100
							61	9									
10	3026	X	3026	-0-	-0-	-0-	31	1	2940	2	N	50					150
							55	9									
11	2850	X	2828	-0-	-22	-0-	30	1	2729	2	N	63					213
							69	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1499	-0-	-61	-0-	30	1	1447	2	N	20					100
							22	9									
07	1550	N	1457	-0-	-93	-0-	31	1	1401	2	N	23					123
							25	9									
08	1582	N	1582	-0-	-0-	-0-	31	1	1525	2	N	24					147
							26	9									
09	1563	N	1563	-0-	-0-	-0-	30	1	1505	2	N	25					172
							28	9									
10	1527	N	1527	-0-	-0-	-0-	31	1	1473	2	N	21					193
							23	9									
11	1530	N	1356	-0-	-174	-0-	28	1	1313	2	N	14					207
							15	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3303	X	3303	-0-	-0-	-0-	30	1	3243	2	N	27					140
							30	9									
07	3383	X	3383	-0-	-0-	-0-	31	1	3327	2	N	23					163
							25	9									
08	3241	X	3241	-0-	-0-	-0-	31	1	3178	2	N	29					192
							32	9									
09	3196	X	3196	-0-	-0-	-0-	30	1	3146	2	N	18					210
							20	9									
10	3214	X	3214	-0-	-0-	-0-	31	1	3161	2	N	20					230
							22	9									
*11	2851	X	2851	-0-	-0-	-0-	27	1	2800	2	N	22	194	1			58
							24	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	58	-0-	-782	-0-	30	1	28	9	N	25	190	1			77
07	880	N	880	-0-	-0-	-0-	30	1	833	2	N	15					92
							17	9									
08	896	N	896	-0-	-0-	-0-	28	1	846	2	N	20					112
							22	9									
09	915	N	915	-0-	-0-	-0-	29	1	858	2	N	25					137
							28	9									
10	913	N	913	-0-	-0-	-0-	30	1	855	2	N	25					162
							28	9									
11	870	N	846	-0-	-24	-0-	27	1	802	2	N	15					177
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1728	N	1728	-0-	-0-	-0-	30	1	1685	2	N	12					160
							13	9									
07	1922	N	1715	-0-	-207	-0-	31	1	1676	2	N	7					167
							8	9									
08	1922	N	1828	-0-	-94	-0-	31	1	1786	2	N	10					177
							11	9									
09	1740	N	1598	-0-	-142	-0-	30	1	1559	2	N	8					185
							9	9									
10	1705	N	1531	-0-	-174	-0-	30	1	1487	2	N	13					198
							14	9									
11	1770	N	1586	-0-	-184	-0-	30	1	1545	2	N	10					208
							11	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

06	14220	X	12421	-0-	-1799	-0-	30	1	12250	2	N	128	197	1			144
							141	9									
07	14694	X	9734	-0-	-4960	-0-	26	1	9609	2	N	90					234
							99	9									
08	13857	X	13326	-0-	-531	-0-	31	1	13123	2	N	156	187	1			203
							172	9									
09	13410	X	11540	-0-	-1870	-0-	30	1	11397	2	N	103	198	1			108
							113	9									
10	12995	X	12995	-0-	-0-	-0-	31	1	12810	2	N	140					248
							154	9									
11	12900	X	10963	-0-	-1937	-0-	30	1	10817	2	N	105	199	1			154
							116	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

06	9585	X	9585	-0-	-0-	-0-	30	1	9397	2	N	144					283
							158	9									
07	9734	X	9613	-0-	-121	-0-	31	1	9450	2	N	120	192	1			211
							132	9									
08	10137	X	9150	-0-	-987	-0-	30	1	8967	2	N	139	186	1			164
							153	9									
09	9810	X	8190	-0-	-1620	-0-	30	1	8033	2	N	115					279
							127	9									
10	10137	X	7901	-0-	-2236	-0-	31	1	7762	2	N	98	182	1			195
							108	9									
11	9600	X	7804	-0-	-1796	-0-	30	1	7651	2	N	112					307
							123	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2667	-0-	-63	-0-	30	1	2616	2	N	19	186	1			103
							21	9									
07	2669	N	2669	-0-	-0-	-0-	31	1	2621	2	N	15					118
							17	9									
08	2759	N	2559	-0-	-200	-0-	31	1	2508	2	N	18					136
							20	9									
09	2670	N	2321	-0-	-349	-0-	28	1	2279	2	N	13					149
							14	9									
10	2666	N	2573	-0-	-93	-0-	31	1	2531	2	N	10					159
							11	9									
11	2490	N	2344	-0-	-146	-0-	29	1	2313	2	N	2					161
							2	9									

BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2301	-0-	-39	-0-	30	1	2229	2	N	38					193
							42	9									
07	2354	N	2354	-0-	-0-	-0-	31	1	2297	2	N	24					217
							26	9									
08	2336	N	2336	-0-	-0-	-0-	31	1	2265	2	N	36	189	1			64
							40	9									
09	2310	N	2295	-0-	-15	-0-	30	1	2246	2	N	17					81
							19	9									
10	2356	N	2312	-0-	-44	-0-	30	1	2253	2	N	26					107
							29	9									
*11	2281	N	2281	-0-	-0-	-0-	29	1	2224	2	N	25					132
							28	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11400	X	10282	-0-	-1118	-0-	30	1	10102	2	N	136	193	1			258
							150	9									
07	11780	X	10309	-0-	-1471	-0-	31	1	10153	2	N	114	193	1			179
							125	9									
08	11563	X	10186	-0-	-1377	-0-	31	1	10035	2	N	109					288
							120	9									
09	10530	X	9849	-0-	-681	-0-	30	1	9728	2	N	83	192	1			179
							91	9									
10	10819	X	9973	-0-	-846	-0-	31	1	9819	2	N	112					291
							123	9									
11	10290	X	9563	-0-	-727	-0-	30	1	9431	2	N	93	196	1			188
							102	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5669	-0-	-331	-0-	30	1	5526	2	N	103					486
							113	9									
07	7161	X	6107	-0-	-1054	-0-	31	1	5825	2	N	228	388	1			326
							251	9									
08	7161	X	6054	-0-	-1107	-0-	31	1	5845	2	N	162					488
							178	9									
09	6930	X	6360	-0-	-570	-0-	30	1	6181	2	N	135	193	1			430
							149	9									
10	6598	X	6598	-0-	-0-	-0-	31	1	6418	2	N	135	195	1			370
							149	9									
*11	6312	X	6312	-0-	-0-	-0-	30	1	6131	2	N	137	192	1			315
							151	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9060	X	8305	-0-	-755	-0-	30	1	8176	2	N	90					201
							99	9									
07	9362	X	8695	-0-	-667	-0-	31	1	8579	2	N	77					278
							85	9									
08	9331	X	8606	-0-	-725	-0-	31	1	8445	2	N	118	193	1			203
							130	9									
09	8730	X	8015	-0-	-715	-0-	30	1	7917	2	N	62					265
							68	9									
10	9021	X	8132	-0-	-889	-0-	31	1	8021	2	N	73	191	1			147
							80	9									
11	8400	X	6512	-0-	-1888	-0-	28	1	6431	2	N	48					195
							53	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9900	X	8041	-0-	-1859	-0-	30	1	7807	2	N	185	189	1			166
							204	9									
07	10168	X	7646	-0-	-2522	-0-	31	1	7426	2	N	172	190	1			148
							189	9									
08	9331	X	7526	-0-	-1805	-0-	31	1	7302	2	N	175	190	1			133
							193	9									
09	8640	X	6901	-0-	-1739	-0-	30	1	6707	2	N	149					282
							164	9									
10	8401	X	6785	-0-	-1616	-0-	31	1	6569	2	N	168	192	1			258
							185	9									
11	8040	X	6496	-0-	-1544	-0-	30	1	6273	2	N	175	191	1			242
							193	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142920	X	69191	-0-	-73729	-0-	30	1	67625	2	N	1396	1610	1			383
							1536	9									
07	123845	X	64095	-0-	-59750	-0-	31	1	62689	2	N	1250	1308	1			325
							1375	9									
08	104749	X	58734	-0-	-46015	-0-	31	1	57465	2	N	1125	1098	1			352
							1238	9									
09	87960	X	52214	-0-	-35746	-0-	30	1	51084	2	N	1000	1095	1			257
							1100	9									
10	79639	X	50471	-0-	-29168	-0-	31	1	49350	2	N	991	921	1			327
							1090	9									
11	69180	X	45379	-0-	-23801	-0-	30	1	44423	2	N	842	744	1			425
							926	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51682	X	51682	-0-	-0-	-0-	30	1	50699	2	N	866	1168	1			386
							953	9									
07	48802	X	48802	-0-	-0-	-0-	31	1	47899	2	N	793	776	1			403
							872	9									
08	45727	X	45727	-0-	-0-	-0-	31	1	44905	2	N	719	772	1			350
							791	9									
09	42177	X	42177	-0-	-0-	-0-	30	1	41445	2	N	638	582	1			406
							702	9									
10	43004	X	43004	-0-	-0-	-0-	31	1	42291	2	N	620	578	1			448
							682	9									
*11	40352	X	40352	-0-	-0-	-0-	30	1	39618	2	N	640	585	1			503
							704	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100

SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					58
07	1395	N	1394	-0-	-1	-0-	1394	2			N	-0-					58
08	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					58
09	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					58
10	1395	N	1337	-0-	-58	-0-	1337	2			N	-0-					58
11	1440	N	1314	-0-	-126	-0-	1313	2	1	9	N	1					59

THORNE WELL #: 1073 RRCID -> 051036 COMPL. DATE 08/16/1971 TOTAL DEPTH 11380 PERF.10583 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/05/2015 - PLUGGED 10/05/2015

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1460	N	1460	-0-	-0-	-0-	1442	2	18	9	N	16					90
07	1607	N	1607	-0-	-0-	-0-	1590	2	17	9	N	15					105
08	1457	N	1457	-0-	-0-	-0-	1444	2	13	9	N	12					117
09	1470	N	1345	-0-	-125	-0-	1332	2	13	9	N	12					129
10	1612	N	1238	-0-	-374	-0-	1231	2	7	9	N	6					135
11	1410	N	1360	-0-	-50	-0-	1343	2	17	9	N	15					150

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1190	N	1190	-0-	-0-	-0-	1188	2	2	9	N	2					67
07	1519	N	1476	-0-	-43	-0-	1465	2	11	9	N	10					77
08	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					77
09	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					77
10	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					77
11	1440	N	1235	-0-	-205	-0-	1233	2	2	9	N	2					79

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	3008	-0-	-52	-0-	2987	2	21	9	N	19					170
07	3255	X	3129	-0-	-126	-0-	3087	2	42	9	N	38					208
08	3255	X	3110	-0-	-145	-0-	3086	2	24	9	N	22	185	1			45
09	3150	X	2967	-0-	-183	-0-	2941	2	26	9	N	24					69
10	3255	X	3091	-0-	-164	-0-	3051	2	40	9	N	36					105
11	3030	X	2961	-0-	-69	-0-	2931	2	30	9	N	27					132

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1540	-0-	-80	-0-	1525	2	15	9	N	14					42
07	1674	N	1658	-0-	-16	-0-	1657	2	1	9	N	1					43
08	1705	N	1674	-0-	-31	-0-	1672	2	2	9	N	2					45
09	1530	N	1515	-0-	-15	-0-	1506	2	9	9	N	8					53
10	1702	N	1702	-0-	-0-	-0-	1679	2	23	9	N	21					74
11	1620	N	1493	-0-	-127	-0-	1475	2	18	9	N	16					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1723	N	1723	-0-	-0-	-0-	1710	2	13	9	N	12	180	1			22
07	1787	N	1787	-0-	-0-	-0-	1772	2	15	9	N	14					36
08	1797	N	1797	-0-	-0-	-0-	1774	2	23	9	N	21					57
09	1710	N	1591	-0-	-119	-0-	1572	2	19	9	N	17					74
10	1798	N	1669	-0-	-129	-0-	1644	2	25	9	N	23					97
11	1740	N	1523	-0-	-217	-0-	1500	2	23	9	N	21					118

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1072	-0-	-188	-0-	1072	2			N	-0-					20
07	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					20
08	1271	N	931	-0-	-340	-0-	931	2			N	-0-					20
09	1080	N	969	-0-	-111	-0-	969	2			N	-0-					20
10	1333	N	1295	-0-	-38	-0-	1295	2			N	-0-					20
*11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					20

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1980	-0-	-30	-0-	1977	2	3	9	N	3					27
07	2046	N	2046	-0-	-0-	-0-	2017	2	29	9	N	26					53
08	2170	N	1806	-0-	-364	-0-	1762	2	44	9	N	40					93
09	1980	N	1792	-0-	-188	-0-	1767	2	25	9	N	23					116
10	2046	N	1794	-0-	-252	-0-	1790	2	4	9	N	4					120
*11	2016	N	2016	-0-	-0-	-0-	2013	2	3	9	N	3					123

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

06	540	N	-0-	-0-	-540	-0-					N	-0-					76
07	217	N	-0-	-0-	-217	-0-					N	-0-					76
08	0	N	-0-	-0-	-0-	-0-					N	-0-					76
09	0	N	-0-	-0-	-0-	-0-					N	-0-					76
10	0	N	-0-	-0-	-0-	-0-					N	-0-					76
11	0	N	-0-	-0-	-0-	-0-					N	-0-					76

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

06	1290	N	1250	-0-	-40	-0-	1248	2	2	9	N	2					118
07	1322	N	1322	-0-	-0-	-0-	1315	2	7	9	N	6					124
08	1333	N	1318	-0-	-15	-0-	1308	2	10	9	N	9					133
09	1274	N	1274	-0-	-0-	-0-	1265	2	9	9	N	8					141
10	1333	N	1316	-0-	-17	-0-	1306	2	10	9	N	9					150
11	1290	N	1283	-0-	-7	-0-	1271	2	12	9	N	11					161

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

06	2060	N	2060	-0-	-0-	-0-	2040	2	20	9	N	18					53
07	2604	N	2244	-0-	-360	-0-	2219	2	25	9	N	23					76
08	2194	N	2194	-0-	-0-	-0-	2173	2	21	9	N	19					95
09	2070	N	2007	-0-	-63	-0-	1986	2	21	9	N	19					114
10	2294	N	2294	-0-	-0-	-0-	2271	2	23	9	N	21					135
*11	2187	N	2187	-0-	-0-	-0-	2166	2	21	9	N	19					154

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

06	3628	X	3628	-0-	-0-	-0-	3526	2	102	9	N	93					110
07	3741	X	3741	-0-	-0-	-0-	3741	2			N	-0-					110
08	3281	X	3281	-0-	-0-	-0-	3270	2	11	9	N	10					120
09	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					120
10	3490	X	3490	-0-	-0-	-0-	3371	2	119	9	N	108	196	1			32
*11	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1660	-0-	-110	-0-	1658	2	2	9	N	2					70
07	1798	N	1707	-0-	-91	-0-	1689	2	18	9	N	16					86
08	1586	N	1586	-0-	-0-	-0-	1576	2	10	9	N	9					95
09	1650	N	1612	-0-	-38	-0-	1606	2	6	9	N	5					100
10	1705	N	1640	-0-	-65	-0-	1626	2	14	9	N	13					113
11	1530	N	1462	-0-	-68	-0-	1456	2	6	9	N	5					118

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

06	3391	X	3391	-0-	-0-	-0-	46	1	3314	2	N	28					128
							31	9									
07	3264	X	3264	-0-	-0-	-0-	3196	2	68	9	N	62					190
08	3127	X	3127	-0-	-0-	-0-	3094	2	33	9	N	30	198	1			22
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					22
10	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					22
*11	2880	X	2880	-0-	-0-	-0-	2836	2	44	9	N	40					62

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

06	30	N	-0-	-0-	-30	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

06	810	N	-0-	-0-	-810	-0-					N	-0-					57
07	465	N	-0-	-0-	-465	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					N	-0-					63
07	372	N	-0-	-0-	-372	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	-0-	-0-	-990	-0-					N	-0-					38
07	496	N	-0-	-0-	-496	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1350	-0-	-420	-0-	1306	2	44	9	N	40	40	8			23
07	1638	N	1638	-0-	-0-	-0-	1586	2	52	9	N	47	47	8			23
08	1478	N	1478	-0-	-0-	-0-	1446	2	32	9	N	29	29	8			23
09	1524	N	1524	-0-	-0-	-0-	1517	2	7	9	N	6	6	8			23
10	1643	N	1602	-0-	-41	-0-	1573	2	29	9	N	26	26	8			23
*11	1638	N	1638	-0-	-0-	-0-	1615	2	23	9	N	21	21	8			23

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	-0-					27
07	372	N	-0-	-0-	-372	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3177	X	3177	-0-	-0-	-0-	3146	2	31	9	N	28					235
07	3100	X	2695	-0-	-405	-0-	2676	2	19	9	N	17	178	1			74
08	3100	X	2669	-0-	-431	-0-	2633	2	36	9	N	33					107
09	3000	X	2617	-0-	-383	-0-	2597	2	20	9	N	18					125
10	3100	X	2648	-0-	-452	-0-	2611	2	37	9	N	34					159
11	3000	X	2643	-0-	-357	-0-	2612	2	31	9	N	28					187

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	-0-	-0-	-1680	-0-					N	-0-					165
07	806	N	-0-	-0-	-806	-0-					N	-0-					165
08	0	N	-0-	-0-	-0-	-0-					N	-0-					165
09	0	N	-0-	-0-	-0-	-0-					N	-0-					165
10	0	N	-0-	-0-	-0-	-0-					N	-0-					165
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

06	2719	N	2719	-0-	-0-	-0-	2699	2	20	9	N	18	18	8			123
07	2676	N	2676	-0-	-0-	-0-	2652	2	24	9	N	22	22	8			123
08	2577	N	2577	-0-	-0-	-0-	2559	2	18	9	N	16	16	8			123
09	2730	N	2399	-0-	-331	-0-	2349	2	50	9	N	45	3	8			165
10	2666	N	2254	-0-	-412	-0-	2242	2	12	9	N	11	11	8			165
11	2490	N	1910	-0-	-580	-0-	1896	2	14	9	N	13	13	8			165

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

06	1770	N	-0-	-0-	-1770	-0-					N	-0-					77
07	837	N	-0-	-0-	-837	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

06	1710	N	1418	-0-	-292	-0-	1408	2	10	9	N	9	9	8			78
07	1674	N	1432	-0-	-242	-0-	1419	2	13	9	N	12	12	8			78
08	1581	N	1569	-0-	-12	-0-	1541	2	28	9	N	25	25	8			78
09	1532	N	1532	-0-	-0-	-0-	1525	2	7	9	N	6	6	8			78
10	1759	N	1759	-0-	-0-	-0-	1738	2	21	9	N	19	19	8			78
*11	1915	N	1915	-0-	-0-	-0-	1887	2	28	9	N	25	25	8			78

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

06	1800	N	1568	-0-	-232	-0-	1555	2	13	9	N	12	12	8			38
07	1731	N	1731	-0-	-0-	-0-	1720	2	11	9	N	10	10	8			38
08	1742	N	1742	-0-	-0-	-0-	1732	2	10	9	N	9	9	8			38
09	1699	N	1699	-0-	-0-	-0-	1686	2	13	9	N	12	2	8			48
10	1841	N	1841	-0-	-0-	-0-	1831	2	10	9	N	9	50	5	7	8	-0-
*11	1761	N	1761	-0-	-0-	-0-	1753	2	8	9	N	7	7	8			-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

06	1890	N	1632	-0-	-258	-0-	1622	2	10	9	N	9	9	8			103
07	1767	N	1754	-0-	-13	-0-	1742	2	12	9	N	11	11	8			103
08	1767	N	1647	-0-	-120	-0-	1640	2	7	9	N	6	6	8			103
09	1660	N	1660	-0-	-0-	-0-	1658	2	2	9	N	2	2	8			103
10	1767	N	1582	-0-	-185	-0-	1576	2	6	9	N	5	5	8			103
*11	1729	N	1729	-0-	-0-	-0-	1725	2	4	9	N	4	4	8			103

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

06	1380	N	-0-	-0-	-1380	-0-					N	-0-					145
07	682	N	-0-	-0-	-682	-0-					N	-0-					145
08	0	N	-0-	-0-	-0-	-0-					N	-0-					145
09	0	N	-0-	-0-	-0-	-0-					N	-0-					145
10	0	N	-0-	-0-	-0-	-0-					N	-0-					145
11	0	N	-0-	-0-	-0-	-0-					N	-0-					145

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

06	1830	N	1684	-0-	-146	-0-	1666	2	18	9	N	16	12	8			62
07	1750	N	1750	-0-	-0-	-0-	1729	2	21	9	N	19	11	8			70
08	1809	N	1809	-0-	-0-	-0-	1800	2	9	9	N	8	6	8			72
09	1836	N	1836	-0-	-0-	-0-	1833	2	3	9	N	3	2	8			73
10	2003	N	2003	-0-	-0-	-0-	1991	2	12	9	N	11	7	8			77
*11	1807	N	1807	-0-	-0-	-0-	1801	2	6	9	N	5	5	8			77

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

06	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					132
07	3332	X	3332	-0-	-0-	-0-	3318	2	14	9	N	13					145
08	3172	X	3172	-0-	-0-	-0-	3164	2	8	9	N	7					152
09	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					152
10	3283	X	3283	-0-	-0-	-0-	3242	2	41	9	N	37	166	1			23
*11	3149	X	3149	-0-	-0-	-0-	3136	2	13	9	N	12					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1968	-0-	-132	-0-	1968	2			N	-0-					170
07	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					170
08	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					170
09	1980	N	1974	-0-	-6	-0-	1974	2			N	-0-					170
10	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					170
11	1950	N	1912	-0-	-38	-0-	1912	2			N	-0-					170

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	-0-	-0-	-1170	-0-					N	-0-					148
07	558	N	-0-	-0-	-558	-0-					N	-0-					148
08	0	N	-0-	-0-	-0-	-0-					N	-0-					148
09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
10	0	N	-0-	-0-	-0-	-0-					N	-0-					148
11	0	N	-0-	-0-	-0-	-0-					N	-0-					148

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1960	-0-	-230	-0-	1956	2	4	9	N	4					72
07	2015	N	1999	-0-	-16	-0-	1999	2			N	-0-					72
08	2015	N	1970	-0-	-45	-0-	1970	2			N	-0-					72
09	1952	N	1952	-0-	-0-	-0-	1940	2	12	9	N	11					83
10	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					83
*11	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					83

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3915	-0-	-165	-0-	3915	2			N	-0-					22
07	4216	X	3978	-0-	-238	-0-	3978	2			N	-0-					22
08	4216	X	3855	-0-	-361	-0-	3855	2			N	-0-					22
09	4080	X	3970	-0-	-110	-0-	3970	2			N	-0-					22
10	4216	X	4138	-0-	-78	-0-	4138	2			N	-0-					22
11	3930	X	3896	-0-	-34	-0-	3896	2			N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2618	N	2618	-0-	-0-	-0-	2600	2	18	9	N	16					63
07	2734	N	2734	-0-	-0-	-0-	2726	2	8	9	N	7					70
08	2680	N	2680	-0-	-0-	-0-	2680	2			N	-0-					70
09	2601	N	2601	-0-	-0-	-0-	2590	2	11	9	N	10					80
10	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					80
*11	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					80

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					117
07	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					117
08	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					117
09	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					117
10	1860	N	856	-0-	-1004	-0-	856	2			N	-0-					117
11	1800	N	-0-	-0-	-1800	-0-					N	-0-					117

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					32
07	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					32
08	2579	N	2579	-0-	-0-	-0-	2579	2			N	-0-					32
09	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					32
10	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					32
*11	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					32

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	-0-	-0-	-1920	-0-					N	-0-					101
07	1829	N	-0-	-0-	-1829	-0-					N	-0-					101
08	1550	N	-0-	-0-	-1550	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
*11	3000	N	3967	-0-	967	967	3967	2			N	-0-					101

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2387	N	2387	-0-	-0-	-0-	2380	2	7	9	N	6					73
07	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					73
08	2573	N	2448	-0-	-125	-0-	2442	2	6	9	N	5					78
09	2400	N	2312	-0-	-88	-0-	2312	2			N	-0-					78
10	2542	N	2447	-0-	-95	-0-	2391	2	56	9	N	51					129
11	2370	N	2249	-0-	-121	-0-	2243	2	6	9	N	5					134

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2114	-0-	-286	-0-	2114	2			N	-0-					100
07	2232	N	1993	-0-	-239	-0-	1993	2			N	-0-					100
08	2294	N	2223	-0-	-71	-0-	2223	2			N	-0-					100
09	2100	N	2049	-0-	-51	-0-	2049	2			N	-0-					100
10	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					100
11	2160	N	2111	-0-	-49	-0-	2111	2			N	-0-					100

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1662	-0-	-138	-0-	1662	2			N	-0-					28
07	1736	N	1695	-0-	-41	-0-	1695	2			N	-0-					28
08	1705	N	1683	-0-	-22	-0-	1683	2			N	-0-					28
09	1650	N	1629	-0-	-21	-0-	1629	2			N	-0-					28
10	1705	N	1657	-0-	-48	-0-	1657	2			N	-0-					28
11	1620	N	1618	-0-	-2	-0-	1618	2			N	-0-					28

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1709	-0-	-241	-0-	1709	2			N	-0-					132
07	1829	N	1814	-0-	-15	-0-	1814	2			N	-0-					132
08	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					132
09	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					132
10	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					132
*11	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					132

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2426	-0-	-214	-0-	2426	2			N	-0-					2
07	2728	X	2539	-0-	-189	-0-	2539	2			N	-0-					2
08	2728	X	2557	-0-	-171	-0-	2557	2			N	-0-					2
09	2490	X	2488	-0-	-2	-0-	2488	2			N	-0-					2
10	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					2
*11	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					2

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					28
07	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					28
08	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					28
09	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					28
10	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					28
*11	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					28

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2118	-0-	-402	-0-	2094	2	24	9	N	22					197
07	2159	N	2159	-0-	-0-	-0-	2104	2	55	9	N	50	175	1			72
08	2201	N	1988	-0-	-213	-0-	1968	2	20	9	N	18					90
09	2130	N	1897	-0-	-233	-0-	1854	2	43	9	N	39					129
10	2170	N	2046	-0-	-124	-0-	2025	2	21	9	N	19					148
11	1920	N	-0-	-0-	-1920	-0-					N	-0-					148

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					87
07	2446	N	2446	-0-	-0-	-0-	2444	2	2	9	N	2					89
08	2604	N	2306	-0-	-298	-0-	2306	2			N	-0-					89
09	2580	N	2206	-0-	-374	-0-	2186	2	20	9	N	18					107
10	2449	N	2329	-0-	-120	-0-	2329	2			N	-0-					107
11	2220	N	2186	-0-	-34	-0-	2142	2	44	9	N	40					147

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2859	-0-	-261	-0-	2803	2	56	9	N	51					182
07	3224	X	2837	-0-	-387	-0-	2830	2	7	9	N	6					188
08	3224	X	3022	-0-	-202	-0-	2998	2	24	9	N	22					210
09	2861	X	2861	-0-	-0-	-0-	2847	2	14	9	N	13					223
10	2914	X	1833	-0-	-1081	-0-	1833	2			N	-0-					223
11	2910	X	-0-	-0-	-2910	-0-					N	-0-					223

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					35
07	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					35
08	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					35
09	2340	N	2027	-0-	-313	-0-	2027	2			N	-0-					35
10	2418	N	-0-	-0-	-2418	-0-					N	-0-					35
11	2340	N	-0-	-0-	-2340	-0-					N	-0-					35

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4402	-0-	-338	-0-	4402	2			N	-0-					83
07	4898	X	4462	-0-	-436	-0-	4462	2			N	-0-					83
08	4898	X	4433	-0-	-465	-0-	4433	2			N	-0-					83
09	4590	X	4262	-0-	-328	-0-	4262	2			N	-0-					83
10	4650	X	4557	-0-	-93	-0-	4557	2			N	-0-					83
11	4410	X	4384	-0-	-26	-0-	4384	2			N	-0-					83

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					78
07	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					78
08	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					78
09	3631	X	3631	-0-	-0-	-0-	3631	2			N	-0-					78
10	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					78
*11	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					78

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2476	N	2476	-0-	-0-	-0-	2441	2	35	9	N	32	32	8			18
07	2494	N	2494	-0-	-0-	-0-	2472	2	22	9	N	20	20	8			18
08	2568	N	2568	-0-	-0-	-0-	2553	2	15	9	N	14	14	8			18
09	2489	N	2489	-0-	-0-	-0-	2486	2	3	9	N	3	3	8			18
10	2610	N	2610	-0-	-0-	-0-	2597	2	13	9	N	12	12	8			18
*11	2581	N	2581	-0-	-0-	-0-	2571	2	10	9	N	9	9	8			18

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1324	-0-	-236	-0-	1306	2	18	9	N	16	179	1			29
07	1407	N	1407	-0-	-0-	-0-	1389	2	18	9	N	16					45
08	1390	N	1390	-0-	-0-	-0-	1365	2	25	9	N	23					68
09	1346	N	1346	-0-	-0-	-0-	1331	2	15	9	N	14					82
10	1395	N	1381	-0-	-14	-0-	1369	2	12	9	N	11					93
11	1350	N	1092	-0-	-258	-0-	1083	2	9	9	N	8					101

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	4007	-0-	-253	-0-	3963	2	44	9	N	40	15	8			223
07	4402	X	4150	-0-	-252	-0-	4121	2	29	9	N	26	167	1	17	8	65
08	4402	X	4057	-0-	-345	-0-	4054	2	3	9	N	3					68
09	4140	X	3891	-0-	-249	-0-	3856	2	35	9	N	32	2	8			98
10	4154	X	3989	-0-	-165	-0-	3971	2	18	9	N	16	11	8			103
11	4020	X	3830	-0-	-190	-0-	3810	2	20	9	N	18	9	8			112

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

06	1620	N	-0-	-0-	-1620	-0-					N	-0-					48
07	899	N	-0-	-0-	-899	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

06	4680	X	4388	-0-	-292	-0-	4375	2	13	9	N	12					83
07	4836	X	4672	-0-	-164	-0-	4653	2	19	9	N	17					100
08	4836	X	4727	-0-	-109	-0-	4676	2	51	9	N	46					146
09	4540	X	4540	-0-	-0-	-0-	4505	2	35	9	N	32					178
10	4681	X	4621	-0-	-60	-0-	4579	2	42	9	N	38	188	1			28
11	4560	X	4304	-0-	-256	-0-	4292	2	12	9	N	11					39

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

06	3698	X	3698	-0-	-0-	-0-	3675	2	23	9	N	21	21	8			98
07	3380	X	3380	-0-	-0-	-0-	3355	2	25	9	N	23	23	8			98
08	4021	X	4021	-0-	-0-	-0-	4012	2	9	9	N	8	8	8			98
09	3887	X	3887	-0-	-0-	-0-	3885	2	2	9	N	2	2	8			98
10	4135	X	4135	-0-	-0-	-0-	4129	2	6	9	N	5	5	8			98
*11	3708	X	3708	-0-	-0-	-0-	3702	2	6	9	N	5	5	8			98

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

06	4080	X	3742	-0-	-338	-0-	3724	2	18	9	N	16	16	8			10
07	4185	X	3861	-0-	-324	-0-	3839	2	22	9	N	20	20	8			10
08	4185	X	3952	-0-	-233	-0-	3941	2	11	9	N	10	10	8			10
09	3819	X	3819	-0-	-0-	-0-	3816	2	3	9	N	3	3	8			10
10	4080	X	4080	-0-	-0-	-0-	4070	2	10	9	N	9	9	8			10
11	3810	X	3747	-0-	-63	-0-	3739	2	8	9	N	7	7	8			10

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

06	1860	N	1630	-0-	-230	-0-	1617	2	13	9	N	12	12	8			70
07	1767	N	1749	-0-	-18	-0-	1734	2	15	9	N	14	14	8			70
08	1745	N	1745	-0-	-0-	-0-	1734	2	11	9	N	10	10	8			70
09	1685	N	1685	-0-	-0-	-0-	1671	2	14	9	N	13	2	8			81
10	1801	N	1801	-0-	-0-	-0-	1782	2	19	9	N	17	6	8			92
*11	1896	N	1896	-0-	-0-	-0-	1889	2	7	9	N	6	6	8			92

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3072	X	3072	-0-	-0-	-0-	3058	2	14	9	N	13					100
07	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					100
08	3160	X	3160	-0-	-0-	-0-	3138	2	22	9	N	20					120
09	3127	X	3127	-0-	-0-	-0-	3105	2	22	9	N	20					140
10	3218	X	3218	-0-	-0-	-0-	3206	2	12	9	N	11					151
11	2970	X	2959	-0-	-11	-0-	2945	2	14	9	N	13					164

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2195	-0-	-235	-0-	2184	2	11	9	N	10	10	8			57
07	2387	N	2272	-0-	-115	-0-	2260	2	12	9	N	11	11	8			57
08	2361	N	2361	-0-	-0-	-0-	2354	2	7	9	N	6	6	8			57
09	2298	N	2298	-0-	-0-	-0-	2296	2	2	9	N	2	2	8			57
10	2351	N	2351	-0-	-0-	-0-	2345	2	6	9	N	5	5	8			57
11	2280	N	2157	-0-	-123	-0-	2151	2	6	9	N	5	5	8			57

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF.11602 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					30
07	899	N	-0-	-0-	-899	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2036	-0-	-364	-0-	2028	2	8	9	N	7					140
07	2170	N	2092	-0-	-78	-0-	2070	2	22	9	N	20					160
08	2139	N	2116	-0-	-23	-0-	2085	2	31	9	N	28					188
09	2201	N	2201	-0-	-0-	-0-	2165	2	36	9	N	33					221
10	2357	N	2357	-0-	-0-	-0-	2323	2	34	9	N	31	184	1			68
11	2040	N	2008	-0-	-32	-0-	2002	2	6	9	N	5					73

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1683	-0-	-117	-0-	1682	2	1	9	N	1	1	8			136
07	1798	N	1725	-0-	-73	-0-	1714	2	11	9	N	10	10	8			136
08	1829	N	1807	-0-	-22	-0-	1805	2	2	9	N	2	2	8			136
09	1857	N	1857	-0-	-0-	-0-	1856	2	1	9	N	1					137
10	1838	N	1838	-0-	-0-	-0-	1825	2	13	9	N	12	8	8			141
*11	1812	N	1812	-0-	-0-	-0-	1795	2	17	9	N	15	2	8			154

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2836	N	2836	-0-	-0-	-0-	2818	2	18	9	N	16	16	8			83
07	2793	N	2793	-0-	-0-	-0-	2696	2	97	9	N	88	13	8			158
08	2826	N	2826	-0-	-0-	-0-	2774	2	52	9	N	47	180	1			25
09	2616	N	2616	-0-	-0-	-0-	2614	2	2	9	N	2	2	8			25
10	2662	N	2662	-0-	-0-	-0-	2656	2	6	9	N	5	5	8			25
*11	2441	N	2441	-0-	-0-	-0-	2433	2	8	9	N	7	7	8			25

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1145	-0-	-145	-0-	1100	2	45	9	N	41					223
07	1271	N	1257	-0-	-14	-0-	1194	2	63	9	N	57					280
08	1271	N	1236	-0-	-35	-0-	1168	2	68	9	N	62	180	1			162
09	1140	N	975	-0-	-165	-0-	934	2	41	9	N	37					199
10	1271	N	1253	-0-	-18	-0-	1163	2	90	9	N	82					281
11	1200	N	1017	-0-	-183	-0-	975	2	42	9	N	38	198	1			121

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2413	-0-	-257	-0-	2381	2	32	9	N	29	12	8			75
07	2480	N	2421	-0-	-59	-0-	2410	2	11	9	N	10	10	8			75
08	2449	N	2383	-0-	-66	-0-	2377	2	6	9	N	5	5	8			75
09	2400	N	2280	-0-	-120	-0-	2280	2			N	-0-					75
10	2418	N	2301	-0-	-117	-0-	2299	2	2	9	N	2	2	8			75
11	2310	N	2185	-0-	-125	-0-	2183	2	2	9	N	2	2	8			75

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3300	-0-	-0-	-0-	3250	2	50	9	N	45					231
07	3211	X	3211	-0-	-0-	-0-	3160	2	51	9	N	46	193	1			84
08	3395	X	3395	-0-	-0-	-0-	3359	2	36	9	N	33					117
09	3229	X	3229	-0-	-0-	-0-	3197	2	32	9	N	29					146
10	3441	X	3441	-0-	-0-	-0-	3383	2	58	9	N	53					199
*11	3170	X	3170	-0-	-0-	-0-	3118	2	52	9	N	47					246

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	-0-					42
07	837	N	-0-	-0-	-837	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*11	2115	N	2115	-0-	-0-	-0-	2064	2	51	9	N	46	20	8			68

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

06	8506	X	8506	-0-	-0-	-0-	8463	2	43	9	N	39	39	8			80
07	8933	X	8933	-0-	-0-	-0-	8876	2	57	9	N	52	52	8			80
08	8958	X	8958	-0-	-0-	-0-	8873	2	85	9	N	77	29	8			128
09	8649	X	8649	-0-	-0-	-0-	8642	2	7	9	N	6	6	8			128
10	8910	X	8910	-0-	-0-	-0-	8871	2	39	9	N	35	20	8			143
*11	8609	X	8609	-0-	-0-	-0-	8569	2	40	9	N	36	27	8			152

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

06	2793	N	2793	-0-	-0-	-0-	2779	2	14	9	N	13	13	8			59
07	2729	N	2729	-0-	-0-	-0-	2716	2	13	9	N	12	12	8			59
08	2739	N	2739	-0-	-0-	-0-	2727	2	12	9	N	11	11	8			59
09	2550	N	2550	-0-	-0-	-0-	2548	2	2	9	N	2	2	8			59
10	2706	N	2706	-0-	-0-	-0-	2696	2	10	9	N	9	9	8			59
*11	2643	N	2643	-0-	-0-	-0-	2635	2	8	9	N	7	7	8			59

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

06	1950	N	1479	-0-	-471	-0-	1446	2	33	9	N	30	182	1			58
07	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					58
08	1984	N	1860	-0-	-124	-0-	1850	2	10	9	N	9					67
09	1589	N	1589	-0-	-0-	-0-	1580	2	9	9	N	8					75
10	1860	N	1703	-0-	-157	-0-	1673	2	30	9	N	27					102
11	1800	N	1301	-0-	-499	-0-	1273	2	28	9	N	25					127

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

06	1950	N	-0-	-0-	-1950	-0-					N	-0-					63
07	837	N	-0-	-0-	-837	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*11	3000	N	3533	-0-	533	533	3498	2	35	9	N	32	32	8			63

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

06	3909	X	3909	-0-	-0-	-0-	3903	2	6	9	N	5	5	8			111
07	3894	X	3894	-0-	-0-	-0-	3885	2	9	9	N	8	8	8			111
08	3843	X	3843	-0-	-0-	-0-	3837	2	6	9	N	5	5	8			111
09	3598	X	3598	-0-	-0-	-0-	3597	2	1	9	N	1	1	8			111
10	3680	X	3680	-0-	-0-	-0-	3672	2	8	9	N	7	7	8			111
*11	3529	X	3529	-0-	-0-	-0-	3519	2	10	9	N	9	9	8			111

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

06	2100	N	1882	-0-	-218	-0-	1875	2	7	9	N	6	6	8			38
07	1829	N	1791	-0-	-38	-0-	1788	2	3	9	N	3	3	8			38
08	1984	N	1778	-0-	-206	-0-	1776	2	2	9	N	2	2	8			38
09	1890	N	1681	-0-	-209	-0-	1681	2			N	-0-					38
10	1798	N	1788	-0-	-10	-0-	1787	2	1	9	N	1	1	8			38
*11	1879	N	1879	-0-	-0-	-0-	1875	2	4	9	N	4	4	8			38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1381	-0-	-569	-0-	1370	2	11	9	N	10	10	8			147
07	1674	N	1605	-0-	-69	-0-	1596	2	9	9	N	8	8	8			147
08	1848	N	1848	-0-	-0-	-0-	1839	2	9	9	N	8	8	8			147
09	1719	N	1719	-0-	-0-	-0-	1717	2	2	9	N	2	2	8			147
10	1923	N	1923	-0-	-0-	-0-	1917	2	6	9	N	5	5	8			147
*11	1807	N	1807	-0-	-0-	-0-	1801	2	6	9	N	5	5	8			147

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1680	-0-	-600	-0-	1662	2	18	9	N	16	9	8			117
07	2015	N	1892	-0-	-123	-0-	1883	2	9	9	N	8	8	8			117
08	2187	N	2187	-0-	-0-	-0-	2172	2	15	9	N	14	7	8			124
09	2133	N	2133	-0-	-0-	-0-	2122	2	11	9	N	10	2	8			132
10	2222	N	2222	-0-	-0-	-0-	2192	2	30	9	N	27	7	8			152
*11	2136	N	2136	-0-	-0-	-0-	2129	2	7	9	N	6	6	8			152

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

06	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3142	X	3142	-0-	-0-	-0-	3138	2	4	9	N	4	4	8			70
07	3174	X	3174	-0-	-0-	-0-	3162	2	12	9	N	11	11	8			70
08	3210	X	3210	-0-	-0-	-0-	3199	2	11	9	N	10	10	8			70
09	3051	X	3051	-0-	-0-	-0-	3050	2	1	9	N	1	1	8			70
10	3044	X	3044	-0-	-0-	-0-	3037	2	7	9	N	6	6	8			70
*11	3188	X	3188	-0-	-0-	-0-	3178	2	10	9	N	9	9	8			70

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	7593	-0-	-687	-0-	38	1	7500	2	N	50	190	1			198
							55	9									
07	10309	X	10309	-0-	-0-	-0-	10209	2	100	9	N	91	186	1			103
08	10642	X	10642	-0-	-0-	-0-	10464	2	178	9	N	162	193	1			72
09	10015	X	10015	-0-	-0-	-0-	9888	2	127	9	N	115					187
10	10127	X	10127	-0-	-0-	-0-	9945	2	182	9	N	165	199	1			153
11	8280	X	5019	-0-	-3261	-0-	4962	2	57	9	N	52					205

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1669	-0-	-131	-0-	1666	2	3	9	N	3	3	8			47
07	1643	N	1579	-0-	-64	-0-	1577	2	2	9	N	2	2	8			47
08	1655	N	1655	-0-	-0-	-0-	1654	2	1	9	N	1	1	8			47
09	1680	N	1614	-0-	-66	-0-	1613	2	1	9	N	1	1	8			47
10	1686	N	1686	-0-	-0-	-0-	1685	2	1	9	N	1	1	8			47
*11	1594	N	1594	-0-	-0-	-0-	1592	2	2	9	N	2	2	8			47

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		67869	-0-	67869	324127	66617	2	1252	9	N	1138	1216	1			280
07	386354	X	62227	-0-	-324127	-0-	61274	2	953	9	N	866	926	1			220
08	111352	X	55493	-0-	-55859	-0-	54603	2	890	9	N	809	889	1			140
09	107760	X	48187	-0-	-59573	-0-	47596	2	591	9	N	537	540	1			137
10	111352	X	44749	-0-	-66603	-0-	44082	2	667	9	N	606	538	1			205
11	107760	X	38715	-0-	-69045	-0-	38170	2	545	9	N	495	537	1			163

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	107
07	0	N	-0-	-0-	-0-	-0-	N	-0-	107
08	0	N	-0-	-0-	-0-	-0-	N	-0-	107
09	0	N	-0-	-0-	-0-	-0-	N	-0-	107
10	0	N	-0-	-0-	-0-	-0-	N	-0-	107
11	0	N	-0-	-0-	-0-	-0-	N	-0-	107

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-	N	-0-	36
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	36
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	36
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	36
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	36
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	36

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	7
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	7
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	7
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	7
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	7
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

06	930	N	864	-0-	-66	-0-	862	2	2	9	N	2					89
07	902	N	902	-0-	-0-	-0-	894	2	8	9	N	7					96
08	829	N	829	-0-	-0-	-0-	826	2	3	9	N	3					99
09	862	N	862	-0-	-0-	-0-	862	2			N	-0-					99
10	899	N	850	-0-	-49	-0-	850	2			N	-0-					99
*11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					99

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

06	600	N	564	-0-	-36	-0-	564	2			N	-0-					137
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					137
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					137
09	570	N	308	-0-	-262	-0-	308	2			N	-0-					137
10	713	N	597	-0-	-116	-0-	597	2			N	-0-					137
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					137

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

06	1131	N	1131	-0-	-0-	-0-	1090	2	41	9	N	37					71
07	1118	N	1118	-0-	-0-	-0-	1088	2	30	9	N	27					98
08	1067	N	1067	-0-	-0-	-0-	1042	2	25	9	N	23					121
09	1140	N	1092	-0-	-48	-0-	1062	2	30	9	N	27					148
*10	1271	N	1271	-0-	-0-	-0-	1045	2	226	9	N	205	169	1			184
*11	1059	N	1059	-0-	-0-	-0-	1040	5	19	9	N	17	169	1			32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 1046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

06	960	N	865	-0-	-95	-0-	858	2	7	9	N	6					75
07	1010	N	1010	-0-	-0-	-0-	996	2	14	9	N	13					88
08	890	N	890	-0-	-0-	-0-	873	2	17	9	N	15					103
09	870	N	862	-0-	-8	-0-	858	2	4	9	N	4					107
10	1023	N	861	-0-	-162	-0-	861	2			N	-0-					107
11	870	N	804	-0-	-66	-0-	801	2	3	9	N	3					110

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

ETHEREDGE A WELL #: 1046 L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

06	0	W	466	-0-	466	15009	466	2			N	-0-					68
07	0	W	863	-0-	863	15872	863	2			N	-0-	13	1			55
08	0	W	838	-0-	838	16710	838	2			N	-0-					55
09	0	W	-0-	-0-	-0-	16710					N	-0-					55
10	0	W	-0-	-0-	-0-	16710					N	-0-					55
*11	3000	N	956	-0-	-2044	14666	956	2			N	-0-					55

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

06	1591	N	1591	-0-	-0-	-0-	1577	2	14	9	N	13	190	1			40
07	1767	N	1767	-0-	-0-	-0-	1764	2	3	9	N	3					43
08	1671	N	1671	-0-	-0-	-0-	1667	2	4	9	N	4					47
09	1662	N	1662	-0-	-0-	-0-	1659	2	3	9	N	3					50
10	1767	N	1716	-0-	-51	-0-	1703	2	13	9	N	12					62
11	1620	N	1549	-0-	-71	-0-	1537	2	12	9	N	11					73

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 1046 L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	764	-0-	764	22515	753	2	11	9	N	10					59
07	0	W	728	-0-	728	23243	725	2	3	9	N	3					62
08	0	W	616	-0-	616	23859	612	2	4	9	N	4					66
09	0	W	-0-	-0-	-0-	23859					N	-0-					66
10	0	W	-0-	-0-	-0-	23859					N	-0-					66
*11	600	N	NO RPT	-0-	-600	23259					N	NO RPT					66

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

06	2370	N	2252	-0-	-118	-0-	2207	2	45	9	N	41	194	1			35
07	2511	N	2159	-0-	-352	-0-	2146	2	13	9	N	12					47
08	2387	N	2005	-0-	-382	-0-	1994	2	11	9	N	10					57
09	2250	N	2017	-0-	-233	-0-	1994	2	23	9	N	21					78
10	2170	N	1999	-0-	-171	-0-	1977	2	22	9	N	20					98
*11	1968	N	1968	-0-	-0-	-0-	1940	2	28	9	N	25					123

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046 L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10883

06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	W	-0-	-0-	-0-	-0-					N	-0-					25
10	0	W	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

06	660	N	649	-0-	-11	-0-	648	2	1	9	N	1					113
07	682	N	661	-0-	-21	-0-	657	2	4	9	N	4					117
08	651	N	597	-0-	-54	-0-	594	2	3	9	N	3					120
09	660	N	-0-	-0-	-660	-0-					N	-0-					120
10	651	N	616	-0-	-35	-0-	616	2			N	-0-					120
*11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					120

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17

ETHEREDGE A WELL #: 2046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

06	0	W	933	-0-	933	19542	927	2	6	9	N	5					178
07	0	W	1014	-0-	1014	20556	1008	2	6	9	N	5					183
08	0	W	922	-0-	922	21478	920	2	2	9	N	2					185
09	0	W	12	-0-	12	21490	6	2	6	9	N	5					190
10	0	W	6	-0-	6	21496	3	2	3	9	N	3					193
11	0	W	950	-0-	950	22446	948	2	2	9	N	2					195

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

06	1379	N	1379	-0-	-0-	-0-	1358	2	21	9	N	19					170
07	1596	N	1596	-0-	-0-	-0-	1585	2	11	9	N	10	154	1			26
08	1305	N	1305	-0-	-0-	-0-	1296	2	9	9	N	8					34
09	1474	N	1474	-0-	-0-	-0-	1457	2	17	9	N	15					49
10	1581	N	1520	-0-	-61	-0-	1500	2	20	9	N	18					67
*11	1420	N	1420	-0-	-0-	-0-	1409	2	11	9	N	10					77

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	1			23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

06	1740	N	1688	-0-	-52	-0-	1675	2	13	9	N	12					164
07	1700	N	1700	-0-	-0-	-0-	1676	2	24	9	N	22					186
08	1265	N	1265	-0-	-0-	-0-	1262	2	3	9	N	3					189
09	0	N	-0-	-0-	-0-	-0-					N	-0-					189
10	1705	N	1662	-0-	-43	-0-	1648	2	14	9	N	13					202
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

06	810	N	770	-0-	-40	-0-	759	2	11	9	N	10					135
07	837	N	731	-0-	-106	-0-	728	2	3	9	N	3					138
08	544	N	544	-0-	-0-	-0-	538	2	6	9	N	5					143
09	780	N	592	-0-	-188	-0-	588	2	4	9	N	4					147
10	744	N	605	-0-	-139	-0-	594	2	11	9	N	10					157
*11	741	N	741	-0-	-0-	-0-	727	2	14	9	N	13					170

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

06	721	N	721	-0-	-0-	-0-	720	2	1	9	N	1					73
07	713	N	646	-0-	-67	-0-	646	2			N	-0-					73
08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					73
09	720	N	676	-0-	-44	-0-	674	2	2	9	N	2					75
10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					75
11	630	N	543	-0-	-87	-0-	543	2			N	-0-					75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1415	-0-	-25	-0-	1401	2	14	9	N	13					204
07	1494	N	1494	-0-	-0-	-0-	1485	2	9	9	N	8	185	1			27
08	1417	N	1417	-0-	-0-	-0-	1408	2	9	9	N	8					35
09	1459	N	1459	-0-	-0-	-0-	1451	2	8	9	N	7					42
10	1488	N	1460	-0-	-28	-0-	1454	2	6	9	N	5					47
*11	1385	N	1385	-0-	-0-	-0-	1376	2	9	9	N	8					55

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

06	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					10
07	1333	N	1253	-0-	-80	-0-	1253	2			N	-0-					10
08	1333	N	1308	-0-	-25	-0-	1308	2			N	-0-					10
09	1290	N	1265	-0-	-25	-0-	1265	2			N	-0-					10
10	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					10
*11	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

06	210	N	-0-	-0-	-210	-0-					N	-0-					85
07	6	N	-0-	-0-	-6	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

06	1830	N	428	-0-	-1402	-0-	344	2	84	9	N	76	181	1			32
07	1302	N	-0-	-0-	-1302	-0-					N	-0-					32
08	1705	N	-0-	-0-	-1705	-0-					N	-0-					32
09	420	N	-0-	-0-	-420	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

06	857	N	857	-0-	-0-	-0-	857	2			N	-0-					61
07	883	N	883	-0-	-0-	-0-	883	2			N	-0-					61
08	930	N	930	-0-	-0-	-0-	930	2			N	-0-					61
09	891	N	891	-0-	-0-	-0-	891	2			N	-0-					61
10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					61
11	900	N	842	-0-	-58	-0-	842	2			N	-0-					61

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1811	-0-	-319	-0-	1789	2	22	9	N	20					178
07	1995	N	1995	-0-	-0-	-0-	1974	2	21	9	N	19					197
08	2139	N	1980	-0-	-159	-0-	1963	2	17	9	N	15					212
09	1951	N	1951	-0-	-0-	-0-	1937	2	14	9	N	13					225
10	1984	N	1561	-0-	-423	-0-	1552	2	9	9	N	8	195	1			38
11	1920	N	1411	-0-	-509	-0-	1405	2	6	9	N	5					43

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

06	0	W	1274	-0-	1274	30360	1270	2	4	9	N	4					87
07	0	W	1319	-0-	1319	31679	1316	2	3	9	N	3					90
08	0	W	1249	-0-	1249	32928	1249	2			N	-0-					90
09	0	W	1277	-0-	1277	34205	1277	2			N	-0-					90
10	0	W	725	-0-	725	34930	725	2			N	-0-					90
*11	3000	N	681	-0-	-2319	32611	681	2			N	-0-					90

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

06	1334	N	1334	-0-	-0-	-0-	1321	2	13	9	N	12					75
07	1331	N	1331	-0-	-0-	-0-	1322	2	9	9	N	8					83
08	1242	N	1242	-0-	-0-	-0-	1232	2	10	9	N	9					92
09	1320	N	1320	-0-	-0-	-0-	1306	2	14	9	N	13					105
10	1333	N	1264	-0-	-69	-0-	1251	2	13	9	N	12					117
*11	1327	N	1327	-0-	-0-	-0-	1315	2	12	9	N	11					128

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

06	1080	N	1058	-0-	-22	-0-	1058	2			N	-0-					45
07	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					45
08	964	N	964	-0-	-0-	-0-	962	2	2	9	N	2					47
09	1050	N	916	-0-	-134	-0-	916	2			N	-0-					47
10	1202	N	1202	-0-	-0-	-0-	1201	2	1	9	N	1					48
*11	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					48

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

06	930	N	845	-0-	-85	-0-	845	2			N	-0-					48
07	868	N	868	-0-	-0-	-0-	866	2	2	9	N	2					50
08	473	N	473	-0-	-0-	-0-	471	2	2	9	N	2					52
09	840	N	737	-0-	-103	-0-	737	2			N	-0-					52
10	868	N	867	-0-	-1	-0-	867	2			N	-0-					52
*11	812	N	812	-0-	-0-	-0-	812	2			N	-0-					52

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 2046L RRCID -> 136566 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	4434					N	-0-					20
07	0	W	279	-0-	279	4713	279	2			N	-0-					20
08	0	W	-0-	-0-	-0-	4713					N	-0-					20
09	0	W	-0-	-0-	-0-	4713					N	-0-					20
10	0	W	-0-	-0-	-0-	4713					N	-0-					20
11	0	N	NO RPT	-0-	-0-	4713					N	NO RPT					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	796	-0-	-14	-0-	779	2	17	9	N	15					142
07	818	N	818	-0-	-0-	-0-	803	2	15	9	N	14					156
08	806	N	777	-0-	-29	-0-	771	2	6	9	N	5					161
09	810	N	313	-0-	-497	-0-	311	2	2	9	N	2					163
10	1121	N	1121	-0-	-0-	-0-	1113	2	8	9	N	7	148	1			22
*11	921	N	921	-0-	-0-	-0-	913	2	8	9	N	7					29

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1538	-0-	-322	-0-	1538	2			N	-0-					167
07	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					167
08	1953	N	1566	-0-	-387	-0-	1566	2			N	-0-					167
09	1530	N	1353	-0-	-177	-0-	1336	2	17	9	N	15					182
10	1612	N	1454	-0-	-158	-0-	1443	2	11	9	N	10	174	1			18
11	1530	N	1328	-0-	-202	-0-	1328	2			N	-0-					18

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0-	-0-	976	2	9	9	N	8					133
07	1044	N	1044	-0-	-0-	-0-	1043	2	1	9	N	1					134
08	1023	N	996	-0-	-27	-0-	992	2	4	9	N	4					138
09	990	N	967	-0-	-23	-0-	966	2	1	9	N	1					139
10	1054	N	947	-0-	-107	-0-	946	2	1	9	N	1					140
11	960	N	891	-0-	-69	-0-	887	2	4	9	N	4					144

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1072	-0-	-98	-0-	1058	2	14	9	N	13					95
07	1209	N	1026	-0-	-183	-0-	1023	2	3	9	N	3					98
08	1581	N	1089	-0-	-492	-0-	1076	2	13	9	N	12					110
09	1080	N	1063	-0-	-17	-0-	1054	2	9	9	N	8					118
10	1059	N	1059	-0-	-0-	-0-	1049	2	10	9	N	9					127
*11	1050	N	994	-0-	-56	-0-	987	2	7	9	N	6					133

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					135
07	679	N	679	-0-	-0-	-0-	679	2			N	-0-					135
08	585	N	585	-0-	-0-	-0-	585	2			N	-0-					135
09	660	N	472	-0-	-188	-0-	472	2			N	-0-					135
10	682	N	-0-	-0-	-682	-0-					N	59	176	1			18
11	570	N	-0-	-0-	-570	-0-					N	-0-					18

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	1612	-0-	-0-	-0-	1602	2	10	9	N	9					96
07	1690	N	1690	-0-	-0-	-0-	1680	2	10	9	N	9					105
08	1631	N	1631	-0-	-0-	-0-	1627	2	4	9	N	4					109
09	1546	N	1546	-0-	-0-	-0-	1533	2	13	9	N	12					121
10	1581	N	1522	-0-	-59	-0-	1514	2	8	9	N	7					128
11	1530	N	1468	-0-	-62	-0-	1461	2	7	9	N	6					134

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1143	-0-	-87	-0-	1137	2	6	9	N	5					177
07	1190	N	1190	-0-	-0-	-0-	1187	2	3	9	N	3					180
08	1176	N	1176	-0-	-0-	-0-	1173	2	3	9	N	3					183
09	1140	N	1135	-0-	-5	-0-	1133	2	2	9	N	2					185
10	1178	N	1138	-0-	-40	-0-	1132	2	6	9	N	5					190
11	1140	N	1078	-0-	-62	-0-	1072	2	6	9	N	5					195

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

06	0	N	-0-	-0-	-0-	-0-					N	-0-					133
07	0	N	-0-	-0-	-0-	-0-					N	-0-					133
08	0	N	-0-	-0-	-0-	-0-					N	-0-					133
09	0	N	-0-	-0-	-0-	-0-					N	-0-					133
10	0	N	-0-	-0-	-0-	-0-					N	-0-					133
11	0	N	-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

06	210	N	193	-0-	-17	-0-	193	2			N	-0-					31
07	217	N	196	-0-	-21	-0-	196	2			N	-0-					31
08	217	N	203	-0-	-14	-0-	203	2			N	-0-					31
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					31
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					31
11	210	N	188	-0-	-22	-0-	188	2			N	-0-					31

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

06	1937	N	1937	-0-	-0-	-0-	1912	2	25	9	N	23					95
07	1697	N	1697	-0-	-0-	-0-	1684	2	13	9	N	12					107
08	1951	N	1951	-0-	-0-	-0-	1939	2	12	9	N	11					118
09	1903	N	1903	-0-	-0-	-0-	1892	2	11	9	N	10					128
10	1926	N	1926	-0-	-0-	-0-	1918	2	8	9	N	7					135
*11	1601	N	1601	-0-	-0-	-0-	1595	2	6	9	N	5					140

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2624	X	2624	-0-	-0-	-0-	2620	2	4	9	N	4	1	8			215
07	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-	198	1			17
08	2722	X	2722	-0-	-0-	-0-	2722	2			N	-0-					17
09	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					17
10	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					17
*11	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					158
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					158
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					158
09	0	N	-0-	-0-	-0-	-0-					N	-0-					158
10	155	N	-0-	-0-	-155	-0-					N	-0-					158
11	120	N	-0-	-0-	-120	-0-					N	-0-					158

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

06	14B2 EXT		-0-	-0-	-0-	-0-					N	5					166
07	14B2 EXT		-0-	-0-	-0-	-0-					N	62					228
08	14B2 EXT		-0-	-0-	-0-	-0-					N	15	187	1			56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	15					71
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

06	1080	N	290	-0-	-790	-0-	290	2			N	-0-					23
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					23
08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					23
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					23
10	341	N	320	-0-	-21	-0-	317	2	3	9	N	3					26
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					26

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

06	1230	N	1154	-0-	-76	-0-	1147	2	7	9	N	6					177
07	1147	N	1124	-0-	-23	-0-	1100	2	24	9	N	22					199
08	1356	N	1356	-0-	-0-	-0-	1347	2	9	9	N	8					207
09	1140	N	1041	-0-	-99	-0-	1035	2	6	9	N	5					212
10	1116	N	1084	-0-	-32	-0-	1077	2	7	9	N	6					218
11	1320	N	919	-0-	-401	-0-	910	2	9	9	N	8					226

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

06	1764	N	1764	-0-	-0-	-0-	1717	2	47	9	N	43	194	1			87
07	1767	N	1181	-0-	-586	-0-	1181	2			N	-0-					87
08	1984	N	1613	-0-	-371	-0-	1606	2	7	9	N	6					93
09	1838	N	1838	-0-	-0-	-0-	1836	2	2	9	N	2					95
10	2566	N	2566	-0-	-0-	-0-	2564	2	2	9	N	2					97
*11	1966	N	1966	-0-	-0-	-0-	1965	2	1	9	N	1					98

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1045	-0-	-95	-0-	1012	2	33	9	N	30					238
07	1147	N	976	-0-	-171	-0-	955	2	21	9	N	19	195	1			62
08	1116	N	833	-0-	-283	-0-	833	2			N	-0-					62
09	1050	N	946	-0-	-104	-0-	939	2	7	9	N	6					68
10	961	N	954	-0-	-7	-0-	954	2			N	-0-					68
11	810	N	695	-0-	-115	-0-	695	2			N	-0-					68

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1580	-0-	-130	-0-	1580	2			N	-0-					23
07	1643	N	1598	-0-	-45	-0-	1598	2			N	-0-					23
08	1643	N	1633	-0-	-10	-0-	1633	2			N	-0-					23
09	1590	N	1569	-0-	-21	-0-	1569	2			N	-0-					23
10	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					23
*11	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	309	-0-	-51	-0-	306	2	3	9	N	3					128
07	403	N	207	-0-	-196	-0-	205	2	2	9	N	2					130
08	372	N	299	-0-	-73	-0-	296	2	3	9	N	3					133
09	389	N	389	-0-	-0-	-0-	381	2	8	9	N	7					140
10	412	N	412	-0-	-0-	-0-	404	2	8	9	N	7					147
*11	334	N	334	-0-	-0-	-0-	328	2	6	9	N	5					152

FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014 - W/O TO 10-276046

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1616	-0-	-4	-0-	1596	2	20	9	N	18					115
07	1705	N	1685	-0-	-20	-0-	1668	2	17	9	N	15					130
08	1705	N	1664	-0-	-41	-0-	1651	2	13	9	N	12					142
09	1620	N	1584	-0-	-36	-0-	1564	2	20	9	N	18					160
10	1674	N	1614	-0-	-60	-0-	1595	2	19	9	N	17					177
11	1620	N	1550	-0-	-70	-0-	1530	2	20	9	N	18					195

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2279	-0-	-481	-0-	2245	2	34	9	N	31					116
07	2356	N	2153	-0-	-203	-0-	2122	2	31	9	N	28					144
08	2387	N	2344	-0-	-43	-0-	2310	2	34	9	N	31					175
09	2465	N	2465	-0-	-0-	-0-	2431	2	34	9	N	31					206
10	2234	N	2234	-0-	-0-	-0-	2201	2	33	9	N	30					236
11	2280	N	2090	-0-	-190	-0-	2065	2	25	9	N	23	195	1			64

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	317	-0-	-73	-0-	311	2	6	9	N	5					73
07	341	N	317	-0-	-24	-0-	311	2	6	9	N	5					78
08	372	N	276	-0-	-96	-0-	275	2	1	9	N	1					79
09	330	N	253	-0-	-77	-0-	253	2			N	-0-					79
10	310	N	259	-0-	-51	-0-	256	2	3	9	N	3					82
11	270	N	90	-0-	-180	-0-	90	2			N	-0-					82

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10147	X	10147	-0-	-0-	-0-	9929	2	218	9	N	198	184	1			347
07	10290	X	10290	-0-	-0-	-0-	10083	2	207	9	N	188	176	1			359
08	10011	X	10011	-0-	-0-	-0-	9815	2	196	9	N	178	362	1			175
09	9660	X	9283	-0-	-377	-0-	9106	2	177	9	N	161					336
10	9982	X	9531	-0-	-451	-0-	9323	2	208	9	N	189	371	1			154
11	9660	X	9071	-0-	-589	-0-	8872	2	199	9	N	181					335

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	795	-0-	-105	-0-	793	2	2	9	N	2					170
07	837	N	832	-0-	-5	-0-	831	2	1	9	N	1					171
08	871	N	871	-0-	-0-	-0-	856	2	15	9	N	14					185
09	868	N	868	-0-	-0-	-0-	847	2	21	9	N	19					204
10	864	N	864	-0-	-0-	-0-	858	2	6	9	N	5					209
11	840	N	839	-0-	-1	-0-	830	2	9	9	N	8					217

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	141	-0-	-219	-0-	135	2	6	9	N	5					195
07	341	N	268	-0-	-73	-0-	262	2	6	9	N	5					200
08	279	N	267	-0-	-12	-0-	259	2	8	9	N	7					207
09	238	N	238	-0-	-0-	-0-	230	2	8	9	N	7					214
10	279	N	244	-0-	-35	-0-	235	2	9	9	N	8					222
11	270	N	180	-0-	-90	-0-	180	2			N	-0-					222

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10770	X	10770	-0-	-0-	-0-	10553	2	217	9	N	197	187	1			351
07	11005	X	10999	-0-	-6	-0-	10776	2	223	9	N	203	185	1			369
08	11101	X	11101	-0-	-0-	-0-	10888	2	213	9	N	194	373	1			190
09	10650	X	10477	-0-	-173	-0-	10283	2	194	9	N	176	189	1			177
10	11005	X	10560	-0-	-445	-0-	10352	2	208	9	N	189					366
11	10650	X	9954	-0-	-696	-0-	9793	2	161	9	N	146	190	1			322

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

06	7352	X	7352	-0-	-0-	-0-	7089	2	263	9	N	239	185	1			398
07	7530	X	7530	-0-	-0-	-0-	7234	2	296	9	N	269	368	1			299
08	7347	X	7347	-0-	-0-	-0-	7087	2	260	9	N	236	186	1			349
09	7014	X	7014	-0-	-0-	-0-	6766	2	248	9	N	225	372	1			202
10	7223	X	7181	-0-	-42	-0-	6928	2	253	9	N	230	185	1			247
11	6990	X	6876	-0-	-114	-0-	6632	2	244	9	N	222	184	1			285

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

06	300	N	201	-0-	-99	-0-	200	2	1	9	N	1	7	1			137
07	248	N	164	-0-	-84	-0-	164	2			N	-0-					137
08	217	N	194	-0-	-23	-0-	194	2			N	-0-					137
09	210	N	137	-0-	-73	-0-	137	2			N	-0-					137
10	155	N	-0-	-0-	-155	-0-					N	-0-					137
11	180	N	-0-	-0-	-180	-0-					N	-0-					137

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

06	7971	X	7971	-0-	-0-	-0-	7804	2	167	9	N	152	187	1			539
07	8649	X	7985	-0-	-664	-0-	7806	2	179	9	N	163	373	1			329
08	8649	X	7854	-0-	-795	-0-	7614	2	240	9	N	218	196	1			351
09	9118	X	9118	-0-	-0-	-0-	8850	2	268	9	N	244	187	1			408
10	9135	X	9135	-0-	-0-	-0-	8870	2	265	9	N	241	377	1			272
*11	8492	X	8492	-0-	-0-	-0-	8279	2	213	9	N	194	189	1			277

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

06	DLQ G-10		9440	-0-	9440	9440	9221	2	219	9	N	199					489
07	19156	X	9716	-0-	-9440	-0-	9452	2	264	9	N	240	517	1			212
08	9950	X	9950	-0-	-0-	-0-	9709	2	241	9	N	219	184	1			247
09	11216	X	11216	-0-	-0-	-0-	10878	2	338	9	N	307	360	1			194
10	11371	X	11371	-0-	-0-	-0-	11092	2	279	9	N	254	177	1			271
*11	10604	X	10604	-0-	-0-	-0-	10330	2	274	9	N	249	179	1			341

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

06	3027	X	3027	-0-	-0-	-0-	2888	2	139	9	N	126	385	1			179
07	3123	X	3123	-0-	-0-	-0-	2974	2	149	9	N	135					314
08	3038	X	2912	-0-	-126	-0-	2780	2	132	9	N	120	193	1			241
09	2940	X	2932	-0-	-8	-0-	2805	2	127	9	N	115	195	1			161
10	3475	X	3475	-0-	-0-	-0-	3356	2	119	9	N	108					269
*11	3180	X	3180	-0-	-0-	-0-	3064	2	116	9	N	105	196	1			178

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	4					N	-0-					129
07	0	W	-0-	-0-	-0-	4					N	-0-					129
08	0	W	-0-	-0-	-0-	4					N	-0-					129
09	0	W	-0-	-0-	-0-	4					N	-0-					129
10	0	W	-0-	-0-	-0-	4					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					129

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

06	DLQ G-10		5360	-0-	5360	5360	5138	2	222	9	N	202	195	1			179
07	10689	X	5329	-0-	-5360	-0-	5113	2	216	9	N	196	194	1			181
08	5394	X	4850	-0-	-544	-0-	4642	2	208	9	N	189	197	1			173
09	5220	X	4825	-0-	-395	-0-	4630	2	195	9	N	177	195	1			155
10	5394	X	5086	-0-	-308	-0-	4891	2	195	9	N	177					332
11	5220	X	4598	-0-	-622	-0-	4427	2	171	9	N	155	197	1			290

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

06	DLQ G-10		7132	-0-	7132	7132	6948	2	184	9	N	167	191	1			267
07	14299	X	7167	-0-	-7132	-0-	6959	2	208	9	N	189	179	1			277
08	7657	X	7142	-0-	-515	-0-	6958	2	184	9	N	167	190	1			254
09	7410	X	6869	-0-	-541	-0-	6697	2	172	9	N	156	184	1			226
10	7657	X	6936	-0-	-721	-0-	6793	2	143	9	N	130					356
11	7140	X	6614	-0-	-526	-0-	6478	2	136	9	N	124	183	1			297

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

06	DLQ G-10		6594	-0-	6594	6594	6392	2	202	9	N	184	386	1			203
07	13567	X	6973	-0-	-6594	-0-	6768	2	205	9	N	186	195	1			194
08	6851	X	6572	-0-	-279	-0-	6372	2	200	9	N	182	196	1			180
09	6630	X	6369	-0-	-261	-0-	6193	2	176	9	N	160					340
10	6851	X	6579	-0-	-272	-0-	6391	2	188	9	N	171	389	1			122
11	6630	X	6398	-0-	-232	-0-	6216	2	182	9	N	165					287

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

06	DLQ G-10		16151	-0-	16151	16151	15392	2	759	9	N	690	566	1			1187
07	31734	X	15583	-0-	-16151	-0-	14873	2	710	9	N	645	364	1			1468
08	15241	X	15241	-0-	-0-	-0-	14588	2	653	9	N	594	739	1			1323
09	14646	X	14646	-0-	-0-	-0-	14005	2	641	9	N	583	578	1			1328
10	14116	X	14116	-0-	-0-	-0-	13516	2	600	9	N	545	576	1			1297
*11	13799	X	13799	-0-	-0-	-0-	13226	2	573	9	N	521	571	1			1247

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

06	DLQ G-10		5838	-0-	5838	5838	5648	2	190	9	N	173	186	1			280
07	11556	X	5718	-0-	-5838	-0-	5539	2	179	9	N	163	185	1			258
08	6262	X	5503	-0-	-759	-0-	5337	2	166	9	N	151	186	1			223
09	6060	X	5366	-0-	-694	-0-	5206	2	160	9	N	145	185	1			183
10	6231	X	5263	-0-	-968	-0-	5101	2	162	9	N	147					330
11	5850	X	NO RPT	-0-	-5850	-0-					N	NO RPT					330

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		11252	-0-	11252	11252	10867	2	385	9	N	350	190	1			682
07	22711	X	11459	-0-	-11252	-0-	11070	2	389	9	N	354	547	1			489
08	12927	X	11148	-0-	-1779	-0-	10735	2	413	9	N	375	197	1			667
09	12510	X	10577	-0-	-1933	-0-	10233	2	344	9	N	313	358	1			622
10	12679	X	10277	-0-	-2402	-0-	9929	2	348	9	N	316	398	1			540
11	11250	X	10005	-0-	-1245	-0-	9594	2	411	9	N	374	180	1			734

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

06	DLQ G-10		24781	-0-	24781	24781	24245	2	536	9	N	487	922	1			513
07	49534	X	24753	-0-	-24781	-0-	24251	2	502	9	N	456	532	1			437
08	19127	X	19127	-0-	-0-	-0-	18823	2	304	9	N	276	193	1			520
09	23039	X	23039	-0-	-0-	-0-	22587	2	452	9	N	411	387	1			544
10	22510	X	22510	-0-	-0-	-0-	22085	2	425	9	N	386	580	1			350
*11	21475	X	21475	-0-	-0-	-0-	21046	2	429	9	N	390					740

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

06	DLQ G-10		12123	-0-	12123	12123	11559	2	564	9	N	513	545	1			613
07	24579	X	12456	-0-	-12123	-0-	11884	2	572	9	N	520	704	1			429
08	11621	X	11621	-0-	-0-	-0-	10841	2	780	9	N	709	528	1			610
09	9697	X	9697	-0-	-0-	-0-	9287	2	410	9	N	373	535	1			448
10	9743	X	9743	-0-	-0-	-0-	9228	2	515	9	N	468	179	1			737
*11	13915	X	13915	-0-	-0-	-0-	12861	2	1054	9	N	958	850	1			845

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

06	95874	X	95874	-0-	-0-	-0-	93971	2	1903	9	N	1730	1463	1			2352
07	92385	X	92385	-0-	-0-	-0-	90382	2	2003	9	N	1821	1250	1			2923
08	83428	X	83428	-0-	-0-	-0-	82327	2	1101	9	N	1001	1460	1			2464
09	84911	X	84911	-0-	-0-	-0-	83624	2	1287	9	N	1170	564	1			3070
10	69172	X	69172	-0-	-0-	-0-	67625	2	1547	9	N	1406	1287	1			3189
*11	72088	X	72088	-0-	-0-	-0-	70931	2	1157	9	N	1052	1669	1			2572

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

06	28290	X	-0-	-0-	-28290	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 277045 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

06	18405	X	18405	-0-	-0-	-0-	18065	2	340	9	N	309	173	1			393
07	18135	X	17891	-0-	-244	-0-	17617	2	274	9	N	249	189	1			453
08	18135	X	17042	-0-	-1093	-0-	16755	2	287	9	N	261	369	1			345
09	17550	X	15126	-0-	-2424	-0-	14908	2	218	9	N	198	188	1			355
10	32626	X	32626	-0-	-0-	-0-	31823	2	803	9	N	730	382	1			703
*11	29680	X	29680	-0-	-0-	-0-	29230	2	450	9	N	409	363	1			749

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

06	45120	X	39254	-0-	-5866	-0-	38636	2	618	9	N	562	763	1			409
07	46624	X	38184	-0-	-8440	-0-	37593	2	591	9	N	537	587	1			359
08	46624	X	33534	-0-	-13090	-0-	33026	2	508	9	N	462	582	1			239
09	45120	X	31883	-0-	-13237	-0-	31157	2	726	9	N	660	386	1			513
10	46624	X	29879	-0-	-16745	-0-	29607	2	272	9	N	247	391	1			369
11	45120	X	26928	-0-	-18192	-0-	26515	2	413	9	N	375	385	1			359

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	92					92
04	0		2692	-0-	2692	2692	2593	2	99	9	N	90					182
05	0		1370	-0-	1370	4062	1346	2	24	9	N	22					204
*06	5111	X	1049	-0-	-4062	-0-	903	2	146	9	N	133					337
07	2418	X	1070	-0-	-1348	-0-	1060	2	10	9	N	9	197	1			149
08	2418	X	1148	-0-	-1270	-0-	1085	2	63	9	N	57					206
09	2340	X	1063	-0-	-1277	-0-	995	2	68	9	N	62					268
10	2418	X	968	-0-	-1450	-0-	940	2	28	9	N	25					293
11	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					293

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	32140	-0-	32140	32140	31012	2	1128	9	N	1025	946	1			487
02	0	Z	27286	-0-	27286	59426	26462	2	824	9	N	749	778	1			458
03	0	Z	25796	-0-	25796	85222	25335	2	461	9	N	419	569	1			308
04	0	Z	23186	-0-	23186	108408	22701	2	485	9	N	441	375	1			374
05	0	Z	22523	-0-	22523	130931	22109	2	414	9	N	376	179	1			571
06	0	Z	21019	-0-	21019	151950	20606	2	413	9	N	375	386	1			560
07	0	Z	20681	-0-	20681	172631	20317	2	364	9	N	331	547	1			344
08	0	Z	NO RPT	-0-	-0-	172631					N	NO RPT					344
09	0	Z	NO RPT	-0-	-0-	172631					N	NO RPT					344
10	0	Z	NO RPT	-0-	-0-	172631					N	NO RPT					344
11	0	Z	NO RPT	-0-	-0-	172631					N	NO RPT					344

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	460	-0-	-140	-0-	460	3			N	-0-					52
07	589	N	230	-0-	-359	-0-	230	3			N	-0-					52
08	403	N	156	-0-	-247	-0-	156	3			N	-0-					52
09	450	N	211	-0-	-239	-0-	211	3			N	-0-					52
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					52
*11	240	N	240	-0-	-0-	-0-	238	3	2	9	N	2					54

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	50	-0-	-103	-0-	50	2			N	-0-					156
07	62	N	35	-0-	-27	-0-	35	2			N	-0-					156
08	93	N	36	-0-	-57	-0-	36	2			N	-0-					156
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					156
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					156
*11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	N	1213	-0-	-0-	-0-	24	1	1174	2	Y	14					32
							15	9									
07	1209	N	1208	-0-	-1	-0-	30	1	1178	2	Y	-0-					32
08	1248	N	1248	-0-	-0-	-0-	30	1	1218	2	Y	-0-					32
09	1200	N	859	-0-	-341	-0-	27	1	832	2	Y	-0-					32
10	1209	N	714	-0-	-495	-0-	31	1	683	2	Y	-0-					32
11	1200	N	890	-0-	-310	-0-	26	1	864	2	Y	-0-					32

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1667	-0-	-163	-0-	697	1	843	3	N	115	68	1	1	8	145
							127	9									
07	3038	X	2641	-0-	-397	-0-	1139	1	1383	3	N	108	186	1	1	8	66
							119	9									
08	3038	X	2815	-0-	-223	-0-	1136	1	1558	3	N	110					176
							121	9									
09	2940	X	2600	-0-	-340	-0-	1112	1	1374	3	N	104	177	1	1	8	102
							114	9									
10	2635	X	2501	-0-	-134	-0-	1111	1	1261	3	N	117	1	8			218
							129	9									
*11	2732	X	2732	-0-	-0-	-0-	1650	1	1034	3	N	44	134	1	2	8	126
							48	9									

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	3180	-0-	-5700	-0-	480	1	2459	3	Y	219	186	1	10	8	144
							241	9									
07	8866	X	7283	-0-	-1583	-0-	954	1	6064	3	Y	241	181	1	11	8	193
							265	9									
08	8618	X	8386	-0-	-232	-0-	1183	1	6974	3	Y	208	183	1			218
							229	9									
09	8707	X	8707	-0-	-0-	-0-	1230	1	7250	3	Y	206	188	1	14	8	222
							227	9									
10	7285	X	6845	-0-	-440	-0-	977	1	5627	3	Y	219	186	1	36	8	219
							241	9									
11	8130	X	7918	-0-	-212	-0-	1450	1	6282	3	Y	169	17	8			371
							186	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15573	X	15573	-0-	-0-	-0-	15536	2	37	9	N	34					162
07	16202	X	16202	-0-	-0-	-0-	16185	2	17	9	N	15					177
08	16411	X	16411	-0-	-0-	-0-	16355	2	56	9	N	51	191	1			37
09	15889	X	15889	-0-	-0-	-0-	15877	2	12	9	N	11					48
10	16439	X	16439	-0-	-0-	-0-	16424	2	15	9	N	14					62
*11	15936	X	15936	-0-	-0-	-0-	6	1	15855	2	N	68					130
							75	9									

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	259	-0-	-71	-0-	30	1	229	2	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	31	1	271	2	N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	31	1	297	2	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	30	1	244	2	N	-0-					-0-
10	310	N	303	-0-	-7	-0-	31	1	272	2	N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	30	1	307	2	N	-0-					-0-

HEMPHILL (MORROW, UPPER) //CONT.// 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11970	X	11576	-0-	-394	-0-	11576	2			N	-0-					-0-
07	12369	X	11894	-0-	-475	-0-	11894	2			N	-0-					-0-
08	12369	X	12016	-0-	-353	-0-	12016	2			N	-0-					-0-
09	11970	X	11556	-0-	-414	-0-	11556	2			N	-0-					-0-
10	12369	X	12173	-0-	-196	-0-	12173	2			N	-0-					-0-
*11	11737	X	11737	-0-	-0-	-0-	11737	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4341	-0-	-519	-0-	4341	3			Y	-0-					20
07	5022	X	4725	-0-	-297	-0-	4725	3			Y	-0-					20
08	5046	X	5046	-0-	-0-	-0-	5046	3			Y	-0-					20
09	4711	X	4711	-0-	-0-	-0-	4711	3			Y	-0-					20
10	4712	X	4331	-0-	-381	-0-	4331	3			Y	-0-					20
11	4890	X	3205	-0-	-1685	-0-	3205	3			Y	-0-					20

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
07	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
08	3100	N	4529	-0-	1429	1429	4529	2			N	-0-					-0-
09	3000	N	4705	-0-	1705	3134	4705	2			N	-0-					-0-
10	3100	N	2465	-0-	-635	2499	2465	2			N	-0-					-0-
*11	4874	X	2375	-0-	-2499	-0-	2375	2			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249

HERMANN (MORROW, UP.) //CONT.// 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	R	120	-0-	-0-	-0-	120	2			N	-0-					67
07	132	R	132	-0-	-0-	-0-	132	2			N	-0-					67
08	155	#	134	-0-	-21	-0-	134	2			N	-0-					67
09	150	#	131	-0-	-19	-0-	131	2			N	-0-					67
10	155	#	131	-0-	-24	-0-	131	2			N	-0-					67
*11	131	R	131	-0-	-0-	-0-	131	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1780	N	1780	-0-	-0-	-0-	1758	2	22	9	N	20					100
07	1796	N	1796	-0-	-0-	-0-	1779	2	17	9	N	15					115
08	1760	N	1760	-0-	-0-	-0-	1746	2	14	9	N	13					128
09	1770	N	1683	-0-	-87	-0-	1671	2	12	9	N	11					139
10	1798	N	1745	-0-	-53	-0-	1728	2	17	9	N	15					154
11	1710	N	1646	-0-	-64	-0-	1646	2			N	-0-	33	1			121

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2368	X	2368	-0-	-0-	-0-	2367	2	1	4	N	-0-					118
07	2436	X	2436	-0-	-0-	-0-	2435	2	1	4	N	-0-					118
08	2711	X	2711	-0-	-0-	-0-	2709	2	2	4	N	-0-					118
09	2544	N	2544	-0-	-0-	-0-	2542	2	2	4	N	-0-					118
10	2721	N	2721	-0-	-0-	-0-	2719	2	2	4	N	-0-					118
*11	2795	N	2795	-0-	-0-	-0-	2773	2	2	4	N	18					136
							20	9									

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	7	1	309	2	N	-0-					-0-
							1	4									
07	403	N	363	-0-	-40	-0-	7	1	355	2	N	-0-					-0-
							1	4									
08	372	N	257	-0-	-115	-0-	5	1	250	2	N	-0-					-0-
							2	4									
09	330	N	223	-0-	-107	-0-	6	1	215	2	N	-0-					-0-
							2	4									
10	372	N	240	-0-	-132	-0-	6	1	232	2	N	-0-					-0-
							2	4									
11	240	N	198	-0-	-42	-0-	5	1	191	2	N	-0-					-0-
							2	4									

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1340	-0-	-100	-0-	15	1	1324	2	N	-0-					140
							1	4									
07	1488	N	1383	-0-	-105	-0-	13	1	1369	2	N	-0-					140
							1	4									
08	1612	N	1470	-0-	-142	-0-	17	1	1451	2	N	-0-					140
							2	4									
09	1388	N	1388	-0-	-0-	-0-	17	1	1369	2	N	-0-	129	1			11
							2	4									
10	1395	N	1197	-0-	-198	-0-	16	1	1179	2	N	-0-					11
							2	4									
*11	1415	N	1415	-0-	-0-	-0-	16	1	1394	2	N	3					14
							2	4	3	9							

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2743	-0-	-677	-0-	46	1	2696	2	N	-0-					43
							1	4									
07	3534	X	3188	-0-	-346	-0-	55	1	3119	2	N	12					55
							1	4	13	9							
08	3534	X	3345	-0-	-189	-0-	61	1	3271	2	N	10					65
							2	4	11	9							
09	3420	X	2641	-0-	-779	-0-	52	1	2587	2	N	-0-					65
							2	4									
10	3534	X	3035	-0-	-499	-0-	61	1	2905	2	N	61					126
							2	4	67	9							
*11	3307	X	3307	-0-	-0-	-0-	106	1	3152	2	N	43					169
							2	4	47	9							

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2521	N	2521	-0-	-0-	-0-	22	1	2498	2	N	-0-					-0-
							1	4									
07	6231	X	6231	-0-	-0-	-0-	51	1	6161	2	N	15					15
							2	4	17	9							
08	6148	X	6148	-0-	-0-	-0-	58	1	6088	2	N	-0-					15
							2	4									
09	5789	X	5789	-0-	-0-	-0-	69	1	5718	2	N	-0-					15
							2	4									
10	5941	X	5941	-0-	-0-	-0-	83	1	5856	2	N	-0-					15
							2	4									
11	3120	X	-0-	-0-	-3120	-0-					N	99					114

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	7	1	895	2	N	-0-					30
							1	4									
07	900	N	900	-0-	-0-	-0-	7	1	881	2	N	10					40
							1	4	11	9							
08	885	N	885	-0-	-0-	-0-	8	1	875	2	N	-0-					40
							2	4									
09	900	N	834	-0-	-66	-0-	7	1	825	2	N	-0-					40
							2	4									
10	899	N	881	-0-	-18	-0-	8	1	871	2	N	-0-					40
							2	4									
*11	916	N	916	-0-	-0-	-0-	6	1	816	2	N	84					124
							2	4	92	9							

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	480	-0-	-360	-0-	480	2			N	-0-					-0-
07	775	N	413	-0-	-362	-0-	413	2			N	-0-					-0-
08	527	N	383	-0-	-144	-0-	383	2			N	-0-					-0-
09	480	N	337	-0-	-143	-0-	337	2			N	-0-					-0-
10	403	N	269	-0-	-134	-0-	269	2			N	-0-					-0-
11	360	N	250	-0-	-110	-0-	250	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 12/30/2013 - P&A 12/30/13

ENERVEST OPERATING, L.L.C. 252131
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

06	2460	N	2460	-0-	-0-	-0-	2452	2	8	9	N	7					280
07	1984	N	-0-	-0-	-1984	-0-					N	-0-					280
08	2449	N	1726	-0-	-723	-0-	1726	2			N	-0-					280
09	2460	N	-0-	-0-	-2460	-0-					N	37					317
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					317
11	1680	N	-0-	-0-	-1680	-0-					N	26					393

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

06	1740	N	1490	-0-	-250	-0-	1490	2			N	-0-					123
07	1674	N	772	-0-	-902	-0-	772	2			N	-0-					123
08	1395	N	552	-0-	-843	-0-	542	2	10	9	N	9					132
09	1578	N	1578	-0-	-0-	-0-	1558	2	20	9	N	18					150
10	1215	N	1215	-0-	-0-	-0-	1195	2	20	9	N	18					168
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					168

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

06	2460	N	2236	-0-	-224	-0-	2236	2			N	-0-					272
07	2728	N	1924	-0-	-804	-0-	1924	2			N	-0-					272
08	2635	N	2609	-0-	-26	-0-	2603	2	6	9	N	5					277
09	2253	N	2253	-0-	-0-	-0-	2238	2	15	9	N	14					291
10	2309	N	2309	-0-	-0-	-0-	2281	2	28	9	N	25					316
11	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					316

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

06	1770	N	1661	-0-	-109	-0-	1643	2	18	9	Y	16					165
07	1922	N	1666	-0-	-256	-0-	1666	2			Y	-0-					165
08	1953	N	1676	-0-	-277	-0-	1662	2	14	9	Y	13					178
09	1906	N	1906	-0-	-0-	-0-	1880	2	26	9	Y	24					202
10	1674	N	1264	-0-	-410	-0-	1250	2	14	9	Y	13					215
11	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					215

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	4717	-0-	-443	-0-	4717	2			N	-0-					219
07	6045	X	4147	-0-	-1898	-0-	4147	2			N	-0-					219
08	6045	X	3838	-0-	-2207	-0-	3838	2			N	-0-					219
09	5850	X	3662	-0-	-2188	-0-	3662	2			N	-0-					219
10	4991	X	4797	-0-	-194	-0-	4797	2			N	-0-					219
11	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					219

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

06	300	N	95	-0-	-205	-0-	95	2			N	-0-					20
07	558	N	10	-0-	-548	-0-	10	2			N	-0-					20
08	651	N	101	-0-	-550	-0-	101	2			N	-0-					20
09	348	N	348	-0-	-0-	-0-	348	2			N	-0-					20
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					20
11	90	N	46	-0-	-44	-0-	46	2			N	-0-					20

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					91
07	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					91
08	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					91
09	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					91
10	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					91
*11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					91

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	7559	-0-	4559	4559	7539	2	20	9	N	18	195	1			35
07	3100	N	7934	-0-	4834	9393	7917	2	17	9	N	15					50
08	3100	N	3933	-0-	833	10226	3892	2	41	9	N	37					87
09	13912	X	3686	-0-	-10226	-0-	3672	2	14	9	N	13					100
10	3720	X	3720	-0-	-0-	-0-	3687	2	33	9	N	30					130
*11	3335	X	3335	-0-	-0-	-0-	3315	2	20	9	N	18					148

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12285	X	12285	-0-	-0-	-0-	12124	2	161	9	N	146					188
07	7466	X	7466	-0-	-0-	-0-	7444	2	22	9	N	20					208
08	6631	X	6631	-0-	-0-	-0-	6596	2	35	9	N	32					240
09	6360	X	6360	-0-	-0-	-0-	6351	2	9	9	N	8					248
10	5750	X	5750	-0-	-0-	-0-	5750	2			N	-0-					248
11	5880	X	4789	-0-	-1091	-0-	4780	2	9	9	N	8	193	1			63

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					38
07	527	N	287	-0-	-240	-0-	287	2			N	-0-					38
08	527	N	319	-0-	-208	-0-	319	2			N	-0-					38
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					38
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					38
*11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					38

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	61	-0-	-179	-0-	61	2			N	-0-					140
07	62	N	21	-0-	-41	-0-	21	2			N	-0-					140
08	434	N	58	-0-	-376	-0-	58	2			N	-0-					140
09	60	N	23	-0-	-37	-0-	23	2			N	-0-					140
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					140
11	60	N	38	-0-	-22	-0-	38	2			N	-0-					140

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	48					N	-0-			55
07	14B2	EXT	-0-	-0-	-0-	48					N	-0-			55
08	14B2	EXT	-0-	-0-	-0-	48					N	-0-			55
09	14B2	EXT	-0-	-0-	-0-	48					N	-0-			55
10	14B2	EXT	-0-	-0-	-0-	48					N	-0-			55
11	14B2	EXT	-0-	-0-	-0-	48					N	-0-			55

MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			75
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			75
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			75
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			75
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			75
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			75

PLUGGED AND ABANDONED_____ 06/03/2015 - P/A 06/03/15

SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

06	2070	X	1399	-0-	-671	-0-	275	1	1124	2	N	-0-			107
07	4220	X	4220	-0-	-0-	-0-	391	1	3829	2	N	-0-			107
08	4572	X	4572	-0-	-0-	-0-	303	1	4269	2	N	-0-			107
09	5158	X	5158	-0-	-0-	-0-	368	1	4790	2	N	-0-			107
10	4002	X	4002	-0-	-0-	-0-	433	1	3565	2	N	4			111
							4	9							
*11	3232	X	3232	-0-	-0-	-0-	330	1	2902	2	N	-0-			111

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

06	840	N	-0-	-0-	-840	-0-					N	-0-			40
07	589	N	-0-	-0-	-589	-0-					N	-0-			40
08	0	N	-0-	-0-	-0-	-0-					N	-0-			40
09	0	N	-0-	-0-	-0-	-0-					N	-0-			40
10	0	N	-0-	-0-	-0-	-0-					N	-0-			40
11	0	N	-0-	-0-	-0-	-0-					N	-0-			40

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

06	60	N	-0-	-0-	-60	-0-					N	-0-			15
07	31	N	-0-	-0-	-31	-0-					N	-0-			15
08	0	N	-0-	-0-	-0-	-0-					N	-0-			15
09	0	N	-0-	-0-	-0-	-0-					N	-0-			15
10	0	N	-0-	-0-	-0-	-0-					N	-0-			15
11	0	N	-0-	-0-	-0-	-0-					N	-0-			15

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

06	1068	N	1068	-0-	-0-	-0-	210	1	857	2	N	1			130
							1	9							
07	1165	N	1165	-0-	-0-	-0-	108	1	1057	2	N	-0-			130
08	961	N	961	-0-	-0-	-0-	64	1	897	2	N	-0-			130
09	990	N	841	-0-	-149	-0-	60	1	781	2	N	-0-			130
10	1023	N	741	-0-	-282	-0-	80	1	661	2	N	-0-			130
11	930	N	179	-0-	-751	-0-	18	1	161	2	N	-0-			130

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420

WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	493	-0-	-1037	-0-	493	2			N	-0-					44
07	1395	N	44	-0-	-1351	-0-	44	2			N	-0-					44
08	1302	N	732	-0-	-570	-0-	728	2	4	9	N	4					48
09	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					48
10	1355	N	1355	-0-	-0-	-0-	1347	2	8	9	N	7					55
*11	1162	N	1162	-0-	-0-	-0-	1129	2	33	9	N	30					85

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3250	X	3250	-0-	-0-	-0-	45	1	3205	2	N	-0-					75
07	3533	X	3533	-0-	-0-	-0-	45	1	3482	2	N	5					80
							6	9									
08	3593	X	3593	-0-	-0-	-0-	45	1	3542	2	N	5					85
							6	9									
09	3148	X	3148	-0-	-0-	-0-	45	1	3092	2	N	10					95
							11	9									
10	2787	X	2787	-0-	-0-	-0-	45	1	2731	2	N	10					105
							11	9									
*11	2268	X	2268	-0-	-0-	-0-	45	1	2210	2	N	12					117
							13	9									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

06	1935	X	1935	-0-	-0-	-0-	45	1	1890	2	N	-0-					80
07	2721	X	2721	-0-	-0-	-0-	45	1	2676	2	N	-0-					80
08	2817	X	2817	-0-	-0-	-0-	45	1	2748	2	N	22					102
							24	9									
09	2825	X	2825	-0-	-0-	-0-	45	1	2780	2	N	-0-					102
10	2568	X	2568	-0-	-0-	-0-	45	1	2509	2	N	13					115
							14	9									
*11	2152	N	2152	-0-	-0-	-0-	45	1	2107	2	N	-0-					115

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

06	4428	X	4428	-0-	-0-	-0-	42	1	4386	2	N	-0-					-0-
07	4887	X	4887	-0-	-0-	-0-	45	1	4842	2	N	-0-					-0-
08	4733	X	4733	-0-	-0-	-0-	45	1	4688	2	N	-0-					-0-
09	4432	X	4432	-0-	-0-	-0-	45	1	4387	2	N	-0-					-0-
10	4459	X	4459	-0-	-0-	-0-	45	1	4414	2	N	-0-					-0-
*11	4135	X	4135	-0-	-0-	-0-	45	1	4090	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

06	2070	N	1350	-0-	-720	-0-	36	1	1314	2	N	-0-					55
07	2148	N	2148	-0-	-0-	-0-	55	1	2093	2	N	-0-					55
08	1832	N	1832	-0-	-0-	-0-	55	1	1771	2	N	5					60
							6	9									
09	1563	N	1563	-0-	-0-	-0-	61	1	1502	2	N	-0-					60
10	2139	N	1460	-0-	-679	-0-	68	1	1392	2	N	-0-					60
11	1770	N	1372	-0-	-398	-0-	68	1	1304	2	N	-0-					60

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

06	1875	N	1875	-0-	-0-	-0-	45	1	1830	2	N	-0-					175
07	1891	N	1866	-0-	-25	-0-	45	1	1817	2	N	4					179
							4	9									
08	1922	N	1905	-0-	-17	-0-	45	1	1860	2	N	-0-					179
09	1890	N	1772	-0-	-118	-0-	45	1	1727	2	N	-0-					179
10	1860	N	1834	-0-	-26	-0-	45	1	1789	2	N	-0-					179
11	1830	N	1815	-0-	-15	-0-	45	1	1770	2	N	-0-					179

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5007	X	5007	-0-	-0-	-0-	44	1	4946	2	N	15					146
							17	9									
07	5204	X	5204	-0-	-0-	-0-	42	1	5145	2	N	15	137	1			24
							17	9									
08	4711	X	4711	-0-	-0-	-0-	42	1	4669	2	N	-0-					24
09	5840	X	5840	-0-	-0-	-0-	45	1	5784	2	N	10					34
							11	9									
10	5436	X	5436	-0-	-0-	-0-	45	1	5372	2	N	17					51
							19	9									
*11	4444	X	4444	-0-	-0-	-0-	45	1	4389	2	N	9					60
							10	9									

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

06	2160	X	2012	-0-	-148	-0-	45	1	1967	2	N	-0-					131
07	2232	X	1472	-0-	-760	-0-	39	1	1433	2	N	-0-					131
08	2232	X	1334	-0-	-898	-0-	45	1	1289	2	N	-0-					131
09	2160	X	1269	-0-	-891	-0-	45	1	1224	2	N	-0-					131
10	1457	N	1452	-0-	-5	-0-	45	1	1407	2	N	-0-					131
*11	1645	N	1645	-0-	-0-	-0-	45	1	1600	2	N	-0-					131

J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

06	10530	X	9574	-0-	-956	-0-	45	1	9529	2	N	-0-					-0-
07	10881	X	9283	-0-	-1598	-0-	45	1	9238	2	N	-0-					-0-
08	9331	X	8625	-0-	-706	-0-	45	1	8580	2	N	-0-					-0-
09	9570	X	8479	-0-	-1091	-0-	45	1	8434	2	N	-0-					-0-
10	9889	X	8817	-0-	-1072	-0-	45	1	8772	2	N	-0-					-0-
11	8880	X	5661	-0-	-3219	-0-	41	1	5620	2	N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4179	-0-	-711	-0-	45	1	4120	2	N	13					142
							14	9									
07	4650	X	4162	-0-	-488	-0-	45	1	4106	2	N	10	104	1			48
							11	9									
08	4650	X	4444	-0-	-206	-0-	45	1	4399	2	N	-0-					48
09	4769	X	4769	-0-	-0-	-0-	45	1	4724	2	N	-0-					48
10	4439	X	4439	-0-	-0-	-0-	45	1	4393	2	N	1					49
							1	9									
11	4290	X	3652	-0-	-638	-0-	45	1	3594	2	N	12					61
							13	9									

JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					44
07	310	N	288	-0-	-22	-0-	288	2			N	-0-					44
08	310	N	279	-0-	-31	-0-	279	2			N	-0-					44
09	300	N	216	-0-	-84	-0-	216	2			N	-0-					44
10	279	N	211	-0-	-68	-0-	211	2			N	-0-					44
11	270	N	166	-0-	-104	-0-	166	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

06	756	N	520	-0-	-236	-0-	512	2	8	9	N	7					158
07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					158
08	407	N	407	-0-	-0-	-0-	397	2	10	9	N	9					167
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					167
10	376	N	376	-0-	-0-	-0-	373	2	3	9	N	3					170
11	390	N	263	-0-	-127	-0-	255	2	8	9	N	7	160	1			17

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-3	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1452	N	1452	-0-	-0-	-0-	1428	2	24	9	N	22					122
07	1953	N	1257	-0-	-696	-0-	1233	2	24	9	N	22					144
08	1581	N	1069	-0-	-512	-0-	1055	2	14	9	N	13	4	8			157
09	1681	N	1681	-0-	-0-	-0-	1657	2	24	9	N	22					179
10	1973	N	1973	-0-	-0-	-0-	1928	2	45	9	N	41					220
*11	1694	N	1694	-0-	-0-	-0-	1659	2	35	9	N	32					252

EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1541	-0-	-229	-0-	1535	2	6	9	N	5	48	1	3	8	10
07	1829	X	1748	-0-	-81	-0-	1745	2	3	9	N	3					13
08	1829	X	1729	-0-	-100	-0-	1721	2	8	9	N	7					20
09	1680	X	1605	-0-	-75	-0-	1599	2	6	9	N	5					25
10	1736	X	1595	-0-	-141	-0-	1594	2	1	9	N	1					26
11	1680	X	1359	-0-	-321	-0-	1359	2			N	-0-					26

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	1040	-0-	-70	-0-	87	1	945	2	N	7					27
							8	9									
07	1136	X	1136	-0-	-0-	-0-	97	1	1033	2	N	5					32
							6	9									
08	1178	X	1137	-0-	-41	-0-	97	1	1028	2	N	11					43
							12	9									
09	1140	X	1084	-0-	-56	-0-	94	1	986	2	N	4					47
							4	9									
10	1178	X	1176	-0-	-2	-0-	97	1	1072	2	N	6					53
							7	9									
11	1110	X	1029	-0-	-81	-0-	87	1	932	2	N	9					62
							10	9									

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8144		8144	-0-	-0-	9585	738	1	6540	2	N	787	850	1			577
							866	9									
07	9635		9635	-0-	-0-	9585	752	1	7521	2	N	1238	1280	1			535
							1362	9									
08	7626		56	-0-	-7570	2015	56	2			N	-0-					535
09	7380		4123	-0-	-3257	-0-	184	1	3416	2	N	475	668	1			342
							523	9									
10	9347		9347	-0-	-0-	-0-	264	1	7371	2	N	1556	1478	1			420
							1712	9									
11	7380		6924	-0-	-456	-0-	5656	2	1268	9	N	1153	757	1	1	8	815

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	867	-0-	-93	-0-	332	1	535	2	N	-0-					-0-
07	992	#	898	-0-	-94	-0-	394	1	500	2	N	4	4	8			-0-
							4	9									
08	992	#	862	-0-	-130	-0-	388	1	474	2	N	-0-					-0-
09	891	R	891	-0-	-0-	-0-	374	1	517	2	N	-0-					-0-
10	899	#	869	-0-	-30	-0-	386	1	483	2	N	-0-					-0-
11	870	#	840	-0-	-30	-0-	374	1	466	2	N	-0-					-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
LEWIS WELL #: 1 RRCID -> 098542 COMPL. DATE 12/24/1981 TOTAL DEPTH 11725 PERF.10110 - 10120

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2014 - P&A 12/18/14

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

06	2061	N	2061	-0-	-0-	-0-	56	1	2004	3	N	-0-					123
							1	4									
07	2306	N	2306	-0-	-0-	-0-	38	1	2264	3	N	3					126
							1	4	3	9							
08	2302	N	2302	-0-	-0-	-0-	37	1	2263	3	N	-0-					126
							2	4									
09	2237	N	2237	-0-	-0-	-0-	42	1	2193	3	N	-0-					126
							2	4									
10	2294	N	2067	-0-	-227	-0-	35	1	2030	3	N	-0-					126
							2	4									
11	2220	N	2066	-0-	-154	-0-	28	1	2016	3	N	18					144
							2	4	20	9							

CHESAPEAKE OPERATING, L.L.C. 147699
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ENERVEST OPERATING, L.L.C. 252131
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

06	1320	N	1320	-0-	-0-	-0-	20	1	1300	2	N	-0-					212
07	968	N	968	-0-	-0-	-0-	82	1	886	2	N	-0-					212
08	52	N	52	-0-	-0-	-0-	52	1			N	-0-					212
09	1333	N	1333	-0-	-0-	-0-	57	1	1276	2	N	-0-					212
*10	1114	N	1114	-0-	-0-	-0-	59	1	1055	2	N	-0-					212
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					212

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1455	N	1455	-0-	-0-	-0-	21	1	1413	2	N	19	177	1			82
							21	9									
07	57	N	57	-0-	-0-	-0-	3	1	51	2	N	3					85
							3	9									
08	572	N	572	-0-	-0-	-0-	33	1	522	2	N	15					100
							17	9									
09	896	N	896	-0-	-0-	-0-	37	1	855	2	N	4					104
							4	9									
*10	985	N	985	-0-	-0-	-0-	41	1	935	2	N	8					112
							9	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					112

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

06	1470	N	1412	-0-	-58	-0-	1412	2			N	-0-					498
07	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					498
08	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					498
09	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					498
10	1736	N	1679	-0-	-57	-0-	1679	2			N	-0-					498
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					498

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

06	3720	#	2526	-0-	-1194	-0-	30	1	2489	2	N	5					121
							1	4	6	9							
07	3844	#	3207	-0-	-637	-0-	39	1	3156	2	N	10					131
							1	4	11	9							
08	3596	#	3263	-0-	-333	-0-	42	1	3219	2	N	-0-					131
							2	4									
09	3480	#	3328	-0-	-152	-0-	47	1	3279	2	N	-0-					131
							2	4									
10	3758	R	3758	-0-	-0-	-0-	57	1	3699	2	N	-0-					131
							2	4									
*11	3659	R	3659	-0-	-0-	-0-	47	1	3542	2	N	62					193
							2	4	68	9							

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

06	14B2 EXT		-0-	-0-	-0-	-0-					N	225					225
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					225
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					225
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					225
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					225
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					225

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

06	967	R	967	-0-	-0-	-0-	917	3	50	9	N	45					115
07	1020	R	1020	-0-	-0-	-0-	963	3	57	9	N	52					167
08	1030	R	1030	-0-	-0-	-0-	965	3	65	9	N	59					226
09	960	#	702	-0-	-258	-0-	666	3	36	9	N	33	177	1			82
10	1155	R	1155	-0-	-0-	-0-	1081	3	74	9	N	67					149
11	960	#	931	-0-	-29	-0-	886	3	45	9	N	41	175	1			15

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	322	-0-	-578	-0-	322	2			N	-0-					-0-
07	930	#	534	-0-	-396	-0-	534	2			N	-0-					-0-
08	930	#	360	-0-	-570	-0-	360	2			N	-0-					-0-
09	870	#	595	-0-	-275	-0-	595	2			N	-0-					-0-
10	537	R	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*11	527	R	527	-0-	-0-	-0-	527	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	703	-0-	-17	-0-	696	2	7	9	N	6	193	1			110
07	744	N	724	-0-	-20	-0-	724	2			N	-0-					110
08	775	N	732	-0-	-43	-0-	732	2			N	-0-					110
09	711	N	711	-0-	-0-	-0-	693	2	18	9	N	16					126
10	713	N	621	-0-	-92	-0-	604	2	17	9	N	15					141
*11	720	N	716	-0-	-4	-0-	659	2	57	9	N	52					193

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2949	-0-	-291	-0-	54	1	2895	2	N	-0-					-0-
07	3348	X	3016	-0-	-332	-0-	51	1	2965	2	N	-0-					-0-
08	3348	X	2270	-0-	-1078	-0-	42	1	2228	2	N	-0-					-0-
09	3060	X	1166	-0-	-1894	-0-	22	1	1144	2	N	-0-					-0-
10	3162	X	2158	-0-	-1004	-0-	33	1	2125	2	N	-0-					-0-
11	2940	X	2747	-0-	-193	-0-	42	1	2705	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	2369	-0-	-1411	-0-	44	1	2325	2	N	-0-					40
07	4464	X	3757	-0-	-707	-0-	63	1	3694	2	N	-0-					40
08	4464	X	4216	-0-	-248	-0-	75	1	4124	2	N	15					55
							17	9									
09	4817	X	4817	-0-	-0-	-0-	79	1	4734	2	N	4	47	1			12
							4	9									
10	5379	X	5379	-0-	-0-	-0-	77	1	5302	2	N	-0-					12
*11	4834	X	4834	-0-	-0-	-0-	71	1	4763	2	N	-0-					12

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	R	687	-0-	-0-	-0-	687	2			N	-0-					-0-
07	726	R	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	705	R	705	-0-	-0-	-0-	705	2			N	-0-					-0-
09	690	#	659	-0-	-31	-0-	659	2			N	-0-					-0-
10	713	#	637	-0-	-76	-0-	637	2			N	-0-					-0-
11	690	#	641	-0-	-49	-0-	641	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

06	450	#	414	-0-	-36	-0-	414	3			N	-0-					-0-
07	434	#	426	-0-	-8	-0-	426	3			N	-0-					-0-
08	434	#	429	-0-	-5	-0-	429	3			N	-0-					-0-
09	420	#	418	-0-	-2	-0-	418	3			N	-0-					-0-
10	441	R	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	420	#	419	-0-	-1	-0-	419	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

06	660	#	577	-0-	-83	-0-	577	2			N	-0-					-0-
07	558	#	490	-0-	-68	-0-	490	2			N	-0-					-0-
08	808	R	808	-0-	-0-	-0-	808	2			N	-0-					-0-
09	600	#	536	-0-	-64	-0-	536	2			N	-0-					-0-
10	631	R	631	-0-	-0-	-0-	631	2			N	-0-					-0-
11	780	#	674	-0-	-106	-0-	674	2			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

06	1590	#	1289	-0-	-301	-0-	22	1	1267	2	Y	-0-					-0-
07	1550	#	1302	-0-	-248	-0-	21	1	1281	2	Y	-0-					-0-
08	1550	#	1462	-0-	-88	-0-	25	1	1437	2	Y	-0-					-0-
09	1691	R	1691	-0-	-0-	-0-	27	1	1664	2	Y	-0-					-0-
10	1662	R	1662	-0-	-0-	-0-	23	1	1639	2	Y	-0-					-0-
*11	1471	R	1471	-0-	-0-	-0-	21	1	1450	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

06	1380	#	925	-0-	-455	-0-	16	1	909	2	Y	-0-					-0-
07	1426	#	1352	-0-	-74	-0-	21	1	1331	2	Y	-0-					-0-
08	1426	#	1353	-0-	-73	-0-	23	1	1330	2	Y	-0-					-0-
09	1344	R	1344	-0-	-0-	-0-	21	1	1323	2	Y	-0-					-0-
10	1375	R	1375	-0-	-0-	-0-	19	1	1356	2	Y	-0-					-0-
11	1320	#	1247	-0-	-73	-0-	17	1	1230	2	Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	#	1087	-0-	-233	-0-	19	1	1068	2	Y	-0-					-0-
07	1364	#	1203	-0-	-161	-0-	19	1	1184	2	Y	-0-					-0-
08	1364	#	1277	-0-	-87	-0-	22	1	1255	2	Y	-0-					-0-
09	1461	R	1461	-0-	-0-	-0-	23	1	1438	2	Y	-0-					-0-
10	1474	R	1474	-0-	-0-	-0-	20	1	1454	2	Y	-0-					-0-
*11	1295	R	1295	-0-	-0-	-0-	18	1	1277	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

06	3180	#	2490	-0-	-690	-0-	43	1	2445	2	N	2					76
							2	9									
07	DLQ G-10		2431	-0-	2431	2431	39	1	2392	2	N	-0-					76
08	DLQ G-10		1198	-0-	1198	3629	20	1	1168	2	N	9					85
							10	9									
09	DLQ G-10		2242	-0-	2242	5871	35	1	2207	2	N	-0-	83	1			2
10	DLQ G-10		4235	-0-	4235	10106	58	1	4177	2	N	-0-					2
*11	13818	R	3712	-0-	-10106	-0-	52	1	3660	2	N	-0-					2

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

06	2490	N	2490	-0-	-0-	-0-	102	1	2388	3	N	-0-					-0-
07	2368	N	2368	-0-	-0-	-0-	105	1	2263	3	N	-0-					-0-
08	2025	N	2025	-0-	-0-	-0-	105	1	1920	3	N	-0-					-0-
09	1990	N	1990	-0-	-0-	-0-	102	1	1888	3	N	-0-					-0-
10	2210	N	2210	-0-	-0-	-0-	105	1	2105	3	N	-0-					-0-
*11	2188	N	2188	-0-	-0-	-0-	102	1	2086	3	N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

06	1620	#	127	-0-	-1493	-0-	127	3			N	-0-					35
07	2406	R	2406	-0-	-0-	-0-	2376	3	30	9	N	27					62
08	1705	R	1705	-0-	-0-	-0-	1705	3			N	-0-					62
09	2096	R	2096	-0-	-0-	-0-	2096	3			N	-0-					62
10	2418	#	2354	-0-	-64	-0-	2354	3			N	-0-					62
11	2340	#	2254	-0-	-86	-0-	2254	3			N	-0-					62

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	#	1801	-0-	-929	-0-	1801	3			N	-0-					161
07	2854	R	2854	-0-	-0-	-0-	2795	3	59	9	N	54	176	1			39
08	3214	R	3214	-0-	-0-	-0-	3213	3	1	9	N	1					40
09	2996	R	2996	-0-	-0-	-0-	2996	3			N	-0-					40
10	2821	#	1862	-0-	-959	-0-	1795	3	67	9	N	61					101
*11	2836	R	2836	-0-	-0-	-0-	2814	3	22	9	N	20					121

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	#	1840	-0-	-140	-0-	1801	2	39	9	N	35					143
07	1953	#	1818	-0-	-135	-0-	1781	2	37	9	N	34					177
08	1922	#	1867	-0-	-55	-0-	1826	2	41	9	N	37	179	1			35
09	1860	#	1717	-0-	-143	-0-	1697	2	20	9	N	18					53
10	1922	#	1776	-0-	-146	-0-	1744	2	32	9	N	29					82
11	1830	#	1563	-0-	-267	-0-	1534	2	29	9	N	26					108

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	220	-0-	-20	-0-	220	2			N	-0-					-0-
07	234	R	234	-0-	-0-	-0-	234	2			N	-0-					-0-
08	242	R	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	237	R	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	248	#	231	-0-	-17	-0-	231	2			N	-0-					-0-
11	240	#	232	-0-	-8	-0-	232	2			N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2709	X	2709	-0-	-0-	-0-	2707	2	2	9	N	2					87
07	2839	X	2839	-0-	-0-	-0-	2836	2	3	9	N	3					90
08	2809	X	2809	-0-	-0-	-0-	2795	2	14	9	N	13					103
09	2826	N	2826	-0-	-0-	-0-	2780	2	46	9	N	42					145
10	2899	N	2899	-0-	-0-	-0-	2897	2	2	9	N	2					147
*11	2797	N	2797	-0-	-0-	-0-	2790	2	7	9	N	6					153

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2240	-0-	-40	-0-	2238	2	2	9	N	2					57
07	2356	N	2216	-0-	-140	-0-	2216	2			N	-0-					57
08	2356	N	2123	-0-	-233	-0-	2110	2	13	9	N	12					69
09	2369	N	2369	-0-	-0-	-0-	2360	2	9	9	N	8					77
10	2309	N	2309	-0-	-0-	-0-	2305	2	4	9	N	4					81
*11	2334	N	2334	-0-	-0-	-0-	2323	2	11	9	N	10					91

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2233	-0-	-557	-0-	2233	3			N	-0-					114
07	2883	X	2401	-0-	-482	-0-	2384	3	17	9	N	15					129
08	2883	X	2443	-0-	-440	-0-	2421	3	22	9	N	20					149
09	2610	X	2547	-0-	-63	-0-	2547	3			N	-0-					149
10	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					149
11	2370	X	2308	-0-	-62	-0-	2308	3			N	-0-					149

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1533	-0-	-117	-0-	1533	3			N	-0-					110
07	1643	N	1577	-0-	-66	-0-	1577	3			N	-0-					110
08	1581	N	1550	-0-	-31	-0-	1550	3			N	-0-					110
09	1530	N	1508	-0-	-22	-0-	1508	3			N	-0-					110
10	1581	N	1533	-0-	-48	-0-	1523	3	10	9	N	9					119
11	1500	N	1449	-0-	-51	-0-	1440	3	9	9	N	8					127

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					205
07	2294	N	2017	-0-	-277	-0-	2017	2			N	-0-					205
08	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					205
09	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					205
10	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					205
*11	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					205

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	462	-0-	-78	-0-	462	2			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
08	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
10	527	N	458	-0-	-69	-0-	458	2			N	-0-					-0-
11	510	N	425	-0-	-85	-0-	425	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33
07	62	N	44	-0-	-18	-0-	17	1	27	2	N	-0-					33
08	62	N	41	-0-	-21	-0-	15	1	26	2	N	-0-					33
09	60	N	31	-0-	-29	-0-	15	1	16	2	N	-0-					33
10	40	N	40	-0-	-0-	-0-	16	1	24	2	N	-0-					33
*11	33	N	33	-0-	-0-	-0-	19	1	14	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
07	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
08	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
09	2580	N	1399	-0-	-1181	-0-	1399	3			N	-0-					-0-
10	1612	N	1393	-0-	-219	-0-	1393	3			N	-0-					-0-
*11	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

06	3158	X	3158	-0-	-0-	-0-	3158	3			N	-0-					-0-
07	3051	X	3051	-0-	-0-	-0-	3051	3			N	-0-					-0-
08	3100	N	3170	-0-	70	70	3170	3			N	-0-					-0-
09	3115	X	3045	-0-	-70	-0-	3045	3			N	-0-					-0-
10	3031	X	3031	-0-	-0-	-0-	3031	3			N	-0-					-0-
*11	3014	X	3014	-0-	-0-	-0-	3014	3			N	-0-					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

06		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) //CONT.// 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		106	-0-	106	106	106	3			N	-0-					-0-
07	14B DENY		448	-0-	448	554	29	3	419	9	N	381	187	1			194
08	14B2 EXT		263	-0-	263	817	158	3	105	9	N	95	181	1			108
09	14B2 EXT		-0-	-0-	-0-	817					N	256	181	1			183
10	14B2 EXT		-0-	-0-	-0-	817					N	542	360	1			365
11	0	W	-0-	-0-	-0-	817					N	6	188	1			183

SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

*12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09396 10/05/2014

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	527	N	349	-0-	-178	-0-	349	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 7311 - 7331

06	14B2 EXT		8211	-0-	8211	8211	8211	3			N	-0-					-0-
07	14458	X	6247	-0-	-8211	-0-	6247	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 7C RRCID -> 198170 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 5055 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	4281	-0-	-1539	-0-	4280	2	1	9	N	1	182	1			69
07	5518	X	2702	-0-	-2816	-0-	2702	2			N	-0-					69
08	5425	X	4070	-0-	-1355	-0-	4070	2			N	-0-					69
09	4800	X	3822	-0-	-978	-0-	3791	2	31	9	N	28					97
*10	4960	X	4188	-0-	-772	-0-	4064	2	124	9	N	113					210
*11	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					210

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
07	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
08	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
09	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
10	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
11	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
07	14B2	EXT	-0-	-0-	-0-	-0-					N	8	176	1			30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					90
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					90
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					90
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					90
*10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					90
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-					63
07	71	N	71	-0-	-0-	-0-	7	1	64	2	N	-0-					63
08	62	N	57	-0-	-5	-0-	6	1	51	2	N	-0-					63
09	65	N	65	-0-	-0-	-0-	6	1	59	2	N	-0-					63
10	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					63
11	60	N	58	-0-	-2	-0-	6	1	52	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	434	R	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	376	R	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	360	#	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	434	#	384	-0-	-50	-0-	384	3			N	-0-					-0-
11	420	#	362	-0-	-58	-0-	362	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
*10	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2475	N	2475	-0-	-0-	-0-	122	1	2148	3	N	185	187	1			168
							1	4	204	9							
07	2914	N	2687	-0-	-227	-0-	113	1	2472	3	N	92					260
							1	4	101	9							
08	2201	N	2123	-0-	-78	-0-	104	1	1915	3	N	93	188	1			165
							2	4	102	9							
09	2490	N	2339	-0-	-151	-0-	137	1	2006	3	N	176					341
							2	4	194	9							
10	2697	N	1980	-0-	-717	-0-	117	1	1851	3	N	9	184	1			166
							2	4	10	9							
11	2040	N	1009	-0-	-1031	-0-	51	1	897	3	N	54					220
							2	4	59	9							

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	596	-0-	-4	-0-	5	1	590	3	N	-0-					37
							1	4									
07	681	N	681	-0-	-0-	-0-	6	1	654	3	N	18					55
							1	4	20	9							
08	640	N	640	-0-	-0-	-0-	8	1	630	3	N	-0-					55
							2	4									
09	607	N	607	-0-	-0-	-0-	6	1	599	3	N	-0-					55
							2	4									
10	682	N	675	-0-	-7	-0-	7	1	660	3	N	5					60
							2	4	6	9							
11	630	N	610	-0-	-20	-0-	6	1	602	3	N	-0-					60
							2	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	7	1	354	3	N	5					44
							1	4	6	9							
07	372	N	368	-0-	-4	-0-	6	1	361	3	N	-0-					44
							1	4									
08	372	N	372	-0-	-0-	-0-	7	1	363	3	N	-0-					44
							2	4									
09	360	N	358	-0-	-2	-0-	8	1	348	3	N	-0-					44
							2	4									
10	372	N	371	-0-	-1	-0-	8	1	361	3	N	-0-					44
							2	4									
*11	381	N	381	-0-	-0-	-0-	8	1	371	3	N	-0-					44
							2	4									

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	10	1	441	3	N	-0-					77
							1	4									
07	490	N	490	-0-	-0-	-0-	10	1	477	3	N	2					79
							1	4	2	9							
08	496	N	483	-0-	-13	-0-	11	1	470	3	N	-0-					79
							2	4									
09	469	N	469	-0-	-0-	-0-	12	1	455	3	N	-0-					79
							2	4									
10	496	N	464	-0-	-32	-0-	12	1	450	3	N	-0-					79
							2	4									
11	480	N	452	-0-	-28	-0-	11	1	439	3	N	-0-					79
							2	4									

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	18	1	1035	3	N	-0-					52
							1	4									
07	1087	N	1087	-0-	-0-	-0-	18	1	1068	3	N	-0-					52
							1	4									
08	1147	N	1050	-0-	-97	-0-	23	1	1025	3	N	-0-					52
							2	4									
09	1050	N	1022	-0-	-28	-0-	27	1	993	3	N	-0-					52
							2	4									
10	1085	N	1037	-0-	-48	-0-	25	1	1004	3	N	5					57
							2	4	6	9							
11	1020	N	979	-0-	-41	-0-	25	1	952	3	N	-0-					57
							2	4									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					89
07	992	N	969	-0-	-23	-0-	969	3			N	-0-					89
08	992	N	956	-0-	-36	-0-	956	3			N	-0-					89
09	930	N	925	-0-	-5	-0-	925	3			N	-0-					89
10	961	N	960	-0-	-1	-0-	960	3			N	-0-					89
*11	935	N	935	-0-	-0-	-0-	935	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

06	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					3
07	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					3
08	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					3
09	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					3
*10	2404	N	2404	-0-	-0-	-0-	1205	1	1199	3	N	-0-					3
11	1230	N	1042	-0-	-188	-0-	1042	3			N	-0-					3

ENERVEST OPERATING, L.L.C. 252131
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

06	0	N	-0-	-0-	-0-	-0-					N	-0-					106
07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					106
08	981	N	981	-0-	-0-	-0-	981	2			N	-0-					106
09	960	N	960	-0-	-0-	-0-	960	2			N	-0-					106
10	930	N	813	-0-	-117	-0-	766	2	47	9	N	43					149
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					149

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

06	2081	N	2081	-0-	-0-	-0-	2073	2	8	9	N	7					60
07	2165	N	2165	-0-	-0-	-0-	2159	2	6	9	N	5					65
08	2635	N	2153	-0-	-482	-0-	2153	2			N	-0-					65
09	2328	N	2328	-0-	-0-	-0-	2326	2	2	9	N	2	45	1			22
10	2170	N	1966	-0-	-204	-0-	1966	2			N	-0-					22
11	2070	N	2068	-0-	-2	-0-	2067	2	1	9	N	1					23

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

06	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					173
07	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					173
08	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					173
09	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					173
10	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					173
11	990	N	855	-0-	-135	-0-	855	2			N	-0-					173

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1776	-0-	-84	-0-	1776	2			N	-0-					100
07	1829	N	1806	-0-	-23	-0-	1806	2			N	-0-					100
08	1891	N	1691	-0-	-200	-0-	1690	2	1	9	N	1					101
09	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					101
10	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					101
*11	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					101

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1839	-0-	-771	-0-	1836	2	3	9	N	3					210
07	2697	X	2635	-0-	-62	-0-	2578	2	57	9	N	52	154	1			108
08	2697	X	2610	-0-	-87	-0-	2610	2			N	-0-					108
09	2610	X	2588	-0-	-22	-0-	2588	2			N	-0-					108
10	2644	X	2644	-0-	-0-	-0-	2644	2			N	-0-					108
*11	2717	X	2717	-0-	-0-	-0-	2715	2	2	9	N	2					110

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2152	N	2152	-0-	-0-	-0-	30	1	2122	2	N	-0-					133
07	2503	N	2503	-0-	-0-	-0-	30	1	2473	2	N	-0-					133
08	2350	N	2350	-0-	-0-	-0-	31	1	2319	2	N	-0-					133
09	2262	N	2262	-0-	-0-	-0-	30	1	2232	2	N	-0-					133
10	2511	N	2261	-0-	-250	-0-	27	1	2234	2	N	-0-					133
11	2280	N	2116	-0-	-164	-0-	28	1	2088	2	N	-0-					133

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0-	-0-	968	2	17	9	N	15					166
07	1178	N	1137	-0-	-41	-0-	1112	2	25	9	N	23					189
08	1087	N	1087	-0-	-0-	-0-	1068	2	19	9	N	17					206
09	1006	N	1006	-0-	-0-	-0-	1003	2	3	9	N	3					209
10	1147	N	956	-0-	-191	-0-	950	2	6	9	N	5					214
11	1050	N	992	-0-	-58	-0-	971	2	21	9	N	19	193	1			40

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	344	2	67	9	N	61	170	1			123
07	815	N	815	-0-	-0-	-0-	686	2	129	9	N	117					240
08	954	N	954	-0-	-0-	-0-	859	2	95	9	N	86	183	1			143
09	1156	N	1156	-0-	-0-	-0-	1025	2	131	9	N	119					262
10	629	N	629	-0-	-0-	-0-	532	2	97	9	N	88	187	1			163
*11	1324	N	1324	-0-	-0-	-0-	1272	2	52	9	N	47					210

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2699	-0-	-151	-0-	174 109	1 9	2416	2	N	99					269
07	3093	X	3093	-0-	-0-	-0-	174 146	1 9	2773	2	N	133	183	1			219
08	3028	X	3028	-0-	-0-	-0-	174 108	1 9	2746	2	N	98	180	1			137
09	3014	X	3014	-0-	-0-	-0-	174 171	1 9	2669	2	N	155					292
10	3019	X	3019	-0-	-0-	-0-	174 100	1 9	2745	2	N	91	181	1			202
11	2850	N	2785	-0-	-65	-0-	174 110	1 9	2501	2	N	100					302

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	3 1	1 4	375	3	N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	3 1	1 4	460	3	N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	3 2	1 4	433	3	N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	7 2	1 4	691	3	N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	7 2	1 4	645	3	N	-0-					-0-
*11	588	N	588	-0-	-0-	-0-	5 2	1 4	581	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	115	1			35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20880	X	20865	-0-	-15	-0-	20865	2			N	-0-					-0-
07	21604	X	21604	-0-	-0-	-0-	21604	2			N	-0-					-0-
08	21607	X	21607	-0-	-0-	-0-	21607	2			N	-0-					-0-
09	20906	X	20906	-0-	-0-	-0-	20906	2			N	-0-					-0-
10	21576	X	21405	-0-	-171	-0-	21405	2			N	-0-					-0-
11	20880	X	18059	-0-	-2821	-0-	18059	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	7788	-0-	-12	-0-	7788	2			N	-0-					-0-
07	8075	X	8075	-0-	-0-	-0-	8075	2			N	-0-					-0-
08	8043	X	8043	-0-	-0-	-0-	8043	2			N	-0-					-0-
09	7800	X	7786	-0-	-14	-0-	7786	2			N	-0-					-0-
10	8060	X	8038	-0-	-22	-0-	8038	2			N	-0-					-0-
11	7800	X	7608	-0-	-192	-0-	7608	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					8
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					8
08	279	N	232	-0-	-47	-0-	232	2			N	-0-					8
09	270	N	216	-0-	-54	-0-	216	2			N	-0-					8
10	248	N	208	-0-	-40	-0-	208	2			N	-0-					8
11	210	N	161	-0-	-49	-0-	161	2			N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2148	X	2148	-0-	-0-	-0-	100	1	2048	2	N	-0-					-0-
07	2235	X	2235	-0-	-0-	-0-	101	1	2134	2	N	-0-					-0-
08	2535	X	2535	-0-	-0-	-0-	130	1	2405	2	N	-0-					-0-
09	2700	X	2700	-0-	-0-	-0-	121	1	2579	2	N	-0-					-0-
10	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					-0-
*11	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
07	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
08	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
09	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
10	930	N	292	-0-	-638	-0-	292	2			N	-0-					-0-
11	900	N	450	-0-	-450	-0-	450	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

06	0	X	-0-	-0-	-0-	-0-					N	-0-					30
07	0	X	-0-	-0-	-0-	-0-					N	-0-					30
08	0	X	-0-	-0-	-0-	-0-					N	-0-					30
09	0	X	-0-	-0-	-0-	-0-					N	-0-					30
10	0	X	-0-	-0-	-0-	-0-					N	-0-					30
*11	16	X	16	-0-	-0-	-0-	13	1	3	3	N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

06	4650	X	4130	-0-	-520	-0-	4130	2			N	-0-					15
07	4805	X	4180	-0-	-625	-0-	4180	2			N	-0-					15
08	4774	X	4330	-0-	-444	-0-	4330	2			N	-0-					15
09	4620	X	4176	-0-	-444	-0-	4176	2			N	-0-					15
10	4774	X	4557	-0-	-217	-0-	4557	2			N	-0-					15
*11	4533	X	4533	-0-	-0-	-0-	4533	2			N	-0-					15

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	-0-	-0-	-120	-0-					N	-0-					5
07	124	X	-0-	-0-	-124	-0-					N	-0-					5
08	93	X	-0-	-0-	-93	-0-					N	-0-					5
09	30	X	-0-	-0-	-30	-0-					N	-0-					5
10	0	X	-0-	-0-	-0-	-0-					N	-0-					5
11	0	X	-0-	-0-	-0-	-0-					N	-0-					5

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3673	X	3673	-0-	-0-	-0-	3670	2	3	9	N	3					28
07	2836	X	2836	-0-	-0-	-0-	2823	2	13	9	N	12					40
08	2604	X	1678	-0-	-926	-0-	1678	2			N	-0-					40
09	3660	X	1889	-0-	-1771	-0-	1889	2			N	-0-					40
10	3782	X	3132	-0-	-650	-0-	3132	2			N	-0-					40
11	3660	X	2116	-0-	-1544	-0-	2116	2			N	-0-					40

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	4	-0-	-326	-0-	4	2			N	-0-	1	1			4
07	341	N	-0-	-0-	-341	-0-					N	1					5
08	341	N	-0-	-0-	-341	-0-					N	-0-					5
09	4	N	-0-	-0-	-4	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
07	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
08	1860	N	1668	-0-	-192	-0-	1668	2			N	-0-					-0-
09	1650	N	1640	-0-	-10	-0-	1640	2			N	-0-					-0-
10	1674	N	1631	-0-	-43	-0-	1631	2			N	-0-					-0-
11	1620	N	1556	-0-	-64	-0-	1556	2			N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					127
07	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					127
08	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					127
09	1509	N	1509	-0-	-0-	-0-	1507	2	2	9	N	2					129
10	1550	N	902	-0-	-648	-0-	902	2			N	-0-					129
11	1500	N	227	-0-	-1273	-0-	227	2			N	-0-					129

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 08/03/1997 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	14B2	EXT	589	-0-	589	589	589	2			N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	589					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	660	-0-	-0-	-0-	10	1	650	2	N	-0-			-0-
07	587	N	587	-0-	-0-	-0-	587	2			N	-0-			-0-
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-			-0-
09	461	N	461	-0-	-0-	-0-	461	2			N	-0-			-0-
10	589	N	452	-0-	-137	-0-	9	1	443	2	N	-0-			-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	658	2	N	-0-			-0-
07	599	N	599	-0-	-0-	-0-	599	2	N	-0-			-0-
08	641	N	641	-0-	-0-	-0-	641	2	N	-0-			-0-
09	660	N	547	-0-	-113	-0-	547	2	N	-0-			-0-
10	589	N	496	-0-	-93	-0-	496	2	N	-0-			-0-
*11	744	N	744	-0-	-0-	-0-	744	2	N	-0-			-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	258			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	258			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	258			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	258			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	258			N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	258			N	NO RPT			-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1070	X	1070	-0-	-0-	-0-	1070	2	N	-0-			-0-
07	880	X	880	-0-	-0-	-0-	880	2	N	-0-			-0-
08	920	X	920	-0-	-0-	-0-	920	2	N	-0-			-0-
09	1080	X	439	-0-	-641	-0-	439	2	N	-0-			-0-
10	1116	X	919	-0-	-197	-0-	919	2	N	-0-			-0-
11	1080	X	832	-0-	-248	-0-	832	2	N	-0-			-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	X	798	-0-	-132	-0-	798	2	N	-0-			-0-
07	899	X	705	-0-	-194	-0-	705	2	N	-0-			-0-
08	899	X	648	-0-	-251	-0-	648	2	N	-0-			-0-
09	870	X	816	-0-	-54	-0-	816	2	N	-0-			-0-
*10	843	X	843	-0-	-0-	-0-	843	2	N	-0-			-0-
*11	846	X	846	-0-	-0-	-0-	846	2	N	-0-			-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	X	1017	-0-	-183	-0-	1017	2	N	-0-			-0-
07	1327	X	1327	-0-	-0-	-0-	1327	2	N	-0-			-0-
08	1685	X	1685	-0-	-0-	-0-	1685	2	N	-0-			-0-
09	1211	X	1211	-0-	-0-	-0-	1211	2	N	-0-			-0-
10	1333	X	1278	-0-	-55	-0-	1278	2	N	-0-			-0-
11	1620	X	1148	-0-	-472	-0-	1148	2	N	-0-			-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	495	2	N	-0-			-0-
07	544	N	544	-0-	-0-	-0-	544	2	N	-0-			-0-
08	549	N	549	-0-	-0-	-0-	549	2	N	-0-			-0-
09	570	N	570	-0-	-0-	-0-	570	2	N	-0-			-0-
*10	581	N	581	-0-	-0-	-0-	581	2	N	-0-			-0-
*11	589	N	589	-0-	-0-	-0-	589	2	N	-0-			-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
07	1643	N	1106	-0-	-537	-0-	1106	2			N	-0-					-0-
08	1519	N	430	-0-	-1089	-0-	430	2			N	-0-					-0-
09	1170	N	306	-0-	-864	-0-	306	2			N	-0-					-0-
10	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		69	-0-	69	377	69	2			N	-0-					-0-
07	474	X	97	-0-	-377	-0-	97	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	590	-0-	-40	-0-	590	2			N	-0-					-0-
07	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
08	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
09	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
10	589	N	548	-0-	-41	-0-	548	2			N	-0-					-0-
*11	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	109	-0-	-1361	-0-	30	1	79	2	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	31	1	108	2	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	31	1	150	2	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	30	1	145	2	N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	31	1	158	2	N	-0-					-0-
11	180	N	166	-0-	-14	-0-	30	1	136	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					-0-
08	124	N	96	-0-	-28	-0-	10	1	86	2	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	10	1	78	2	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	10	1	79	2	N	-0-					-0-
11	90	N	61	-0-	-29	-0-	10	1	51	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCHICK WELL #: 1 T RRCID -> 159944 COMPL. DATE 08/13/1996 TOTAL DEPTH 3875 PERF. 3454 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4197	X	4197	-0-	-0-	-0-	4193	2	4	9	N	4					43
07	4199	X	4199	-0-	-0-	-0-	4193	2	6	9	N	5					48
08	4098	X	4098	-0-	-0-	-0-	4086	2	12	9	N	11					59
09	4648	X	4648	-0-	-0-	-0-	4613	2	35	9	N	32					91
10	4666	X	4666	-0-	-0-	-0-	4658	2	8	9	N	7					98
*11	4064	X	4064	-0-	-0-	-0-	4050	2	14	9	N	13					111

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					28
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					28
08	933	N	933	-0-	-0-	-0-	933	2			N	-0-					28
09	930	N	867	-0-	-63	-0-	867	2			N	-0-					28
10	837	N	403	-0-	-434	-0-	403	2			N	-0-					28
11	900	N	287	-0-	-613	-0-	287	2			N	-0-					28

MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	30	1	178	2	N	-0-					187
07	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					187
08	195	N	195	-0-	-0-	-0-	31	1	164	2	N	-0-					187
09	210	N	160	-0-	-50	-0-	30	1	130	2	N	-0-					187
10	186	N	144	-0-	-42	-0-	31	1	113	2	N	-0-					187
11	180	N	120	-0-	-60	-0-	30	1	90	2	N	-0-					187

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

06	3390	X	3172	-0-	-218	-0-	3172	3			N	-0-					67
07	3348	X	3295	-0-	-53	-0-	3295	3			N	-0-					67
08	3348	X	3314	-0-	-34	-0-	3314	3			N	-0-					67
09	3240	X	3232	-0-	-8	-0-	3232	3			N	-0-					67
10	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					67
11	3210	X	3143	-0-	-67	-0-	3143	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

06	1260	N	884	-0-	-376	-0-	884	2			N	-0-					12
07	1302	N	523	-0-	-779	-0-	523	2			N	-0-					12
08	1302	N	26	-0-	-1276	-0-	26	2			N	-0-					12
09	870	N	391	-0-	-479	-0-	391	2			N	-0-					12
10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					12
*11	809	N	809	-0-	-0-	-0-	809	2			N	-0-					12

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-					112
07	2311	X	2311	-0-	-0-	-0-	2311	3			N	-0-					112
08	2294	X	2055	-0-	-239	-0-	2055	3			N	-0-					112
09	2220	X	2056	-0-	-164	-0-	2056	3			N	-0-					112
10	2325	X	2079	-0-	-246	-0-	2079	3			N	-0-					112
11	2250	X	1829	-0-	-421	-0-	1829	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					99
07	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					99
08	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					99
09	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					99
10	1829	N	1700	-0-	-129	-0-	1700	3			N	-0-					99
11	1680	N	1591	-0-	-89	-0-	1591	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	761	-0-	-19	-0-	761	3			N	-0-					78
07	806	N	782	-0-	-24	-0-	782	3			N	-0-					78
08	806	N	775	-0-	-31	-0-	775	3			N	-0-					78
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					78
10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					78
11	750	N	747	-0-	-3	-0-	747	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	485	-0-	-25	-0-	139	1	346	2	N	-0-					70
07	465	X	347	-0-	-118	-0-	139	1	208	2	N	-0-					70
08	465	X	350	-0-	-115	-0-	139	1	211	2	N	-0-					70
09	480	X	355	-0-	-125	-0-	139	1	216	2	N	-0-					70
10	496	X	334	-0-	-162	-0-	139	1	195	2	N	-0-					70
11	480	X	367	-0-	-113	-0-	139	1	228	2	N	-0-					70

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6242	X	6242	-0-	-0-	-0-	15	1	6116	2	N	101					374
							111	9									
07	6448	X	6126	-0-	-322	-0-	15	1	6008	2	N	94	193	1			275
							103	9									
08	6579	X	6579	-0-	-0-	-0-	15	1	6470	2	N	85					360
							94	9									
09	6240	X	6019	-0-	-221	-0-	15	1	5921	2	N	75	188	1			247
							83	9									
10	6448	X	6115	-0-	-333	-0-	15	1	6006	2	N	85					332
							94	9									
11	6240	X	5197	-0-	-1043	-0-	15	1	5124	2	N	53	193	1			192
							58	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					198
07	47	N	47	-0-	-0-	-0-	1	1	46	2	N	-0-					198
08	77	N	77	-0-	-0-	-0-	2	1	75	2	N	-0-					198
09	69	N	69	-0-	-0-	-0-	2	1	67	2	N	-0-					198
*10	83	N	83	-0-	-0-	-0-	43	1	40	2	N	-0-					198
11	60	N	33	-0-	-27	-0-	3	1	30	2	N	-0-					198

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	203	-0-	203	203	203	2			N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

06	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
08	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
09	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	248	X	228	-0-	-20	-0-	228	2			N	-0-					-0-
11	240	X	216	-0-	-24	-0-	216	2			N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

06	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
08	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	558	X	533	-0-	-25	-0-	533	2			N	-0-					-0-
11	540	X	469	-0-	-71	-0-	469	2			N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
*10	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
*11	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	882	-0-	-198	-0-	130	1	752	2	N	-0-					-0-
07	1116	X	374	-0-	-742	-0-	67	1	307	2	N	-0-					-0-
08	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
09	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
10	1237	X	1237	-0-	-0-	-0-	130	1	1107	2	N	-0-					-0-
*11	1270	X	1270	-0-	-0-	-0-	130	1	1140	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2303	-0-	-367	-0-	2303	2			N	-0-					-0-
07	2759	X	2200	-0-	-559	-0-	2200	2			N	-0-					-0-
08	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
09	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
10	2387	X	2313	-0-	-74	-0-	2313	2			N	-0-					-0-
11	2310	X	2108	-0-	-202	-0-	2108	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2508	-0-	-402	-0-	2508	2			N	-0-					-0-
07	2852	X	2555	-0-	-297	-0-	2555	2			N	-0-					-0-
08	2852	X	2444	-0-	-408	-0-	2444	2			N	-0-					-0-
09	2760	X	2423	-0-	-337	-0-	2423	2			N	-0-					-0-
10	2821	X	2350	-0-	-471	-0-	2350	2			N	-0-					-0-
11	2520	X	2315	-0-	-205	-0-	2315	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1988	-0-	-202	-0-	1988	2			N	-0-					-0-
07	2263	X	1995	-0-	-268	-0-	1995	2			N	-0-					-0-
08	2263	X	1858	-0-	-405	-0-	1858	2			N	-0-					-0-
09	2010	X	1669	-0-	-341	-0-	1669	2			N	-0-					-0-
10	2046	X	1742	-0-	-304	-0-	1742	2			N	-0-					-0-
11	1980	X	1512	-0-	-468	-0-	1512	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

06	5400	X	4183	-0-	-1217	-0-	4183	3			N	-0-					-0-
07	5580	X	4212	-0-	-1368	-0-	4212	3			N	-0-					-0-
08	4867	X	4101	-0-	-766	-0-	4101	3			N	-0-					-0-
09	4410	X	4160	-0-	-250	-0-	4160	3			N	-0-					-0-
10	4548	X	4548	-0-	-0-	-0-	4548	3			N	-0-					-0-
11	4170	X	4012	-0-	-158	-0-	4012	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

06	1560	X	1085	-0-	-475	-0-	1085	2			N	-0-					208
07	1581	X	1142	-0-	-439	-0-	1142	2			N	-0-					208
08	1581	X	1469	-0-	-112	-0-	1469	2			N	-0-					208
09	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					208
10	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					208
11	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					208

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

06	1710	X	1659	-0-	-51	-0-	1659	2			N	-0-					-0-
07	1767	X	1701	-0-	-66	-0-	1701	2			N	-0-					-0-
08	1767	X	1691	-0-	-76	-0-	1691	2			N	-0-					-0-
09	1680	X	1625	-0-	-55	-0-	1625	2			N	-0-					-0-
10	1736	X	1632	-0-	-104	-0-	1632	2			N	-0-					-0-
11	1650	X	1366	-0-	-284	-0-	1366	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
XTO ENERGY INC. //CONT.// 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					67
07	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					67
08	1550	N	1519	-0-	-31	-0-	1519	3			N	-0-					67
*09	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					67
*10	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					67
*11	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

06	1890	#	643	-0-	-1247	-0-	61	1	582	2	N	-0-					-0-
07	1953	#	1698	-0-	-255	-0-	130	1	1568	2	N	-0-					-0-
08	1953	#	1626	-0-	-327	-0-	130	1	1496	2	N	-0-					-0-
09	1890	#	1642	-0-	-248	-0-	130	1	1512	2	N	-0-					-0-
10	1705	#	1628	-0-	-77	-0-	130	1	1498	2	N	-0-					-0-
11	1650	#	1347	-0-	-303	-0-	130	1	1217	2	N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL

CONOCOPHILLIPS COMPANY 172232

IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

06	1683	X	1683	-0-	-0-	-0-	1635	3	48	9	N	44					131
07	1736	X	1665	-0-	-71	-0-	1665	3			N	-0-					131
08	1705	X	1661	-0-	-44	-0-	1661	3			N	-0-					131
09	1680	X	1589	-0-	-91	-0-	1589	3			N	-0-					131
10	1736	X	1669	-0-	-67	-0-	1669	3			N	-0-					131
11	1680	X	1616	-0-	-64	-0-	1616	3			N	-0-					131

ENERVEST OPERATING, L.L.C. 252131

IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

06	1971	X	1971	-0-	-0-	-0-	1963	2	8	9	N	7					23
07	2046	X	2026	-0-	-20	-0-	2023	2	3	9	N	3					26
08	2108	X	1996	-0-	-112	-0-	1992	2	4	9	N	4					30
09	2040	X	1913	-0-	-127	-0-	1909	2	4	9	N	4					34
10	2108	X	2030	-0-	-78	-0-	2030	2			N	-0-					34
11	2010	X	1818	-0-	-192	-0-	1807	2	11	9	N	10					44

LE NORMAN OPERATING LLC 491579

IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

06	1356	N	1356	-0-	-0-	-0-	1333	2	23	9	N	21					178
07	1652	N	1652	-0-	-0-	-0-	1646	2	6	9	N	5					183
08	1709	N	1709	-0-	-0-	-0-	1699	2	10	9	N	9					192
09	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					192
10	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					192
*11	1318	N	1318	-0-	-0-	-0-	1315	2	3	9	N	3					195

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

06	1080	N	732	-0-	-348	-0-	732	2			N	-0-					10
07	1054	N	908	-0-	-146	-0-	908	2			N	-0-					10
08	1023	N	862	-0-	-161	-0-	862	2			N	-0-					10
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					10
10	899	N	862	-0-	-37	-0-	862	2			N	-0-					10
11	840	N	731	-0-	-109	-0-	731	2			N	-0-					10

SUNDOWN ENERGY LP 829482

JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

06	2100	X	603	-0-	-1497	-0-	603	2			N	-0-					-0-
07	2170	X	950	-0-	-1220	-0-	950	2			N	-0-					-0-
08	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
09	1830	X	1631	-0-	-199	-0-	1631	2			N	-0-					-0-
*10	1860	X	1494	-0-	-366	-0-	1494	2			N	-0-					-0-
*11	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2556	-0-	-834	-0-	2556	2			N	-0-					119
07	3503	X	2601	-0-	-902	-0-	2601	2			N	-0-					119
08	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					119
09	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					119
*10	3520	X	3520	-0-	-0-	-0-	3520	2			N	-0-					119
*11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

06	3630	X	2249	-0-	-1381	-0-	2249	3			N	-0-					158
07	3751	X	2839	-0-	-912	-0-	2839	3			N	-0-					158
08	4035	X	4035	-0-	-0-	-0-	4035	3			N	-0-					158
09	2943	X	2943	-0-	-0-	-0-	2943	3			N	-0-					158
10	3278	X	3278	-0-	-0-	-0-	3265	3	13	9	N	12	122	1			48
11	3900	X	2445	-0-	-1455	-0-	2445	3			N	-0-					48

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					83
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

06	4891	X	4891	-0-	-0-	-0-	4758	3	133	9	N	121	182	1			142
07	5000	X	5000	-0-	-0-	-0-	4922	3	78	9	N	71					213
08	5166	X	5166	-0-	-0-	-0-	5094	3	72	9	N	65					278
09	4941	X	4941	-0-	-0-	-0-	4939	3	2	9	N	2	185	1			95
10	5055	X	5055	-0-	-0-	-0-	4953	3	102	9	N	93					188
11	5010	X	4378	-0-	-632	-0-	4345	3	33	9	N	30					218

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

06	5231	X	5231	-0-	-0-	-0-	5231	3			N	-0-					65
07	5129	X	5129	-0-	-0-	-0-	5112	3	17	9	N	15					80
08	4881	X	4881	-0-	-0-	-0-	4881	3			N	-0-					80
09	4708	X	4708	-0-	-0-	-0-	4705	3	3	9	N	3					83
10	5134	X	5134	-0-	-0-	-0-	5131	3	3	9	N	3	59	1			27
*11	4832	X	4832	-0-	-0-	-0-	4832	3			N	-0-					27

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

06	6564	X	6564	-0-	-0-	-0-	6540	3	24	9	N	22					32
07	9558	X	9558	-0-	-0-	-0-	9558	3			N	-0-					32
08	7334	X	7334	-0-	-0-	-0-	7334	3			N	-0-					32
09	5340	X	2321	-0-	-3019	-0-	2321	3			N	-0-					32
10	5518	X	4047	-0-	-1471	-0-	4047	3			N	-0-					32
11	5340	X	2241	-0-	-3099	-0-	2239	3	2	9	N	2	1	1	1	8	32

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

06	6210	X	3976	-0-	-2234	-0-	210	1	3766	2	N	-0-					3
07	7657	X	7437	-0-	-220	-0-	209	1	7228	2	N	-0-					3
08	7864	X	7864	-0-	-0-	-0-	204	1	7660	2	N	-0-					3
09	7410	X	7395	-0-	-15	-0-	210	1	7185	2	N	-0-					3
10	7440	X	6904	-0-	-536	-0-	211	1	6693	2	N	-0-					3
11	7410	X	6903	-0-	-507	-0-	208	1	6695	2	N	-0-					3

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

06	5381	X	5381	-0-	-0-	-0-	5381	2			N	-0-					33
07	5274	X	5274	-0-	-0-	-0-	5274	2			N	-0-					33
08	5244	X	5244	-0-	-0-	-0-	5244	2			N	-0-					33
09	5370	X	2848	-0-	-2522	-0-	2848	2			N	-0-					33
10	5549	X	2020	-0-	-3529	-0-	2020	2			N	-0-					33
11	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					33

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	413	-0-	-157	-0-	413	3			N	-0-					-0-
07	527	N	425	-0-	-102	-0-	425	3			N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*11	690	N	413	-0-	-277	-0-	413	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

06	10565	X	10565	-0-	-0-	-0-	392	1	10064	2	N	99	177	1			99
							109	9									
07	4600	X	4600	-0-	-0-	-0-	229	1	4342	2	N	26					125
							29	9									
08	9429	X	9429	-0-	-0-	-0-	394	1	8943	2	N	84					209
							92	9									
09	7624	X	7624	-0-	-0-	-0-	360	1	7223	2	N	37	176	1			70
							41	9									
10	9923	X	9923	-0-	-0-	-0-	417	1	9452	2	N	49					119
							54	9									
*11	9610	X	9610	-0-	-0-	-0-	420	1	9178	2	N	11					130
							12	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

06	3660	#	3589	-0-	-71	-0-	55	1	3522	3	N	10					168
							1	4	11	9							
07	3782	#	3714	-0-	-68	-0-	57	1	3656	3	N	-0-					168
							1	4									
08	3782	#	3703	-0-	-79	-0-	61	1	3634	3	N	5					173
							2	4	6	9							
09	3680	R	3680	-0-	-0-	-0-	69	1	3609	3	N	-0-					173
							2	4									
10	3791	R	3791	-0-	-0-	-0-	70	1	3698	3	N	19					192
							2	4	21	9							
*11	3648	R	3648	-0-	-0-	-0-	67	1	3579	3	N	-0-					192
							2	4									

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

06	750	#	713	-0-	-37	-0-	9	1	700	3	N	3					168
							1	4	3	9							
07	837	#	741	-0-	-96	-0-	9	1	731	3	N	-0-					168
							1	4									
08	837	#	756	-0-	-81	-0-	22	1	730	3	N	2					170
							2	4	2	9							
09	810	#	617	-0-	-193	-0-	8	1	607	3	N	-0-					170
							2	4									
10	866	R	866	-0-	-0-	-0-	13	1	851	3	N	-0-					170
							2	4									
*11	956	R	956	-0-	-0-	-0-	19	1	934	3	N	1					171
							2	4	1	9							

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	558	N	449	-0-	-109	-0-	449	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	480	N	284	-0-	-196	-0-	284	3			N	-0-					-0-
10	434	N	253	-0-	-181	-0-	253	3			N	-0-					-0-
11	300	N	153	-0-	-147	-0-	153	3			N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					99
07	806	N	582	-0-	-224	-0-	582	3			N	-0-					99
08	744	N	614	-0-	-130	-0-	614	3			N	-0-					99
09	660	N	588	-0-	-72	-0-	588	3			N	-0-					99
10	589	N	573	-0-	-16	-0-	573	3			N	-0-					99
11	600	N	517	-0-	-83	-0-	517	3			N	-0-					99

CHESAPEAKE OPERATING, L.L.C. 147699
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

06	1050	N	430	-0-	-620	-0-	430	2			N	-0-					387
07	1178	N	767	-0-	-411	-0-	739	2	28	9	N	25					412
08	899	N	631	-0-	-268	-0-	631	2			N	-0-					412
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					412
10	775	N	478	-0-	-297	-0-	466	2	12	9	N	11					423
*11	600	N	570	-0-	-30	-0-	570	2			N	-0-					423

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	308	-0-	-82	-0-	297	2	11	9	N	10					122
07	427	N	427	-0-	-0-	-0-	421	2	6	9	N	5					127
08	348	N	348	-0-	-0-	-0-	346	2	2	9	N	2					129
09	374	N	374	-0-	-0-	-0-	370	2	4	9	N	4					133
10	434	N	388	-0-	-46	-0-	382	2	6	9	N	5					138
*11	373	N	373	-0-	-0-	-0-	370	2	3	9	N	3					141

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

06	330	N	86	-0-	-244	-0-	86	2			N	-0-					-0-
07	279	N	143	-0-	-136	-0-	143	2			N	-0-					-0-
08	248	N	11	-0-	-237	-0-	11	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

06	448	N	448	-0-	-0-	-0-	430	2	18	9	N	16					106
07	723	N	723	-0-	-0-	-0-	715	2	8	9	N	7					113
08	752	N	752	-0-	-0-	-0-	660	2	92	9	N	84	173	1			24
09	481	N	481	-0-	-0-	-0-	448	2	33	9	N	30					54
10	713	N	303	-0-	-410	-0-	303	2			N	-0-					54
11	720	N	214	-0-	-506	-0-	214	2			N	-0-					54

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

06	2507	N	2507	-0-	-0-	-0-	540	1	1967	3	N	-0-					110
07	3100	N	4013	-0-	913	913	558	1	3455	3	N	-0-					110
08	3100	N	3019	-0-	-81	832	558	1	2461	3	N	-0-					110
09	3000	N	2702	-0-	-298	534	540	1	2162	3	N	-0-					110
10	4661	X	4127	-0-	-534	-0-	558	1	3569	3	N	-0-					110
*11	3984	X	3984	-0-	-0-	-0-	540	1	3444	3	N	-0-					110

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

06	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					17
07	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					17
08	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					17
09	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					17
10	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					17
11	2280	N	1750	-0-	-530	-0-	1750	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

06	2956	R	2956	-0-	-0-	-0-	2956	2			N	-0-					137
07	2883	#	2804	-0-	-79	-0-	2804	2			N	-0-					137
08	2985	R	2985	-0-	-0-	-0-	2985	2			N	-0-					137
09	2884	R	2884	-0-	-0-	-0-	2884	2			N	-0-					137
10	3069	#	2932	-0-	-137	-0-	2932	2			N	-0-					137
11	2970	#	NO RPT	-0-	-2970	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	536	-0-	-94	-0-	536	2			N	-0-					-0-
07	682	#	552	-0-	-130	-0-	552	2			N	-0-					-0-
08	682	#	499	-0-	-183	-0-	499	2			N	-0-					-0-
09	660	#	565	-0-	-95	-0-	565	2			N	-0-					-0-
10	620	#	496	-0-	-124	-0-	496	2			N	-0-					-0-
11	540	#	447	-0-	-93	-0-	447	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3397	-0-	-413	-0-	3397	2			N	-0-					-0-
07	3782	X	3468	-0-	-314	-0-	3468	2			N	-0-					-0-
08	3689	X	2620	-0-	-1069	-0-	2620	2			N	-0-					-0-
09	3480	X	2333	-0-	-1147	-0-	2333	2			N	-0-					-0-
10	3503	X	1750	-0-	-1753	-0-	1750	2			N	-0-					-0-
11	3390	X	1811	-0-	-1579	-0-	1811	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10575	X	10575	-0-	-0-	-0-	10575	2			N	-0-					-0-
07	9741	X	9741	-0-	-0-	-0-	9741	2			N	-0-					-0-
08	9168	X	9168	-0-	-0-	-0-	9168	2			N	-0-					-0-
09	8891	X	8891	-0-	-0-	-0-	8891	2			N	-0-					-0-
10	8265	X	8265	-0-	-0-	-0-	8265	2			N	-0-					-0-
*11	6935	X	6935	-0-	-0-	-0-	6935	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	7188	-0-	-162	-0-	7188	2			N	-0-					-0-
07	9117	X	9117	-0-	-0-	-0-	9117	2			N	-0-					-0-
08	8347	X	8347	-0-	-0-	-0-	8347	2			N	-0-					-0-
09	8538	X	8538	-0-	-0-	-0-	8538	2			N	-0-					-0-
10	9714	X	9714	-0-	-0-	-0-	9714	2			N	-0-					-0-
11	7350	X	6903	-0-	-447	-0-	6903	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	684	-0-	-186	-0-	684	2			N	-0-					-0-
07	899	X	660	-0-	-239	-0-	660	2			N	-0-					-0-
08	899	X	463	-0-	-436	-0-	463	2			N	-0-					-0-
09	810	X	542	-0-	-268	-0-	542	2			N	-0-					-0-
10	713	X	375	-0-	-338	-0-	375	2			N	-0-					-0-
11	690	X	146	-0-	-544	-0-	146	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	6282	-0-	-558	-0-	6282	2			N	-0-					-0-
07	7068	X	6452	-0-	-616	-0-	6452	2			N	-0-					-0-
08	7068	X	6618	-0-	-450	-0-	6618	2			N	-0-					-0-
09	6840	X	6645	-0-	-195	-0-	6645	2			N	-0-					-0-
10	7068	X	5395	-0-	-1673	-0-	5395	2			N	-0-					-0-
11	6390	X	5954	-0-	-436	-0-	5954	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
07	2385	N	2385	-0-	-0-	-0-	2385	2			Y	-0-					-0-
08	1604	N	1604	-0-	-0-	-0-	1604	2			Y	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					-0-
10	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
*11	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	2702	-0-	-2368	-0-	2702	2			N	-0-					-0-
07	5239	X	2896	-0-	-2343	-0-	2896	2			N	-0-					-0-
08	5239	X	3221	-0-	-2018	-0-	3221	2			N	-0-					-0-
09	4620	X	2517	-0-	-2103	-0-	2517	2			N	-0-					-0-
10	4774	X	2346	-0-	-2428	-0-	2346	2			N	-0-					-0-
11	3120	X	2870	-0-	-250	-0-	2870	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4259	X	4259	-0-	-0-	-0-	4259	2			N	-0-					43
07	3844	X	3131	-0-	-713	-0-	3131	2			N	-0-					43
08	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					43
09	4080	X	3719	-0-	-361	-0-	3719	2			N	-0-					43
10	4216	X	3554	-0-	-662	-0-	3554	2			N	-0-					43
*11	5845	X	5845	-0-	-0-	-0-	5845	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	645	-0-	-1455	-0-	645	2			N	-0-					5
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					5
08	1178	N	123	-0-	-1055	-0-	123	2			N	-0-					5
09	660	N	231	-0-	-429	-0-	231	2			N	-0-					5
10	248	N	158	-0-	-90	-0-	158	2			N	-0-					5
*11	3000	N	3150	-0-	150	150	3150	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7981	X	7981	-0-	-0-	-0-	7981	2			N	-0-					25
07	7037	X	5468	-0-	-1569	-0-	5468	2			N	-0-					25
08	7905	X	6427	-0-	-1478	-0-	6427	2			N	-0-					25
09	7740	X	6232	-0-	-1508	-0-	6232	2			N	-0-					25
10	7998	X	4678	-0-	-3320	-0-	4678	2			N	-0-					25
11	7740	X	3926	-0-	-3814	-0-	3926	2			N	-0-					25

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11970	X	10671	-0-	-1299	-0-	10671	2			N	-0-					45
07	12369	X	9976	-0-	-2393	-0-	9976	2			N	-0-					45
08	12369	X	9683	-0-	-2686	-0-	9683	2			N	-0-					45
09	11970	X	9545	-0-	-2425	-0-	9545	2			N	-0-					45
10	12090	X	9886	-0-	-2204	-0-	9886	2			N	-0-					45
11	10680	X	9507	-0-	-1173	-0-	9493	2	14	9	N	13					58

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2729	-0-	-361	-0-	2729	2			N	-0-					15
07	3007	X	2803	-0-	-204	-0-	2803	2			N	-0-					15
08	3565	X	2735	-0-	-830	-0-	2735	2			N	-0-					15
09	3450	X	2675	-0-	-775	-0-	2675	2			N	-0-					15
10	3565	X	2714	-0-	-851	-0-	2714	2			N	-0-					15
11	2730	X	2672	-0-	-58	-0-	2670	2	2	9	N	2					17

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
07	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
08	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
09	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
10	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
*11	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	-0-	-0-	-390	-0-					N	-0-					75
07	403	#	-0-	-0-	-403	-0-					N	-0-					75
08	341	#	-0-	-0-	-341	-0-					N	-0-					75
09	270	#	-0-	-0-	-270	-0-					N	-0-					75
10	186	#	-0-	-0-	-186	-0-					N	-0-					75
11	0	#	-0-	-0-	-0-	-0-					N	-0-					75

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	-0-	-0-	-120	-0-					N	-0-					74
07	124	#	-0-	-0-	-124	-0-					N	-0-					74
08	93	#	-0-	-0-	-93	-0-					N	-0-					74
09	112	R	112	-0-	-0-	-0-	112	2			N	-0-	74	7			-0-
10	281	R	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*11	186	R	186	-0-	-0-	-0-	186	2			N	-0-					-0-

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

06	1438	R	1438	-0-	-0-	-0-	1438	2			N	-0-					27
07	1361	R	1361	-0-	-0-	-0-	1361	2			N	-0-					27
08	1457	#	1396	-0-	-61	-0-	1396	2			N	-0-					27
09	1440	#	1265	-0-	-175	-0-	1265	2			N	-0-	27	7			-0-
10	1488	#	1463	-0-	-25	-0-	1462	2	1	9	N	1					1
*11	1477	R	1477	-0-	-0-	-0-	1475	2	2	9	N	2					3

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

06	240	#	202	-0-	-38	-0-	202	2			N	-0-					83
07	248	#	-0-	-0-	-248	-0-					N	-0-					83
08	248	#	-0-	-0-	-248	-0-					N	-0-					83
*09	240	#	-0-	-0-	-240	-0-					N	2	43	7			42
*10	248	#	-0-	-0-	-248	-0-					N	2					44
11	210	#	-0-	-0-	-210	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					53
07	407	N	407	-0-	-0-	-0-	361	2	46	9	N	42	1	1			94
08	306	N	306	-0-	-0-	-0-	275	2	31	9	N	28					122
09	269	N	269	-0-	-0-	-0-	238	2	31	9	N	28					150
10	403	N	273	-0-	-130	-0-	255	2	18	9	N	16					166
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					166

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	78	1			17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					23
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					23
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					23
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					23
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					23
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					23

LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

06	14B2 EXT	5274	-0-	5274	5274	5175	2	99	9	N	90	145	1			29
07	14B2 EXT	5343	-0-	5343	10617	5234	2	109	9	N	99					128
08	14B2 EXT	5255	-0-	5255	15872	5148	2	107	9	N	97	169	1			56
09	14B2 EXT	4935	-0-	4935	20807	4847	2	88	9	N	80					136
10	14B2 EXT	5202	-0-	5202	26009	5104	2	98	9	N	89	188	1			37
11	0 X NO RPT		-0-	-0-	26009					N	NO RPT					37

SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

06	14250 X	14007	-0-	-243	-0-	14007	2			N	-0-					61
07	15348 X	15348	-0-	-0-	-0-	15346	2	2	9	N	2					63
08	14725 X	14593	-0-	-132	-0-	14593	2			N	-0-					63
09	14250 X	13260	-0-	-990	-0-	13260	2			N	-0-					63
10	15038 X	15038	-0-	-0-	-0-	15038	2			N	-0-					63
11	14250 X	13519	-0-	-731	-0-	13519	2			N	-0-					63

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

06	1080 N	674	-0-	-406	-0-	54	1	620	2	N	-0-					86
07	1364 N	359	-0-	-1005	-0-	18	1	341	2	N	-0-					86
08	1240 N	935	-0-	-305	-0-	113	1	821	2	N	1					87
						1	9									
09	1306 N	1306	-0-	-0-	-0-	210	1	1096	2	N	-0-					87
10	1260 N	1260	-0-	-0-	-0-	214	1	1046	2	N	-0-					87
*11	982 N	982	-0-	-0-	-0-	129	1	853	2	N	-0-					87

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

06	2650 X	2650	-0-	-0-	-0-	2650	2			N	-0-					180
07	2419 N	2419	-0-	-0-	-0-	2419	2			N	-0-					180
08	2602 N	2602	-0-	-0-	-0-	2602	2			N	-0-					180
09	2640 N	2429	-0-	-211	-0-	2429	2			N	-0-					180
10	2418 N	1850	-0-	-568	-0-	1850	2			N	-0-					180
11	2520 N NO RPT		-0-	-2520	-0-					N	NO RPT					180

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3464	S	3464	-0-	-0-	-0-	30	1	3434	2	N	-0-					219
07	2976	S	2755	-0-	-221	-0-	29	1	2726	2	N	-0-					219
08	3290	S	3290	-0-	-0-	-0-	31	1	3259	2	N	-0-					219
09	2988	S	2988	-0-	-0-	-0-	30	1	2958	2	N	-0-					219
10	3367	S	3367	-0-	-0-	-0-	31	1	3336	2	N	-0-					219
11	2940	S	NO RPT	-0-	-2940	-0-					N	NO RPT					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

06	660	X	569	-0-	-91	-0-	569	3			N	-0-					-0-
07	651	X	328	-0-	-323	-0-	328	3			N	-0-					-0-
08	651	X	509	-0-	-142	-0-	509	3			N	-0-					-0-
09	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	589	X	401	-0-	-188	-0-	401	3			N	-0-					-0-
11	570	X	562	-0-	-8	-0-	562	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

06	1740	X	1639	-0-	-101	-0-	1639	3			N	-0-					-0-
07	1798	X	1702	-0-	-96	-0-	1702	3			N	-0-					-0-
08	1767	X	1694	-0-	-73	-0-	1694	3			N	-0-					-0-
09	1710	X	1584	-0-	-126	-0-	1584	3			N	-0-					-0-
10	1705	X	1614	-0-	-91	-0-	1614	3			N	-0-					-0-
11	1650	X	1557	-0-	-93	-0-	1557	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

06	1500	X	1377	-0-	-123	-0-	1377	3			N	-0-					-0-
07	1519	X	1146	-0-	-373	-0-	1146	3			N	-0-					-0-
08	1488	X	1283	-0-	-205	-0-	1283	3			N	-0-					-0-
09	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
10	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
11	1380	X	1348	-0-	-32	-0-	1348	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
07	806	X	417	-0-	-389	-0-	417	3			N	-0-					-0-
08	806	X	626	-0-	-180	-0-	626	3			N	-0-					-0-
09	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	868	X	649	-0-	-219	-0-	649	3			N	-0-					-0-
*11	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	670	-0-	-80	-0-	670	3			N	-0-					-0-
07	744	X	602	-0-	-142	-0-	602	3			N	-0-					-0-
08	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
09	720	X	692	-0-	-28	-0-	692	3			N	-0-					-0-
10	744	X	658	-0-	-86	-0-	658	3			N	-0-					-0-
11	750	X	632	-0-	-118	-0-	632	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-
07	1147	X	445	-0-	-702	-0-	445	3			N	-0-					-0-
08	1147	X	648	-0-	-499	-0-	648	3			N	-0-					-0-
09	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-
10	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*11	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3155	-0-	155	183	3155	2			N	-0-					33
07	2892	X	2709	-0-	-183	-0-	2709	2			N	-0-					33
08	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					33
09	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					33
10	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					33
*11	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					33

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-19 B	-0-					N	-0-	35	1			69
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					69
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					69
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					69
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					69
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					69

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-	128	1			26
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					26
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					26
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					26
10	T. A.		-0-	-0-	-0- B	-0-					N	2	2	8			26
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					26

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5153	X	5153	-0-	-0-	B	-0-	770	1	4281	2	N	93	159	1			387
								102	9									
07	5626	X	5626	-0-	-0-	B	-0-	842	1	4661	2	N	112	182	1			317
								123	9									
08	5168	X	5168	-0-	-0-	B	-0-	803	1	4232	2	N	121					438
								133	9									
09	5362	X	5362	-0-	-0-	B	-0-	835	1	4292	2	N	214	366	1	16	8	270
								235	9									
10	5397	X	5397	-0-	-0-	B	-0-	835	1	4401	2	N	146	189	1	19	8	208
								161	9									
*11	3071	X	3071	-0-	-0-	B	-0-	534	1	2404	2	N	121	33	8			296
								133	9									

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-14	B	-0-					N	-0-	64	1			113
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					113
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					113
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					113
10	T. A.		-0-	-0-	-0-	B	-0-					N	3	2	8			114
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					114

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1115	N	1133	-0-	18	B	-0-	1132	2	1	9	N	1	45	1			63
07	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					63
08	1320	N	1320	-0-	-0-	B	-0-	1320	2			N	-0-					63
09	1140	N	1116	-0-	-24	B	-0-	1116	2			N	-0-					63
10	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					63
11	1290	N	917	-0-	-373	B	-0-	917	2			N	-0-					63

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3612	X	3612	-0-	-0-	B	-0-	754	1	2788	2	N	64					251
								70	9									
07	3927	X	3927	-0-	-0-	B	-0-	863	1	3025	2	N	35					286
								39	9									
08	3314	X	3314	-0-	-0-	B	-0-	708	1	2547	2	N	54	190	1			150
								59	9									
09	3781	X	3781	-0-	-0-	B	-0-	805	1	2946	2	N	27	15	8			162
								30	9									
10	4107	X	4107	-0-	-0-	B	-0-	856	1	3181	2	N	64	16	8			210
								70	9									
11	2760	X	2463	-0-	-297	B	-0-	465	1	1934	2	N	58	32	8			236
								64	9									

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	5498	-0-	-22	B	-0-	5451	2	47	9	N	43	179	1			291
07	6324	X	6275	-0-	-49	B	-0-	6197	2	78	9	N	71					362
08	6538	X	6538	-0-	-0-	B	-0-	6519	2	19	9	N	17	190	1			189
09	6164	X	6164	-0-	-0-	B	-0-	6118	2	46	9	N	42	2	8			229
10	6262	X	6062	-0-	-200	B	-0-	6015	2	47	9	N	43	2	8			270
11	6330	X	5898	-0-	-432	B	-0-	5835	2	63	9	N	57	3	8			324

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4394	X	4394	-0-	-0- B	-0-	547	1	3514	2	N	303	313	1			273
							333	9									
07	4681	X	4108	-0-	-573 B	-0-	527	1	3228	2	N	321	347	1			247
							353	9									
08	5270	X	4796	-0-	-474 B	-0-	565	1	3849	2	N	347	367	1			227
							382	9									
09	5100	X	4884	-0-	-216 B	-0-	483	1	4029	2	N	338	369	1	8	8	188
							372	9									
10	5270	X	4301	-0-	-969 B	-0-	334	1	3608	2	N	326	6	8			508
							359	9									
*11	4873	X	4873	-0-	-0- B	-0-	451	1	4105	2	N	288	554	1			242
							317	9									

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

06	10740	X	10428	-0-	-312 B	-0-	10365	2	63	9	N	57					251
07	10974	X	10784	-0-	-190 B	-0-	10720	2	64	9	N	58					309
08	10974	X	10522	-0-	-452 B	-0-	10466	2	56	9	N	51	164	1			196
09	10440	X	9219	-0-	-1221 B	-0-	9165	2	54	9	N	49	4	8			241
10	10788	X	7263	-0-	-3525 B	-0-	7226	2	37	9	N	34	3	8			272
*11	11030	X	11030	-0-	-0- B	-0-	10974	2	56	9	N	51	190	1			133

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

06	4470	X	4126	-0-	-344 B	-0-	834	1	3052	2	N	218	511	1			266
							240	9									
07	4619	X	4209	-0-	-410 B	-0-	863	1	3080	2	N	242	189	1			319
							266	9									
08	4619	X	4488	-0-	-131 B	-0-	863	1	3357	2	N	244	190	1			373
							268	9									
09	4260	X	3891	-0-	-369 B	-0-	761	1	2924	2	N	187	188	1	2	8	370
							206	9									
10	4402	X	3398	-0-	-1004 B	-0-	515	1	2765	2	N	107	193	1			284
							118	9									
11	4350	X	3751	-0-	-599 B	-0-	780	1	2783	2	N	171	173	1			282
							188	9									

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

06	10881	X	10881	-0-	-0- B	-0-	10421	2	460	9	N	418	348	1			305
07	12245	X	10831	-0-	-1414 B	-0-	10374	2	457	9	N	415	360	1			360
08	12245	X	10322	-0-	-1923 B	-0-	9889	2	433	9	N	394	549	1			205
09	11850	X	9579	-0-	-2271 B	-0-	9165	2	414	9	N	376	372	1	2	8	207
10	11594	X	9524	-0-	-2070 B	-0-	9094	2	430	9	N	391	189	1	3	8	406
11	10890	X	8864	-0-	-2026 B	-0-	8428	2	436	9	N	396	371	1	4	8	427

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

06	7290	X	9205	-0-	1915 B	-659044	9151	2	54	9	N	49	167	1			185
07	7533	X	9875	-0-	2342 B	-656702	9795	2	80	9	N	73					258
08	7533	X	10474	-0-	2941 B	-653761	10405	2	69	9	N	63	183	1			138
09	7290	X	10946	-0-	3656 B	-650105	10881	2	65	9	N	59					197
10	7533	X	9416	-0-	1883 B	-648222	9348	2	68	9	N	62					259
11	7290	X	6785	-0-	-505 B	-648222	6741	2	44	9	N	40	4	8			295

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	408	-0-	-12 B	-1503	408	2			N	-0-					-0-
07	434	N	422	-0-	-12 B	-1503	422	2			N	-0-					-0-
08	434	N	421	-0-	-13 B	-1503	421	2			N	-0-					-0-
09	420	N	426	-0-	6 B	-1497	426	2			N	-0-					-0-
10	434	N	425	-0-	-9 B	-1497	425	2			N	-0-					-0-
11	420	N	176	-0-	-244 B	-1497	176	2			N	-0-					-0-

GRAY -853- WELL #: 4 RRCID -> 144681 COMPL. DATE 07/17/2003 TOTAL DEPTH 7490 PERF. 7268 - 7365

06	270	N	248	-0-	-22 B	-2725	33	1	215	2	N	-0-					7
07	279	N	219	-0-	-60 B	-2725	34	1	185	2	N	-0-					7
08	248	N	237	-0-	-11 B	-2725	34	1	203	2	N	-0-					7
09	240	N	157	-0-	-83 B	-2725	25	1	132	2	N	-0-					7
10	217	N	259	-0-	42 B	-2683	45	1	214	2	N	-0-					7
11	240	N	127	-0-	-113 B	-2683	12	1	115	2	N	-0-					7

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					86

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

06	2460	N	1908	-0-	-552 B	-0-	30 45	1 9	1833	2	N	41	371	1			110
07	2077	N	1958	-0-	-119 B	-0-	31 68	1 9	1859	2	N	62					172
08	1953	N	1435	-0-	-518 B	-0-	29 53	1 9	1353	2	N	48					220
09	1920	N	1299	-0-	-621 B	-0-	30 61	1 9	1208	2	N	55					275
10	1953	N	409	-0-	-1544 B	-0-	28 85	1 9	296	2	N	77					352
*11	1823	N	1823	-0-	-0- B	-0-	30 40	1 9	1753	2	N	36					388

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

06	2130	N	1946	-0-	-184 B	-0-	30 22	1 9	1894	2	N	20					277
07	2077	N	1990	-0-	-87 B	-0-	31 19	1 9	1940	2	N	17	176	1			118
08	2015	N	1772	-0-	-243 B	-0-	28 2	1 9	1742	2	N	2					120
09	2009	N	2009	-0-	-0- B	-0-	29 24	1 9	1956	2	N	22					142
10	1984	N	1257	-0-	-727 B	-0-	30 23	1 9	1204	2	N	21					163
11	1710	N	908	-0-	-802 B	-0-	29 87	1 9	792	2	N	79					242

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3168	X	3168	-0-	-0- B	-0-	118	1	3050	3	N	-0-					220
07	2010	X	2010	-0-	-0- B	-0-	789	1	1221	3	N	-0-					220
08	3147	X	3147	-0-	-0- B	-0-	105	1	3042	3	N	-0-					220
09	3066	X	3066	-0-	-0- B	-0-	32	1	3034	3	N	-0-					220
10	3059	X	3059	-0-	-0- B	-0-	2	1	3057	3	N	-0-					220
*11	2901	X	2901	-0-	-0- B	-0-	2901	3			N	-0-					220

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

06	2010	N	1603	-0-	-407 B	-0-	1603	3			N	-0-					264
07	1914	N	1914	-0-	-0- B	-0-	1911	3	3	9	N	3					267
08	2077	N	1911	-0-	-166 B	-0-	1911	3			N	-0-					267
09	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					267
10	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					267
11	1860	N	775	-0-	-1085 B	-0-	775	3			N	-0-					267

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

06	3060	X	3060	-0-	-0- B	-0-	3021	3	39	9	N	35					223
07	3088	X	3088	-0-	-0- B	-0-	3080	3	8	9	N	7	177	1			53
08	3476	X	3476	-0-	-0- B	-0-	3428	3	48	9	N	44					97
09	2850	X	2117	-0-	-733 B	-0-	2098	3	19	9	N	17					114
10	2945	X	1969	-0-	-976 B	-0-	1947	3	22	9	N	20					134
*11	3312	X	3312	-0-	-0- B	-0-	3259	3	53	9	N	48					182

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

06	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					79
07	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					79
08	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					79
09	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					79
10	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					79
*11	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

06	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					47
07	2512	N	2512	-0-	-0- B	-0-	2512	3			N	-0-					47
08	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					47
09	2040	N	239	-0-	-1801 B	-0-	239	3			N	-0-					47
10	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					47
11	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

06	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
07	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
08	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
09	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
10	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
11	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4391	X	4391	-0-	-0- B	-0-	4208	3	183	9	N	166	178	1			203
07	4538	X	4538	-0-	-0- B	-0-	4351	3	187	9	N	170	176	1			197
08	4526	X	4503	-0-	-23 B	-0-	4292	3	211	9	N	192	184	1			205
09	4270	X	4270	-0-	-0- B	-0-	4117	3	153	9	N	139	197	1			147
10	4470	X	4470	-0-	-0- B	-0-	4295	3	175	9	N	159	186	1			120
11	4110	X	3951	-0-	-159 B	-0-	3813	3	138	9	N	125					245

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
07	14B2 EXT		187	-0-	187 B	187	187	3			N	-0-					192
08	14B2 EXT		2294	-0-	2294 B	2481	2294	3			N	-0-					192
09	14B2 EXT		2537	-0-	2537 B	5018	2537	3			N	-0-					192
10	14B2 EXT		339	-0-	339 B	5357	339	3			N	-0-					192
11	14B2 EXT		-0-	-0-	-0- B	5357					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1437	-0-	-603 B	-0-	1390	3	47	9	N	43					395
07	1736	X	1480	-0-	-256 B	-0-	1408	3	72	9	N	65	187	1			273
08	1908	X	1908	-0-	-0- B	-0-	1741	3	167	9	N	152	186	1			239
09	1986	N	1986	-0-	-0- B	-0-	30	1	1862	3	N	85					324
							94	9									
10	1488	N	912	-0-	-576 B	-0-	65	1	766	3	N	74	179	1			219
							81	9									
*11	2126	N	2126	-0-	-0- B	-0-	201	1	1781	3	N	131					350
							144	9									

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16350	X	11739	-0-	-4611 B	-0-	11444	2	295	9	N	268	370	1			249
07	16895	X	15231	-0-	-1664 B	-0-	14908	2	323	9	N	294	184	1			359
08	15562	X	10148	-0-	-5414 B	-0-	9918	2	230	9	N	209					568
09	15060	X	13193	-0-	-1867 B	-0-	12916	2	277	9	N	252	554	1			266
10	15221	X	11797	-0-	-3424 B	-0-	11502	2	295	9	N	268	180	1			354
11	14730	X	10293	-0-	-4437 B	-0-	10033	2	260	9	N	236	181	1			409

SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1446	-0-	-294 B	-0-	1337	2	109	9	N	99	179	1			153
07	1705	N	1302	-0-	-403 B	-0-	1115	2	187	9	N	170	188	1			135
08	1532	N	1532	-0-	-0- B	-0-	1315	2	217	9	N	197	194	1			138
09	1440	N	1168	-0-	-272 B	-0-	1061	2	107	9	N	97					235
10	1702	N	1702	-0-	-0- B	-0-	1436	2	266	9	N	242	192	1			285
11	1470	N	1402	-0-	-68 B	-0-	1271	2	131	9	N	119	194	1			210

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2970	-0-	-0- B	-0-	544	1	2426	2	N	-0-					227
07	2880	N	2880	-0-	-0- B	-0-	716	1	2164	2	N	-0-					227
08	3300	X	3300	-0-	-0- B	-0-	834	1	2466	2	N	-0-					227
09	2796	X	2796	-0-	-0- B	-0-	765	1	2031	2	N	-0-					227
10	2821	X	2186	-0-	-635 B	-0-	717	1	1469	2	N	-0-					227
11	2730	X	1578	-0-	-1152 B	-0-	481	1	1097	2	N	-0-					227

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-18	-0-					N	-0-	60	1			18
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					23
07	341	N	335	-0-	-6	-0-	335	2			N	-0-					23
08	341	N	333	-0-	-8	-0-	333	2			N	-0-					23
09	330	N	324	-0-	-6	-0-	324	2			N	-0-					23
10	341	N	340	-0-	-1	-0-	340	2			N	-0-					23
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					23

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0-	-0-	10	1	999	2	N	-0-					182
07	997	N	997	-0-	-0-	-0-	10	1	986	2	N	1					183
							1	9									
08	992	N	974	-0-	-18	-0-	10	1	964	2	N	-0-					183
09	1020	N	977	-0-	-43	-0-	10	1	967	2	N	-0-					183
10	1016	N	1016	-0-	-0-	-0-	10	1	1006	2	N	-0-					183
11	930	N	717	-0-	-213	-0-	10	1	701	2	N	5					188
							6	9									

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	-0-					N	-0-					17
07	279	N	-0-	-0-	-279	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-	17	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3610	R	3610	-0-	-0-	-0-	515	1	2923	2	N	156	176	1			199
							172	9									
07	3684	R	3684	-0-	-0-	-0-	565	1	2954	2	N	150	188	1			161
							165	9									
08	3707	R	3707	-0-	-0-	-0-	547	1	2999	2	N	146					307
							161	9									
09	3600	#	3549	-0-	-51	-0-	547	1	2847	2	N	141	186	1	4	8	258
							155	9									
10	3720	#	3575	-0-	-145	-0-	565	1	2865	2	N	132	185	1	6	8	199
							145	9									
11	3600	#	3263	-0-	-337	-0-	521	1	2581	2	N	146	191	1	13	8	141
							161	9									

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	32	1	27	2	N	-0-					57
07	118	N	118	-0-	-0-	-0-	46	1	72	2	N	-0-					57
08	414	N	414	-0-	-0-	-0-	62	1	352	2	N	-0-					57
09	333	N	333	-0-	-0-	-0-	60	1	273	2	N	-0-					57
10	349	N	349	-0-	-0-	-0-	62	1	287	2	N	-0-					57
11	390	N	312	-0-	-78	-0-	60	1	252	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	525	-0-	-315	-0-	17	1	508	2	N	-0-					-0-
07	1195	N	1195	-0-	-0-	-0-	29	1	1166	2	N	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	31	1	1094	2	N	-0-					-0-
09	1062	N	1062	-0-	-0-	-0-	28	1	1034	2	N	-0-					-0-
10	1209	N	1083	-0-	-126	-0-	29	1	1054	2	N	-0-					-0-
11	1080	N	736	-0-	-344	-0-	29	1	707	2	N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1586	-0-	-1114	-0-	1586	2			N	-0-					77
07	2909	N	2909	-0-	-0-	-0-	2884	2	25	9	N	23					100
08	3002	N	3002	-0-	-0-	-0-	2950	2	52	9	N	47					147
09	2249	N	2249	-0-	-0-	-0-	2240	2	9	9	N	8					155
10	3043	N	3043	-0-	-0-	-0-	3043	2			N	-0-					155
11	2700	N	2229	-0-	-471	-0-	2159	2	70	9	N	64	184	1			35

TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

06	1545	N	1545	-0-	-0-	-0-	93	1	1451	2	N	-0-					81
							1	4									
07	1555	N	1555	-0-	-0-	-0-	88	1	1443	2	N	21					102
							1	4	23	9							
08	1639	N	1639	-0-	-0-	-0-	96	1	1443	2	N	89	183	1			8
							2	4	98	9							
09	1476	N	1476	-0-	-0-	-0-	107	1	1344	2	N	21					29
							2	4	23	9							
*10	1554	N	1554	-0-	-0-	-0-	104	1	1414	2	N	31					60
							2	4	34	9							
*11	1321	N	1321	-0-	-0-	-0-	102	1	1172	2	N	41					101
							2	4	45	9							

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1794	-0-	-6	-0-	1792	2	2	9	N	2					45
07	1860	N	1830	-0-	-30	-0-	1830	2			N	-0-					45
08	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					45
09	1800	N	1752	-0-	-48	-0-	1752	2			N	-0-					45
10	1829	N	1822	-0-	-7	-0-	1822	2			N	-0-					45
11	1770	N	1752	-0-	-18	-0-	1752	2			N	-0-					45

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1972	-0-	-8	-0-	1972	2			Y	-0-					56
07	2008	X	2008	-0-	-0-	-0-	2008	2			Y	-0-					56
08	2108	X	2007	-0-	-101	-0-	2007	2			Y	-0-					56
09	2040	X	1945	-0-	-95	-0-	1945	2			Y	-0-					56
10	2108	X	2020	-0-	-88	-0-	2020	2			Y	-0-					56
11	1980	X	1779	-0-	-201	-0-	1779	2			Y	-0-					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	R	830	-0-	-0-	-0-	830	2			N	-0-					215
07	857	R	857	-0-	-0-	-0-	857	2			N	-0-					215
08	837	#	289	-0-	-548	-0-	289	2			N	-0-					215
09	840	#	522	-0-	-318	-0-	522	2			N	-0-					215
10	868	#	847	-0-	-21	-0-	847	2			N	-0-					215
11	840	#	776	-0-	-64	-0-	776	2			N	-0-					215

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-					N	72	99	1			-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	12	12	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1002	-0-	-1038	-0-	60	1	936	2	N	5					132
							6	9									
07	1282	N	1282	-0-	-0-	-0-	46	1	1221	2	N	14					146
							15	9									
08	1327	N	1327	-0-	-0-	-0-	62	1	1251	2	N	13					159
							14	9									
09	1208	N	1208	-0-	-0-	-0-	56	1	1142	2	N	9					168
							10	9									
10	1271	N	1178	-0-	-93	-0-	56	1	1119	2	N	3	151	1			20
							3	9									
11	1290	N	1281	-0-	-9	-0-	60	1	1204	2	N	15					35
							17	9									

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

*05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
08	1116	N	613	-0-	-503	-0-	613	2			N	-0-					-0-
09	960	N	494	-0-	-466	-0-	494	2			N	-0-					-0-
10	961	N	539	-0-	-422	-0-	539	2			N	-0-					-0-
11	600	N	531	-0-	-69	-0-	531	2			N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF. 11925 - 12248

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5824	X	5824	-0-	-0-	-0-	5705	2	119	9	N	108	175	1			78
07	5968	X	5968	-0-	-0-	-0-	5846	2	122	9	N	111					189
08	5654	X	5654	-0-	-0-	-0-	5535	2	119	9	N	108	190	1	1	8	106
09	4731	X	4731	-0-	-0-	-0-	4644	2	87	9	N	79					185
10	5575	X	5575	-0-	-0-	-0-	5451	2	124	9	N	113	172	1			126
*11	4968	X	4968	-0-	-0-	-0-	4806	2	162	9	N	147	165	1			108

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

06	9150	X	8606	-0-	-544	-0-	8439	2	167	9	N	152					232
07	9455	X	8710	-0-	-745	-0-	8536	2	174	9	N	158	180	1			210
08	9362	X	8885	-0-	-477	-0-	8634	2	251	9	N	228	183	1	1	8	254
09	9186	X	9186	-0-	-0-	-0-	8900	2	286	9	N	260	366	1	2	8	146
10	9207	X	8501	-0-	-706	-0-	8332	2	169	9	N	154	153	1			147
11	8610	X	7443	-0-	-1167	-0-	7195	2	248	9	N	225	191	1			181

LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

06	2670	X	-0-	-0-	-2670	-0-					N	88	176	1			105
07	2600	X	2600	-0-	-0-	-0-	2523	2	77	9	N	70					175
08	2557	X	2557	-0-	-0-	-0-	2448	2	109	9	N	99	184	1			90
09	2599	X	2599	-0-	-0-	-0-	2489	2	110	9	N	100					190
10	2637	N	2637	-0-	-0-	-0-	2523	2	114	9	N	104	196	1			98
*11	2506	N	2506	-0-	-0-	-0-	2418	2	88	9	N	80					178

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

06	2970	X	165	-0-	-2805	-0-	99	2	66	9	N	60					197
07	1674	X	465	-0-	-1209	-0-	403	2	62	9	N	56	178	1			75
08	1674	X	617	-0-	-1057	-0-	598	2	19	9	N	17					92
09	1380	X	323	-0-	-1057	-0-	276	2	47	9	N	43					135
10	1036	N	1036	-0-	-0-	-0-	924	2	112	9	N	102	195	1			42
*11	2427	N	2427	-0-	-0-	-0-	2383	2	44	9	N	40					82

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

06	2329	N	2329	-0-	-0-	-0-	2243	2	86	9	N	78	6	8			147
07	2436	N	2436	-0-	-0-	-0-	2362	2	74	9	N	67	184	1	2	8	28
08	2123	N	2123	-0-	-0-	-0-	2066	2	57	9	N	52					80
09	1650	N	1650	-0-	-0-	-0-	1615	2	35	9	N	32	2	8			110
10	1871	N	1871	-0-	-0-	-0-	1807	2	64	9	N	58	10	8			158
*11	2508	N	2508	-0-	-0-	-0-	2429	2	79	9	N	72	183	1	4	8	43

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

06	4189	X	4189	-0-	-0-	-0-	4124	2	65	9	N	59	196	1			101
07	5125	X	5125	-0-	-0-	-0-	5041	2	84	9	N	76					177
08	4012	X	4012	-0-	-0-	-0-	3931	2	81	9	N	74	183	1			68
09	3644	X	3644	-0-	-0-	-0-	3603	2	41	9	N	37					105
10	1250	X	1250	-0-	-0-	-0-	1198	2	52	9	N	47					152
11	540	X	221	-0-	-319	-0-	207	2	14	9	N	13					165

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1392	X	1392	-0-	-0-	-0-	1363	2	29	9	N	26					130
07	1655	X	1655	-0-	-0-	-0-	1623	2	32	9	N	29					159
08	1364	X	1335	-0-	-29	-0-	1282	2	53	9	N	48					207
09	1431	X	1431	-0-	-0-	-0-	1423	2	8	9	N	7					214
10	1643	X	1425	-0-	-218	-0-	1390	2	35	9	N	32	186	1			60
11	1590	X	1117	-0-	-473	-0-	1106	3	11	9	N	10					70

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	2					730
07	388	N	388	-0-	-0-	-0-	388	2			N	-0-					730
08	0	N	-0-	-0-	-0-	-0-					N	-0-					730
09	0	N	-0-	-0-	-0-	-0-					N	-0-					730
10	403	N	-0-	-0-	-403	-0-					N	-0-					730
11	0	N	-0-	-0-	-0-	-0-					N	-0-					730

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0-	-0-	180	1	1321	2	N	1	192	1			69
							1	9									
07	1581	N	945	-0-	-636	-0-	186	1	716	2	N	39					108
							43	9									
08	1518	N	1518	-0-	-0-	-0-	186	1	1332	2	N	-0-					108
09	1500	N	1102	-0-	-398	-0-	180	1	922	2	N	-0-					108
10	1529	N	1529	-0-	-0-	-0-	186	1	1343	2	N	-0-					108
*11	1517	N	1517	-0-	-0-	-0-	180	1	1337	2	N	-0-					108

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	997	-0-	-623	-0-	15	1	960	2	N	20					316
							22	9									
07	1767	N	1576	-0-	-191	-0-	15	1	1525	2	N	33					349
							36	9									
08	1312	N	1312	-0-	-0-	-0-	15	1	1262	2	N	32					381
							35	9									
09	1045	N	1045	-0-	-0-	-0-	15	1	1004	2	N	24	191	1			214
							26	9									
10	1581	N	1112	-0-	-469	-0-	15	1	1066	2	N	28					242
							31	9									
11	1260	N	623	-0-	-637	-0-	15	1	584	2	N	22					264
							24	9									

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	19					144
07	38	N	38	-0-	-0-	-0-	5	1	33	2	Y	-0-					144
08	920	N	920	-0-	-0-	-0-	5	1	889	2	Y	24					168
							26	9									
09	663	N	663	-0-	-0-	-0-	5	1	650	2	Y	7					175
							8	9									
10	1365	N	1365	-0-	-0-	-0-	5	1	1337	2	Y	21					196
							23	9									
*11	541	N	541	-0-	-0-	-0-	5	1	534	2	Y	2					198
							2	9									

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					1
07	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					1
08	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					1
09	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					1
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					1
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON "74" WELL #: 1 RRCID -> 178380 COMPL. DATE 08/18/2000 TOTAL DEPTH 7730 PERF. 6740 - 7337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780 N	749	-0-	-31	-0-	749	2			N	-0-					-0-
07	806 N	716	-0-	-90	-0-	716	2			N	-0-					-0-
08	775 N	703	-0-	-72	-0-	703	2			N	-0-					-0-
09	750 N	672	-0-	-78	-0-	672	2			N	-0-					-0-
10	713 N	669	-0-	-44	-0-	669	2			N	-0-					-0-
11	690 N	602	-0-	-88	-0-	602	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	325	-0-	-65	-0-	314	2	11	9	N	10					191
07	403	#	317	-0-	-86	-0-	305	2	12	9	N	11					202
08	341	#	316	-0-	-25	-0-	294	2	22	9	N	20					222
09	330	#	305	-0-	-25	-0-	280	2	25	9	N	23	195	1			50
*10	341	#	242	-0-	-99	-0-	233	2	9	9	N	8					58
*11	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					58

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					82
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					82
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					82
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					82
*10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					82
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

06	25470	X	7105	-0-	-18365	-0-	6977	2	128	9	N	116	187	1			141
07	8401	X	6897	-0-	-1504	-0-	6795	2	102	9	N	93					234
08	6820	X	2130	-0-	-4690	-0-	2094	2	36	9	N	33	192	1			75
09	6600	X	-0-	-0-	-6600	-0-					N	31					106
10	7347	X	-0-	-0-	-7347	-0-					N	13					119
11	7110	X	NO RPT	-0-	-7110	-0-					N	NO RPT					119

CHESAPEAKE OPERATING, L.L.C. 147699
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

06	366	N	366	-0-	-0-	-0-	338	2	28	9	N	25					104
07	403	N	323	-0-	-80	-0-	323	2			N	-0-					104
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					104
09	360	N	172	-0-	-188	-0-	172	2			N	-0-					104
10	351	N	351	-0-	-0-	-0-	296	2	55	9	N	50					154
11	270	N	19	-0-	-251	-0-	19	2			N	-0-					154

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

06	1020	N	9	-0-	-1011	-0-	9	2			N	-0-					56
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					56
08	2925	N	2925	-0-	-0-	-0-	2925	2			N	-0-					56
09	1800	N	1800	-0-	-0-	-0-	1793	2	7	9	N	6					62
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					62
11	2820	N	2156	-0-	-664	-0-	2156	2			N	-0-					62

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

TOLBERT 5 WELL #: 1 RRCID -> 212020 COMPL. DATE 09/24/2005 TOTAL DEPTH 9318 PERF. 8614 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2013 - PLUGGED 08-15-2013

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					79
07	1209	N	1203	-0-	-6	-0-	1203	2			N	-0-					79
08	1302	N	1036	-0-	-266	-0-	1036	2			N	-0-					79
09	1260	N	950	-0-	-310	-0-	950	2			N	-0-					79
10	1209	N	1138	-0-	-71	-0-	1138	2			N	-0-					79
*11	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					79

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	46	-0-	-1244	-0-	46	2			N	-0-					125
07	527	N	52	-0-	-475	-0-	52	2			N	-0-					125
08	155	N	31	-0-	-124	-0-	31	2			N	-0-					125
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					125
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					125
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2208	N	2208	-0-	-0-	-0-	2198	2	10	9	N	9					189
07	1240	N	431	-0-	-809	-0-	431	2			N	-0-					189
08	1240	N	952	-0-	-288	-0-	952	2			N	-0-					189
09	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					189
10	2538	N	2538	-0-	-0-	-0-	2398	2	140	9	N	127					316
*11	1902	N	1902	-0-	-0-	-0-	1892	2	10	9	N	9	172	1	2	8	151

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1245	-0-	-315	-0-	1245	2			N	-0-					40
07	1612	X	1202	-0-	-410	-0-	1202	2			N	-0-					40
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					40
09	1260	N	735	-0-	-525	-0-	715	2	20	9	N	18					58
10	1433	N	1433	-0-	-0-	-0-	1423	2	10	9	N	9					67
11	270	N	53	-0-	-217	-0-	44	2	9	9	N	8					75

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	394	-0-	-56	-0-	394	2			N	-0-					50
07	1578	N	1578	-0-	-0-	-0-	1158	2	420	9	N	382	172	1			260
08	876	N	876	-0-	-0-	-0-	843	2	33	9	N	30	176	1			114
09	2133	N	2133	-0-	-0-	-0-	1840	2	293	9	N	266	179	1			201
10	1581	N	759	-0-	-822	-0-	759	2			N	-0-					201
*11	1242	N	1242	-0-	-0-	-0-	1033	2	209	9	N	190	150	1			241

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	390	-0-	-660	-0-	390	2			N	-0-					53
07	3100	N	4708	-0-	1608	1608	4665	2	43	9	N	39					92
08	3100	N	2646	-0-	-454	1154	2646	2			N	-0-					92
09	1257	N	103	-0-	-1154	-0-	102	2	1	9	N	1	1	8			92
10	1798	X	69	-0-	-1729	-0-	50	2	19	9	N	17					109
11	1740	X	1	-0-	-1739	-0-	1	2			N	-0-					109

FLOWERS-ANDERSON WELL #: 104 RRCID -> 223683 COMPL. DATE 09/26/2006 TOTAL DEPTH 8780 PERF. 9200 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	268					N	-0-					-0-
07	0		-0-	-0-	-0-	268					N	-0-					-0-
08	0		-0-	-0-	-0-	268					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/15/2015 - PLUGGED 06/15/15

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					160
07	1085	N	180	-0-	-905	-0-	180	2			N	-0-					160
08	1581	N	25	-0-	-1556	-0-	25	2			N	-0-					160
09	1200	N	719	-0-	-481	-0-	712	2	7	9	N	6					166
10	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					166
11	30	N	-0-	-0-	-30	-0-					N	15					181

FLOWERS-ANDERSON WELL #: 105 RRCID -> 226435 COMPL. DATE 12/29/2006 TOTAL DEPTH 8850 PERF. 9090 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/19/2015 - PLUGGED 06/19/15

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5075	-0-	2075	4106	4973	2	102	9	N	93					93
07	7074	X	2968	-0-	-4106	-0-	2938	2	30	9	N	27					120
08	4426	X	4426	-0-	-0-	-0-	4426	2			N	-0-					120
09	4471	X	4471	-0-	-0-	-0-	4471	2			N	-0-					120
10	3437	X	3437	-0-	-0-	-0-	3094	2	343	9	N	312	182	1			250
11	2610	X	24	-0-	-2586	-0-	17	2	7	9	N	6	165	1			91

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

06	3489	X	3489	-0-	-0-	-0-	3390	2	99	9	N	90					190
07	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					190
08	3088	X	3088	-0-	-0-	-0-	3086	2	2	9	N	2					192
09	2867	X	2867	-0-	-0-	-0-	2776	2	91	9	N	83	190	1			85
10	2449	X	2449	-0-	-0-	-0-	2449	2			N	-0-					85
*11	2956	X	2956	-0-	-0-	-0-	2888	2	68	9	N	62					147

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

06	2580	X	2181	-0-	-399	-0-	2181	2			N	-0-					44
07	2666	X	2604	-0-	-62	-0-	2604	2			N	-0-					44
08	2909	X	2909	-0-	-0-	-0-	2708	2	201	9	N	183	190	1			37
09	2580	X	2291	-0-	-289	-0-	2174	2	117	9	N	106					143
10	3251	X	3251	-0-	-0-	-0-	3231	2	20	9	N	18					161
*11	3000	N	3231	-0-	231	231	3016	2	215	9	N	195	180	1			176

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

06	1770	N	1282	-0-	-488	-0-	1174	2	108	9	N	98					242
07	1630	N	1630	-0-	-0-	-0-	1540	2	90	9	N	82					324
08	1637	N	1637	-0-	-0-	-0-	1486	2	151	9	N	137	380	1	6	8	75
09	1746	N	1746	-0-	-0-	-0-	1564	2	182	9	N	165					240
10	1643	N	208	-0-	-1435	-0-	207	2	1	9	N	1	1	8			240
11	1590	N	-0-	-0-	-1590	-0-					N	75	184	1			131

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7504	X	7504	-0-	-0-	-0-	7349	2	155	9	N	141	186	1			123
07	6958	X	6958	-0-	-0-	-0-	6764	2	194	9	N	176					299
08	7306	X	7306	-0-	-0-	-0-	7155	2	151	9	N	137	375	1			61
09	6456	X	6456	-0-	-0-	-0-	6310	2	146	9	N	133	3	8			191
10	2270	X	2270	-0-	-0-	-0-	2247	2	23	9	N	21					212
11	1500	X	696	-0-	-804	-0-	694	2	2	9	N	2	2	8			212

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

06	3394	X	3394	-0-	-0-	-0-	3384	2	10	9	N	9					146
07	6119	X	6119	-0-	-0-	-0-	5865	2	254	9	N	231	183	1			194
08	5059	X	5059	-0-	-0-	-0-	4916	2	143	9	N	130					324
09	3098	X	3098	-0-	-0-	-0-	2987	2	111	9	N	101	184	1			241
10	10338	X	10338	-0-	-0-	-0-	10252	2	86	9	N	78	184	1	2	8	133
*11	3217	X	3217	-0-	-0-	-0-	3185	2	32	9	N	29					162

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

06	2857	X	2857	-0-	-0-	-0-	2850	2	7	9	N	6	182	1			73
07	2927	X	2927	-0-	-0-	-0-	2861	2	66	9	N	60					133
08	2573	X	2303	-0-	-270	-0-	2273	2	30	9	N	27					160
09	3128	X	3128	-0-	-0-	-0-	3003	2	125	9	N	114	167	1			107
10	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					107
11	2490	X	1841	-0-	-649	-0-	1841	2			N	-0-					107

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

06	5406	X	5406	-0-	-0-	-0-	5301	2	105	9	N	95					206
07	6851	X	5934	-0-	-917	-0-	5837	2	97	9	N	88					294
08	6851	X	3182	-0-	-3669	-0-	3116	2	66	9	N	60					354
09	6630	X	5701	-0-	-929	-0-	5603	2	98	9	N	89	188	1			255
10	5921	X	896	-0-	-5025	-0-	896	2			N	-0-					255
11	5730	X	212	-0-	-5518	-0-	212	2			N	-0-					255

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

06	990	N	959	-0-	-31	-0-	909	2	50	9	N	45					417
07	1333	N	-0-	-0-	-1333	-0-					N	-0-					417
08	1674	N	-0-	-0-	-1674	-0-					N	-0-					417
09	960	N	-0-	-0-	-960	-0-					N	-0-					417
10	0	N	-0-	-0-	-0-	-0-					N	-0-					417
11	0	N	-0-	-0-	-0-	-0-					N	-0-					417

FLOWERS-ANDERSON WELL #: 204H RRCID -> 249883 COMPL. DATE 03/31/2009 TOTAL DEPTH 8678 PERF. 8795 - 12332

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	114	1			-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/08/2015 - P/A 07/08/15

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	6423	-0-	-567	-0-	6300	2	123	9	N	112	360	1			4
07	7223	X	6397	-0-	-826	-0-	6397	2			N	-0-					4
08	7750	X	7750	-0-	-0-	-0-	7714	2	36	9	N	33					37
09	6990	X	4840	-0-	-2150	-0-	4840	2			N	-0-					37
10	6665	X	6199	-0-	-466	-0-	5999	2	200	9	N	182					219
*11	8889	X	8889	-0-	-0-	-0-	8889	2			N	-0-					219

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3413	X	3413	-0-	-0-	-0-	3407	2	6	9	N	5	194	1			145
07	4476	X	4476	-0-	-0-	-0-	4443	2	33	9	N	30					175
08	3728	X	3728	-0-	-0-	-0-	3663	2	65	9	N	59					234
09	4240	X	4240	-0-	-0-	-0-	4182	2	58	9	N	53	188	1			99
10	2944	X	2944	-0-	-0-	-0-	2938	2	6	9	N	5					104
*11	605	X	605	-0-	-0-	-0-	599	2	6	9	N	5					109

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	499	-0-	-11	-0-	499	2			N	-0-					165
07	899	N	450	-0-	-449	-0-	450	2			N	-0-					165
08	1054	N	838	-0-	-216	-0-	838	2			N	-0-					165
09	510	N	2	-0-	-508	-0-	2	2			N	-0-					165
10	465	N	401	-0-	-64	-0-	300	2	101	9	N	92					257
11	810	N	262	-0-	-548	-0-	262	2			N	-0-					257

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11430	X	11196	-0-	-234	-0-	11174	2	22	9	N	20	185	1			209
07	11811	X	11130	-0-	-681	-0-	11045	2	85	9	N	77					286
08	11811	X	10370	-0-	-1441	-0-	10279	2	91	9	N	83	188	1	2	8	179
09	11190	X	9610	-0-	-1580	-0-	9610	2			N	-0-					179
10	11563	X	9725	-0-	-1838	-0-	9589	2	136	9	N	124					303
11	11190	X	3023	-0-	-8167	-0-	2966	2	57	9	N	52	192	1	2	8	161

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	4806	-0-	-744	-0-	4806	2			N	-0-	176	1			58
07	5270	X	2265	-0-	-3005	-0-	2265	2			N	-0-					58
08	5493	X	5493	-0-	-0-	-0-	5469	2	24	9	N	22					80
09	7147	X	7147	-0-	-0-	-0-	6836	2	311	9	N	283	2	8			361
10	5270	X	2591	-0-	-2679	-0-	2562	2	29	9	N	26	191	1	7	8	189
11	5310	X	4223	-0-	-1087	-0-	4129	2	94	9	N	85	1	8			273

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5723	X	5723	-0-	-0-	-0-	5545	2	178	9	N	162	370	1			148
07	5852	X	5852	-0-	-0-	-0-	5701	2	151	9	N	137	188	1			97
08	5838	X	5838	-0-	-0-	-0-	5612	2	226	9	N	205	191	1			111
09	6199	X	6199	-0-	-0-	-0-	5948	2	251	9	N	228	188	1			151
10	5645	X	5645	-0-	-0-	-0-	5588	2	57	9	N	52	1	8			202
*11	6098	X	6098	-0-	-0-	-0-	5535	2	563	9	N	512	363	1			351

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF.10640 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2015 - PLUGGED 06/08/15

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	647	-0-	-13	-0-	647	2			N	-0-					38
07	5634	X	5634	-0-	-0-	-0-	5435	2	199	9	N	181					219
08	5448	X	5448	-0-	-0-	-0-	5264	2	184	9	N	167	381	1			5
09	4392	X	4392	-0-	-0-	-0-	4139	2	253	9	N	230	1	8			234
10	6815	X	6815	-0-	-0-	-0-	6605	2	210	9	N	191	382	1			43
*11	6882	X	6882	-0-	-0-	-0-	6616	2	266	9	N	242	183	1			102

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4373	X	4373	-0-	-0-	-0-	4331	2	42	9	N	38	187	1			115
07	3431	X	3431	-0-	-0-	-0-	3309	2	122	9	N	111					226
08	1262	X	1262	-0-	-0-	-0-	1255	2	7	9	N	6					232
09	1484	X	1484	-0-	-0-	-0-	1483	2	1	9	N	1	192	1			41
10	8209	X	8209	-0-	-0-	-0-	7965	2	244	9	N	222	193	1			70
*11	12402	X	12402	-0-	-0-	-0-	12047	2	355	9	N	323	180	1			213

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	560	-0-	-430	-0-	560	2			N	-0-					134
07	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					134
08	1023	N	761	-0-	-262	-0-	761	2			N	-0-					134
09	1026	N	1026	-0-	-0-	-0-	1001	2	25	9	N	23					157
10	3100	N	3539	-0-	439	439	3539	2			N	-0-					157
*11	3000	N	4884	-0-	1884	2323	4883	2	1	9	N	1	1	8			157

FLOWERS ANDERSON E WELL #: 2095H RRCID -> 255313 COMPL. DATE 04/08/2010 TOTAL DEPTH 8856 PERF. 8935 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	43	1			-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/16/2015

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9100	X	9100	-0-	-0-	-0-	8485	2	615	9	N	559	738	1			192
07	7203	X	7203	-0-	-0-	-0-	7106	2	97	9	N	88	190	1			90
08	15402	X	15402	-0-	-0-	-0-	14647	2	755	9	N	686	364	1	2	8	410
09	4416	X	4416	-0-	-0-	-0-	4117	2	299	9	N	272	372	1	1	8	309
10	3193	X	1904	-0-	-1289	-0-	1699	2	205	9	N	186	371	1	1	8	123
*11	7555	X	7555	-0-	-0-	-0-	7139	2	416	9	N	378					501

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9660	X	6840	-0-	-2820	-0-	6840	2			N	-0-					80
07	8746	X	8746	-0-	-0-	-0-	8746	2			N	-0-					80
08	8401	X	7589	-0-	-812	-0-	7589	2			N	-0-					80
09	8130	X	7729	-0-	-401	-0-	7729	2			N	-0-					80
10	8742	X	8003	-0-	-739	-0-	8003	2			N	-0-					80
11	8460	X	5745	-0-	-2715	-0-	5745	2			N	-0-					80

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3905	-0-	-595	-0-	3800	2	105	9	N	95	179	1			145
07	4650	X	3764	-0-	-886	-0-	3725	2	39	9	N	35					180
08	3193	X	46	-0-	-3147	-0-	40	2	6	9	N	5					185
09	3900	X	-0-	-0-	-3900	-0-					N	57					242
10	4030	X	90	-0-	-3940	-0-	88	2	2	9	N	2	2	8			242
11	3900	X	23	-0-	-3877	-0-	23	2			N	-0-					242

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14490	X	10692	-0-	-3798	-0-	10692	2			N	-0-					354
07	14973	X	11247	-0-	-3726	-0-	11247	2			N	-0-					354
08	12989	X	10054	-0-	-2935	-0-	9998	2	56	9	N	51	3	8			402
09	12570	X	5977	-0-	-6593	-0-	5937	2	40	9	N	36					438
10	11253	X	1337	-0-	-9916	-0-	1257	2	80	9	N	73	190	1			321
11	10890	X	6991	-0-	-3899	-0-	6831	2	160	9	N	145	2	8			464

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3582	X	3582	-0-	-0-	-0-	3376	2	206	9	N	187	371	1			188
07	1674	X	942	-0-	-732	-0-	942	2			N	-0-					188
08	2409	X	2409	-0-	-0-	-0-	2279	2	130	9	N	118	186	1			120
09	5538	X	5538	-0-	-0-	-0-	5234	2	304	9	N	276	180	1	4	8	212
10	3097	X	3097	-0-	-0-	-0-	2869	2	228	9	N	207	192	1	7	8	220
*11	5227	X	5227	-0-	-0-	-0-	4874	2	353	9	N	321	179	1	8	8	354

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5387	X	5387	-0-	-0-	-0-	5387	2			N	-0-					30
07	4932	X	4932	-0-	-0-	-0-	4932	2			N	-0-					30
08	4105	X	4105	-0-	-0-	-0-	4105	2			N	-0-					30
09	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					30
10	2573	X	1550	-0-	-1023	-0-	1550	2			N	-0-					30
*11	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					30

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	331	2	1	9	N	1	185	1			108
07	372	N	318	-0-	-54	-0-	318	2			N	-0-					108
08	403	N	350	-0-	-53	-0-	350	2			N	-0-					108
09	330	N	310	-0-	-20	-0-	307	2	3	9	N	3	3	8			108
10	310	N	117	-0-	-193	-0-	117	2			N	-0-					108
11	330	N	220	-0-	-110	-0-	208	2	12	9	N	11					119

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	617	-0-	-2203	-0-	587	2	30	9	N	27	180	1			94
07	5426	X	5426	-0-	-0-	-0-	5426	2			N	-0-					94
08	5254	X	5254	-0-	-0-	-0-	5204	2	50	9	N	45					139
09	2820	X	1827	-0-	-993	-0-	1748	2	79	9	N	72	1	8			210
10	2914	X	857	-0-	-2057	-0-	856	2	1	9	N	1	1	8			210
11	2820	X	950	-0-	-1870	-0-	950	2			N	-0-					210

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	502	-0-	-158	-0-	386	2	116	9	N	105	357	1			134
07	682	N	98	-0-	-584	-0-	47	2	51	9	N	46					180
08	2433	N	2433	-0-	-0-	-0-	2431	2	2	9	N	2	2	8			180
09	1141	N	1141	-0-	-0-	-0-	1023	2	118	9	N	107	184	1			103
10	926	N	926	-0-	-0-	-0-	926	2			N	-0-					103
11	660	N	440	-0-	-220	-0-	440	2			N	-0-					103

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		860	-0-	860	860	747	2	113	9	N	103	189	1			179
07	T. A.		934	-0-	934	1794	755	2	179	9	N	163	183	1			159
08	T. A.		4533	-0-	4533	6327	4170	2	363	9	N	330	188	1	3	8	298
09	14775	X	8448	-0-	-6327	-0-	7741	2	707	9	N	643	768	1	6	8	167
10	930	X	-0-	-0-	-930	-0-					N	694	556	1	12	8	293
*11	7184	X	7184	-0-	-0-	-0-	6815	2	369	9	N	335	362	1	14	8	252

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

06	5550	X	3781	-0-	-1769	-0-	3780	2	1	9	N	1	179	1			315
07	6355	X	2938	-0-	-3417	-0-	2929	2	9	9	N	8					323
08	6355	X	1674	-0-	-4681	-0-	1629	2	45	9	N	41	181	1			183
09	6150	X	1483	-0-	-4667	-0-	1370	2	113	9	N	103					286
10	3906	X	540	-0-	-3366	-0-	233	2	307	9	N	279	359	1			206
11	3780	X	59	-0-	-3721	-0-	58	2	1	9	N	1	1	8			206

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

06	3359	X	3359	-0-	-0-	-0-	2854	2	505	9	N	459	723	1			107
07	3100	N	3618	-0-	518	518	3511	2	107	9	N	97					204
08	3100	N	4986	-0-	1886	2404	4438	2	548	9	N	498	364	1			338
09	6183	X	3779	-0-	-2404	-0-	3683	2	96	9	N	87	367	1			58
10	2989	X	2989	-0-	-0-	-0-	2789	2	200	9	N	182	1	8			239
*11	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					239

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

06	4230	X	2875	-0-	-1355	-0-	2808	2	67	9	N	61					128
07	4371	X	1947	-0-	-2424	-0-	1907	2	40	9	N	36					164
08	4371	X	3031	-0-	-1340	-0-	2934	2	97	9	N	88					252
09	3467	X	3467	-0-	-0-	-0-	3300	2	167	9	N	152	178	1			226
10	3714	X	3714	-0-	-0-	-0-	3519	2	195	9	N	177	190	1			213
*11	3473	X	3473	-0-	-0-	-0-	3309	2	164	9	N	149	180	1			182

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

06	2549	X	2549	-0-	-0-	-0-	81	1	2377	2	N	83	178	1			157
							91	9									
07	1922	X	1854	-0-	-68	-0-	95	1	1731	2	N	25					182
							28	9									
08	1922	X	1843	-0-	-79	-0-	81	1	1631	2	N	119	178	1			123
							131	9									
09	2550	X	1541	-0-	-1009	-0-	60	1	1453	2	N	25					148
							28	9									
10	2635	X	1186	-0-	-1449	-0-	68	1	1103	2	N	14					162
							15	9									
*11	3412	X	3412	-0-	-0-	-0-	107	1	3211	2	N	85					247
							94	9									

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

06	3450	X	630	-0-	-2820	-0-	593	2	37	9	N	34	178	1			89
07	3565	X	1230	-0-	-2335	-0-	1118	2	112	9	N	102					191
08	3565	X	2127	-0-	-1438	-0-	1930	2	197	9	N	179	177	1			193
09	3441	X	3441	-0-	-0-	-0-	3112	2	329	9	N	299	361	1			131
10	3759	X	3759	-0-	-0-	-0-	3396	2	363	9	N	330	179	1			282
*11	3505	X	3505	-0-	-0-	-0-	3193	2	312	9	N	284	366	1			200

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579

MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	225	-0-	-165	-0-	225	2			N	-0-					25
07	372	N	182	-0-	-190	-0-	182	2			N	-0-					25
08	248	N	182	-0-	-66	-0-	182	2			N	-0-					25
09	240	N	154	-0-	-86	-0-	154	2			N	-0-					25
10	186	N	183	-0-	-3	-0-	183	2			N	-0-					25
11	180	N	154	-0-	-26	-0-	154	2			N	-0-					25

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

06	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					232
07	2015	N	1922	-0-	-93	-0-	1922	2			N	-0-					232
08	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					232
09	2884	N	2884	-0-	-0-	-0-	2884	2			N	-0-					232
10	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					232
*11	2912	N	2912	-0-	-0-	-0-	2702	2	210	9	N	191	191	1			232

SABINE OIL & GAS CORPORATION 742143
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

06	6792	R	6792	-0-	-0-	-0-	102	1	6690	3	N	-0-					-0-
07	6290	R	6290	-0-	-0-	-0-	105	1	6185	3	N	-0-					-0-
08	6695	R	6695	-0-	-0-	-0-	105	1	6590	3	N	-0-					-0-
09	6780	#	5972	-0-	-808	-0-	102	1	5870	3	N	-0-					-0-
10	7006	#	5576	-0-	-1430	-0-	99	1	5477	3	N	-0-					-0-
11	6780	#	5546	-0-	-1234	-0-	95	1	5451	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

06	140	N	140	-0-	-0-	-0-	60	1	80	2	N	-0-					85
07	124	N	117	-0-	-7	-0-	40	1	77	2	N	-0-					85
08	152	N	152	-0-	-0-	-0-	62	1	90	2	N	-0-					85
09	150	N	150	-0-	-0-	-0-	60	1	90	2	N	-0-					85
10	172	N	172	-0-	-0-	-0-	62	1	110	2	N	-0-					85
*11	172	N	172	-0-	-0-	-0-	60	1	112	2	N	-0-					85

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	537	-0-	-63	-0-	240	1	255	2	N	38	185	1			47
							42	9									
07	635	R	635	-0-	-0-	-0-	300	1	318	2	N	15					62
							17	9									
08	620	#	606	-0-	-14	-0-	280	1	309	2	N	15					77
							17	9									
09	681	R	681	-0-	-0-	-0-	300	1	356	2	N	23					100
							25	9									
10	696	R	696	-0-	-0-	-0-	310	1	360	2	N	24					124
							26	9									
*11	669	R	669	-0-	-0-	-0-	290	1	345	2	N	31					155
							34	9									

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

06	1320	#	1193	-0-	-127	-0-	1193	2			N	-0-					24
07	1364	#	1193	-0-	-171	-0-	1193	2			N	-0-					24
08	1298	R	1298	-0-	-0-	-0-	1298	2			N	-0-					24
09	1306	R	1306	-0-	-0-	-0-	1306	2			N	-0-					24
*10	1370	R	1370	-0-	-0-	-0-	1370	2			N	-0-					24
11	1200	#	NO RPT	-0-	-1200	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

06	120	#	100	-0-	-20	B	-1175	100	2		N	-0-					-0-
07	124	#	50	-0-	-74	B	-1249	50	2		N	-0-					-0-
08	124	#	40	-0-	-84	B	-1333	40	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-386		CANCELLED UNDERAGE ->		-947								
09	120	#	30	-0-	-90	B	-476	30	2		N	-0-					-0-
10	124	#	20	-0-	-104	B	-580	20	2		N	-0-					-0-
11	90	#	NO RPT	-0-	-90	B	-670				N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

06	180	#	140	-0-	-40	B	-673	140	2		N	-0-					-0-
07	186	#	300	-0-	114	B	-559	300	2		N	-0-					-0-
08	186	#	250	-0-	64	B	-495	250	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-256		CANCELLED UNDERAGE ->		-239								
09	150	#	100	-0-	-50	B	-306	100	2		N	-0-					-0-
10	310	#	40	-0-	-270	B	-576	40	2		N	-0-					-0-
11	300	#	NO RPT	-0-	-300	B	-876				N	NO RPT					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. //CONT.// 565430
JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	195	-0-	75 B	-6051	195	2			N	-0-					-0-
07	279	#	100	-0-	-179 B	-6230	100	2			N	-0-					-0-
08	341	#	168	-0-	-173 B	-6403	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1773		CANCELLED UNDERAGE ->	-4630											
09	330	#	160	-0-	-170 B	-1943	160	2			N	-0-					-0-
10	341	#	100	-0-	-241 B	-2184	100	2			N	-0-					-0-
11	210	#	NO RPT	-0-	-210 B	-2394					N	NO RPT					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	#	50	-0-	35 B	-750	50	2			N	-0-					-0-
07	12	#	50	-0-	38 B	-712	50	2			N	-0-					-0-
08	124	#	100	-0-	-24 B	-736	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-186		CANCELLED UNDERAGE ->	-550											
09	120	#	41	-0-	-79 B	-265	41	2			N	-0-					-0-
10	124	#	25	-0-	-99 B	-364	25	2			N	-0-					-0-
11	90	#	NO RPT	-0-	-90 B	-454					N	NO RPT					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	50	-0-	20 B	-1487	50	2			N	-0-					-0-
07	31	#	50	-0-	19 B	-1468	50	2			N	-0-					-0-
08	31	#	150	-0-	119 B	-1349	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-313		CANCELLED UNDERAGE ->	-1036											
09	60	#	90	-0-	30 B	-283	90	2			N	-0-					-0-
10	62	#	20	-0-	-42 B	-325	20	2			N	-0-					-0-
11	150	#	NO RPT	-0-	-150 B	-475					N	NO RPT					-0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	353	-0-	-397	-0-	45	1	308	2	N	-0-					-0-
07	775	#	453	-0-	-322	-0-	50	1	403	2	N	-0-					-0-
08	775	#	153	-0-	-622	-0-	17	1	136	2	N	-0-					-0-
09	750	#	117	-0-	-633	-0-	14	1	103	2	N	-0-					-0-
10	648	R	648	-0-	-0-	-0-	80	1	568	2	N	-0-					-0-
11	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	#	1532	-0-	-388	-0-	196	1	1336	2	N	-0-					-0-
07	1984	#	1359	-0-	-625	-0-	151	1	1208	2	N	-0-					-0-
08	2163	R	2163	-0-	-0-	-0-	243	1	1920	2	N	-0-					-0-
09	2377	R	2377	-0-	-0-	-0-	286	1	2091	2	N	-0-					-0-
10	1829	#	1775	-0-	-54	-0-	220	1	1555	2	N	-0-					-0-
11	2100	#	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1452	-0-	-18	-0-	1443	2	9	9	N	8					75
07	1488	N	1447	-0-	-41	-0-	1432	2	15	9	N	14					89
08	1519	N	1422	-0-	-97	-0-	1413	2	9	9	N	8					97
09	1440	N	1351	-0-	-89	-0-	1345	2	6	9	N	5					102
10	1457	N	1375	-0-	-82	-0-	1366	2	9	9	N	8					110
11	1380	N	1327	-0-	-53	-0-	1323	2	4	9	N	4					114

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

06	3000	N	520	-0-	-2480	1327	520	2			N	-0-					18
07	1842	N	515	-0-	-1327	-0-	515	2			N	-0-					18
08	527	N	521	-0-	-6	-0-	521	2			N	-0-					18
09	510	N	502	-0-	-8	-0-	502	2			N	-0-					18
10	527	N	522	-0-	-5	-0-	522	2			N	-0-					18
11	510	N	488	-0-	-22	-0-	488	2			N	-0-					18

ENERVEST OPERATING, L.L.C. 252131
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

06	6971	X	6971	-0-	-0-	-0-	100 196	1 9	6675	2	N	178	175	1			295
07	6789	X	6308	-0-	-481	-0-	6120	2	188	9	N	171	177	1			289
08	6975	X	6774	-0-	-201	-0-	6587	2	187	9	N	170	177	1			282
09	6750	X	6389	-0-	-361	-0-	6203	2	186	9	N	169	177	1			274
10	6975	X	5650	-0-	-1325	-0-	5514	2	136	9	N	124	171	1			227
11	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					227

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

06	1277	N	1277	-0-	-0-	-0-	1273	2	4	9	N	4					107
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					107
08	1364	N	1305	-0-	-59	-0-	1304	2	1	9	N	1					108
09	1290	N	1221	-0-	-69	-0-	1221	2			N	-0-					108
10	1240	N	1185	-0-	-55	-0-	1185	2			N	-0-					108
*11	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					108

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

06	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					266
07	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					266
08	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					266
09	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					266
10	1581	N	1397	-0-	-184	-0-	1397	2			N	-0-					266
11	1530	N	1286	-0-	-244	-0-	1286	2			N	-0-					266

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628 N	628	-0-	-0-	-0-	245	2	383	9	N	348	348	1			217
07	423 N	423	-0-	-0-	-0-	423	2			N	-0-					217
08	161 N	161	-0-	-0-	-0-	161	2			N	-0-					217
09	257 N	257	-0-	-0-	-0-	257	2			N	-0-					217
*10	568 N	568	-0-	-0-	-0-	296	1	272	2	N	-0-					217
*11	201 N	201	-0-	-0-	-0-	201	2			N	-0-					217

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					205
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					205
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					205
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					205
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					205
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					205

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					631
07	583 N	583	-0-	-0-	-0-	32	1	551	2	N	-0-					631
08	442 N	442	-0-	-0-	-0-	24	1	414	2	N	4	195	1			440
						4	9									
09	402 N	402	-0-	-0-	-0-	21	1	381	2	N	-0-					440
*10	701 N	701	-0-	-0-	-0-	355	1	346	2	N	-0-					440
11	420 N	272	-0-	-148	-0-	17	1	255	2	N	-0-					440

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175 N	1175	-0-	-0-	-0-	77	1	1098	2	N	-0-					934
07	1044 N	1044	-0-	-0-	-0-	71	1	973	2	N	-0-					934
08	1310 N	1310	-0-	-0-	-0-	88	1	1222	2	N	-0-					934
09	1273 N	1273	-0-	-0-	-0-	77	1	1098	2	N	89					1023
						98	9									
*10	2221 N	2221	-0-	-0-	-0-	1117	1	1104	2	N	-0-					1023
11	1260 N	815	-0-	-445	-0-	815	2			N	-0-					1023

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	11	1	465	2	N	15	185	1			423
							17	9									
07	492	N	492	-0-	-0-	-0-	12	1	467	2	N	12					435
							13	9									
08	283	N	283	-0-	-0-	-0-	7	1	276	2	N	-0-					435
09	162	N	162	-0-	-0-	-0-	4	1	158	2	N	-0-					435
*10	552	N	552	-0-	-0-	-0-	273	1	257	2	N	20					455
							22	9									
11	270	N	194	-0-	-76	-0-	4	1	190	2	N	-0-	190	1			265

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					85
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					85
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					85
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					85
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					85
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

06	2813	N	2813	-0-	-0-	-0-	53	1	2760	2	N	-0-					491
07	3100	N	4068	-0-	968	968	84	1	3984	2	N	-0-					491
08	3100	N	3101	-0-	1	969	64	1	3037	2	N	-0-					491
09	3000	N	2851	-0-	-149	820	57	1	2794	2	N	-0-					491
*10	3362	X	2542	-0-	-820	-0-	2542	2			N	-0-					491
*11	1916	X	1916	-0-	-0-	-0-	39	1	1877	2	N	-0-	190	1			301

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

06	11650	X	11650	-0-	-0-	-0-	43	1	11607	2	N	-0-	385	1			57
07	9829	X	9829	-0-	-0-	-0-	41	1	9788	2	N	-0-					57
08	15058	X	15058	-0-	-0-	-0-	62	1	14974	2	N	20					77
							22	9									
09	13571	X	13571	-0-	-0-	-0-	53	1	13333	2	N	168					245
							185	9									
*10	28341	X	28341	-0-	-0-	-0-	14726	1	13595	2	N	18					263
							20	9									
*11	10136	X	10136	-0-	-0-	-0-	52	1	10040	2	N	40	194	1			109
							44	9									

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

06	0	W	188	-0-	188	1518	188	2			N	-0-					-0-
07	0	W	116	-0-	116	1634	116	2			N	-0-					-0-
08	0	W	151	-0-	151	1785	151	2			N	-0-					-0-
09	10770	X	447	-0-	-10323	-0-	447	2			N	-0-					-0-
*10	11129	X	303	-0-	-10826	-0-	303	2			N	-0-					-0-
*11	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

06	450	N	368	-0-	-82	-0-	368	2			N	-0-					25
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					25
08	465	N	360	-0-	-105	-0-	360	2			N	-0-					25
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					25
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					25
*11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					25

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					135
07	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					135
08	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					135
09	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					135
*10	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					135
*11	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					135

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	1171	-0-	-2339	-0-	35 1	1 4	1135	2	N	-0-					-0-
07	3627	X	1085	-0-	-2542	-0-	27 1	1 4	1057	2	N	-0-					-0-
08	1953	X	1161	-0-	-792	-0-	36 2	1 4	1123	2	N	-0-					-0-
09	1312	X	1312	-0-	-0-	-0-	23 2	1 4	1287	2	N	-0-					-0-
*10	1271	X	1012	-0-	-259	-0-	14 2	1 4	996	2	N	-0-					-0-
11	1170	X	1093	-0-	-77	-0-	22 2	1 4	1069	2	N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	386	-0-	-3154	-0-	8 1	1 4	377	2	N	-0-					-0-
07	3658	X	307	-0-	-3351	-0-	12 1	1 4	294	2	N	-0-					-0-
08	775	X	230	-0-	-545	-0-	14 2	1 4	214	2	N	-0-					-0-
09	425	X	425	-0-	-0-	-0-	10 2	1 4	413	2	N	-0-					-0-
*10	403	X	279	-0-	-124	-0-	11 2	1 4	266	2	N	-0-					-0-
11	390	X	302	-0-	-88	-0-	11 2	1 4	289	2	N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5090	X	5090	-0-	-0-	-0-	5088	2	2	9	N	2	2	8			52
07	5735	X	4460	-0-	-1275	-0-	4460	2			N	-0-					52
08	5735	X	4497	-0-	-1238	-0-	4491	2	6	9	N	5	5	8			52
09	5550	X	4882	-0-	-668	-0-	4878	2	4	9	N	4	4	8			52
10	5270	X	4838	-0-	-432	-0-	4824	2	14	9	N	13	13	8			52
*11	5138	X	5138	-0-	-0-	-0-	5121	2	17	9	N	15	15	8			52

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

06	1200	X	1045	-0-	-155	-0-	1042	2	3	9	N	3					80
07	1240	X	1074	-0-	-166	-0-	1072	2	2	9	N	2					82
08	1147	X	1062	-0-	-85	-0-	1062	2			N	-0-					82
09	1050	X	1007	-0-	-43	-0-	1007	2			N	-0-					82
10	1085	X	1000	-0-	-85	-0-	1000	2			N	-0-					82
11	1050	X	968	-0-	-82	-0-	968	2			N	-0-					82

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF. 10092 - 10137

06	6660	X	4834	-0-	-1826	-0-	4834	2			N	-0-					181
07	6665	X	5480	-0-	-1185	-0-	64	1	5416	2	N	-0-					181
08	6665	X	5410	-0-	-1255	-0-	5408	2	2	9	N	2	2	8			181
09	6450	X	5160	-0-	-1290	-0-	5158	2	2	9	N	2	2	8			181
10	5580	X	5004	-0-	-576	-0-	4998	2	6	9	N	5	5	8			181
*11	5310	X	4749	-0-	-561	-0-	4746	2	3	9	N	3	3	8			181

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

06	10650	X	9159	-0-	-1491	-0-	9159	2			N	-0-					179
07	11005	X	9258	-0-	-1747	-0-	9258	2			N	-0-					179
08	10416	X	8874	-0-	-1542	-0-	8873	2	1	9	N	1	1	8			179
09	10080	X	7430	-0-	-2650	-0-	7429	2	1	9	N	1	1	8			179
10	9455	X	7071	-0-	-2384	-0-	7069	2	2	9	N	2	2	8			179
*11	9150	X	6396	-0-	-2754	-0-	6385	2	11	9	N	10	10	8			179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

06	23455	X	23455	-0-	-0-	-0-	23455	2			N	-0-					60
07	26928	X	26928	-0-	-0-	-0-	26924	2	4	9	N	4	1	8			63
08	28542	X	28542	-0-	-0-	-0-	28541	2	1	9	N	1	1	8			63
09	27722	X	27722	-0-	-0-	-0-	27721	2	1	9	N	1	1	8			63
10	27993	X	26196	-0-	-1797	-0-	26196	2			N	-0-					63
*11	27804	X	27804	-0-	-0-	-0-	27801	2	3	9	N	3	3	8			63

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

06	480	#	479	-0-	-1	-0-	48	1	431	2	N	-0-					38
07	496	#	486	-0-	-10	-0-	48	1	438	2	N	-0-					38
08	496	#	493	-0-	-3	-0-	49	1	444	2	N	-0-					38
09	480	#	449	-0-	-31	-0-	45	1	404	2	N	-0-					38
10	496	#	491	-0-	-5	-0-	49	1	442	2	N	-0-					38
11	480	#	420	-0-	-60	-0-	42	1	378	2	N	-0-					38

LIPS (MISSISSIPPIAN) //CONT.// 53847 498 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

06	930	N	850	-0-	-80	-0-	10	1	839	3	N	-0-					182
							1	4									
07	1338	N	1338	-0-	-0-	-0-	14	1	1323	3	N	-0-	161	1			21
							1	4									
08	1758	N	1758	-0-	-0-	-0-	23	1	1733	3	N	-0-					21
							2	4									
09	1922	N	1922	-0-	-0-	-0-	30	1	1890	3	N	-0-					21
							2	4									
10	1613	N	1613	-0-	-0-	-0-	21	1	1590	3	N	-0-					21
							2	4									
11	1710	N	1646	-0-	-64	-0-	17	1	1607	3	N	18					39
							2	4	20	9							

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

06	1860	N	1812	-0-	-48	-0-	1795	3	17	9	N	15					136
07	1922	N	1829	-0-	-93	-0-	1818	3	11	9	N	10					146
08	1922	N	1625	-0-	-297	-0-	1625	3			N	-0-					146
09	1800	N	1691	-0-	-109	-0-	1691	3			N	-0-					146
10	1829	N	1560	-0-	-269	-0-	1560	3			N	-0-					146
11	1560	N	1541	-0-	-19	-0-	1541	3			N	-0-					146

CHESAPEAKE OPERATING, L.L.C. 147699
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

06	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-	167	1			38
07	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					38
08	3506	X	3506	-0-	-0-	-0-	3495	2	11	9	N	10					48
09	3525	X	3525	-0-	-0-	-0-	3508	2	17	9	N	15					63
10	3704	X	3704	-0-	-0-	-0-	3692	2	12	9	N	11					74
*11	3183	X	3183	-0-	-0-	-0-	3176	2	7	9	N	6					80

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11045	X	11045	-0-	-0-	-0-	11044	2	1	9	N	1	1	8			103
07	11193	X	11193	-0-	-0-	-0-	11192	2	1	9	N	1	1	8			103
08	11118	X	11118	-0-	-0-	-0-	11118	2			N	-0-					103
09	11034	X	11034	-0-	-0-	-0-	11032	2	2	9	N	2	2	8			103
*10	11956	X	11956	-0-	-0-	-0-	11956	2			N	-0-					103
*11	11399	X	11399	-0-	-0-	-0-	11399	2			N	-0-					103

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	2673	-0-	2673	17608	2654	2	19	9	N	17	101	1			61
07	SWR	10	2999	-0-	2999	20607	2999	2			N	-0-					61
08	SWR	10	3147	-0-	3147	23754	3147	2			N	-0-					61
09	SWR	10	3042	-0-	3042	26796	3025	2	17	9	N	15					76
*10	SWR	10	3124	-0-	3124	29920	3124	2			N	-0-					76
11	SWR	10	3071	-0-	3071	32991	3026	2	45	9	N	41					117

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	11	-0-	-4639	-0-	11	2			N	-0-					1119
07	4805	X	36	-0-	-4769	-0-	36	2			N	-0-					1119
08	2656	X	2656	-0-	-0-	-0-	2656	2			N	-0-					1119
09	7401	X	7401	-0-	-0-	-0-	7401	2			N	-0-					1119
*10	7662	X	7662	-0-	-0-	-0-	7662	2			N	-0-					1119
*11	6943	X	6943	-0-	-0-	-0-	6943	2			N	-0-					1119

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0-	-0-	79	1	1193	2	N	-0-					483
07	1032	N	1032	-0-	-0-	-0-	67	1	952	2	N	12					495
							13	9									
08	959	N	959	-0-	-0-	-0-	62	1	897	2	N	-0-					495
09	1032	N	1032	-0-	-0-	-0-	65	1	967	2	N	-0-					495
*10	1848	N	1848	-0-	-0-	-0-	931	1	917	2	N	-0-					495
11	930	N	735	-0-	-195	-0-	58	1	677	2	N	-0-					495

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

06	318	X	101	-0-	-217	-0-	101	2			N	-0-					137
07	108	X	108	-0-	-0-	-0-	108	2			N	-0-					137
08	135	X	135	-0-	-0-	-0-	135	2			N	-0-					137
09	161	X	161	-0-	-0-	-0-	161	2			N	-0-					137
*10	127	X	127	-0-	-0-	-0-	127	2			N	-0-					137
*11	140	X	140	-0-	-0-	-0-	140	2			N	-0-					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 07/11/2014 - P&A 07/11/14

FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) //CONT.// 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3082	X	3082	-0-	-0-	-0-	131	1 4	2948	2 9	N	2					99
07	2838	X	2838	-0-	-0-	-0-	113	1 4	2724	2	N	-0-					99
08	3193	X	2447	-0-	-746	-0-	102	1 4	2343	2	N	-0-					99
09	3090	X	2755	-0-	-335	-0-	135	1 4	2618	2	N	-0-					99
*10	3193	X	2677	-0-	-516	-0-	129	1 4	2546	2	N	-0-					99
11	3090	X	2287	-0-	-803	-0-	106	1 4	2179	2	N	-0-					99

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	675	-0-	-15 B	-0-	672	3	3	9	N	3					186
07	713	N	709	-0-	-4 B	-0-	702	3	7	9	N	6					192
08	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					192
09	690	N	673	-0-	-17 B	-0-	666	3	7	9	N	6					198
10	940	N	940	-0-	-0- B	-0-	940	3			N	-0-	191	1			7
*11	961	N	961	-0-	-0- B	-0-	954	3	7	9	N	6					13

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	536	-0-	-4 B	-0-	523	3	13	9	N	12					81
07	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					81
08	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					81
09	540	N	498	-0-	-42 B	-0-	498	3			N	-0-					81
10	589	N	457	-0-	-132 B	-0-	457	3			N	-0-					81
11	570	N	534	-0-	-36 B	-0-	534	3			N	-0-					81

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

06	1625	N	1625	-0-	-0- B	-0-	21	1	1603	3	N	-0-					160
							1	4									
07	1713	N	1713	-0-	-0- B	-0-	19	1	1687	3	N	5					165
							1	4	6	9							
08	1705	N	1701	-0-	-4 B	-0-	23	1	1676	3	N	-0-					165
							2	4									
09	1646	N	1646	-0-	-0- B	-0-	26	1	1618	3	N	-0-					165
							2	4									
10	1705	N	1661	-0-	-44 B	-0-	24	1	1634	3	N	1					166
							2	4	1	9							
11	1650	N	1629	-0-	-21 B	-0-	23	1	1604	3	N	-0-					166
							2	4									

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

06	870	N	4	-0-	-866 B	-0-	4	2			N	-0-					120
07	713	N	-0-	-0-	-713 B	-0-					N	-0-					120
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					120
09	4	N	-0-	-0-	-4 B	-0-					N	-0-					120
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					120
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					120

EOG RESOURCES, INC. 253162
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

06	4680	X	4073	-0-	-607 B	-0-	4067	2	6	9	N	5					55
07	4836	X	4256	-0-	-580 B	-0-	4254	2	2	9	N	2					57
08	4681	X	4052	-0-	-629 B	-0-	4049	2	3	9	N	3					60
09	4290	X	4090	-0-	-200 B	-0-	4081	2	9	9	N	8	48	1	2	8	18
10	4516	X	4516	-0-	-0- B	-0-	4514	2	2	9	N	2					20
*11	4258	X	4258	-0-	-0- B	-0-	4252	2	6	9	N	5					25

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

06	3570	X	3007	-0-	-563 B	-0-	3003	2	4	9	N	4					34
07	3689	X	3073	-0-	-616 B	-0-	3070	2	3	9	N	3					37
08	3410	X	2255	-0-	-1155 B	-0-	2253	2	2	9	N	2					39
09	3300	X	3118	-0-	-182 B	-0-	3116	2	2	9	N	2					41
10	3676	X	3676	-0-	-0- B	-0-	3663	2	13	9	N	12					53
11	2790	X	2790	-0-	-0- B	-0-	2790	2			N	-0-					53

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3681	-0-		-279	B	-0-		93	1	3580	2	N	7					43
										8	9									
07	4092	X	3764	-0-		-328	B	-0-		95	1	3663	2	N	5					48
										6	9									
08	4092	X	3614	-0-		-478	B	-0-		87	1	3526	2	N	1					49
										1	9									
09	3960	X	3671	-0-		-289	B	-0-		92	1	3569	2	N	9					58
										10	9									
*10	4952	X	4952	-0-		-0-	B	-0-		94	1	4830	2	N	25	41	1	3	8	39
										28	9									
*11	5465	X	5465	-0-		-0-	B	-0-		92	1	5342	2	N	28					67
										31	9									

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3985	-0-		-365	B	-0-		153	1	3821	2	N	10					50
										11	9									
07	4495	X	4390	-0-		-105	B	-0-		159	1	4211	2	N	18					68
										20	9									
08	4495	X	4152	-0-		-343	B	-0-		102	1	4029	2	N	19					87
										21	9									
09	4304	X	4304	-0-		-0-	B	-0-		94	1	4176	2	N	31					118
										34	9									
10	4433	X	4120	-0-		-313	B	-0-		95	1	4017	2	N	7					125
										8	9									
*11	3958	X	3958	-0-		-0-	B	-0-		94	1	3861	2	N	3					128
										3	9									

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1623	-0-		-57	B	-0-		94	1	1522	2	N	6					57
										7	9									
07	1651	N	1651	-0-		-0-	B	-0-		96	1	1549	2	N	5					62
										6	9									
08	1705	N	1385	-0-		-320	B	-0-		82	1	1302	2	N	1					63
										1	9									
09	1620	N	1518	-0-		-102	B	-0-		89	1	1427	2	N	2					65
										2	9									
*10	1763	N	1763	-0-		-0-	B	-0-		96	1	1659	2	N	7	39	1	3	8	30
										8	9									
*11	1920	N	1920	-0-		-0-	B	-0-		90	1	1812	2	N	16					46
										18	9									

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1511	-0-		-199	B	-0-		91	1	1412	2	N	7					59
										8	9									
07	1767	N	1639	-0-		-128	B	-0-		95	1	1536	2	N	7					66
										8	9									
08	1587	N	1587	-0-		-0-	B	-0-		93	1	1488	2	N	5					71
										6	9									
09	1607	N	1607	-0-		-0-	B	-0-		93	1	1503	2	N	10					81
										11	9									
10	1643	N	1600	-0-		-43	B	-0-		97	1	1501	2	N	2	57	1			26
										2	9									
*11	1935	N	1935	-0-		-0-	B	-0-		94	1	1829	2	N	11					37
										12	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3743	X	3743	-0-	-0- B	-0-	94	1	3614	2	N	32	117	1			17
							35	9									
07	3625	X	3625	-0-	-0- B	-0-	97	1	3478	2	N	45					62
							50	9									
08	3057	N	3057	-0-	-0- B	-0-	81	1	2935	2	N	37					99
							41	9									
09	3313	X	3313	-0-	-0- B	-0-	94	1	3168	2	N	46	92	1			53
							51	9									
10	922	X	922	-0-	-0- B	-0-	34	1	874	2	N	13					66
							14	9									
*11	2854	X	2854	-0-	-0- B	-0-	84	1	2758	2	N	11					77
							12	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4252	-0-	-428 B	-0-	81	1	4171	2	N	-0-					168
07	4836	X	4577	-0-	-259 B	-0-	95	1	4482	2	N	-0-					168
08	4836	X	4518	-0-	-318 B	-0-	97	1	4421	2	N	-0-					168
09	4680	X	4495	-0-	-185 B	-0-	94	1	4395	2	N	5					173
							6	9									
10	4836	X	4752	-0-	-84 B	-0-	97	1	4655	2	N	-0-					173
*11	4420	X	4420	-0-	-0- B	-0-	94	1	4326	2	N	-0-					173

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	3531	-0-	-1299 B	-0-	3513	2	18	9	N	16					46
07	4991	X	3691	-0-	-1300 B	-0-	3672	2	19	9	N	17	41	1			22
08	4464	X	3310	-0-	-1154 B	-0-	3301	2	9	9	N	8					30
09	3840	X	3375	-0-	-465 B	-0-	3355	2	20	9	N	18					48
10	4049	X	4049	-0-	-0- B	-0-	4016	2	33	9	N	30					78
*11	3438	X	3438	-0-	-0- B	-0-	3420	2	18	9	N	16	71	1			23

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1787	-0-	-253 B	-0-	88	1	1691	2	N	7					25
							8	9									
07	2077	N	1951	-0-	-126 B	-0-	88	1	1854	2	N	8					33
							9	9									
08	2046	N	1962	-0-	-84 B	-0-	97	1	1855	2	N	9					42
							10	9									
09	1800	N	1796	-0-	-4 B	-0-	92	1	1704	2	N	-0-					42
10	1953	N	1906	-0-	-47 B	-0-	96	1	1809	2	N	1					43
							1	9									
11	1890	N	1810	-0-	-80 B	-0-	91	1	1719	2	N	-0-					43

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1313	-0-	-217 B	-0-	80	1	1233	2	N	-0-					85
07	1519	N	1475	-0-	-44 B	-0-	97	1	1378	2	N	-0-					85
08	1457	N	1439	-0-	-18 B	-0-	97	1	1342	2	N	-0-	61	1			24
09	1320	N	1315	-0-	-5 B	-0-	94	1	1221	2	N	-0-					24
10	1488	N	1455	-0-	-33 B	-0-	97	1	1358	2	N	-0-					24
11	1380	N	1314	-0-	-66 B	-0-	89	1	1218	2	N	6					30
							7	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1133	-0-	23 B	-2709	314	1	819	2	N	-0-					-0-
07	1426	N	1197	-0-	-229 B	-2709	310	1	887	2	N	-0-					-0-
08	1302	N	1150	-0-	-152 B	-2709	299	1	851	2	N	-0-					-0-
09	1140	N	1217	-0-	77 B	-2632	320	1	897	2	N	-0-					-0-
10	1209	N	215	-0-	-994 B	-2632	210	1	5	2	N	-0-					-0-
11	1110	N	-0-	-0-	-1110 B	-2632					N	-0-					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF. 10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	989	-0-	-601 B	-0-	89 8	1 9	892	2	N	7	61	1			43
07	1581	N	1229	-0-	-352 B	-0-	92 11	1 9	1126	2	N	10					53
08	1551	N	1551	-0-	-0- B	-0-	90 17	1 9	1444	2	N	15					68
09	1485	N	1485	-0-	-0- B	-0-	94 11	1 9	1380	2	N	10					78
*10	1520	N	1520	-0-	-0- B	-0-	94 15	1 9	1411	2	N	14	41	1	3	8	48
11	1500	N	1144	-0-	-356 B	-0-	89 7	1 9	1048	2	N	6					54

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF. 10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2576	-0-	-304 B	-0-	94 37	1 9	2445	2	N	34	78	1			41
07	2976	X	2596	-0-	-380 B	-0-	96 39	1 9	2461	2	N	35					76
08	2976	X	2240	-0-	-736 B	-0-	88 29	1 9	2123	2	N	26	45	1	2	8	55
09	2700	X	2150	-0-	-550 B	-0-	94 31	1 9	2025	2	N	28					83
10	2790	X	2502	-0-	-288 B	-0-	97 39	1 9	2366	2	N	35	78	1			40
*11	2509	N	2509	-0-	-0- B	-0-	94 37	1 9	2378	2	N	34					74

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2740	-0-	-110 B	-0-	87 33	1 9	2620	2	N	30					40
07	2945	X	2939	-0-	-6 B	-0-	97 42	1 9	2800	2	N	38					78
08	2945	X	2931	-0-	-14 B	-0-	97 50	1 9	2784	2	N	45	93	1			30
09	2745	N	2745	-0-	-0- B	-0-	94 41	1 9	2610	2	N	37					67
10	2945	N	2507	-0-	-438 B	-0-	93 36	1 9	2378	2	N	33					100
11	2850	N	2806	-0-	-44 B	-0-	88 28	1 9	2690	2	N	25					125

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	2764	-0-		-1406	B	-0-	85 22	1 9	2657	2	N	20					48
07	4309	X	4190	-0-		-119	B	-0-	97 39	1 9	4054	2	N	35	56	1	6	8	21
08	4309	X	4029	-0-		-280	B	-0-	97 37	1 9	3895	2	N	34					55
09	3780	X	3780	-0-		-0-	B	-0-	94 31	1 9	3655	2	N	28					83
10	4185	X	3906	-0-		-279	B	-0-	97 25	1 9	3784	2	N	23	66	1			40
11	3840	X	3690	-0-		-150	B	-0-	94 25	1 9	3571	2	N	23					63

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4560	-0-		-420	B	-0-	93 28	1 9	4439	2	N	25	5	8			52
07	5146	X	4800	-0-		-346	B	-0-	96 26	1 9	4678	2	N	24	56	1	5	8	15
08	5146	X	4735	-0-		-411	B	-0-	97 33	1 9	4605	2	N	30					45
09	4920	X	4516	-0-		-404	B	-0-	94 22	1 9	4400	2	N	20					65
*10	4960	X	4732	-0-		-228	B	-0-	97 30	1 9	4605	2	N	27	51	1	2	8	39
11	4500	X	4333	-0-		-167	B	-0-	90 23	1 9	4220	2	N	21					60

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2584	-0-		-446	B	-0-	83 17	1 9	2484	2	N	15					64
07	3131	X	2860	-0-		-271	B	-0-	97 26	1 9	2737	2	N	24					88
08	3100	X	2829	-0-		-271	B	-0-	97 13	1 9	2719	2	N	12	2	8			98
09	2880	X	2711	-0-		-169	B	-0-	94 19	1 9	2598	2	N	17	79	1			36
10	2945	X	2933	-0-		-12	B	-0-	97 32	1 9	2804	2	N	29					65
11	2700	N	2615	-0-		-85	B	-0-	89 19	1 9	2507	2	N	17					82

JONES ENERGY, LLC 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

06	14B2 EXT		-0-	-0-		-0-	B	-20448					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-20448					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-20448					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	B	-20448					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-20448					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-20448					N	-0-					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

06	SWR 10	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2147	-0-	-943	B	-0-	30 1 25 9		2092	2	N	23					315
07	3131	X	2147	-0-	-984	B	-0-	31 1 30 9		2086	2	N	27	190	1			152
08	3131	X	2182	-0-	-949	B	-0-	31 1		2151	2	N	-0-					152
09	2730	X	2588	-0-	-142	B	-0-	30 1 28 9		2530	2	N	25					177
10	2869	X	2869	-0-	-0-	B	-0-	31 1 11 9		2827	2	N	10					187
*11	2914	X	2914	-0-	-0-	B	-0-	30 1 18 9		2866	2	N	16					203

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	2930	-0-	-1450	B	-0-	30 1 6 9		2894	2	N	5					40
07	4433	X	2747	-0-	-1686	B	-0-	30 1		2717	2	N	-0-					40
08	4402	X	2871	-0-	-1531	B	-0-	29 1		2842	2	N	-0-					40
09	4050	X	3222	-0-	-828	B	-0-	29 1 2 9		3191	2	N	2					42
10	4185	X	3102	-0-	-1083	B	-0-	31 1		3071	2	N	-0-					42
11	2940	X	2731	-0-	-209	B	-0-	30 1		2701	2	N	-0-					42

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0-	B	-0-	30 1		769	2	N	-0-					147
07	837	N	832	-0-	-5	B	-0-	31 1		801	2	N	-0-					147
08	837	N	807	-0-	-30	B	-0-	31 1		776	2	N	-0-					147
09	811	N	811	-0-	-0-	B	-0-	30 1		781	2	N	-0-					147
10	858	N	858	-0-	-0-	B	-0-	31 1		827	2	N	-0-					147
*11	781	N	781	-0-	-0-	B	-0-	30 1		751	2	N	-0-					147

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1140	N	982	-0-	-158 B	-0-	30	1	946	2	N	5			135
							6	9							
07	1283	N	1283	-0-	-0- B	-0-	31	1	1250	2	N	2			137
							2	9							
08	1047	N	1047	-0-	-0- B	-0-	31	1	1015	2	N	1			138
							1	9							
09	990	N	981	-0-	-9 B	-0-	30	1	947	2	N	4			142
							4	9							
10	1271	N	1061	-0-	-210 B	-0-	31	1	1027	2	N	3			145
							3	9							
11	1050	N	944	-0-	-106 B	-0-	30	1	912	2	N	2			147
							2	9							

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

06	3032	X	3032	-0-	-0- B	-0-	30	1	3002	2	N	-0-			230
07	2841	N	2841	-0-	-0- B	-0-	31	1	2810	2	N	-0-			230
08	3007	X	2625	-0-	-382 B	-0-	30	1	2595	2	N	-0-			230
09	2910	X	2178	-0-	-732 B	-0-	30	1	2148	2	N	-0-			230
10	3007	X	1970	-0-	-1037 B	-0-	31	1	1939	2	N	-0-			230
11	2910	X	1659	-0-	-1251 B	-0-	30	1	1629	2	N	-0-			230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24	B	-0-	30	1	156	2	N	-0-					62
07	584	N	584	-0-	-0-	B	-0-	29	1	555	2	N	-0-					62
08	587	N	587	-0-	-0-	B	-0-	31	1	556	2	N	-0-					62
09	494	N	494	-0-	-0-	B	-0-	30	1	464	2	N	-0-					62
10	589	N	505	-0-	-84	B	-0-	31	1	474	2	N	-0-					62
11	570	N	526	-0-	-44	B	-0-	30	1	496	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1947	-0-	-123	B	-0-	29	1	1905	2	N	12					175
								13	9									
07	1860	N	1717	-0-	-143	B	-0-	31	1	1675	2	N	10					185
								11	9									
08	2108	N	1814	-0-	-294	B	-0-	30	1	1781	2	N	3					188
								3	9									
09	1950	N	1631	-0-	-319	B	-0-	30	1	1597	2	N	4					192
								4	9									
10	1794	N	1794	-0-	-0-	B	-0-	31	1	1762	2	N	1					193
								1	9									
11	1770	N	1762	-0-	-8	B	-0-	29	1	1729	2	N	4					197
								4	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1099	-0-	-11	B	-0-	30	1	1069	2	N	-0-					73
07	1147	N	1101	-0-	-46	B	-0-	31	1	1070	2	N	-0-					73
08	1085	N	254	-0-	-831	B	-0-	31	1	217	2	N	5					78
								6	9									
09	1110	N	761	-0-	-349	B	-0-	29	1	732	2	N	-0-					78
10	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					78
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					78

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3217	X	3217	-0-	-0-	B	-0-	30	1	3187	2	N	-0-					177
07	3340	X	3340	-0-	-0-	B	-0-	31	1	3309	2	N	-0-					177
08	3069	X	2787	-0-	-282	B	-0-	31	1	2756	2	N	-0-					177
09	3181	X	3181	-0-	-0-	B	-0-	29	1	3152	2	N	-0-					177
10	3296	X	3296	-0-	-0-	B	-0-	31	1	3265	2	N	-0-					177
*11	3062	X	3062	-0-	-0-	B	-0-	30	1	3032	2	N	-0-					177

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3942	X	3942	-0-	-0-	B	-0-	30	1	3911	2	N	1					9
								1	9									
07	4154	X	4097	-0-	-57	B	-0-	31	1	4064	2	N	2					11
								2	9									
08	4247	X	3866	-0-	-381	B	-0-	31	1	3834	2	N	1					12
								1	9									
09	4110	X	3819	-0-	-291	B	-0-	30	1	3786	2	N	3	8	1			7
								3	9									
10	4247	X	4018	-0-	-229	B	-0-	31	1	3987	2	N	-0-					7
11	3960	X	3825	-0-	-135	B	-0-	30	1	3794	2	N	1					8
								1	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1653	N	1653	-0-	-0- B	-0-	1653	2			N	-0-					72
07	1729	N	1729	-0-	-0- B	-0-	1729	2			N	-0-					72
08	1729	N	1729	-0-	-0- B	-0-	1729	2			N	-0-					72
09	1688	N	1688	-0-	-0- B	-0-	1688	2			N	-0-					72
10	3564	X	3564	-0-	-0- B	-0-	3564	2			N	-0-					72
*11	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					72

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	659	-0-	-361 B	-0-	658	2	1	9	N	1					39
07	1005	N	1005	-0-	-0- B	-0-	1001	2	4	9	N	4					43
08	1240	N	916	-0-	-324 B	-0-	881	2	35	9	N	32	43	1			32
09	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					32
10	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					32
*11	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					32

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					12
07	956	N	956	-0-	-0- B	-0-	947	2	9	9	N	8	13	1			7
08	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					7
09	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					7
10	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					7
*11	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					7

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2735	X	2735	-0-	-0- B	-0-	2731	2	4	9	N	4					63
07	2623	X	2623	-0-	-0- B	-0-	2620	2	3	9	N	3	66	1			-0-
08	2511	X	2006	-0-	-505 B	-0-	2003	2	3	9	N	3					3
09	2426	N	2426	-0-	-0- B	-0-	2425	2	1	9	N	1					4
10	3294	X	3294	-0-	-0- B	-0-	3293	2	1	9	N	1					5
*11	2546	N	2546	-0-	-0- B	-0-	2537	2	9	9	N	8					13

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	830	-0-	-160 B	-0-	830	2			N	-0-					11
07	899	N	330	-0-	-569 B	-0-	330	2			N	-0-					11
08	868	N	620	-0-	-248 B	-0-	620	2			N	-0-					11
09	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					11
10	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					11
*11	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					11

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
*09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15980	X	7688	-0-	-8292 B	-0-	7686	2	2	9	N	2					47
07	8241	X	8241	-0-	-0- B	-0-	8231	2	10	9	N	9	48	1			8
08	7621	X	7621	-0-	-0- B	-0-	7621	2			N	-0-					8
09	7744	X	7744	-0-	-0- B	-0-	7742	2	2	9	N	2					10
10	8349	X	8349	-0-	-0- B	-0-	8346	2	3	9	N	3					13
*11	7548	X	7548	-0-	-0- B	-0-	7548	2			N	-0-					13

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

06	2466	N	2466	-0-	-0- B	-0-	2463	3	3	9	N	3					30
07	2515	N	2515	-0-	-0- B	-0-	2484	3	31	9	N	28	15	1			43
08	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					43
09	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					43
10	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-					43
11	2430	N	2275	-0-	-155 B	-0-	2275	3			N	-0-					43

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

06	2243	N	2243	-0-	-0- B	-0-	2242	2	1	9	N	1					34
07	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					34
08	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-					34
*09	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					34
*10	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					34
*11	1550	N	1550	-0-	-0- B	-0-	1542	2	8	9	N	7					12

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

06	868	N	868	-0-	-0- B	-0-	867	2	1	9	N	1					52
07	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					52
08	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					52
*09	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					52
*10	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					52
*11	606	N	606	-0-	-0- B	-0-	605	2	1	9	N	1					2

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

06	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					37
07	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					37
08	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					37
*09	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					37
*10	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					37
11	150	N	14	-0-	-136 B	-0-	14	2			N	-0-					7

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

06	421	N	421	-0-	-0- B	-0-	418	2	3	9	N	3					51
07	455	N	455	-0-	-0- B	-0-	452	2	3	9	N	3	54	1			-0-
08	248	N	184	-0-	-64 B	-0-	184	2			N	-0-					-0-
09	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
10	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
*11	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

06	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					24
07	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					24
08	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					24
*09	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					24
*10	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					24
*11	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					12

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1359	N	1359	-0-	-0-	-0-	16	1	1333	3	N	8					74
							1	4	9	9							
07	1508	N	1508	-0-	-0-	-0-	18	1	1483	3	N	5					79
							1	4	6	9							
08	1406	N	1406	-0-	-0-	-0-	18	1	1375	3	N	10					89
							2	4	11	9							
09	1365	N	1365	-0-	-0-	-0-	21	1	1329	3	N	12					101
							2	4	13	9							
10	1519	N	919	-0-	-600	-0-	12	1	905	3	N	-0-					101
							2	4									
*11	1503	N	1503	-0-	-0-	-0-	21	1	1447	3	N	30					131
							2	4	33	9							

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1068	-0-	-12	-0-	16	1	1051	3	N	-0-					2
							1	4									
07	1178	N	1121	-0-	-57	-0-	17	1	1103	3	N	-0-					2
							1	4									
08	1107	N	1107	-0-	-0-	-0-	18	1	1087	3	N	-0-					2
							2	4									
09	1148	N	1148	-0-	-0-	-0-	22	1	1124	3	N	-0-					2
							2	4									
10	1140	N	1140	-0-	-0-	-0-	24	1	1114	3	N	-0-					2
							2	4									
*11	1128	N	1128	-0-	-0-	-0-	23	1	1103	3	N	-0-					2
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

06 P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
07 P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
08 P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
09 P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
10 P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11 P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 08/29/2014 - P&A 08/29/14

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

06 14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
08 14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
09 14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

TYSON, R. B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

06 P&A COND		-0-	-0-	-0-	28137					N	-0-					5
07 P&A COND		-0-	-0-	-0-	28137					N	-0-					5
08 P&A COND		-0-	-0-	-0-	28137					N	-0-					5
09 P&A COND		-0-	-0-	-0-	28137					N	-0-					5
10 P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
11 P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

WORKED OVER ANOTHER ZONE.. 05/16/2014

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	X	953	-0-	-0-	-0-	82	1	871	2	N	-0-					188
07	1798	N	1290	-0-	-508	-0-	111	1	1179	2	N	-0-					188
08	1488	N	838	-0-	-650	-0-	68	1	770	2	N	-0-					188
09	1555	N	1555	-0-	-0-	-0-	121	1	1434	2	N	-0-					188
10	1463	N	1463	-0-	-0-	-0-	110	1	1353	2	N	-0-					188
*11	1171	N	1171	-0-	-0-	-0-	66	1	1086	2	N	17					205
							19	9									

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

06	1470	N	1083	-0-	-387	-0-	90	1	972	2	N	19					53
							21	9									
07	1178	N	794	-0-	-384	-0-	79	1	706	2	N	8					61
							9	9									
08	1085	N	486	-0-	-599	-0-	78	1	407	2	N	1	44	1			18
							1	9									
09	1080	N	419	-0-	-661	-0-	78	1	340	2	N	1					19
							1	9									
10	849	N	849	-0-	-0-	-0-	97	1	746	2	N	5					24
							6	9									
*11	504	N	504	-0-	-0-	-0-	94	1	406	2	N	4					28
							4	9									

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

06	2490	N	2390	-0-	-100	-0-	87	1	2290	2	N	12					46
							13	9									
07	2790	N	2592	-0-	-198	-0-	91	1	2489	2	N	11					57
							12	9									
08	2697	N	2461	-0-	-236	-0-	90	1	2365	2	N	5					62
							6	9									
09	2515	N	2515	-0-	-0-	-0-	94	1	2412	2	N	8					70
							9	9									
*10	2733	N	2733	-0-	-0-	-0-	97	1	2622	2	N	13	63	1	3	8	17
							14	9									
*11	2553	N	2553	-0-	-0-	-0-	93	1	2443	2	N	15					32
							17	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

06	3120	X	2947	-0-	-173	-0-	137	1	2810	2	N	-0-					64
07	3224	X	3022	-0-	-202	-0-	140	1	2882	2	N	-0-					64
08	3193	X	2916	-0-	-277	-0-	109	1	2807	2	N	-0-					64
09	3060	X	2845	-0-	-215	-0-	94	1	2751	2	N	-0-					64
10	3162	X	2872	-0-	-290	-0-	97	1	2775	2	N	-0-					64
11	2940	X	2764	-0-	-176	-0-	94	1	2670	2	N	-0-					64

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

06	792	N	792	-0-	-0-	-0-	790	2	2	9	N	2					139
07	533	N	533	-0-	-0-	-0-	46	1	487	2	N	-0-					139
08	428	N	428	-0-	-0-	-0-	35	1	393	2	N	-0-					139
09	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					139
*10	712	N	712	-0-	-0-	-0-	53	1	659	2	N	-0-					139
*11	260	N	260	-0-	-0-	-0-	15	1	245	2	N	-0-					139

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	1587	-0-	-33	-0-	1587	2			N	-0-					340
07	1674	X	1623	-0-	-51	-0-	1623	2			N	-0-					340
08	1705	X	1574	-0-	-131	-0-	1551	2	23	9	N	21					361
09	1380	N	1380	-0-	-0-	-0-	1378	2	2	9	N	2					363
*10	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					363
*11	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					363

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					363
07	899	N	899	-0-	-0-	-0-	37	1	837	2	N	23					386
							25	9									
08	2295	N	2295	-0-	-0-	-0-	2287	2	8	9	N	7					393
09	482	N	482	-0-	-0-	-0-	19	1	463	2	N	-0-					393
10	899	N	390	-0-	-509	-0-	15	1	375	2	N	-0-					393
*11	354	N	354	-0-	-0-	-0-	10	1	344	2	N	-0-					393

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	-0-	70	1	754	2	N	-0-					731
07	1023	N	437	-0-	-586	-0-	37	1	398	2	N	2					733
							2	9									
08	1088	N	1088	-0-	-0-	-0-	88	1	1000	2	N	-0-					733
09	398	N	398	-0-	-0-	-0-	31	1	367	2	N	-0-					733
10	434	N	281	-0-	-153	-0-	21	1	260	2	N	-0-					733
*11	248	N	248	-0-	-0-	-0-	14	1	234	2	N	-0-					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2526	-0-	-174	-0-	29	1	2477	2	N	18					185
							20	9									
07	2697	N	2624	-0-	-73	-0-	31	1	2587	2	N	5					190
							6	9									
08	2728	N	2282	-0-	-446	-0-	31	1	2237	2	N	13					203
							14	9									
09	2520	N	2393	-0-	-127	-0-	30	1	2346	2	N	15	120	1			98
							17	9									
10	2679	N	2679	-0-	-0-	-0-	31	1	2633	2	N	14					112
							15	9									
*11	2328	N	2328	-0-	-0-	-0-	29	1	2288	2	N	10					122
							11	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2243	N	2243	-0-	-0-	-0-	29	1	2200	2	N	13					88
							14	9									
07	2136	N	2136	-0-	-0-	-0-	30	1	2100	2	N	5					93
							6	9									
08	2139	N	1496	-0-	-643	-0-	30	1	1456	2	N	9					102
							10	9									
09	2250	N	2087	-0-	-163	-0-	29	1	2036	2	N	20					122
							22	9									
10	2139	N	2094	-0-	-45	-0-	31	1	2060	2	N	3					125
							3	9									
*11	1700	N	1700	-0-	-0-	-0-	30	1	1657	2	N	12					137
							13	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2428	-0-	-92	-0-	30	1	2395	2	N	3					198
							3	9									
07	2635	N	2447	-0-	-188	-0-	28	1	2406	2	N	12					210
							13	9									
08	2790	N	2622	-0-	-168	-0-	30	1	2560	2	N	29	196	1			43
							32	9									
09	2500	N	2500	-0-	-0-	-0-	29	1	2467	2	N	4					47
							4	9									
10	2648	N	2648	-0-	-0-	-0-	31	1	2617	2	N	-0-					47
11	2550	N	1675	-0-	-875	-0-	27	1	1636	2	N	11					58
							12	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2564	-0-	-136	-0-	29	1	2513	2	N	20					177
							22	9									
07	2759	N	2724	-0-	-35	-0-	31	1	2679	2	N	13					190
							14	9									
08	2790	N	2034	-0-	-756	-0-	30	1	1993	2	N	10					200
							11	9									
09	2608	N	2608	-0-	-0-	-0-	29	1	2554	2	N	23					223
							25	9									
10	2728	N	2685	-0-	-43	-0-	31	1	2641	2	N	12					235
							13	9									
*11	2269	N	2269	-0-	-0-	-0-	28	1	2224	2	N	15					250
							17	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2269	-0-	-161	-0-	29	1	2219	2	N	19					162
							21	9									
07	2480	N	2376	-0-	-104	-0-	31	1	2333	2	N	11					173
							12	9									
08	2480	N	2128	-0-	-352	-0-	30	1	2081	2	N	15					188
							17	9									
09	2280	N	2250	-0-	-30	-0-	29	1	2200	2	N	19					207
							21	9									
10	2402	N	2402	-0-	-0-	-0-	31	1	2351	2	N	18	195	1			30
							20	9									
11	2070	N	2038	-0-	-32	-0-	27	1	2011	2	N	-0-					30

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1618	-0-	-92	-0-	30	1	1588	2	N	-0-					160
07	1674	N	1627	-0-	-47	-0-	30	1	1597	2	N	-0-					160
08	1798	N	1383	-0-	-415	-0-	31	1	1352	2	N	-0-					160
09	1620	N	1528	-0-	-92	-0-	28	1	1500	2	N	-0-					160
10	1764	N	1764	-0-	-0-	-0-	31	1	1733	2	N	-0-					160
*11	1584	N	1584	-0-	-0-	-0-	30	1	1554	2	N	-0-					160

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	615	-0-	-135	-0-	26	1	579	2	N	9					212
							10	9									
07	744	N	708	-0-	-36	-0-	28	1	674	2	N	5					217
							6	9									
08	806	N	440	-0-	-366	-0-	25	1	415	2	N	-0-					217
09	749	N	749	-0-	-0-	-0-	30	1	713	2	N	5					222
							6	9									
10	742	N	742	-0-	-0-	-0-	30	1	698	2	N	13	198	1			37
							14	9									
*11	720	N	720	-0-	-0-	-0-	30	1	690	2	N	-0-					37

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2983	-0-	-527	-0-	28 1 28 9		2927	2	N	25					237
07	3627	X	3173	-0-	-454	-0-	31 1 14 9		3128	2	N	13					250
08	3627	X	2936	-0-	-691	-0-	30 1 20 9		2886	2	N	18					268
09	3240	X	2949	-0-	-291	-0-	30 1 29 9		2890	2	N	26	194	1			100
10	3348	X	3106	-0-	-242	-0-	31 1 9 9		3066	2	N	8					108
11	3060	X	2548	-0-	-512	-0-	28 1 19 9		2501	2	N	17					125

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	4556	-0-	-844	-0-	30 1 111 9		4415	2	N	101	197	1			246
07	5704	X	4589	-0-	-1115	-0-	31 1 62 9		4496	2	N	56					302
08	5704	X	4638	-0-	-1066	-0-	31 1 37 9		4570	2	N	34					336
09	5520	X	4799	-0-	-721	-0-	30 1 228 9		4541	2	N	207	193	1			350
10	4929	X	4756	-0-	-173	-0-	31 1 35 9		4690	2	N	32	196	1			186
11	4620	X	4591	-0-	-29	-0-	30 1 65 9		4496	2	N	59					245

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	36					207
07	SWR	10	-0-	-0-	-0-	-0-					N	31					238
08	SWR	10	-0-	-0-	-0-	-0-					N	30					268
09	SWR	10	-0-	-0-	-0-	-0-					N	63	185	1			146
10	SWR	10	-0-	-0-	-0-	-0-					N	3					149
11	SWR	10	-0-	-0-	-0-	-0-					N	21					170

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

06	5610 X	5143	-0-	-467	-0-	30 37	1 9	5076	2	N	34					213
07	5797 X	5288	-0-	-509	-0-	31 36	1 9	5221	2	N	33					246
08	5797 X	5122	-0-	-675	-0-	31 31	1 9	5060	2	N	28					274
09	5610 X	5029	-0-	-581	-0-	30 37	1 9	4962	2	N	34					308
10	5394 X	5160	-0-	-234	-0-	31 40	1 9	5089	2	N	36					344
11	5130 X	4951	-0-	-179	-0-	30 33	1 9	4888	2	N	30	195	1			179

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

06	1350 N	1183	-0-	-167	-0-	30 13	1 9	1140	2	N	12					202
07	1403 N	1403	-0-	-0-	-0-	31	1	1372	2	N	-0-					202
08	1054 N	1034	-0-	-20	-0-	31 2	1 9	1001	2	N	2					204
09	1170 N	953	-0-	-217	-0-	29 7	1 9	917	2	N	6					210
10	1434 N	1434	-0-	-0-	-0-	31 7	1 9	1396	2	N	6					216
*11	1360 N	1360	-0-	-0-	-0-	30 18	1 9	1312	2	N	16					232

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

06	5580 X	2801	-0-	-2779	-0-	30 19	1 9	2752	2	N	17					292
07	5766 X	4038	-0-	-1728	-0-	31 28	1 9	3979	2	N	25					317
08	5766 X	4528	-0-	-1238	-0-	31 53	1 9	4444	2	N	48					365
09	5400 X	3449	-0-	-1951	-0-	28 17	1 9	3404	2	N	15	195	1			185
10	4030 X	1316	-0-	-2714	-0-	19	1	1297	2	N	-0-					185
*11	4796 X	4796	-0-	-0-	-0-	30	1	4766	2	N	-0-					185

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

06	6780 X	6510	-0-	-270	-0-	30	1	6480	2	N	-0-					210
07	6944 X	6769	-0-	-175	-0-	31	1	6738	2	N	-0-					210
08	6913 X	6698	-0-	-215	-0-	31	1	6667	2	N	-0-					210
09	6600 X	6464	-0-	-136	-0-	30	1	6434	2	N	-0-					210
10	6758 X	6658	-0-	-100	-0-	31	1	6627	2	N	-0-					210
11	6540 X	6378	-0-	-162	-0-	30	1	6348	2	N	-0-					210

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5600	-0-		-580	-0-	30	1	5520	2	N	45					223
								50	9									
07	6386	X	6287	-0-		-99	-0-	31	1	6224	2	N	29					252
								32	9									
08	6231	X	6018	-0-		-213	-0-	31	1	5947	2	N	36	191	1			97
								40	9									
09	6030	X	5865	-0-		-165	-0-	30	1	5785	2	N	45					142
								50	9									
10	6293	X	5900	-0-		-393	-0-	31	1	5827	2	N	38					180
								42	9									
11	6090	X	5138	-0-		-952	-0-	30	1	5058	2	N	45					225
								50	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	2896	-0-		-1094	-0-	30	1	2841	2	N	23					148
								25	9									
07	4123	X	3130	-0-		-993	-0-	31	1	3078	2	N	19					167
								21	9									
08	3844	X	2624	-0-		-1220	-0-	31	1	2573	2	N	18					185
								20	9									
09	3755	X	3755	-0-		-0-	-0-	30	1	3694	2	N	28	105	1			108
								31	9									
10	4123	X	4123	-0-		-0-	-0-	31	1	4064	2	N	25					133
								28	9									
*11	3674	X	3674	-0-		-0-	-0-	30	1	3612	2	N	29					162
								32	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1560	-0-		-0-	-0-	30	1	1516	2	N	13					230
								14	9									
07	1612	N	1471	-0-		-141	-0-	31	1	1434	2	N	5					235
								6	9									
08	1637	N	1637	-0-		-0-	-0-	31	1	1597	2	N	8					243
								9	9									
09	1689	N	1689	-0-		-0-	-0-	30	1	1648	2	N	10					253
								11	9									
10	1784	N	1784	-0-		-0-	-0-	31	1	1742	2	N	10					263
								11	9									
*11	1711	N	1711	-0-		-0-	-0-	30	1	1666	2	N	14					277
								15	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2351	-0-		-49	-0-	30	1	2300	2	N	19	194	1			70
								21	9									
07	2728	N	2499	-0-		-229	-0-	31	1	2449	2	N	17					87
								19	9									
08	2232	N	2148	-0-		-84	-0-	31	1	2097	2	N	18					105
								20	9									
09	2340	N	2340	-0-		-0-	-0-	30	1	2286	2	N	22					127
								24	9									
10	2658	N	2658	-0-		-0-	-0-	31	1	2604	2	N	21					148
								23	9									
*11	2605	N	2605	-0-		-0-	-0-	30	1	2553	2	N	20					168
								22	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2130	-0-	-90	-0-	29	1	2069	2	N	29	196	1			97
							32	9									
07	2480	N	2145	-0-	-335	-0-	31	1	2080	2	N	31					128
							34	9									
08	2170	N	2016	-0-	-154	-0-	30	1	1980	2	N	5					133
							6	9									
09	2130	N	2067	-0-	-63	-0-	30	1	2020	2	N	15					148
							17	9									
10	2169	N	2169	-0-	-0-	-0-	31	1	2116	2	N	20					168
							22	9									
11	2010	N	1933	-0-	-77	-0-	29	1	1889	2	N	14					182
							15	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1955	-0-	-175	-0-	29	1	1894	2	N	29					202
							32	9									
07	2108	N	2019	-0-	-89	-0-	31	1	1968	2	N	18					220
							20	9									
08	1891	N	1813	-0-	-78	-0-	31	1	1763	2	N	17					237
							19	9									
09	1950	N	1842	-0-	-108	-0-	30	1	1790	2	N	20					257
							22	9									
10	2015	N	2010	-0-	-5	-0-	31	1	1956	2	N	21					278
							23	9									
*11	1894	N	1894	-0-	-0-	-0-	30	1	1858	2	N	5					283
							6	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	550	-0-	-20	-0-	30	1	501	2	N	17					107
							19	9									
07	651	N	591	-0-	-60	-0-	31	1	560	2	N	-0-					107
08	527	N	420	-0-	-107	-0-	31	1	389	2	N	-0-					107
09	540	N	311	-0-	-229	-0-	30	1	281	2	N	-0-					107
10	589	N	400	-0-	-189	-0-	31	1	369	2	N	-0-					107
11	420	N	327	-0-	-93	-0-	29	1	298	2	N	-0-					107

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7215	X	7215	-0-	-0-	-0-	30	1	7127	2	N	53					308
							58	9									
07	7417	X	7417	-0-	-0-	-0-	31	1	7335	2	N	46	187	1			167
							51	9									
08	7328	X	7328	-0-	-0-	-0-	31	1	7241	2	N	51					218
							56	9									
09	7050	X	7016	-0-	-34	-0-	30	1	6951	2	N	32					250
							35	9									
10	7285	X	7104	-0-	-181	-0-	31	1	7027	2	N	42					292
							46	9									
11	7050	X	6941	-0-	-109	-0-	30	1	6875	2	N	33	193	1			132
							36	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	4725	-0-	-945	-0-	30	1	4649	2	N	42	190	1			160
							46	9									
07	5673	X	4877	-0-	-796	-0-	31	1	4810	2	N	33					193
							36	9									
08	5549	X	4839	-0-	-710	-0-	31	1	4767	2	N	37					230
							41	9									
09	5250	X	4806	-0-	-444	-0-	30	1	4740	2	N	33					263
							36	9									
10	5087	X	5087	-0-	-0-	-0-	31	1	5022	2	N	31					294
							34	9									
*11	4898	X	4898	-0-	-0-	-0-	30	1	4800	2	N	62					356
							68	9									

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1872	-0-	-378	-0-	2	1	1863	2	N	6	162	1			31
							7	9									
07	2201	N	1706	-0-	-495	-0-	1	1	1692	2	N	12	32	1			11
							13	9									
08	2201	N	1234	-0-	-967	-0-	1227	2	7	9	N	6					17
09	2138	N	2138	-0-	-0-	-0-	2129	2	9	9	N	8					25
10	2358	N	2358	-0-	-0-	-0-	2339	2	19	9	N	17					42
*11	2187	N	2187	-0-	-0-	-0-	2174	2	13	9	N	12					54

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0-	-0-	10	1	643	2	N	-0-					98
07	680	N	680	-0-	-0-	-0-	10	1	670	2	N	-0-					98
08	580	N	580	-0-	-0-	-0-	10	1	570	2	N	-0-					98
*09	604	N	604	-0-	-0-	-0-	10	1	594	2	N	-0-					98
*10	654	N	654	-0-	-0-	-0-	10	1	644	2	N	-0-					98
*11	610	N	610	-0-	-0-	-0-	10	1	600	2	N	-0-					8

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	292	-0-	-158	-0-	6	1	286	2	N	-0-					72
07	434	N	370	-0-	-64	-0-	9	1	361	2	N	-0-					72
08	403	N	324	-0-	-79	-0-	6	1	318	2	N	-0-					72
*09	411	N	411	-0-	-0-	-0-	6	1	405	2	N	-0-					72
*10	460	N	460	-0-	-0-	-0-	6	1	454	2	N	-0-					72
*11	379	N	379	-0-	-0-	-0-	6	1	373	2	N	-0-					11

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	262	N	262	-0-	-0-	-0-	237	3	25	9	N	23					131
*02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					131
*03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					131
*04	270	N	146	-0-	-124	-0-	146	3			N	-0-					131
*05	186	N	112	-0-	-74	-0-	112	3			N	-0-					131
*06	180	N	136	-0-	-44	-0-	136	3			N	-0-					131
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					131
*08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					131
*09	150	N	147	-0-	-3	-0-	147	3			N	-0-					131
*10	155	N	108	-0-	-47	-0-	108	3			N	-0-					131
11	150	N	-0-	-0-	-150	-0-					N	-0-					131

WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

06	570	N	142	-0-	-428	-0-	142	2			N	-0-					327
07	465	N	434	-0-	-31	-0-	434	2			N	-0-					327
08	434	N	250	-0-	-184	-0-	229	2	21	9	N	19					346
09	711	N	711	-0-	-0-	-0-	560	2	151	9	N	137	361	1			122
10	434	N	109	-0-	-325	-0-	99	2	10	9	N	9					131
11	450	N	22	-0-	-428	-0-	21	2	1	9	N	1					132

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

06	5070	X	3752	-0-	-1318	-0-	349 8	1 9	3395	2	N	7					146
07	5363	X	4374	-0-	-989	-0-	397 9	1 9	3968	2	N	8					154
08	5363	X	4200	-0-	-1163	-0-	4183	2	17	9	N	15					169
09	5190	X	-0-	-0-	-5190	-0-					N	55	185	1			39
10	4371	X	4172	-0-	-199	-0-	4172	2			N	-0-					39
11	4230	X	4058	-0-	-172	-0-	4049	2	9	9	N	8					47

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

06	0	W	101879	-0-	101879	869394	100531	2	1348	9	N	1225	1662	1			171
07	0	W	95767	-0-	95767	965161	94470	2	1297	9	N	1179	1119	1			231
08	0	W	88589	-0-	88589	1053750	87489	2	1100	9	N	1000	1111	1			120
09	0	W	80277	-0-	80277	1134027	79273	2	1004	9	N	913	912	1			121
10	0	W	80190	-0-	80190	1214217	79273	2	917	9	N	834	749	1			206
11	0	W	70935	-0-	70935	1285152	70183	2	752	9	N	684	553	1			337

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160410	X	69816	-0-	-90594	-0-	68849	2	967	9	N	879	895	1			317
07	165757	X	36838	-0-	-128919	-0-	88	1	36378	2	N	338	548	1			107
							372	9									
08	165757	X	53848	-0-	-111909	-0-	53217	2	631	9	N	574	557	1			124
09	160410	X	50911	-0-	-109499	-0-	50325	2	586	9	N	533	531	1			126
10	165757	X	49108	-0-	-116649	-0-	48574	2	534	9	N	485	375	1			236
11	160410	X	44225	-0-	-116185	-0-	43717	2	508	9	N	462	554	1			144

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

06	2149	N	2149	-0-	-0-	-0-	13	1	2127	3	N	7					101
							1	4	8	9							
07	2263	N	2200	-0-	-63	-0-	19	1	2177	3	N	3					104
							1	4	3	9							
08	2180	N	2180	-0-	-0-	-0-	14	1	2160	3	N	4					108
							2	4	4	9							
09	2160	N	2095	-0-	-65	-0-	17	1	2069	3	N	6					114
							2	4	7	9							
10	2201	N	2178	-0-	-23	-0-	16	1	2160	3	N	-0-					114
							2	4									
11	2100	N	1617	-0-	-483	-0-	13	1	1596	3	N	5					119
							2	4	6	9							

HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

06	330	N	255	-0-	-75	-0-	2	1	250	3	N	2					84
							1	4	2	9							
07	279	N	233	-0-	-46	-0-	1	1	231	3	N	-0-					84
							1	4									
08	248	N	124	-0-	-124	-0-	1	1	121	3	N	-0-					84
							2	4									
09	270	N	177	-0-	-93	-0-	1	1	172	3	N	2					86
							2	4	2	9							
10	248	N	241	-0-	-7	-0-	2	1	237	3	N	-0-					86
							2	4									
*11	218	N	218	-0-	-0-	-0-	2	1	214	3	N	-0-					86
							2	4									

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

06	990	N	581	-0-	-409	-0-	3	1	577	3	N	-0-	176	1	1	5	25
							1	4									
07	1515	N	1515	-0-	-0-	-0-	8	1	1506	3	N	-0-					25
							1	4									
08	1339	N	1339	-0-	-0-	-0-	8	1	1329	3	N	-0-					25
							2	4									
09	1250	N	1250	-0-	-0-	-0-	10	1	1217	3	N	19					44
							2	4	21	9							
10	1234	N	1234	-0-	-0-	-0-	9	1	1223	3	N	-0-					44
							2	4									
*11	1190	N	1190	-0-	-0-	-0-	9	1	1179	3	N	-0-					44
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	2	1	282	3	N	2					99
							1	4	2	9							
07	310	N	286	-0-	-24	-0-	1	1	284	3	N	-0-					99
							1	4									
08	310	N	285	-0-	-25	-0-	2	1	273	3	N	7					106
							2	4	8	9							
09	300	N	239	-0-	-61	-0-	1	1	234	3	N	2					108
							2	4	2	9							
10	279	N	257	-0-	-22	-0-	1	1	253	3	N	1					109
							2	4	1	9							
*11	307	N	307	-0-	-0-	-0-	2	1	299	3	N	4					113
							2	4	4	9							

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	93	1	587	3	N	-0-					-0-
							1	4									
07	713	N	697	-0-	-16	-0-	93	1	603	3	N	-0-					-0-
							1	4									
08	713	N	688	-0-	-25	-0-	96	1	590	3	N	-0-					-0-
							2	4									
09	690	N	639	-0-	-51	-0-	107	1	530	3	N	-0-					-0-
							2	4									
10	713	N	713	-0-	-0-	-0-	111	1	591	3	N	8					8
							2	4	9	9							
*11	779	N	779	-0-	-0-	-0-	107	1	670	3	N	-0-					8
							2	4									

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	8	1	610	3	N	3					131
							1	4	3	9							
07	639	N	639	-0-	-0-	-0-	8	1	630	3	N	-0-					131
							1	4									
08	639	N	639	-0-	-0-	-0-	8	1	629	3	N	-0-					131
							2	4									
09	630	N	628	-0-	-2	-0-	10	1	608	3	N	7					138
							2	4	8	9							
*10	651	N	601	-0-	-50	-0-	9	1	590	3	N	-0-					138
							2	4									
11	630	N	614	-0-	-16	-0-	8	1	603	3	N	1					139
							2	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	-0-	5	1	712	3	N	-0-					57
							1	4									
07	806	N	806	-0-	-0-	-0-	5	1	800	3	N	-0-					57
							1	4									
08	837	N	791	-0-	-46	-0-	5	1	784	3	N	-0-					57
							2	4									
09	720	N	720	-0-	-0-	-0-	5	1	713	3	N	-0-					57
							2	4									
10	806	N	639	-0-	-167	-0-	5	1	632	3	N	-0-					57
							2	4									
*11	999	N	999	-0-	-0-	-0-	9	1	988	3	N	-0-					57
							2	4									

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	606	-0-	-24	-0-	4	1	601	3	N	-0-					54
							1	4									
07	628	N	628	-0-	-0-	-0-	4	1	623	3	N	-0-					54
							1	4									
08	654	N	654	-0-	-0-	-0-	5	1	646	3	N	1					55
							2	4	1	9							
09	600	N	597	-0-	-3	-0-	5	1	590	3	N	-0-					55
							2	4									
10	668	N	668	-0-	-0-	-0-	7	1	659	3	N	-0-					55
							2	4									
11	630	N	627	-0-	-3	-0-	6	1	617	3	N	2					57
							2	4	2	9							

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	6	1	418	3	N	-0-	19	5			45
							1	4									
07	453	N	453	-0-	-0-	-0-	6	1	446	3	N	-0-					45
							1	4									
08	445	N	445	-0-	-0-	-0-	7	1	436	3	N	-0-					45
							2	4									
09	428	N	428	-0-	-0-	-0-	7	1	419	3	N	-0-					45
							2	4									
10	465	N	441	-0-	-24	-0-	7	1	426	3	N	5					50
							2	4	6	9							
*11	444	N	444	-0-	-0-	-0-	14	1	428	3	N	-0-					50
							2	4									

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	N	1138	-0-	-0-	-0-	35	1	1083	3	N	15					170
							3	4	17	9							
07	1166	N	1166	-0-	-0-	-0-	36	1	1124	3	N	3					173
							3	4	3	9							
08	1178	N	1133	-0-	-45	-0-	37	1	1084	3	N	8					181
							3	4	9	9							
09	1140	N	1130	-0-	-10	-0-	42	1	1075	3	N	9					190
							3	4	10	9							
10	1178	N	1070	-0-	-108	-0-	38	1	1027	3	N	1	177	1	1	5	13
							4	4	1	9							
11	1110	N	1015	-0-	-95	-0-	36	1	976	3	N	-0-					13
							3	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1103	N	1103	-0-	-0-	-0-	7	1	1005	3	N	82					139
							1	4	90	9							
07	1065	N	1065	-0-	-0-	-0-	6	1	1058	3	N	-0-					139
							1	4									
08	1054	N	1044	-0-	-10	-0-	7	1	1035	3	N	-0-					139
							2	4									
09	1110	N	1008	-0-	-102	-0-	8	1	975	3	N	21					160
							2	4	23	9							
10	1096	N	1096	-0-	-0-	-0-	10	1	1084	3	N	-0-					160
							2	4									
*11	1032	N	1032	-0-	-0-	-0-	9	1	1013	3	N	7	163	1			4
							2	4	8	9							

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					153
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					153
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					153
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					153
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					153
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					153

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

06	631	N	631	-0-	-0-	-0-	7	1	600	3	N	21					56
							1	4	23	9							
07	649	N	649	-0-	-0-	-0-	7	1	641	3	N	-0-					56
							1	4									
08	651	N	646	-0-	-5	-0-	7	1	637	3	N	-0-					56
							2	4									
09	630	N	571	-0-	-59	-0-	7	1	562	3	N	-0-					56
							2	4									
10	651	N	567	-0-	-84	-0-	8	1	557	3	N	-0-					56
							2	4									
11	630	N	581	-0-	-49	-0-	7	1	562	3	N	9					65
							2	4	10	9							

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	395	-0-	-55	-0-	9	1	386	3	N	-0-					30
07	465	N	439	-0-	-26	-0-	9	1	430	3	N	-0-					30
08	465	N	458	-0-	-7	-0-	8	1	449	3	N	-0-					30
							1	4									
09	447	N	447	-0-	-0-	-0-	9	1	438	3	N	-0-					30
10	459	N	459	-0-	-0-	-0-	9	1	450	3	N	-0-					30
11	450	N	448	-0-	-2	-0-	9	1	439	3	N	-0-					30

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	N	1056	-0-	-0-	-0-	1019	3	37	9	N	34					190
07	1049	N	1049	-0-	-0-	-0-	1040	3	9	9	N	8					198
08	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					198
09	937	N	937	-0-	-0-	-0-	928	3	9	9	N	8	194	1			12
10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					12
*11	863	N	863	-0-	-0-	-0-	863	3			N	-0-					12

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	N	1603	-0-	-0-	-0-	48	1	1511	3	N	39					96
							1	4	43	9							
07	1564	N	1564	-0-	-0-	-0-	44	1	1519	3	N	-0-					96
							1	4									
08	1374	N	1374	-0-	-0-	-0-	38	1	1334	3	N	-0-					96
							2	4									
09	1590	N	1383	-0-	-207	-0-	42	1	1293	3	N	42					138
							2	4	46	9							
10	1550	N	1374	-0-	-176	-0-	42	1	1330	3	N	-0-					138
							2	4									
11	1320	N	1130	-0-	-190	-0-	40	1	1064	3	N	22					160
							2	4	24	9							

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	670	-0-	-230	-0-	10	1	659	3	N	-0-					14
							1	4									
07	930	N	769	-0-	-161	-0-	10	1	757	3	N	1					15
							1	4	1	9							
08	806	N	698	-0-	-108	-0-	11	1	685	3	N	-0-					15
							2	4									
09	660	N	602	-0-	-58	-0-	11	1	579	3	N	9					24
							2	4	10	9							
10	775	N	637	-0-	-138	-0-	13	1	622	3	N	-0-					24
							2	4									
11	690	N	602	-0-	-88	-0-	13	1	587	3	N	-0-					24
							2	4									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2608	N	2608	-0-	-0-	-0-	35	1	2426	3	N	133	180	1			13
							1	4	146	9							
07	2604	N	2557	-0-	-47	-0-	33	1	2523	3	N	-0-					13
							1	4									
08	2653	N	2653	-0-	-0-	-0-	38	1	2561	3	N	47					60
							2	4	52	9							
09	2539	N	2539	-0-	-0-	-0-	43	1	2494	3	N	-0-					60
							2	4									
10	2547	N	2547	-0-	-0-	-0-	42	1	2503	3	N	-0-					60
							2	4									
11	2580	N	2466	-0-	-114	-0-	42	1	2422	3	N	-0-					60
							2	4									

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	2	1	333	3	N	10					144
							1	4	11	9							
07	353	N	353	-0-	-0-	-0-	2	1	350	3	N	-0-					144
							1	4									
08	344	N	344	-0-	-0-	-0-	2	1	340	3	N	-0-					144
							2	4									
09	360	N	331	-0-	-29	-0-	2	1	327	3	N	-0-					144
							2	4									
10	341	N	327	-0-	-14	-0-	2	1	323	3	N	-0-					144
							2	4									
*11	342	N	342	-0-	-0-	-0-	2	1	330	3	N	7					151
							2	4	8	9							

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	9	1	1	4	N	-0-					-0-
07	10	N	9	-0-	-1	-0-	8	1	1	4	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	11	1	2	4	N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	359	-0-		-61	-0-	7	1	349	2	N	2					120
								1	4	2	9							
07	341	N	333	-0-		-8	-0-	6	1	326	2	N	-0-					120
								1	4									
08	403	N	274	-0-		-129	-0-	5	1	267	2	N	-0-					120
								2	4									
09	360	N	305	-0-		-55	-0-	7	1	293	2	N	3					123
								2	4	3	9							
*10	341	N	273	-0-		-68	-0-	7	1	264	2	N	-0-					123
								2	4									
*11	295	N	295	-0-		-0-	-0-	7	1	286	2	N	-0-					123
								2	4									

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	N	1145	-0-		-0-	-0-	7	1	1091	3	N	42					155
								1	4	46	9							
07	1439	N	1439	-0-		-0-	-0-	8	1	1424	3	N	5					160
								1	4	6	9							
08	1435	N	1435	-0-		-0-	-0-	8	1	1416	3	N	8					168
								2	4	9	9							
09	1318	N	1318	-0-		-0-	-0-	9	1	1307	3	N	-0-					168
								2	4									
10	1426	N	1266	-0-		-160	-0-	7	1	1257	3	N	-0-					168
								2	4									
11	1380	N	1163	-0-		-217	-0-	8	1	1153	3	N	-0-					168
								2	4									

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-		-0-	-0-	8	1	342	3	N	-0-					29
								1	4									
07	410	N	410	-0-		-0-	-0-	7	1	402	3	N	-0-					29
								1	4									
08	358	N	358	-0-		-0-	-0-	7	1	349	3	N	-0-					29
								2	4									
09	360	N	323	-0-		-37	-0-	8	1	313	3	N	-0-					29
								2	4									
10	403	N	323	-0-		-80	-0-	7	1	314	3	N	-0-					29
								2	4									
11	360	N	331	-0-		-29	-0-	7	1	322	3	N	-0-					29
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

06	690	N	610	-0-	-80	-0-	12	1	595	3	N	2					133
							1	4	2	9							
07	682	N	607	-0-	-75	-0-	11	1	595	3	N	-0-					133
							1	4									
08	651	N	631	-0-	-20	-0-	12	1	614	3	N	3					136
							2	4	3	9							
09	600	N	595	-0-	-5	-0-	14	1	579	3	N	-0-					136
							2	4									
10	698	N	698	-0-	-0-	-0-	17	1	679	3	N	-0-					136
							2	4									
*11	639	N	639	-0-	-0-	-0-	16	1	621	3	N	-0-					136
							2	4									

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

06	402	N	402	-0-	-0-	-0-	3	1	398	3	N	-0-					71
							1	4									
07	496	N	496	-0-	-0-	-0-	4	1	491	3	N	-0-					71
							1	4									
08	474	N	474	-0-	-0-	-0-	3	1	469	3	N	-0-					71
							2	4									
09	463	N	463	-0-	-0-	-0-	4	1	457	3	N	-0-					71
							2	4									
*10	496	N	462	-0-	-34	-0-	2	1	425	3	N	30					101
							2	4	33	9							
11	450	N	421	-0-	-29	-0-	2	1	394	3	N	21	115	1			7
							2	4	23	9							

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

06	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					55
07	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					55
08	1426	N	1391	-0-	-35	-0-	1391	3			N	-0-					55
09	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					55
10	1488	N	1391	-0-	-97	-0-	1391	3			N	-0-					55
*11	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

06	180	N	116	-0-	-64	-0-	1 1	1 4	114	3	N	-0-					-0-
07	186	N	122	-0-	-64	-0-	2 1	1 4	119	3	N	-0-					-0-
08	186	N	106	-0-	-80	-0-	1 2	1 4	103	3	N	-0-					-0-
09	120	N	99	-0-	-21	-0-	1 2	1 4	96	3	N	-0-					-0-
10	124	N	73	-0-	-51	-0-	1 2	1 4	70	3	N	-0-					-0-
11	90	N	76	-0-	-14	-0-	1 2	1 4	73	3	N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

06	540	N	98	-0-	-442	-0-	1 1	1 4	96	3	N	-0-					2
07	589	N	1	-0-	-588	-0-	1	4			N	-0-					2
08	527	N	2	-0-	-525	-0-	2	4			N	-0-					2
09	90	N	2	-0-	-88	-0-	2	4			N	-0-					2
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

06	2609	N	2609	-0-	-0-	-0-	49 1	1 4	2544 15	3 9	N	14					148
07	2923	N	2923	-0-	-0-	-0-	53 1	1 4	2869	3	N	-0-					148
08	2686	N	2686	-0-	-0-	-0-	74 2	1 4	2610	3	N	-0-					148
09	2676	N	2676	-0-	-0-	-0-	71 2	1 4	2603	3	N	-0-					148
10	2844	N	2844	-0-	-0-	-0-	62 2	1 4	2780	3	N	-0-					148
*11	2829	N	2829	-0-	-0-	-0-	61 2	1 4	2766	3	N	-0-					148

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

06	210	N	205	-0-	-5	-0-	3 1	1 4	201	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	4 1	1 4	185	3	N	-0-					-0-
08	217	N	202	-0-	-15	-0-	3 2	1 4	197	3	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	4 2	1 4	189	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	3 2	1 4	189	3	N	-0-					-0-
11	210	N	142	-0-	-68	-0-	3 2	1 4	137	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	1	3	1	4	N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	5	3	2	4	N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	6	3	2	4	N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	5	3	2	4	N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

06	390	N	324	-0-	-66	-0-	7	1	316	3	N	-0-					89
							1	4									
07	434	N	392	-0-	-42	-0-	7	1	384	3	N	-0-					89
							1	4									
08	403	N	388	-0-	-15	-0-	7	1	379	3	N	-0-					89
							2	4									
09	367	N	367	-0-	-0-	-0-	9	1	356	3	N	-0-					89
							2	4									
10	403	N	338	-0-	-65	-0-	16	1	320	3	N	-0-					89
							2	4									
11	390	N	290	-0-	-100	-0-	14	1	274	3	N	-0-					89
							2	4									

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

06	14B2 EXT		-0-	-0-	-0-		2				N	-0-					3
07	14B2 EXT		-0-	-0-	-0-		2				N	-0-					3
08	14B2 EXT		-0-	-0-	-0-		2				N	-0-					3
09	14B2 EXT		-0-	-0-	-0-		2				N	-0-					3
10	14B2 EXT		-0-	-0-	-0-		2				N	-0-					3
11	14B2 EXT		-0-	-0-	-0-		2				N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1830	-0-		-0-	-0-	45	1	1776	3	N	7					116
								1	4	8	9							
07	1912	N	1912	-0-		-0-	-0-	47	1	1864	3	N	-0-					116
								1	4									
08	1922	N	1913	-0-		-9	-0-	48	1	1852	3	N	10					126
								2	4	11	9							
09	1830	N	1830	-0-		-0-	-0-	55	1	1771	3	N	2					128
								2	4	2	9							
10	1922	N	1768	-0-		-154	-0-	55	1	1711	3	N	-0-					128
								2	4									
11	1860	N	1859	-0-		-1	-0-	55	1	1802	3	N	-0-					128
								2	4									

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1643	N	1643	-0-		-0-	-0-	10	1	1602	3	N	27					151
								1	4	30	9							
07	1587	N	1587	-0-		-0-	-0-	9	1	1566	3	N	10					161
								1	4	11	9							
08	1581	N	1554	-0-		-27	-0-	10	1	1508	3	N	31					192
								2	4	34	9							
09	1650	N	1490	-0-		-160	-0-	11	1	1470	3	N	6					198
								2	4	7	9							
10	1581	N	1441	-0-		-140	-0-	9	1	1429	3	N	1	199	1			-0-
								2	4	1	9							
11	1500	N	1490	-0-		-10	-0-	10	1	1461	3	N	15					15
								2	4	17	9							

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	811	-0-		-149	-0-	19	1	791	3	N	-0-					24
								1	4									
07	713	N	467	-0-		-246	-0-	9	1	456	3	N	1					25
								1	4	1	9							
08	721	N	721	-0-		-0-	-0-	6	1	713	3	N	-0-					25
								2	4									
09	810	N	689	-0-		-121	-0-	9	1	678	3	N	-0-					25
								2	4									
10	686	N	686	-0-		-0-	-0-	8	1	676	3	N	-0-					25
								2	4									
11	690	N	656	-0-		-34	-0-	7	1	645	3	N	2					27
								2	4	2	9							

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1672	N	1672	-0-		-0-	-0-	21	1	1630	3	N	18					213
								1	4	20	9							
07	1964	N	1964	-0-		-0-	-0-	24	1	1939	3	N	-0-					213
								1	4									
08	1889	N	1889	-0-		-0-	-0-	24	1	1794	3	N	63					276
								2	4	69	9							
09	1705	N	1705	-0-		-0-	-0-	24	1	1654	3	N	23					299
								2	4	25	9							
10	1953	N	1403	-0-		-550	-0-	19	1	1368	3	N	13					312
								2	4	14	9							
11	1830	N	1536	-0-		-294	-0-	20	1	1499	3	N	14					326
								2	4	15	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1237	-0-	-533	-0-	18	1 1207 3			N	10					37
							1	4 11 9									
07	1550	N	879	-0-	-671	-0-	11	1 865 3			N	2					39
							1	4 2 9									
08	1209	N	651	-0-	-558	-0-	10	1 633 3			N	5					44
							2	4 6 9									
*09	1230	N	856	-0-	-374	-0-	14	1 837 3			N	3					47
							2	4 3 9									
*10	868	N	826	-0-	-42	-0-	13	1 811 3			N	-0-					47
							2	4									
*11	769	N	769	-0-	-0-	-0-	14	1 751 3			N	2					49
							2	4 2 9									

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1200	-0-	-480	-0-	13	1 1185 3			N	1					92
							1	4 1 9									
07	1550	N	1225	-0-	-325	-0-	18	1 1206 3			N	-0-					92
							1	4									
08	1519	N	1306	-0-	-213	-0-	14	1 1290 3			N	-0-					92
							2	4									
09	1380	N	1380	-0-	-0-	-0-	17	1 1355 3			N	5					97
							2	4 6 9									
10	1382	N	1382	-0-	-0-	-0-	19	1 1361 3			N	-0-					97
							2	4									
*11	1352	N	1352	-0-	-0-	-0-	21	1 1329 3			N	-0-					97
							2	4									

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1528	N	1528	-0-	-0-	-0-	27	1 1500 3			N	-0-					27
							1	4									
07	1600	N	1600	-0-	-0-	-0-	25	1 1574 3			N	-0-					27
							1	4									
08	1635	N	1635	-0-	-0-	-0-	32	1 1601 3			N	-0-					27
							2	4									
09	1686	N	1686	-0-	-0-	-0-	45	1 1603 3			N	33					60
							2	4 36 9									
10	1612	N	1594	-0-	-18	-0-	43	1 1549 3			N	-0-					60
							2	4									
11	1590	N	1228	-0-	-362	-0-	31	1 1195 3			N	-0-					60
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1775	-0-	-175	-0-	26	1	1745	2	N	3					42
							1	4	3	9							
07	1915	N	1915	-0-	-0-	-0-	29	1	1871	2	N	13					55
							1	4	14	9							
08	2015	N	1965	-0-	-50	-0-	30	1	1923	2	N	9					64
							2	4	10	9							
09	1770	N	1494	-0-	-276	-0-	28	1	1464	2	N	-0-					64
							2	4									
*10	1922	N	1884	-0-	-38	-0-	28	1	1851	2	N	3					67
							2	4	3	9							
11	1890	N	1831	-0-	-59	-0-	32	1	1795	2	N	2					69
							2	4	2	9							

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

06	1473	N	1473	-0-	-0-	-0-	18	1	1441	3	N	12					108
							1	4	13	9							
07	1761	N	1761	-0-	-0-	-0-	21	1	1739	3	N	-0-					108
							1	4									
08	1631	N	1631	-0-	-0-	-0-	23	1	1606	3	N	-0-					108
							2	4									
09	1656	N	1656	-0-	-0-	-0-	26	1	1617	3	N	10					118
							2	4	11	9							
10	1767	N	1539	-0-	-228	-0-	23	1	1514	3	N	-0-					118
							2	4									
11	1590	N	1568	-0-	-22	-0-	25	1	1532	3	N	8					126
							2	4	9	9							

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

06	589	N	589	-0-	-0-	-0-	20	1	568	3	N	-0-					19
							1	4									
07	620	N	615	-0-	-5	-0-	16	1	598	3	N	-0-					19
							1	4									
08	620	N	603	-0-	-17	-0-	17	1	584	3	N	-0-					19
							2	4									
09	600	N	587	-0-	-13	-0-	18	1	567	3	N	-0-					19
							2	4									
10	620	N	610	-0-	-10	-0-	19	1	589	3	N	-0-					19
							2	4									
*11	590	N	590	-0-	-0-	-0-	18	1	570	3	N	-0-					19
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

06	2520	N	2520	-0-	-0-	-0-	31	1	2488	3	N	-0-	185	1			178
							1	4									
07	2855	N	2855	-0-	-0-	-0-	33	1	2808	3	N	12					190
							1	4	13	9							
08	1882	N	1882	-0-	-0-	-0-	24	1	1834	3	N	20					210
							2	4	22	9							
09	2751	N	2751	-0-	-0-	-0-	37	1	2693	3	N	17					227
							2	4	19	9							
10	2201	N	2201	-0-	-0-	-0-	28	1	2163	3	N	7					234
							2	4	8	9							
*11	2629	N	2629	-0-	-0-	-0-	35	1	2581	3	N	10					244
							2	4	11	9							

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

06	450	N	422	-0-	-28	-0-	13	1	408	3	N	-0-					10
							1	4									
07	438	N	438	-0-	-0-	-0-	12	1	425	3	N	-0-					10
							1	4									
08	372	N	359	-0-	-13	-0-	11	1	346	3	N	-0-					10
							2	4									
09	420	N	258	-0-	-162	-0-	9	1	247	3	N	-0-					10
							2	4									
10	434	N	211	-0-	-223	-0-	5	1	204	3	N	-0-					10
							2	4									
11	360	N	192	-0-	-168	-0-	4	1	186	3	N	-0-					10
							2	4									

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

06	531	N	531	-0-	-0-	-0-	6	1	524	3	N	-0-					37
							1	4									
07	592	N	592	-0-	-0-	-0-	6	1	583	3	N	2					39
							1	4	2	9							
08	574	N	574	-0-	-0-	-0-	5	1	567	3	N	-0-					39
							2	4									
09	767	N	767	-0-	-0-	-0-	10	1	755	3	N	-0-					39
							2	4									
10	795	N	795	-0-	-0-	-0-	10	1	779	3	N	4					43
							2	4	4	9							
*11	764	N	764	-0-	-0-	-0-	9	1	746	3	N	6					49
							2	4	7	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	1	1	53	3	N	-0-			166
							1	4							
07	62	N	40	-0-	-22	-0-	1	1	38	3	N	-0-			166
							1	4							
08	82	N	82	-0-	-0-	-0-	2	1	78	3	N	-0-			166
							2	4							
09	79	N	79	-0-	-0-	-0-	2	1	75	3	N	-0-			166
							2	4							
10	82	N	82	-0-	-0-	-0-	2	1	78	3	N	-0-			166
							2	4							
11	90	N	82	-0-	-8	-0-	1	1	79	3	N	-0-			166
							2	4							

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1074	N	1074	-0-	-0-	-0-	1073	3	1	4	N	-0-			29
07	1396	N	1396	-0-	-0-	-0-	1394	3	1	4	N	1			30
							1	9							
08	1247	N	1247	-0-	-0-	-0-	1243	3	2	4	N	2			32
							2	9							
09	1190	N	1190	-0-	-0-	-0-	1188	3	2	4	N	-0-			32
10	1395	N	1215	-0-	-180	-0-	1213	3	2	4	N	-0-			32
11	1200	N	1186	-0-	-14	-0-	1184	3	2	4	N	-0-			32

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	958	N	958	-0-	-0-	-0-	9	1	948	3	N	-0-			50
							1	4							
07	1067	N	1067	-0-	-0-	-0-	16	1	1050	3	N	-0-			50
							1	4							
08	1300	N	1300	-0-	-0-	-0-	13	1	1285	3	N	-0-			50
							2	4							
09	1240	N	1240	-0-	-0-	-0-	15	1	1223	3	N	-0-			50
							2	4							
10	1581	N	1581	-0-	-0-	-0-	15	1	1564	3	N	-0-			50
							2	4							
*11	1490	N	1490	-0-	-0-	-0-	22	1	1466	3	N	-0-			50
							2	4							

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	658	-0-	-2	-0-	6	1	634	3	N	15			144
							1	4	17	9					
07	713	N	665	-0-	-48	-0-	7	1	650	3	N	6			150
							1	4	7	9					
08	744	N	613	-0-	-131	-0-	6	1	594	3	N	10			160
							2	4	11	9					
09	660	N	569	-0-	-91	-0-	6	1	561	3	N	-0-			160
							2	4							
10	720	N	720	-0-	-0-	-0-	9	1	709	3	N	-0-			160
							2	4							
*11	745	N	745	-0-	-0-	-0-	9	1	734	3	N	-0-			160
							2	4							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1709	-0-	-121	-0-	54	1	1633	3	N	19					192
							1	4	21	9							
07	1984	N	1516	-0-	-468	-0-	50	1	1465	3	N	-0-	175	1			17
							1	4									
08	1922	N	1599	-0-	-323	-0-	56	1	1541	3	N	-0-					17
							2	4									
09	1710	N	1458	-0-	-252	-0-	56	1	1392	3	N	7					24
							2	4	8	9							
10	1879	N	1879	-0-	-0-	-0-	86	1	1784	3	N	6					30
							2	4	7	9							
*11	2003	N	2003	-0-	-0-	-0-	107	1	1892	3	N	2					32
							2	4	2	9							

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

06	1320	N	1320	-0-	-0-	-0-	29	1	1290	3	N	-0-					52
							1	4									
07	1302	N	1252	-0-	-50	-0-	23	1	1217	3	N	10					62
							1	4	11	9							
08	1488	N	1361	-0-	-127	-0-	25	1	1334	3	N	-0-					62
							2	4									
09	1427	N	1427	-0-	-0-	-0-	31	1	1394	3	N	-0-					62
							2	4									
*10	1396	N	1396	-0-	-0-	-0-	31	1	1363	3	N	-0-					62
							2	4									
11	1320	N	1202	-0-	-118	-0-	29	1	1149	3	N	20					82
							2	4	22	9							

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

06	671	N	671	-0-	-0-	-0-	668	3	3	9	N	3					62
07	690	N	690	-0-	-0-	-0-	688	3	2	9	N	2					64
08	682	N	681	-0-	-1	-0-	679	3	2	9	N	2					66
09	660	N	660	-0-	-0-	-0-	660	3			N	-0-					66
10	682	N	671	-0-	-11	-0-	671	3			N	-0-					66
11	660	N	651	-0-	-9	-0-	651	3			N	-0-					66

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1170	-0-		-0-	-0-	11	1	1135	3	N	21					197
								1	4	23	9							
07	1209	N	925	-0-		-284	-0-	9	1	912	3	N	3	175	1	25	5	-0-
								1	4	3	9							
08	1209	N	1193	-0-		-16	-0-	12	1	1179	3	N	-0-					-0-
								2	4									
09	1170	N	1003	-0-		-167	-0-	13	1	988	3	N	-0-					-0-
								2	4									
10	1049	N	1049	-0-		-0-	-0-	12	1	1035	3	N	-0-					-0-
								2	4									
*11	1262	N	1262	-0-		-0-	-0-	15	1	1225	3	N	18					18
								2	4	20	9							

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-		-0-	-0-	10	1	364	3	N	-0-					39
								1	4									
07	372	N	369	-0-		-3	-0-	11	1	357	3	N	-0-					39
								1	4									
08	403	N	355	-0-		-48	-0-	11	1	342	3	N	-0-					39
								2	4									
09	390	N	306	-0-		-84	-0-	10	1	294	3	N	-0-					39
								2	4									
10	383	N	383	-0-		-0-	-0-	8	1	373	3	N	-0-					39
								2	4									
*11	433	N	433	-0-		-0-	-0-	12	1	419	3	N	-0-					39
								2	4									

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2041	-0-		-329	-0-	31	1	2003	3	N	5	180	1			92
								1	4	6	9							
07	2480	N	2144	-0-		-336	-0-	33	1	2110	3	N	-0-					92
								1	4									
08	2325	N	2183	-0-		-142	-0-	34	1	2147	3	N	-0-					92
								2	4									
09	2077	N	2077	-0-		-0-	-0-	35	1	2040	3	N	-0-					92
								2	4									
10	2554	N	2554	-0-		-0-	-0-	39	1	2513	3	N	-0-					92
								2	4									
*11	2483	N	2483	-0-		-0-	-0-	52	1	2410	3	N	17					109
								2	4	19	9							

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1528	-0-	-62	-0-	28	1	1497	3	N	-0-					113
							3	4									
07	1612	N	1488	-0-	-124	-0-	27	1	1449	3	N	8					121
							3	4	9	9							
08	1643	N	1451	-0-	-192	-0-	27	1	1415	3	N	5					126
							3	4	6	9							
09	1530	N	1301	-0-	-229	-0-	29	1	1267	3	N	2					128
							3	4	2	9							
10	1488	N	1088	-0-	-400	-0-	18	1	1041	3	N	23					151
							4	4	25	9							
*11	1560	N	1560	-0-	-0-	-0-	28	1	1510	3	N	17	151	1			17
							3	4	19	9							

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	927	N	927	-0-	-0-	-0-	19	1	903	3	N	4					175
							1	4	4	9							
07	1116	N	957	-0-	-159	-0-	19	1	937	3	N	-0-					175
							1	4									
08	1355	N	1355	-0-	-0-	-0-	25	1	1328	3	N	-0-					175
							2	4									
09	1278	N	1278	-0-	-0-	-0-	31	1	1245	3	N	-0-					175
							2	4									
10	1246	N	1246	-0-	-0-	-0-	31	1	1212	3	N	1					176
							2	4	1	9							
11	1320	N	1086	-0-	-234	-0-	29	1	1055	3	N	-0-					176
							2	4									

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	4	1	244	3	N	-0-					-0-
							1	4									
07	279	N	252	-0-	-27	-0-	4	1	247	3	N	-0-					-0-
							1	4									
08	279	N	256	-0-	-23	-0-	4	1	250	3	N	-0-					-0-
							2	4									
09	241	N	241	-0-	-0-	-0-	4	1	235	3	N	-0-					-0-
							2	4									
10	304	N	304	-0-	-0-	-0-	6	1	296	3	N	-0-					-0-
							2	4									
11	240	N	192	-0-	-48	-0-	4	1	186	3	N	-0-					-0-
							2	4									

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1	-0-	-1109	-0-	1	4			N	-0-					24
07	186	N	1	-0-	-185	-0-	1	4			N	-0-					24
08	837	N	531	-0-	-306	-0-	7	1	522	3	N	-0-					24
							2	4									
09	1400	N	1400	-0-	-0-	-0-	27	1	1371	3	N	-0-					24
							2	4									
10	2768	N	2768	-0-	-0-	-0-	58	1	2708	3	N	-0-					24
							2	4									
*11	2093	N	2093	-0-	-0-	-0-	49	1	2042	3	N	-0-					24
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2496	-0-	-204	-0-	2496	3			N	-0-					27
07	2790	X	2457	-0-	-333	-0-	2457	3			N	-0-					27
08	2790	X	2512	-0-	-278	-0-	2365	3	147	9	N	134					161
09	2580	X	2324	-0-	-256	-0-	2320	3	4	9	N	4					165
10	2573	X	2365	-0-	-208	-0-	2365	3			N	-0-					165
11	2490	X	2208	-0-	-282	-0-	2199	3	9	9	N	8					173

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1603	-0-	-17	-0-	1600	3	3	9	N	3					124
07	1674	N	1635	-0-	-39	-0-	1635	3			N	-0-					124
08	1674	N	1622	-0-	-52	-0-	1614	3	8	9	N	7					131
09	1590	N	1566	-0-	-24	-0-	1566	3			N	-0-					131
10	1643	N	1587	-0-	-56	-0-	1587	3			N	-0-					131
11	1560	N	1539	-0-	-21	-0-	1539	3			N	-0-					131

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	N	1094	-0-	-0-	-0-	16	1	1060	3	N	15					139
							1	4	17	9							
07	1137	N	1137	-0-	-0-	-0-	16	1	1120	3	N	-0-					139
							1	4									
08	1124	N	1124	-0-	-0-	-0-	17	1	1105	3	N	-0-					139
							2	4									
09	1112	N	1112	-0-	-0-	-0-	20	1	1090	3	N	-0-					139
							2	4									
*10	1147	N	1106	-0-	-41	-0-	20	1	1084	3	N	-0-					139
							2	4									
11	1080	N	1073	-0-	-7	-0-	19	1	1050	3	N	2					141
							2	4	2	9							

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	6	1	254	3	N	-0-					119
							1	4									
07	241	N	241	-0-	-0-	-0-	4	1	236	3	N	-0-					119
							1	4									
08	315	N	315	-0-	-0-	-0-	7	1	306	3	N	-0-					119
							2	4									
09	270	N	217	-0-	-53	-0-	5	1	210	3	N	-0-					119
							2	4									
*10	248	N	134	-0-	-114	-0-	4	1	128	3	N	-0-					119
							2	4									
11	300	N	280	-0-	-20	-0-	8	1	270	3	N	-0-					119
							2	4									

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1008	-0-	-252	-0-	29	1	922	3	N	51	191	1			20
							1	4	56	9							
07	1462	N	1462	-0-	-0-	-0-	43	1	1418	3	N	-0-					20
							1	4									
08	1373	N	1373	-0-	-0-	-0-	41	1	1330	3	N	-0-					20
							2	4									
09	1300	N	1300	-0-	-0-	-0-	44	1	1254	3	N	-0-					20
							2	4									
10	1457	N	1314	-0-	-143	-0-	46	1	1266	3	N	-0-					20
							2	4									
11	1320	N	1309	-0-	-11	-0-	42	1	1228	3	N	34					54
							2	4	37	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2825	N	2825	-0-	-0-	-0-	43	1	2775	3	N	5					264
							1	4	6	9							
07	2885	N	2885	-0-	-0-	-0-	23	1	2861	3	N	-0-					264
							1	4									
08	3038	N	2889	-0-	-149	-0-	27	1	2641	3	N	199	188	1			275
							2	4	219	9							
09	2820	N	2548	-0-	-272	-0-	36	1	2476	3	N	31					306
							2	4	34	9							
*10	2883	N	2828	-0-	-55	-0-	32	1	2617	3	N	161					467
							2	4	177	9							
*11	3000	N	3127	-0-	127	127	33	1	2894	3	N	180	335	1			312
							2	4	198	9							

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

06	780	N	762	-0-	-18	-0-	12	1	743	3	N	5					71
							1	4	6	9							
07	786	N	786	-0-	-0-	-0-	12	1	772	3	N	1					72
							1	4	1	9							
08	806	N	789	-0-	-17	-0-	14	1	769	3	N	4					76
							2	4	4	9							
09	768	N	768	-0-	-0-	-0-	15	1	748	3	N	3					79
							2	4	3	9							
10	775	N	767	-0-	-8	-0-	14	1	751	3	N	-0-					79
							2	4									
11	750	N	745	-0-	-5	-0-	14	1	723	3	N	5					84
							2	4	6	9							

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	-0-	22	1	775	3	N	-0-					82
							1	4									
07	837	N	825	-0-	-12	-0-	22	1	802	3	N	-0-					82
							1	4									
08	837	N	824	-0-	-13	-0-	23	1	799	3	N	-0-					82
							2	4									
09	810	N	798	-0-	-12	-0-	26	1	770	3	N	-0-					82
							2	4									
10	1251	N	1251	-0-	-0-	-0-	23	1	1226	3	N	-0-					82
							2	4									
*11	2033	N	2033	-0-	-0-	-0-	28	1	1993	3	N	9					91
							2	4	10	9							

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1383	-0-	-27	-0-	26	1	1356	3	N	-0-					8
							1	4									
07	1566	N	1566	-0-	-0-	-0-	29	1	1536	3	N	-0-					8
							1	4									
08	1538	N	1538	-0-	-0-	-0-	31	1	1505	3	N	-0-					8
							2	4									
09	1409	N	1409	-0-	-0-	-0-	32	1	1375	3	N	-0-					8
							2	4									
10	1581	N	1461	-0-	-120	-0-	33	1	1426	3	N	-0-					8
							2	4									
11	1500	N	1481	-0-	-19	-0-	36	1	1443	3	N	-0-					8
							2	4									

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	21	1	611	3	N	-0-					131
							1	4									
07	674	N	674	-0-	-0-	-0-	21	1	652	3	N	-0-					131
							1	4									
08	710	N	710	-0-	-0-	-0-	26	1	682	3	N	-0-					131
							2	4									
09	689	N	689	-0-	-0-	-0-	29	1	658	3	N	-0-					131
							2	4									
10	687	N	687	-0-	-0-	-0-	26	1	659	3	N	-0-					131
							2	4									
11	690	N	661	-0-	-29	-0-	26	1	633	3	N	-0-					131
							2	4									

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0-	-0-	14	1	911	3	N	-0-					17
							1	4									
07	1013	N	1013	-0-	-0-	-0-	11	1	1001	3	N	-0-					17
							1	4									
08	1009	N	1009	-0-	-0-	-0-	16	1	991	3	N	-0-					17
							2	4									
09	930	N	900	-0-	-30	-0-	15	1	883	3	N	-0-					17
							2	4									
10	1023	N	921	-0-	-102	-0-	15	1	904	3	N	-0-					17
							2	4									
*11	1260	N	1260	-0-	-0-	-0-	27	1	1231	3	N	-0-					17
							2	4									

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

06	510	N	392	-0-	-118	-0-	8	1	383	3	N	-0-					99
							1	4									
07	558	N	327	-0-	-231	-0-	10	1	316	3	N	-0-					99
							1	4									
08	465	N	401	-0-	-64	-0-	11	1	388	3	N	-0-					99
							2	4									
09	390	N	321	-0-	-69	-0-	11	1	308	3	N	-0-					99
							2	4									
10	449	N	449	-0-	-0-	-0-	7	1	440	3	N	-0-					99
							2	4									
*11	405	N	405	-0-	-0-	-0-	6	1	397	3	N	-0-					99
							2	4									

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

06	2034	N	2034	-0-	-0-	-0-	24	1	2005	3	N	4					76
							1	4	4	9							
07	2141	N	2141	-0-	-0-	-0-	25	1	2115	3	N	-0-					76
							1	4									
08	2764	N	2764	-0-	-0-	-0-	35	1	2727	3	N	-0-					76
							2	4									
09	3000	N	3209	-0-	209	209	46	1	3158	3	N	3					79
							2	4	3	9							
*10	3100	N	3456	-0-	356	565	63	1	3391	3	N	-0-					79
							2	4									
*11	3000	N	3183	-0-	183	748	66	1	3115	3	N	-0-					79
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	11	1	650	3	N	-0-					13
							1	4									
07	651	N	643	-0-	-8	-0-	9	1	633	3	N	-0-					13
							1	4									
08	713	N	628	-0-	-85	-0-	10	1	616	3	N	-0-					13
							2	4									
09	660	N	546	-0-	-114	-0-	11	1	533	3	N	-0-					13
							2	4									
10	651	N	567	-0-	-84	-0-	11	1	554	3	N	-0-					13
							2	4									
11	600	N	548	-0-	-52	-0-	12	1	534	3	N	-0-					13
							2	4									

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	757	N	757	-0-	-0-	-0-	11	1	726	3	N	17					71
							1	4	19	9							
07	837	N	791	-0-	-46	-0-	11	1	779	3	N	-0-					71
							1	4									
08	713	N	659	-0-	-54	-0-	10	1	647	3	N	-0-					71
							2	4									
09	750	N	690	-0-	-60	-0-	11	1	663	3	N	13					84
							2	4	14	9							
10	806	N	594	-0-	-212	-0-	10	1	582	3	N	-0-					84
							2	4									
*11	758	N	758	-0-	-0-	-0-	11	1	745	3	N	-0-					84
							2	4									

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5212	X	5212	-0-	-0-	-0-	135	1	5057	3	N	17					203
							1	4	19	9							
07	5631	X	5631	-0-	-0-	-0-	130	1	5498	3	N	2					205
							1	4	2	9							
08	5331	X	5331	-0-	-0-	-0-	158	1	5160	3	N	10					215
							2	4	11	9							
09	5110	X	5110	-0-	-0-	-0-	195	1	4913	3	N	-0-					215
							2	4									
10	5301	X	5301	-0-	-0-	-0-	212	1	5087	3	N	-0-					215
							2	4									
*11	4991	X	4991	-0-	-0-	-0-	193	1	4787	3	N	8	154	1	5	5	64
							2	4	9	9							

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4697	X	4697	-0-	-0-	-0-	272	1	4414	3	N	9	188	1			34
							1	4	10	9							
07	4477	X	4477	-0-	-0-	-0-	252	1	4171	3	N	47					81
							2	4	52	9							
08	3547	X	3547	-0-	-0-	-0-	193	1	3338	3	N	13					94
							2	4	14	9							
09	3559	X	3559	-0-	-0-	-0-	249	1	3295	3	N	12					106
							2	4	13	9							
10	3379	X	3379	-0-	-0-	-0-	237	1	3121	3	N	17					123
							2	4	19	9							
*11	3620	X	3620	-0-	-0-	-0-	247	1	3343	3	N	25					148
							2	4	28	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

06	1140	N	910	-0-	-230	-0-	9	1	893	3	N	6					50
							1	4	7	9							
07	1085	N	920	-0-	-165	-0-	8	1	911	3	N	-0-					50
							1	4									
08	1054	N	1040	-0-	-14	-0-	9	1	1029	3	N	-0-					50
							2	4									
09	1068	N	1068	-0-	-0-	-0-	6	1	1054	3	N	5					55
							2	4	6	9							
10	2361	N	2361	-0-	-0-	-0-	7	1	2352	3	N	-0-					55
							2	4									
*11	2744	N	2744	-0-	-0-	-0-	10	1	2732	3	N	-0-					55
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

06	3492	X	3492	-0-	-0-	-0-	86	1	3405	3	N	-0-					49
							1	4									
07	3675	X	3675	-0-	-0-	-0-	88	1	3580	3	N	5					54
							1	4	6	9							
08	3582	X	3582	-0-	-0-	-0-	90	1	3490	3	N	-0-					54
							2	4									
09	3383	X	3383	-0-	-0-	-0-	102	1	3270	3	N	8					62
							2	4	9	9							
10	3130	X	3130	-0-	-0-	-0-	91	1	3037	3	N	-0-					62
							2	4									
*11	3361	X	3361	-0-	-0-	-0-	100	1	3259	3	N	-0-					62
							2	4									

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

06	2335	N	2335	-0-	-0-	-0-	33	1	2301	3	N	-0-					205
							1	4									
07	2790	N	2578	-0-	-212	-0-	31	1	2546	3	N	-0-					205
							1	4									
08	2759	N	1825	-0-	-934	-0-	24	1	1799	3	N	-0-					205
							2	4									
09	2340	N	1862	-0-	-478	-0-	26	1	1834	3	N	-0-					205
							2	4									
10	2596	N	2596	-0-	-0-	-0-	38	1	2556	3	N	-0-					205
							2	4									
*11	2495	N	2495	-0-	-0-	-0-	49	1	2444	3	N	-0-					205
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	6	1	568	3	N	-0-					13
							1	4									
07	589	N	582	-0-	-7	-0-	6	1	575	3	N	-0-					13
							1	4									
08	589	N	557	-0-	-32	-0-	6	1	549	3	N	-0-					13
							2	4									
09	570	N	563	-0-	-7	-0-	7	1	554	3	N	-0-					13
							2	4									
10	589	N	565	-0-	-24	-0-	6	1	557	3	N	-0-					13
							2	4									
*11	611	N	611	-0-	-0-	-0-	6	1	603	3	N	-0-					13
							2	4									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

06	420	N	346	-0-	-74	-0-	346	3			N	-0-					71
07	434	N	363	-0-	-71	-0-	363	3			N	-0-					71
08	403	N	321	-0-	-82	-0-	321	3			N	-0-					71
09	360	N	286	-0-	-74	-0-	286	3			N	-0-					71
10	372	N	268	-0-	-104	-0-	268	3			N	-0-					71
11	300	N	291	-0-	-9	-0-	269	3	22	9	N	20					91

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

06	1400	N	1400	-0-	-0-	-0-	22	1	1365	3	N	11					50
							1	4	12	9							
07	1550	N	1434	-0-	-116	-0-	21	1	1388	3	N	22					72
							1	4	24	9							
08	1581	N	1427	-0-	-154	-0-	23	1	1361	3	N	37					109
							2	4	41	9							
09	1410	N	1349	-0-	-61	-0-	26	1	1302	3	N	17					126
							2	4	19	9							
10	1426	N	1317	-0-	-109	-0-	25	1	1290	3	N	-0-					126
							2	4									
11	1380	N	1358	-0-	-22	-0-	25	1	1287	3	N	40	149	1			17
							2	4	44	9							

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

06	390	N	333	-0-	-57	-0-	322	3	11	9	N	10					146
07	372	N	314	-0-	-58	-0-	264	3	50	9	N	45	176	1			15
08	372	N	295	-0-	-77	-0-	289	3	6	9	N	5					20
09	330	N	275	-0-	-55	-0-	269	3	6	9	N	5					25
10	315	N	315	-0-	-0-	-0-	278	3	37	9	N	34					59
11	300	N	292	-0-	-8	-0-	281	3	11	9	N	10					69

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

06	2790	X	323	-0-	-2467	-0-	9	1	313	3	N	-0-					146
							1	4									
07	2883	X	1	-0-	-2882	-0-	1	4			N	-0-					146
08	2635	X	2	-0-	-2633	-0-	2	4			N	-0-					146
09	5851	X	5851	-0-	-0-	-0-	52	1	5797	3	N	-0-					146
							2	4									
10	4451	X	4451	-0-	-0-	-0-	57	1	4390	3	N	2					148
							2	4	2	9							
*11	3000	N	3922	-0-	922	922	58	1	3862	3	N	-0-					148
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 2 RRCID -> 104323 COMPL. DATE 01/12/1983 TOTAL DEPTH 10200 PERF. 7540 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	24	5			-0-
07	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/17/2015 - P&A 02/17/15

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

06	722	N	722	-0-	-0-	-0-	21	1	700	3	N	-0-					155
							1	4									
07	744	N	719	-0-	-25	-0-	21	1	697	3	N	-0-					155
							1	4									
08	744	N	562	-0-	-182	-0-	19	1	541	3	N	-0-					155
							2	4									
09	720	N	597	-0-	-123	-0-	26	1	569	3	N	-0-					155
							2	4									
10	713	N	689	-0-	-24	-0-	28	1	620	3	N	35					190
							2	4	39	9							
*11	568	N	568	-0-	-0-	-0-	22	1	544	3	N	-0-					190
							2	4									

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					64
07	375	N	375	-0-	-0-	-0-	373	3	2	9	N	2					66
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					66
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					66
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					66
11	360	N	295	-0-	-65	-0-	295	3			N	-0-					66

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

06	1127	N	1127	-0-	-0-	-0-	13	1	1107	3	N	5					50
							1	4	6	9							
07	1243	N	1243	-0-	-0-	-0-	15	1	1201	3	N	24					74
							1	4	26	9							
08	1138	N	1138	-0-	-0-	-0-	16	1	1101	3	N	17					91
							2	4	19	9							
09	1140	N	1106	-0-	-34	-0-	32	1	1055	3	N	15					106
							2	4	17	9							
*10	1240	N	1101	-0-	-139	-0-	34	1	1035	3	N	27					133
							2	4	30	9							
11	1110	N	900	-0-	-210	-0-	16	1	865	3	N	15					148
							2	4	17	9							

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					13
07	248	N	213	-0-	-35	-0-	213	3			N	-0-					13
08	279	N	212	-0-	-67	-0-	210	3	2	9	N	2					15
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					15
10	217	N	162	-0-	-55	-0-	160	3	2	9	N	2					17
*11	312	N	312	-0-	-0-	-0-	301	3	11	9	N	10					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2569	X	2569	-0-		-0-	-0-	44	1	2524	3	N	-0-					215
								1	4									
07	2938	X	2938	-0-		-0-	-0-	47	1	2871	3	N	17					232
								1	4	19	9							
08	2373	X	2373	-0-		-0-	-0-	38	1	2333	3	N	-0-					232
								2	4									
09	1628	X	1628	-0-		-0-	-0-	31	1	1595	3	N	-0-					232
								2	4									
10	3254	X	3254	-0-		-0-	-0-	58	1	3175	3	N	17					249
								2	4	19	9							
*11	2976	X	2976	-0-		-0-	-0-	60	1	2914	3	N	-0-					249
								2	4									

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	397	-0-		-233	-0-	2	1	326	3	N	62	183	1			81
								1	4	68	9							
07	669	N	669	-0-		-0-	-0-	4	1	661	3	N	3					84
								1	4	3	9							
08	713	N	663	-0-		-50	-0-	5	1	634	3	N	20					104
								2	4	22	9							
09	618	N	618	-0-		-0-	-0-	5	1	603	3	N	7					111
								2	4	8	9							
10	682	N	650	-0-		-32	-0-	5	1	618	3	N	23					134
								2	4	25	9							
*11	650	N	650	-0-		-0-	-0-	5	1	587	3	N	51					185
								2	4	56	9							

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	305	-0-		-85	-0-	2	1	299	3	N	3					69
								1	4	3	9							
07	403	N	402	-0-		-1	-0-	3	1	395	3	N	3					72
								1	4	3	9							
08	403	N	379	-0-		-24	-0-	2	1	365	3	N	9					81
								2	4	10	9							
09	349	N	349	-0-		-0-	-0-	3	1	341	3	N	3					84
								2	4	3	9							
10	403	N	352	-0-		-51	-0-	2	1	318	3	N	27					111
								2	4	30	9							
11	360	N	305	-0-		-55	-0-	2	1	295	3	N	5					116
								2	4	6	9							

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2901	X	2901	-0-		-0-	-0-	51	1	2834	3	N	14					348
								1	4	15	9							
07	2957	X	2957	-0-		-0-	-0-	47	1	2843	3	N	60					408
								1	4	66	9							
08	2882	X	2882	-0-		-0-	-0-	51	1	2808	3	N	19	371	1			56
								2	4	21	9							
09	2792	X	2792	-0-		-0-	-0-	58	1	2712	3	N	18					74
								2	4	20	9							
10	2706	X	2706	-0-		-0-	-0-	63	1	2630	3	N	10					84
								2	4	11	9							
*11	2651	X	2651	-0-		-0-	-0-	67	1	2552	3	N	27					111
								2	4	30	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0-	-0-	22	1	1148	3	N	-0-					7
							1	4									
07	1190	N	1190	-0-	-0-	-0-	24	1	1165	3	N	-0-					7
							1	4									
08	1271	N	1220	-0-	-51	-0-	28	1	1154	3	N	33					40
							2	4	36	9							
09	1170	N	1109	-0-	-61	-0-	30	1	1077	3	N	-0-					40
							2	4									
10	1178	N	1082	-0-	-96	-0-	30	1	1050	3	N	-0-					40
							2	4									
11	1170	N	1046	-0-	-124	-0-	29	1	1015	3	N	-0-					40
							2	4									

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

06	999	N	999	-0-	-0-	-0-	998	3	1	4	N	-0-					150
07	1122	N	1122	-0-	-0-	-0-	1121	3	1	4	N	-0-					150
08	1209	N	1081	-0-	-128	-0-	1079	3	2	4	N	-0-					150
09	1078	N	1078	-0-	-0-	-0-	1076	3	2	4	N	-0-					150
*10	1186	N	1186	-0-	-0-	-0-	1184	3	2	4	N	-0-					150
*11	1604	N	1604	-0-	-0-	-0-	1602	3	2	4	N	-0-					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	14	1	564	3	N	-0-					55
							1	4									
07	558	N	558	-0-	-0-	-0-	13	1	542	3	N	2					57
							1	4	2	9							
08	1240	N	865	-0-	-375	-0-	25	1	838	3	N	-0-					57
							2	4									
09	1451	N	1451	-0-	-0-	-0-	25	1	1424	3	N	-0-					57
							2	4									
10	2000	N	2000	-0-	-0-	-0-	28	1	1946	3	N	22					79
							2	4	24	9							
*11	1780	N	1780	-0-	-0-	-0-	36	1	1742	3	N	-0-					79
							2	4									

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

06	3309	X	3309	-0-	-0-	-0-	139	1	3151	3	N	17					20
							19	9									
07	3193	X	3181	-0-	-12	-0-	124	1	3057	3	N	-0-					20
08	3315	X	3315	-0-	-0-	-0-	145	1	3167	3	N	-0-					20
							3	4									
09	3300	X	3167	-0-	-133	-0-	154	1	3010	3	N	-0-					20
							3	4									
10	3410	X	3221	-0-	-189	-0-	53	1	3167	3	N	-0-					20
							1	4									
11	3300	X	3057	-0-	-243	-0-	51	1	3005	3	N	-0-					20
							1	4									

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

06	7020	X	5720	-0-	-1300	-0-	5679	3	41	9	N	37	183	1			292
07	7254	X	5101	-0-	-2153	-0-	5097	3	4	9	N	4					296
08	7254	X	5541	-0-	-1713	-0-	5516	3	25	9	N	23					319
09	6540	X	5611	-0-	-929	-0-	5537	3	74	9	N	67	47	5			339
10	5983	X	5578	-0-	-405	-0-	5567	3	11	9	N	10					349
11	5730	X	5309	-0-	-421	-0-	5252	3	57	9	N	52	8	5			393

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

06	1058	N	1058	-0-	-0-	-0-	20	1	1037	3	N	-0-					141
							1	4									
07	1004	N	1004	-0-	-0-	-0-	18	1	985	3	N	-0-					141
							1	4									
08	1047	N	1047	-0-	-0-	-0-	18	1	1027	3	N	-0-					141
							2	4									
09	988	N	988	-0-	-0-	-0-	23	1	960	3	N	3					144
							2	4	3	9							
*10	1067	N	1067	-0-	-0-	-0-	23	1	1029	3	N	12					156
							2	4	13	9							
*11	900	N	900	-0-	-0-	-0-	19	1	879	3	N	-0-					156
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-		-0-	-0-	17	1	591	3	N	-0-					-0-
								1	4									
07	651	N	633	-0-		-18	-0-	17	1	615	3	N	-0-					-0-
								1	4									
08	651	N	623	-0-		-28	-0-	18	1	603	3	N	-0-					-0-
								2	4									
09	603	N	603	-0-		-0-	-0-	20	1	581	3	N	-0-					-0-
								2	4									
*10	620	N	569	-0-		-51	-0-	15	1	552	3	N	-0-					-0-
								2	4									
11	600	N	594	-0-		-6	-0-	18	1	574	3	N	-0-					-0-
								2	4									

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1113	N	1113	-0-		-0-	-0-	10	1	1102	3	N	-0-					161
								1	4									
07	1364	N	1198	-0-		-166	-0-	10	1	1187	3	N	-0-					161
								1	4									
08	1271	N	1161	-0-		-110	-0-	11	1	1144	3	N	4					165
								2	4	4	9							
09	1121	N	1121	-0-		-0-	-0-	13	1	1105	3	N	1					166
								2	4	1	9							
*10	1209	N	1142	-0-		-67	-0-	11	1	1118	3	N	10					176
								2	4	11	9							
11	1110	N	1084	-0-		-26	-0-	10	1	1072	3	N	-0-					176
								2	4									

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-		-0-	-0-	27	1	505	3	N	-0-					67
								1	4									
07	610	N	610	-0-		-0-	-0-	13	1	596	3	N	-0-					67
								1	4									
08	580	N	580	-0-		-0-	-0-	18	1	560	3	N	-0-					67
								2	4									
09	553	N	553	-0-		-0-	-0-	21	1	530	3	N	-0-					67
								2	4									
*10	620	N	539	-0-		-81	-0-	20	1	517	3	N	-0-					67
								2	4									
11	570	N	472	-0-		-98	-0-	18	1	452	3	N	-0-					67
								2	4									

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2923	N	2923	-0-		-0-	-0-	48	1	2835	3	N	35					92
								1	4	39	9							
07	3100	N	3228	-0-		128	128	74	1	3138	3	N	14					106
								1	4	15	9							
08	2875	N	2747	-0-		-128	-0-	65	1	2666	3	N	13					119
								2	4	14	9							
09	2717	N	2717	-0-		-0-	-0-	72	1	2635	3	N	7					126
								2	4	8	9							
*10	2728	X	2559	-0-		-169	-0-	76	1	2459	3	N	20					146
								2	4	22	9							
*11	2702	X	2702	-0-		-0-	-0-	47	1	2653	3	N	-0-					146
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

06	962	N	962	-0-	-0-	-0-	25	1	923	3	N	12					12
							1	4	13	9							
07	961	N	903	-0-	-58	-0-	12	1	883	3	N	6					18
							1	4	7	9							
08	961	N	825	-0-	-136	-0-	12	1	807	3	N	4					22
							2	4	4	9							
09	960	N	836	-0-	-124	-0-	13	1	815	3	N	5					27
							2	4	6	9							
*10	899	N	893	-0-	-6	-0-	14	1	842	3	N	32					59
							2	4	35	9							
*11	879	N	879	-0-	-0-	-0-	16	1	861	3	N	-0-					59
							2	4									

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

06	900	N	840	-0-	-60	-0-	14	1	822	3	N	3					69
							1	4	3	9							
07	837	N	746	-0-	-91	-0-	8	1	737	3	N	-0-					69
							1	4									
08	940	N	940	-0-	-0-	-0-	12	1	924	3	N	2					71
							2	4	2	9							
09	934	N	934	-0-	-0-	-0-	15	1	911	3	N	5					76
							2	4	6	9							
*10	950	N	950	-0-	-0-	-0-	16	1	921	3	N	10					86
							2	4	11	9							
11	900	N	819	-0-	-81	-0-	11	1	805	3	N	1					87
							2	4	1	9							

HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0-	-0-	41	1	1436	3	N	22					59
							1	4	24	9							
07	1617	N	1617	-0-	-0-	-0-	41	1	1575	3	N	-0-					59
							1	4									
08	1612	N	1607	-0-	-5	-0-	46	1	1559	3	N	-0-					59
							2	4									
09	1578	N	1578	-0-	-0-	-0-	55	1	1491	3	N	27					86
							2	4	30	9							
*10	1612	N	1480	-0-	-132	-0-	47	1	1430	3	N	1					87
							2	4	1	9							
11	1560	N	1550	-0-	-10	-0-	52	1	1496	3	N	-0-					87
							2	4									

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	5	1	525	3	N	6					60
							1	4	7	9							
07	558	N	543	-0-	-15	-0-	4	1	538	3	N	-0-					60
							1	4									
08	527	N	512	-0-	-15	-0-	6	1	504	3	N	-0-					60
							2	4									
09	540	N	511	-0-	-29	-0-	6	1	503	3	N	-0-					60
							2	4									
*10	558	N	523	-0-	-35	-0-	6	1	515	3	N	-0-					60
							2	4									
11	510	N	501	-0-	-9	-0-	6	1	493	3	N	-0-					60
							2	4									

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	N	1061	-0-	-0-	-0-	15	1	1038	3	N	6					35
							1	4	7	9							
07	1128	N	1128	-0-	-0-	-0-	15	1	1112	3	N	-0-					35
							1	4									
08	1178	N	1152	-0-	-26	-0-	20	1	1130	3	N	-0-					35
							2	4									
09	1080	N	1080	-0-	-0-	-0-	18	1	1052	3	N	7					42
							2	4	8	9							
10	1116	N	1063	-0-	-53	-0-	17	1	1044	3	N	-0-					42
							2	4									
11	1110	N	1025	-0-	-85	-0-	19	1	1004	3	N	-0-					42
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	884	-0-	-16	-0-	10	1	873	3	N	-0-					118
							1	4									
07	1044	N	1044	-0-	-0-	-0-	11	1	1032	3	N	-0-					118
							1	4									
08	992	N	904	-0-	-88	-0-	10	1	892	3	N	-0-					118
							2	4									
09	1032	N	1032	-0-	-0-	-0-	14	1	1016	3	N	-0-					118
							2	4									
10	1054	N	976	-0-	-78	-0-	12	1	961	3	N	1					119
							2	4	1	9							
*11	939	N	939	-0-	-0-	-0-	13	1	924	3	N	-0-					119
							2	4									

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	9	1	342	3	N	-0-					66
							1	4									
07	372	N	366	-0-	-6	-0-	9	1	356	3	N	-0-					66
							1	4									
08	372	N	346	-0-	-26	-0-	9	1	334	3	N	1					67
							2	4	1	9							
09	360	N	190	-0-	-170	-0-	10	1	178	3	N	-0-					67
							2	4									
*10	372	N	317	-0-	-55	-0-	11	1	304	3	N	-0-					67
							2	4									
11	330	N	328	-0-	-2	-0-	11	1	315	3	N	-0-					67
							2	4									

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0-	-0-	9	1	765	3	N	3					186
							1	4	3	9							
07	789	N	789	-0-	-0-	-0-	8	1	779	3	N	1	170	1			17
							1	4	1	9							
08	779	N	779	-0-	-0-	-0-	10	1	767	3	N	-0-					17
							2	4									
09	780	N	764	-0-	-16	-0-	13	1	748	3	N	1					18
							2	4	1	9							
*10	775	N	701	-0-	-74	-0-	10	1	685	3	N	4					22
							2	4	4	9							
11	750	N	584	-0-	-166	-0-	8	1	571	3	N	3					25
							2	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5095	X	5095	-0-	-0-	-0-	155	1	4939	3	N	-0-					360
							1	4									
07	4185	X	3930	-0-	-255	-0-	110	1	3818	3	N	-0-					360
							2	4									
08	5025	X	5025	-0-	-0-	-0-	94	1	4929	3	N	-0-					360
							2	4									
09	4354	X	4354	-0-	-0-	-0-	98	1	4254	3	N	-0-					360
							2	4									
*10	4434	X	4434	-0-	-0-	-0-	97	1	4335	3	N	-0-					360
							2	4									
*11	4434	X	4434	-0-	-0-	-0-	113	1	4319	3	N	-0-					360
							2	4									

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1521	-0-	-129	-0-	17	1	1503	3	N	-0-					34
							1	4									
07	1922	N	1819	-0-	-103	-0-	20	1	1798	3	N	-0-					34
							1	4									
08	1944	N	1944	-0-	-0-	-0-	22	1	1920	3	N	-0-					34
							2	4									
09	1778	N	1778	-0-	-0-	-0-	23	1	1750	3	N	3					37
							2	4	3	9							
*10	1829	N	1774	-0-	-55	-0-	24	1	1748	3	N	-0-					37
							2	4									
11	1890	N	1806	-0-	-84	-0-	24	1	1780	3	N	-0-					37
							2	4									

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	7	1	550	3	N	-0-					133
							1	4									
07	620	N	586	-0-	-34	-0-	7	1	578	3	N	-0-					133
							1	4									
08	589	N	577	-0-	-12	-0-	7	1	568	3	N	-0-					133
							2	4									
09	570	N	518	-0-	-52	-0-	7	1	509	3	N	-0-					133
							2	4									
*10	589	N	570	-0-	-19	-0-	6	1	562	3	N	-0-					133
							2	4									
11	570	N	557	-0-	-13	-0-	8	1	547	3	N	-0-					133
							2	4									

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					4
07	713	N	538	-0-	-175	-0-	537	3	1	9	N	1					5
08	527	N	502	-0-	-25	-0-	502	3			N	-0-					5
09	510	N	473	-0-	-37	-0-	473	3			N	-0-					5
*10	527	N	443	-0-	-84	-0-	443	3			N	-0-					5
11	480	N	464	-0-	-16	-0-	464	3			N	-0-					5

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					5
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					5
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					5
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					5
*10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					5
11	390	N	125	-0-	-265	-0-	125	3			N	-0-					5

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	11	1	472	3	N	-0-					15
							3	4									
07	514	N	514	-0-	-0-	-0-	10	1	501	3	N	-0-					15
							3	4									
08	556	N	556	-0-	-0-	-0-	11	1	542	3	N	-0-					15
							3	4									
09	536	N	536	-0-	-0-	-0-	19	1	514	3	N	-0-					15
							3	4									
10	527	N	414	-0-	-113	-0-	14	1	396	3	N	-0-					15
							4	4									
11	540	N	497	-0-	-43	-0-	15	1	479	3	N	-0-					15
							3	4									

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	427	-0-	-113	-0-	4	1	339	3	N	75					129
							1	4	83	9							
07	527	N	511	-0-	-16	-0-	4	1	458	3	N	44					173
							1	4	48	9							
08	502	N	502	-0-	-0-	-0-	5	1	453	3	N	38	187	1			24
							2	4	42	9							
09	502	N	502	-0-	-0-	-0-	6	1	441	3	N	48					72
							2	4	53	9							
*10	658	N	658	-0-	-0-	-0-	6	1	585	3	N	59					131
							2	4	65	9							
*11	680	N	680	-0-	-0-	-0-	8	1	603	3	N	61					192
							2	4	67	9							

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	4	1	437	3	N	3					79
							1	4	3	9							
07	454	N	454	-0-	-0-	-0-	4	1	449	3	N	-0-					79
							1	4									
08	496	N	462	-0-	-34	-0-	4	1	456	3	N	-0-					79
							2	4									
09	450	N	435	-0-	-15	-0-	4	1	427	3	N	2					81
							2	4	2	9							
*10	465	N	423	-0-	-42	-0-	4	1	417	3	N	-0-					81
							2	4									
11	450	N	421	-0-	-29	-0-	4	1	414	3	N	1					82
							2	4	1	9							

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1673	N	1673	-0-	-0-	-0-	30	1	1636	3	N	5					47
							1	4	6	9							
07	1752	N	1752	-0-	-0-	-0-	29	1	1722	3	N	-0-					47
							1	4									
08	1085	N	376	-0-	-709	-0-	7	1	365	3	N	2					49
							2	4	2	9							
09	1102	N	1102	-0-	-0-	-0-	17	1	1083	3	N	-0-					49
							2	4									
*10	1860	N	1860	-0-	-0-	-0-	34	1	1824	3	N	-0-					49
							2	4									
*11	1924	N	1924	-0-	-0-	-0-	37	1	1885	3	N	-0-					49
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

06	1774	N	1774	-0-	-0-	-0-	32	1	1739	3	N	2					94
							1	4	2	9							
07	1844	N	1844	-0-	-0-	-0-	42	1	1798	3	N	3					97
							1	4	3	9							
08	1736	N	1734	-0-	-2	-0-	38	1	1686	3	N	7					104
							2	4	8	9							
09	1770	N	1644	-0-	-126	-0-	41	1	1601	3	N	-0-					104
							2	4									
10	1829	N	1752	-0-	-77	-0-	33	1	1717	3	N	-0-					104
							2	4									
*11	1698	N	1698	-0-	-0-	-0-	31	1	1663	3	N	2					106
							2	4	2	9							

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

06	501	N	501	-0-	-0-	-0-	24	1	476	3	N	-0-					40
							1	4									
07	522	N	522	-0-	-0-	-0-	23	1	498	3	N	-0-					40
							1	4									
08	558	N	517	-0-	-41	-0-	24	1	491	3	N	-0-					40
							2	4									
09	513	N	513	-0-	-0-	-0-	27	1	484	3	N	-0-					40
							2	4									
10	600	N	600	-0-	-0-	-0-	37	1	561	3	N	-0-					40
							2	4									
*11	662	N	662	-0-	-0-	-0-	40	1	620	3	N	-0-					40
							2	4									

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

06	256	N	256	-0-	-0-	-0-	4	1	239	3	N	11					66
							1	4	12	9							
07	248	N	231	-0-	-17	-0-	3	1	227	3	N	-0-					66
							1	4									
08	248	N	245	-0-	-3	-0-	4	1	239	3	N	-0-					66
							2	4									
09	270	N	199	-0-	-71	-0-	3	1	194	3	N	-0-					66
							2	4									
10	217	N	207	-0-	-10	-0-	3	1	202	3	N	-0-					66
							2	4									
11	240	N	201	-0-	-39	-0-	3	1	196	3	N	-0-					66
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

06	363	N	363	-0-	-0-	-0-	4	1	343	3	N	14					81
							1	4	15	9							
07	372	N	353	-0-	-19	-0-	4	1	348	3	N	-0-					81
							1	4									
08	372	N	357	-0-	-15	-0-	4	1	351	3	N	-0-					81
							2	4									
09	360	N	342	-0-	-18	-0-	5	1	332	3	N	3					84
							2	4	3	9							
10	346	N	346	-0-	-0-	-0-	5	1	339	3	N	-0-					84
							2	4									
11	360	N	337	-0-	-23	-0-	5	1	330	3	N	-0-					84
							2	4									

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

06	1110	N	1110	-0-	-0-	-0-	26	1	1070	3	N	12					148
							1	4	13	9							
07	1860	N	1160	-0-	-700	-0-	26	1	1127	3	N	5					153
							1	4	6	9							
08	1178	N	1168	-0-	-10	-0-	30	1	1116	3	N	18					171
							2	4	20	9							
09	1120	N	1120	-0-	-0-	-0-	34	1	1084	3	N	-0-					171
							2	4									
*10	1147	N	1128	-0-	-19	-0-	32	1	1068	3	N	24					195
							2	4	26	9							
11	1140	N	1095	-0-	-45	-0-	33	1	1060	3	N	-0-	193	1			2
							2	4									

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

06	1507	N	1507	-0-	-0-	-0-	21	1	1477	3	N	7					165
							1	4	8	9							
07	1612	N	1582	-0-	-30	-0-	19	1	1556	3	N	5					170
							1	4	6	9							
08	1612	N	1586	-0-	-26	-0-	22	1	1556	3	N	5					175
							2	4	6	9							
09	1512	N	1512	-0-	-0-	-0-	24	1	1486	3	N	-0-					175
							2	4									
10	1581	N	1463	-0-	-118	-0-	18	1	1442	3	N	1					176
							2	4	1	9							
11	1530	N	1522	-0-	-8	-0-	21	1	1498	3	N	1	157	1			20
							2	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	N	1145	-0-	-0-	-0-	25	1	1106	3	N	12					168
							1	4	13	9							
07	1224	N	1224	-0-	-0-	-0-	25	1	1178	3	N	18					186
							1	4	20	9							
08	1192	N	1192	-0-	-0-	-0-	27	1	1156	3	N	6					192
							2	4	7	9							
09	1489	N	1489	-0-	-0-	-0-	25	1	1432	3	N	27	198	1			21
							2	4	30	9							
*10	1388	N	1388	-0-	-0-	-0-	31	1	1343	3	N	11					32
							2	4	12	9							
*11	1280	N	1280	-0-	-0-	-0-	28	1	1231	3	N	17					49
							2	4	19	9							

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	5	1	204	3	N	-0-					-0-
							1	4									
07	223	N	223	-0-	-0-	-0-	5	1	217	3	N	-0-					-0-
							1	4									
08	223	N	223	-0-	-0-	-0-	6	1	215	3	N	-0-					-0-
							2	4									
09	210	N	206	-0-	-4	-0-	6	1	198	3	N	-0-					-0-
							2	4									
10	275	N	275	-0-	-0-	-0-	7	1	266	3	N	-0-					-0-
							2	4									
*11	241	N	241	-0-	-0-	-0-	7	1	232	3	N	-0-					-0-
							2	4									

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	4	1	348	3	N	8					114
							1	4	9	9							
07	436	N	436	-0-	-0-	-0-	5	1	430	3	N	-0-					114
							1	4									
08	442	N	442	-0-	-0-	-0-	6	1	434	3	N	-0-					114
							2	4									
09	425	N	425	-0-	-0-	-0-	5	1	418	3	N	-0-					114
							2	4									
10	451	N	451	-0-	-0-	-0-	5	1	444	3	N	-0-					114
							2	4									
*11	537	N	537	-0-	-0-	-0-	5	1	530	3	N	-0-					114
							2	4									

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	N	1370	-0-	-0-	-0-	17	1	1351	3	N	1					55
							1	4	1	9							
07	1581	N	1488	-0-	-93	-0-	17	1	1470	3	N	-0-					55
							1	4									
08	1488	N	1418	-0-	-70	-0-	13	1	1403	3	N	-0-					55
							2	4									
09	1380	N	1265	-0-	-115	-0-	1263	3	2	4	N	-0-					55
10	1488	N	1293	-0-	-195	-0-	1291	3	2	4	N	-0-					55
*11	1535	N	1535	-0-	-0-	-0-	19	1	1514	3	N	-0-					55
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-	-0-	-0-	17	1	1118	3	N	-0-					118
							1	4									
07	1240	N	1113	-0-	-127	-0-	16	1	1093	3	N	3					121
							1	4	3	9							
08	1271	N	1158	-0-	-113	-0-	16	1	1140	3	N	-0-					121
							2	4									
09	1175	N	1175	-0-	-0-	-0-	19	1	1154	3	N	-0-					121
							2	4									
*10	1138	N	1138	-0-	-0-	-0-	19	1	1117	3	N	-0-					121
							2	4									
11	1110	N	1068	-0-	-42	-0-	18	1	1046	3	N	2					123
							2	4	2	9							

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3801	-0-	-249	-0-	34	1	3746	3	N	18					287
							1	4	20	9							
07	4185	X	3819	-0-	-366	-0-	33	1	3740	3	N	41					328
							1	4	45	9							
08	4185	X	3495	-0-	-690	-0-	32	1	3323	3	N	125	185	1	161	5	107
							2	4	138	9							
09	4050	X	3650	-0-	-400	-0-	42	1	3606	3	N	-0-					107
							2	4									
10	4092	X	3680	-0-	-412	-0-	39	1	3616	3	N	21					128
							2	4	23	9							
11	3810	X	3728	-0-	-82	-0-	33	1	3693	3	N	-0-					128
							2	4									

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1464	-0-	-6	-0-	38	1	1425	3	N	-0-					-0-
							1	4									
07	1612	N	1425	-0-	-187	-0-	34	1	1390	3	N	-0-					-0-
							1	4									
08	1643	N	1405	-0-	-238	-0-	38	1	1365	3	N	-0-					-0-
							2	4									
09	1470	N	1299	-0-	-171	-0-	43	1	1254	3	N	-0-					-0-
							2	4									
10	2530	N	2530	-0-	-0-	-0-	40	1	2488	3	N	-0-					-0-
							2	4									
*11	2005	N	2005	-0-	-0-	-0-	41	1	1962	3	N	-0-					-0-
							2	4									

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	7	1	543	3	N	-0-					13
							1	4									
07	837	N	801	-0-	-36	-0-	22	1	778	3	N	-0-					13
							1	4									
08	744	N	623	-0-	-121	-0-	13	1	608	3	N	-0-					13
							2	4									
09	686	N	686	-0-	-0-	-0-	18	1	662	3	N	4					17
							2	4	4	9							
10	806	N	659	-0-	-147	-0-	19	1	638	3	N	-0-					17
							2	4									
*11	668	N	668	-0-	-0-	-0-	17	1	649	3	N	-0-					17
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1518	N	1518	-0-	-0-	-0-	26	1	1485	3	N	5					139
							1	4	6	9							
07	1560	N	1560	-0-	-0-	-0-	24	1	1533	3	N	2					141
							1	4	2	9							
08	1551	N	1551	-0-	-0-	-0-	26	1	1520	3	N	3					144
							2	4	3	9							
09	1530	N	1487	-0-	-43	-0-	30	1	1453	3	N	2					146
							2	4	2	9							
*10	1550	N	1470	-0-	-80	-0-	30	1	1436	3	N	2					148
							2	4	2	9							
11	1500	N	1493	-0-	-7	-0-	34	1	1457	3	N	-0-	129	1			19
							2	4									

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	17	1	647	3	N	2					52
							1	4	2	9							
07	713	N	671	-0-	-42	-0-	16	1	654	3	N	-0-					52
							1	4									
08	682	N	668	-0-	-14	-0-	16	1	650	3	N	-0-					52
							2	4									
09	660	N	653	-0-	-7	-0-	19	1	632	3	N	-0-					52
							2	4									
10	682	N	672	-0-	-10	-0-	24	1	646	3	N	-0-					52
							2	4									
11	660	N	653	-0-	-7	-0-	22	1	629	3	N	-0-					52
							2	4									

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	3	1	356	3	N	15					55
							1	4	17	9							
07	372	N	304	-0-	-68	-0-	2	1	301	3	N	-0-					55
							1	4									
08	372	N	305	-0-	-67	-0-	2	1	301	3	N	-0-					55
							2	4									
09	390	N	302	-0-	-88	-0-	3	1	287	3	N	9					64
							2	4	10	9							
10	310	N	303	-0-	-7	-0-	3	1	298	3	N	-0-					64
							2	4									
11	300	N	300	-0-	-0-	-0-	2	1	296	3	N	-0-					64
							2	4									

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1208	N	1208	-0-	-0-	-0-	16	1	1191	3	N	-0-					1
							1	4									
07	1286	N	1286	-0-	-0-	-0-	16	1	1268	3	N	1					2
							1	4	1	9							
08	1276	N	1276	-0-	-0-	-0-	17	1	1257	3	N	-0-	2	5			-0-
							2	4									
09	1213	N	1213	-0-	-0-	-0-	19	1	1192	3	N	-0-					-0-
							2	4									
10	1271	N	1216	-0-	-55	-0-	22	1	1192	3	N	-0-					-0-
							2	4									
11	1230	N	1217	-0-	-13	-0-	24	1	1191	3	N	-0-					-0-
							2	4									

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0-	-0-	8	1	726	3	N	-0-					116
							1	4									
07	837	N	734	-0-	-103	-0-	6	1	727	3	N	-0-					116
							1	4									
08	775	N	726	-0-	-49	-0-	7	1	717	3	N	-0-					116
							2	4									
09	750	N	690	-0-	-60	-0-	8	1	680	3	N	-0-					116
							2	4									
10	744	N	687	-0-	-57	-0-	9	1	676	3	N	-0-					116
							2	4									
*11	747	N	747	-0-	-0-	-0-	9	1	736	3	N	-0-					116
							2	4									

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1062	-0-	-168	-0-	13	1	970	3	N	71					92
							1	4	78	9							
07	1547	N	1547	-0-	-0-	-0-	18	1	1528	3	N	-0-					92
							1	4									
08	1581	N	1409	-0-	-172	-0-	17	1	1390	3	N	-0-					92
							2	4									
09	1345	N	1345	-0-	-0-	-0-	18	1	1296	3	N	26					118
							2	4	29	9							
10	1550	N	1342	-0-	-208	-0-	19	1	1320	3	N	1					119
							2	4	1	9							
*11	1534	N	1534	-0-	-0-	-0-	25	1	1501	3	N	5					124
							2	4	6	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59	-0-	1	4			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*11	990	N	990	-0-	-0-	-0-	66	1	922	3	N	-0-					-0-
							2	4									

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

06	1250	N	1250	-0-	-0-	-0-	22	1	1175	3	N	47					270
							1	4	52	9							
07	1356	N	1356	-0-	-0-	-0-	21	1	1334	3	N	-0-					270
							1	4									
08	1333	N	1287	-0-	-46	-0-	22	1	1263	3	N	-0-					270
							2	4									
09	1260	N	1152	-0-	-108	-0-	22	1	1115	3	N	12					282
							2	4	13	9							
10	1364	N	875	-0-	-489	-0-	17	1	856	3	N	-0-					282
							2	4									
11	1260	N	879	-0-	-381	-0-	20	1	853	3	N	4	164	1			122
							2	4	4	9							

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

06	984	N	984	-0-	-0-	-0-	16	1	967	3	N	-0-					71
							1	4									
07	1136	N	1136	-0-	-0-	-0-	17	1	1041	3	N	70					141
							1	4	77	9							
08	1052	N	1052	-0-	-0-	-0-	17	1	1031	3	N	2					143
							2	4	2	9							
09	990	N	952	-0-	-38	-0-	18	1	932	3	N	-0-					143
							2	4									
10	1147	N	831	-0-	-316	-0-	13	1	816	3	N	-0-					143
							2	4									
*11	1021	N	1021	-0-	-0-	-0-	22	1	997	3	N	-0-					143
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	N	1063	-0-	-0-	-0-	35	1	1027	3	N	-0-					81
							1	4									
07	930	N	704	-0-	-226	-0-	42	1	661	3	N	-0-					81
							1	4									
08	806	N	307	-0-	-499	-0-	35	1	270	3	N	-0-					81
							2	4									
09	1050	N	308	-0-	-742	-0-	39	1	267	3	N	-0-					81
							2	4									
10	713	N	537	-0-	-176	-0-	39	1	496	3	N	-0-					81
							2	4									
*11	467	N	467	-0-	-0-	-0-	39	1	426	3	N	-0-					81
							2	4									

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					141
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					141
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

06	215	N	215	-0-	-0-	-0-	4	1	202	3	N	7					87
							1	4	8	9							
07	217	N	158	-0-	-59	-0-	3	1	154	3	N	-0-					87
							1	4									
08	279	N	163	-0-	-116	-0-	3	1	158	3	N	-0-					87
							2	4									
09	407	N	407	-0-	-0-	-0-	5	1	399	3	N	1					88
							2	4	1	9							
10	285	N	285	-0-	-0-	-0-	5	1	278	3	N	-0-					88
							2	4									
*11	202	N	202	-0-	-0-	-0-	4	1	196	3	N	-0-					88
							2	4									

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

06	546	N	546	-0-	-0-	-0-	15	1	530	3	N	-0-					70
							1	4									
07	589	N	567	-0-	-22	-0-	19	1	518	3	N	26					96
							1	4	29	9							
08	558	N	518	-0-	-40	-0-	19	1	494	3	N	3					99
							2	4	3	9							
09	540	N	506	-0-	-34	-0-	19	1	479	3	N	5					104
							2	4	6	9							
10	558	N	443	-0-	-115	-0-	13	1	422	3	N	5					109
							2	4	6	9							
11	510	N	385	-0-	-125	-0-	9	1	374	3	N	-0-					109
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	8	1	284	3		N	2			71
							1	4	2	9						
07	329	N	329	-0-	-0-	-0-	8	1	320	3		N	-0-			71
							1	4								
08	337	N	337	-0-	-0-	-0-	9	1	326	3		N	-0-			71
							2	4								
09	326	N	326	-0-	-0-	-0-	10	1	314	3		N	-0-			71
							2	4								
10	341	N	336	-0-	-5	-0-	10	1	324	3		N	-0-			71
							2	4								
11	330	N	322	-0-	-8	-0-	9	1	311	3		N	-0-			71
							2	4								

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	636	-0-	-24	-0-	16	1	617	3		N	2			49
							1	4	2	9						
07	651	N	650	-0-	-1	-0-	15	1	634	3		N	-0-			49
							1	4								
08	682	N	650	-0-	-32	-0-	16	1	632	3		N	-0-			49
							2	4								
09	630	N	629	-0-	-1	-0-	19	1	605	3		N	3			52
							2	4	3	9						
10	651	N	648	-0-	-3	-0-	20	1	626	3		N	-0-			52
							2	4								
11	630	N	625	-0-	-5	-0-	13	1	610	3		N	-0-			52
							2	4								

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	7	1	441	3	N	-0-					72
							1	4									
07	496	N	401	-0-	-95	-0-	8	1	392	3	N	-0-					72
							1	4									
08	465	N	398	-0-	-67	-0-	7	1	389	3	N	-0-					72
							2	4									
09	510	N	510	-0-	-0-	-0-	7	1	501	3	N	-0-					72
							2	4									
10	403	N	378	-0-	-25	-0-	9	1	367	3	N	-0-					72
							2	4									
*11	551	N	551	-0-	-0-	-0-	11	1	538	3	N	-0-					72
							2	4									

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

06	910	N	910	-0-	-0-	-0-	21	1	884	3	N	4					128
							1	4	4	9							
07	931	N	931	-0-	-0-	-0-	23	1	907	3	N	-0-					128
							1	4									
08	930	N	920	-0-	-10	-0-	23	1	895	3	N	-0-					128
							2	4									
09	930	N	930	-0-	-0-	-0-	27	1	865	3	N	33					161
							2	4	36	9							
10	930	N	907	-0-	-23	-0-	28	1	877	3	N	-0-					161
							2	4									
11	900	N	879	-0-	-21	-0-	27	1	850	3	N	-0-					161
							2	4									

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

06	496	N	496	-0-	-0-	-0-	5	1	490	3	N	-0-					64
							1	4									
07	496	N	431	-0-	-65	-0-	5	1	425	3	N	-0-					64
							1	4									
08	527	N	303	-0-	-224	-0-	4	1	297	3	N	-0-					64
							2	4									
09	510	N	503	-0-	-7	-0-	5	1	496	3	N	-0-					64
							2	4									
10	591	N	591	-0-	-0-	-0-	4	1	585	3	N	-0-					64
							2	4									
*11	572	N	572	-0-	-0-	-0-	4	1	566	3	N	-0-					64
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

06	323	N	323	-0-	-0-	-0-	8	1	314	3	N	-0-					168
							1	4									
07	360	N	360	-0-	-0-	-0-	29	1	296	3	N	30	194	1			4
							2	4	33	9							
08	374	N	374	-0-	-0-	-0-	9	1	363	3	N	-0-					4
							2	4									
09	378	N	378	-0-	-0-	-0-	13	1	356	3	N	6					10
							2	4	7	9							
10	372	N	364	-0-	-8	-0-	14	1	348	3	N	-0-					10
							2	4									
11	360	N	331	-0-	-29	-0-	11	1	318	3	N	-0-					10
							2	4									

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

06	1050	N	1021	-0-	-29	-0-	19	1	999	3	N	2					44
							1	4	2	9							
07	1054	N	1054	-0-	-0-	-0-	17	1	1036	3	N	-0-					44
							1	4									
08	1054	N	960	-0-	-94	-0-	19	1	939	3	N	-0-					44
							2	4									
09	1057	N	1057	-0-	-0-	-0-	24	1	1031	3	N	-0-					44
							2	4									
10	1068	N	1068	-0-	-0-	-0-	21	1	1045	3	N	-0-					44
							2	4									
*11	960	N	960	-0-	-0-	-0-	21	1	926	3	N	10					54
							2	4	11	9							

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

06	60	N	35	-0-	-25	-0-	34	3	1	4	N	-0-					79
07	62	N	26	-0-	-36	-0-	25	3	1	4	N	-0-					79
08	97	N	97	-0-	-0-	-0-	1	1	94	3	N	-0-					79
							2	4									
09	108	N	108	-0-	-0-	-0-	2	1	65	3	N	35					114
							2	4	39	9							
10	86	N	86	-0-	-0-	-0-	2	1	78	3	N	4					118
							2	4	4	9							
11	90	N	84	-0-	-6	-0-	2	1	80	3	N	-0-					118
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	484	-0-	-86	-0-	12	1	465	3	N	5					128
							1	4	6	9							
07	559	N	559	-0-	-0-	-0-	13	1	542	3	N	3					131
							1	4	3	9							
08	558	N	465	-0-	-93	-0-	12	1	448	3	N	3					134
							2	4	3	9							
09	480	N	266	-0-	-214	-0-	8	1	256	3	N	-0-					134
							2	4									
10	558	N	494	-0-	-64	-0-	14	1	478	3	N	-0-					134
							2	4									
*11	498	N	498	-0-	-0-	-0-	14	1	482	3	N	-0-					134
							2	4									

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					94
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					94
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					94
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					94
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					94
11	150	N	56	-0-	-94	-0-	56	3			N	-0-					94

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

06	695	N	695	-0-	-0-	-0-	10	1	684	3	N	-0-					153
							1	4									
07	753	N	753	-0-	-0-	-0-	10	1	734	3	N	7					160
							1	4	8	9							
08	744	N	714	-0-	-30	-0-	10	1	702	3	N	-0-					160
							2	4									
09	690	N	679	-0-	-11	-0-	11	1	666	3	N	-0-					160
							2	4									
10	744	N	652	-0-	-92	-0-	10	1	640	3	N	-0-					160
							2	4									
11	690	N	642	-0-	-48	-0-	10	1	630	3	N	-0-					160
							2	4									

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

06	1282	N	1282	-0-	-0-	-0-	14	1	1237	3	N	27					101
							1	4	30	9							
07	1319	N	1319	-0-	-0-	-0-	17	1	1288	3	N	12					113
							1	4	13	9							
08	1280	N	1280	-0-	-0-	-0-	19	1	1250	3	N	8					121
							2	4	9	9							
09	1290	N	1237	-0-	-53	-0-	20	1	1209	3	N	5					126
							2	4	6	9							
10	1333	N	1177	-0-	-156	-0-	17	1	1141	3	N	15					141
							2	4	17	9							
11	1230	N	1154	-0-	-76	-0-	17	1	1103	3	N	29					170
							2	4	32	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1254	N	1254	-0-	-0-	-0-	24	1	1229	3	N	-0-					101
							1	4									
07	1302	N	1291	-0-	-11	-0-	24	1	1266	3	N	-0-					101
							1	4									
08	1333	N	1276	-0-	-57	-0-	26	1	1248	3	N	-0-					101
							2	4									
09	1279	N	1279	-0-	-0-	-0-	28	1	1173	3	N	69					170
							2	4	76	9							
10	1307	N	1307	-0-	-0-	-0-	30	1	1275	3	N	-0-					170
							2	4									
11	1230	N	1209	-0-	-21	-0-	28	1	1178	3	N	1					171
							2	4	1	9							

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

06	390	N	388	-0-	-2	-0-	4	1	383	3	N	-0-					40
							1	4									
07	403	N	398	-0-	-5	-0-	4	1	393	3	N	-0-					40
							1	4									
08	409	N	409	-0-	-0-	-0-	5	1	402	3	N	-0-					40
							2	4									
09	417	N	417	-0-	-0-	-0-	6	1	409	3	N	-0-					40
							2	4									
10	426	N	426	-0-	-0-	-0-	6	1	418	3	N	-0-					40
							2	4									
*11	443	N	443	-0-	-0-	-0-	9	1	432	3	N	-0-					40
							2	4									

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	8 1 1 4	580	3	N	-0-			25
07	682	N	615	-0-	-67	-0-	8 1 2 4	605	3	N	-0-			25
08	620	N	412	-0-	-208	-0-	7 1 2 4	403	3	N	-0-			25
09	636	N	636	-0-	-0-	-0-	11 1 2 4	623	3	N	-0-			25
*10	620	N	588	-0-	-32	-0-	12 1 2 4	574	3	N	-0-			25
*11	643	N	643	-0-	-0-	-0-	11 1 2 4	630	3	N	-0-			25

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

06	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-			-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

06	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-				N	-0-			-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	506	-0-	-4	-0-	7 1 1 4	495 3	3 9	N	3			20
07	527	N	517	-0-	-10	-0-	4 1 1 4	497 15	3 9	N	14			34
08	558	N	505	-0-	-53	-0-	5 1 2 4	497 1	3 9	N	1			35
09	510	N	466	-0-	-44	-0-	5 1 2 4	459	3	N	-0-			35
10	537	N	537	-0-	-0-	-0-	7 1 2 4	502 26	3 9	N	24			59
*11	491	N	491	-0-	-0-	-0-	6 1 2 4	483	3	N	-0-			59

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	7 1 1 4	238	3	N	-0-			20
07	298	N	298	-0-	-0-	-0-	9 1 1 4	288	3	N	-0-			20
08	278	N	278	-0-	-0-	-0-	9 1 2 4	267	3	N	-0-			20
09	282	N	282	-0-	-0-	-0-	11 1 2 4	269	3	N	-0-			20
10	310	N	222	-0-	-88	-0-	7 1 2 4	213	3	N	-0-			20
11	270	N	267	-0-	-3	-0-	11 1 2 4	254	3	N	-0-			20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

06	397	N	397	-0-	-0-	-0-	4	1	368	3	N	22					126
							1	4	24	9							
07	391	N	391	-0-	-0-	-0-	4	1	375	3	N	10					136
							1	4	11	9							
08	403	N	370	-0-	-33	-0-	5	1	350	3	N	12					148
							2	4	13	9							
09	390	N	353	-0-	-37	-0-	5	1	338	3	N	7					155
							2	4	8	9							
*10	403	N	375	-0-	-28	-0-	8	1	365	3	N	-0-					155
							2	4									
*11	372	N	372	-0-	-0-	-0-	6	1	364	3	N	-0-					155
							2	4									

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

06	1650	N	1396	-0-	-254	-0-	20	1	1373	3	N	2					79
							1	4	2	9							
07	1581	N	1549	-0-	-32	-0-	21	1	1514	3	N	12					91
							1	4	13	9							
08	1519	N	1462	-0-	-57	-0-	20	1	1440	3	N	-0-					91
							2	4									
09	1410	N	1410	-0-	-0-	-0-	23	1	1385	3	N	-0-					91
							2	4									
10	1550	N	1234	-0-	-316	-0-	17	1	1212	3	N	3					94
							2	4	3	9							
11	1410	N	1315	-0-	-95	-0-	19	1	1294	3	N	-0-					94
							2	4									

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

06	801	N	801	-0-	-0-	-0-	11	1	789	3	N	-0-					109
							1	4									
07	868	N	850	-0-	-18	-0-	10	1	829	3	N	9					118
							1	4	10	9							
08	950	N	950	-0-	-0-	-0-	11	1	937	3	N	-0-					118
							2	4									
09	869	N	869	-0-	-0-	-0-	13	1	845	3	N	8					126
							2	4	9	9							
*10	837	N	786	-0-	-51	-0-	13	1	771	3	N	-0-					126
							2	4									
11	930	N	828	-0-	-102	-0-	13	1	813	3	N	-0-					126
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	382	-0-	-698	-0-	3	1	378	3	N	-0-					-0-
							1	4									
07	651	N	333	-0-	-318	-0-	3	1	329	3	N	-0-					-0-
							1	4									
08	372	N	317	-0-	-55	-0-	4	1	311	3	N	-0-					-0-
							2	4									
09	390	N	307	-0-	-83	-0-	3	1	302	3	N	-0-					-0-
							2	4									
10	341	N	328	-0-	-13	-0-	16	1	310	3	N	-0-					-0-
							2	4									
*11	364	N	364	-0-	-0-	-0-	4	1	358	3	N	-0-					-0-
							2	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1860	-0-	-0-	-0-	29	1	1828	3	N	2					34
							1	4	2	9							
07	1814	N	1814	-0-	-0-	-0-	34	1	1779	3	N	-0-					34
							1	4									
08	1708	N	1708	-0-	-0-	-0-	28	1	1677	3	N	1					35
							2	4	1	9							
09	1860	N	1650	-0-	-210	-0-	33	1	1609	3	N	5					40
							2	4	6	9							
10	1829	N	1577	-0-	-252	-0-	28	1	1543	3	N	4					44
							2	4	4	9							
11	1650	N	1512	-0-	-138	-0-	30	1	1477	3	N	3					47
							2	4	3	9							

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					101
07	0	N	-0-	-0-	-0-	-0-					N	-0-					101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	-0-	20	1	762	3	N	-0-					113
							1	4									
07	775	N	695	-0-	-80	-0-	16	1	637	3	N	37					150
							1	4	41	9							
08	793	N	793	-0-	-0-	-0-	14	1	777	3	N	-0-					150
							2	4									
09	790	N	790	-0-	-0-	-0-	14	1	774	3	N	-0-					150
							2	4									
10	798	N	798	-0-	-0-	-0-	17	1	779	3	N	-0-					150
							2	4									
*11	791	N	791	-0-	-0-	-0-	17	1	749	3	N	21					171
							2	4	23	9							

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	2	1	272	3	N	22	182	1			-0-
							1	4	24	9							
07	666	N	666	-0-	-0-	-0-	6	1	659	3	N	-0-					-0-
							1	4									
08	854	N	854	-0-	-0-	-0-	10	1	842	3	N	-0-					-0-
							2	4									
09	765	N	765	-0-	-0-	-0-	11	1	749	3	N	3					3
							2	4	3	9							
10	693	N	693	-0-	-0-	-0-	9	1	680	3	N	2					5
							2	4	2	9							
11	840	N	631	-0-	-209	-0-	11	1	618	3	N	-0-					5
							2	4									

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	N	939	-0-	-0-	-0-	18	1	918	3	N	2					17
							1	4	2	9							
07	961	N	956	-0-	-5	-0-	17	1	938	3	N	-0-					17
							1	4									
08	1002	N	1002	-0-	-0-	-0-	19	1	981	3	N	-0-					17
							2	4									
09	946	N	946	-0-	-0-	-0-	23	1	921	3	N	-0-					17
							2	4									
10	961	N	884	-0-	-77	-0-	22	1	860	3	N	-0-					17
							2	4									
11	960	N	877	-0-	-83	-0-	27	1	848	3	N	-0-					17
							2	4									

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	657	-0-	-63	-0-	14	1	642	3	N	-0-					8
							1	4									
07	775	N	697	-0-	-78	-0-	13	1	683	3	N	-0-					8
							1	4									
08	745	N	745	-0-	-0-	-0-	10	1	733	3	N	-0-					8
							2	4									
09	813	N	813	-0-	-0-	-0-	12	1	786	3	N	12					20
							2	4	13	9							
10	792	N	792	-0-	-0-	-0-	11	1	779	3	N	-0-					20
							2	4									
*11	773	N	773	-0-	-0-	-0-	13	1	758	3	N	-0-					20
							2	4									

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1526	-0-	-4	-0-	36	1	1489	3	N	-0-					144
							1	4									
07	1612	N	1556	-0-	-56	-0-	33	1	1522	3	N	-0-					144
							1	4									
08	1581	N	1555	-0-	-26	-0-	36	1	1517	3	N	-0-					144
							2	4									
09	1530	N	1505	-0-	-25	-0-	43	1	1460	3	N	-0-					144
							2	4									
10	1550	N	1518	-0-	-32	-0-	41	1	1475	3	N	-0-					144
							2	4									
11	1500	N	1378	-0-	-122	-0-	34	1	1342	3	N	-0-					144
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1131	N	1131	-0-	-0-	-0-	14	1	1106	3	N	9					81
							1	4	10	9							
07	1087	N	1087	-0-	-0-	-0-	13	1	1073	3	N	-0-					81
							1	4									
08	1147	N	1147	-0-	-0-	-0-	15	1	1130	3	N	-0-					81
							2	4									
09	1140	N	1121	-0-	-19	-0-	16	1	1097	3	N	5					86
							2	4	6	9							
10	1129	N	1129	-0-	-0-	-0-	16	1	1111	3	N	-0-					86
							2	4									
11	1110	N	1109	-0-	-1	-0-	18	1	1089	3	N	-0-					86
							2	4									

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	3	1	291	3	N	-0-					86
							1	4									
07	310	N	308	-0-	-2	-0-	4	1	303	3	N	-0-					86
							1	4									
08	323	N	323	-0-	-0-	-0-	4	1	317	3	N	-0-					86
							2	4									
09	305	N	305	-0-	-0-	-0-	4	1	292	3	N	6					92
							2	4	7	9							
10	317	N	317	-0-	-0-	-0-	5	1	308	3	N	2					94
							2	4	2	9							
*11	307	N	307	-0-	-0-	-0-	5	1	300	3	N	-0-					94
							2	4									

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	53	-0-	-37	-0-	1	1	51	3	N	-0-					20
							1	4									
07	93	N	68	-0-	-25	-0-	1	1	66	3	N	-0-					20
							1	4									
08	60	N	60	-0-	-0-	-0-	1	1	57	3	N	-0-					20
							2	4									
09	60	N	57	-0-	-3	-0-	1	1	54	3	N	-0-					20
							2	4									
10	62	N	55	-0-	-7	-0-	1	1	52	3	N	-0-					20
							2	4									
*11	69	N	69	-0-	-0-	-0-	1	1	66	3	N	-0-					20
							2	4									

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	632	-0-	-118	-0-	7	1	624	3	N	-0-					57
							1	4									
07	806	N	752	-0-	-54	-0-	7	1	744	3	N	-0-					57
							1	4									
08	767	N	767	-0-	-0-	-0-	9	1	756	3	N	-0-					57
							2	4									
09	730	N	730	-0-	-0-	-0-	9	1	719	3	N	-0-					57
							2	4									
10	1180	N	1180	-0-	-0-	-0-	18	1	1160	3	N	-0-					57
							2	4									
*11	961	N	961	-0-	-0-	-0-	25	1	934	3	N	-0-					57
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1503	-0-	-507	-0-	29	1	1473	3	N	-0-					244
							1	4									
07	2285	N	2285	-0-	-0-	-0-	45	1	2104	3	N	123	186	1			181
							1	4	135	9							
08	2282	N	2282	-0-	-0-	-0-	45	1	2192	3	N	39					220
							2	4	43	9							
09	2082	N	2082	-0-	-0-	-0-	52	1	2020	3	N	7	5	5			222
							2	4	8	9							
10	2294	N	2079	-0-	-215	-0-	56	1	2017	3	N	4	181	1			45
							2	4	4	9							
11	2220	N	1962	-0-	-258	-0-	52	1	1891	3	N	15					60
							2	4	17	9							

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

06	1590	N	1497	-0-	-93	-0-	28	1	1468	3	N	-0-					3
							1	4									
07	2104	N	2104	-0-	-0-	-0-	24	1	2066	3	N	12					15
							1	4	13	9							
08	1871	N	1871	-0-	-0-	-0-	26	1	1843	3	N	-0-					15
							2	4									
09	1865	N	1865	-0-	-0-	-0-	31	1	1822	3	N	9					24
							2	4	10	9							
10	2108	N	1599	-0-	-509	-0-	34	1	1556	3	N	6					30
							2	4	7	9							
11	1800	N	1496	-0-	-304	-0-	43	1	1451	3	N	-0-					30
							2	4									

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

06	923	N	923	-0-	-0-	-0-	12	1	910	3	N	-0-					32
							1	4									
07	1085	N	1085	-0-	-0-	-0-	13	1	1071	3	N	-0-					32
							1	4									
08	1072	N	1072	-0-	-0-	-0-	14	1	1053	3	N	3					35
							2	4	3	9							
09	1018	N	1018	-0-	-0-	-0-	16	1	1000	3	N	-0-					35
							2	4									
10	1085	N	877	-0-	-208	-0-	12	1	863	3	N	-0-					35
							2	4									
11	1050	N	959	-0-	-91	-0-	16	1	939	3	N	2					37
							2	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2484	N	2484	-0-	-0-	-0-	25	1	2450	3	N	7					173
							1	4	8	9							
07	2519	N	2519	-0-	-0-	-0-	23	1	2482	3	N	12					185
							1	4	13	9							
08	2573	N	2478	-0-	-95	-0-	24	1	2452	3	N	-0-					185
							2	4									
09	2490	N	2302	-0-	-188	-0-	27	1	2253	3	N	18	193	1			10
							2	4	20	9							
10	2668	N	2668	-0-	-0-	-0-	36	1	2630	3	N	-0-					10
							2	4									
*11	2497	N	2497	-0-	-0-	-0-	35	1	2401	3	N	54					64
							2	4	59	9							

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1381	N	1381	-0-	-0-	-0-	21	1	1348	3	N	10					200
							1	4	11	9							
07	1426	N	1394	-0-	-32	-0-	17	1	1362	3	N	13	189	1			24
							1	4	14	9							
08	1451	N	1451	-0-	-0-	-0-	21	1	1427	3	N	1					25
							2	4	1	9							
09	1410	N	1410	-0-	-0-	-0-	23	1	1353	3	N	29					54
							2	4	32	9							
10	1395	N	1358	-0-	-37	-0-	22	1	1328	3	N	5					59
							2	4	6	9							
11	1410	N	1394	-0-	-16	-0-	23	1	1369	3	N	-0-					59
							2	4									

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
06	1341	N	1341	-0-	-0-	-0-	15	1	1325	3	N	-0-	7
							1	4					
07	1404	N	1404	-0-	-0-	-0-	18	1	1385	3	N	-0-	7
							1	4					
08	1370	N	1370	-0-	-0-	-0-	19	1	1349	3	N	-0-	7
							2	4					
09	1350	N	1308	-0-	-42	-0-	21	1	1285	3	N	-0-	7
							2	4					
10	1395	N	1330	-0-	-65	-0-	18	1	1288	3	N	20	27
							2	4	22	9			
11	1320	N	1261	-0-	-59	-0-	20	1	1237	3	N	2	29
							2	4	2	9			

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0-	-0-	9	1	939	3	N	-0-					141
							1	4									
07	1147	N	973	-0-	-174	-0-	10	1	962	3	N	-0-					141
							1	4									
08	1023	N	949	-0-	-74	-0-	10	1	937	3	N	-0-					141
							2	4									
09	960	N	929	-0-	-31	-0-	11	1	916	3	N	-0-					141
							2	4									
10	961	N	919	-0-	-42	-0-	10	1	907	3	N	-0-					141
							2	4									
11	930	N	903	-0-	-27	-0-	10	1	891	3	N	-0-					141
							2	4									

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	-0-	29	1	1473	3	N	-0-					66
							1	4									
07	1643	N	1503	-0-	-140	-0-	28	1	1474	3	N	-0-					66
							1	4									
08	1581	N	1445	-0-	-136	-0-	30	1	1413	3	N	-0-					66
							2	4									
09	1500	N	1357	-0-	-143	-0-	31	1	1310	3	N	13					79
							2	4	14	9							
10	1488	N	1415	-0-	-73	-0-	28	1	1385	3	N	-0-					79
							2	4									
*11	1692	N	1692	-0-	-0-	-0-	34	1	1656	3	N	-0-					79
							2	4									

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	576	-0-	-264	-0-	7	1	564	3	N	4					150
							1	4	4	9							
07	744	N	580	-0-	-164	-0-	8	1	564	3	N	6					156
							1	4	7	9							
08	806	N	459	-0-	-347	-0-	8	1	449	3	N	-0-					156
							2	4									
09	570	N	251	-0-	-319	-0-	9	1	240	3	N	-0-					156
							2	4									
10	1029	N	1029	-0-	-0-	-0-	10	1	1009	3	N	7					163
							2	4	8	9							
*11	924	N	924	-0-	-0-	-0-	14	1	908	3	N	-0-					163
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

06	120	N	95	-0-	-25	-0-	2 1	92	3	N	-0-							30
							1 4											
07	124	N	52	-0-	-72	-0-	2 1	49	3	N	-0-							30
							1 4											
08	124	N	59	-0-	-65	-0-	2 1	55	3	N	-0-							30
							2 4											
09	90	N	61	-0-	-29	-0-	3 1	56	3	N	-0-							30
							2 4											
*10	62	N	43	-0-	-19	-0-	4 1	37	3	N	-0-							30
							2 4											
11	60	N	58	-0-	-2	-0-	4 1	52	3	N	-0-							30
							2 4											

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

06	265	N	265	-0-	-0-	-0-	4 1	260	3	N	-0-							15
							1 4											
07	314	N	314	-0-	-0-	-0-	5 1	298	3	N	9							24
							1 4	10	9									
08	310	N	258	-0-	-52	-0-	3 1	253	3	N	-0-							24
							2 4											
09	270	N	241	-0-	-29	-0-	4 1	235	3	N	-0-							24
							2 4											
10	310	N	209	-0-	-101	-0-	3 1	204	3	N	-0-							24
							2 4											
*11	253	N	253	-0-	-0-	-0-	4 1	247	3	N	-0-							24
							2 4											

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

06	1232	N	1232	-0-	-0-	-0-	47 1	1184	3	N	-0-							27
							1 4											
07	1291	N	1291	-0-	-0-	-0-	56 1	1234	3	N	-0-							27
							1 4											
08	1333	N	1262	-0-	-71	-0-	52 1	1208	3	N	-0-							27
							2 4											
09	1230	N	1218	-0-	-12	-0-	59 1	1157	3	N	-0-							27
							2 4											
10	1302	N	1241	-0-	-61	-0-	58 1	1181	3	N	-0-							27
							2 4											
11	1230	N	1219	-0-	-11	-0-	54 1	1163	3	N	-0-							27
							2 4											

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	218	-0-		-232	-0-	3	1	214	3	N	-0-					9
								1	4									
07	317	N	317	-0-		-0-	-0-	3	1	313	3	N	-0-					9
								1	4									
08	341	N	318	-0-		-23	-0-	3	1	313	3	N	-0-					9
								2	4									
09	324	N	324	-0-		-0-	-0-	4	1	318	3	N	-0-					9
								2	4									
10	310	N	72	-0-		-238	-0-	2	1	68	3	N	-0-					9
								2	4									
11	300	N	264	-0-		-36	-0-	7	1	255	3	N	-0-					9
								2	4									

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-		-0-	-0-	13	1	926	3	N	-0-					57
								1	4									
07	992	N	978	-0-		-14	-0-	13	1	964	3	N	-0-					57
								1	4									
08	1023	N	978	-0-		-45	-0-	15	1	961	3	N	-0-					57
								2	4									
09	930	N	921	-0-		-9	-0-	15	1	904	3	N	-0-					57
								2	4									
10	992	N	910	-0-		-82	-0-	15	1	893	3	N	-0-					57
								2	4									
11	960	N	935	-0-		-25	-0-	15	1	918	3	N	-0-					57
								2	4									

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1384	N	1384	-0-		-0-	-0-	36	1	1347	3	N	-0-					49
								1	4									
07	1577	N	1577	-0-		-0-	-0-	62	1	1486	3	N	25					74
								1	4	28	9							
08	1364	N	1174	-0-		-190	-0-	20	1	1152	3	N	-0-					74
								2	4									
09	1380	N	937	-0-		-443	-0-	20	1	915	3	N	-0-					74
								2	4									
10	1581	N	1110	-0-		-471	-0-	22	1	1086	3	N	-0-					74
								2	4									
11	1140	N	716	-0-		-424	-0-	22	1	692	3	N	-0-					74
								2	4									

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-		-0-	-0-	9	1	448	3	N	-0-					55
								1	4									
07	465	N	463	-0-		-2	-0-	8	1	452	3	N	2					57
								1	4	2	9							
08	477	N	477	-0-		-0-	-0-	10	1	465	3	N	-0-					57
								2	4									
09	450	N	426	-0-		-24	-0-	9	1	415	3	N	-0-					57
								2	4									
10	465	N	409	-0-		-56	-0-	8	1	399	3	N	-0-					57
								2	4									
11	450	N	395	-0-		-55	-0-	8	1	385	3	N	-0-					57
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

06	59	N	59	-0-	-0-	-0-	1	1	57	3	N	-0-					22
							1	4									
07	62	N	60	-0-	-2	-0-	1	1	58	3	N	-0-					22
							1	4									
08	62	N	49	-0-	-13	-0-	47	3	2	4	N	-0-					22
09	60	N	37	-0-	-23	-0-	35	3	2	4	N	-0-					22
10	62	N	33	-0-	-29	-0-	31	3	2	4	N	-0-					22
11	60	N	49	-0-	-11	-0-	1	1	46	3	N	-0-					22
							2	4									

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

06	674	N	674	-0-	-0-	-0-	9	1	664	3	N	-0-					59
							1	4									
07	741	N	741	-0-	-0-	-0-	8	1	732	3	N	-0-					59
							1	4									
08	718	N	718	-0-	-0-	-0-	8	1	708	3	N	-0-					59
							2	4									
09	670	N	670	-0-	-0-	-0-	9	1	659	3	N	-0-					59
							2	4									
10	744	N	654	-0-	-90	-0-	10	1	642	3	N	-0-					59
							2	4									
11	690	N	650	-0-	-40	-0-	8	1	640	3	N	-0-					59
							2	4									

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

06	660	N	653	-0-	-7	-0-	13	1	639	3	N	-0-					20
							1	4									
07	728	N	728	-0-	-0-	-0-	12	1	705	3	N	9					29
							1	4	10	9							
08	773	N	773	-0-	-0-	-0-	15	1	756	3	N	-0-					29
							2	4									
09	733	N	733	-0-	-0-	-0-	17	1	714	3	N	-0-					29
							2	4									
10	713	N	688	-0-	-25	-0-	17	1	668	3	N	1					30
							2	4	1	9							
11	750	N	606	-0-	-144	-0-	17	1	587	3	N	-0-					30
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

06	360	N	321	-0-	-39	-0-	8	1	310	3	N	2					131
							1	4	2	9							
07	341	N	331	-0-	-10	-0-	7	1	323	3	N	-0-					131
							1	4									
08	341	N	326	-0-	-15	-0-	8	1	316	3	N	-0-					131
							2	4									
09	330	N	321	-0-	-9	-0-	8	1	311	3	N	-0-					131
							2	4									
10	341	N	337	-0-	-4	-0-	10	1	319	3	N	5					136
							2	4	6	9							
11	330	N	307	-0-	-23	-0-	8	1	297	3	N	-0-					136
							2	4									

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

06	1298	N	1298	-0-	-0-	-0-	24	1	1273	3	N	-0-					106
							1	4									
07	1324	N	1324	-0-	-0-	-0-	24	1	1297	3	N	2					108
							1	4	2	9							
08	1364	N	1296	-0-	-68	-0-	23	1	1271	3	N	-0-					108
							2	4									
09	1290	N	1219	-0-	-71	-0-	24	1	1193	3	N	-0-					108
							2	4									
10	1333	N	1247	-0-	-86	-0-	24	1	1220	3	N	1					109
							2	4	1	9							
*11	1265	N	1265	-0-	-0-	-0-	26	1	1237	3	N	-0-					109
							2	4									

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

06	270	N	247	-0-	-23	-0-	247	3			N	-0-					59
07	248	N	186	-0-	-62	-0-	186	3			N	-0-					59
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					59
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					59
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					59
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					59

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					121
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					121
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3007	X	3007	-0-	-0-	-0-	76	1	2924	3	N	5					129
							1	4	6	9							
07	3038	X	2814	-0-	-224	-0-	77	1	2728	3	N	7					136
							1	4	8	9							
08	3038	X	2576	-0-	-462	-0-	91	1	2483	3	N	-0-					136
							2	4									
09	3000	X	1861	-0-	-1139	-0-	99	1	1757	3	N	3					139
							2	4	3	9							
*10	3100	X	2974	-0-	-126	-0-	1489	1	1481	3	N	2					141
							2	4	2	9							
11	3000	X	2087	-0-	-913	-0-	95	1	1990	3	N	-0-					141
							2	4									

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	605	-0-	-55	-0-	5	1	545	3	N	49					165
							1	4	54	9							
07	744	N	734	-0-	-10	-0-	7	1	712	3	N	13					178
							1	4	14	9							
08	774	N	774	-0-	-0-	-0-	7	1	726	3	N	35	190	1			23
							2	4	39	9							
09	686	N	686	-0-	-0-	-0-	9	1	674	3	N	1					24
							2	4	1	9							
10	744	N	723	-0-	-21	-0-	10	1	700	3	N	10					34
							2	4	11	9							
11	750	N	699	-0-	-51	-0-	8	1	671	3	N	16					50
							2	4	18	9							

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2717	X	2717	-0-	-0-	-0-	185	1	2531	3	N	-0-					12
							1	4									
07	3101	X	3101	-0-	-0-	-0-	177	1	2572	3	N	319	184	1			147
							1	4	351	9							
08	2845	N	2845	-0-	-0-	-0-	192	1	2585	3	N	60	179	1			28
							2	4	66	9							
09	2872	N	2872	-0-	-0-	-0-	213	1	2466	3	N	174					202
							2	4	191	9							
10	2872	N	2872	-0-	-0-	-0-	220	1	2553	3	N	88	193	1			97
							2	4	97	9							
*11	2690	N	2690	-0-	-0-	-0-	213	1	2430	3	N	41					138
							2	4	45	9							

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1585	-0-	-365	-0-	17	1	1555	3	N	12					175
							13	9									
07	1767	N	1604	-0-	-163	-0-	10	1	1575	3	N	17					192
							19	9									
08	1641	N	1641	-0-	-0-	-0-	11	1	1623	3	N	6					198
							7	9									
09	1604	N	1604	-0-	-0-	-0-	13	1	1591	3	N	-0-	183	1			15
*10	1655	N	1655	-0-	-0-	-0-	14	1	1556	3	N	77					92
							85	9									
11	1590	N	1435	-0-	-155	-0-	17	1	1399	3	N	17					109
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

06	2688	N	2688	-0-	-0-	-0-	49	1	2626	3	N	12					47
							13	9									
07	2854	N	2854	-0-	-0-	-0-	48	1	2803	3	N	3					50
							3	9									
08	2733	N	2733	-0-	-0-	-0-	48	1	2677	3	N	7					57
							8	9									
09	2700	N	2683	-0-	-17	-0-	55	1	2626	3	N	2					59
							2	9									
*10	2852	N	2470	-0-	-382	-0-	53	1	2417	3	N	-0-					59
11	2640	N	2533	-0-	-107	-0-	58	1	2475	3	N	-0-					59

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

06	1257	N	1257	-0-	-0-	-0-	112	1	1144	3	N	-0-					265
							1	4									
07	1651	N	1651	-0-	-0-	-0-	141	1	1475	3	N	31					296
							1	4	34	9							
08	1343	N	1343	-0-	-0-	-0-	111	1	1230	3	N	-0-					296
							2	4									
09	1648	N	1648	-0-	-0-	-0-	152	1	1493	3	N	1					297
							2	4	1	9							
10	1538	N	1538	-0-	-0-	-0-	146	1	1390	3	N	-0-					297
							2	4									
*11	1338	N	1338	-0-	-0-	-0-	126	1	1210	3	N	-0-					297
							2	4									

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

06	1959	N	1959	-0-	-0-	-0-	36	1	1922	3	N	-0-					153
							1	4									
07	2041	N	2041	-0-	-0-	-0-	35	1	2005	3	N	-0-					153
							1	4									
08	2046	N	1979	-0-	-67	-0-	38	1	1939	3	N	-0-					153
							2	4									
09	1950	N	1938	-0-	-12	-0-	43	1	1890	3	N	3					156
							2	4	3	9							
*10	2046	N	1935	-0-	-111	-0-	45	1	1877	3	N	10					166
							2	4	11	9							
11	1920	N	1731	-0-	-189	-0-	36	1	1682	3	N	10	164	1			12
							2	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	5	1	487	3	N	10					97
							1	4	11	9							
07	558	N	509	-0-	-49	-0-	5	1	490	3	N	12					109
							1	4	13	9							
08	516	N	516	-0-	-0-	-0-	5	1	490	3	N	17					126
							2	4	19	9							
09	510	N	491	-0-	-19	-0-	6	1	470	3	N	12					138
							2	4	13	9							
10	598	N	598	-0-	-0-	-0-	7	1	556	3	N	30					168
							2	4	33	9							
*11	676	N	676	-0-	-0-	-0-	9	1	665	3	N	-0-					168
							2	4									

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

06	2384	N	2384	-0-	-0-	-0-	28	1	2355	3	N	-0-					15
							1	4									
07	2427	N	2427	-0-	-0-	-0-	33	1	2393	3	N	-0-					15
							1	4									
08	2437	N	2437	-0-	-0-	-0-	28	1	2407	3	N	-0-					15
							2	4									
09	2470	N	2470	-0-	-0-	-0-	36	1	2432	3	N	-0-					15
							2	4									
10	2460	N	2460	-0-	-0-	-0-	35	1	2423	3	N	-0-					15
							2	4									
*11	2336	N	2336	-0-	-0-	-0-	38	1	2296	3	N	-0-					15
							2	4									

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

06	1860	N	1724	-0-	-136	-0-	39	1	1673	3	N	10					287
							1	4	11	9							
07	2387	N	2387	-0-	-0-	-0-	51	1	2320	3	N	14					301
							1	4	15	9							
08	2337	N	2337	-0-	-0-	-0-	52	1	2283	3	N	-0-					301
							2	4									
09	2201	N	2201	-0-	-0-	-0-	56	1	2107	3	N	33					334
							2	4	36	9							
10	2387	N	2062	-0-	-325	-0-	54	1	2005	3	N	1	185	1			150
							2	4	1	9							
11	2250	N	2052	-0-	-198	-0-	52	1	1998	3	N	-0-					150
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1790	-0-	-10	-0-	29	1	1752	3	N	7					42
							1	4	8	9							
07	1742	N	1742	-0-	-0-	-0-	24	1	1717	3	N	-0-					42
							1	4									
08	1772	N	1772	-0-	-0-	-0-	29	1	1732	3	N	8					50
							2	4	9	9							
09	1800	N	1516	-0-	-284	-0-	29	1	1481	3	N	4					54
							2	4	4	9							
*10	1736	N	1242	-0-	-494	-0-	23	1	1217	3	N	-0-					54
							2	4									
11	1710	N	1563	-0-	-147	-0-	28	1	1533	3	N	-0-					54
							2	4									

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1989	N	1989	-0-	-0-	-0-	39	1	1946	3	N	3					336
							1	4	3	9							
07	2117	N	2117	-0-	-0-	-0-	39	1	2034	3	N	39					375
							1	4	43	9							
08	2108	N	2071	-0-	-37	-0-	43	1	2022	3	N	4	190	1			189
							2	4	4	9							
09	2018	N	2018	-0-	-0-	-0-	48	1	1967	3	N	1					190
							2	4	1	9							
10	2169	N	2169	-0-	-0-	-0-	57	1	2110	3	N	-0-					190
							2	4									
*11	2332	N	2332	-0-	-0-	-0-	62	1	2094	3	N	158					348
							2	4	174	9							

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2001	-0-	-249	-0-	31	1	1901	3	N	62	60	5			62
							1	4	68	9							
07	2804	N	2804	-0-	-0-	-0-	34	1	2759	3	N	9					71
							1	4	10	9							
08	2325	N	2168	-0-	-157	-0-	25	1	2135	3	N	5					76
							2	4	6	9							
09	2312	N	2312	-0-	-0-	-0-	29	1	2274	3	N	6					82
							2	4	7	9							
*10	2440	N	2440	-0-	-0-	-0-	35	1	2374	3	N	26					108
							2	4	29	9							
*11	2158	N	2158	-0-	-0-	-0-	31	1	2114	3	N	10					118
							2	4	11	9							

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1216	-0-	-464	-0-	44	1	1167	3	N	4					234
							1	4	4	9							
07	1891	N	1605	-0-	-286	-0-	33	1	1571	3	N	-0-					234
							1	4									
08	2002	N	2002	-0-	-0-	-0-	38	1	1944	3	N	16					250
							2	4	18	9							
09	1869	N	1869	-0-	-0-	-0-	38	1	1803	3	N	24	30	5			244
							2	4	26	9							
10	2027	N	2027	-0-	-0-	-0-	38	1	1987	3	N	-0-	10	5			234
							2	4									
11	1890	N	1674	-0-	-216	-0-	35	1	1617	3	N	18	18	5			234
							2	4	20	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	1198	-0-		-1532	-0-	30	1	1165	3	N	2					106
								1	4	2	9							
07	1333	N	1272	-0-		-61	-0-	35	1	1234	3	N	2					108
								1	4	2	9							
08	1488	N	1248	-0-		-240	-0-	30	1	1216	3	N	-0-					108
								2	4									
09	1200	N	1142	-0-		-58	-0-	32	1	1107	3	N	1					109
								2	4	1	9							
10	1271	N	1189	-0-		-82	-0-	31	1	1156	3	N	-0-					109
								2	4									
11	1200	N	838	-0-		-362	-0-	17	1	819	3	N	-0-					109
								2	4									

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3234	X	3234	-0-		-0-	-0-	98	1	3135	3	N	-0-					118
								1	4									
07	3415	X	3415	-0-		-0-	-0-	95	1	3319	3	N	-0-					118
								1	4									
08	3395	X	3395	-0-		-0-	-0-	112	1	3281	3	N	-0-					118
								2	4									
09	3355	X	3355	-0-		-0-	-0-	122	1	3231	3	N	-0-					118
								2	4									
*10	3056	X	3056	-0-		-0-	-0-	102	1	2952	3	N	-0-					118
								2	4									
*11	3325	X	3325	-0-		-0-	-0-	122	1	3176	3	N	23					141
								2	4	25	9							

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1176	-0-		-24	-0-	17	1	1158	3	N	-0-					71
								1	4									
07	1209	N	1202	-0-		-7	-0-	16	1	1185	3	N	-0-					71
								1	4									
08	1271	N	1202	-0-		-69	-0-	16	1	1184	3	N	-0-					71
								2	4									
09	1170	N	1163	-0-		-7	-0-	21	1	1140	3	N	-0-					71
								2	4									
*10	1209	N	1177	-0-		-32	-0-	21	1	1154	3	N	-0-					71
								2	4									
11	1170	N	1147	-0-		-23	-0-	25	1	1120	3	N	-0-					71
								2	4									

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1295	-0-		-145	-0-	23	1	1268	3	N	3					208
								1	4	3	9							
07	1457	N	1264	-0-		-193	-0-	20	1	1243	3	N	-0-					208
								1	4									
08	1488	N	1251	-0-		-237	-0-	21	1	1228	3	N	-0-					208
								2	4									
09	1290	N	1256	-0-		-34	-0-	24	1	1201	3	N	26	175	1			59
								2	4	29	9							
*10	1384	N	1384	-0-		-0-	-0-	28	1	1326	3	N	25					84
								2	4	28	9							
*11	1270	N	1270	-0-		-0-	-0-	26	1	1242	3	N	-0-					84
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	3	1	243	3	N	53					60
							1	4	58	9							
07	310	N	244	-0-	-66	-0-	3	1	240	3	N	-0-					60
							1	4									
08	340	N	340	-0-	-0-	-0-	5	1	333	3	N	-0-	53	5			7
							2	4									
09	300	N	284	-0-	-16	-0-	5	1	277	3	N	-0-					7
							2	4									
*10	248	N	227	-0-	-21	-0-	3	1	222	3	N	-0-					7
							2	4									
11	330	N	213	-0-	-117	-0-	3	1	208	3	N	-0-					7
							2	4									

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1902	-0-	-18	-0-	68	1	1832	3	N	1					40
							1	4	1	9							
07	2015	N	1955	-0-	-60	-0-	66	1	1888	3	N	-0-					40
							1	4									
08	3100	N	3284	-0-	184	184	116	1	3166	3	N	-0-					40
							2	4									
09	3000	N	3039	-0-	39	223	137	1	2894	3	N	5					45
							2	4	6	9							
*10	2836	N	2613	-0-	-223	-0-	125	1	2486	3	N	-0-					45
							2	4									
11	2940	X	2630	-0-	-310	-0-	109	1	2519	3	N	-0-					45
							2	4									

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3516	X	3102	-0-	-414	-0-	85	1	3016	3	N	-0-					197
							1	4									
07	3007	X	68	-0-	-2939	-0-	2	1	65	3	N	-0-					197
							1	4									
08	3007	X	2	-0-	-3005	-0-	2	4			N	-0-					197
09	4023	X	4023	-0-	-0-	-0-	94	1	3927	3	N	-0-					197
							2	4									
10	3630	X	3630	-0-	-0-	-0-	93	1	3535	3	N	-0-					197
							2	4									
*11	3121	X	3121	-0-	-0-	-0-	101	1	3018	3	N	-0-					197
							2	4									

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	N	1442	-0-	-0-	-0-	57	1	1384	3	N	-0-					106
							1	4									
07	1364	N	1331	-0-	-33	-0-	54	1	1276	3	N	-0-					106
							1	4									
08	1276	N	1276	-0-	-0-	-0-	58	1	1216	3	N	-0-					106
							2	4									
09	1440	N	1190	-0-	-250	-0-	66	1	1122	3	N	-0-					106
							2	4									
10	1333	N	1195	-0-	-138	-0-	69	1	1124	3	N	-0-					106
							2	4									
11	1230	N	1117	-0-	-113	-0-	62	1	1053	3	N	-0-					106
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2641	N	2641	-0-	-0-	-0-	42	1	2598	3	N	-0-					276
							1	4									
07	2704	N	2704	-0-	-0-	-0-	38	1	2651	3	N	13					289
							1	4	14	9							
08	2688	N	2688	-0-	-0-	-0-	43	1	2636	3	N	6	194	1			101
							2	4	7	9							
09	2594	N	2594	-0-	-0-	-0-	44	1	2502	3	N	42					143
							2	4	46	9							
10	2676	N	2676	-0-	-0-	-0-	50	1	2589	3	N	32					175
							2	4	35	9							
*11	2637	N	2637	-0-	-0-	-0-	46	1	2493	3	N	87	160	1			102
							2	4	96	9							

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2278	N	2278	-0-	-0-	-0-	43	1	2234	3	N	-0-					338
							1	4									
07	2424	N	2424	-0-	-0-	-0-	43	1	2380	3	N	-0-					338
							1	4									
08	2062	N	2062	-0-	-0-	-0-	41	1	2019	3	N	-0-					338
							2	4									
09	2152	N	2152	-0-	-0-	-0-	50	1	2038	3	N	56	45	5			349
							2	4	62	9							
*10	1907	N	1907	-0-	-0-	-0-	38	1	1867	3	N	-0-	192	1			157
							2	4									
*11	2016	N	2016	-0-	-0-	-0-	42	1	1972	3	N	-0-					157
							2	4									

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3304	-0-	304	304	51	1	3122	3	N	118	187	1			207
							1	4	130	9							
07	3100	N	3636	-0-	536	840	48	1	3236	3	N	319	358	1			168
							1	4	351	9							
08	3100	N	2993	-0-	-107	733	43	1	2532	3	N	379	379	1			168
							1	4	417	9							
09	5969	X	5236	-0-	-733	-0-	204	1	4891	3	N	126					294
							2	4	139	9							
10	5436	X	5436	-0-	-0-	-0-	220	1	4968	3	N	224	187	1			331
							2	4	246	9							
*11	4922	X	4922	-0-	-0-	-0-	213	1	4472	3	N	214	191	1			354
							2	4	235	9							

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2777	X	2777	-0-	-0-	-0-	111	1	2655	3	N	9					144
							1	4	10	9							
07	3071	X	3071	-0-	-0-	-0-	118	1	2928	3	N	22					166
							1	4	24	9							
08	2710	X	2710	-0-	-0-	-0-	114	1	2557	3	N	34					200
							2	4	37	9							
09	2890	X	2890	-0-	-0-	-0-	138	1	2750	3	N	-0-					200
							2	4									
10	2706	X	2706	-0-	-0-	-0-	135	1	2569	3	N	-0-					200
							2	4									
*11	2523	X	2523	-0-	-0-	-0-	131	1	2388	3	N	2	167	1			35
							2	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1839	-0-	-111	-0-	33	1	1805	3	N	-0-					96
							1	4									
07	2046	N	1883	-0-	-163	-0-	34	1	1848	3	N	-0-					96
							1	4									
08	1922	N	1899	-0-	-23	-0-	34	1	1863	3	N	-0-					96
							2	4									
09	1830	N	1812	-0-	-18	-0-	38	1	1772	3	N	-0-					96
							2	4									
10	1891	N	1707	-0-	-184	-0-	40	1	1665	3	N	-0-					96
							2	4									
11	1830	N	1678	-0-	-152	-0-	38	1	1638	3	N	-0-					96
							2	4									

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1794	N	1794	-0-	-0-	-0-	49	1	1744	3	N	-0-					34
							1	4									
07	1947	N	1947	-0-	-0-	-0-	49	1	1886	3	N	10					44
							1	4	11	9							
08	2103	N	2103	-0-	-0-	-0-	64	1	2034	3	N	3					47
							2	4	3	9							
09	1800	N	1704	-0-	-96	-0-	55	1	1647	3	N	-0-					47
							2	4									
10	1953	N	1656	-0-	-297	-0-	53	1	1598	3	N	3					50
							2	4	3	9							
11	2040	N	1516	-0-	-524	-0-	54	1	1458	3	N	2					52
							2	4	2	9							

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	509	-0-	-511	-0-	8	1	500	2	N	-0-					99
							1	4									
07	1054	N	880	-0-	-174	-0-	12	1	867	2	N	-0-					99
							1	4									
08	1054	N	880	-0-	-174	-0-	14	1	864	2	N	-0-					99
							2	4									
09	710	N	710	-0-	-0-	-0-	20	1	673	2	N	14					113
							2	4	15	9							
10	868	N	525	-0-	-343	-0-	53	1	470	2	N	-0-					113
							2	4									
11	840	N	763	-0-	-77	-0-	82	1	679	2	N	-0-					113
							2	4									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					30
07	4	N	-0-	-0-	-4	-0-					N	-0-					30
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					30
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					30
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					30
*11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1657	N	1657	-0-	-0-	-0-	26	1	1598	3	N	29					294
							1	4	32	9							
07	1776	N	1776	-0-	-0-	-0-	26	1	1719	3	N	27					321
							1	4	30	9							
08	1739	N	1739	-0-	-0-	-0-	29	1	1708	3	N	-0-	196	1			125
							2	4									
09	1666	N	1666	-0-	-0-	-0-	32	1	1629	3	N	3					128
							2	4	3	9							
*10	1767	N	1598	-0-	-169	-0-	30	1	1566	3	N	-0-					128
							2	4									
11	1680	N	1625	-0-	-55	-0-	33	1	1590	3	N	-0-					128
							2	4									

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	15	1	785	3	N	-0-					62
							1	4									
07	823	N	823	-0-	-0-	-0-	13	1	809	3	N	-0-					62
							1	4									
08	711	N	711	-0-	-0-	-0-	12	1	697	3	N	-0-					62
							2	4									
09	810	N	605	-0-	-205	-0-	13	1	590	3	N	-0-					62
							2	4									
10	837	N	558	-0-	-279	-0-	11	1	545	3	N	-0-					62
							2	4									
*11	796	N	796	-0-	-0-	-0-	16	1	778	3	N	-0-					62
							2	4									

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	N	1174	-0-	-0-	-0-	15	1	1158	3	N	-0-					52
							1	4									
07	1364	N	1224	-0-	-140	-0-	49	1	1174	3	N	-0-					52
							1	4									
08	1333	N	1010	-0-	-323	-0-	33	1	975	3	N	-0-					52
							2	4									
09	1170	N	1028	-0-	-142	-0-	14	1	977	3	N	32					84
							2	4	35	9							
10	1209	N	714	-0-	-495	-0-	10	1	702	3	N	-0-					84
							2	4									
*11	1039	N	1039	-0-	-0-	-0-	12	1	1025	3	N	-0-					84
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2625	N	2625	-0-	-0-	-0-	61	1	2563	3	N	-0-					81
							1	4									
07	3010	N	3010	-0-	-0-	-0-	66	1	2833	3	N	100					181
							1	4	110	9							
08	2873	N	2873	-0-	-0-	-0-	69	1	2802	3	N	-0-	164	1			17
							2	4									
09	3000	N	3494	-0-	494	494	91	1	3390	3	N	10					27
							2	4	11	9							
*10	3100	N	3058	-0-	-42	452	76	1	2980	3	N	-0-					27
							2	4									
*11	3000	N	3036	-0-	36	488	80	1	2954	3	N	-0-					27
							2	4									

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2162	N	2162	-0-	-0-	-0-	38	1	2117	3	N	5					116
							1	4	6	9							
07	2201	N	2201	-0-	-0-	-0-	35	1	2165	3	N	-0-					116
							1	4									
08	2144	N	2144	-0-	-0-	-0-	39	1	2103	3	N	-0-					116
							2	4									
09	2160	N	1939	-0-	-221	-0-	39	1	1889	3	N	8					124
							2	4	9	9							
10	2201	N	1699	-0-	-502	-0-	32	1	1665	3	N	-0-					124
							2	4									
*11	2115	N	2115	-0-	-0-	-0-	42	1	2071	3	N	-0-					124
							2	4									

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2379	N	2379	-0-	-0-	-0-	2378	3	1	4	N	-0-					24
07	3019	N	3019	-0-	-0-	-0-	2982	3	1	4	N	33					57
							36	9									
08	2891	N	2891	-0-	-0-	-0-	2889	3	2	4	N	-0-					57
09	2830	N	2830	-0-	-0-	-0-	2828	3	2	4	N	-0-					57
*10	2425	N	2425	-0-	-0-	-0-	2423	3	2	4	N	-0-					57
*11	2769	N	2769	-0-	-0-	-0-	2767	3	2	4	N	-0-					57

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					49
07	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					49
08	1747	N	1747	-0-	-0-	-0-	1740	3	7	9	N	6					55
09	1680	N	1528	-0-	-152	-0-	1522	3	6	9	N	5					60
*10	1767	N	1654	-0-	-113	-0-	1646	3	8	9	N	7					67
11	1680	N	1542	-0-	-138	-0-	1532	3	10	9	N	9					76

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1246	N	1246	-0-	-0-	-0-	24	1	1221	3	N	-0-					22
							1	4									
07	1488	N	1221	-0-	-267	-0-	27	1	1193	3	N	-0-					22
							1	4									
08	1426	N	1285	-0-	-141	-0-	32	1	1251	3	N	-0-					22
							2	4									
09	1260	N	1134	-0-	-126	-0-	32	1	1100	3	N	-0-					22
							2	4									
10	1209	N	1177	-0-	-32	-0-	24	1	1151	3	N	-0-					22
							2	4									
11	1230	N	1126	-0-	-104	-0-	32	1	1092	3	N	-0-					22
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

06	1448	N	1448	-0-	-0-	-0-	27	1	1420	3	N	-0-					27
							1	4									
07	1821	N	1821	-0-	-0-	-0-	30	1	1790	3	N	-0-					27
							1	4									
08	1456	N	1456	-0-	-0-	-0-	25	1	1429	3	N	-0-					27
							2	4									
09	1593	N	1593	-0-	-0-	-0-	36	1	1555	3	N	-0-					27
							2	4									
*10	1990	N	1990	-0-	-0-	-0-	41	1	1938	3	N	8					35
							2	4	9	9							
*11	2072	N	2072	-0-	-0-	-0-	47	1	2023	3	N	-0-					35
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

06	4140	X	3975	-0-	-165	-0-	3975	3			N	-0-					257
07	4278	X	3891	-0-	-387	-0-	3891	3			N	-0-					257
08	4278	X	3857	-0-	-421	-0-	3857	3			N	-0-					257
09	4110	X	3791	-0-	-319	-0-	3791	3			N	-0-					257
*10	4216	X	3917	-0-	-299	-0-	3917	3			N	-0-					257
11	3990	X	3655	-0-	-335	-0-	3655	3			N	-0-					257

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

06	1957	N	1957	-0-	-0-	-0-	25	1	1931	3	N	-0-					133
							1	4									
07	2014	N	2014	-0-	-0-	-0-	25	1	1966	3	N	20					153
							1	4	22	9							
08	2029	N	2029	-0-	-0-	-0-	24	1	2003	3	N	-0-					153
							2	4									
09	1918	N	1918	-0-	-0-	-0-	32	1	1818	3	N	60					213
							2	4	66	9							
10	1828	N	1828	-0-	-0-	-0-	26	1	1756	3	N	40	40	5			213
							2	4	44	9							
*11	1851	N	1851	-0-	-0-	-0-	25	1	1824	3	N	-0-					213
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	345	N	345	-0-	-0-	-0-	3	1	340	3	N	-0-					77
							2	4									
*01	309	N	309	-0-	-0-	-0-	4	1	304	3	N	-0-					77
							1	4									
*02	409	N	409	-0-	-0-	-0-	7	1	400	3	N	-0-					77
							2	4									
*03	400	N	400	-0-	-0-	-0-	4	1	338	3	N	52					129
							1	4	57	9							
*04	336	N	336	-0-	-0-	-0-	5	1	299	3	N	27					156
							2	4	30	9							
*05	465	N	244	-0-	-221	-0-	4	1	221	3	N	15	169	1			2
							2	4	17	9							
*06	396	N	396	-0-	-0-	-0-	5	1	390	3	N	-0-					2
							1	4									
*07	425	N	425	-0-	-0-	-0-	5	1	419	3	N	-0-					2
							1	4									
*08	308	N	308	-0-	-0-	-0-	10	1	296	3	N	-0-					2
							2	4									
*09	2161	N	2161	-0-	-0-	-0-	178	1	1981	3	N	-0-					2
							2	4									
*10	3100	N	3587	-0-	487	487	216	1	3369	3	N	-0-					2
							2	4									
*11	3000	N	3836	-0-	836	1323	210	1	3417	3	N	188	183	1			7
							2	4	207	9							

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	424	-0-	-86	-0-	424	3			N	-0-					57
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					57
08	446	N	446	-0-	-0-	-0-	440	3	6	9	N	5					62
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					62
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					62
11	420	N	380	-0-	-40	-0-	380	3			N	-0-					62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4410	-0-	-0-	-0-	215	1	4164	2	N	27					166
							1	4	30	9							
07	3983	X	3983	-0-	-0-	-0-	171	1	3799	2	N	10					176
							2	4	11	9							
08	3965	X	3965	-0-	-0-	-0-	187	1	3776	2	N	-0-					176
							2	4									
09	3749	X	3749	-0-	-0-	-0-	186	1	3531	2	N	27	179	1			24
							2	4	30	9							
10	3533	X	3533	-0-	-0-	-0-	168	1	3349	2	N	13					37
							2	4	14	9							
*11	4221	X	4221	-0-	-0-	-0-	225	1	3994	2	N	-0-					37
							2	4									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					82
07	2511	N	2450	-0-	-61	-0-	2450	3			N	-0-					82
08	2449	N	2350	-0-	-99	-0-	2350	3			N	-0-					82
09	2310	N	2263	-0-	-47	-0-	2263	3			N	-0-					82
*10	2449	N	2094	-0-	-355	-0-	2094	3			N	-0-					82
11	2280	N	1959	-0-	-321	-0-	1949	3	10	9	N	9					91

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2023	N	2023	-0-	-0-	-0-	48	1	1973	3	N	-0-					97
							2	4									
*01	1860	N	1692	-0-	-168	-0-	37	1	1654	3	N	-0-					97
							1	4									
*02	1596	N	1461	-0-	-135	-0-	38	1	1403	3	N	16					113
							2	4	18	9							
*03	2015	N	1637	-0-	-378	-0-	34	1	1585	3	N	15					128
							1	4	17	9							
*04	1650	N	1263	-0-	-387	-0-	41	1	1220	3	N	-0-					128
							2	4									
*05	2077	N	2077	-0-	-0-	-0-	60	1	2015	3	N	-0-					128
							2	4									
*06	1590	N	1555	-0-	-35	-0-	41	1	1513	3	N	-0-					128
							1	4									
*07	1845	N	1845	-0-	-0-	-0-	45	1	1792	3	N	6					134
							1	4	7	9							
*08	2077	N	1725	-0-	-352	-0-	43	1	1680	3	N	-0-					134
							2	4									
*09	1695	N	1695	-0-	-0-	-0-	47	1	1646	3	N	-0-					134
							2	4									
*10	1860	N	1693	-0-	-167	-0-	46	1	1645	3	N	-0-					134
							2	4									
11	1680	N	1564	-0-	-116	-0-	41	1	1498	3	N	21					155
							2	4	23	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1160	-0-		-10	-0-	10	1	1149	3	N	-0-					101
								1	4									
07	1500	N	1500	-0-		-0-	-0-	14	1	1422	3	N	57					158
								1	4	63	9							
08	1438	N	1438	-0-		-0-	-0-	18	1	1418	3	N	-0-					158
								2	4									
09	1359	N	1359	-0-		-0-	-0-	20	1	1337	3	N	-0-					158
								2	4									
*10	1488	N	1264	-0-		-224	-0-	18	1	1244	3	N	-0-					158
								2	4									
11	1380	N	992	-0-		-388	-0-	17	1	973	3	N	-0-					158
								2	4									

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-		-0-	-0-	10	1	1048	3	N	-0-					190
								1	4									
07	1163	N	1163	-0-		-0-	-0-	12	1	1150	3	N	-0-					190
								1	4									
08	1161	N	1161	-0-		-0-	-0-	12	1	1147	3	N	-0-					190
								2	4									
09	1342	N	1342	-0-		-0-	-0-	18	1	1308	3	N	13	188	1			15
								2	4	14	9							
*10	1624	N	1624	-0-		-0-	-0-	24	1	1572	3	N	24					39
								2	4	26	9							
*11	1581	N	1581	-0-		-0-	-0-	20	1	1558	3	N	1					40
								2	4	1	9							

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1384	-0-		-116	-0-	121	1	1221	3	N	37					186
								1	4	41	9							
07	1488	N	1482	-0-		-6	-0-	128	1	1317	3	N	32					218
								2	4	35	9							
08	1706	N	1706	-0-		-0-	-0-	144	1	1420	3	N	127	187	1	67	5	91
								2	4	140	9							
09	1553	N	1553	-0-		-0-	-0-	154	1	1325	3	N	65					156
								2	4	72	9							
10	1604	N	1604	-0-		-0-	-0-	155	1	1368	3	N	72					228
								2	4	79	9							
11	1650	N	1480	-0-		-170	-0-	135	1	1288	3	N	50	197	1			81
								2	4	55	9							

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1753	-0-		-17	-0-	23	1	1729	3	N	-0-					71
								1	4									
07	1839	N	1839	-0-		-0-	-0-	26	1	1812	3	N	-0-					71
								1	4									
08	1891	N	1837	-0-		-54	-0-	30	1	1805	3	N	-0-					71
								2	4									
09	1914	N	1914	-0-		-0-	-0-	39	1	1867	3	N	5					76
								2	4	6	9							
10	1844	N	1844	-0-		-0-	-0-	40	1	1802	3	N	-0-					76
								2	4									
*11	1813	N	1813	-0-		-0-	-0-	39	1	1772	3	N	-0-					76
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1021	-0-	-179	-0-	26	1	972	3	N	20					131
							1	4	22	9							
07	1304	N	1304	-0-	-0-	-0-	39	1	1247	3	N	15					146
							1	4	17	9							
08	1279	N	1279	-0-	-0-	-0-	42	1	1235	3	N	-0-					146
							2	4									
09	1241	N	1241	-0-	-0-	-0-	46	1	1193	3	N	-0-					146
							2	4									
*10	1302	N	1259	-0-	-43	-0-	44	1	1159	3	N	49					195
							2	4	54	9							
*11	1273	N	1273	-0-	-0-	-0-	45	1	1226	3	N	-0-					195
							2	4									

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1703	N	1703	-0-	-0-	-0-	36	1	1666	3	N	-0-					69
							1	4									
07	2106	N	2106	-0-	-0-	-0-	29	1	2076	3	N	-0-					69
							1	4									
08	1944	N	1944	-0-	-0-	-0-	29	1	1913	3	N	-0-					69
							2	4									
09	1923	N	1923	-0-	-0-	-0-	32	1	1889	3	N	-0-					69
							2	4									
*10	1736	N	1552	-0-	-184	-0-	25	1	1525	3	N	-0-					69
							2	4									
11	1680	N	1254	-0-	-426	-0-	29	1	1223	3	N	-0-					69
							2	4									

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1407	N	1407	-0-	-0-	-0-	28	1	1365	3	N	12					104
							1	4	13	9							
07	1581	N	1195	-0-	-386	-0-	21	1	1173	3	N	-0-					104
							1	4									
08	1160	N	1160	-0-	-0-	-0-	22	1	1136	3	N	-0-					104
							2	4									
09	1410	N	1072	-0-	-338	-0-	22	1	1048	3	N	-0-					104
							2	4									
10	1209	N	922	-0-	-287	-0-	15	1	905	3	N	-0-					104
							2	4									
*11	1595	N	1595	-0-	-0-	-0-	40	1	1553	3	N	-0-					104
							2	4									

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					141
07	2727	X	2727	-0-	-0-	-0-	2725	3	2	9	N	2					143
08	2681	X	2681	-0-	-0-	-0-	2681	3			N	-0-					143
09	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-					143
*10	2513	N	2513	-0-	-0-	-0-	2513	3			N	-0-					143
*11	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					143

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1795	N	1795	-0-	-0-	-0-	37	1	1757	3	N	-0-					34
							1	4									
07	1930	N	1930	-0-	-0-	-0-	38	1	1862	3	N	26					60
							1	4	29	9							
08	1874	N	1874	-0-	-0-	-0-	39	1	1833	3	N	-0-					60
							2	4									
09	1812	N	1812	-0-	-0-	-0-	45	1	1758	3	N	6					66
							2	4	7	9							
*10	1922	N	1756	-0-	-166	-0-	39	1	1715	3	N	-0-					66
							2	4									
11	1800	N	1772	-0-	-28	-0-	44	1	1726	3	N	-0-					66
							2	4									

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	6150	-0-	-0-	-0-	168	1	5862	3	N	108	174	1			208
							1	4	119	9							
07	5341	X	5341	-0-	-0-	-0-	147	1	5178	3	N	14					222
							1	4	15	9							
08	5200	X	5200	-0-	-0-	-0-	142	1	5053	3	N	3					225
							2	4	3	9							
09	5056	X	5056	-0-	-0-	-0-	142	1	4745	3	N	152	160	1			217
							2	4	167	9							
10	4587	X	4587	-0-	-0-	-0-	131	1	4424	3	N	27					244
							2	4	30	9							
*11	3622	X	3622	-0-	-0-	-0-	99	1	3449	3	N	65					309
							2	4	72	9							

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1559	N	1559	-0-	-0-	-0-	20	1	1538	3	N	-0-					316
							1	4									
07	1767	N	1697	-0-	-70	-0-	21	1	1675	3	N	-0-					316
							1	4									
08	1705	N	1572	-0-	-133	-0-	20	1	1550	3	N	-0-					316
							2	4									
09	1560	N	1458	-0-	-102	-0-	21	1	1435	3	N	-0-					316
							2	4									
10	1705	N	1534	-0-	-171	-0-	22	1	1510	3	N	-0-					316
							2	4									
*11	1593	N	1593	-0-	-0-	-0-	33	1	1558	3	N	-0-					316
							2	4									

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1954	N	1954	-0-	-0-	-0-	52	1	1899	3	N	2					200
							1	4	2	9							
07	2077	N	2015	-0-	-62	-0-	52	1	1954	3	N	7					207
							1	4	8	9							
08	2044	N	2044	-0-	-0-	-0-	55	1	1986	3	N	1					208
							2	4	1	9							
09	1981	N	1981	-0-	-0-	-0-	63	1	1914	3	N	2					210
							2	4	2	9							
10	2135	N	2135	-0-	-0-	-0-	74	1	2048	3	N	10					220
							2	4	11	9							
*11	2045	N	2045	-0-	-0-	-0-	70	1	1947	3	N	24					244
							2	4	26	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1399	N	1399	-0-	-0-	-0-	30	1	1368	3	N	-0-					66
							1	4									
07	1459	N	1459	-0-	-0-	-0-	29	1	1429	3	N	-0-					66
							1	4									
08	1442	N	1442	-0-	-0-	-0-	29	1	1408	3	N	3					69
							2	4	3	9							
09	1414	N	1414	-0-	-0-	-0-	36	1	1376	3	N	-0-					69
							2	4									
10	1457	N	1369	-0-	-88	-0-	37	1	1330	3	N	-0-	3	5			66
							2	4									
*11	1490	N	1490	-0-	-0-	-0-	39	1	1449	3	N	-0-					66
							2	4									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	122	-0-	-328	-0-	2	1	119	3	N	-0-					44
							1	4									
07	140	N	140	-0-	-0-	-0-	1	1	138	3	N	-0-					44
							1	4									
08	129	N	129	-0-	-0-	-0-	1	1	126	3	N	-0-					44
							2	4									
09	129	N	129	-0-	-0-	-0-	2	1	125	3	N	-0-					44
							2	4									
10	155	N	133	-0-	-22	-0-	2	1	129	3	N	-0-					44
							2	4									
*11	132	N	132	-0-	-0-	-0-	2	1	128	3	N	-0-					44
							2	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2841	N	2841	-0-	-0-	-0-	2837	3	4	9	N	4					180
07	2914	N	2912	-0-	-2	-0-	2903	3	9	9	N	8					188
08	2945	N	2822	-0-	-123	-0-	2822	3			N	-0-					188
09	2850	N	2708	-0-	-142	-0-	2708	3			N	-0-					188
10	2914	N	2820	-0-	-94	-0-	2820	3			N	-0-					188
11	2730	N	2692	-0-	-38	-0-	2692	3			N	-0-					188

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4133	X	3328	-0-	-805	-0-	91	1	3236	3	N	-0-					74
							1	4									
07	3342	X	3342	-0-	-0-	-0-	96	1	3245	3	N	-0-					74
							1	4									
08	3299	X	3299	-0-	-0-	-0-	91	1	3203	3	N	3					77
							2	4	3	9							
09	3197	X	3197	-0-	-0-	-0-	116	1	3079	3	N	-0-					77
							2	4									
10	3186	X	3186	-0-	-0-	-0-	113	1	3071	3	N	-0-					77
							2	4									
*11	3097	X	3097	-0-	-0-	-0-	113	1	2982	3	N	-0-					77
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2931	X	2931	-0-	-0-	-0-	57	1	2873	3	N	-0-					104
							1	4									
07	3043	X	3043	-0-	-0-	-0-	58	1	2983	3	N	-0-					104
							2	4									
08	2983	X	2983	-0-	-0-	-0-	61	1	2920	3	N	-0-					104
							2	4									
09	2861	X	2861	-0-	-0-	-0-	67	1	2792	3	N	-0-					104
							2	4									
10	2957	X	2957	-0-	-0-	-0-	69	1	2884	3	N	2					106
							2	4	2	9							
*11	3051	X	3051	-0-	-0-	-0-	77	1	2969	3	N	3					109
							2	4	3	9							

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	3	1	227	3	N	-0-					8
							1	4									
07	228	N	228	-0-	-0-	-0-	4	1	223	3	N	-0-					8
							1	4									
08	224	N	224	-0-	-0-	-0-	3	1	219	3	N	-0-					8
							2	4									
09	393	N	393	-0-	-0-	-0-	10	1	381	3	N	-0-					8
							2	4									
10	270	N	270	-0-	-0-	-0-	4	1	260	3	N	4					12
							2	4	4	9							
11	210	N	170	-0-	-40	-0-	3	1	165	3	N	-0-					12
							2	4									

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3314	X	3314	-0-	-0-	-0-	28	1	3231	3	N	49					109
							1	4	54	9							
07	3411	X	3411	-0-	-0-	-0-	30	1	3328	3	N	47					156
							1	4	52	9							
08	3409	X	3409	-0-	-0-	-0-	29	1	3322	3	N	51	188	1			19
							2	4	56	9							
09	3350	X	3350	-0-	-0-	-0-	32	1	3241	3	N	68					87
							2	4	75	9							
*10	3378	X	3378	-0-	-0-	-0-	34	1	3325	3	N	15					102
							2	4	17	9							
*11	3298	X	3298	-0-	-0-	-0-	34	1	3233	3	N	26					128
							2	4	29	9							

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	5438	-0-	-712	-0-	216	1	5221	3	N	-0-					289
							1	4									
07	6355	X	5532	-0-	-823	-0-	215	1	5267	3	N	44					333
							2	4	48	9							
08	6262	X	5370	-0-	-892	-0-	222	1	5098	3	N	44	196	1			181
							2	4	48	9							
09	5880	X	5122	-0-	-758	-0-	237	1	4862	3	N	19					200
							2	4	21	9							
*10	5766	X	5133	-0-	-633	-0-	244	1	4887	3	N	-0-					200
							2	4									
11	5430	X	4233	-0-	-1197	-0-	192	1	4008	3	N	28	169	1			59
							2	4	31	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	22	1 4	987	3	N	-0-					57
07	1147	N	980	-0-	-167	-0-	20	1 4	959	3	N	-0-					57
08	1085	N	891	-0-	-194	-0-	21	1 4	868	3	N	-0-					57
09	1020	N	827	-0-	-193	-0-	24	1 4	801	3	N	-0-					57
10	992	N	786	-0-	-206	-0-	30	1 4	754	3	N	-0-					57
*11	1048	N	1048	-0-	-0-	-0-	58	1 4	988	3	N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2204	-0-	-76	-0-	42	1 4	2161	3	N	-0-					111
07	2573	N	2509	-0-	-64	-0-	47	1 4	2461	3	N	-0-					111
08	2418	N	2352	-0-	-66	-0-	45	1 4	2305	3	N	-0-					111
09	2566	N	2566	-0-	-0-	-0-	50	1 4	2514	3	N	-0-					111
*10	2595	N	2595	-0-	-0-	-0-	60	1 4	2533	3	N	-0-					111
*11	2451	N	2451	-0-	-0-	-0-	60	1 4	2389	3	N	-0-					111

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2309	N	2309	-0-	-0-	-0-	42	1 4	2266	3	N	-0-					97
07	2449	N	2430	-0-	-19	-0-	40	1 4	2389	3	N	-0-					97
08	2449	N	2439	-0-	-10	-0-	44	1 4	2393	3	N	-0-					97
09	2397	N	2397	-0-	-0-	-0-	51	1 4	2344	3	N	-0-					97
10	2418	N	2361	-0-	-57	-0-	49	1 4	2310	3	N	-0-					97
11	2370	N	2335	-0-	-35	-0-	46	1 4	2287	3	N	-0-					97

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3351	-0-	-699	-0-	57	1	3293	3	N	-0-					10
							1	4									
07	4626	X	4626	-0-	-0-	-0-	67	1	4558	3	N	-0-					10
							1	4									
08	4783	X	4783	-0-	-0-	-0-	111	1	4670	3	N	-0-					10
							2	4									
09	4230	X	4230	-0-	-0-	-0-	125	1	4103	3	N	-0-					10
							2	4									
10	4619	X	3750	-0-	-869	-0-	102	1	3646	3	N	-0-					10
							2	4									
11	4620	X	3796	-0-	-824	-0-	91	1	3703	3	N	-0-					10
							2	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

06	5255	X	5255	-0-	-0-	-0-	5208	3	47	9	N	43	195	1			34
07	5531	X	5531	-0-	-0-	-0-	5514	3	17	9	N	15					49
08	5411	X	5411	-0-	-0-	-0-	5383	3	28	9	N	25					74
09	5250	X	5199	-0-	-51	-0-	5188	3	11	9	N	10					84
*10	5518	X	5083	-0-	-435	-0-	5044	3	39	9	N	35					119
11	5340	X	5043	-0-	-297	-0-	4982	3	61	9	N	55	82	1			92

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

06	3008	X	3008	-0-	-0-	-0-	41	1	2910	3	N	52					356
							57	9									
07	2653	X	2653	-0-	-0-	-0-	32	1	2621	3	N	-0-					356
08	3156	X	3156	-0-	-0-	-0-	38	1	3118	3	N	-0-					356
09	2159	X	2159	-0-	-0-	-0-	24	1	2123	3	N	11	193	1	20	5	154
							12	9									
10	5547	X	5547	-0-	-0-	-0-	17	1	5517	3	N	12					166
							13	9									
*11	5043	X	5043	-0-	-0-	-0-	5041	3	2	9	N	2					168

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

06	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					215
07	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					215
08	2201	N	1932	-0-	-269	-0-	1932	3			N	-0-					215
09	2040	N	1802	-0-	-238	-0-	1802	3			N	-0-					215
10	2108	N	1826	-0-	-282	-0-	1826	3			N	-0-					215
11	1860	N	1845	-0-	-15	-0-	1817	3	28	9	N	25					240

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					91
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					91
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					91
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					91
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					91
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					91

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

06	3129	X	3129	-0-	-0-	-0-	111	1	3013	3	N	4					190
							1	4	4	9							
07	3224	X	3137	-0-	-87	-0-	102	1	3028	3	N	5					195
							1	4	6	9							
08	3224	X	3071	-0-	-153	-0-	112	1	2954	3	N	3					198
							2	4	3	9							
09	3120	X	2917	-0-	-203	-0-	120	1	2791	3	N	4					202
							2	4	4	9							
10	3224	X	2633	-0-	-591	-0-	104	1	2527	3	N	-0-					202
							2	4									
11	3120	X	2887	-0-	-233	-0-	80	1	2805	3	N	-0-	153	1			49
							2	4									

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

06	990	N	892	-0-	-98	-0-	888	3	4	9	N	4					375
07	1036	N	1036	-0-	-0-	-0-	1019	3	17	9	N	15					390
08	1102	N	1102	-0-	-0-	-0-	1068	3	34	9	N	31	196	1			225
09	1079	N	1079	-0-	-0-	-0-	1058	3	21	9	N	19					244
10	1023	N	961	-0-	-62	-0-	950	3	11	9	N	10					254
11	1080	N	1043	-0-	-37	-0-	1023	3	20	9	N	18					272

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

06	736	N	736	-0-	-0-	-0-	13	1	722	3	N	-0-					155
							1	4									
07	930	N	718	-0-	-212	-0-	19	1	697	3	N	1					156
							1	4	1	9							
08	775	N	675	-0-	-100	-0-	10	1	663	3	N	-0-					156
							2	4									
09	750	N	631	-0-	-119	-0-	11	1	618	3	N	-0-					156
							2	4									
10	713	N	563	-0-	-150	-0-	11	1	544	3	N	5					161
							2	4	6	9							
11	660	N	542	-0-	-118	-0-	9	1	531	3	N	-0-					161
							2	4									

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

06	0	N	-0-	-0-	-0-	-0-						N	-0-					69
07	0	N	-0-	-0-	-0-	-0-						N	-0-					69
08	0	N	-0-	-0-	-0-	-0-						N	-0-					69
09	0	N	-0-	-0-	-0-	-0-						N	-0-					69
10	0	N	-0-	-0-	-0-	-0-						N	-0-					69
11	0	N	-0-	-0-	-0-	-0-						N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	4959	-0-	-561	-0-	274	1	4523	3	N	146	182	1			349
							1	4	161	9							
07	5704	X	5022	-0-	-682	-0-	264	1	4722	3	N	32	196	1			185
							1	4	35	9							
08	5363	X	3538	-0-	-1825	-0-	250	1	2948	3	N	307	121	5			371
							2	4	338	9							
09	4950	X	4162	-0-	-788	-0-	253	1	3866	3	N	37	195	1			213
							2	4	41	9							
*10	6397	X	6397	-0-	-0-	-0-	330	1	5870	3	N	177	198	1			192
							2	4	195	9							
*11	6346	X	6346	-0-	-0-	-0-	319	1	5847	3	N	162	162	1	55	5	137
							2	4	178	9							

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	4088	-0-	-172	-0-	86	1	4001	3	N	-0-					82
							1	4									
07	4402	X	4016	-0-	-386	-0-	80	1	3900	3	N	32					114
							1	4	35	9							
08	4154	X	3252	-0-	-902	-0-	74	1	3176	3	N	-0-					114
							2	4									
09	7385	X	7385	-0-	-0-	-0-	277	1	6950	3	N	142	44	5			212
							2	4	156	9							
*10	6151	X	6151	-0-	-0-	-0-	301	1	5831	3	N	15	81	5			146
							2	4	17	9							
*11	6170	X	6170	-0-	-0-	-0-	306	1	5632	3	N	209	191	1	63	5	101
							2	4	230	9							

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1127	-0-	-1003	-0-	42	1	1084	3	N	-0-					255
							1	4									
07	2480	N	1301	-0-	-1179	-0-	47	1	1253	3	N	-0-					255
							1	4									
08	2340	N	2340	-0-	-0-	-0-	62	1	2276	3	N	-0-					255
							2	4									
09	2050	N	2050	-0-	-0-	-0-	47	1	2001	3	N	-0-					255
							2	4									
*10	3100	N	3128	-0-	28	28	101	1	3025	3	N	-0-					255
							2	4									
*11	3000	N	3269	-0-	269	297	137	1	3101	3	N	26					281
							2	4	29	9							

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4085	X	4085	-0-	-0-	-0-	91	1	3993	3	N	-0-					237
							1	4									
07	4415	X	4415	-0-	-0-	-0-	95	1	4316	3	N	3					240
							1	4	3	9							
08	4343	X	4343	-0-	-0-	-0-	91	1	4250	3	N	-0-					240
							2	4									
09	4008	X	4008	-0-	-0-	-0-	102	1	3904	3	N	-0-					240
							2	4									
*10	7362	X	7362	-0-	-0-	-0-	3690	1	3670	3	N	-0-					240
							2	4									
*11	4530	X	4530	-0-	-0-	-0-	151	1	4367	3	N	9					249
							2	4	10	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4587	X	4587	-0-	-0-	-0-	174	1	4325	3	N	79					492
							1	4	87	9							
07	4713	X	4713	-0-	-0-	-0-	169	1	4497	3	N	42	192	1			342
							1	4	46	9							
08	4712	X	4443	-0-	-269	-0-	163	1	4228	3	N	45	195	1			192
							2	4	50	9							
09	4560	X	4259	-0-	-301	-0-	175	1	4073	3	N	8					200
							2	4	9	9							
*10	4712	X	4265	-0-	-447	-0-	186	1	4020	3	N	52					252
							2	4	57	9							
11	4560	X	4185	-0-	-375	-0-	186	1	3954	3	N	39					291
							2	4	43	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

06	3046	X	3046	-0-	-0-	-0-	64	1	2981	3	N	-0-					81
							1	4									
07	3191	X	3191	-0-	-0-	-0-	65	1	3125	3	N	-0-					81
							1	4									
08	3140	X	3140	-0-	-0-	-0-	69	1	3069	3	N	-0-					81
							2	4									
09	2826	X	2826	-0-	-0-	-0-	74	1	2750	3	N	-0-					81
							2	4									
*10	3072	X	3072	-0-	-0-	-0-	77	1	2993	3	N	-0-					81
							2	4									
*11	3249	X	3249	-0-	-0-	-0-	85	1	3162	3	N	-0-					81
							2	4									

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

06	3062	X	3062	-0-	-0-	-0-	150	1	2911	3	N	-0-					480
							1	4									
07	2975	X	2975	-0-	-0-	-0-	125	1	2814	3	N	32					512
							1	4	35	9							
08	2789	X	2789	-0-	-0-	-0-	115	1	2605	3	N	61					573
							2	4	67	9							
09	2529	X	2529	-0-	-0-	-0-	118	1	2361	3	N	44					617
							2	4	48	9							
*10	2033	X	2033	-0-	-0-	-0-	61	1	1867	3	N	94	558	1			153
							2	4	103	9							
*11	1885	X	1885	-0-	-0-	-0-	71	1	1808	3	N	4					157
							2	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4412	X	4412	-0-	-0-	-0-	114	1	3807	3	N	445	375	1			87
							1	4	490	9							
07	4743	X	4743	-0-	-0-	-0-	136	1	4314	3	N	265	186	1			166
							1	4	292	9							
08	4396	X	4396	-0-	-0-	-0-	141	1	4020	3	N	212	186	1	118	5	74
							2	4	233	9							
09	3844	X	3844	-0-	-0-	-0-	146	1	3622	3	N	67					141
							2	4	74	9							
*10	3813	X	3808	-0-	-5	-0-	142	1	3567	3	N	88	182	1			47
							2	4	97	9							
*11	3959	X	3959	-0-	-0-	-0-	160	1	3603	3	N	176	176	1			47
							2	4	194	9							

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2254	-0-	-206	-0-	2254	3			N	-0-					101
07	2418	N	2262	-0-	-156	-0-	2188	3	74	9	N	67					168
08	2356	N	2284	-0-	-72	-0-	2278	3	6	9	N	5					173
09	2265	N	2265	-0-	-0-	-0-	2178	3	87	9	N	79					252
*10	2306	N	2306	-0-	-0-	-0-	2302	3	4	9	N	4	177	1			79
11	2220	N	2164	-0-	-56	-0-	2132	3	32	9	N	29					108

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3458	X	3458	-0-	-0-	-0-	433	1	2938	3	N	78					245
							1	4	86	9							
07	3399	X	3399	-0-	-0-	-0-	412	1	2891	3	N	85	191	1			139
							2	4	94	9							
08	3540	X	3540	-0-	-0-	-0-	438	1	2861	3	N	217	72	5			284
							2	4	239	9							
09	3241	X	3241	-0-	-0-	-0-	494	1	2701	3	N	40	188	1			136
							2	4	44	9							
*10	3007	X	2926	-0-	-81	-0-	497	1	2346	3	N	74	49	5			161
							2	4	81	9							
*11	3159	X	3159	-0-	-0-	-0-	489	1	2374	3	N	267	200	1			228
							2	4	294	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3476	X	3476	-0-	-0-	-0-	133	1	3281	3	N	55					312
							1	4	61	9							
07	3603	X	3603	-0-	-0-	-0-	137	1	3432	3	N	30	30	5			312
							1	4	33	9							
08	3472	X	3192	-0-	-280	-0-	120	1	3070	3	N	-0-					312
							2	4									
09	3360	X	3270	-0-	-90	-0-	134	1	3068	3	N	60	189	1	30	5	153
							2	4	66	9							
*10	3472	X	3319	-0-	-153	-0-	132	1	3035	3	N	136	98	1			191
							2	4	150	9							
11	3360	X	1867	-0-	-1493	-0-	78	1	1653	3	N	122	121	5			192
							2	4	134	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8706	X	8706	-0-	-0-	-0-	222	1	8473	3	N	9					279
							1	4	10	9							
07	5597	X	5597	-0-	-0-	-0-	145	1	5448	3	N	3					282
							1	4	3	9							
08	7378	X	7378	-0-	-0-	-0-	185	1	7191	3	N	-0-					282
							2	4									
09	4548	X	4548	-0-	-0-	-0-	133	1	4403	3	N	9					291
							2	4	10	9							
*10	5226	X	5226	-0-	-0-	-0-	180	1	5026	3	N	16					307
							2	4	18	9							
*11	6801	X	6801	-0-	-0-	-0-	193	1	6591	3	N	14					321
							2	4	15	9							

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2934	X	2934	-0-	-0-	-0-	219	1	2462	3	N	229	374	1			141
							1	4	252	9							
07	2160	X	2160	-0-	-0-	-0-	171	1	1732	3	N	233	182	1			192
							1	4	256	9							
08	2735	N	2735	-0-	-0-	-0-	231	1	2237	3	N	241	191	1			242
							2	4	265	9							
*09	3000	N	3210	-0-	210	210	295	1	2665	3	N	225	336	1			131
							2	4	248	9							
*10	3100	N	3018	-0-	-82	128	284	1	2420	3	N	284					415
							2	4	312	9							
*11	2559	N	2431	-0-	-128	-0-	264	1	1935	3	N	209	387	1	20	5	217
							2	4	230	9							

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5127	X	5127	-0-	-0-	-0-	519	1	4548	3	N	54	188	1			239
							1	4	59	9							
07	3631	X	3631	-0-	-0-	-0-	333	1	3200	3	N	87					326
							2	4	96	9							
08	5506	X	5506	-0-	-0-	-0-	532	1	4876	3	N	87	193	1			220
							2	4	96	9							
09	5272	X	5272	-0-	-0-	-0-	623	1	4465	3	N	165	340	1			45
							2	4	182	9							
*10	5119	X	5119	-0-	-0-	-0-	643	1	4379	3	N	86					131
							2	4	95	9							
*11	3660	X	3660	-0-	-0-	-0-	446	1	3088	3	N	113	165	1			79
							2	4	124	9							

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1156	-0-	-44	-0-	19	1	1125	3	N	10					437
							1	4	11	9							
07	1244	N	1244	-0-	-0-	-0-	15	1	1174	3	N	49					486
							1	4	54	9							
08	1218	N	1218	-0-	-0-	-0-	19	1	1197	3	N	-0-					486
							2	4									
09	1184	N	1184	-0-	-0-	-0-	23	1	1141	3	N	16					502
							2	4	18	9							
*10	1240	N	1127	-0-	-113	-0-	21	1	963	3	N	128	184	1	155	5	291
							2	4	141	9							
*11	1183	N	1183	-0-	-0-	-0-	32	1	874	3	N	250					541
							2	4	275	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					N	-0-					25
07	0	N	-0-	-0-		-0-	-0-					N	-0-					25
08	0	N	-0-	-0-		-0-	-0-					N	-0-					25
09	0	N	-0-	-0-		-0-	-0-					N	-0-					25
10	0	N	-0-	-0-		-0-	-0-					N	-0-					25
11	0	W	-0-	-0-		-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

06	177	N	177	-0-		-0-	-0-	26	1	110	3	N	36					155
								1	4	40	9							
07	248	N	169	-0-		-79	-0-	32	1	124	3	N	11					166
								1	4	12	9							
08	224	N	224	-0-		-0-	-0-	41	1	171	3	N	9					175
								2	4	10	9							
09	193	N	193	-0-		-0-	-0-	42	1	149	3	N	-0-					175
								2	4									
*10	457	N	457	-0-		-0-	-0-	85	1	350	3	N	18	180	1			13
								2	4	20	9							
*11	629	N	629	-0-		-0-	-0-	119	1	508	3	N	-0-					13
								2	4									

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

06	481	N	481	-0-		-0-	-0-	34	1	376	3	N	62					423
								3	4	68	9							
07	1698	N	1698	-0-		-0-	-0-	107	1	1366	3	N	202	175	1			450
								3	4	222	9							
08	585	N	585	-0-		-0-	-0-	56	1	467	3	N	54	185	1			319
								3	4	59	9							
09	890	N	890	-0-		-0-	-0-	84	1	576	3	N	206	176	1			349
								3	4	227	9							
10	1705	N	327	-0-		-1378	-0-	37	1	222	3	N	58					407
								4	4	64	9							
11	570	N	266	-0-		-304	-0-	2	1	10	3	N	228	198	5			437
								3	4	251	9							

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

06	0	W	-0-	-0-		-0-	153					N	-0-					-0-
07	0	W	-0-	-0-		-0-	153					N	-0-					-0-
08	0	W	-0-	-0-		-0-	153					N	-0-					-0-
09	0	W	-0-	-0-		-0-	153					N	-0-					-0-
10	0	W	-0-	-0-		-0-	153					N	-0-					-0-
11	0	W	-0-	-0-		-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

06	SWR 10		2912	-0-		2912	87307	38	1	2867	3	N	5					118
								1	4	6	9							
07	SWR 10		3194	-0-		3194	90501	50	1	3143	3	N	-0-					118
								1	4									
08	SWR 10		2681	-0-		2681	93182	42	1	2608	3	N	26					144
								2	4	29	9							
09	SWR 10		2871	-0-		2871	96053	55	1	2814	3	N	-0-					144
								2	4									
10	SWR 10		2806	-0-		2806	98859	64	1	2721	3	N	17					161
								2	4	19	9							
11	SWR 10		2646	-0-		2646	101505	66	1	2548	3	N	27					188
								2	4	30	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -1875- WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	949	-0-	949	9795	11	1	931	3	N	5					111
							1	4	6	9							
07	0	W	1000	-0-	1000	10795	12	1	985	3	N	2					113
							1	4	2	9							
08	0	W	1000	-0-	1000	11795	14	1	973	3	N	10					123
							2	4	11	9							
09	0	W	997	-0-	997	12792	18	1	974	3	N	3					126
							2	4	3	9							
10	0	W	896	-0-	896	13688	17	1	866	3	N	10					136
							2	4	11	9							
11	0	W	869	-0-	869	14557	15	1	837	3	N	14					150
							2	4	15	9							

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

06	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					83
07	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					83
08	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					83
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					83
*10	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					83
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

06	0	W	621	-0-	621	5640	621	3			N	-0-					-0-
07	0	W	544	-0-	544	6184	544	3			N	-0-					-0-
08	0	W	975	-0-	975	7159	975	3			N	-0-					-0-
09	0	W	953	-0-	953	8112	953	3			N	-0-					-0-
10	3100	N	902	-0-	-2198	5914	902	3			N	-0-					-0-
*11	3000	N	814	-0-	-2186	3728	814	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, J.B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

*06	0	W	419	-0-	419	2355	419	2			N	-0-					308
*07	0	W	283	-0-	283	2638	283	2			N	-0-					308
*08	0	W	237	-0-	237	2875	233	2	4	9	N	4					312
*09	0	W	1	-0-	1	2876	1	2			N	-0-	194	1			118
*10	0	W	-0-	-0-	-0-	2876					N	-0-					118
*11	0	W	-0-	-0-	-0-	2876					N	-0-					118

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

06	0	W	3997	-0-	3997	256092	3886	2	111	9	N	101	194	1			421
07	0	W	3816	-0-	3816	259908	3673	2	143	9	N	130	195	1			356
08	0	W	3649	-0-	3649	263557	3511	2	138	9	N	125					481
09	0	W	3278	-0-	3278	266835	3156	2	122	9	N	111	189	1			403
10	0	W	3611	-0-	3611	270446	3465	2	146	9	N	133	191	1			345
11	0	W	3202	-0-	3202	273648	3094	2	108	9	N	98	191	1			252

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

06	0	W	5887	-0-	5887	503376	5605	2	282	9	N	256	190	1			546
07	508632	X	5256	-0-	-503376	-0-	4981	2	275	9	N	250	190	1			606
08	7440	X	4920	-0-	-2520	-0-	4671	2	249	9	N	226	191	1			641
09	6990	X	4653	-0-	-2337	-0-	4385	2	268	9	N	244	189	1			696
10	6603	X	4255	-0-	-2348	-0-	4092	2	163	9	N	148	384	1			460
11	5880	X	2726	-0-	-3154	-0-	2678	2	48	9	N	44	191	1			313

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	4380	-0-	4380	286208	187	1	4193	2	N	-0-					1807
07	291046	X	4838	-0-	-286208	-0-	208	1	4630	2	N	-0-	191	1			1616
08	4388	X	4388	-0-	-0-	-0-	178	1	4210	2	N	-0-					1616
09	4041	X	4041	-0-	-0-	-0-	158	1	3883	2	N	-0-	380	1			1236
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1236
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1236

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		5561	-0-	5561	5561	5323	2	238	9	N	216	194	1			615
07	DLQ G-10		5760	-0-	5760	11321	5527	2	233	9	N	212	395	1			432
08	16839	X	5518	-0-	-11321	-0-	5310	2	208	9	N	189	197	1			424
09	5760	X	5350	-0-	-410	-0-	5123	2	227	9	N	206	192	1			438
10	5952	X	5083	-0-	-869	-0-	4875	2	208	9	N	189	190	1			437
11	5580	X	4679	-0-	-901	-0-	4482	2	197	9	N	179					616

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	5053	-0-	-4337	-0-	308	1	4516	2	N	208	198	1			481
							229	9									
07	9517	X	4139	-0-	-5378	-0-	251	1	3666	2	N	202	392	1			291
							222	9									
08	8742	X	3758	-0-	-4984	-0-	214	1	3323	2	N	201	195	1			297
							221	9									
09	6150	X	3345	-0-	-2805	-0-	182	1	2936	2	N	206	191	1			312
							227	9									
10	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					312
11	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					312

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9450	X	8161	-0-	-1289	-0-	504	1	7363	2	N	267	386	1			604
							294	9									
07	9765	X	8435	-0-	-1330	-0-	523	1	7603	2	N	281	382	1			503
							309	9									
08	9765	X	8151	-0-	-1614	-0-	476	1	7339	2	N	305	383	1			425
							336	9									
09	8310	X	7828	-0-	-482	-0-	437	1	7059	2	N	302	384	1			343
							332	9									
10	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					343
11	8160	X	NO RPT	-0-	-8160	-0-					N	NO RPT					343

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	4499	-0-	-1411	-0-	278	1	4058	2	N	148	193	1			383
							163	9									
07	6510	X	3923	-0-	-2587	-0-	244	1	3548	2	N	119	197	1			305
							131	9									
08	6510	X	3884	-0-	-2626	-0-	227	1	3499	2	N	144	187	1			262
							158	9									
09	5640	X	3788	-0-	-1852	-0-	212	1	3419	2	N	143	193	1			212
							157	9									
10	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					212
11	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					212

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0-	-0-	795	2	10	9	N	9					431
07	558	N	558	-0-	-0-	-0-	545	2	13	9	N	12	138	1			305
08	829	N	829	-0-	-0-	-0-	815	2	14	9	N	13					318
09	765	N	765	-0-	-0-	-0-	746	2	19	9	N	17	181	1			154
10	740	N	740	-0-	-0-	-0-	718	2	22	9	N	20	2	8			172
*11	709	N	709	-0-	-0-	-0-	681	2	28	9	N	25					197

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10576	X	10576	-0-	-0-	-0-	793	1	9055	2	N	662	537	1			330
							728	9									
07	9807	X	9807	-0-	-0-	-0-	863	1	8381	2	N	512	728	1			114
							563	9									
08	9303	X	9303	-0-	-0-	-0-	863	1	7960	2	N	436	381	1			169
							480	9									
09	8807	X	8807	-0-	-0-	-0-	800	1	7541	2	N	424	376	1			217
							466	9									
10	9856	X	9856	-0-	-0-	-0-	863	1	8492	2	N	455	382	1			290
							501	9									
*11	9536	X	9536	-0-	-0-	-0-	831	1	8226	2	N	435	381	1			344
							479	9									

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10674	X	10674	-0-	-0-	-0-	780	1	8721	2	N	1066	1385	1			444
							1173	9									
07	9293	X	9293	-0-	-0-	-0-	793	1	7500	2	N	909	1053	1			300
							1000	9									
08	7130	X	4244	-0-	-2886	-0-	535	1	3182	2	N	479	377	1			402
							527	9									
09	7455	X	7455	-0-	-0-	-0-	773	1	5486	2	N	1087	918	1			571
							1196	9									
10	8119	X	8119	-0-	-0-	-0-	826	1	6233	2	N	964	948	1	7	8	580
							1060	9									
*11	7178	X	7178	-0-	-0-	-0-	803	1	5434	2	N	855	771	1	1	8	663
							941	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5504	X	5504	-0-		-0-	-0-		738	1	4018	2	N	680	876	1			426
									748	9									
07	5659	X	5659	-0-		-0-	-0-		835	1	4092	2	N	665	376	1			715
									732	9									
08	4650	X	3466	-0-		-1184	-0-		360	1	2752	2	N	322	383	1			654
									354	9									
09	4500	X	4215	-0-		-285	-0-		675	1	2777	2	N	694	1084	1			264
									763	9									
10	4650	X	4304	-0-		-346	-0-		756	1	2911	2	N	579	564	1			279
									637	9									
11	4500	X	4257	-0-		-243	-0-		800	1	2826	2	N	574	562	1			291
									631	9									

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

06	7618	X	7618	-0-		-0-	-0-		7321	2	297	9	N	270	190	1			475
07	7533	X	6481	-0-		-1052	-0-		6206	2	275	9	N	250	371	1			354
08	6975	X	5944	-0-		-1031	-0-		5671	2	273	9	N	248	381	1			221
09	7290	X	5421	-0-		-1869	-0-		5202	2	219	9	N	199	176	1	2	8	242
10	7533	X	5064	-0-		-2469	-0-		4808	2	256	9	N	233	182	1			293
11	7290	X	3351	-0-		-3939	-0-		3140	2	211	9	N	192	174	1			311

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

06	7892	X	7892	-0-		-0-	-0-		821	1	6649	2	N	384	167	1			399
									422	9									
07	7288	X	7288	-0-		-0-	-0-		777	1	6102	2	N	372	560	1			211
									409	9									
08	8451	X	8451	-0-		-0-	-0-		863	1	7109	2	N	435	378	1			268
									479	9									
09	7452	X	7452	-0-		-0-	-0-		825	1	6218	2	N	372	562	1	3	8	75
									409	9									
10	7709	X	7709	-0-		-0-	-0-		863	1	6399	2	N	406	354	1	8	8	119
									447	9									
*11	7108	X	7108	-0-		-0-	-0-		795	1	5859	2	N	413	359	1	10	8	163
									454	9									

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

06	5715	X	5715	-0-		-0-	-0-		766	1	3969	2	N	891	1199	1			175
									980	9									
07	5207	X	5207	-0-		-0-	-0-		781	1	3590	2	N	760	547	1			388
									836	9									
08	4340	X	2872	-0-		-1468	-0-		487	1	1849	2	N	487	569	1			306
									536	9									
09	4544	X	4544	-0-		-0-	-0-		668	1	2795	2	N	983	1130	1	1	8	158
									1081	9									
10	4469	X	4469	-0-		-0-	-0-		759	1	2729	2	N	892	380	1	24	8	646
									981	9									
11	4200	X	3802	-0-		-398	-0-		786	1	2259	2	N	688	758	1	5	8	571
									757	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11019	X	11019	-0-	-0-	-0-	807 933	1 9	9279	2	N	848	1213	1			486
07	11657	X	11657	-0-	-0-	-0-	824 800	1 9	10033	2	N	727	756	1			457
08	11387	X	11387	-0-	-0-	-0-	793 811	1 9	9783	2	N	737	757	1			437
09	10718	X	10718	-0-	-0-	-0-	807 705	1 9	9206	2	N	641	752	1	3	8	323
10	9918	X	9918	-0-	-0-	-0-	849 711	1 9	8358	2	N	646	558	1	19	8	392
*11	8393	X	8393	-0-	-0-	-0-	814 619	1 9	6960	2	N	563	561	1	1	8	393

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13200	X	12351	-0-	-849	-0-	696 1297	1 9	10358	2	N	1179	1446	1			461
07	13640	X	11830	-0-	-1810	-0-	738 1305	1 9	9787	2	N	1186	1271	1			376
08	13640	X	9288	-0-	-4352	-0-	753 1132	1 9	7403	2	N	1029	935	1			470
09	13200	X	9666	-0-	-3534	-0-	766 1333	1 9	7567	2	N	1212	1303	1	3	8	376
10	13640	X	10384	-0-	-3256	-0-	828 1359	1 9	8197	2	N	1235	935	1	18	8	658
11	12360	X	10293	-0-	-2067	-0-	817 1232	1 9	8244	2	N	1120	947	1	5	8	826

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	2300	-0-	-2410	-0-	1972	2	328	9	N	298					360
07	6101	X	6101	-0-	-0-	-0-	5467	2	634	9	N	576	748	1			188
08	6580	X	6580	-0-	-0-	-0-	6101	2	479	9	N	435	382	1	2	8	239
09	6075	X	6075	-0-	-0-	-0-	5691	2	384	9	N	349	368	1	3	8	217
10	6223	X	6223	-0-	-0-	-0-	5854	2	369	9	N	335	366	1	2	8	184
*11	6122	X	6122	-0-	-0-	-0-	5752	2	370	9	N	336	187	1	1	8	332

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	-0-	-0-	-2970	-0-					N	-0-	177	1			130
07	3069	X	-0-	-0-	-3069	-0-					N	-0-					130
08	3069	X	11	-0-	-3058	-0-	11	2			N	-0-					130
09	2970	X	-0-	-0-	-2970	-0-					N	-0-					130
10	14	X	-0-	-0-	-14	-0-					N	-0-					130
11	11	X	-0-	-0-	-11	-0-					N	-0-					130

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7021	X	7021	-0-	-0-	-0-	6586	2	435	9	N	395	512	1			340
07	5496	X	5496	-0-	-0-	-0-	5229	2	267	9	N	243	368	1			215
08	5320	X	5320	-0-	-0-	-0-	4961	2	359	9	N	326	183	1			358
09	6571	X	6571	-0-	-0-	-0-	6067	2	504	9	N	458	574	1	10	8	232
10	6868	X	6868	-0-	-0-	-0-	6411	2	457	9	N	415	536	1	6	8	105
*11	4159	X	4159	-0-	-0-	-0-	4025	2	134	9	N	122	9	8			218

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1817	N	1817	-0-	-0-	-0-	1406	2	411	9	N	374	695	1			261
07	1240	N	968	-0-	-272	-0-	794	2	174	9	N	158	176	1			243
08	1993	N	1993	-0-	-0-	-0-	1465	2	528	9	N	480	191	1			532
09	2217	N	2217	-0-	-0-	-0-	1678	2	539	9	N	490	723	1	1	8	298
10	1798	N	1798	-0-	-0-	-0-	1424	2	374	9	N	340	378	1	1	8	259
*11	1695	N	1695	-0-	-0-	-0-	1366	2	329	9	N	299	384	1	1	8	173

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

06	7869	X	7869	-0-	-0-	-0-	167	1	7184	2	N	471	510	1			552
							518	9									
07	7773	X	7773	-0-	-0-	-0-	7288	2	485	9	N	441	520	1			473
08	7197	X	7197	-0-	-0-	-0-	6788	2	409	9	N	372	374	1			471
09	7245	X	7245	-0-	-0-	-0-	6815	2	430	9	N	391	560	1	1	8	301
10	7268	X	7268	-0-	-0-	-0-	6817	2	451	9	N	410	559	1	3	8	149
11	6510	X	5595	-0-	-915	-0-	5105	2	490	9	N	445	374	1	3	8	217

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

06	1794	N	1794	-0-	-0-	-0-	835	1	465	2	N	449	346	1			336
							494	9									
07	1824	N	1824	-0-	-0-	-0-	863	1	504	2	N	415	535	1			216
							457	9									
08	1789	N	1789	-0-	-0-	-0-	840	1	492	2	N	415	369	1	3	8	259
							457	9									
09	1585	N	1585	-0-	-0-	-0-	833	1	361	2	N	355	374	1	2	8	238
							391	9									
10	1563	N	1563	-0-	-0-	-0-	863	1	289	2	N	374	379	1	13	8	220
							411	9									
*11	1547	N	1547	-0-	-0-	-0-	791	1	422	2	N	304	191	1	3	8	330
							334	9									

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

06	8536	X	8536	-0-	-0-	-0-	821	1	6967	2	N	680	1067	1			399
							748	9									
07	7989	X	7989	-0-	-0-	-0-	849	1	6468	2	N	611	558	1			452
							672	9									
08	6820	X	6196	-0-	-624	-0-	657	1	4970	2	N	517	739	1			230
							569	9									
09	8232	X	8232	-0-	-0-	-0-	786	1	6745	2	N	637	517	1			350
							701	9									
10	8945	X	8945	-0-	-0-	-0-	821	1	7479	2	N	586	570	1	1	8	365
							645	9									
*11	7931	X	7931	-0-	-0-	-0-	821	1	6493	2	N	561	572	1	1	8	353
							617	9									

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

06	7530	X	5061	-0-	-2469	-0-	835	1	3882	2	N	313	361	1			294
							344	9									
07	7781	X	5888	-0-	-1893	-0-	849	1	4633	2	N	369	368	1			295
							406	9									
08	7781	X	3644	-0-	-4137	-0-	793	1	2548	2	N	275	189	1			381
							303	9									
09	6300	X	3542	-0-	-2758	-0-	817	1	2439	2	N	260	384	1	4	8	253
							286	9									
10	5890	X	3323	-0-	-2567	-0-	856	1	2201	2	N	242	348	1	4	8	143
							266	9									
11	5700	X	3137	-0-	-2563	-0-	827	1	2054	2	N	233	175	1	2	8	199
							256	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6045	X	6045	-0-	-0-	-0-	376	1	4390	2	N	1163	1280	1			463
							1279	9									
07	6174	X	6174	-0-	-0-	-0-	695	1	4306	2	N	1066	1426	1			103
							1173	9									
08	6007	X	6007	-0-	-0-	-0-	697	1	4103	2	N	1097	879	1			321
							1207	9									
09	7134	X	7134	-0-	-0-	-0-	825	1	5279	2	N	936	1126	1	3	8	128
							1030	9									
10	6997	X	6997	-0-	-0-	-0-	840	1	5185	2	N	884	748	1	5	8	259
							972	9									
*11	6137	X	6137	-0-	-0-	-0-	814	1	4457	2	N	787	576	1	2	8	468
							866	9									

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

06	663	N	663	-0-	-0-	-0-	546	2	117	9	N	106	188	1			259
07	620	N	611	-0-	-9	-0-	554	2	57	9	N	52					311
08	3100	N	3230	-0-	130	130	2306	2	924	9	N	840	748	1			403
09	2767	N	2637	-0-	-130	-0-	1947	2	690	9	N	627	728	1	17	8	285
10	1674	N	1674	-0-	-0-	-0-	1334	2	340	9	N	309	179	1	16	8	399
*11	3210	X	3210	-0-	-0-	-0-	2394	2	816	9	N	742	936	1	1	8	204

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

06	9900	X	8047	-0-	-1853	-0-	724	1	6804	2	N	472	495	1			282
							519	9									
07	10230	X	7724	-0-	-2506	-0-	849	1	6379	2	N	451	564	1			169
							496	9									
08	10230	X	7746	-0-	-2484	-0-	858	1	6461	2	N	388	357	1			200
							427	9									
09	9900	X	7005	-0-	-2895	-0-	789	1	5778	2	N	398	559	1	4	8	35
							438	9									
10	10230	X	7271	-0-	-2959	-0-	844	1	5962	2	N	423	355	1	3	8	100
							465	9									
11	8040	X	6644	-0-	-1396	-0-	727	1	5496	2	N	383	385	1	2	8	96
							421	9									

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

06	3182	X	3182	-0-	-0-	-0-	728	1	1973	2	N	437	534	1			262
							481	9									
07	3026	N	3026	-0-	-0-	-0-	739	1	1813	2	N	431	541	1			152
							474	9									
08	3069	X	2957	-0-	-112	-0-	607	1	1892	2	N	416	359	1			209
							458	9									
09	2970	X	2792	-0-	-178	-0-	622	1	1722	2	N	407	366	1			250
							448	9									
10	3461	X	3461	-0-	-0-	-0-	807	1	2112	2	N	493	371	1	11	8	361
							542	9									
*11	3336	X	3336	-0-	-0-	-0-	760	1	2108	2	N	425	384	1			402
							468	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	13438	X	13438	-0-	-0-	-0-	834	1	11325	2	N	1163	1710	1			199
							1279	9									
07	13214	X	13214	-0-	-0-	-0-	863	1	11134	2	N	1106	938	1			367
							1217	9									
08	12308	X	12308	-0-	-0-	-0-	863	1	10301	2	N	1040	1114	1			293
							1144	9									
09	10887	X	10887	-0-	-0-	-0-	835	1	9000	2	N	956	1131	1	1	8	117
							1052	9									
10	9610	X	9587	-0-	-23	-0-	831	1	7751	2	N	914	760	1	7	8	264
							1005	9									
11	9300	X	7725	-0-	-1575	-0-	826	1	5969	2	N	845	766	1			343
							930	9									

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	2460	X	2124	-0-	-336	-0-	807	1	540	2	N	706	1058	1			170
							777	9									
07	2542	X	1874	-0-	-668	-0-	726	1	480	2	N	607	567	1			210
							668	9									
08	2232	N	1899	-0-	-333	-0-	650	1	473	2	N	705	753	1			162
							776	9									
09	2130	N	1965	-0-	-165	-0-	807	1	436	2	N	656	564	1	2	8	252
							722	9									
10	1860	N	1572	-0-	-288	-0-	824	1	748	9	N	680	568	1	8	8	356
*11	2069	N	2069	-0-	-0-	-0-	821	1	574	2	N	613	569	1	1	8	399
							674	9									

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	10200	X	9938	-0-	-262	-0-	738	1	7962	2	N	1125	1547	1			195
							1238	9									
07	12840	X	12840	-0-	-0-	-0-	505	1	10858	2	N	1343	1114	1			424
							1477	9									
08	14033	X	14033	-0-	-0-	-0-	479	1	12342	2	N	1102	1292	1			234
							1212	9									
09	11262	X	11262	-0-	-0-	-0-	479	1	9587	2	N	1087	1126	1	3	8	192
							1196	9									
10	10540	X	9836	-0-	-704	-0-	479	1	8314	2	N	948	568	1	17	8	555
							1043	9									
11	10200	X	9684	-0-	-516	-0-	479	1	8135	2	N	973	1089	1	1	8	438
							1070	9									

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	23961	X	23961	-0-	-0-	-0-	21890	2	2071	9	N	1883	1576	1			732
07	30292	X	30292	-0-	-0-	-0-	28193	2	2099	9	N	1908	2221	1			419
08	29166	X	29166	-0-	-0-	-0-	27332	2	1834	9	N	1667	1852	1			234
09	24904	X	24904	-0-	-0-	-0-	23445	2	1459	9	N	1326	1308	1			252
10	26570	X	26570	-0-	-0-	-0-	24900	2	1670	9	N	1518	1492	1			278
*11	22907	X	22907	-0-	-0-	-0-	21481	2	1426	9	N	1296	1116	1			458

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15816	X	15816	-0-	-0-	-0-	835 2067	1 9	12914	2	N	1879	2042	1			343
07	16476	X	16476	-0-	-0-	-0-	835 1936	1 9	13705	2	N	1760	1664	1			439
08	14488	X	14488	-0-	-0-	-0-	793 1649	1 9	12046	2	N	1499	1469	1			469
09	13693	X	13693	-0-	-0-	-0-	835 1717	1 9	11141	2	N	1561	1694	1	3	8	333
10	13331	X	13331	-0-	-0-	-0-	863 1544	1 9	10924	2	N	1404	1333	1	9	8	395
11	12420	X	12266	-0-	-154	-0-	828 1460	1 9	9978	2	N	1327	1127	1	2	8	593

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					28
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					28
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					28
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					28
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					28
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					28

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

06	900	N	840	-0-	-60	-0-	840	3			N	-0-					63
07	928	N	928	-0-	-0-	-0-	928	3			N	-0-					63
08	992	N	754	-0-	-238	-0-	754	3			N	-0-					63
09	840	N	750	-0-	-90	-0-	750	3			N	-0-					63
10	930	N	533	-0-	-397	-0-	533	3			N	-0-					63
*11	730	N	730	-0-	-0-	-0-	730	3			N	-0-					63

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

06	450	N	422	-0-	-28	-0-	422	3			N	-0-					225
07	620	N	436	-0-	-184	-0-	436	3			N	-0-					225
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					225
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					225
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					225
11	540	N	506	-0-	-34	-0-	506	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					135
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					135
08	620	N	589	-0-	-31	-0-	589	3			N	-0-					135
09	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					135
10	3100	N	6537	-0-	3437	3437	6537	3			N	-0-					135
*11	3000	N	614	-0-	-2386	1051	614	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					123
07	372	N	310	-0-	-62	-0-	310	3			N	-0-					123
08	310	N	217	-0-	-93	-0-	217	3			N	-0-					123
09	300	N	257	-0-	-43	-0-	257	3			N	-0-					123
10	310	N	249	-0-	-61	-0-	249	3			N	-0-					123
11	210	N	128	-0-	-82	-0-	128	3			N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					19
07	558	N	487	-0-	-71	-0-	487	3			N	-0-					19
08	496	N	462	-0-	-34	-0-	462	3			N	-0-					19
09	450	N	441	-0-	-9	-0-	441	3			N	-0-					19
10	496	N	455	-0-	-41	-0-	455	3			N	-0-					19
11	450	N	397	-0-	-53	-0-	397	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

06	60	N	-0-	-0-	-60	-0-					N	-0-					60
07	744	N	656	-0-	-88	-0-	60	1	596	2	N	-0-					60
08	240	N	240	-0-	-0-	-0-	42	1	198	2	N	-0-					60
09	140	N	140	-0-	-0-	-0-	6	1	134	2	N	-0-					60
10	741	N	741	-0-	-0-	-0-	93	1	648	2	N	-0-					60
*11	575	N	575	-0-	-0-	-0-	90	1	485	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

06	300	N	233	-0-	-67	-0-	60	1	173	2	N	-0-	186	1			29
07	29	N	29	-0-	-0-	-0-	12	1	17	2	N	-0-					29
08	128	N	128	-0-	-0-	-0-	45	1	83	2	N	-0-					29
09	240	N	70	-0-	-170	-0-	63	1	7	2	N	-0-					29
10	31	N	-0-	-0-	-31	-0-					N	-0-					29
11	120	N	-0-	-0-	-120	-0-					N	-0-					29

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

06	0	N	-0-	-0-	-0-	-0-					N	-0-					149
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	60	1	108	2	N	-0-					27
07	134	N	134	-0-	-0-	-0-	24	1	110	2	N	-0-					27
08	168	N	168	-0-	-0-	-0-	60	1	108	2	N	-0-					27
09	155	N	155	-0-	-0-	-0-	60	1	95	2	N	-0-					27
10	189	N	189	-0-	-0-	-0-	62	1	127	2	N	-0-					27
*11	193	N	193	-0-	-0-	-0-	60	1	133	2	N	-0-					27

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	60	1	748	2	N	-0-					65
07	555	N	555	-0-	-0-	-0-	46	1	509	2	N	-0-					65
08	820	N	820	-0-	-0-	-0-	62	1	758	2	N	-0-					65
09	810	N	620	-0-	-190	-0-	60	1	560	2	N	-0-					65
10	854	N	854	-0-	-0-	-0-	62	1	792	2	N	-0-					65
*11	786	N	786	-0-	-0-	-0-	60	1	726	2	N	-0-					65

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1252	-0-	-248	-0-	48	1	1201	2	N	3					130
							3	9									
07	1835	N	1835	-0-	-0-	-0-	46	1	1787	2	N	2					132
							2	9									
08	1643	N	1408	-0-	-235	-0-	62	1	1346	2	N	-0-					132
09	1337	N	1337	-0-	-0-	-0-	60	1	1275	2	N	2					134
							2	9									
10	1829	N	1700	-0-	-129	-0-	62	1	1632	2	N	5	116	1			23
							6	9									
*11	1632	N	1632	-0-	-0-	-0-	60	1	1572	2	N	-0-					23

BRILLHART 818 WELL #: 5 RRCID -> 209076 COMPL. DATE 03/31/2005 TOTAL DEPTH 10030 PERF. 7454 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/02/2015 - PLUGGED 10/02/2015

CRAWLEY PETROLEUM CORPORATION 186937
HAMKER WELL #: 2 RRCID -> 071850 COMPL. DATE 04/13/1976 TOTAL DEPTH 7639 PERF. 7410 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/15/2015 - PLUGGED 10/15/15

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	142	2			N	-0-					237
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					237
08	155	N	140	-0-	-15	-0-	140	2			N	-0-					237
09	150	N	138	-0-	-12	-0-	138	2			N	-0-	67	7			170
10	199	N	199	-0-	-0-	-0-	157	2	42	9	N	38	162	1			46
*11	194	N	194	-0-	-0-	-0-	144	2	50	9	N	45					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	384	3	12	9	N	11					87
07	434	N	399	-0-	-35	-0-	390	3	9	9	N	8					95
08	434	N	363	-0-	-71	-0-	346	3	17	9	N	15					110
09	390	N	163	-0-	-227	-0-	153	3	10	9	N	9					119
10	403	N	150	-0-	-253	-0-	150	3			N	-0-					119
11	360	N	157	-0-	-203	-0-	157	3			N	-0-					119

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					N	-0-					25
07	1085	N	-0-	-0-	-1085	-0-					N	-0-					25
08	744	N	-0-	-0-	-744	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	-0-	-0-	-570	-0-					N	4					125
07	589	N	-0-	-0-	-589	-0-					N	14					139
08	682	N	-0-	-0-	-682	-0-					N	-0-					139
09	0	N	-0-	-0-	-0-	-0-					N	17	144	1			12
10	0	N	-0-	-0-	-0-	-0-					N	1					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	4	1	282	2	N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	885	2	11	9	N	10					197
07	961	N	957	-0-	-4	-0-	940	2	17	9	N	15					212
08	961	N	939	-0-	-22	-0-	925	2	14	9	N	13					225
09	900	N	867	-0-	-33	-0-	839	2	28	9	N	25					250
10	992	N	887	-0-	-105	-0-	870	2	17	9	N	15					265
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					265

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					217
07	0	N	-0-	-0-	-0-	-0-					N	-0-					217
08	268	N	268	-0-	-0-	-0-	20	1	224	2	N	22					239
							24	9									
09	2827	N	2827	-0-	-0-	-0-	221	1	2605	2	N	1					240
							1	9									
10	2628	N	2628	-0-	-0-	-0-	197	1	2431	2	N	-0-					240
*11	2344	N	2344	-0-	-0-	-0-	122	1	1976	2	N	224					464
							246	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

TYSON WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					266
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					266
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					266
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					266
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					266
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					266

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

06	0	W	260	-0-	260	20699	22	1	238	2	N	-0-					264
07	0	W	262	-0-	262	20961	22	1	240	2	N	-0-					264
08	0	W	277	-0-	277	21238	22	1	255	2	N	-0-					264
09	21499	X	261	-0-	-21238	-0-	20	1	241	2	N	-0-					264
10	1717	X	1717	-0-	-0-	-0-	124	1	1529	2	N	58					322
							64	9									
*11	978	X	978	-0-	-0-	-0-	57	1	921	2	N	-0-					322

EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

06	30	N	-0-	-0-	-30	-0-					N	-0-					19
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					19
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					19
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-	19	1			-0-
10	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/07/2015 - PLUGGED 12/07/15

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
09	690	N	656	-0-	-34	-0-	654	2	2	9	N	2	2	8			-0-
10	713	N	642	-0-	-71	-0-	642	2			N	-0-					-0-
11	690	N	21	-0-	-669	-0-	21	2			N	-0-					-0-

HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-	49	1			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	282	-0-	-108	-0-	282	2			N	-0-					44
07	538	N	538	-0-	-0-	-0-	538	2			N	-0-					44
08	372	N	328	-0-	-44	-0-	328	2			N	-0-					44
09	640	N	640	-0-	-0-	-0-	637	2	3	9	N	3	46	1			1
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					1
*11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					1

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

06	569	N	569	-0-	-0-	-0-	47	1	522	2	N	-0-					2
07	589	N	587	-0-	-2	-0-	48	1	539	2	N	-0-					2
08	670	N	670	-0-	-0-	-0-	48	1	622	2	N	-0-					2
09	734	N	734	-0-	-0-	-0-	47	1	687	2	N	-0-					2
10	589	N	506	-0-	-83	-0-	34	1	465	2	N	6					8
							7	9									
11	660	N	586	-0-	-74	-0-	47	1	511	2	N	25					33
							28	9									

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					24
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					24
08	217	N	151	-0-	-66	-0-	151	2			N	-0-					24
09	210	N	160	-0-	-50	-0-	160	2			N	-0-	24	1			-0-
10	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

06	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	2	1	59	2	N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	2	1	45	2	N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

06	570	N	534	-0-	-36	-0-	534	2			N	-0-					18
07	620	N	518	-0-	-102	-0-	518	2			N	-0-					18
08	589	N	565	-0-	-24	-0-	565	2			N	-0-					18
09	540	N	482	-0-	-58	-0-	472	2	10	9	N	9	26	1	1	8	-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

06	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
08	972	N	972	-0-	-0-	-0-	896	2	76	9	N	69	58	1	2	8	9
09	870	N	767	-0-	-103	-0-	765	2	2	9	N	2	11	1			-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1155	-0-	-105	-0-	1141	2	14	9	N	13					87
07	1364	N	1170	-0-	-194	-0-	1170	2			N	-0-					87
08	1507	N	1507	-0-	-0-	-0-	1496	2	11	9	N	10	75	1			22
09	1170	N	1160	-0-	-10	-0-	1156	2	4	9	N	4					26
10	1397	N	1397	-0-	-0-	-0-	1390	2	7	9	N	6					32
11	1470	N	1358	-0-	-112	-0-	1354	2	4	9	N	4					36

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2008	N	2008	-0-	-0-	-0-	94	1	1907	2	N	6					58
							7	9									
07	2012	N	2012	-0-	-0-	-0-	97	1	1909	2	N	5					63
							6	9									
08	2077	N	2074	-0-	-3	-0-	97	1	1969	2	N	7					70
							8	9									
09	2013	N	2013	-0-	-0-	-0-	94	1	1917	2	N	2	57	1	2	8	13
							2	9									
10	2033	N	2033	-0-	-0-	-0-	97	1	1921	2	N	14					27
							15	9									
11	2010	N	1808	-0-	-202	-0-	90	1	1712	2	N	5					32
							6	9									

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1149	-0-	-111	-0-	142	1	1007	2	N	-0-					7
07	1271	N	1167	-0-	-104	-0-	147	1	1020	2	N	-0-					7
08	1178	N	1162	-0-	-16	-0-	142	1	1020	2	N	-0-					7
09	1144	N	1144	-0-	-0-	-0-	142	1	995	2	N	6					13
							7	9									
10	1178	N	768	-0-	-410	-0-	147	1	621	2	N	-0-					13
*11	1273	N	1273	-0-	-0-	-0-	142	1	1123	2	N	7					20
							8	9									

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	749	-0-	-151	-0-	749	2			N	-0-					24
07	899	N	387	-0-	-512	-0-	384	2	3	9	N	3	3	8			24
08	868	N	279	-0-	-589	-0-	279	2			N	-0-					24
09	750	N	300	-0-	-450	-0-	300	2			N	-0-					24
10	372	N	256	-0-	-116	-0-	256	2			N	-0-					24
11	270	N	11	-0-	-259	-0-	11	2			N	-0-					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	657	-0-	-273	-0-	137	1	520	2	N	-0-					48
07	682	N	340	-0-	-342	-0-	86	1	254	2	N	-0-					48
08	2573	N	487	-0-	-2086	-0-	123	1	364	2	N	-0-					48
09	2757	N	2757	-0-	-0-	-0-	142	1	2609	2	N	5					53
							6	9									
10	2704	N	2704	-0-	-0-	-0-	142	1	2558	2	N	4					57
							4	9									
*11	1951	N	1951	-0-	-0-	-0-	142	1	1808	2	N	1					58
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					3
07	922	N	922	-0-	-0-	-0-	919	2	3	9	N	3	3	8			3
08	899	N	873	-0-	-26	-0-	873	2			N	-0-					3
09	990	N	830	-0-	-160	-0-	830	2			N	-0-					3
10	930	N	312	-0-	-618	-0-	312	2			N	-0-					3
11	840	N	96	-0-	-744	-0-	96	2			N	-0-					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

06	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					53
07	1407	N	1407	-0-	-0-	-0-	1392	2	15	9	N	14					67
08	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					67
09	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					67
10	1395	N	1362	-0-	-33	-0-	1359	2	3	9	N	3					70
11	1290	N	1234	-0-	-56	-0-	1223	2	11	9	N	10					80

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

06	2790	X	2079	-0-	-711	-0-	133	1	1902	2	N	40					128
							44	9									
07	3346	X	3346	-0-	-0-	-0-	138	1	3127	2	N	74	143	1			59
							81	9									
08	2934	X	2934	-0-	-0-	-0-	134	1	2752	2	N	44	45	1	1	8	57
							48	9									
09	3137	X	3137	-0-	-0-	-0-	133	1	2952	2	N	47	45	1	2	8	57
							52	9									
10	2883	X	2877	-0-	-6	-0-	138	1	2722	2	N	15					72
							17	9									
*11	2799	X	2799	-0-	-0-	-0-	133	1	2642	2	N	22					94
							24	9									

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

06	240	N	64	-0-	-176	-0-	64	2			N	-0-					63
07	1116	N	943	-0-	-173	-0-	943	2			N	-0-					63
08	945	N	945	-0-	-0-	-0-	941	2	4	9	N	4	4	8			63
09	962	N	962	-0-	-0-	-0-	956	2	6	9	N	5	1	8			67
*10	930	N	-0-	-0-	-930	-0-					N	6	62	1	3	8	8
11	900	N	-0-	-0-	-900	-0-					N	-0-					8

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

06	2220	X	2199	-0-	-21	-0-	114	1	2049	2	N	33	93	1			45
							36	9									
07	2376	N	2376	-0-	-0-	-0-	118	1	2212	2	N	42					87
							46	9									
08	2418	N	2418	-0-	-0-	-0-	112	1	2252	2	N	49	69	1			67
							54	9									
09	2319	N	2319	-0-	-0-	-0-	114	1	2162	2	N	39	54	1			52
							43	9									
10	2387	N	2092	-0-	-295	-0-	112	1	1938	2	N	38					90
							42	9									
11	2340	N	2046	-0-	-294	-0-	112	1	1908	2	N	24	52	1			62
							26	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1787	N	1787	-0-	-0-	-0-	68	1	1700	2	N	17					39
							19	9									
07	1868	N	1868	-0-	-0-	-0-	70	1	1795	2	N	3					42
							3	9									
08	1535	N	1535	-0-	-0-	-0-	70	1	1459	2	N	5					47
							6	9									
09	1648	N	1648	-0-	-0-	-0-	68	1	1579	2	N	1					48
							1	9									
10	1466	N	1466	-0-	-0-	-0-	68	1	1394	2	N	4					52
							4	9									
*11	1272	N	1272	-0-	-0-	-0-	67	1	1205	2	N	-0-					52

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	647	-0-	-703	-0-	643	2	4	9	N	4					42
07	1364	N	1299	-0-	-65	-0-	1292	2	7	9	N	6					48
08	1397	N	1397	-0-	-0-	-0-	1386	2	11	9	N	10					58
09	1365	N	1365	-0-	-0-	-0-	1357	1	8	9	N	7	61	1	1	8	3
10	1302	N	1205	-0-	-97	-0-	1205	2			N	-0-					3
11	1350	N	1071	-0-	-279	-0-	1063	2	8	9	N	7					10

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1413	N	1413	-0-	-0-	-0-	94	1	1316	2	N	3					38
							3	9									
07	1484	N	1484	-0-	-0-	-0-	94	1	1388	2	N	2					40
							2	9									
08	1550	N	1439	-0-	-111	-0-	94	1	1343	2	N	2					42
							2	9									
09	1448	N	1448	-0-	-0-	-0-	94	1	1353	2	N	1	39	1	1	8	3
							1	9									
10	1488	N	1444	-0-	-44	-0-	94	1	1344	2	N	5					8
							6	9									
11	1380	N	1268	-0-	-112	-0-	87	1	1175	2	N	5					13
							6	9									

FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/16/2015 - PLUGGED 11/16/15

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1464	N	1464	-0-	-0-	-0-	47	1	1406	2	N	10	3	8			64
							11	9									
07	1376	N	1376	-0-	-0-	-0-	48	1	1317	2	N	10					74
							11	9									
08	1114	N	1114	-0-	-0-	-0-	48	1	1055	2	N	10	63	1	1	8	20
							11	9									
09	1942	N	1942	-0-	-0-	-0-	47	1	1880	2	N	14	1	8			33
							15	9									
*10	1085	N	51	-0-	-1034	-0-	48	1	3	9	N	3	23	1	3	8	10
11	1050	N	47	-0-	-1003	-0-	47	1			N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2787	X	2787	-0-	-0-	-0-	94	1	2640	2	N	48	101	1			54
							53	9									
07	2790	X	2763	-0-	-27	-0-	97	1	2602	2	N	58	67	1			45
							64	9									
08	2922	X	2922	-0-	-0-	-0-	97	1	2738	2	N	79	46	1			78
							87	9									
09	2858	X	2858	-0-	-0-	-0-	94	1	2698	2	N	60	96	1			42
							66	9									
10	2914	X	2815	-0-	-99	-0-	97	1	2665	2	N	48					90
							53	9									
11	2820	X	2755	-0-	-65	-0-	94	1	2607	2	N	49	79	1			60
							54	9									

CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	299	-0-	-31	-0-	299	2			N	-0-					13
07	341	N	314	-0-	-27	-0-	314	2			N	-0-					13
08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					13
09	386	N	386	-0-	-0-	-0-	366	2	20	9	N	18					31
*10	310	N	-0-	-0-	-310	-0-					N	1	31	1	1	8	-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	108	-0-	-42	-0-	94	1	14	2	N	-0-					-0-
07	155	N	102	-0-	-53	-0-	97	1	5	2	N	-0-					-0-
08	155	N	97	-0-	-58	-0-	97	1			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	94	1	76	2	N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	97	1	1	9	N	1	1	8			-0-
*11	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	844	-0-	-176	-0-	844	2			N	-0-					23
07	961	N	863	-0-	-98	-0-	855	2	8	9	N	7					30
08	904	N	904	-0-	-0-	-0-	894	2	10	9	N	9	37	1			2
09	989	N	989	-0-	-0-	-0-	989	2			N	-0-					2
10	1180	N	1180	-0-	-0-	-0-	1166	2	14	9	N	13					15
*11	1019	N	1019	-0-	-0-	-0-	1006	2	13	9	N	12					27

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2751	-0-	-159	-0-	94	1	2657	2	N	-0-					40
07	2945	X	2510	-0-	-435	-0-	97	1	2413	2	N	-0-					40
08	2883	X	2473	-0-	-410	-0-	91	1	2382	2	N	-0-					40
09	2790	X	2352	-0-	-438	-0-	87	1	2265	2	N	-0-					40
10	2883	X	2696	-0-	-187	-0-	97	1	2599	2	N	-0-					40
11	2760	X	2407	-0-	-353	-0-	94	1	2311	2	N	2					42
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3750	-0-		-0-	-0-	94	1	3642	2	N	13					63
								14	9									
07	3900	X	3900	-0-		-0-	-0-	97	1	3796	2	N	6	43	1	5	8	21
								7	9									
08	3609	X	3609	-0-		-0-	-0-	97	1	3500	2	N	11					32
								12	9									
09	3453	X	3453	-0-		-0-	-0-	94	1	3352	2	N	6					38
								7	9									
10	3530	X	3530	-0-		-0-	-0-	97	1	3423	2	N	9					47
								10	9									
*11	3097	X	3097	-0-		-0-	-0-	94	1	2994	2	N	8					55
								9	9									

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-		-0-	-0-					N	1	21	1			-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

06	3000	N	4479	-0-		1479	5274	94	1	4344	2	N	37	5	8			85
								41	9									
07	9726	X	4452	-0-		-5274	-0-	97	1	4310	2	N	41	51	1	13	8	62
								45	9									
08	4266	X	4266	-0-		-0-	-0-	97	1	4134	2	N	32	51	1	1	8	42
								35	9									
09	3834	X	3834	-0-		-0-	-0-	94	1	3696	2	N	40	4	8			78
								44	9									
*10	3100	X	2914	-0-		-186	-0-	94	1	2797	2	N	21	9	8			90
								23	9									
11	3000	X	384	-0-		-2616	-0-	78	1	306	2	N	-0-					90

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

06	2590	N	2590	-0-		-0-	-0-	89	1	2466	2	N	32	77	1			15
								35	9									
07	2945	N	2728	-0-		-217	-0-	97	1	2592	2	N	35	40	1			10
								39	9									
08	2883	N	2551	-0-		-332	-0-	97	1	2414	2	N	36	36	1			10
								40	9									
09	2695	N	2695	-0-		-0-	-0-	94	1	2570	2	N	28					38
								31	9									
10	3100	N	3379	-0-		279	279	97	1	3241	2	N	37	48	1			27
								41	9									
11	2460	N	1982	-0-		-478	-0-	94	1	1876	2	N	11					38
								12	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	N	1060	-0-		-0-	-0-	47	1	980	2	N	30	75	1			35
								33	9									
07	1165	N	1165	-0-		-0-	-0-	47	1	1081	2	N	34	69	1			-0-
								37	9									
08	1354	N	1354	-0-		-0-	-0-	48	1	1264	2	N	38					38
								42	9									
09	1299	N	1299	-0-		-0-	-0-	47	1	1204	2	N	44	77	1			5
								48	9									
10	1293	N	1293	-0-		-0-	-0-	47	1	1207	2	N	35					40
								39	9									
11	1320	N	1164	-0-		-156	-0-	45	1	1091	2	N	25					65
								28	9									

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4501	X	4501	-0-		-0-	-0-	94	1	4315	2	N	84	87	1			90
								92	9									
07	4512	X	4512	-0-		-0-	-0-	97	1	4332	2	N	75	63	1	4	8	98
								83	9									
08	4169	X	4169	-0-		-0-	-0-	94	1	4018	2	N	52	75	1	1	8	74
								57	9									
09	4240	X	4240	-0-		-0-	-0-	94	1	4062	2	N	76	84	1	1	8	65
								84	9									
*10	4310	X	4310	-0-		-0-	-0-	97	1	4144	2	N	63	3	8			125
								69	9									
*11	3660	X	3660	-0-		-0-	-0-	94	1	3549	2	N	15	80	1			60
								17	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	N	942	-0-		-0-	-0-	90	1	723	2	N	117	185	1			72
								129	9									
07	981	N	981	-0-		-0-	-0-	97	1	796	2	N	80	68	1	2	8	82
								88	9									
08	101	N	101	-0-		-0-	-0-	28	1	73	2	N	-0-					82
09	930	N	28	-0-		-902	-0-	3	1	25	2	N	-0-					82
10	992	N	102	-0-		-890	-0-	3	1	24	2	N	68					150
								75	9									
*11	752	N	752	-0-		-0-	-0-	78	1	594	2	N	73	114	1			109
								80	9									

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4041	X	4041	-0-		-0-	-0-	94	1	3897	2	N	45	45	1			85
								50	9									
07	4309	X	4057	-0-		-252	-0-	97	1	3901	2	N	54	60	1	3	8	76
								59	9									
08	4309	X	3866	-0-		-443	-0-	97	1	3736	2	N	30	49	1	1	8	56
								33	9									
09	4170	X	3949	-0-		-221	-0-	94	1	3796	2	N	54	55	1	1	8	54
								59	9									
10	4309	X	3374	-0-		-935	-0-	97	1	3252	2	N	23					77
								25	9									
11	4050	X	3166	-0-		-884	-0-	87	1	3065	2	N	13					90
								14	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-		-0-	-0-					N	3	10	1	1	8	-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

06	2550	N	2527	-0-	-23	-0-	94	1	2427	2	N	5					52
							6	9										
07	2635	N	2629	-0-	-6	-0-	97	1	2515	2	N	15					67
							17	9										
08	2666	N	2632	-0-	-34	-0-	97	1	2518	2	N	15	53	1	2	8	27
							17	9										
09	2520	N	2512	-0-	-8	-0-	94	1	2412	2	N	5					32
							6	9										
10	2648	N	2648	-0-	-0-	-0-	97	1	2536	2	N	14					46
							15	9										
*11	2556	N	2556	-0-	-0-	-0-	94	1	2454	2	N	7					53
							8	9										

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

06	1154	N	1154	-0-	-0-	-0-	94	1	1042	2	N	16	1	8			55
							18	9										
07	1180	N	1180	-0-	-0-	-0-	97	1	1066	2	N	15	5	8			65
							17	9										
08	1178	N	1155	-0-	-23	-0-	94	1	1042	2	N	17	4	8			78
							19	9										
09	1140	N	1119	-0-	-21	-0-	94	1	1015	2	N	9	47	1			40
							10	9										
10	1178	N	1066	-0-	-112	-0-	97	1	961	2	N	7					47
							8	9										
11	1110	N	1007	-0-	-103	-0-	94	1	884	2	N	26					73
							29	9										

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

06	2249	N	2249	-0-	-0-	-0-	94	1	2093	2	N	56	94	1			25
							62	9										
07	2325	N	2143	-0-	-182	-0-	94	1	1996	2	N	48					73
							53	9										
08	2418	N	2222	-0-	-196	-0-	97	1	2077	2	N	44	47	1			70
							48	9										
09	2250	N	2194	-0-	-56	-0-	94	1	2044	2	N	51	76	1	3	8	42
							56	9										
10	2139	N	1893	-0-	-246	-0-	97	1	1749	2	N	43					85
							47	9										
11	2160	N	2108	-0-	-52	-0-	94	1	1942	2	N	65	85	1			65
							72	9										

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0-	-0-	90 61	1 9	798	2	N	55	137	1	4	8	58
07	1054	N	882	-0-	-172	-0-	87 64	1 9	731	2	N	58	40	1	4	8	72
08	1023	N	935	-0-	-88	-0-	97 69	1 9	769	2	N	63	77	1			58
09	930	N	344	-0-	-586	-0-	35 31	1 9	278	2	N	28	1	8			85
10	868	N	-0-	-0-	-868	-0-					N	-0-					85
*11	1002	N	1002	-0-	-0-	-0-	87 92	1 9	823	2	N	84	70	1			99

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	-0-	211 25	1 9	328	2	N	23	53	1			70
07	558	N	508	-0-	-50	-0-	163 26	1 9	319	2	N	24	9	8			85
08	558	N	231	-0-	-327	-0-	71 3	1 9	157	2	N	3					88
09	540	N	51	-0-	-489	-0-	1 25	1 9	25	2	N	23	62	1	1	8	48
10	496	N	-0-	-0-	-496	-0-					N	-0-					48
11	210	N	14	-0-	-196	-0-	14	1			N	-0-					48

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	94 46	1 9	542	2	N	42	3	8			84
07	748	N	748	-0-	-0-	-0-	97 43	1 9	608	2	N	39	88	1			35
08	806	N	690	-0-	-116	-0-	97 33	1 9	560	2	N	30					65
09	690	N	651	-0-	-39	-0-	91 41	1 9	519	2	N	37	91	1	1	8	10
10	744	N	659	-0-	-85	-0-	97 39	1 9	523	2	N	35					45
*11	721	N	721	-0-	-0-	-0-	94 11	1 9	616	2	N	10					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2766	N	2766	-0-		-0-	-0-	94	1	2655	2	N	15	2	8			58
								17	9									
07	3038	N	2850	-0-		-188	-0-	97	1	2721	2	N	29	9	8			78
								32	9									
08	3007	N	2828	-0-		-179	-0-	97	1	2691	2	N	36	61	1	1	8	52
								40	9									
09	2760	N	2338	-0-		-422	-0-	86	1	2229	2	N	21					73
								23	9									
10	2852	N	2704	-0-		-148	-0-	97	1	2594	2	N	12					85
								13	9									
*11	3000	N	3108	-0-		108	108	94	1	2989	2	N	23					108
								25	9									

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-		-0-	-0-	19	1	215	2	N	41	85	1			41
								45	9									
07	217	N	215	-0-		-2	-0-	34	1	162	2	N	17					58
								19	9									
08	332	N	332	-0-		-0-	-0-	31	1	254	2	N	43	64	1			37
								47	9									
09	270	N	234	-0-		-36	-0-	22	1	190	2	N	20					57
								22	9									
*10	217	N	-0-	-0-		-217	-0-					N	16	52	1	3	8	18
11	330	N	-0-	-0-		-330	-0-					N	-0-					18

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1388	-0-		-142	-0-	94	1	1288	2	N	5	1	8			79
								6	9									
07	1412	N	1412	-0-		-0-	-0-	97	1	1286	2	N	26	3	8			102
								29	9									
08	1395	N	1267	-0-		-128	-0-	94	1	1161	2	N	11	69	1	2	8	42
								12	9									
09	1380	N	1269	-0-		-111	-0-	94	1	1163	2	N	11	1	8			52
								12	9									
*10	1426	N	1273	-0-		-153	-0-	97	1	1155	2	N	19	3	8			68
								21	9									
*11	1440	N	1440	-0-		-0-	-0-	90	1	1309	2	N	37					105
								41	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2614	N	2614	-0-		-0-	-0-	94	1	2518	2	N	2					35
								2	9									
07	2821	N	2643	-0-		-178	-0-	97	1	2543	2	N	3	3	1			35
								3	9									
08	2759	N	2625	-0-		-134	-0-	97	1	2518	2	N	9	1	8			43
								10	9									
09	2610	N	2429	-0-		-181	-0-	92	1	2333	2	N	4					47
								4	9									
*10	2635	N	2561	-0-		-74	-0-	97	1	2461	2	N	3	3	8			47
								3	9									
11	2550	N	2385	-0-		-165	-0-	94	1	2285	2	N	5					52
								6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1183	-0-	-77	-0-	86	1	1028	2	N	63					105
							69	9									
07	1317	N	1317	-0-	-0-	-0-	97	1	1148	2	N	65	86	1			84
							72	9									
08	1271	N	1240	-0-	-31	-0-	97	1	1060	2	N	75	82	1			77
							83	9									
09	1248	N	1248	-0-	-0-	-0-	94	1	1051	2	N	94	64	1			107
							103	9									
10	1308	N	1308	-0-	-0-	-0-	97	1	1113	2	N	89	149	1			47
							98	9									
*11	1247	N	1247	-0-	-0-	-0-	93	1	1093	2	N	55	57	1			45
							61	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2474	N	2474	-0-	-0-	-0-	80	1	2344	2	N	45					65
							50	9									
07	2492	N	2492	-0-	-0-	-0-	97	1	2348	2	N	43	108	1			-0-
							47	9									
08	2157	N	2157	-0-	-0-	-0-	92	1	2018	2	N	43					43
							47	9									
09	2460	N	2376	-0-	-84	-0-	94	1	2243	2	N	35					78
							39	9									
10	2480	N	2453	-0-	-27	-0-	97	1	2309	2	N	43	109	1			12
							47	9									
*11	2233	N	2233	-0-	-0-	-0-	92	1	2101	2	N	36					48
							40	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	5	23	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2200	N	2200	-0-	-0-	-0-	88	1	2090	2	N	20					75
							22	9									
07	2333	N	2333	-0-	-0-	-0-	94	1	2211	2	N	25	70	1			30
							28	9									
08	2252	N	2252	-0-	-0-	-0-	89	1	2144	2	N	17					47
							19	9									
09	2297	N	2297	-0-	-0-	-0-	94	1	2160	2	N	39	71	1			15
							43	9									
10	2325	N	2293	-0-	-32	-0-	95	1	2163	2	N	32					47
							35	9									
11	2190	N	2093	-0-	-97	-0-	90	1	1977	2	N	24					71
							26	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	454	-0-	-146	-0-	94	1	360	2	N	-0-					7
							22	9									
07	963	N	963	-0-	-0-	-0-	97	1	866	2	N	-0-					7
							24	9									
08	806	N	238	-0-	-568	-0-	97	1	141	2	N	-0-					7
							8	9									
09	450	N	350	-0-	-100	-0-	69	1	281	2	N	-0-					7
							19	9									
*10	961	N	34	-0-	-927	-0-	31	2	3	9	N	3	3	8			7
11	240	N	-0-	-0-	-240	-0-					N	-0-					7

KING 729 WELL #: 4H RRCID -> 224735 COMPL. DATE 12/29/2006 TOTAL DEPTH 7396 PERF. 7881 - 9450

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/23/2014 - PLUGGED 12/23/14

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

06	1260	N	792	-0-	-468	-0-	88	1	682	2	N	20	83	1	3	8	40
							22	9									
07	1041	N	1041	-0-	-0-	-0-	97	1	920	2	N	22					62
							24	9									
08	1447	N	1447	-0-	-0-	-0-	95	1	1344	2	N	7					69
							8	9									
09	1280	N	1280	-0-	-0-	-0-	94	1	1167	2	N	17	43	1			43
							19	9									
10	1247	N	1247	-0-	-0-	-0-	97	1	1137	2	N	12					55
							13	9									
11	1410	N	1291	-0-	-119	-0-	94	1	1175	2	N	20					75
							22	9									

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

06	630	N	483	-0-	-147	-0-	53	1	411	2	N	17	2	8			52
							19	9									
07	586	N	586	-0-	-0-	-0-	81	1	461	2	N	40	3	8			89
							44	9									
08	527	N	476	-0-	-51	-0-	66	1	391	2	N	17	64	1	5	8	37
							19	9									
09	480	N	52	-0-	-428	-0-	7	1	45	2	N	-0-					37
10	589	N	390	-0-	-199	-0-	27	1	363	2	N	-0-					37
*11	509	N	509	-0-	-0-	-0-	19	1	490	2	N	-0-					37

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

06	5018	X	5018	-0-	-0-	-0-	94	1	4788	2	N	124	221	1			37
							136	9									
07	5282	X	5282	-0-	-0-	-0-	97	1	5038	2	N	134	84	1	15	8	72
							147	9									
08	3891	X	3891	-0-	-0-	-0-	97	1	3749	2	N	41	62	1	1	8	50
							45	9									
09	4271	X	4271	-0-	-0-	-0-	94	1	4074	2	N	94	59	1	1	8	84
							103	9									
*10	4568	X	4568	-0-	-0-	-0-	97	1	4364	2	N	97	101	1	3	8	77
							107	9									
*11	4798	X	4798	-0-	-0-	-0-	94	1	4544	2	N	145	66	1			156
							160	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	28	1	63	2	N	-0-					54
07	93	N	86	-0-	-7	-0-	22	1	64	2	N	-0-					54
08	155	N	78	-0-	-77	-0-	19	1	59	2	N	-0-					54
09	108	N	108	-0-	-0-	-0-	19	1	89	2	N	-0-					54
*10	93	N	-0-	-0-	-93	-0-					N	1	46	1	1	8	8
11	90	N	-0-	-0-	-90	-0-					N	-0-					8

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	94	1	121	2	N	-0-					15
07	217	N	216	-0-	-1	-0-	94	1	122	2	N	-0-					15
08	217	N	202	-0-	-15	-0-	78	1	124	2	N	-0-					15
09	210	N	50	-0-	-160	-0-	19	1	31	2	N	-0-					15
10	217	N	69	-0-	-148	-0-	16	1	53	2	N	-0-					15
11	210	N	177	-0-	-33	-0-	94	1	83	2	N	-0-					15

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4465	X	4465	-0-	-0-	-0-	94 34	1 9	4337	2	N	31	2	8			77
07	4402	X	3768	-0-	-634	-0-	97 37	1 9	3634	2	N	34	61	1	7	8	43
08	4402	X	4245	-0-	-157	-0-	97 21	1 9	4127	2	N	19	2	8			60
09	4260	X	3936	-0-	-324	-0-	94 26	1 9	3816	2	N	24	1	8			83
*10	4402	X	4152	-0-	-250	-0-	97 22	1 9	4033	2	N	20	3	8			100
11	4260	X	4084	-0-	-176	-0-	94 37	1 9	3953	2	N	34	80	1			54

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1747	N	1747	-0-	-0-	-0-	94 58	1 9	1595	2	N	53	5	8			110
07	1054	N	1054	-0-	-0-	-0-	66 10	1 9	978	2	N	9	43	1	8	8	68
08	1061	N	1061	-0-	-0-	-0-	66 29	1 9	966	2	N	26	36	1	6	8	52
09	1740	N	477	-0-	-1263	-0-	36 1	1 9	440	2	N	1	1	8			52
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					52
11	1020	N	6	-0-	-1014	-0-	6	1			N	-0-					52

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3798	X	3798	-0-	-0-	-0-	94 19	1 9	3685	2	N	17					85
07	4031	X	4031	-0-	-0-	-0-	97 19	1 9	3915	2	N	17	53	1	7	8	42
08	3833	X	3833	-0-	-0-	-0-	94 14	1 9	3725	2	N	13					55
09	3624	X	3624	-0-	-0-	-0-	94 20	1 9	3510	2	N	18					73
*10	3631	X	3631	-0-	-0-	-0-	96 8	1 9	3527	2	N	7	39	1	3	8	38
*11	3358	X	3358	-0-	-0-	-0-	93 19	1 9	3246	2	N	17					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	19	1	83	2	N	-0-					59
07	124	N	100	-0-	-24	-0-	22	1	78	2	N	-0-					59
08	93	N	91	-0-	-2	-0-	25	1	66	2	N	-0-					59
09	110	N	110	-0-	-0-	-0-	22	1	87	2	N	1					60
							1	9									
10	113	N	113	-0-	-0-	-0-	22	1	91	2	N	-0-					60
11	90	N	69	-0-	-21	-0-	9	1	60	2	N	-0-					60

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

06	135	N	135	-0-	-0-	-0-	10	1	123	2	N	2					85
							2	9									
07	124	N	119	-0-	-5	-0-	10	1	108	2	N	1					86
							1	9									
08	115	N	115	-0-	-0-	-0-	10	1	104	2	N	1					87
							1	9									
09	150	N	105	-0-	-45	-0-	10	1	95	2	N	-0-	58	1			29
10	129	N	129	-0-	-0-	-0-	10	1	104	2	N	14					43
							15	9									
*11	167	N	167	-0-	-0-	-0-	10	1	149	2	N	7					50
							8	9									

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

06	1050	N	867	-0-	-183	-0-	10	1	857	2	N	-0-					111
07	975	N	975	-0-	-0-	-0-	10	1	962	2	N	3					114
							3	9									
08	1020	N	1020	-0-	-0-	-0-	10	1	1010	2	N	-0-					114
09	925	N	925	-0-	-0-	-0-	10	1	915	2	N	-0-	114	1			-0-
10	1054	N	1054	-0-	-0-	-0-	10	1	1044	2	N	-0-					-0-
11	990	N	913	-0-	-77	-0-	10	1	903	2	N	-0-					-0-

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					90
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					90
08	651	N	629	-0-	-22	-0-	629	2			N	-0-					90
09	617	N	617	-0-	-0-	-0-	617	2			N	-0-					90
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					90
*11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

06	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					101
07	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					101
08	1271	N	1240	-0-	-31	-0-	1240	2			N	-0-					101
09	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					101
10	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					101
*11	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	98	2	2	9	N	2					36
07	201	N	201	-0-	-0-	-0-	199	2	2	9	N	2					38
08	341	N	157	-0-	-184	-0-	104	2	53	9	N	48					86
09	135	N	135	-0-	-0-	-0-	81	2	54	9	N	49					135
10	186	N	117	-0-	-69	-0-	85	2	32	9	N	29	152	1			12
*11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					12

JONES ENERGY, LLC 441132
ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	68	1	503	2	N	-0-					25
07	578	N	578	-0-	-0-	-0-	69	1	509	2	N	-0-					25
08	580	N	580	-0-	-0-	-0-	69	1	511	2	N	-0-					25
09	563	N	563	-0-	-0-	-0-	67	1	496	2	N	-0-					25
10	589	N	553	-0-	-36	-0-	66	1	487	2	N	-0-					25
*11	516	N	516	-0-	-0-	-0-	62	1	454	2	N	-0-					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	7	-0-	7	7	1	1	6	2	N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	7					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	7					N	-0-					70
10	14B2	EXT	2	-0-	2	9	2	2			N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	9					N	-0-					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	70	1	517	2	N	12					86
							13	9									
07	591	N	591	-0-	-0-	-0-	71	1	520	2	N	-0-					86
08	609	N	609	-0-	-0-	-0-	73	1	536	2	N	-0-					86
09	607	N	607	-0-	-0-	-0-	72	1	535	2	N	-0-					86
*10	609	N	609	-0-	-0-	-0-	73	1	536	2	N	-0-					86
*11	578	N	578	-0-	-0-	-0-	69	1	509	2	N	-0-					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	80	1	593	2	N	-0-					7
07	713	N	673	-0-	-40	-0-	80	1	593	2	N	-0-					7
08	682	N	647	-0-	-35	-0-	77	1	570	2	N	-0-					7
09	491	N	491	-0-	-0-	-0-	59	1	432	2	N	-0-					7
10	682	N	359	-0-	-323	-0-	43	1	316	2	N	-0-					7
*11	193	N	193	-0-	-0-	-0-	23	1	170	2	N	-0-					7

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1031	N	1031	-0-	-0-	-0-	124	1	907	2	N	-0-					19
07	1057	N	1057	-0-	-0-	-0-	127	1	930	2	N	-0-					19
08	1060	N	1060	-0-	-0-	-0-	127	1	933	2	N	-0-					19
09	1025	N	1025	-0-	-0-	-0-	123	1	902	2	N	-0-					19
*10	1061	N	1061	-0-	-0-	-0-	127	1	934	2	N	-0-					19
*11	565	N	565	-0-	-0-	-0-	67	1	498	2	N	-0-					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	53	1	392	2	N	-0-					8
07	449	N	449	-0-	-0-	-0-	54	1	395	2	N	-0-					8
08	434	N	434	-0-	-0-	-0-	52	1	382	2	N	-0-					8
09	424	N	424	-0-	-0-	-0-	51	1	373	2	N	-0-					8
10	434	N	434	-0-	-0-	-0-	52	1	382	2	N	-0-					8
*11	432	N	432	-0-	-0-	-0-	52	1	380	2	N	-0-					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	36	1	370	2	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	40	1	408	2	N	-0-					-0-
08	434	N	384	-0-	-50	-0-	23	1	361	2	N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	21	1	327	2	N	-0-					-0-
10	434	N	323	-0-	-111	-0-	323	2			N	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	19	1	301	2	N	-0-					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	8	1	86	2	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	8	1	85	2	N	-0-					-0-
08	124	N	84	-0-	-40	-0-	79	1	5	2	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	8	1	126	2	N	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07		14B2 EXT	25	-0-	25	25	25	2			N	-0-					7
08		14B2 EXT	-0-	-0-	-0-	25					N	-0-					7
09		14B2 EXT	-0-	-0-	-0-	25					N	-0-					7
10		14B2 EXT	-0-	-0-	-0-	25					N	-0-					7
11		14B2 EXT	-0-	-0-	-0-	25					N	-0-					7

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

06	149	N	149	-0-	-0-	-0-	17	1	125	2	N	6					296
							7	9									
07	155	N	129	-0-	-26	-0-	15	1	114	2	N	-0-					296
08	2538	N	2538	-0-	-0-	-0-	305	1	2232	2	N	1					297
							1	9									
09	113	N	113	-0-	-0-	-0-	13	1	100	2	N	-0-					297
10	124	N	104	-0-	-20	-0-	12	1	92	2	N	-0-					297
*11	103	N	103	-0-	-0-	-0-	12	1	91	2	N	-0-					297

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

06		14B2 EXT	218	-0-	218	774	20	1	198	2	N	-0-					137
07		14B2 EXT	226	-0-	226	1000	20	1	206	2	N	-0-					137
08		14B2 EXT	232	-0-	232	1232	21	1	211	2	N	-0-					137
09		14B2 EXT	232	-0-	232	1464	21	1	211	2	N	-0-					137
*10	1702	X	238	-0-	-1464	-0-	238	2			N	-0-					137
*11	226	N	226	-0-	-0-	-0-	20	1	206	2	N	-0-					137

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					288
07	0	N	-0-	-0-	-0-	-0-					N	-0-					288
08	0	N	-0-	-0-	-0-	-0-					N	-0-					288
09	0	N	-0-	-0-	-0-	-0-					N	-0-					288
10	0	N	-0-	-0-	-0-	-0-					N	-0-					288
11	0	N	-0-	-0-	-0-	-0-					N	-0-					288

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

06	0	W	-0-	-0-	-0-	-0-					N	-0-					651
07	0	W	-0-	-0-	-0-	-0-					N	-0-					651
08	0	W	-0-	-0-	-0-	-0-					N	-0-					651
09	0	W	-0-	-0-	-0-	-0-					N	2					653
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					653
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					653

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

06	1584	N	1584	-0-	-0-	-0-	111	1	1473	2	N	-0-					115
07	2170	N	1955	-0-	-215	-0-	128	1	1695	2	N	120					235
							132	9									
08	1736	N	1358	-0-	-378	-0-	95	1	1261	2	N	2					237
							2	9									
09	2653	N	2653	-0-	-0-	-0-	185	1	2462	2	N	5					242
							6	9									
*10	2375	N	2375	-0-	-0-	-0-	2367	2	8	9	N	7					249
*11	2269	N	2269	-0-	-0-	-0-	159	1	2110	2	N	-0-					249

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

06	2101	N	2101	-0-	-0-	-0-	252	1	1849	2	N	-0-					92
07	1927	N	1927	-0-	-0-	-0-	231	1	1696	2	N	-0-					92
08	1609	N	1609	-0-	-0-	-0-	193	1	1416	2	N	-0-					92
09	1699	N	1699	-0-	-0-	-0-	204	1	1495	2	N	-0-					92
*10	1750	N	1750	-0-	-0-	-0-	210	1	1540	2	N	-0-					92
*11	1656	N	1656	-0-	-0-	-0-	199	1	1457	2	N	-0-					92

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

06	14B2	EXT	35	-0-	35	35	3	1	32	2	N	-0-					35
07	14B2	EXT	136	-0-	136	171	1	1	6	2	N	117					152
							129	9									
08	14B2	EXT	-0-	-0-	-0-	171					N	-0-					152
09	14B2	EXT	-0-	-0-	-0-	171					N	-0-					152
10	14B2	EXT	-0-	-0-	-0-	171					N	-0-					152
11	14B2	EXT	-0-	-0-	-0-	171					N	-0-					152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1834	N	1834	-0-	-0-	-0-	220	1	1614	2	N	-0-					6
07	1711	N	1711	-0-	-0-	-0-	205	1	1506	2	N	-0-					6
08	1901	N	1901	-0-	-0-	-0-	228	1	1673	2	N	-0-					6
09	1881	N	1881	-0-	-0-	-0-	226	1	1655	2	N	-0-					6
*10	1871	N	1871	-0-	-0-	-0-	224	1	1647	2	N	-0-					6
*11	1887	N	1887	-0-	-0-	-0-	226	1	1661	2	N	-0-					6

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	73					1780
07	1326	N	1326	-0-	-0-	-0-	114	1	1210	2	N	2					1782
							2	9									
08	1275	N	1275	-0-	-0-	-0-	104	1	1171	2	N	-0-					1782
09	1233	N	1233	-0-	-0-	-0-	96	1	1137	2	N	-0-					1782
10	1333	N	1243	-0-	-90	-0-	93	1	1150	2	N	-0-					1782
*11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					1782

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	N	885	-0-	-0-	-0-	72	1	780	2	N	30					1252
							33	9									
07	1309	N	1309	-0-	-0-	-0-	89	1	950	2	N	245					1497
							270	9									
08	1240	N	848	-0-	-392	-0-	61	1	693	2	N	85					1582
							94	9									
09	730	N	730	-0-	-0-	-0-	51	1	610	2	N	63	182	1			1463
							69	9									
10	1302	N	1150	-0-	-152	-0-	72	1	894	2	N	167					1630
							184	9									
*11	1103	N	1103	-0-	-0-	-0-	56	1	928	2	N	108					1738
							119	9									

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3448	X	3448	-0-	-0-	-0-	412	1	3027	2	N	8					117
							9	9									
07	3410	X	3363	-0-	-47	-0-	403	1	2960	2	N	-0-					117
08	3393	X	3393	-0-	-0-	-0-	407	1	2986	2	N	-0-					117
09	3418	X	3418	-0-	-0-	-0-	410	1	3008	2	N	-0-					117
*10	3951	X	3951	-0-	-0-	-0-	475	1	3476	2	N	-0-					117
*11	4509	X	4509	-0-	-0-	-0-	541	1	3968	2	N	-0-					117

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1724	N	1724	-0-	-0-	-0-	207	1	1515	2	N	2					169
							2	9									
07	1568	N	1568	-0-	-0-	-0-	188	1	1380	2	N	-0-					169
08	1722	N	1722	-0-	-0-	-0-	207	1	1515	2	N	-0-					169
09	1675	N	1675	-0-	-0-	-0-	201	1	1474	2	N	-0-					169
*10	1641	N	1641	-0-	-0-	-0-	197	1	1444	2	N	-0-					169
*11	1696	N	1696	-0-	-0-	-0-	203	1	1493	2	N	-0-					169

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	19	1	143	2	N	-0-					23
07	217	N	38	-0-	-179	-0-	5	1	33	2	N	-0-					23
08	155	N	140	-0-	-15	-0-	17	1	123	2	N	-0-					23
09	118	N	118	-0-	-0-	-0-	14	1	104	2	N	-0-					23
*10	82	N	82	-0-	-0-	-0-	10	1	72	2	N	-0-					23
*11	76	N	76	-0-	-0-	-0-	9	1	67	2	N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

06	2970	X	70	-0-	-2900	-0-	8	1	62	2	N	-0-					160
07	3100	X	2639	-0-	-461	-0-	317	1	2322	2	N	-0-					160
08	3100	X	2597	-0-	-503	-0-	312	1	2285	2	N	-0-					160
09	4147	X	4147	-0-	-0-	-0-	498	1	3649	2	N	-0-					160
*10	3799	X	3799	-0-	-0-	-0-	455	1	3344	2	N	-0-					160
*11	3681	X	3681	-0-	-0-	-0-	441	1	3240	2	N	-0-					160

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

06	2031	N	2031	-0-	-0-	-0-	242	1	1780	2	N	8					170
							9	9									
07	2263	N	1893	-0-	-370	-0-	227	1	1666	2	N	-0-					170
08	2201	N	1747	-0-	-454	-0-	210	1	1537	2	N	-0-					170
09	1626	N	1626	-0-	-0-	-0-	195	1	1431	2	N	-0-					170
10	1891	N	1632	-0-	-259	-0-	196	1	1436	2	N	-0-					170
*11	1913	N	1913	-0-	-0-	-0-	229	1	1684	2	N	-0-					170

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

06	6930	X	5299	-0-	-1631	-0-	5290	2	9	9	N	8					471
07	7750	X	6894	-0-	-856	-0-	6874	2	20	9	N	18					489
08	8308	X	7351	-0-	-957	-0-	7329	2	22	9	N	20					509
09	8040	X	4365	-0-	-3675	-0-	4329	2	36	9	N	33					542
*10	8855	X	8855	-0-	-0-	-0-	707	1	8131	2	N	15					557
							17	9									
11	6660	X	6433	-0-	-227	-0-	513	1	5900	2	N	18					575
							20	9									

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

06	1980	X	1621	-0-	-359	-0-	1621	2			N	-0-					128
07	2598	X	2598	-0-	-0-	-0-	222	1	2367	2	N	8					136
							9	9									
08	2728	X	2480	-0-	-248	-0-	201	1	2279	2	N	-0-					136
09	2640	X	2582	-0-	-58	-0-	201	1	2378	2	N	3					139
							3	9									
10	2728	X	1802	-0-	-926	-0-	135	1	1667	2	N	-0-					139
11	2520	X	2272	-0-	-248	-0-	131	1	2141	2	N	-0-					139

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2196	N	2196	-0-	-0-	-0-	152	1	2016	2	N	25					283
							28	9									
07	1984	N	1111	-0-	-873	-0-	76	1	1018	2	N	15					298
							17	9									
08	2201	N	1014	-0-	-1187	-0-	71	1	943	2	N	-0-					298
09	1005	N	1005	-0-	-0-	-0-	70	1	935	2	N	-0-					298
*10	2159	N	2159	-0-	-0-	-0-	2157	2	2	9	N	2					300
*11	2128	N	2128	-0-	-0-	-0-	74	1	2054	2	N	-0-					300

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2767	-0-	-143	-0-	194	1	2573	2	N	-0-					447
07	3007	X	2820	-0-	-187	-0-	197	1	2616	2	N	6	181	1			272
							7	9									
08	2790	X	2735	-0-	-55	-0-	191	1	2541	2	N	3					275
							3	9									
09	2700	X	2654	-0-	-46	-0-	186	1	2468	2	N	-0-					275
*10	4991	X	4991	-0-	-0-	-0-	4991	2			N	-0-					275
*11	4930	X	4930	-0-	-0-	-0-	173	1	4757	2	N	-0-					275

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3007	X	3007	-0-	-0-	-0-	2963	2	44	9	N	40	187	1			358
07	3038	X	3021	-0-	-17	-0-	2953	2	68	9	N	62					420
08	3826	X	3826	-0-	-0-	-0-	3782	2	44	9	N	40					460
09	2940	X	1816	-0-	-1124	-0-	1770	2	46	9	N	42	188	1			314
*10	3963	X	3963	-0-	-0-	-0-	313	1	3597	2	N	48					362
							53	9									
*11	3446	X	3446	-0-	-0-	-0-	266	1	3059	2	N	110					472
							121	9									

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1592	-0-	-1258	-0-	111	1	1472	2	N	8	193	1			70
							9	9									
07	2945	X	1553	-0-	-1392	-0-	109	1	1436	2	N	7					77
							8	9									
08	2449	X	1531	-0-	-918	-0-	106	1	1408	2	N	15					92
							17	9									
09	2370	X	2036	-0-	-334	-0-	143	1	1890	2	N	3					95
							3	9									
*10	3746	X	3746	-0-	-0-	-0-	3737	2	9	9	N	8					103
*11	2844	X	2844	-0-	-0-	-0-	99	1	2723	2	N	20					123
							22	9									

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2258	N	2258	-0-	-0-	-0-	193	1	2062	2	N	3					551
							3	9									
07	2883	X	2265	-0-	-618	-0-	193	1	2053	2	N	17	188	1			380
							19	9									
08	2883	X	2100	-0-	-783	-0-	171	1	1929	2	N	-0-					380
09	2400	X	530	-0-	-1870	-0-	41	1	489	2	N	-0-					380
10	2325	X	3	-0-	-2322	-0-	3	2			N	-0-					380
11	2250	X	2	-0-	-2248	-0-	2	2			N	-0-					380

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09/11/13

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

06	2460	X	2201	-0-	-259	-0-	167	1	1777	2	N	234					1201
							257	9									
07	2263	X	1096	-0-	-1167	-0-	88	1	945	2	N	57	186	1			1072
							63	9									
08	1488	N	-0-	-0-	-1488	-0-					N	20					1092
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					1092
10	1085	N	1	-0-	-1084	-0-	1	2			N	-0-					1092
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1092

SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

06	1674	N	1674	-0-	-0-	-0-	136	1	1450	2	N	80	182	1			703
							88	9									
07	2635	N	2279	-0-	-356	-0-	185	1	1976	2	N	107					810
							118	9									
08	2635	N	2155	-0-	-480	-0-	165	1	1865	2	N	114	196	1			728
							125	9									
09	1943	N	1943	-0-	-0-	-0-	146	1	1731	2	N	60	187	1			601
							66	9									
10	2294	N	1955	-0-	-339	-0-	137	1	1691	2	N	115					716
							127	9									
*11	1686	N	1686	-0-	-0-	-0-	90	1	1490	2	N	96	189	1			623
							106	9									

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

06	471	N	471	-0-	-0-	-0-	33	1	436	2	N	2					78
							2	9									
07	519	N	519	-0-	-0-	-0-	33	1	447	2	N	35					113
							39	9									
08	496	N	454	-0-	-42	-0-	32	1	422	2	N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	527	N	506	-0-	-21	-0-	506	2			N	-0-					113
*11	457	N	457	-0-	-0-	-0-	16	1	441	2	N	-0-					113

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

06	151	N	151	-0-	-0-	-0-	13	1	138	2	N	-0-					745
07	192	N	192	-0-	-0-	-0-	14	1	150	2	N	25					770
							28	9									
08	217	N	119	-0-	-98	-0-	3	2	116	9	N	105					875
09	223	N	223	-0-	-0-	-0-	13	1	210	2	N	-0-	192	1			683
*10	214	N	214	-0-	-0-	-0-	12	1	202	2	N	-0-					683
*11	89	N	89	-0-	-0-	-0-	5	1	84	2	N	-0-					683

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

06	1860	X	119	-0-	-1741	-0-	77	2	42	9	N	38	186	1			774
07	3100	N	5362	-0-	2262	2262	5288	2	74	9	N	67					841
08	2662	N	400	-0-	-2262	-0-	110	2	290	9	N	264					1105
09	29	N	29	-0-	-0-	-0-	26	2	3	9	N	3					1108
10	2449	X	-0-	-0-	-2449	-0-					N	-0-					1108
11	2370	X	-0-	-0-	-2370	-0-					N	-0-					1108

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

06	2400	X	-0-	-0-	-2400	-0-					N	-0-					582
07	1550	N	450	-0-	-1100	-0-	34	1	363	2	N	48					630
							53	9									
08	2684	N	2684	-0-	-0-	-0-	207	1	2333	2	N	131	190	1			571
							144	9									
09	2402	N	2402	-0-	-0-	-0-	180	1	2117	2	N	95	187	1			479
							105	9									
*10	1676	N	1676	-0-	-0-	-0-	121	1	1480	2	N	68					547
							75	9									
*11	1322	N	1322	-0-	-0-	-0-	73	1	1194	2	N	50					597
							55	9									

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

06	0	W	2265	-0-	2265	28119	151	1	2004	2	N	100	189	1			1907
							110	9									
07	0	W	2494	-0-	2494	30613	164	1	2180	2	N	136					2043
							150	9									
08	0	W	2504	-0-	2504	33117	161	1	2138	2	N	186	129	1			2100
							205	9									
09	0	W	2445	-0-	2445	35562	162	1	2149	2	N	122					2222
							134	9									
10	0	W	2988	-0-	2988	38550	2821	2	167	9	N	152	188	1			2186
11	0	W	2686	-0-	2686	41236	144	1	2426	2	N	105					2291
							116	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2016	N	2016	-0-	-0-	-0-	166	1	1773	2	N	70					1900
							77	9									
07	1302	N	1212	-0-	-90	-0-	103	1	1090	2	N	17					1917
							19	9									
08	1719	N	1719	-0-	-0-	-0-	137	1	1546	2	N	33					1950
							36	9									
09	557	N	557	-0-	-0-	-0-	43	1	514	2	N	-0-					1950
*10	2982	N	2982	-0-	-0-	-0-	219	1	2702	2	N	55					2005
							61	9									
*11	3000	N	3601	-0-	601	601	200	1	3267	2	N	122	188	1			1939
							134	9									

WHEAT WELL #: 1252H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

06	1440	X	-0-	-0-	-1440	-0-					N	-0-					246
07	62	X	-0-	-0-	-62	-0-					N	85					331
08	124	N	-0-	-0-	-124	-0-					N	123	180	1			274
09	0	N	-0-	-0-	-0-	-0-					N	55					329
10	0	N	-0-	-0-	-0-	-0-					N	91	197	1			223
11	0	N	-0-	-0-	-0-	-0-					N	77					300

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

06	7662	X	7662	-0-	-0-	-0-	7656	2	6	9	N	5					2891
07	9330	X	9330	-0-	-0-	-0-	9327	2	3	9	N	3					2894
08	4846	X	4846	-0-	-0-	-0-	4766	2	80	9	N	73					2967
09	2880	X	1089	-0-	-1791	-0-	1089	2			N	-0-					2967
10	2976	X	-0-	-0-	-2976	-0-					N	-0-					2967
11	2880	X	-0-	-0-	-2880	-0-					N	-0-					2967

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

06	0	N	-0-	-0-	-0-	-0-					N	-0-					5406
07	314	N	314	-0-	-0-	-0-	23	1	245	2	N	42					5448
							46	9									
08	3100	N	4322	-0-	1222	1222	311	1	3490	2	N	474	381	1			5541
							521	9									
09	3000	N	6003	-0-	3003	4225	436	1	5123	2	N	404	193	1			5752
							444	9									
*10	3100	N	6971	-0-	3871	8096	495	1	6061	2	N	377	373	1			5756
							415	9									
*11	3000	N	5866	-0-	2866	10962	322	1	5218	2	N	296	192	1			5860
							326	9									

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

06	582	N	582	-0-	-0-	-0-	50	1	532	2	N	-0-					117
07	527	N	524	-0-	-3	-0-	45	1	479	2	N	-0-					117
08	558	N	495	-0-	-63	-0-	40	1	455	2	N	-0-					117
09	455	N	455	-0-	-0-	-0-	35	1	420	2	N	-0-					117
10	527	N	423	-0-	-104	-0-	32	1	391	2	N	-0-					117
*11	705	N	705	-0-	-0-	-0-	41	1	664	2	N	-0-					117

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2559	N	2559	-0-	-0-	-0-	159	1	2381	2	N	17					106
							19	9									
07	2480	N	1789	-0-	-691	-0-	152	1	1634	2	N	3					109
							3	9									
08	2511	N	-0-	-0-	-2511	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	1798	N	-0-	-0-	-1798	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109

ROXIE WELL #: 2282H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	276	-0-	-2214	-0-	9	1	142	2	N	114	188	1			4417
							125	9									
07	2573	X	2199	-0-	-374	-0-	124	1	1862	2	N	194	180	1			4431
							213	9									
08	2573	X	2155	-0-	-418	-0-	125	1	1879	2	N	137	187	1			4381
							151	9									
09	2501	X	2501	-0-	-0-	-0-	146	1	2188	2	N	152					4533
							167	9									
*10	2622	X	2622	-0-	-0-	-0-	147	1	2209	2	N	242	377	1			4398
							266	9									
*11	2561	X	2561	-0-	-0-	-0-	150	1	2253	2	N	144	176	1			4366
							158	9									

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	-0-	-0-	-1050	-0-					N	-0-	194	1			3526
07	1085	X	-0-	-0-	-1085	-0-					N	112					3638
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3638
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3638
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3638
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3638

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	X	3319	-0-	-3281	-0-	207	1	3110	2	N	2					4078
							2	9									
07	6820	X	3555	-0-	-3265	-0-	371	1	2907	2	N	252					4330
							277	9									
08	6453	X	6453	-0-	-0-	-0-	668	1	5300	2	N	441	545	1			4226
							485	9									
09	6016	X	6016	-0-	-0-	-0-	650	1	5043	2	N	294	187	1			4333
							323	9									
*10	5319	X	5319	-0-	-0-	-0-	582	1	4432	2	N	277	189	1			4421
							305	9									
*11	5342	X	5342	-0-	-0-	-0-	474	1	4635	2	N	212	188	1			4445
							233	9									

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1764	X	1764	-0-	-0-	-0-	69	1	1559	2	N	124	195	1			2234
							136	9									
07	2139	X	1268	-0-	-871	-0-	46	1	1038	2	N	167	196	1			2205
							184	9									
08	2914	X	794	-0-	-2120	-0-	26	1	610	2	N	144	195	1			2154
							158	9									
09	2820	X	595	-0-	-2225	-0-	20	1	495	2	N	73					2227
							80	9									
*10	2914	X	1970	-0-	-944	-0-	67	1	1738	2	N	150	198	1			2179
							165	9									
11	1770	X	1307	-0-	-463	-0-	33	1	1120	2	N	140					2319
							154	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE WELL #: 3282H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2313	X	2313	-0-	-0-	-0-	133	1	1985	2	N	177	182	1			1805
							195	9									
07	3720	X	2843	-0-	-877	-0-	153	1	2298	2	N	356	376	1			1785
							392	9									
08	3720	X	1740	-0-	-1980	-0-	97	1	1452	2	N	174	187	1			1772
							191	9									
09	2970	X	1484	-0-	-1486	-0-	83	1	1250	2	N	137	187	1			1722
							151	9									
10	2852	X	1286	-0-	-1566	-0-	69	1	1035	2	N	165	187	1			1700
							182	9									
11	2760	X	1175	-0-	-1585	-0-	52	1	977	2	N	133	187	1			1646
							146	9									

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	165					1743
07	1251	N	1251	-0-	-0-	-0-	104	1	809	2	N	307	377	1			1673
							338	9									
08	865	N	865	-0-	-0-	-0-	73	1	588	2	N	185	187	1			1671
							204	9									
09	1281	N	1281	-0-	-0-	-0-	124	1	959	2	N	180	187	1			1664
							198	9									
*10	1503	N	1503	-0-	-0-	-0-	149	1	1135	2	N	199	189	1			1674
							219	9									
*11	914	N	914	-0-	-0-	-0-	67	1	661	2	N	169					1843
							186	9									

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2267	X	2267	-0-	-0-	-0-	175	1	1868	2	N	204	195	1			14219
							224	9									
07	3224	X	2569	-0-	-655	-0-	208	1	2217	2	N	131	194	1			14156
							144	9									
08	3224	X	2406	-0-	-818	-0-	186	1	2110	2	N	100	195	1			14061
							110	9									
09	2490	X	2370	-0-	-120	-0-	170	1	2013	2	N	170	194	1			14037
							187	9									
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					14037
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					14037

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	2217	-0-	-1893	-0-	1888	2	329	9	N	299	191	1			2483
07	4247	X	2775	-0-	-1472	-0-	2394	2	381	9	N	346	381	1			2448
08	4615	X	4615	-0-	-0-	-0-	4472	2	143	9	N	130	189	1			2389
09	3750	X	2244	-0-	-1506	-0-	2244	2			N	-0-					2389
10	3410	X	1141	-0-	-2269	-0-	1141	2			N	-0-					2389
11	2700	X	407	-0-	-2293	-0-	407	2			N	-0-					2389

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4231	X	4231	-0-	-0-	-0-	324	1	3457	2	N	409	562	1			1764
							450	9									
07	4137	X	4137	-0-	-0-	-0-	334	1	3551	2	N	229	188	1			1805
							252	9									
08	3877	X	3877	-0-	-0-	-0-	300	1	3391	2	N	169	188	1			1786
							186	9									
09	3619	X	3619	-0-	-0-	-0-	259	1	3066	2	N	267	187	1			1866
							294	9									
10	4371	X	3622	-0-	-749	-0-	255	1	3148	2	N	199	191	1			1874
							219	9									
11	4230	X	3336	-0-	-894	-0-	182	1	2976	2	N	162	191	1			1845
							178	9									

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	X	969	-0-	-0-	-0-	72	1	774	2	N	112	189	1			3141
							123	9									
07	137	X	137	-0-	-0-	-0-	10	1	103	2	N	22					3163
							24	9									
08	651	N	-0-	-0-	-651	-0-					N	-0-					3163
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3163
10	124	N	-0-	-0-	-124	-0-					N	-0-					3163
*11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					3163

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	1765	-0-	-5495	-0-	127	1	1360	2	N	253	196	1			8188
							278	9									
07	7688	X	2390	-0-	-5298	-0-	180	1	1917	2	N	266	587	1			7867
							293	9									
08	7688	X	2649	-0-	-5039	-0-	187	1	2130	2	N	302	195	1			7974
							332	9									
09	2970	X	2585	-0-	-385	-0-	176	1	2090	2	N	290	389	1			7875
							319	9									
*10	3573	X	3573	-0-	-0-	-0-	242	1	3000	2	N	301	195	1			7981
							331	9									
11	2310	X	1911	-0-	-399	-0-	100	1	1642	2	N	154	194	1			7941
							169	9									

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7790	X	7790	-0-	-0-	-0-	462	1	6924	2	N	367	562	1			1582
							404	9									
07	9207	X	7925	-0-	-1282	-0-	852	1	6680	2	N	357	374	1			1565
							393	9									
08	9207	X	7169	-0-	-2038	-0-	770	1	6117	2	N	256	187	1			1634
							282	9									
09	8016	X	8016	-0-	-0-	-0-	881	1	6842	2	N	266	188	1			1712
							293	9									
10	8060	X	8025	-0-	-35	-0-	900	1	6843	2	N	256	377	1			1591
							282	9									
11	7800	X	7707	-0-	-93	-0-	689	1	6731	2	N	261	174	1			1678
							287	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	2617	-0-	-1493	-0-	218	1	2333	2	N	60					3598
							66	9									
07	4247	X	3055	-0-	-1192	-0-	260	1	2776	2	N	17					3615
							19	9									
08	4154	X	4030	-0-	-124	-0-	315	1	3570	2	N	132					3747
							145	9									
09	3752	X	3752	-0-	-0-	-0-	282	1	3339	2	N	119					3866
							131	9									
*10	4665	X	4665	-0-	-0-	-0-	170	1	4375	2	N	109					3975
							120	9									
*11	4105	X	4105	-0-	-0-	-0-	230	1	3770	2	N	95	190	1			3880
							105	9									

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	8280	-0-	-0-	-0-	697	1	7449	2	N	122					2213
							134	9									
07	14012	X	8754	-0-	-5258	-0-	735	1	7830	2	N	172	189	1			2196
							189	9									
08	14012	X	8668	-0-	-5344	-0-	693	1	7844	2	N	119	187	1			2128
							131	9									
09	11310	X	9164	-0-	-2146	-0-	697	1	8241	2	N	205	187	1			2146
							226	9									
10	10664	X	9222	-0-	-1442	-0-	676	1	8344	2	N	184	191	1			2139
							202	9									
11	8460	X	7009	-0-	-1451	-0-	395	1	6482	2	N	120					2259
							132	9									

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8898	X	8898	-0-	-0-	-0-	686	1	7326	2	N	805	783	1			11294
							886	9									
07	11303	X	11303	-0-	-0-	-0-	881	1	9367	2	N	959	1363	1			10890
							1055	9									
08	9083	X	6746	-0-	-2337	-0-	517	1	5848	2	N	346	388	1			10848
							381	9									
09	8790	X	1288	-0-	-7502	-0-	98	1	1154	2	N	33					10881
							36	9									
10	10974	X	208	-0-	-10766	-0-	13	1	167	2	N	25					10906
							28	9									
11	10620	X	75	-0-	-10545	-0-	2	1	34	2	N	35					10941
							39	9									

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	296	-0-	-604	-0-	18	1	272	2	N	5					975
							6	9									
07	2790	X	2790	-0-	-0-	-0-	277	1	2165	2	N	316	188	1			1103
							348	9									
08	2936	X	2936	-0-	-0-	-0-	297	1	2360	2	N	254	376	1			981
							279	9									
09	2790	X	2790	-0-	-0-	-0-	289	1	2238	2	N	239	187	1			1033
							263	9									
10	2790	X	2217	-0-	-573	-0-	233	1	1775	2	N	190	187	1			1036
							209	9									
11	2700	X	2537	-0-	-163	-0-	215	1	2107	2	N	195	174	1			1057
							215	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4639	X	4639	-0-	-0-	-0-	254	1	3812	2	N	521	563	1			8160
							573	9									
07	4627	X	4627	-0-	-0-	-0-	484	1	3790	2	N	321	366	1			8115
							353	9									
08	4714	X	4714	-0-	-0-	-0-	486	1	3858	2	N	336	374	1			8077
							370	9									
09	3603	X	3603	-0-	-0-	-0-	386	1	3004	2	N	194	187	1			8084
							213	9									
*10	2793	X	2793	-0-	-0-	-0-	308	1	2340	2	N	132					8216
							145	9									
*11	2822	X	2822	-0-	-0-	-0-	275	1	2398	2	N	135					8351
							149	9									

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13470	X	12063	-0-	-1407	-0-	1322	1	9699	2	N	947	949	1			11944
							1042	9									
07	15528	X	15528	-0-	-0-	-0-	1670	1	12246	2	N	1465	1701	1			11708
							1612	9									
08	15020	X	15020	-0-	-0-	-0-	1631	1	11962	2	N	1297					13005
							1427	9									
09	13867	X	13867	-0-	-0-	-0-	1513	1	11096	2	N	1144	1137	1			13012
							1258	9									
10	15531	X	14604	-0-	-927	-0-	1599	1	11720	2	N	1168	1338	1			12842
							1285	9									
11	15030	X	13993	-0-	-1037	-0-	1552	1	11382	2	N	963	774	1			13031
							1059	9									

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2956	X	2956	-0-	-0-	-0-	170	1	2551	2	N	214	189	1			7363
							235	9									
07	2736	X	2736	-0-	-0-	-0-	282	1	2210	2	N	222	188	1			7397
							244	9									
08	4115	X	4115	-0-	-0-	-0-	434	1	3453	2	N	207	187	1			7417
							228	9									
09	4587	X	4587	-0-	-0-	-0-	500	1	3881	2	N	187	188	1			7416
							206	9									
*10	4992	X	4992	-0-	-0-	-0-	576	1	4386	2	N	27					7443
							30	9									
*11	5662	X	5662	-0-	-0-	-0-	506	1	4947	2	N	190	189	1			7444
							209	9									

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	296	-0-	-1414	-0-	28	1	207	2	N	55					1909
							61	9									
07	589	X	534	-0-	-55	-0-	63	1	468	2	N	3	352	1			1560
							3	9									
08	15	X	12	-0-	-3	-0-	1	1	11	2	N	-0-					1560
09	0	X	-0-	-0-	-0-	-0-					N	-0-					1560
10	527	X	-0-	-0-	-527	-0-					N	-0-					1560
11	510	X	-0-	-0-	-510	-0-					N	-0-					1560

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12026	X	12026	-0-	-0-	-0-	965	1	10337	2	N	658	778	1			8004
							724	9									
07	10292	X	8963	-0-	-1329	-0-	728	1	7748	2	N	443	586	1			7861
							487	9									
08	10323	X	1132	-0-	-9191	-0-	91	1	1041	2	N	-0-					7861
09	9990	X	-0-	-0-	-9990	-0-					N	-0-					7861
10	10323	X	-0-	-0-	-10323	-0-					N	-0-					7861
11	9990	X	-0-	-0-	-9990	-0-					N	-0-					7861

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	7730	-0-	-70	-0-	484	1	7066	2	N	164					1335
							180	9									
07	9145	X	7839	-0-	-1306	-0-	495	1	7195	2	N	135	186	1			1284
							149	9									
08	9145	X	7402	-0-	-1743	-0-	440	1	6798	2	N	149	186	1			1247
							164	9									
09	8850	X	7286	-0-	-1564	-0-	417	1	6735	2	N	122	186	1			1183
							134	9									
10	7998	X	7738	-0-	-260	-0-	424	1	7143	2	N	155					1338
							171	9									
11	7740	X	6977	-0-	-763	-0-	296	1	6541	2	N	127	189	1			1276
							140	9									

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	5319	-0-	-411	-0-	332	1	4856	2	N	119					2479
							131	9									
07	5859	X	4340	-0-	-1519	-0-	266	1	3874	2	N	182	374	1			2287
							200	9									
08	5859	X	5456	-0-	-403	-0-	328	1	5059	2	N	63					2350
							69	9									
09	5670	X	5525	-0-	-145	-0-	317	1	5114	2	N	85					2435
							94	9									
10	5704	X	4474	-0-	-1230	-0-	247	1	4161	2	N	60					2495
							66	9									
11	5310	X	2013	-0-	-3297	-0-	86	1	1914	2	N	12					2507
							13	9									

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24060	X	14626	-0-	-9434	-0-	1170	1	12552	2	N	822	780	1			2454
							904	9									
07	24056	X	14490	-0-	-9566	-0-	1178	1	12579	2	N	666	977	1			2143
							733	9									
08	17329	X	14476	-0-	-2853	-0-	1144	1	12979	2	N	321					2464
							353	9									
09	16770	X	12594	-0-	-4176	-0-	965	1	11442	2	N	170	193	1			2441
							187	9									
10	17329	X	13568	-0-	-3761	-0-	991	1	12272	2	N	277	393	1			2325
							305	9									
11	14640	X	2553	-0-	-12087	-0-	141	1	2321	2	N	83					2408
							91	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14109	X	14109	-0-	-0-	-0-	1152	1	12337	2	N	564	750	1			9531
							620	9									
07	11108	X	11108	-0-	-0-	-0-	904	1	9618	2	N	533	559	1			9505
							586	9									
08	10972	X	10972	-0-	-0-	-0-	827	1	9372	2	N	703	554	1			9654
							773	9									
09	9750	X	9549	-0-	-201	-0-	709	1	8388	2	N	411	341	1			9724
							452	9									
10	10075	X	8563	-0-	-1512	-0-	608	1	7519	2	N	396	191	1			9929
							436	9									
*11	10079	X	10079	-0-	-0-	-0-	550	1	9021	2	N	462	571	1			9820
							508	9									

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1545	N	1545	-0-	-0-	-0-	164	1	1201	2	N	164	193	1			713
							180	9									
07	1922	N	1922	-0-	-0-	-0-	173	1	1261	2	N	444	390	1			767
							488	9									
08	1736	N	1712	-0-	-24	-0-	163	1	1191	2	N	325	392	1			700
							358	9									
09	2524	N	2524	-0-	-0-	-0-	249	1	1831	2	N	404	391	1			713
							444	9									
*10	2236	N	2236	-0-	-0-	-0-	234	1	1719	2	N	257	189	1			781
							283	9									
*11	2184	N	2184	-0-	-0-	-0-	224	1	1648	2	N	284	195	1			870
							312	9									

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	4627	-0-	-2183	-0-	279	1	4181	2	N	152	188	1			2071
							167	9									
07	5425	X	4462	-0-	-963	-0-	484	1	3796	2	N	165	188	1			2048
							182	9									
08	6386	X	269	-0-	-6117	-0-	30	1	239	2	N	-0-					2048
09	6180	X	-0-	-0-	-6180	-0-					N	-0-					2048
10	6386	X	-0-	-0-	-6386	-0-					N	-0-					2048
11	4620	X	-0-	-0-	-4620	-0-					N	-0-					2048

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13758	X	13758	-0-	-0-	-0-	853	1	12269	2	N	578	978	1			43
							636	9									
07	11202	X	11202	-0-	-0-	-0-	701	1	10082	2	N	381	196	1			228
							419	9									
08	10019	X	10019	-0-	-0-	-0-	622	1	8953	2	N	404	395	1			237
							444	9									
09	8595	X	8595	-0-	-0-	-0-	534	1	7674	2	N	352	391	1			198
							387	9									
*10	5931	X	5931	-0-	-0-	-0-	5622	2	309	9	N	281	196	1			283
11	5220	X	4607	-0-	-613	-0-	4315	2	292	9	N	265	378	1			170

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14430	X	13148	-0-	-1282	-0-	939 154	1 9	12055	2	N	140	196	1			831
07	14911	X	13119	-0-	-1792	-0-	941 110	1 9	12068	2	N	100	196	1			735
08	14694	X	12690	-0-	-2004	-0-	907 147	1 9	11636	2	N	134					869
09	14070	X	12078	-0-	-1992	-0-	863 143	1 9	11072	2	N	130	194	1			805
10	14043	X	12314	-0-	-1729	-0-	870 293	1 9	11151	2	N	266					1071
11	13140	X	11320	-0-	-1820	-0-	645 157	1 9	10518	2	N	143	198	1			1016

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

06	7350	X	6197	-0-	-1153	-0-	6197	2			N	-0-					403
07	7533	X	2697	-0-	-4836	-0-	2697	2			N	-0-					403
08	7533	X	-0-	-0-	-7533	-0-					N	-0-					403
09	7200	X	-0-	-0-	-7200	-0-					N	-0-					403
10	7068	X	-0-	-0-	-7068	-0-					N	-0-					403
11	6210	X	-0-	-0-	-6210	-0-					N	-0-					403

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

06	6878	X	6878	-0-	-0-	-0-	561 316	1 9	6001	2	N	287	187	1			392
07	6944	X	6724	-0-	-220	-0-	546 376	1 9	5802	2	N	342	373	1			361
08	6944	X	6139	-0-	-805	-0-	472 338	1 9	5329	2	N	307	378	1			290
09	6720	X	6133	-0-	-587	-0-	453 323	1 9	5357	2	N	294	187	1			397
10	6944	X	6688	-0-	-256	-0-	474 371	1 9	5843	2	N	337	382	1			352
11	6720	X	5846	-0-	-874	-0-	323 252	1 9	5271	2	N	229	189	1			392

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

*06	0	W	56	-0-	56	447537	5 2	1 9	49	2	N	2					273
*07	0	W	168	-0-	168	447705	14	1	154	2	N	-0-					273
*08	0	W	87	-0-	87	447792	10 20	1 9	57	2	N	18					291
*09	0	W	-0-	-0-	-0-	447792					N	-0-					291
*10	0	W	-0-	-0-	-0-	447792					N	-0-					291
*11	0	W	-0-	-0-	-0-	447792					N	-0-					291

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

06	10205	X	10205	-0-	-0-	-0-	598 620	1 9	8987	2	N	564	549	1			15237
07	9450	X	9450	-0-	-0-	-0-	754 561	1 9	8135	2	N	510	365	1			15382
08	9169	X	9169	-0-	-0-	-0-	719 542	1 9	7908	2	N	493	569	1			15306
09	8280	X	8196	-0-	-84	-0-	623 498	1 9	7075	2	N	453					15759
10	8556	X	NO RPT	-0-	-8556	-0-					N	NO RPT					15759
11	8280	X	NO RPT	-0-	-8280	-0-					N	NO RPT					15759

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2312	-0-	2312	110731	125	1	1905	2	N	256	183	1			741
							282	9									
07	112987	X	2256	-0-	-110731	-0-	113	1	1853	2	N	264	360	1			645
							290	9									
08	2945	X	1957	-0-	-988	-0-	148	1	1497	2	N	284	184	1			745
							312	9									
09	2850	X	1836	-0-	-1014	-0-	139	1	1403	2	N	267	362	1			650
							294	9									
10	2945	X	1032	-0-	-1913	-0-	74	1	754	2	N	185	185	1			650
							204	9									
11	2310	X	788	-0-	-1522	-0-	50	1	512	2	N	205	173	1			682
							226	9									

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284762	X	-0-	-0-	-284762	-0-					N	-0-					685
07	17918	X	6218	-0-	-11700	-0-	501	1	5328	2	N	354	565	1			474
							389	9									
08	16430	X	7759	-0-	-8671	-0-	544	1	6160	2	N	959	739	1			694
							1055	9									
09	13830	X	11341	-0-	-2489	-0-	833	1	9856	2	N	593	562	1			725
							652	9									
*10	9171	X	9171	-0-	-0-	-0-	643	1	7957	2	N	519					1244
							571	9									
*11	8720	X	8720	-0-	-0-	-0-	470	1	7702	2	N	498	379	1			1363
							548	9									

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	4981	-0-	4981	244418	352	1	3870	2	N	690	576	1			688
							759	9									
07	0	W	5635	-0-	5635	250053	436	1	4417	2	N	711	722	1			677
							782	9									
08	0	W	5850	-0-	5850	255903	459	1	4650	2	N	674	562	1			789
							741	9									
09	0	W	6025	-0-	6025	261928	478	1	4832	2	N	650	577	1			862
							715	9									
*10	267598	X	5670	-0-	-261928	-0-	445	1	4510	2	N	650	756	1			756
							715	9									
11	5460	X	5274	-0-	-186	-0-	425	1	4301	2	N	498	354	1			900
							548	9									

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	11719	-0-	11719	389839	658	1	9866	2	N	1086	1117	1			300
							1195	9									
07	0	W	11747	-0-	11747	401586	903	1	9738	2	N	1005					1305
							1106	9									
08	411980	X	10394	-0-	-401586	-0-	783	1	8619	2	N	902	934	1			1273
							992	9									
09	10710	X	10132	-0-	-578	-0-	747	1	8474	2	N	828	741	1			1360
							911	9									
*10	12121	X	9762	-0-	-2359	-0-	647	1	8108	2	N	915					2275
							1007	9									
11	11730	X	8769	-0-	-2961	-0-	402	1	7534	2	N	757	625	1			2407
							833	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2300	-0-	2300	47757	110	1	1617	2	N	521	559	1			131
							573	9									
07	0	W	2513	-0-	2513	50270	108	1	1898	2	N	461	362	1			230
							507	9									
08	0	W	2957	-0-	2957	53227	219	1	2220	2	N	471	571	1			130
							518	9									
09	56310	X	3083	-0-	-53227	-0-	230	1	2329	2	N	476					606
							524	9									
*10	3091	X	3091	-0-	-0-	-0-	215	1	2176	2	N	636					1242
							700	9									
*11	2886	X	2886	-0-	-0-	-0-	216	1	2186	2	N	440					1682
							484	9									

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

06	0	W	3254	-0-	3254	151635	249	1	2552	2	N	412	358	1			105
							453	9									
07	0	W	3274	-0-	3274	154909	235	1	2525	2	N	467	559	1			13
							514	9									
08	0	W	3204	-0-	3204	158113	248	1	2515	2	N	401	375	1			39
							441	9									
09	0	W	2383	-0-	2383	160496	183	1	1855	2	N	314	188	1			165
							345	9									
10	0	W	2554	-0-	2554	163050	195	1	1970	2	N	354	387	1			132
							389	9									
11	0	W	1721	-0-	1721	164771	133	1	1346	2	N	220	175	1			177
							242	9									

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	27724	X NO RPT	-0-	-27724	-0-						N	NO RPT					-0-
10	29636	X NO RPT	-0-	-29636	-0-						N	NO RPT					-0-
11	28680	X NO RPT	-0-	-28680	-0-						N	NO RPT					-0-

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	32736	X NO RPT	-0-	-32736	-0-						N	NO RPT					-0-
10	42284	X NO RPT	-0-	-42284	-0-						N	NO RPT					-0-
11	40920	X NO RPT	-0-	-40920	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	28188	X	NO RPT	-0-	-28188	-0-					N	NO RPT					-0-
10	30132	X	NO RPT	-0-	-30132	-0-					N	NO RPT					-0-
11	29160	X	NO RPT	-0-	-29160	-0-					N	NO RPT					-0-

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	39504	X	NO RPT	-0-	-39504	-0-					N	NO RPT					-0-
10	51026	X	NO RPT	-0-	-51026	-0-					N	NO RPT					-0-
11	49380	X	NO RPT	-0-	-49380	-0-					N	NO RPT					-0-

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	273432					N	NO RPT					1046
07	22872	X	NO RPT	-0-	-22872	250560					N	NO RPT					1046
08	59086	X	NO RPT	-0-	-59086	191474					N	NO RPT					1046
09	57180	X	NO RPT	-0-	-57180	134294					N	NO RPT					1046
10	59086	X	NO RPT	-0-	-59086	75208					N	NO RPT					1046
11	57180	X	NO RPT	-0-	-57180	18028					N	NO RPT					1046

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	146367					N	NO RPT					768
07	0	W	NO RPT	-0-	-0-	146367					N	NO RPT					768
08	0	W	NO RPT	-0-	-0-	146367					N	NO RPT					768
09	0	W	NO RPT	-0-	-0-	146367					N	NO RPT					768
10	0	W	NO RPT	-0-	-0-	146367					N	NO RPT					768
11	0	W	NO RPT	-0-	-0-	146367					N	NO RPT					768

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	345342					N	NO RPT					506
07	29088	X	NO RPT	-0-	-29088	316254					N	NO RPT					506
08	75144	X	NO RPT	-0-	-75144	241110					N	NO RPT					506
09	72720	X	NO RPT	-0-	-72720	168390					N	NO RPT					506
10	75144	X	NO RPT	-0-	-75144	93246					N	NO RPT					506
11	72720	X	NO RPT	-0-	-72720	20526					N	NO RPT					506

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	16635					N	NO RPT					6064
07	0		NO RPT	-0-	-0-	16635					N	NO RPT					6064
08	22340	X	NO RPT	-0-	-22340	-0-					N	NO RPT					6064
09	33510	X	NO RPT	-0-	-33510	-0-					N	NO RPT					6064
10	34627	X	NO RPT	-0-	-34627	-0-					N	NO RPT					6064
11	33510	X	NO RPT	-0-	-33510	-0-					N	NO RPT					6064

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	38904					N	NO RPT					6057
07	0		NO RPT	-0-	-0-	38904					N	NO RPT					6057
08	24915	X	NO RPT	-0-	-24915	13989					N	NO RPT					6057
09	49830	X	NO RPT	-0-	-49830	-0-					N	NO RPT					6057
10	51491	X	NO RPT	-0-	-51491	-0-					N	NO RPT					6057
11	49830	X	NO RPT	-0-	-49830	-0-					N	NO RPT					6057

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	14277					N	NO RPT					5131
07	0		NO RPT	-0-	-0-	14277					N	NO RPT					5131
08	28680	X	NO RPT	-0-	-28680	-0-					N	NO RPT					5131
09	57360	X	NO RPT	-0-	-57360	-0-					N	NO RPT					5131
10	59272	X	NO RPT	-0-	-59272	-0-					N	NO RPT					5131
11	57360	X	NO RPT	-0-	-57360	-0-					N	NO RPT					5131

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	9291					N	NO RPT					3654
07	0		NO RPT	-0-	-0-	9291					N	NO RPT					3654
08	15555	X	NO RPT	-0-	-15555	-0-					N	NO RPT					3654
09	31110	X	NO RPT	-0-	-31110	-0-					N	NO RPT					3654
10	32147	X	NO RPT	-0-	-32147	-0-					N	NO RPT					3654
11	31110	X	NO RPT	-0-	-31110	-0-					N	NO RPT					3654

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	5241	-0-	5241	712975	218 88	1 9	4935	2	N	80	198	1			421
01	0	W	5325	-0-	5325	718300	380 162	1 9	4783	2	N	147					568
02	0	W	6776	-0-	6776	725076	347 210	1 9	6219	2	N	191	192	1			567
03	0	W	8220	-0-	8220	733296	565 233	1 9	7422	2	N	212	191	1			588
04	0	W	5687	-0-	5687	738983	374 119	1 9	5194	2	N	108	184	1			512
*05	0	W	5538	-0-	5538	744521	287 167	1 9	5084	2	N	152	189	1			475
*06	0	W	5161	-0-	5161	749682	323 118	1 9	4720	2	N	107					582
07	0	W	4947	-0-	4947	754629	309 154	1 9	4484	2	N	140	187	1			535
08	0	W	468	-0-	468	755097	28 9	1 9	431	2	N	8					543
09	0	W	15	-0-	15	755112	1 3	1 9	11	2	N	3	187	1			359
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					359
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					359

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	47280	X	NO RPT	-0-	-47280	-0-					N	NO RPT					-0-
10	48856	X	NO RPT	-0-	-48856	-0-					N	NO RPT					-0-
11	47280	X	NO RPT	-0-	-47280	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		60624	-0-	60624	1054051	5422	1	54825	2	N	343	180	1			305
							377	9									
01	0		51380	-0-	51380	1105431	4592	1	46427	2	N	328	536	1			97
							361	9									
02	0		40950	-0-	40950	1146381	3659	1	36995	2	N	269	181	1			185
							296	9									
03	0		NO RPT	-0-	-0-	1146381					N	NO RPT					185
04	0		NO RPT	-0-	-0-	1146381					N	NO RPT					185
05	0		NO RPT	-0-	-0-	1146381					N	NO RPT					185
06	0		NO RPT	-0-	-0-	1146381					N	NO RPT					185
07	96792	X	NO RPT	-0-	-96792	1049589					N	NO RPT					185
08	125023	X	NO RPT	-0-	-125023	924566					N	NO RPT					185
09	120990	X	NO RPT	-0-	-120990	803576					N	NO RPT					185
10	125023	X	NO RPT	-0-	-125023	678553					N	NO RPT					185
11	120990	X	NO RPT	-0-	-120990	557563					N	NO RPT					185

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	16881	X	NO RPT	-0-	-16881	-0-					N	NO RPT					-0-
10	30783	X	NO RPT	-0-	-30783	-0-					N	NO RPT					-0-
11	29790	X	NO RPT	-0-	-29790	-0-					N	NO RPT					-0-

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					-0-
09	40050	X	NO RPT	-0-	-40050	-0-					N	NO RPT					-0-
10	41385	X	NO RPT	-0-	-41385	-0-					N	NO RPT					-0-
11	40050	X	NO RPT	-0-	-40050	-0-					N	NO RPT					-0-

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	26826	X	NO RPT	-0-	-26826	-0-					N	NO RPT					-0-
08	48918	X	NO RPT	-0-	-48918	-0-					N	NO RPT					-0-
09	47340	X	NO RPT	-0-	-47340	-0-					N	NO RPT					-0-
10	48918	X	NO RPT	-0-	-48918	-0-					N	NO RPT					-0-
11	47340	X	NO RPT	-0-	-47340	-0-					N	NO RPT					-0-

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	15776	X	NO RPT	-0-	-15776	-0-					N	NO RPT					-0-
08	28768	X	NO RPT	-0-	-28768	-0-					N	NO RPT					-0-
09	27840	X	NO RPT	-0-	-27840	-0-					N	NO RPT					-0-
10	28768	X	NO RPT	-0-	-28768	-0-					N	NO RPT					-0-
11	27840	X	NO RPT	-0-	-27840	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	20604	X	NO RPT	-0-	-20604	-0-					N	NO RPT					-0-
08	37572	X	NO RPT	-0-	-37572	-0-					N	NO RPT					-0-
09	36360	X	NO RPT	-0-	-36360	-0-					N	NO RPT					-0-
10	37572	X	NO RPT	-0-	-37572	-0-					N	NO RPT					-0-
11	36360	X	NO RPT	-0-	-36360	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	52170	X	NO RPT	-0-	-52170	-0-					N	NO RPT					-0-
10	53909	X	NO RPT	-0-	-53909	-0-					N	NO RPT					-0-
11	52170	X	NO RPT	-0-	-52170	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	30	1	244	2	N	-0-					146
07	292	N	292	-0-	-0-	-0-	31	1	261	2	N	-0-					146
08	279	N	273	-0-	-6	-0-	31	1	242	2	N	-0-					146
09	270	N	250	-0-	-20	-0-	30	1	220	2	N	-0-					146
10	279	N	91	-0-	-188	-0-	31	1	60	2	N	-0-					146
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	453	-0-	-27	-0-	30	1	423	2	N	-0-					64
07	465	N	441	-0-	-24	-0-	31	1	410	2	N	-0-					64
08	496	N	455	-0-	-41	-0-	31	1	424	2	N	-0-					64
09	453	N	453	-0-	-0-	-0-	30	1	423	2	N	-0-					64
10	551	N	551	-0-	-0-	-0-	31	1	520	2	N	-0-					64
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	264	-0-	-36	-0-	30	1	234	2	N	-0-					138
07	281	N	281	-0-	-0-	-0-	31	1	250	2	N	-0-					138
08	292	N	292	-0-	-0-	-0-	31	1	261	2	N	-0-					138
09	277	N	277	-0-	-0-	-0-	30	1	247	2	N	-0-					138
10	298	N	298	-0-	-0-	-0-	31	1	267	2	N	-0-					138
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					107
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					107
08	186	N	151	-0-	-35	-0-	151	2			N	-0-					107
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					107
10	186	N	153	-0-	-33	-0-	153	2			N	-0-					107
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					107

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					111
07	310	N	294	-0-	-16	-0-	294	2			N	-0-					111
08	310	N	288	-0-	-22	-0-	288	2			N	-0-					111
09	300	N	277	-0-	-23	-0-	277	2			N	-0-					111
10	279	N	253	-0-	-26	-0-	253	2			N	-0-					111
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1616	-0-	-304	-0-	1616	2			N	-0-					574
07	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					574
08	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					574
09	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					574
10	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					574
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					574

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	654	-0-	-486	-0-	84 19	1 9	551	2	N	17					296
07	1457	N	686	-0-	-771	-0-	90	1	596	2	N	-0-					296
08	1116	N	778	-0-	-338	-0-	78	1	700	2	N	-0-					296
09	660	N	533	-0-	-127	-0-	81	1	452	2	N	-0-					296
10	682	N	542	-0-	-140	-0-	81	1	461	2	N	-0-					296
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					296

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2894	X	2894	-0-	-0-	-0-	2872	2	22	9	N	20					299
07	3038	X	2565	-0-	-473	-0-	2548	2	17	9	N	15					314
08	3038	X	2609	-0-	-429	-0-	2595	2	14	9	N	13					327
09	2940	X	2871	-0-	-69	-0-	2867	2	4	9	N	4					331
10	2976	X	1766	-0-	-1210	-0-	1766	2			N	-0-					331
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					331

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1239	-0-	-81	-0-	1239	2			N	-0-					270
07	1178	N	404	-0-	-774	-0-	404	2			N	-0-					270
08	1426	N	-0-	-0-	-1426	-0-					N	-0-					270
09	1230	N	-0-	-0-	-1230	-0-					N	-0-					270
10	403	N	-0-	-0-	-403	-0-					N	-0-					270
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					270

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	215	-0-	-25	-0-	215	2			N	-0-					133
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					133
08	279	N	202	-0-	-77	-0-	202	2			N	-0-					133
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					133
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					133
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					133

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

06	2220	N	1743	-0-	-477	-0-	1743	2			N	-0-					299
07	1829	N	1621	-0-	-208	-0-	1621	2			N	-0-					299
08	2201	N	1465	-0-	-736	-0-	1465	2			N	-0-					299
09	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					299
10	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					299
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

06	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					142
07	2232	N	1495	-0-	-737	-0-	1495	2			N	-0-					142
08	2418	N	10	-0-	-2408	-0-	10	2			N	-0-					142
09	2160	N	-0-	-0-	-2160	-0-					N	-0-					142
10	1488	N	-0-	-0-	-1488	-0-					N	-0-					142
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					142

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

06	570	N	522	-0-	-48	-0-	519	3	3	9	N	3					60
07	558	N	534	-0-	-24	-0-	531	3	3	9	N	3					63
08	558	N	549	-0-	-9	-0-	546	3	3	9	N	3					66
09	520	N	520	-0-	-0-	-0-	517	3	3	9	N	3					69
*10	540	N	540	-0-	-0-	-0-	537	3	3	9	N	3					72
11	540	N	508	-0-	-32	-0-	506	3	2	9	N	2					74

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

06	1129	N	1129	-0-	-0-	-0-	69	1	1060	2	N	-0-					19
07	1178	N	1076	-0-	-102	-0-	72	1	1004	2	N	-0-					19
08	1209	N	1113	-0-	-96	-0-	70	1	1043	2	N	-0-					19
09	1193	N	1193	-0-	-0-	-0-	106	1	1087	2	N	-0-					19
10	1273	N	1273	-0-	-0-	-0-	125	1	1148	2	N	-0-					19
*11	1201	N	1201	-0-	-0-	-0-	100	1	1101	2	N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1392	N	1392	-0-	-0-	-0-	78	1	1314	2	N	-0-					160
07	1457	N	1165	-0-	-292	-0-	76	1	1089	2	N	-0-					160
08	1143	N	1143	-0-	-0-	-0-	71	1	1072	2	N	-0-					160
09	2007	N	2007	-0-	-0-	-0-	159	1	1848	2	N	-0-					160
10	1983	N	1983	-0-	-0-	-0-	179	1	1804	2	N	-0-					160
*11	1856	N	1856	-0-	-0-	-0-	139	1	1717	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

06	741	N	741	-0-	-0-	-0-	55	1	686	2	N	-0-					163
07	775	N	578	-0-	-197	-0-	53	1	525	2	N	-0-					163
08	775	N	500	-0-	-275	-0-	48	1	452	2	N	-0-					163
09	750	N	510	-0-	-240	-0-	61	1	449	2	N	-0-					163
10	589	N	553	-0-	-36	-0-	70	1	483	2	N	-0-					163
11	480	N	469	-0-	-11	-0-	56	1	413	2	N	-0-					163

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

06	1350	N	1086	-0-	-264	-0-	30	1	1056	2	N	-0-					22
07	1379	N	1379	-0-	-0-	-0-	31	1	1348	2	N	-0-					22
08	1364	N	1234	-0-	-130	-0-	31	1	1203	2	N	-0-					22
09	1167	N	1167	-0-	-0-	-0-	30	1	1137	2	N	-0-					22
10	1382	N	1382	-0-	-0-	-0-	31	1	1351	2	N	-0-					22
11	1200	N	1104	-0-	-96	-0-	30	1	1074	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

06	390	N	207	-0-	-183	-0-	27	1	180	2	N	-0-					76
07	310	N	205	-0-	-105	-0-	31	1	174	2	N	-0-					76
08	248	N	224	-0-	-24	-0-	31	1	193	2	N	-0-					76
09	221	N	221	-0-	-0-	-0-	28	1	193	2	N	-0-					76
10	236	N	236	-0-	-0-	-0-	30	1	206	2	N	-0-					76
*11	223	N	223	-0-	-0-	-0-	27	1	196	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

06	1770	N	1606	-0-	-164	-0-	114	1	1492	2	N	-0-					225
07	1823	N	1823	-0-	-0-	-0-	134	1	1683	2	N	5					230
							6	9									
08	1705	N	1696	-0-	-9	-0-	131	1	1543	2	N	20					250
							22	9									
09	1620	N	1620	-0-	-0-	-0-	117	1	1503	2	N	-0-					250
10	1829	N	1730	-0-	-99	-0-	132	1	1598	2	N	-0-					250
11	1650	N	1513	-0-	-137	-0-	104	1	1402	2	N	6	189	1			67
							7	9									

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

06	1410	N	1098	-0-	-312	-0-	68	1	1030	2	N	-0-					94
07	1439	N	1439	-0-	-0-	-0-	87	1	1352	2	N	-0-					94
08	1506	N	1506	-0-	-0-	-0-	84	1	1422	2	N	-0-					94
09	1904	N	1904	-0-	-0-	-0-	153	1	1751	2	N	-0-					94
10	1814	N	1814	-0-	-0-	-0-	165	1	1649	2	N	-0-					94
*11	1620	N	1620	-0-	-0-	-0-	123	1	1497	2	N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	710	-0-	-40	-0-	54	1	656	2	N	-0-			-0-
07	744	N	718	-0-	-26	-0-	58	1	660	2	N	-0-			-0-
08	775	N	717	-0-	-58	-0-	56	1	661	2	N	-0-			-0-
09	720	N	712	-0-	-8	-0-	75	1	637	2	N	-0-			-0-
10	713	N	700	-0-	-13	-0-	82	1	618	2	N	-0-			-0-
11	690	N	651	-0-	-39	-0-	67	1	584	2	N	-0-			-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	57	1	729	2	N	-0-			185
07	857	N	857	-0-	-0-	-0-	64	1	793	2	N	-0-			185
08	868	N	787	-0-	-81	-0-	58	1	729	2	N	-0-			185
09	804	N	804	-0-	-0-	-0-	81	1	723	2	N	-0-			185
10	868	N	863	-0-	-5	-0-	94	1	769	2	N	-0-			185
*11	760	N	760	-0-	-0-	-0-	74	1	686	2	N	-0-			185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	39	1	149	2	N	-0-			210
07	241	N	241	-0-	-0-	-0-	43	1	198	2	N	-0-			210
08	342	N	342	-0-	-0-	-0-	50	1	292	2	N	-0-			210
09	300	N	300	-0-	-0-	-0-	44	1	256	2	N	-0-			210
10	358	N	358	-0-	-0-	-0-	50	1	308	2	N	-0-			210
*11	399	N	399	-0-	-0-	-0-	48	1	351	2	N	-0-			210

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	345	-0-	-15	-0-	47	1	298	2	N	-0-			203
07	355	N	355	-0-	-0-	-0-	49	1	300	2	N	5			208
							6	9							
08	341	N	299	-0-	-42	-0-	47	1	252	2	N	-0-			208
09	360	N	325	-0-	-35	-0-	46	1	279	2	N	-0-			208
10	341	N	336	-0-	-5	-0-	49	1	287	2	N	-0-			208
11	300	N	272	-0-	-28	-0-	41	1	231	2	N	-0-			208

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	98	-0-	-502	-0-	12	1	86	2	N	-0-			138
07	651	N	26	-0-	-625	-0-	7	1	19	2	N	-0-			138
08	527	N	158	-0-	-369	-0-	32	1	126	2	N	-0-			138
09	169	N	169	-0-	-0-	-0-	21	1	148	2	N	-0-			138
10	167	N	167	-0-	-0-	-0-	39	1	128	2	N	-0-			138
11	150	N	8	-0-	-142	-0-	4	1	4	2	N	-0-			138

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	30	1	368	2	N	-0-			208
07	539	N	539	-0-	-0-	-0-	31	1	508	2	N	-0-			208
08	720	N	720	-0-	-0-	-0-	31	1	689	2	N	-0-			208
09	695	N	695	-0-	-0-	-0-	30	1	665	2	N	-0-			208
10	702	N	702	-0-	-0-	-0-	31	1	671	2	N	-0-			208
11	690	N	30	-0-	-660	-0-	30	1			N	-0-			208

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					103
07	31	N	1	-0-	-30	-0-	1	1			N	-0-					103
08	31	N	-0-	-0-	-31	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	1	N	-0-	-0-	-1	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30	-0-	32	1	28	2	N	-0-					32
07	673	N	673	-0-	-0-	-0-	62	1	577	2	N	31					63
							34	9									
08	324	N	324	-0-	-0-	-0-	30	1	277	2	N	15					78
							17	9									
09	877	N	877	-0-	-0-	-0-	74	1	768	2	N	32					110
							35	9									
10	749	N	749	-0-	-0-	-0-	73	1	676	2	N	-0-					110
*11	582	N	582	-0-	-0-	-0-	54	1	517	2	N	10					120
							11	9									

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	55	1	433	2	N	-0-					160
07	403	N	379	-0-	-24	-0-	51	1	328	2	N	-0-					160
08	458	N	458	-0-	-0-	-0-	57	1	401	2	N	-0-					160
09	480	N	425	-0-	-55	-0-	52	1	373	2	N	-0-					160
10	506	N	506	-0-	-0-	-0-	59	1	447	2	N	-0-					160
*11	608	N	608	-0-	-0-	-0-	59	1	549	2	N	-0-					160

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	916	-0-	-14	-0-	79	1	837	2	N	-0-					82
07	961	N	938	-0-	-23	-0-	83	1	855	2	N	-0-					82
08	930	N	923	-0-	-7	-0-	85	1	838	2	N	-0-					82
09	930	N	901	-0-	-29	-0-	78	1	823	2	N	-0-					82
10	932	N	932	-0-	-0-	-0-	85	1	847	2	N	-0-					82
11	900	N	868	-0-	-32	-0-	72	1	796	2	N	-0-					82

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	2					182
07	31	N	-0-	-0-	-31	-0-					N	-0-					182
08	31	N	-0-	-0-	-31	-0-					N	-0-					182
09	0	N	-0-	-0-	-0-	-0-					N	-0-					182
10	0	N	-0-	-0-	-0-	-0-					N	-0-					182
11	0	N	-0-	-0-	-0-	-0-					N	-0-					182

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	2	1	8	2	N	-0-					18
07	62	N	28	-0-	-34	-0-	10	1	18	2	N	-0-					18
08	58	N	58	-0-	-0-	-0-	17	1	31	2	N	9					27
							10	9									
09	71	N	71	-0-	-0-	-0-	32	1	39	2	N	-0-					27
10	81	N	81	-0-	-0-	-0-	34	1	47	2	N	-0-					27
*11	64	N	64	-0-	-0-	-0-	32	1	32	2	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	43	1	219	2	N	-0-					155
07	279	N	271	-0-	-8	-0-	45	1	226	2	N	-0-					155
08	310	N	263	-0-	-47	-0-	45	1	218	2	N	-0-					155
09	270	N	243	-0-	-27	-0-	42	1	201	2	N	-0-					155
10	279	N	250	-0-	-29	-0-	44	1	204	2	N	2					157
							2	9									
*11	255	N	255	-0-	-0-	-0-	40	1	215	2	N	-0-					157

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

06	397	N	397	-0-	-0-	-0-	50	1	347	2	N	-0-					127
07	372	N	346	-0-	-26	-0-	49	1	297	2	N	-0-					127
08	372	N	362	-0-	-10	-0-	50	1	301	2	N	10					137
							11	9									
09	390	N	362	-0-	-28	-0-	48	1	314	2	N	-0-					137
10	393	N	393	-0-	-0-	-0-	52	1	334	2	N	6					143
							7	9									
11	360	N	295	-0-	-65	-0-	39	1	256	2	N	-0-					143

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

06	540	N	510	-0-	-30	-0-	54	1	456	2	N	-0-					182
07	569	N	569	-0-	-0-	-0-	59	1	479	2	N	28					210
							31	9									
08	527	N	451	-0-	-76	-0-	54	1	397	2	N	-0-					210
09	510	N	437	-0-	-73	-0-	48	1	389	2	N	-0-					210
10	559	N	559	-0-	-0-	-0-	60	1	496	2	N	3					213
							3	9									
*11	494	N	494	-0-	-0-	-0-	51	1	439	2	N	4					217
							4	9									

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

06	150	N	135	-0-	-15	-0-	36	1	99	2	N	-0-					172
07	155	N	128	-0-	-27	-0-	37	1	91	2	N	-0-					172
08	155	N	127	-0-	-28	-0-	37	1	90	2	N	-0-					172
09	150	N	131	-0-	-19	-0-	36	1	95	2	N	-0-					172
10	124	N	123	-0-	-1	-0-	36	1	87	2	N	-0-					172
11	120	N	118	-0-	-2	-0-	34	1	84	2	N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

06	1149	N	1149	-0-	-0-	-0-	69	1	1080	2	N	-0-					107
07	1228	N	1228	-0-	-0-	-0-	78	1	1150	2	N	-0-					107
08	1271	N	1177	-0-	-94	-0-	72	1	1105	2	N	-0-					107
09	1190	N	1190	-0-	-0-	-0-	106	1	1084	2	N	-0-					107
10	1240	N	1239	-0-	-1	-0-	122	1	1117	2	N	-0-					107
*11	1150	N	1150	-0-	-0-	-0-	97	1	1053	2	N	-0-					107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

06	511	N	511	-0-	-0-	-0-	47	1	464	2	N	-0-					128
07	530	N	530	-0-	-0-	-0-	51	1	479	2	N	-0-					128
08	558	N	509	-0-	-49	-0-	48	1	461	2	N	-0-					128
09	561	N	561	-0-	-0-	-0-	65	1	496	2	N	-0-					128
10	568	N	568	-0-	-0-	-0-	72	1	496	2	N	-0-					128
11	480	N	466	-0-	-14	-0-	56	1	410	2	N	-0-					128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	51	1	572	2	N	-0-					150
07	632	N	632	-0-	-0-	-0-	55	1	577	2	N	-0-					150
08	682	N	625	-0-	-57	-0-	52	1	573	2	N	-0-					150
09	639	N	639	-0-	-0-	-0-	70	1	569	2	N	-0-					150
10	674	N	674	-0-	-0-	-0-	80	1	594	2	N	-0-					150
*11	610	N	610	-0-	-0-	-0-	65	1	545	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

06	427	N	427	-0-	-0-	-0-	44	1	383	2	N	-0-					180
07	434	N	433	-0-	-1	-0-	47	1	386	2	N	-0-					180
08	465	N	416	-0-	-49	-0-	45	1	371	2	N	-0-					180
09	422	N	422	-0-	-0-	-0-	56	1	366	2	N	-0-					180
10	460	N	460	-0-	-0-	-0-	63	1	397	2	N	-0-					180
*11	405	N	405	-0-	-0-	-0-	52	1	353	2	N	-0-					180

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

06	420	N	397	-0-	-23	-0-	43	1	354	2	N	-0-					102
07	434	N	413	-0-	-21	-0-	46	1	367	2	N	-0-					102
08	465	N	393	-0-	-72	-0-	44	1	349	2	N	-0-					102
09	425	N	425	-0-	-0-	-0-	56	1	369	2	N	-0-					102
10	450	N	450	-0-	-0-	-0-	63	1	387	2	N	-0-					102
*11	411	N	411	-0-	-0-	-0-	53	1	358	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

06	560	N	560	-0-	-0-	-0-	49	1	511	2	N	-0-					163
07	589	N	576	-0-	-13	-0-	53	1	523	2	N	-0-					163
08	651	N	559	-0-	-92	-0-	50	1	509	2	N	-0-					163
09	570	N	566	-0-	-4	-0-	65	1	501	2	N	-0-					163
10	589	N	585	-0-	-4	-0-	73	1	512	2	N	-0-					163
11	540	N	536	-0-	-4	-0-	60	1	476	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

06	60	N	59	-0-	-1	-0-	32	1	27	2	N	-0-					108
07	64	N	64	-0-	-0-	-0-	33	1	31	2	N	-0-					108
08	62	N	59	-0-	-3	-0-	33	1	26	2	N	-0-					108
09	60	N	52	-0-	-8	-0-	31	1	21	2	N	-0-					108
10	62	N	57	-0-	-5	-0-	33	1	24	2	N	-0-					108
11	60	N	27	-0-	-33	-0-	13	1	14	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

06	1620	N	1568	-0-	-52	-0-	30	1	1505	2	N	30					182
							33	9									
07	1550	N	1409	-0-	-141	-0-	31	1	1372	2	N	5					187
							6	9									
08	1674	N	1473	-0-	-201	-0-	31	1	1420	2	N	20					207
							22	9									
09	1560	N	1409	-0-	-151	-0-	30	1	1365	2	N	13					220
							14	9									
10	1545	N	1545	-0-	-0-	-0-	31	1	1480	2	N	31	183	1			68
							34	9									
11	1440	N	1387	-0-	-53	-0-	30	1	1342	2	N	14					82
							15	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	753	-0-	-27	-0-	70	1	683	2	N	-0-					167
07	806	N	734	-0-	-72	-0-	70	1	664	2	N	-0-					167
08	775	N	725	-0-	-50	-0-	68	1	657	2	N	-0-					167
09	750	N	716	-0-	-34	-0-	65	1	651	2	N	-0-					167
10	787	N	787	-0-	-0-	-0-	76	1	711	2	N	-0-					167
*11	695	N	695	-0-	-0-	-0-	63	1	632	2	N	-0-					167

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

06	270	N	225	-0-	-45	-0-	41	1	184	2	N	-0-					207
07	279	N	239	-0-	-40	-0-	43	1	196	2	N	-0-					207
08	269	N	269	-0-	-0-	-0-	45	1	224	2	N	-0-					207
09	256	N	256	-0-	-0-	-0-	42	1	214	2	N	-0-					207
10	271	N	271	-0-	-0-	-0-	45	1	226	2	N	-0-					207
11	270	N	268	-0-	-2	-0-	42	1	226	2	N	-0-					207

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

06	300	N	194	-0-	-106	-0-	36	1	158	2	N	-0-					227
07	186	N	-0-	-0-	-186	-0-					N	-0-					227
08	762	N	762	-0-	-0-	-0-	72	1	690	2	N	-0-					227
09	912	N	912	-0-	-0-	-0-	78	1	834	2	N	-0-					227
10	1380	N	1380	-0-	-0-	-0-	111	1	1269	2	N	-0-					227
*11	1392	N	1392	-0-	-0-	-0-	98	1	1294	2	N	-0-					227

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

06	558	N	558	-0-	-0-	-0-	30	1	477	2	N	46	181	1			208
							51	9									
07	588	N	588	-0-	-0-	-0-	31	1	474	2	N	75					283
							83	9									
08	558	N	549	-0-	-9	-0-	31	1	443	2	N	68	179	1			172
							75	9									
09	540	N	518	-0-	-22	-0-	30	1	449	2	N	35					207
							39	9									
10	564	N	564	-0-	-0-	-0-	31	1	469	2	N	58					265
							64	9									
11	540	N	530	-0-	-10	-0-	29	1	394	2	N	97	185	1			177
							107	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

06	270	N	216	-0-	-54	-0-	34	1	182	2	N	-0-					138
07	248	N	241	-0-	-7	-0-	39	1	202	2	N	-0-					138
08	248	N	195	-0-	-53	-0-	33	1	162	2	N	-0-					138
09	254	N	254	-0-	-0-	-0-	38	1	216	2	N	-0-					138
10	257	N	257	-0-	-0-	-0-	40	1	217	2	N	-0-					138
*11	236	N	236	-0-	-0-	-0-	37	1	199	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

06	826	N	826	-0-	-0-	-0-	58	1	768	2	N	-0-					138
07	830	N	830	-0-	-0-	-0-	63	1	767	2	N	-0-					138
08	1023	N	795	-0-	-228	-0-	59	1	736	2	N	-0-					138
09	840	N	618	-0-	-222	-0-	67	1	551	2	N	-0-					138
10	837	N	632	-0-	-205	-0-	76	1	556	2	N	-0-					138
11	780	N	636	-0-	-144	-0-	66	1	570	2	N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	46	1	268	2	N	-0-					108
07	341	N	311	-0-	-30	-0-	47	1	264	2	N	-0-					108
08	310	N	306	-0-	-4	-0-	48	1	258	2	N	-0-					108
09	314	N	314	-0-	-0-	-0-	46	1	268	2	N	-0-					108
10	370	N	370	-0-	-0-	-0-	51	1	319	2	N	-0-					108
*11	420	N	420	-0-	-0-	-0-	48	1	372	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1155	N	1155	-0-	-0-	-0-	29	1	1126	2	N	-0-					77
07	1147	N	1145	-0-	-2	-0-	29	1	1102	2	N	13					90
							14	9									
08	1262	N	1262	-0-	-0-	-0-	30	1	1226	2	N	5					95
							6	9									
09	1232	N	1232	-0-	-0-	-0-	30	1	1189	2	N	12					107
							13	9									
10	1162	N	1162	-0-	-0-	-0-	31	1	1131	2	N	-0-					107
11	1230	N	1164	-0-	-66	-0-	30	1	1123	2	N	10					117
							11	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1079	-0-	-121	-0-	29	1	1039	2	N	10					163
							11	9									
07	1175	N	1175	-0-	-0-	-0-	30	1	1132	2	N	12					175
							13	9									
08	1085	N	1043	-0-	-42	-0-	29	1	1003	2	N	10					185
							11	9									
09	1080	N	1004	-0-	-76	-0-	28	1	968	2	N	7					192
							8	9									
10	1178	N	1044	-0-	-134	-0-	29	1	1009	2	N	5					197
							6	9									
*11	1049	N	1049	-0-	-0-	-0-	28	1	1014	2	N	6					203
							7	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	103	-0-	-47	-0-	30	1	73	2	N	-0-					127
07	186	N	146	-0-	-40	-0-	31	1	108	2	N	6					133
							7	9									
08	186	N	126	-0-	-60	-0-	31	1	80	2	N	14					147
							15	9									
09	155	N	155	-0-	-0-	-0-	30	1	125	2	N	-0-					147
10	179	N	179	-0-	-0-	-0-	27	1	152	2	N	-0-					147
*11	164	N	164	-0-	-0-	-0-	29	1	135	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	243	-0-	-27	-0-	42	1	201	2	N	-0-					80
07	248	N	239	-0-	-9	-0-	43	1	196	2	N	-0-					80
08	217	N	202	-0-	-15	-0-	41	1	161	2	N	-0-					80
09	240	N	225	-0-	-15	-0-	41	1	184	2	N	-0-					80
10	248	N	218	-0-	-30	-0-	42	1	176	2	N	-0-					80
11	210	N	203	-0-	-7	-0-	39	1	164	2	N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23	-0-	30	1	67	9	N	61	191	1			113
07	155	N	107	-0-	-48	-0-	31	1	19	2	N	52					165
							57	9									
08	124	N	96	-0-	-28	-0-	30	1	1	2	N	59	192	1			32
							65	9									
09	90	N	49	-0-	-41	-0-	11	1	16	2	N	20					52
							22	9									
10	93	N	74	-0-	-19	-0-	13	1	27	2	N	31					83
							34	9									
11	90	N	55	-0-	-35	-0-	5	1	50	9	N	45					128

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

06	1710	N	1627	-0-	-83	-0-	116	1	1475	2	N	33					240
							36	9									
07	1736	N	1623	-0-	-113	-0-	120	1	1458	2	N	41	181	1			100
							45	9									
08	1643	N	1535	-0-	-108	-0-	120	1	1382	2	N	30					130
							33	9									
09	1620	N	1570	-0-	-50	-0-	112	1	1419	2	N	35					165
							39	9									
10	1627	N	1627	-0-	-0-	-0-	123	1	1462	2	N	38					203
							42	9									
11	1500	N	1446	-0-	-54	-0-	100	1	1336	2	N	9					212
							10	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

06	1015	N	1015	-0-	-0-	-0-	30	1	951	2	N	31					233
							34	9									
07	1023	N	997	-0-	-26	-0-	30	1	952	2	N	14					247
							15	9									
08	1023	N	860	-0-	-163	-0-	31	1	823	2	N	5					252
							6	9									
09	1020	N	1007	-0-	-13	-0-	30	1	952	2	N	23					275
							25	9									
10	1093	N	1093	-0-	-0-	-0-	29	1	998	2	N	60	190	1			145
							66	9									
*11	992	N	992	-0-	-0-	-0-	29	1	950	2	N	12					157
							13	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

06	2730	N	2366	-0-	-364	-0-	158	1	2186	2	N	20					360
							22	9									
07	2507	N	2507	-0-	-0-	-0-	172	1	2310	2	N	23	183	1			200
							25	9									
08	2745	N	2745	-0-	-0-	-0-	194	1	2521	2	N	27					227
							30	9									
09	2743	N	2743	-0-	-0-	-0-	175	1	2501	2	N	61					288
							67	9									
10	2704	N	2704	-0-	-0-	-0-	189	1	2513	2	N	2	183	1			107
							2	9									
11	2670	N	2336	-0-	-334	-0-	145	1	2180	2	N	10					117
							11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	65	1	645	2	N	-0-					212
07	682	N	672	-0-	-10	-0-	68	1	604	2	N	-0-					212
08	626	N	626	-0-	-0-	-0-	62	1	564	2	N	-0-					212
09	720	N	626	-0-	-94	-0-	63	1	563	2	N	-0-					212
10	682	N	629	-0-	-53	-0-	66	1	549	2	N	13					225
							14	9									
11	600	N	582	-0-	-18	-0-	58	1	524	2	N	-0-					225

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

06	420	N	398	-0-	-22	-0-	49	1	330	2	N	17					112
							19	9									
07	434	N	401	-0-	-33	-0-	51	1	332	2	N	16					128
							18	9									
08	403	N	394	-0-	-9	-0-	52	1	321	2	N	19					147
							21	9									
09	390	N	371	-0-	-19	-0-	48	1	306	2	N	15					162
							17	9									
10	413	N	413	-0-	-0-	-0-	51	1	337	2	N	23					185
							25	9									
11	390	N	354	-0-	-36	-0-	44	1	302	2	N	7					192
							8	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

06	3823	X	3823	-0-	-0-	-0-	239	1	3584	2	N	-0-					245
07	3874	X	3874	-0-	-0-	-0-	253	1	3621	2	N	-0-					245
08	3704	X	3704	-0-	-0-	-0-	254	1	3450	2	N	-0-					245
09	3599	X	3599	-0-	-0-	-0-	226	1	3373	2	N	-0-					245
10	3745	X	3745	-0-	-0-	-0-	250	1	3464	2	N	28	183	1			90
							31	9									
*11	3227	X	3227	-0-	-0-	-0-	186	1	3008	2	N	30					120
							33	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

06	2730	N	2661	-0-	-69	-0-	173	1	2446	2	N	38					153
							42	9									
07	2666	N	2588	-0-	-78	-0-	177	1	2381	2	N	27					180
							30	9									
08	2728	N	2193	-0-	-535	-0-	159	1	2009	2	N	23					203
							25	9									
09	2670	N	2402	-0-	-268	-0-	159	1	2221	2	N	20					223
							22	9									
10	2573	N	2473	-0-	-100	-0-	174	1	2255	2	N	40					263
							44	9									
*11	2174	N	2174	-0-	-0-	-0-	134	1	1974	2	N	60	185	1			138
							66	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2437	-0-	-23	-0-	156	1	2165	2	N	105	184	1			228
							116	9									
07	2449	N	2173	-0-	-276	-0-	149	1	1928	2	N	87					315
							96	9									
08	1829	N	33	-0-	-1796	-0-	8	1	25	2	N	-0-					315
09	3000	N	3444	-0-	444	444	208	1	3075	2	N	146	182	1			279
							161	9									
10	2825	N	2381	-0-	-444	-0-	161	1	2104	2	N	105	177	1			207
							116	9									
*11	2520	N	2520	-0-	-0-	-0-	147	1	2232	2	N	128					335
							141	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	4001	-0-	-259	-0-	246	1	3711	2	N	40	188	1			90
							44	9									
07	4402	X	3791	-0-	-611	-0-	245	1	3513	2	N	30					120
							33	9									
08	4185	X	3737	-0-	-448	-0-	250	1	3446	2	N	37					157
							41	9									
09	3990	X	3928	-0-	-62	-0-	241	1	3643	2	N	40					197
							44	9									
10	4123	X	4013	-0-	-110	-0-	264	1	3709	2	N	36					233
							40	9									
11	3990	X	3386	-0-	-604	-0-	195	1	3161	2	N	27					260
							30	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3316	X	3316	-0-	-0-	-0-	30	1	3286	2	N	-0-					116
07	3203	X	3203	-0-	-0-	-0-	31	1	3172	2	N	-0-					116
08	2996	X	2996	-0-	-0-	-0-	31	1	2965	2	N	-0-					116
09	2970	X	2033	-0-	-937	-0-	30	1	2003	2	N	-0-					116
10	3069	X	1923	-0-	-1146	-0-	29	1	1894	2	N	-0-					116
11	2970	X	2110	-0-	-860	-0-	30	1	2080	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3375	X	3375	-0-	-0-	-0-	30	1	3235	2	N	100					258
							110	9									
07	3245	X	3245	-0-	-0-	-0-	30	1	3132	2	N	75					333
							83	9									
08	3277	X	3277	-0-	-0-	-0-	31	1	3173	2	N	66	189	1			210
							73	9									
09	2910	X	2838	-0-	-72	-0-	30	1	2728	2	N	73					283
							80	9									
10	3129	X	3129	-0-	-0-	-0-	31	1	2997	2	N	92	187	1			188
							101	9									
*11	3228	X	3228	-0-	-0-	-0-	30	1	3060	2	N	125					313
							138	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	539	-0-	-211	-0-	30	1	509	2	N	-0-					105
07	558	N	530	-0-	-28	-0-	31	1	499	2	N	-0-					105
08	682	N	504	-0-	-178	-0-	31	1	453	2	N	18					123
							20	9									
09	540	N	188	-0-	-352	-0-	15	1	173	2	N	-0-					123
10	527	N	385	-0-	-142	-0-	26	1	359	2	N	-0-					123
11	480	N	323	-0-	-157	-0-	14	1	195	2	N	104					227
							114	9									

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1334	-0-	-676	-0-	30	1	1188	2	N	105	188	1			180
							116	9									
07	1798	N	393	-0-	-1405	-0-	31	1	130	2	N	211					391
							232	9									
08	1767	N	449	-0-	-1318	-0-	31	1	357	2	N	55	379	1			67
							61	9									
09	1320	N	613	-0-	-707	-0-	30	1	510	2	N	66					133
							73	9									
10	1028	N	1028	-0-	-0-	-0-	30	1	870	2	N	116	191	1			58
							128	9									
*11	761	N	761	-0-	-0-	-0-	30	1	632	2	N	90					148
							99	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3050	X	3050	-0-	-0-	-0-	804	1	2144	2	N	93	190	1			408
							102	9									
07	5766	X	3128	-0-	-2638	-0-	831	1	2295	2	N	2					410
							2	9									
08	5766	X	2790	-0-	-2976	-0-	831	1	1891	2	N	62					472
							68	9									
09	5580	X	2645	-0-	-2935	-0-	578	1	2053	2	N	13					485
							14	9									
10	4154	X	2343	-0-	-1811	-0-	545	1	1787	2	N	10	192	1			303
							11	9									
11	3060	X	1148	-0-	-1912	-0-	268	1	880	2	N	-0-					303

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5046	X	5046	-0-	-0-	-0-	30	1	5016	2	N	-0-					252
07	5053	X	4758	-0-	-295	-0-	31	1	4727	2	N	-0-					252
08	5585	X	5585	-0-	-0-	-0-	31	1	5554	2	N	-0-					252
09	5751	X	5751	-0-	-0-	-0-	30	1	5721	2	N	-0-					252
10	5425	X	3733	-0-	-1692	-0-	31	1	3702	2	N	-0-					252
11	5400	X	4477	-0-	-923	-0-	30	1	4447	2	N	-0-					252

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2667	-0-	-1023	-0-	143	1	2513	2	N	10					322
							11	9									
07	3689	X	2581	-0-	-1108	-0-	31	1	2550	2	N	-0-					322
08	3627	X	2511	-0-	-1116	-0-	31	1	2471	2	N	8					330
							9	9									
09	3420	X	2422	-0-	-998	-0-	30	1	2386	2	N	5					335
							6	9									
10	3162	X	2765	-0-	-397	-0-	54	1	2703	2	N	7					342
							8	9									
*11	2849	X	2849	-0-	-0-	-0-	154	1	2640	2	N	50	152	1			240
							55	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	6934	-0-	-176	-0-	30	1	6803	2	N	92					295
							101	9									
07	7223	X	7094	-0-	-129	-0-	31	1	6965	2	N	89	187	1			197
							98	9									
08	7223	X	6657	-0-	-566	-0-	31	1	6532	2	N	85					282
							94	9									
09	6930	X	6181	-0-	-749	-0-	30	1	6101	2	N	45					327
							50	9									
10	7161	X	6395	-0-	-766	-0-	31	1	6345	2	N	17	191	1			153
							19	9									
11	6930	X	5594	-0-	-1336	-0-	29	1	5510	2	N	50					203
							55	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2305	-0-	-995	-0-	124	1	2164	2	N	15					185
							17	9									
07	3193	X	2485	-0-	-708	-0-	31	1	2432	2	N	20					205
							22	9									
08	2852	X	2519	-0-	-333	-0-	28	1	2452	2	N	35					240
							39	9									
09	2760	X	2526	-0-	-234	-0-	29	1	2466	2	N	28					268
							31	9									
10	2697	X	2530	-0-	-167	-0-	52	1	2430	2	N	44					312
							48	9									
*11	2431	X	2431	-0-	-0-	-0-	136	1	2259	2	N	33					345
							36	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	5310	-0-	-0-	-0-	321	1	4989	2	N	-0-					367
07	4680	X	4680	-0-	-0-	-0-	299	1	4372	2	N	8					375
							9	9									
08	4464	X	3952	-0-	-512	-0-	267	1	3656	2	N	26	186	1			215
							29	9									
09	5310	X	4327	-0-	-983	-0-	265	1	4043	2	N	17					232
							19	9									
10	5487	X	4383	-0-	-1104	-0-	288	1	4062	2	N	30					262
							33	9									
11	5310	X	4039	-0-	-1271	-0-	227	1	3750	2	N	56					318
							62	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1668	N	1668	-0-	-0-	-0-	29	1	1616	2	N	21					243
							23	9									
07	1488	N	1484	-0-	-4	-0-	29	1	1449	2	N	5					248
							6	9									
08	2139	N	933	-0-	-1206	-0-	30	1	897	2	N	5					253
							6	9									
09	1680	N	1211	-0-	-469	-0-	28	1	1183	2	N	-0-					253
10	1955	N	1955	-0-	-0-	-0-	25	1	1917	2	N	12					265
							13	9									
*11	1055	N	1055	-0-	-0-	-0-	24	1	1029	2	N	2	191	1			76
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2375	-0-	-565	-0-	30	1	2244	2	N	92					473
							101	9									
07	2945	X	2321	-0-	-624	-0-	31	1	2133	2	N	143	185	1			431
							157	9									
08	2821	X	2331	-0-	-490	-0-	31	1	2187	2	N	103	184	1			350
							113	9									
09	2370	N	2303	-0-	-67	-0-	30	1	2138	2	N	123					473
							135	9									
10	2437	N	2437	-0-	-0-	-0-	31	1	2262	2	N	131	187	1			417
							144	9									
11	2310	N	2239	-0-	-71	-0-	29	1	2086	2	N	113	188	1			342
							124	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	3370	-0-	-3080	-0-	30	1	3121	2	N	199	185	1			535
							219	9									
07	6665	X	5138	-0-	-1527	-0-	31	1	4784	2	N	294	370	1			459
							323	9									
08	6355	X	5971	-0-	-384	-0-	31	1	5557	2	N	348	370	1			437
							383	9									
09	6445	X	6445	-0-	-0-	-0-	30	1	6061	2	N	322	370	1			389
							354	9									
10	6690	X	6690	-0-	-0-	-0-	31	1	6311	2	N	316	187	1			518
							348	9									
*11	6181	X	6181	-0-	-0-	-0-	30	1	5807	2	N	313	187	1			644
							344	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	844	-0-	-26	-0-	28	1	790	2	N	24					317
							26	9									
07	1141	N	1141	-0-	-0-	-0-	31	1	1063	2	N	43					360
							47	9									
08	1214	N	1214	-0-	-0-	-0-	31	1	1103	2	N	73	190	1			243
							80	9									
09	1215	N	1215	-0-	-0-	-0-	30	1	1124	2	N	55					298
							61	9									
10	1160	N	1160	-0-	-0-	-0-	30	1	1094	2	N	33	191	1			140
							36	9									
11	1170	N	1085	-0-	-85	-0-	30	1	1003	2	N	47					187
							52	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1395	-0-	-0-	-0-	30	1	1325	2	N	36					428
							40	9									
07	1426	N	1388	-0-	-38	-0-	31	1	1332	2	N	23					451
							25	9									
08	1457	N	1320	-0-	-137	-0-	30	1	1264	2	N	24	184	1			291
							26	9									
09	1410	N	1343	-0-	-67	-0-	30	1	1276	2	N	34					325
							37	9									
10	1395	N	1314	-0-	-81	-0-	31	1	1255	2	N	25					350
							28	9									
11	1290	N	1205	-0-	-85	-0-	30	1	1144	2	N	28					378
							31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	3193	-0-	-3557	-0-	28	1	3021	2	N	131	178	1			244
							144	9									
07	6975	X	3112	-0-	-3863	-0-	30	1	2891	2	N	174					418
							191	9									
08	6975	X	1963	-0-	-5012	-0-	27	1	1834	2	N	93	183	1			328
							102	9									
09	6553	X	6553	-0-	-0-	-0-	30	1	6273	2	N	227					555
							250	9									
10	6262	X	3340	-0-	-2922	-0-	30	1	2999	2	N	283	543	1			295
							311	9									
*11	3458	X	3458	-0-	-0-	-0-	29	1	3121	2	N	280	178	1			397
							308	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

06	5306	X	5306	-0-	-0-	-0-	30	1	5059	2	N	197	182	1			375
							217	9									
07	5518	X	5077	-0-	-441	-0-	31	1	4877	2	N	154	176	1			353
							169	9									
08	5518	X	5174	-0-	-344	-0-	31	1	4956	2	N	170	181	1			342
							187	9									
09	5340	X	5204	-0-	-136	-0-	30	1	4981	2	N	175	367	1			150
							193	9									
10	5518	X	5295	-0-	-223	-0-	31	1	5064	2	N	182					332
							200	9									
11	5310	X	4287	-0-	-1023	-0-	29	1	4138	2	N	109	183	1			258
							120	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

06	2250	N	1490	-0-	-760	-0-	28	1	1378	2	N	76					426
							84	9									
07	2387	N	1174	-0-	-1213	-0-	31	1	1103	2	N	36					462
							40	9									
08	2232	N	1087	-0-	-1145	-0-	30	1	1014	2	N	39	182	1			319
							43	9									
09	1500	N	1037	-0-	-463	-0-	30	1	970	2	N	34					353
							37	9									
10	1178	N	1035	-0-	-143	-0-	31	1	958	2	N	42					395
							46	9									
11	1080	N	1055	-0-	-25	-0-	30	1	963	2	N	56					451
							62	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

06	4159	X	4159	-0-	-0-	-0-	176	1	3983	2	N	-0-					-0-
07	4048	X	4048	-0-	-0-	-0-	190	1	3858	2	N	-0-					-0-
08	4650	X	3877	-0-	-773	-0-	170	1	3707	2	N	-0-					-0-
09	4500	X	3998	-0-	-502	-0-	290	1	3708	2	N	-0-					-0-
10	4650	X	4200	-0-	-450	-0-	346	1	3854	2	N	-0-					-0-
11	4170	X	3661	-0-	-509	-0-	248	1	3413	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5328	-0-		-732	-0-	30 81	1 9	5217	2	N	74					202
07	6262	X	4912	-0-		-1350	-0-	31 50	1 9	4831	2	N	45					247
08	6262	X	4159	-0-		-2103	-0-	31 28	1 9	4100	2	N	25					272
09	5760	X	3226	-0-		-2534	-0-	30 25	1 9	3171	2	N	23					295
10	5952	X	3180	-0-		-2772	-0-	31 42	1 9	3107	2	N	38	191	1			142
11	5340	X	3384	-0-		-1956	-0-	30 73	1 9	3281	2	N	66					208

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	6366	-0-		-1734	-0-	253	1	6113	2	N	-0-					102
07	8370	X	4759	-0-		-3611	-0-	218	1	4541	2	N	-0-					102
08	8370	X	6974	-0-		-1396	-0-	281	1	6693	2	N	-0-					102
09	6360	X	5071	-0-		-1289	-0-	360	1	4711	2	N	-0-					102
10	6572	X	1960	-0-		-4612	-0-	156	1	1804	2	N	-0-					102
11	6750	X	7	-0-		-6743	-0-	7	1			N	-0-					102

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	5476	-0-		-1364	-0-	263 61	1 9	5152	2	N	55					437
07	6758	X	5508	-0-		-1250	-0-	31 39	1 9	5438	2	N	35					472
08	6696	X	4864	-0-		-1832	-0-	31	1	4833	2	N	-0-					472
09	6360	X	4637	-0-		-1723	-0-	30 29	1 9	4578	2	N	26					498
10	6324	X	5089	-0-		-1235	-0-	74 52	1 9	4963	2	N	47	365	1			180
*11	5738	X	5738	-0-		-0-	-0-	281 99	1 9	5358	2	N	90					270

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	4471	-0-		-959	-0-	30 244	1 9	4197	2	N	222	357	1			600
07	5611	X	4801	-0-		-810	-0-	31 304	1 9	4466	2	N	276	369	1			507
08	5456	X	4719	-0-		-737	-0-	31 279	1 9	4409	2	N	254	183	1			578
09	4860	X	4265	-0-		-595	-0-	30 259	1 9	3976	2	N	235	176	1			637
10	4805	X	3815	-0-		-990	-0-	28 224	1 9	3563	2	N	204	184	1			657
11	4650	X	3714	-0-		-936	-0-	30 220	1 9	3464	2	N	200	184	1			673

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2636	-0-		-334	-0-	30	1	2571	2	N	32					302
								35	9									
07	3069	X	2892	-0-		-177	-0-	31	1	2830	2	N	28					330
								31	9									
08	3069	X	2692	-0-		-377	-0-	29	1	2624	2	N	35					365
								39	9									
09	2970	X	2668	-0-		-302	-0-	29	1	2593	2	N	42	189	1			218
								46	9									
10	3509	X	3509	-0-		-0-	-0-	30	1	3361	2	N	107	192	1			133
								118	9									
*11	3055	X	3055	-0-		-0-	-0-	30	1	2948	2	N	70					203
								77	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	1481	-0-		-3829	-0-	30	1	1371	2	N	73	188	1			319
								80	9									
07	5487	X	2697	-0-		-2790	-0-	31	1	2505	2	N	146					465
								161	9									
08	5487	X	1586	-0-		-3901	-0-	29	1	1481	2	N	69	187	1			347
								76	9									
09	4110	X	1046	-0-		-3064	-0-	29	1	943	2	N	67					414
								74	9									
10	2697	X	1146	-0-		-1551	-0-	31	1	1027	2	N	80	189	1			305
								88	9									
11	2610	X	1082	-0-		-1528	-0-	30	1	947	2	N	95					400
								105	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2229	-0-		-531	-0-	28	1	2040	2	N	146					342
								161	9									
07	2852	X	1925	-0-		-927	-0-	27	1	1758	2	N	127	189	1			280
								140	9									
08	2263	N	1737	-0-		-526	-0-	25	1	1640	2	N	65	188	1			157
								72	9									
09	2220	N	1713	-0-		-507	-0-	30	1	1616	2	N	61					218
								67	9									
10	1922	N	1863	-0-		-59	-0-	31	1	1779	2	N	48					266
								53	9									
11	1710	N	1641	-0-		-69	-0-	29	1	1559	2	N	48	188	1			126
								53	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2713	N	2713	-0-		-0-	-0-	28	1	2531	2	N	140	187	1			339
								154	9									
07	3058	N	3058	-0-		-0-	-0-	30	1	2848	2	N	164	187	1			316
								180	9									
08	2976	X	2359	-0-		-617	-0-	29	1	2206	2	N	113	188	1			241
								124	9									
09	2961	X	2961	-0-		-0-	-0-	30	1	2796	2	N	123					364
								135	9									
10	3135	X	3135	-0-		-0-	-0-	30	1	2915	2	N	173	193	1			344
								190	9									
*11	3266	X	3266	-0-		-0-	-0-	30	1	3025	2	N	192	194	1			342
								211	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	6623	-0-	-307	-0-	374	1	5897	2	N	320	178	1			605
							352	9									
07	7161	X	6830	-0-	-331	-0-	400	1	6014	2	N	378	548	1			435
							416	9									
08	7161	X	6554	-0-	-607	-0-	406	1	5815	2	N	303	365	1			373
							333	9									
09	6840	X	6211	-0-	-629	-0-	352	1	5540	2	N	290	370	1			293
							319	9									
10	6913	X	6544	-0-	-369	-0-	398	1	5798	2	N	316	186	1			423
							348	9									
11	6630	X	6026	-0-	-604	-0-	315	1	5412	2	N	272	365	1			330
							299	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					363
07	62	N	3	-0-	-59	-0-	3	1			N	-0-					363
08	62	N	-0-	-0-	-62	-0-					N	-0-					363
09	3000	N	10467	-0-	7467	7467	28	1	10081	2	N	325	186	1			502
							358	9									
10	3100	N	12808	-0-	9708	17175	31	1	12492	2	N	259	564	1			197
							285	9									
*11	3000	N	10853	-0-	7853	25028	30	1	10641	2	N	165	190	1			172
							182	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

06	120	N	83	-0-	-37	-0-	30	1	53	9	N	48					233
07	105	N	105	-0-	-0-	-0-	31	1	74	9	N	67					300
08	93	N	82	-0-	-11	-0-	31	1	51	9	N	46	189	1			157
09	158	N	158	-0-	-0-	-0-	30	1	128	9	N	116					273
10	93	N	66	-0-	-27	-0-	31	1	35	9	N	32					305
11	90	N	77	-0-	-13	-0-	30	1	47	9	N	43					348

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

06	2910	X	2244	-0-	-666	-0-	28	1	2146	2	N	64					403
							70	9									
07	3007	X	2301	-0-	-706	-0-	28	1	2186	2	N	79	188	1			294
							87	9									
08	2821	X	2291	-0-	-530	-0-	28	1	2179	2	N	76					370
							84	9									
09	2730	X	2661	-0-	-69	-0-	29	1	2516	2	N	105	192	1			283
							116	9									
10	2821	X	2785	-0-	-36	-0-	30	1	2623	2	N	120					403
							132	9									
*11	2904	X	2904	-0-	-0-	-0-	30	1	2751	2	N	112	187	1			328
							123	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3878	X	3878	-0-	-0-	-0-	381	1	3442	2	N	50					190
							55	9									
07	3999	X	3499	-0-	-500	-0-	403	1	3052	2	N	40					230
							44	9									
08	3999	X	3572	-0-	-427	-0-	401	1	3130	2	N	37					267
							41	9									
09	3870	X	2996	-0-	-874	-0-	373	1	2587	2	N	33					300
							36	9									
10	3999	X	2766	-0-	-1233	-0-	348	1	2378	2	N	36	189	1			147
							40	9									
11	3870	X	2921	-0-	-949	-0-	345	1	2545	2	N	28					175
							31	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8985	X	8985	-0-	-0-	-0-	29	1	8832	2	N	113	181	1			150
							124	9									
07	9765	X	9615	-0-	-150	-0-	31	1	9462	2	N	111					261
							122	9									
08	9765	X	9304	-0-	-461	-0-	31	1	9143	2	N	118	182	1			197
							130	9									
09	9450	X	8937	-0-	-513	-0-	30	1	8788	2	N	108	183	1			122
							119	9									
10	9734	X	8766	-0-	-968	-0-	31	1	8603	2	N	120	185	1			57
							132	9									
11	9300	X	8146	-0-	-1154	-0-	30	1	8016	2	N	91					148
							100	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5717	X	5717	-0-	-0-	-0-	480	1	5165	2	N	65					213
							72	9									
07	7106	X	7106	-0-	-0-	-0-	490	1	6495	2	N	110					323
							121	9									
08	7533	X	7533	-0-	-0-	-0-	496	1	6897	2	N	127	183	1			267
							140	9									
09	7041	X	7041	-0-	-0-	-0-	480	1	6433	2	N	116	183	1			200
							128	9									
10	6936	X	6936	-0-	-0-	-0-	496	1	6293	2	N	134	179	1			155
							147	9									
*11	6799	X	6799	-0-	-0-	-0-	478	1	6170	2	N	137					292
							151	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1408	-0-	-152	-0-	29	1	1353	2	N	24	187	1			190
							26	9									
07	1364	N	1288	-0-	-76	-0-	31	1	1207	2	N	45					235
							50	9									
08	1101	N	1101	-0-	-0-	-0-	28	1	1032	2	N	37					272
							41	9									
09	1410	N	1156	-0-	-254	-0-	30	1	1090	2	N	33					305
							36	9									
10	1302	N	1236	-0-	-66	-0-	31	1	1179	2	N	24	189	1			140
							26	9									
*11	1192	N	1192	-0-	-0-	-0-	30	1	1112	2	N	45					185
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4196	X	4196	-0-	-0-	-0-	30	1	4091	2	N	68	376	1			337
							75	9									
07	5177	X	3519	-0-	-1658	-0-	31	1	3338	2	N	136	186	1			287
							150	9									
08	5177	X	4233	-0-	-944	-0-	31	1	4002	2	N	182	187	1			282
							200	9									
09	5010	X	1430	-0-	-3580	-0-	8	1	1366	2	N	51					333
							56	9									
10	4435	X	4435	-0-	-0-	-0-	31	1	4211	2	N	175					508
							193	9									
11	4200	X	3626	-0-	-574	-0-	30	1	3433	2	N	148	189	1			467
							163	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1177	-0-	-293	-0-	28	1	1124	2	N	23					452
							25	9									
07	1364	N	1308	-0-	-56	-0-	31	1	1121	2	N	142	179	1			415
							156	9									
08	1612	N	79	-0-	-1533	-0-	79	2			N	-0-					415
09	1170	N	648	-0-	-522	-0-	648	2			N	-0-					415
10	1444	N	1444	-0-	-0-	-0-	20	1	1140	2	N	258	370	1			303
							284	9									
*11	1504	N	1504	-0-	-0-	-0-	30	1	1265	2	N	190	183	1			310
							209	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3795	-0-	-465	-0-	30	1	3707	2	N	53	188	1			263
							58	9									
07	4686	X	4686	-0-	-0-	-0-	31	1	4620	2	N	32	187	1			108
							35	9									
08	5115	X	3849	-0-	-1266	-0-	29	1	3733	2	N	79					187
							87	9									
09	4950	X	3430	-0-	-1520	-0-	30	1	3349	2	N	46					233
							51	9									
10	5115	X	4324	-0-	-791	-0-	31	1	4234	2	N	54					287
							59	9									
11	4530	X	3996	-0-	-534	-0-	30	1	3889	2	N	70					357
							77	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3890	-0-	-370	-0-	30	1	3764	2	N	87	187	1			370
							96	9									
07	4402	X	3766	-0-	-636	-0-	31	1	3646	2	N	81					451
							89	9									
08	4402	X	3177	-0-	-1225	-0-	29	1	3116	2	N	29	192	1			288
							32	9									
09	4170	X	3165	-0-	-1005	-0-	27	1	3070	2	N	62					350
							68	9									
10	4309	X	2349	-0-	-1960	-0-	19	1	2287	2	N	39					389
							43	9									
11	3900	X	3550	-0-	-350	-0-	27	1	3433	2	N	82	191	1			280
							90	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5370	-0-	-600	-0-	29	1	5295	2	N	42					95
							46	9									
07	6169	X	5209	-0-	-960	-0-	31	1	5154	2	N	22					117
							24	9									
08	6169	X	5487	-0-	-682	-0-	31	1	5423	2	N	30					147
							33	9									
09	5790	X	5301	-0-	-489	-0-	30	1	5240	2	N	28					175
							31	9									
10	5797	X	5173	-0-	-624	-0-	31	1	5106	2	N	33					208
							36	9									
11	5370	X	5220	-0-	-150	-0-	29	1	5158	2	N	30					238
							33	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11220	X	9682	-0-	-1538	-0-	30	1	9556	2	N	87					345
							96	9									
07	10695	X	10285	-0-	-410	-0-	30	1	10163	2	N	84	182	1			247
							92	9									
08	10695	X	10553	-0-	-142	-0-	48	1	10414	2	N	83					330
							91	9									
09	10350	X	8852	-0-	-1498	-0-	29	1	8749	2	N	67	177	1			220
							74	9									
10	10292	X	9202	-0-	-1090	-0-	48	1	9079	2	N	68					288
							75	9									
11	10200	X	8201	-0-	-1999	-0-	30	1	8066	2	N	95	186	1			197
							105	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	38	1	141	2	N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	39	1	133	2	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	32	1	113	2	N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	37	1	116	2	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	24	1	76	2	N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	36	1	109	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	5213	-0-	-547	-0-	30	1	5095	2	N	80					393
							88	9									
07	5952	X	4930	-0-	-1022	-0-	31	1	4766	2	N	121	187	1			327
							133	9									
08	5952	X	5562	-0-	-390	-0-	31	1	5480	2	N	46					373
							51	9									
09	5340	X	5305	-0-	-35	-0-	29	1	5232	2	N	40					413
							44	9									
10	5555	X	5555	-0-	-0-	-0-	31	1	5456	2	N	62	190	1			285
							68	9									
11	5370	X	5178	-0-	-192	-0-	30	1	5062	2	N	78					363
							86	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8760	X	8265	-0-		-495	-0-		30	1	8066	2	N	154	194	1			345
									169	9									
07	9052	X	8233	-0-		-819	-0-		31	1	8097	2	N	95	190	1			250
									105	9									
08	8742	X	7677	-0-		-1065	-0-		31	1	7600	2	N	42					292
									46	9									
09	8340	X	7307	-0-		-1033	-0-		30	1	7238	2	N	35					327
									39	9									
10	8618	X	7675	-0-		-943	-0-		31	1	7555	2	N	81	195	1			213
									89	9									
11	8280	X	7301	-0-		-979	-0-		30	1	7100	2	N	155					368
									171	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15120	X	12385	-0-		-2735	-0-		690	1	11312	2	N	348	377	1			378
									383	9									
07	15624	X	11807	-0-		-3817	-0-		693	1	10797	2	N	288	376	1			290
									317	9									
08	15624	X	11423	-0-		-4201	-0-		709	1	10505	2	N	190	187	1			293
									209	9									
09	14070	X	11226	-0-		-2844	-0-		623	1	10196	2	N	370	188	1			475
									407	9									
10	12803	X	9449	-0-		-3354	-0-		575	1	8646	2	N	207	189	1			493
									228	9									
11	12390	X	10147	-0-		-2243	-0-		522	1	9393	2	N	211	192	1			512
									232	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2846	-0-		-334	-0-		30	1	2720	2	N	87					412
									96	9									
07	3286	X	2783	-0-		-503	-0-		31	1	2669	2	N	75	187	1			300
									83	9									
08	3286	X	2703	-0-		-583	-0-		31	1	2593	2	N	72					372
									79	9									
09	3090	X	2572	-0-		-518	-0-		30	1	2464	2	N	71	188	1			255
									78	9									
10	3100	X	2506	-0-		-594	-0-		28	1	2393	2	N	77					332
									85	9									
11	2850	X	2810	-0-		-40	-0-		163	1	2523	2	N	113					445
									124	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3902	X	3902	-0-		-0-	-0-		30	1	3866	2	N	5					290
									6	9									
07	3704	X	3704	-0-		-0-	-0-		29	1	3623	2	N	47					337
									52	9									
08	3441	X	1951	-0-		-1490	-0-		19	1	1923	2	N	8					345
									9	9									
09	3900	X	3119	-0-		-781	-0-		23	1	3087	2	N	8	195	1			158
									9	9									
10	4030	X	3512	-0-		-518	-0-		28	1	3436	2	N	44					202
									48	9									
*11	26359	X	26359	-0-		-0-	-0-		19	1	24004	2	N	2124	2274	1			52
									2336	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11340	X	10035	-0-		-1305	-0-	30 139	1 9	9866	2	N	126	197	1			317
07	11718	X	10958	-0-		-760	-0-	31 157	1 9	10770	2	N	143	197	1			263
08	10788	X	10662	-0-		-126	-0-	31 171	1 9	10460	2	N	155					418
09	10290	X	9737	-0-		-553	-0-	30 45	1 9	9662	2	N	41	187	1			272
10	10943	X	10238	-0-		-705	-0-	31 128	1 9	10079	2	N	116					388
11	10590	X	9722	-0-		-868	-0-	28 211	1 9	9483	2	N	192					580

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13260	X	11474	-0-		-1786	-0-	30 83	1 9	11361	2	N	75					293
07	13268	X	10834	-0-		-2434	-0-	31 51	1 9	10752	2	N	46	197	1			142
08	12369	X	10744	-0-		-1625	-0-	31 64	1 9	10649	2	N	58					200
09	11460	X	10199	-0-		-1261	-0-	30 61	1 9	10108	2	N	55					255
10	11842	X	9595	-0-		-2247	-0-	31 44	1 9	9520	2	N	40	193	1			102
11	11460	X	9760	-0-		-1700	-0-	30 78	1 9	9652	2	N	71					173

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	6254	-0-		-1006	-0-	297 53	1 9	5904	2	N	48					413
07	6975	X	6743	-0-		-232	-0-	31 45	1 9	6667	2	N	41	197	1			257
08	6975	X	6149	-0-		-826	-0-	31 42	1 9	6076	2	N	38					295
09	6570	X	5849	-0-		-721	-0-	30 48	1 9	5771	2	N	44	191	1			148
10	6789	X	5830	-0-		-959	-0-	80 54	1 9	5696	2	N	49					197
11	6540	X	5707	-0-		-833	-0-	282 55	1 9	5370	2	N	50					247

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	3735	-0-		-885	-0-	30 233	1 9	3472	2	N	212	196	1			333
07	4774	X	3945	-0-		-829	-0-	30 275	1 9	3640	2	N	250	390	1			193
08	4774	X	4034	-0-		-740	-0-	31 273	1 9	3730	2	N	248	196	1			245
09	4722	X	4722	-0-		-0-	-0-	29 231	1 9	4462	2	N	210	195	1			260
10	4893	X	4893	-0-		-0-	-0-	30 213	1 9	4650	2	N	194	196	1			258
*11	4383	X	4383	-0-		-0-	-0-	29 198	1 9	4156	2	N	180	188	1			250

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4559	-0-	-421	-0-	30	1	4323	2	N	187	192	1			588
							206	9									
07	5053	X	4417	-0-	-636	-0-	31	1	4201	2	N	168	193	1			563
							185	9									
08	5053	X	4291	-0-	-762	-0-	31	1	4055	2	N	186	192	1			557
							205	9									
09	4740	X	3960	-0-	-780	-0-	30	1	3745	2	N	168	192	1			533
							185	9									
10	4898	X	2891	-0-	-2007	-0-	31	1	2664	2	N	178	191	1			520
							196	9									
11	4560	X	2898	-0-	-1662	-0-	30	1	2699	2	N	154	196	1			478
							169	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1486	-0-	-314	-0-	257	1	1116	2	N	103	338	1			313
							113	9									
07	1643	N	1030	-0-	-613	-0-	228	1	659	2	N	130	178	1			265
							143	9									
08	2059	N	2059	-0-	-0-	-0-	295	1	1361	2	N	366	378	1			253
							403	9									
09	1500	N	1073	-0-	-427	-0-	152	1	734	2	N	170	188	1			235
							187	9									
10	1862	N	1862	-0-	-0-	-0-	264	1	1365	2	N	212	189	1			258
							233	9									
11	1980	N	1583	-0-	-397	-0-	276	1	1145	2	N	147	180	1			225
							162	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8760	X	7393	-0-	-1367	-0-	30	1	7309	2	N	49	198	1			158
							54	9									
07	9052	X	7171	-0-	-1881	-0-	31	1	7096	2	N	40					198
							44	9									
08	8494	X	7421	-0-	-1073	-0-	31	1	7347	2	N	39					237
							43	9									
09	8160	X	6143	-0-	-2017	-0-	27	1	6074	2	N	38					275
							42	9									
10	8432	X	6784	-0-	-1648	-0-	20	1	6701	2	N	57	194	1			138
							63	9									
*11	7590	X	7590	-0-	-0-	-0-	29	1	7511	2	N	45					183
							50	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	3246	-0-	-2574	-0-	30	1	3128	2	N	80	193	1			392
							88	9									
07	6014	X	1734	-0-	-4280	-0-	31	1	1648	2	N	50					442
							55	9									
08	5580	X	705	-0-	-4875	-0-	31	1	653	2	N	19	174	1			287
							21	9									
09	4110	X	2689	-0-	-1421	-0-	30	1	2499	2	N	145					432
							160	9									
10	3348	X	2378	-0-	-970	-0-	31	1	2277	2	N	64	192	1			304
							70	9									
11	3240	X	2096	-0-	-1144	-0-	30	1	1936	2	N	118					422
							130	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1133	-0-	-37	-0-	30	1	1020	2	N	75	192	1			465
							83	9									
07	1271	N	1208	-0-	-63	-0-	31	1	1094	2	N	75					540
							83	9									
08	1295	N	1295	-0-	-0-	-0-	31	1	1156	2	N	98	190	1			448
							108	9									
09	1570	N	1570	-0-	-0-	-0-	30	1	1453	2	N	79					527
							87	9									
10	3100	N	4227	-0-	1127	1127	31	1	3955	2	N	219	194	1			552
							241	9									
*11	3000	N	3045	-0-	45	1172	30	1	2841	2	N	158	188	1			522
							174	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14728	X	14728	-0-	-0-	-0-	30	1	13653	2	N	950	1310	1			468
							1045	9									
07	14446	X	14434	-0-	-12	-0-	31	1	13515	2	N	807	568	1			707
							888	9									
08	14446	X	14200	-0-	-246	-0-	31	1	13150	2	N	926	1153	1			480
							1019	9									
09	13980	X	13091	-0-	-889	-0-	30	1	12404	2	N	597	565	1			512
							657	9									
10	14446	X	13334	-0-	-1112	-0-	31	1	12327	2	N	887	975	1			424
							976	9									
11	13980	X	12295	-0-	-1685	-0-	30	1	11409	2	N	778	552	1			650
							856	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12270	X	9388	-0-	-2882	-0-	30	1	9321	2	N	34	177	1			172
							37	9									
07	12679	X	9302	-0-	-3377	-0-	31	1	9227	2	N	40					212
							44	9									
08	12679	X	9152	-0-	-3527	-0-	31	1	9079	2	N	38					250
							42	9									
09	11100	X	8047	-0-	-3053	-0-	28	1	7984	2	N	32					282
							35	9									
10	11129	X	7495	-0-	-3634	-0-	20	1	7441	2	N	31					313
							34	9									
*11	9423	X	9423	-0-	-0-	-0-	30	1	9314	2	N	72					385
							79	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8916	X	8916	-0-	-0-	-0-	30	1	8421	2	N	423	550	1			338
							465	9									
07	9166	X	9166	-0-	-0-	-0-	31	1	8627	2	N	462	368	1			432
							508	9									
08	9275	X	9275	-0-	-0-	-0-	31	1	8761	2	N	439	568	1			303
							483	9									
09	9047	X	9047	-0-	-0-	-0-	30	1	8579	2	N	398	558	1			143
							438	9									
10	8494	X	7289	-0-	-1205	-0-	31	1	6810	2	N	407	368	1			182
							448	9									
11	8220	X	6701	-0-	-1519	-0-	30	1	6263	2	N	371	376	1			177
							408	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3473	-0-	-997	-0-	30	1	3116	2	N	297	342	1			567
							327	9									
07	4464	X	4191	-0-	-273	-0-	31	1	3734	2	N	387	527	1			427
							426	9									
08	4464	X	4073	-0-	-391	-0-	31	1	3658	2	N	349	348	1			428
							384	9									
09	4230	X	3896	-0-	-334	-0-	30	1	3489	2	N	343	538	1			233
							377	9									
10	4371	X	3931	-0-	-440	-0-	31	1	3505	2	N	359	349	1			243
							395	9									
11	4050	X	3562	-0-	-488	-0-	30	1	3224	2	N	280	175	1			348
							308	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6850	X	6850	-0-	-0-	-0-	30	1	6233	2	N	534	562	1			393
							587	9									
07	8141	X	8141	-0-	-0-	-0-	31	1	7349	2	N	692	560	1			525
							761	9									
08	7974	X	7974	-0-	-0-	-0-	31	1	7243	2	N	636	748	1			413
							700	9									
09	7852	X	7852	-0-	-0-	-0-	30	1	7214	2	N	553	562	1			404
							608	9									
10	8269	X	8269	-0-	-0-	-0-	31	1	7669	2	N	517	566	1			355
							569	9									
*11	8241	X	8241	-0-	-0-	-0-	30	1	7607	2	N	549	567	1			337
							604	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	4825	-0-	-605	-0-	30	1	4501	2	N	267	577	1			348
							294	9									
07	5611	X	4711	-0-	-900	-0-	31	1	4447	2	N	212	192	1			368
							233	9									
08	5549	X	4432	-0-	-1117	-0-	31	1	4141	2	N	236	192	1			412
							260	9									
09	5100	X	4505	-0-	-595	-0-	30	1	4199	2	N	251	385	1			278
							276	9									
10	5115	X	4246	-0-	-869	-0-	30	1	3974	2	N	220	193	1			305
							242	9									
11	4830	X	4720	-0-	-110	-0-	30	1	4369	2	N	292	195	1			402
							321	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10590	X	8509	-0-	-2081	-0-	30	1	7885	2	N	540	556	1			336
							594	9									
07	11865	X	11865	-0-	-0-	-0-	31	1	10593	2	N	1128	922	1			542
							1241	9									
08	12156	X	12156	-0-	-0-	-0-	31	1	11024	2	N	1001	1119	1			424
							1101	9									
09	11827	X	11827	-0-	-0-	-0-	30	1	10807	2	N	900	928	1			396
							990	9									
10	11594	X	11501	-0-	-93	-0-	31	1	10659	2	N	737	558	1			575
							811	9									
*11	11579	X	11579	-0-	-0-	-0-	30	1	10677	2	N	793	755	1			613
							872	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2660	N	2660	-0-		-0-	-0-	30	1	2308	2	N	293	385	1			303
								322	9									
07	3100	N	10471	-0-		7371	7371	31	1	10112	2	N	298	196	1			405
								328	9									
08	3100	N	3215	-0-		115	7486	31	1	2890	2	N	267	384	1			288
								294	9									
09	3000	N	3022	-0-		22	7508	30	1	2663	2	N	299	382	1			205
								329	9									
10	10703	X	3195	-0-		-7508	-0-	31	1	2849	2	N	286	193	1			298
								315	9									
*11	2971	X	2971	-0-		-0-	-0-	30	1	2640	2	N	274	192	1			380
								301	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2241	-0-		-219	-0-	30	1	2069	2	N	129	184	1			303
								142	9									
07	2387	N	2333	-0-		-54	-0-	31	1	2076	2	N	205	188	1			320
								226	9									
08	2303	N	2303	-0-		-0-	-0-	30	1	2090	2	N	166	192	1	4	8	290
								183	9									
09	2250	N	2217	-0-		-33	-0-	30	1	2015	2	N	156	193	1			253
								172	9									
10	2325	N	2136	-0-		-189	-0-	27	1	1962	2	N	134					387
								147	9									
11	2220	N	2190	-0-		-30	-0-	30	1	1963	2	N	179	194	1			372
								197	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14940	X	13683	-0-		-1257	-0-	30	1	13402	2	N	228					508
								251	9									
07	15314	X	13913	-0-		-1401	-0-	31	1	13662	2	N	200	388	1			320
								220	9									
08	15097	X	12580	-0-		-2517	-0-	31	1	12376	2	N	157	194	1			283
								173	9									
09	14130	X	11158	-0-		-2972	-0-	27	1	10962	2	N	154	190	1			247
								169	9									
10	14601	X	10033	-0-		-4568	-0-	20	1	9859	2	N	140	192	1			195
								154	9									
11	13680	X	12958	-0-		-722	-0-	30	1	12702	2	N	205					400
								226	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	X	4062	-0-		-3258	-0-	30	1	3858	2	N	158	196	1			680
								174	9									
07	7564	X	2176	-0-		-5388	-0-	31	1	1839	2	N	278	196	1			762
								306	9									
08	7564	X	4984	-0-		-2580	-0-	31	1	4657	2	N	269	581	1			450
								296	9									
09	5910	X	4933	-0-		-977	-0-	30	1	4621	2	N	256	196	1			510
								282	9									
10	5045	X	5045	-0-		-0-	-0-	31	1	4644	2	N	336	389	1			457
								370	9									
11	4830	X	4585	-0-		-245	-0-	30	1	4299	2	N	233	192	1			498
								256	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6248	X	6248	-0-	-0-	-0-	30 189	1 9	6029	2	N	172	195	1			582
07	8110	X	8110	-0-	-0-	-0-	31 178	1 9	7901	2	N	162	196	1			548
08	7249	X	7249	-0-	-0-	-0-	403 131	1 9	6715	2	N	119					667
09	3010	X	3010	-0-	-0-	-0-	273 9	1 9	2728	2	N	8	191	1			484
10	3366	X	3366	-0-	-0-	-0-	260 131	1 9	2975	2	N	119					603
*11	3824	X	3824	-0-	-0-	-0-	390 147	1 9	3287	2	N	134	197	1			540

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	6335	-0-	-415	-0-	29 378	1 9	5928	2	N	344	171	1			771
07	6975	X	6158	-0-	-817	-0-	31 275	1 9	5852	2	N	250	520	1			501
08	6851	X	5968	-0-	-883	-0-	31 391	1 9	5546	2	N	355	361	1			495
09	6630	X	4411	-0-	-2219	-0-	30 326	1 9	4055	2	N	296	173	1			618
10	6851	X	3453	-0-	-3398	-0-	31 306	1 9	3116	2	N	278	548	1			348
11	6330	X	4062	-0-	-2268	-0-	30 367	1 9	3665	2	N	334	180	1			502

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8130	X	7457	-0-	-673	-0-	29 283	1 9	7145	2	N	257	384	1			123
07	8401	X	7630	-0-	-771	-0-	30 217	1 9	7383	2	N	197	180	1			140
08	7874	X	7159	-0-	-715	-0-	29 222	1 9	6908	2	N	202	192	1			150
09	7620	X	5207	-0-	-2413	-0-	26 99	1 9	5082	2	N	90					240
10	7913	X	7913	-0-	-0-	-0-	30 226	1 9	7657	2	N	205	197	1			248
11	7470	X	6597	-0-	-873	-0-	29 144	1 9	6424	2	N	131	196	1			183

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	6446	-0-	-454	-0-	30 223	1 9	6193	2	N	203	391	1			335
07	7130	X	6332	-0-	-798	-0-	31 202	1 9	6099	2	N	184	196	1			323
08	7130	X	4873	-0-	-2257	-0-	31 125	1 9	4717	2	N	114	197	1			240
09	6840	X	6039	-0-	-801	-0-	30 207	1 9	5802	2	N	188	195	1			233
10	6665	X	5946	-0-	-719	-0-	31 175	1 9	5740	2	N	159					392
11	6450	X	6023	-0-	-427	-0-	30 217	1 9	5776	2	N	197	389	1			200

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9120	X	6403	-0-		-2717	-0-		30	1	6172	2	N	183	193	1			375
									201	9									
07	9424	X	7375	-0-		-2049	-0-		31	1	7193	2	N	137	184	1			328
									151	9									
08	9052	X	6582	-0-		-2470	-0-		31	1	6422	2	N	117	190	1			255
									129	9									
09	8310	X	6921	-0-		-1389	-0-		30	1	6759	2	N	120					375
									132	9									
10	8463	X	7664	-0-		-799	-0-		31	1	7457	2	N	160	193	1			342
									176	9									
11	7140	X	6820	-0-		-320	-0-		30	1	6629	2	N	146	195	1			293
									161	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1460	-0-		-190	-0-		390	1	1023	2	N	43					385
									47	9									
07	1767	N	1494	-0-		-273	-0-		403	1	1041	2	N	45	170	1			260
									50	9									
08	1922	N	1398	-0-		-524	-0-		390	1	967	2	N	37					297
									41	9									
09	1470	N	1025	-0-		-445	-0-		260	1	729	2	N	33					330
									36	9									
10	1488	N	1421	-0-		-67	-0-		403	1	974	2	N	40					370
									44	9									
11	1350	N	561	-0-		-789	-0-		91	1	470	2	N	-0-					370

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	9555	-0-		-945	-0-		30	1	8869	2	N	596	563	1			372
									656	9									
07	13028	X	13028	-0-		-0-	-0-		31	1	11806	2	N	1083	1125	1			330
									1191	9									
08	13963	X	13963	-0-		-0-	-0-		31	1	12963	2	N	881	813	1			398
									969	9									
09	12117	X	12117	-0-		-0-	-0-		30	1	11462	2	N	568	563	1			403
									625	9									
10	11470	X	11283	-0-		-187	-0-		31	1	10718	2	N	485	572	1			316
									534	9									
11	11100	X	9762	-0-		-1338	-0-		29	1	9294	2	N	399	379	1			336
									439	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8130	X	6989	-0-		-1141	-0-		30	1	6868	2	N	83					360
									91	9									
07	8401	X	7406	-0-		-995	-0-		31	1	7281	2	N	85	187	1			258
									94	9									
08	8401	X	8019	-0-		-382	-0-		31	1	7874	2	N	104					362
									114	9									
09	7740	X	6178	-0-		-1562	-0-		28	1	6061	2	N	81	190	1			253
									89	9									
10	7595	X	7034	-0-		-561	-0-		31	1	6907	2	N	87					340
									96	9									
11	7770	X	5926	-0-		-1844	-0-		28	1	5808	2	N	82					422
									90	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	8625	-0-	-345	-0-	8398	2	227	9	N	206	1	8			660
07	9269	X	6649	-0-	-2620	-0-	6539	2	110	9	N	100	175	1			585
08	9083	X	6282	-0-	-2801	-0-	6075	2	207	9	N	188	185	1			588
09	10410	X	6022	-0-	-4388	-0-	5789	2	233	9	N	212	177	1			623
10	8928	X	6165	-0-	-2763	-0-	6020	2	145	9	N	132	178	1			577
11	8640	X	5761	-0-	-2879	-0-	5585	2	176	9	N	160	170	1			567

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

06	4320	X	4085	-0-	-235	-0-	30	1	3780	2	N	250	344	1			276
							275	9									
07	4433	X	3990	-0-	-443	-0-	31	1	3713	2	N	224	172	1			328
							246	9									
08	4402	X	4013	-0-	-389	-0-	31	1	3748	2	N	213	343	1			198
							234	9									
09	4080	X	3915	-0-	-165	-0-	30	1	3637	2	N	225	173	1			250
							248	9									
10	4216	X	4034	-0-	-182	-0-	31	1	3744	2	N	235	175	1			310
							259	9									
11	4080	X	3648	-0-	-432	-0-	30	1	3409	2	N	190	175	1			325
							209	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

06	4272	X	4272	-0-	-0-	-0-	30	1	4085	2	N	143	189	1			322
							157	9									
07	6118	X	6118	-0-	-0-	-0-	31	1	5849	2	N	216	188	1			350
							238	9									
08	5568	X	5568	-0-	-0-	-0-	31	1	5420	2	N	106	189	1			267
							117	9									
09	5389	X	5389	-0-	-0-	-0-	30	1	5188	2	N	155					422
							171	9									
10	5477	X	5477	-0-	-0-	-0-	31	1	5299	2	N	134	191	1			365
							147	9									
*11	5101	X	5101	-0-	-0-	-0-	29	1	4938	2	N	122	190	1			297
							134	9									

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

06	5164	X	5164	-0-	-0-	-0-	30	1	4786	2	N	316	586	1			427
							348	9									
07	5301	X	4905	-0-	-396	-0-	31	1	4536	2	N	307	196	1			538
							338	9									
08	5301	X	4733	-0-	-568	-0-	31	1	4341	2	N	328	391	1			475
							361	9									
09	5654	X	5654	-0-	-0-	-0-	30	1	5269	2	N	323	196	1			602
							355	9									
10	5332	X	5000	-0-	-332	-0-	31	1	4556	2	N	375	772	1			205
							413	9									
11	5160	X	1384	-0-	-3776	-0-	21	1	1166	2	N	179	198	1			186
							197	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	4045	-0-	-2765	-0-	30	1	3770	2	N	223	540	1			240
							245	9									
07	7037	X	3905	-0-	-3132	-0-	31	1	3631	2	N	221	193	1			268
							243	9									
08	5549	X	3649	-0-	-1900	-0-	31	1	3363	2	N	232	192	1			308
							255	9									
09	5370	X	2081	-0-	-3289	-0-	26	1	1937	2	N	107	195	1			220
							118	9									
10	5115	X	2808	-0-	-2307	-0-	14	1	2561	2	N	212	194	1			238
							233	9									
*11	6292	X	6292	-0-	-0-	-0-	30	1	5833	2	N	390	196	1			432
							429	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3455	-0-	-685	-0-	29	1	2982	2	N	404	389	1			483
							444	9									
07	4278	X	2881	-0-	-1397	-0-	31	1	2604	2	N	224	392	1			315
							246	9									
08	4278	X	2460	-0-	-1818	-0-	31	1	2198	2	N	210	192	1			333
							231	9									
09	3450	X	2035	-0-	-1415	-0-	29	1	1819	2	N	170	194	1			309
							187	9									
10	3565	X	2105	-0-	-1460	-0-	31	1	1851	2	N	203	197	1			315
							223	9									
11	3450	X	2611	-0-	-839	-0-	30	1	2057	2	N	476	191	1			600
							524	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	6115	-0-	-1415	-0-	30	1	5711	2	N	340	385	1			558
							374	9									
07	7781	X	5608	-0-	-2173	-0-	31	1	5269	2	N	280	384	1			454
							308	9									
08	7099	X	5779	-0-	-1320	-0-	31	1	5379	2	N	335	193	1			596
							369	9									
09	6333	X	6333	-0-	-0-	-0-	30	1	5894	2	N	372	565	1			403
							409	9									
10	8725	X	8725	-0-	-0-	-0-	31	1	8188	2	N	460	387	1			476
							506	9									
*11	9610	X	9610	-0-	-0-	-0-	30	1	9081	2	N	454	392	1			538
							499	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9399	X	9399	-0-	-0-	-0-	30	1	8775	2	N	540	562	1			263
							594	9									
07	9692	X	9692	-0-	-0-	-0-	30	1	9121	2	N	492	573	1			182
							541	9									
08	9779	X	9779	-0-	-0-	-0-	31	1	9231	2	N	470	362	1			290
							517	9									
09	9255	X	9255	-0-	-0-	-0-	30	1	8753	2	N	429	581	1			138
							472	9									
10	9296	X	9296	-0-	-0-	-0-	31	1	8800	2	N	423	391	1			170
							465	9									
11	8760	X	8607	-0-	-153	-0-	30	1	8131	2	N	405	370	1			205
							446	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	7122	-0-	-258	-0-	30 155	1 9	6937	2	N	141	188	1			330
07	8067	X	8067	-0-	-0-	-0-	31 189	1 9	7847	2	N	172	187	1			315
08	8132	X	8132	-0-	-0-	-0-	31 167	1 9	7934	2	N	152					467
09	7967	X	7967	-0-	-0-	-0-	30 145	1 9	7792	2	N	132	187	1			412
10	8060	X	7700	-0-	-360	-0-	31 166	1 9	7503	2	N	151					563
11	7860	X	7457	-0-	-403	-0-	30 143	1 9	7284	2	N	130					693

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13830	X	11311	-0-	-2519	-0-	30 605	1 9	10676	2	N	550	749	1			213
07	13423	X	11549	-0-	-1874	-0-	31 628	1 9	10890	2	N	571	375	1			409
08	13423	X	11004	-0-	-2419	-0-	31 619	1 9	10354	2	N	563	572	1			400
09	12990	X	10502	-0-	-2488	-0-	30 585	1 9	9887	2	N	532	565	1			367
10	12121	X	10612	-0-	-1509	-0-	31 615	1 9	9966	2	N	559	568	1			358
11	11310	X	10006	-0-	-1304	-0-	30 619	1 9	9357	2	N	563	571	1			350

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14190	X	10849	-0-	-3341	-0-	30 376	1 9	10443	2	N	342	513	1			417
07	13609	X	10553	-0-	-3056	-0-	31 364	1 9	10158	2	N	331					748
08	12183	X	9083	-0-	-3100	-0-	31 230	1 9	8822	2	N	209	349	1			608
09	11730	X	8436	-0-	-3294	-0-	30 283	1 9	8123	2	N	257	360	1			505
10	12121	X	8478	-0-	-3643	-0-	31 322	1 9	8125	2	N	293					798
11	10860	X	7925	-0-	-2935	-0-	30 282	1 9	7613	2	N	256	544	1			510

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15630	X	11815	-0-	-3815	-0-	30 385	1 9	11400	2	N	350	368	1			257
07	15469	X	12817	-0-	-2652	-0-	31 472	1 9	12314	2	N	429	368	1			318
08	14384	X	12593	-0-	-1791	-0-	31 471	1 9	12091	2	N	428	393	1			353
09	13590	X	12141	-0-	-1449	-0-	30 438	1 9	11673	2	N	398	558	1			193
10	13051	X	11757	-0-	-1294	-0-	31 373	1 9	11353	2	N	339	394	1			138
11	12390	X	10727	-0-	-1663	-0-	30 330	1 9	10367	2	N	300	198	1			240

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	13095	X	13095	-0-	-0-	-0-	30	1	12899	2	N	151	378	1			343
							166	9									
07	13440	X	13440	-0-	-0-	-0-	31	1	13243	2	N	151	169	1			325
							166	9									
08	13423	X	13211	-0-	-212	-0-	31	1	13002	2	N	162	195	1			292
							178	9									
09	13110	X	12651	-0-	-459	-0-	30	1	12469	2	N	138	193	1			237
							152	9									
10	13547	X	12601	-0-	-946	-0-	31	1	12402	2	N	153					390
							168	9									
11	13110	X	12196	-0-	-914	-0-	30	1	11995	2	N	155					545
							171	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	13830	X	10689	-0-	-3141	-0-	30	1	10442	2	N	197	562	1			157
							217	9									
07	13671	X	10880	-0-	-2791	-0-	31	1	10609	2	N	218	193	1			182
							240	9									
08	12462	X	10418	-0-	-2044	-0-	31	1	10171	2	N	196	176	1			202
							216	9									
09	11700	X	9916	-0-	-1784	-0-	30	1	9685	2	N	183	181	1			204
							201	9									
10	11253	X	9129	-0-	-2124	-0-	30	1	8936	2	N	148					352
							163	9									
11	10680	X	8567	-0-	-2113	-0-	29	1	8378	2	N	145					497
							160	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	13470	X	8181	-0-	-5289	-0-	30	1	7459	2	N	629	553	1			552
							692	9									
07	12679	X	7590	-0-	-5089	-0-	31	1	6875	2	N	622	760	1			414
							684	9									
08	11563	X	6819	-0-	-4744	-0-	31	1	6119	2	N	608	560	1			462
							669	9									
09	10470	X	6405	-0-	-4065	-0-	30	1	5724	2	N	592	584	1			470
							651	9									
10	9734	X	6122	-0-	-3612	-0-	31	1	5462	2	N	572	572	1			470
							629	9									
11	8190	X	5559	-0-	-2631	-0-	30	1	4951	2	N	525	385	1			610
							578	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	60150	X	49897	-0-	-10253	-0-	30	1	48870	2	N	906	1325	1			219
							997	9									
07	62155	X	45965	-0-	-16190	-0-	31	1	45023	2	N	828	736	1			311
							911	9									
08	62155	X	41691	-0-	-20464	-0-	31	1	40881	2	N	708	732	1			287
							779	9									
09	60150	X	36998	-0-	-23152	-0-	30	1	36229	2	N	672	371	1			588
							739	9									
10	58435	X	35528	-0-	-22907	-0-	31	1	34808	2	N	626	571	1			643
							689	9									
11	49890	X	32509	-0-	-17381	-0-	30	1	32011	2	N	425	575	1			493
							468	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9660	X	4632	-0-	-5028	-0-	30	1	4037	2	N	514	770	1			422
							565	9									
07	9517	X	5263	-0-	-4254	-0-	31	1	4652	2	N	527	576	1			373
							580	9									
08	9145	X	4673	-0-	-4472	-0-	31	1	4074	2	N	516	576	1			313
							568	9									
09	8250	X	4834	-0-	-3416	-0-	30	1	4295	2	N	463	578	1			198
							509	9									
10	6789	X	5520	-0-	-1269	-0-	31	1	5079	2	N	373	194	1			377
							410	9									
11	5100	X	4986	-0-	-114	-0-	30	1	4530	2	N	387	391	1			373
							426	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22666	X	22666	-0-	-0-	-0-	30	1	22573	2	N	57					190
							63	9									
07	29233	X	20564	-0-	-8669	-0-	31	1	20489	2	N	40					230
							44	9									
08	29233	X	8993	-0-	-20240	-0-	19	1	8944	2	N	27					257
							30	9									
09	28290	X	14543	-0-	-13747	-0-	29	1	14490	2	N	22	196	1			83
							24	9									
10	26164	X	10007	-0-	-16157	-0-	29	1	9956	2	N	20					103
							22	9									
11	22680	X	51	-0-	-22629	-0-	30	1	21	9	N	19					122

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74490	X	33784	-0-	-40706	-0-	30	1	32965	2	N	717	1045	1	5	8	424
							789	9									
07	76973	X	26669	-0-	-50304	-0-	31	1	26005	2	N	575	534	1			465
							633	9									
08	76973	X	19812	-0-	-57161	-0-	27	1	19239	2	N	496	531	1			430
							546	9									
09	51660	X	16835	-0-	-34825	-0-	26	1	16436	2	N	339	521	1			248
							373	9									
10	49290	X	12094	-0-	-37196	-0-	29	1	11617	2	N	407	180	1			475
							448	9									
11	33780	X	13762	-0-	-20018	-0-	30	1	13394	2	N	307	302	1			480
							338	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61530	X	41210	-0-	-20320	-0-	30	1	37846	2	N	3031	3308	1			406
							3334	9									
07	63581	X	33066	-0-	-30515	-0-	31	1	31027	2	N	1825	1707	1			524
							2008	9									
08	63581	X	27054	-0-	-36527	-0-	31	1	25454	2	N	1426	1491	1			459
							1569	9									
09	61530	X	23260	-0-	-38270	-0-	30	1	21863	2	N	1243	1302	1			400
							1367	9									
10	63581	X	20803	-0-	-42778	-0-	31	1	19611	2	N	1055	923	1			532
							1161	9									
11	61530	X	19113	-0-	-42417	-0-	30	1	17936	2	N	1043	1349	1			226
							1147	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1237	N	1237	-0-	-0-	-0-	1219	3	18	9	N	16					280
07	1169	N	1169	-0-	-0-	-0-	1111	3	58	9	N	53	190	1			143
08	818	N	818	-0-	-0-	-0-	788	3	30	9	N	27					170
09	777	N	777	-0-	-0-	-0-	753	3	24	9	N	22					192
10	938	N	938	-0-	-0-	-0-	923	3	15	9	N	14					206
*11	840	N	840	-0-	-0-	-0-	826	3	14	9	N	13					219

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2982	X	2982	-0-	-0-	-0-	2894	3	88	9	N	80	194	1			140
07	3270	X	3270	-0-	-0-	-0-	3037	3	233	9	N	212	187	1			165
08	3122	X	3122	-0-	-0-	-0-	2972	3	150	9	N	136					301
09	3079	X	3079	-0-	-0-	-0-	2885	3	194	9	N	176	180	1			297
10	3045	X	3045	-0-	-0-	-0-	2921	3	124	9	N	113	181	1			229
*11	2903	X	2903	-0-	-0-	-0-	2813	3	90	9	N	82					311

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1011	N	1011	-0-	-0-	-0-	60	1	951	2	N	-0-					142
07	1085	N	988	-0-	-97	-0-	42	1	946	2	N	-0-					142
08	1054	N	965	-0-	-89	-0-	58	1	907	2	N	-0-					142
09	1020	N	1020	-0-	-0-	-0-	60	1	960	2	N	-0-					142
10	1019	N	1019	-0-	-0-	-0-	56	1	963	2	N	-0-	120	1			22
*11	983	N	983	-0-	-0-	-0-	60	1	922	2	N	1					23
							1	9									

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
08	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
*09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
11	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					76
07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					76
08	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					76
09	1470	N	846	-0-	-624	-0-	845	2	1	9	N	1					77
10	1364	N	831	-0-	-533	-0-	825	2	6	9	N	5					82
11	1680	N	753	-0-	-927	-0-	753	2			N	-0-					82

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. //CONT.// 701555
LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4057	X	4057	-0-	-0-	-0-	3993	2	64	9	N	58	183	1			239
07	3999	X	3926	-0-	-73	-0-	3854	2	72	9	N	65					304
08	3999	X	3432	-0-	-567	-0-	3371	2	61	9	N	55					359
09	3900	X	3276	-0-	-624	-0-	3215	2	61	9	N	55					414
10	4030	X	2823	-0-	-1207	-0-	2789	2	34	9	N	31	178	1			267
11	3900	X	2932	-0-	-968	-0-	2877	2	55	9	N	50					317

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

06	1410	N	-0-	-0-	-1410	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

06	300	N	135	-0-	-165	-0-	135	2			N	-0-					220
07	217	N	134	-0-	-83	-0-	134	2			N	-0-					220
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					220
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					220
*10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					220
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					220

SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

06	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					3
07	1209	N	1161	-0-	-48	-0-	1161	3			N	-0-					3
08	1395	N	1283	-0-	-112	-0-	1283	3			N	-0-					3
09	1230	N	1033	-0-	-197	-0-	1033	3			N	-0-					3
10	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					3
*11	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					3

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

06	210	N	203	-0-	-7	-0-	203	3			N	-0-					15
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					15
08	155	N	5	-0-	-150	-0-	5	3			N	-0-					15
09	210	N	1	-0-	-209	-0-	1	3			N	-0-					15
10	186	N	4	-0-	-182	-0-	4	3			N	-0-					15
11	5	N	3	-0-	-2	-0-	3	3			N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					33
07	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					33
08	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					33
09	2250	N	2107	-0-	-143	-0-	2107	2			N	-0-					33
10	2077	N	1772	-0-	-305	-0-	1772	2			N	-0-					33
*11	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

06	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-
07	651	N	541	-0-	-110	-0-	541	3			N	-0-					-0-
08	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
09	570	N	513	-0-	-57	-0-	513	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
07	1116	N	1072	-0-	-44	-0-	1072	3			N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
09	1260	N	862	-0-	-398	-0-	862	3			N	-0-					-0-
10	1085	N	858	-0-	-227	-0-	858	3			N	-0-					-0-
11	930	N	804	-0-	-126	-0-	804	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

06	210	N	-0-	-0-	-210	-0-					N	-0-					30
07	124	N	-0-	-0-	-124	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1043	-0-	-7	-0-	1043	3			N	-0-					72
07	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					72
08	1457	N	987	-0-	-470	-0-	987	3			N	-0-					72
09	1050	N	839	-0-	-211	-0-	839	3			N	-0-					72
10	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					72
*11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					72

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

06	420	N	236	-0-	-184	-0-	18	1	216	3	N	2					67
							2	9									
07	279	N	276	-0-	-3	-0-	18	1	258	3	N	-0-					67
08	305	N	305	-0-	-0-	-0-	21	1	284	3	N	-0-					67
09	378	N	378	-0-	-0-	-0-	32	1	346	3	N	-0-					67
10	450	N	450	-0-	-0-	-0-	40	1	410	3	N	-0-					67
*11	333	N	333	-0-	-0-	-0-	23	1	310	3	N	-0-					67

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

06	14B2 EXT		-0-	-0-	-0-	-0-					N	42					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

06	1198	N	1198	-0-	-0-	-0-	1194	3	4	9	N	4					17
07	1228	N	1228	-0-	-0-	-0-	1206	3	22	9	N	20					37
08	1105	N	1105	-0-	-0-	-0-	1088	3	17	9	N	15					52
09	1103	N	1103	-0-	-0-	-0-	1100	3	3	9	N	3					55
10	1259	N	1259	-0-	-0-	-0-	1250	3	9	9	N	8					63
*11	1164	N	1164	-0-	-0-	-0-	1151	3	13	9	N	12					75

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	1940	-0-	-790	-0-	1771	2	169	9	N	154	167	1			-0-
07	2697	X	1720	-0-	-977	-0-	1720	2			N	-0-					-0-
08	1984	N	1616	-0-	-368	-0-	1616	2			N	-0-					-0-
09	1950	N	1473	-0-	-477	-0-	1473	2			N	-0-					-0-
10	1705	N	1548	-0-	-157	-0-	1548	2			N	-0-					-0-
11	1560	N	1497	-0-	-63	-0-	1497	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1219	N	1219	-0-	-0-	-0-	93	1	1126	3	N	-0-					91
07	1273	N	1273	-0-	-0-	-0-	84	1	1189	3	N	-0-					91
08	1395	N	1323	-0-	-72	-0-	91	1	1232	3	N	-0-					91
09	1230	N	1051	-0-	-179	-0-	1051	3			N	-0-					91
10	1271	N	1128	-0-	-143	-0-	100	1	1028	3	N	-0-					91
11	1290	N	1085	-0-	-205	-0-	75	1	1010	3	N	-0-					91

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	N	1364	-0-	-0-	-0-	1347	2	17	9	N	15					35
07	1352	N	1352	-0-	-0-	-0-	1350	2	2	9	N	2					37
08	1798	N	1342	-0-	-456	-0-	1336	2	6	9	N	5					42
09	1350	N	1236	-0-	-114	-0-	1232	2	4	9	N	4					46
10	1421	N	1421	-0-	-0-	-0-	1417	2	4	9	N	4					50
*11	1700	N	1700	-0-	-0-	-0-	1696	2	4	9	N	4					54

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1489	-0-	-281	-0-	113	1	1376	2	N	-0-					20
07	1736	N	1451	-0-	-285	-0-	96	1	1355	2	N	-0-					20
08	1830	N	1830	-0-	-0-	-0-	126	1	1704	2	N	-0-					20
09	1776	N	1776	-0-	-0-	-0-	150	1	1626	2	N	-0-					20
10	1748	N	1748	-0-	-0-	-0-	155	1	1593	2	N	-0-					20
11	1770	N	1627	-0-	-143	-0-	112	1	1515	2	N	-0-					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	658	-0-	-92	-0-	50	1	608	3	N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	47	1	661	3	N	-0-					-0-
08	837	N	668	-0-	-169	-0-	46	1	622	3	N	-0-					-0-
09	660	N	639	-0-	-21	-0-	54	1	585	3	N	-0-					-0-
10	713	N	662	-0-	-51	-0-	59	1	603	3	N	-0-					-0-
11	660	N	643	-0-	-17	-0-	44	1	599	3	N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1346	-0-	-484	-0-	102	1	1244	3	N	-0-					23
07	2042	N	2042	-0-	-0-	-0-	134	1	1908	3	N	-0-					23
08	1581	N	1541	-0-	-40	-0-	106	1	1435	3	N	-0-					23
09	1486	N	1486	-0-	-0-	-0-	126	1	1360	3	N	-0-					23
10	2046	N	1243	-0-	-803	-0-	1243	3			N	-0-					23
11	1500	N	1265	-0-	-235	-0-	87	1	1178	3	N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

06	1680	N	1378	-0-	-302	-0-	1378	3			N	-0-					54
07	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					54
08	1891	N	1431	-0-	-460	-0-	1431	3			N	-0-					54
09	1380	N	914	-0-	-466	-0-	914	3			N	-0-					54
10	1798	N	1387	-0-	-411	-0-	1387	3			N	-0-					54
11	1380	N	1262	-0-	-118	-0-	1262	3			N	-0-					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

06	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
07	341	N	14	-0-	-327	-0-	14	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	30	1	2	3	N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

06	2460	N	1499	-0-	-961	-0-	1499	3			N	-0-					64
07	2764	N	2764	-0-	-0-	-0-	2764	3			N	-0-					64
08	2370	N	2370	-0-	-0-	-0-	2370	3			N	-0-					64
09	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					64
10	2759	N	2142	-0-	-617	-0-	2142	3			N	-0-					64
*11	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

06	330	N	-0-	-0-	-330	-0-					N	-0-					62
07	186	N	-0-	-0-	-186	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

06	900	N	408	-0-	-492	-0-	408	3			N	-0-					54
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					54
08	713	N	516	-0-	-197	-0-	516	3			N	-0-					54
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					54
10	961	N	569	-0-	-392	-0-	569	3			N	-0-					54
*11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1715	-0-	-55	-0-	1715	3			N	-0-					-0-
07	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
08	2077	N	1681	-0-	-396	-0-	1681	3			N	-0-					-0-
09	1710	N	1502	-0-	-208	-0-	1502	3			N	-0-					-0-
10	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
*11	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1382	-0-	-358	-0-	1382	3			N	-0-					4
07	1705	N	1308	-0-	-397	-0-	1308	3			N	-0-					4
08	1829	N	1323	-0-	-506	-0-	1323	3			N	-0-					4
09	1380	N	1206	-0-	-174	-0-	1206	3			N	-0-					4
10	2203	N	2203	-0-	-0-	-0-	2203	3			N	-0-					4
*11	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					N	-0-					19
07	186	N	-0-	-0-	-186	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1014	-0-	-546	-0-	1014	3			N	-0-					168
07	1302	N	850	-0-	-452	-0-	850	3			N	-0-					168
08	1767	N	694	-0-	-1073	-0-	694	3			N	-0-					168
09	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					168
10	1056	N	1056	-0-	-0-	-0-	1043	3	13	9	N	12					180
*11	1335	N	1335	-0-	-0-	-0-	1291	3	44	9	N	40	182	1			38

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1460	N	1460	-0-	-0-	-0-	1458	2	2	9	N	2					18
07	1519	N	1168	-0-	-351	-0-	1168	2			N	-0-					18
08	1643	N	1316	-0-	-327	-0-	1316	2			N	-0-					18
09	1470	N	1289	-0-	-181	-0-	1288	2	1	9	N	1					19
10	1382	N	1382	-0-	-0-	-0-	1381	2	1	9	N	1					20
*11	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					20

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

06	450	N	-0-	-0-	-450	-0-					N	-0-					10
07	310	N	-0-	-0-	-310	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

06	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					19
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					19
08	792	N	792	-0-	-0-	-0-	792	2			N	-0-					19
09	960	N	549	-0-	-411	-0-	549	2			N	-0-					19
10	877	N	877	-0-	-0-	-0-	877	2			N	-0-					19
*11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					19

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

06	1740	N	1333	-0-	-407	-0-	1333	3			N	-0-					72
07	1399	N	1399	-0-	-0-	-0-	1397	3	2	9	N	2					74
08	1643	N	1477	-0-	-166	-0-	1471	3	6	9	N	5					79
09	1320	N	1292	-0-	-28	-0-	1292	3			N	-0-					79
10	1395	N	883	-0-	-512	-0-	883	3			N	-0-					79
11	1440	N	1103	-0-	-337	-0-	1103	3			N	-0-					79

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

06	15	N	-0-	-0-	-15	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					56
07	341	N	-0-	-0-	-341	-0-					N	-0-					56
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	14					14
07	93	N	-0-	-0-	-93	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-	14	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	21	-0-	-639	-0-	21	3			N	-0-					-0-
07	186	N	14	-0-	-172	-0-	14	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	39	-0-	-261	-0-	39	3			N	-0-					20
07	217	N	33	-0-	-184	-0-	33	3			N	-0-					20
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					20
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					20
10	31	N	-0-	-0-	-31	-0-					N	-0-					20
11	30	N	-0-	-0-	-30	-0-					N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	38	-0-	-382	-0-	38	3			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	917	2	6	9	N	5					60
07	690	N	690	-0-	-0-	-0-	679	2	11	9	N	10					70
08	1109	N	1109	-0-	-0-	-0-	1068	2	41	9	N	37					107
09	1026	N	1026	-0-	-0-	-0-	917	2	109	9	N	99	193	1			13
10	894	N	894	-0-	-0-	-0-	884	2	10	9	N	9					22
11	1050	N	825	-0-	-225	-0-	823	2	2	9	N	2					24

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

06	900	N	879	-0-	-21	-0-	879	2			N	-0-					8
07	899	N	834	-0-	-65	-0-	834	2			N	-0-					8
08	930	N	770	-0-	-160	-0-	770	2			N	-0-					8
09	870	N	702	-0-	-168	-0-	702	2			N	-0-					8
10	881	N	881	-0-	-0-	-0-	881	2			N	-0-					8
*11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					8

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

06	1200	N	1150	-0-	-50	-0-	1150	2			N	-0-					53
07	1302	N	1029	-0-	-273	-0-	1029	2			N	-0-					53
08	1395	N	1086	-0-	-309	-0-	1086	2			N	-0-					53
09	1140	N	1139	-0-	-1	-0-	1139	2			N	-0-					53
10	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					53
*11	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

06	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					55
07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					55
08	1364	N	999	-0-	-365	-0-	999	2			N	-0-					55
09	1110	N	893	-0-	-217	-0-	893	2			N	-0-					55
10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					55
*11	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					55

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

06	1230	N	1117	-0-	-113	-0-	1117	2			N	-0-					16
07	1054	N	1047	-0-	-7	-0-	1047	2			N	-0-					16
08	1364	N	1118	-0-	-246	-0-	1118	2			N	-0-					16
09	1110	N	938	-0-	-172	-0-	938	2			N	-0-					16
10	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					16
11	1080	N	1024	-0-	-56	-0-	1024	2			N	-0-					16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510	-0-					N	-0-					28
07	341	N	-0-	-0-	-341	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1125	-0-	-75	-0-	1125	2			N	-0-					30
07	1147	N	1105	-0-	-42	-0-	1105	2			N	-0-					30
08	1519	N	1049	-0-	-470	-0-	1049	2			N	-0-					30
09	1140	N	892	-0-	-248	-0-	892	2			N	-0-					30
10	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					30
*11	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					30

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	-0-	-0-	-990	-0-					N	-0-					35
07	558	N	-0-	-0-	-558	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510	-0-					N	-0-					28
07	372	N	-0-	-0-	-372	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	580	-0-	-50	-0-	44	1	536	2	N	-0-					18
07	713	N	636	-0-	-77	-0-	42	1	594	2	N	-0-					18
08	651	N	630	-0-	-21	-0-	43	1	587	2	N	-0-					18
09	623	N	623	-0-	-0-	-0-	53	1	570	2	N	-0-					18
10	651	N	594	-0-	-57	-0-	53	1	541	2	N	-0-					18
11	600	N	550	-0-	-50	-0-	38	1	512	2	N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					18
07	124	N	-0-	-0-	-124	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	7	25	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	50	1	41	2	N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	108	1	39	2	N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	112	1	34	2	N	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	108	1	55	2	N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510	-0-					N	-0-					90
07	310	N	-0-	-0-	-310	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1054	-0-	-296	-0-	1054	2			N	-0-					54
07	1620	N	1620	-0-	-0-	-0-	1618	2	2	9	N	2					56
08	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					56
09	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					56
10	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					56
*11	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					56

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	303	-0-	-207	-0-	303	2			N	-0-					7
07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					7
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					7
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					7
10	620	N	478	-0-	-142	-0-	478	2			N	-0-					7
*11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					7

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2045	-0-	-145	-0-	2045	2			N	-0-					53
07	2015	N	1899	-0-	-116	-0-	1899	2			N	-0-					53
08	2449	N	1864	-0-	-585	-0-	1864	2			N	-0-					53
09	2040	N	1606	-0-	-434	-0-	1606	2			N	-0-					53
10	1891	N	1844	-0-	-47	-0-	1844	2			N	-0-					53
*11	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					53

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	121	-0-	-149	-0-	121	2			N	-0-					38
07	155	N	138	-0-	-17	-0-	138	2			N	-0-					38
08	279	N	130	-0-	-149	-0-	130	2			N	-0-					38
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					38
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					38
*11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
08	T. A.		-0-	-0-	-0-	-0-					N	22	65	1			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

06	2460	N	2460	-0-	-0-	-0-	2458	2	2	9	N	2					241
07	2610	N	2610	-0-	-0-	-0-	2551	2	59	9	N	54	196	1			99
08	2139	N	2110	-0-	-29	-0-	2099	2	11	9	N	10					109
09	2274	N	2274	-0-	-0-	-0-	2268	2	6	9	N	5					114
10	2533	N	2533	-0-	-0-	-0-	2525	2	8	9	N	7					121
*11	2053	N	2053	-0-	-0-	-0-	2045	2	8	9	N	7					128

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

06	4140	X	4116	-0-	-24	-0-	4113	2	3	9	N	3					118
07	4278	X	4123	-0-	-155	-0-	4110	2	13	9	N	12					130
08	4278	X	3799	-0-	-479	-0-	3786	2	13	9	N	12					142
09	4214	X	4214	-0-	-0-	-0-	4194	2	20	9	N	18					160
10	4278	X	2840	-0-	-1438	-0-	2827	2	13	9	N	12					172
11	4110	X	2950	-0-	-1160	-0-	2943	2	7	9	N	6					178

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

06	2674	X	2674	-0-	-0-	-0-	2673	2	1	9	N	1					74
07	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					74
08	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					74
09	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					74
10	2382	X	2382	-0-	-0-	-0-	2382	2			N	-0-					74
*11	2280	X	2280	-0-	-0-	-0-	2280	2			N	-0-					74

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

06	11738	X	11738	-0-	-0-	-0-	720	1	10921	2	N	88	190	1			145
							97	9									
07	11687	X	11621	-0-	-66	-0-	744	1	10852	2	N	23					168
							25	9									
08	11687	X	10512	-0-	-1175	-0-	744	1	9702	2	N	60					228
							66	9									
09	12156	X	12156	-0-	-0-	-0-	720	1	11404	2	N	29					257
							32	9									
10	11982	X	11982	-0-	-0-	-0-	744	1	11165	2	N	66	190	1			133
							73	9									
11	11310	X	11038	-0-	-272	-0-	720	1	10281	2	N	34					167
							37	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3430	-0-	-80	-0-	96	1	3312	2	N	20					258
							22	9									
07	3627	X	3545	-0-	-82	-0-	99	1	3422	2	N	22	198	1			82
							24	9									
08	3627	X	3534	-0-	-93	-0-	99	1	3417	2	N	16					98
							18	9									
09	4188	X	4188	-0-	-0-	-0-	96	1	4064	2	N	25					123
							28	9									
10	4685	X	4685	-0-	-0-	-0-	99	1	4565	2	N	19					142
							21	9									
*11	4153	X	4153	-0-	-0-	-0-	96	1	4029	2	N	25					167
							28	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7107	X	7107	-0-	-0-	-0-	720	1	6365	2	N	20					97
							22	9									
07	7259	X	7259	-0-	-0-	-0-	744	1	6495	2	N	18					115
							20	9									
08	7013	X	7013	-0-	-0-	-0-	744	1	6222	2	N	43					158
							47	9									
09	6971	X	6971	-0-	-0-	-0-	720	1	6164	2	N	79					237
							87	9									
10	7185	X	7185	-0-	-0-	-0-	744	1	6380	2	N	55	190	1			102
							61	9									
*11	6587	X	6587	-0-	-0-	-0-	720	1	5839	2	N	25					127
							28	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4901	-0-	-109	-0-	4877	2	24	9	N	22					185
07	5177	X	4857	-0-	-320	-0-	4855	2	2	9	N	2					187
08	5177	X	4042	-0-	-1135	-0-	4033	2	9	9	N	8					195
09	5105	X	5105	-0-	-0-	-0-	5074	2	31	9	N	28					223
10	5084	X	4876	-0-	-208	-0-	4870	2	6	9	N	5					228
*11	4890	X	4006	-0-	-884	-0-	4003	2	3	9	N	3	198	1			33

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7451	X	7451	-0-	-0-	-0-	7451	2			N	-0-					67
07	7526	X	7526	-0-	-0-	-0-	7526	2			N	-0-					67
08	6478	X	6478	-0-	-0-	-0-	6478	2			N	-0-					67
09	5220	X	4278	-0-	-942	-0-	4278	2			N	-0-					67
10	5394	X	4444	-0-	-950	-0-	4444	2			N	-0-					67
11	5220	X	3752	-0-	-1468	-0-	3752	2			N	-0-					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4764	X	4764	-0-	-0-	-0-	4690	2	74	9	N	67					235
07	4885	X	4885	-0-	-0-	-0-	4830	2	55	9	N	50	195	1			90
08	4867	X	4605	-0-	-262	-0-	4526	2	79	9	N	72					162
09	4710	X	4493	-0-	-217	-0-	4443	2	50	9	N	45					207
10	4867	X	4281	-0-	-586	-0-	4275	2	6	9	N	5					212
*11	4745	X	4745	-0-	-0-	-0-	4664	2	81	9	N	74	196	1			90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10070	X	10070	-0-	-0-	-0-	96	1	9955	2	N	17					235
							19	9									
07	10428	X	10428	-0-	-0-	-0-	99	1	10289	2	N	36	197	1			74
							40	9									
08	9841	X	9841	-0-	-0-	-0-	99	1	9724	2	N	16					90
							18	9									
09	9097	X	9097	-0-	-0-	-0-	96	1	8984	2	N	15					105
							17	9									
10	9726	X	9726	-0-	-0-	-0-	99	1	9606	2	N	19					124
							21	9									
*11	8938	X	8938	-0-	-0-	-0-	99	1	8814	2	N	23					147
							25	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1809	N	1809	-0-	-0-	-0-	96	1	1453	2	N	236	194	1			290
							260	9									
07	1665	N	1665	-0-	-0-	-0-	99	1	1325	2	N	219	194	1			315
							241	9									
08	1815	N	1815	-0-	-0-	-0-	99	1	1454	2	N	238	381	1			172
							262	9									
09	1721	N	1721	-0-	-0-	-0-	96	1	1386	2	N	217	194	1			195
							239	9									
10	1849	N	1849	-0-	-0-	-0-	99	1	1497	2	N	230	192	1			233
							253	9									
*11	1712	N	1712	-0-	-0-	-0-	130	1	1366	2	N	196	196	1			233
							216	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	43	1	771	2	N	-0-					-0-
07	1426	N	1426	-0-	-0-	-0-	130	1	1296	2	N	-0-					-0-
08	1395	N	1283	-0-	-112	-0-	122	1	1161	2	N	-0-					-0-
09	1221	N	1221	-0-	-0-	-0-	130	1	1091	2	N	-0-					-0-
10	1426	N	917	-0-	-509	-0-	117	1	800	2	N	-0-					-0-
11	1230	N	55	-0-	-1175	-0-	30	1	25	2	N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1130	-0-	-100	-0-	1130	2			N	-0-					-0-
07	1209	N	1147	-0-	-62	-0-	1147	2			N	-0-					-0-
08	1209	N	1107	-0-	-102	-0-	1107	2			N	-0-					-0-
09	1140	N	1033	-0-	-107	-0-	1033	2			N	-0-					-0-
10	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
*11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
08	930	N	872	-0-	-58	-0-	872	2			N	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
10	806	N	721	-0-	-85	-0-	721	2			N	-0-					-0-
*11	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2129	N	2129	-0-	-0-	-0-	45	1	2084	2	N	-0-					165
07	2635	N	1627	-0-	-1008	-0-	45	1	1582	2	N	-0-					165
08	2403	N	2403	-0-	-0-	-0-	35	1	2311	2	N	52					217
							57	9									
09	2130	N	2046	-0-	-84	-0-	45	1	1998	2	N	3					220
							3	9									
10	2186	N	2186	-0-	-0-	-0-	45	1	2077	2	N	58	179	1			99
							64	9									
11	2340	N	1626	-0-	-714	-0-	39	1	1520	2	N	61					160
							67	9									

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					60
07	961	N	768	-0-	-193	-0-	768	2			N	-0-					60
08	1990	N	1990	-0-	-0-	-0-	1987	2	3	9	N	3					63
09	1860	N	1597	-0-	-263	-0-	1597	2			N	-0-					63
10	1641	N	1641	-0-	-0-	-0-	1607	2	34	9	N	31					94
11	1920	N	986	-0-	-934	-0-	968	2	18	9	N	16					110

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	896	-0-	-4	-0-	45	1	851	2	N	-0-					-0-
07	975	N	975	-0-	-0-	-0-	28	1	947	2	N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	45	1	1053	2	N	-0-					-0-
09	900	N	878	-0-	-22	-0-	45	1	833	2	N	-0-					-0-
10	961	N	846	-0-	-115	-0-	45	1	801	2	N	-0-					-0-
11	1050	N	805	-0-	-245	-0-	45	1	760	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1849	-0-	-521	-0-	1849	2			N	-0-					-0-
07	2511	N	1594	-0-	-917	-0-	1594	2			N	-0-					-0-
08	2077	N	784	-0-	-1293	-0-	784	2			N	-0-					-0-
09	1860	N	579	-0-	-1281	-0-	579	2			N	-0-					-0-
10	1581	N	786	-0-	-795	-0-	786	2			N	-0-					-0-
11	750	N	730	-0-	-20	-0-	730	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1964	-0-	-106	-0-	45	1	1919	2	N	-0-					51
07	3007	X	2899	-0-	-108	-0-	45	1	2854	2	N	-0-					51
08	3007	X	2834	-0-	-173	-0-	45	1	2789	2	N	-0-					51
09	2910	X	2626	-0-	-284	-0-	45	1	2560	2	N	19					70
							21	9									
10	2914	X	2390	-0-	-524	-0-	45	1	2345	2	N	-0-					70
11	2820	X	2344	-0-	-476	-0-	45	1	2299	2	N	-0-					70

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

06	1639	N	1639	-0-	-0-	-0-	117	1	1521	2	N	1					130
							1	9									
07	1674	N	1639	-0-	-35	-0-	117	1	1520	2	N	2					132
							2	9									
08	1891	N	1451	-0-	-440	-0-	102	1	1341	2	N	7					139
							8	9									
09	1650	N	1254	-0-	-396	-0-	117	1	1109	2	N	25					164
							28	9									
10	1643	N	722	-0-	-921	-0-	98	1	624	2	N	-0-					164
*11	1721	N	1721	-0-	-0-	-0-	109	1	1584	2	N	25					189
							28	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

06	718	N	718	-0-	-0-	-0-	74	1	644	2	N	-0-					288
07	1581	N	691	-0-	-890	-0-	87	1	523	2	N	74	183	1			179
							81	9									
08	1209	N	1025	-0-	-184	-0-	75	1	741	2	N	190					369
							209	9									
09	720	N	141	-0-	-579	-0-	12	1	125	2	N	4	181	1			192
							4	9									
10	682	N	536	-0-	-146	-0-	19	1	400	2	N	106	185	1			113
							117	9									
*11	1003	N	1003	-0-	-0-	-0-	78	1	800	2	N	114					227
							125	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

06	810	N	-0-	-0-	-810	-0-					N	-0-					130
07	1961	N	1961	-0-	-0-	-0-	45	1	1895	2	N	19					149
							21	9									
08	3100	N	8049	-0-	4949	4949	45	1	7995	2	N	8					157
							9	9									
09	3000	N	6498	-0-	3498	8447	45	1	6428	2	N	23					180
							25	9									
10	3100	N	1758	-0-	-1342	7105	45	1	1713	2	N	-0-					180
*11	11193	X	4088	-0-	-7105	-0-	45	1	4043	2	N	-0-					180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1827	-0-	-1143	-0-	57	1	1770	2	N	-0-					-0-
07	3286	X	3286	-0-	-0-	-0-	64	1	3222	2	N	-0-					-0-
08	2884	X	2884	-0-	-0-	-0-	61	1	2823	2	N	-0-					-0-
09	2397	X	2397	-0-	-0-	-0-	68	1	2329	2	N	-0-					-0-
10	3286	X	1841	-0-	-1445	-0-	57	1	1784	2	N	-0-					-0-
11	3180	X	1925	-0-	-1255	-0-	68	1	1857	2	N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2190	-0-	-240	-0-	174	1	2016	2	N	-0-					25
07	2480	N	1926	-0-	-554	-0-	174	1	1752	2	N	-0-					25
08	2170	N	1925	-0-	-245	-0-	174	1	1737	2	N	13					38
							14	9									
09	2190	N	1914	-0-	-276	-0-	174	1	1723	2	N	15					53
							17	9									
10	2030	N	2030	-0-	-0-	-0-	174	1	1856	2	N	-0-					53
*11	1932	N	1932	-0-	-0-	-0-	174	1	1758	2	N	-0-					53

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5935	X	5935	-0-	-0-	-0-	103	1	5696	2	N	124	189	1			76
							136	9									
07	5697	X	5697	-0-	-0-	-0-	140	1	5557	2	N	-0-					76
08	4178	X	4178	-0-	-0-	-0-	140	1	3924	2	N	104					180
							114	9									
09	3433	X	3433	-0-	-0-	-0-	140	1	3228	2	N	59					239
							65	9									
10	3342	X	3342	-0-	-0-	-0-	140	1	3202	2	N	-0-					239
*11	3082	X	3082	-0-	-0-	-0-	140	1	2902	2	N	36	181	1			94
							40	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	-0-	-0-	-3810	-0-					N	-0-					159
07	3937	X	2410	-0-	-1527	-0-	150	1	2171	2	N	81					240
							89	9									
08	4970	X	4970	-0-	-0-	-0-	202	1	4710	2	N	53	179	1			114
							58	9									
09	5093	X	5093	-0-	-0-	-0-	202	1	4700	2	N	174	185	1			103
							191	9									
10	5357	X	5357	-0-	-0-	-0-	202	1	4946	2	N	190	176	1			117
							209	9									
*11	5260	X	5260	-0-	-0-	-0-	202	1	4924	2	N	122					239
							134	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7791	X	7791	-0-	-0-	-0-	202	1	7578	2	N	10					164
							11	9									
07	7096	X	7096	-0-	-0-	-0-	189	1	6784	2	N	112					276
							123	9									
08	6800	X	6800	-0-	-0-	-0-	202	1	6485	2	N	103	184	1			195
							113	9									
09	6690	X	6690	-0-	-0-	-0-	202	1	6488	2	N	-0-					195
10	7231	X	7231	-0-	-0-	-0-	202	1	6924	2	N	95	180	1			110
							105	9									
*11	7016	X	7016	-0-	-0-	-0-	202	1	6781	2	N	30					140
							33	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	1024	-0-	-3836	-0-	77	1	947	2	N	-0-					80
07	5022	X	620	-0-	-4402	-0-	70	1	498	2	N	47					127
							52	9									
08	2945	X	193	-0-	-2752	-0-	19	1	166	2	N	7					134
							8	9									
09	1200	X	142	-0-	-1058	-0-	58	1	78	2	N	5					139
							6	9									
10	1054	X	457	-0-	-597	-0-	61	1	378	2	N	16					155
							18	9									
*11	1753	X	1753	-0-	-0-	-0-	145	1	1476	2	N	120	178	1			97
							132	9									

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

06	3300	X	2536	-0-	-764	-0-	43	1	1926	2	N	515	543	1			244
							567	9									
07	3751	X	2903	-0-	-848	-0-	93	1	2313	2	N	452	521	1			175
							497	9									
08	3751	X	2720	-0-	-1031	-0-	93	1	2156	2	N	428	365	1			238
							471	9									
09	3630	X	2376	-0-	-1254	-0-	93	1	1862	2	N	383	364	1			257
							421	9									
10	2914	X	2545	-0-	-369	-0-	93	1	2013	2	N	399	370	1			286
							439	9									
11	2820	X	2436	-0-	-384	-0-	93	1	1903	2	N	400	370	1			316
							440	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

06	13986	X	13986	-0-	-0-	-0-	145	1	13313	2	N	480	523	1			326
							528	9									
07	14415	X	12392	-0-	-2023	-0-	145	1	12157	2	N	82	182	1			226
							90	9									
08	14198	X	11325	-0-	-2873	-0-	145	1	11069	2	N	101	187	1			140
							111	9									
09	13950	X	9658	-0-	-4292	-0-	145	1	9219	2	N	267	184	1			223
							294	9									
10	14415	X	11318	-0-	-3097	-0-	145	1	11038	2	N	123	179	1			167
							135	9									
11	13950	X	10444	-0-	-3506	-0-	145	1	10015	2	N	258	186	1			239
							284	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

06	511	N	511	-0-	-0-	-0-	441	2	70	9	N	64	181	1			232
07	620	N	522	-0-	-98	-0-	443	2	79	9	N	72					304
08	589	N	378	-0-	-211	-0-	376	2	2	9	N	2					306
09	510	N	277	-0-	-233	-0-	277	2			N	-0-					306
10	618	N	618	-0-	-0-	-0-	458	2	160	9	N	145	354	1			97
*11	521	N	521	-0-	-0-	-0-	403	2	118	9	N	107					204

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

06	20160	X	12796	-0-	-7364	-0-	10856	2	1940	9	N	1764	2176	1			461
07	20274	X	11405	-0-	-8869	-0-	9525	2	1880	9	N	1709	1801	1			369
08	19499	X	8856	-0-	-10643	-0-	7378	2	1478	9	N	1344	1273	1			440
09	16560	X	8349	-0-	-8211	-0-	6794	2	1555	9	N	1414	1461	1			393
10	15159	X	7772	-0-	-7387	-0-	6338	2	1434	9	N	1304	1445	1			252
11	12810	X	6325	-0-	-6485	-0-	5124	2	1201	9	N	1092	1072	1			272

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3953	-0-	953	4546	185	1	2334	3	N	1304	1727	1			195
							1434	9									
07	3100	N	5250	-0-	2150	6696	286	1	3591	3	N	1248	1151	1			292
							1373	9									
08	12097	X	5401	-0-	-6696	-0-	285	1	3843	3	N	1157	1157	1			292
							1273	9									
09	4772	X	4772	-0-	-0-	-0-	239	1	3405	3	N	1025	1153	1			164
							1128	9									
10	4198	X	4198	-0-	-0-	-0-	197	1	2960	3	N	946	777	1			333
							1041	9									
11	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					333

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	6	-0-	-234	-0-	6	2			N	-0-					178
07	217	N	-0-	-0-	-217	-0-					N	-0-					178
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					178
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					178
10	0	N	-0-	-0-	-0-	-0-					N	-0-					178
11	0	N	-0-	-0-	-0-	-0-					N	-0-					178

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	614	-0-	-46	-0-	557	2	57	9	N	52					327
07	682	N	672	-0-	-10	-0-	624	2	48	9	N	44	186	1			185
08	673	N	673	-0-	-0-	-0-	612	2	61	9	N	55					240
09	633	N	633	-0-	-0-	-0-	559	2	74	9	N	67	190	1			117
*10	756	N	756	-0-	-0-	-0-	662	2	94	9	N	85					202
*11	862	N	862	-0-	-0-	-0-	757	2	105	9	N	95					297

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2198	-0-	-22	-0-	2174	2	24	9	N	22					211
07	2325	N	2139	-0-	-186	-0-	2139	2			N	-0-					211
08	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					211
09	2130	N	2130	-0-	-0-	-0-	2108	2	22	9	N	20					231
10	2139	N	2087	-0-	-52	-0-	2069	2	18	9	N	16	180	1			67
11	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					67

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22680	X	12681	-0-	-9999	-0-	12245	2	436	9	N	396	587	1			477
07	16740	X	12273	-0-	-4467	-0-	11786	2	487	9	N	443	393	1			527
08	15624	X	12587	-0-	-3037	-0-	12091	2	496	9	N	451	783	1			195
09	14100	X	11697	-0-	-2403	-0-	11185	2	512	9	N	465	197	1			463
10	14570	X	11184	-0-	-3386	-0-	10848	2	336	9	N	305	198	1			570
11	12690	X	10364	-0-	-2326	-0-	10056	2	308	9	N	280					850

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36720	X	19194	-0-	-17526	-0-	18676	2	518	9	N	471	756	1			415
07	21324	X	19530	-0-	-1794	-0-	18911	2	619	9	N	563	390	1			588
08	20770	X	18801	-0-	-1969	-0-	18277	2	524	9	N	476	584	1			480
09	20100	X	17283	-0-	-2817	-0-	16857	2	426	9	N	387	580	1			287
10	20708	X	17462	-0-	-3246	-0-	17033	2	429	9	N	390	199	1			478
11	19200	X	17180	-0-	-2020	-0-	16755	2	425	9	N	386	196	1			668

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532034	X	17995	-0-	-514039	-0-	16306	2	1689	9	N	1535	1562	1			578
07	0	W	18932	-0-	18932	18932	17426	2	1506	9	N	1369	1555	1			392
08	0	W	18082	-0-	18082	37014	16601	2	1481	9	N	1346	1378	1			360
09	0	W	17572	-0-	17572	54586	16172	2	1400	9	N	1273	1180	1			453
10	71782	X	17196	-0-	-54586	-0-	15905	2	1291	9	N	1174	1174	1			453
11	18330	X	16127	-0-	-2203	-0-	14943	2	1184	9	N	1076	792	1			737

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	5743	-0-	-1067	-0-	5734	3	9	9	N	8					197
07	7037	X	6139	-0-	-898	-0-	6125	3	14	9	N	13					210
08	7037	X	5801	-0-	-1236	-0-	5792	3	9	9	N	8	196	1			22
09	6330	X	4658	-0-	-1672	-0-	4638	3	20	9	N	18					40
10	6541	X	5699	-0-	-842	-0-	5686	3	13	9	N	12					52
*11	5940	X	4646	-0-	-1294	-0-	4634	3	12	9	N	11					63

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8520	X	7953	-0-	-567	-0-	7908	3	45	9	N	41	186	1			88
07	9169	X	9169	-0-	-0-	-0-	9099	3	70	9	N	64					152
08	8804	X	8578	-0-	-226	-0-	8572	3	6	9	N	5					157
09	8520	X	8125	-0-	-395	-0-	8078	3	47	9	N	43					200
10	8804	X	8247	-0-	-557	-0-	8188	3	59	9	N	54	189	1			65
*11	8520	X	7986	-0-	-534	-0-	7933	3	53	9	N	48					113

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1294	-0-	-56	-0-	1094	3	200	9	N	182	192	1			143
07	1426	N	1331	-0-	-95	-0-	1153	3	178	9	N	162	195	1			110
08	1395	N	1176	-0-	-219	-0-	1055	3	121	9	N	110					220
09	1290	N	1206	-0-	-84	-0-	1039	3	167	9	N	152	195	1			177
10	1333	N	121	-0-	-1212	-0-	103	3	18	9	N	16					193
*11	1200	N	1128	-0-	-72	-0-	913	3	215	9	N	195	193	1			195

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77

XTO ENERGY INC. 945936
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/09/2015 - PLUGGED 11/09/15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					65
07	713	N	467	-0-	-246	-0-	467	2			N	-0-					65
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					65
*09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					65
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
*11	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					2

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					73
07	103	N	103	-0-	-0-	-0-	29	2	74	9	N	67	67	1			73
08	62	N	10	-0-	-52	-0-	10	2			N	-0-					73
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					73
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					73
*11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	18	18	1			38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

06	300	N	185	-0-	-115	-0-	185	2			N	-0-					33
07	372	N	68	-0-	-304	-0-	64	2	4	9	N	4	33	1			4
08	310	N	7	-0-	-303	-0-	7	2			N	-0-					4
09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					4
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					4
*11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					4

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5738	-0-	-232	-0-	78	1	5631	2	N	26					182
							29	9									
07	6169	X	5746	-0-	-423	-0-	81	1	5639	2	N	24					206
							26	9									
08	6169	X	5736	-0-	-433	-0-	81	1	5640	2	N	14	152	1			68
							15	9									
09	5970	X	5937	-0-	-33	-0-	78	1	5842	2	N	15					83
							17	9									
10	6169	X	5453	-0-	-716	-0-	81	1	5340	2	N	29					112
							32	9									
11	5730	X	5328	-0-	-402	-0-	78	1	5241	2	N	8					120
							9	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					72
07	124	N	121	-0-	-3	-0-	121	2			N	-0-					72
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					72
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					72
10	124	N	116	-0-	-8	-0-	116	2			N	-0-					72
11	120	N	86	-0-	-34	-0-	86	2			N	-0-					72

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

06	1043	N	1043	-0-	-0-	-0-	1041	2	2	9	N	2					45
07	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					45
08	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					45
09	1053	N	1053	-0-	-0-	-0-	1052	2	1	9	N	1					46
10	1066	N	1066	-0-	-0-	-0-	1060	2	6	9	N	5	36	1			15
11	1080	N	995	-0-	-85	-0-	995	2			N	-0-					15

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

06	3103	X	3103	-0-	-0-	-0-	34	1	3032	2	N	34	187	1			92
							37	9									
07	3007	X	2635	-0-	-372	-0-	3	1	2609	2	N	21	90	1			23
							23	9									
08	3007	X	2434	-0-	-573	-0-	15	1	2419	2	N	-0-					23
09	2760	X	2739	-0-	-21	-0-	2702	2	37	9	N	34					57
10	3193	X	2973	-0-	-220	-0-	2918	2	55	9	N	50					107
11	3090	X	2180	-0-	-910	-0-	2122	2	58	9	N	53					160

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

06	1410	N	1225	-0-	-185	-0-	30	1	1165	2	N	27	77	1			94
							30	9									
07	1209	N	978	-0-	-231	-0-	2	1	973	2	N	3	78	1			19
							3	9									
08	1178	N	883	-0-	-295	-0-	10	1	873	2	N	-0-					19
09	931	N	931	-0-	-0-	-0-	931	2			N	-0-					19
10	992	N	916	-0-	-76	-0-	13	1	901	2	N	2					21
							2	9									
*11	873	N	873	-0-	-0-	-0-	30	1	839	2	N	4					25
							4	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2094	N	2094	-0-	-0-	-0-	40	1	2040	2	N	13					196
							14	9									
07	2548	N	2548	-0-	-0-	-0-	54	1	2446	2	N	44	222	1			18
							48	9									
08	2341	N	2341	-0-	-0-	-0-	35	1	2294	2	N	11					29
							12	9									
09	2127	N	2127	-0-	-0-	-0-	2107	2	20	9	N	18					47
10	2249	N	2249	-0-	-0-	-0-	22	1	2201	2	N	24					71
							26	9									
*11	1809	N	1809	-0-	-0-	-0-	52	1	1742	2	N	14					85
							15	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

06	30	N	22	-0-	-8	-0-	22	1			N	-0-					96
07	31	N	21	-0-	-10	-0-	18	1	3	9	N	3	28	1			71
08	31	N	18	-0-	-13	-0-	18	1			N	-0-					71
09	19	N	19	-0-	-0-	-0-	19	1			N	-0-					71
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71
11	30	N	1	-0-	-29	-0-	1	1			N	-0-					17

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

06	1140	N	76	-0-	-1064	-0-	58	1	18	2	N	-0-					53
07	1023	N	53	-0-	-970	-0-	40	1	13	2	N	-0-					53
08	496	N	53	-0-	-443	-0-	41	1	12	2	N	-0-					53
*09	51	N	51	-0-	-0-	-0-	51	1			N	-0-					53
*10	52	N	52	-0-	-0-	-0-	52	1			N	-0-					53
11	60	N	51	-0-	-9	-0-	51	1			N	-0-					19

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

06	600	N	578	-0-	-22	-0-	9	1	569	2	N	-0-					185
07	620	N	549	-0-	-71	-0-	9	1	540	2	N	-0-					185
08	558	N	498	-0-	-60	-0-	8	1	490	2	N	-0-					185
*09	366	N	366	-0-	-0-	-0-	9	1	357	2	N	-0-					185
*10	542	N	542	-0-	-0-	-0-	10	1	532	2	N	-0-					185
*11	484	N	484	-0-	-0-	-0-	9	1	475	2	N	-0-					42

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

06	1148	N	1148	-0-	-0-	-0-	1	1	1101	2	N	42					235
							46	9									
07	647	N	647	-0-	-0-	-0-	1	1	646	2	N	-0-	187	1			48
08	1147	N	85	-0-	-1062	-0-	1	1	83	2	N	1					49
							1	9									
09	968	N	968	-0-	-0-	-0-	918	2	50	9	N	45					94
10	1112	N	1112	-0-	-0-	-0-	1046	2	66	9	N	60					154
*11	692	N	692	-0-	-0-	-0-	8	1	667	2	N	15					169
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2591	-0-	-409	7224	2	1	2582	2	N	6					130
							7	9									
07	3100	N	1676	-0-	-1424	5800	2	1	1659	2	N	14					144
							15	9									
08	3100	N	45	-0-	-3055	2745	45	1			N	-0-	112	1			32
09	2747	N	2	-0-	-2745	-0-	2	1			N	-0-					32
*10	1178	N	160	-0-	-1018	-0-	2	1	158	2	N	-0-					32
*11	156	N	156	-0-	-0-	-0-	2	1	154	2	N	-0-					29

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	641	-0-	-79	-0-	14	1	627	2	N	-0-					140
07	837	N	633	-0-	-204	-0-	14	1	607	2	N	11	58	1			93
							12	9									
08	775	N	546	-0-	-229	-0-	14	1	531	2	N	1	65	1			29
							1	9									
09	523	N	523	-0-	-0-	-0-	14	1	509	2	N	-0-					29
10	688	N	688	-0-	-0-	-0-	15	1	673	2	N	-0-					29
*11	597	N	597	-0-	-0-	-0-	14	1	580	2	N	3					32
							3	9									

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	12	1	568	2	N	5					77
							6	9									
07	682	N	606	-0-	-76	-0-	16	1	584	2	N	5					82
							6	9									
08	620	N	538	-0-	-82	-0-	16	1	502	2	N	18	66	1			34
							20	9									
09	448	N	448	-0-	-0-	-0-	15	1	432	2	N	1					35
							1	9									
10	620	N	498	-0-	-122	-0-	16	1	482	2	N	-0-					35
*11	530	N	530	-0-	-0-	-0-	15	1	515	2	N	-0-					35

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1320	-0-	-660	-0-	30	1	1289	2	N	1					104
							1	9									
07	1674	N	565	-0-	-1109	-0-	30	1	535	2	N	-0-					104
08	1395	N	259	-0-	-1136	-0-	30	1	229	2	N	-0-					104
*09	431	N	431	-0-	-0-	-0-	30	1	401	2	N	-0-					104
*10	1651	N	1651	-0-	-0-	-0-	31	1	1620	2	N	-0-					104
*11	1760	N	1760	-0-	-0-	-0-	30	1	1730	2	N	-0-					27

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2107	N	2107	-0-	-0-	-0-	2	1	2064	2	N	37	190	1			123
							41	9									
07	1798	N	781	-0-	-1017	-0-	1	1	723	2	N	52	64	1	102	5	9
							57	9									
08	1922	N	-0-	-0-	-1922	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	3100	N	4905	-0-	1805	1805	7	1	4544	2	N	322	189	1			142
							354	9									
*11	3000	N	8859	-0-	5859	7664	32	1	8400	2	N	388	190	1			340
							427	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	598	2	6	9	N	5					210
07	589	N	391	-0-	-198	-0-	2	1	380	2	N	8	162	1			56
							9	9									
08	713	N	562	-0-	-151	-0-	4	1	558	2	N	-0-					56
*09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					56
*10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					56
11	540	N	-0-	-0-	-540	-0-					N	-0-					51

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

06	3540	X	2931	-0-	-609	-0-	14	1	2849	2	N	62					138
							68	9									
07	3658	X	2775	-0-	-883	-0-	18	1	2732	2	N	23					161
							25	9									
08	3658	X	1829	-0-	-1829	-0-	14	1	1808	2	N	6	139	1			28
							7	9									
09	3210	X	2308	-0-	-902	-0-	18	1	2266	2	N	22					50
							24	9									
10	3518	X	3518	-0-	-0-	-0-	10	1	3458	2	N	45					95
							50	9									
11	2940	X	1523	-0-	-1417	-0-	6	1	1493	2	N	22					117
							24	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

06	2083	X	2083	-0-	-0-	-0-	45	1	2018	2	N	18					107
							20	9									
07	2483	X	2483	-0-	-0-	-0-	47	1	2434	2	N	2	88	1			21
							2	9									
08	1581	X	1245	-0-	-336	-0-	41	1	1204	2	N	-0-					21
09	1034	N	1034	-0-	-0-	-0-	1017	2	17	9	N	15					36
10	1581	N	1560	-0-	-21	-0-	20	1	1523	2	N	15					51
							17	9									
*11	1586	N	1586	-0-	-0-	-0-	45	1	1520	2	N	19					70
							21	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

06	14B2 EXT		-0-	-0-	-0-		2				N	-0-					87
07	14B2 EXT		-0-	-0-	-0-		2				N	-0-					87
08	14B2 EXT		-0-	-0-	-0-		2				N	-0-					87
09	14B2 EXT		-0-	-0-	-0-		2				N	-0-					87
10	14B2 EXT		-0-	-0-	-0-		2				N	41	30	1			98
11	14B2 EXT		-0-	-0-	-0-		2				N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

06	2303	N	2303	-0-	-0-	-0-	19	1	2284	2	N	-0-					247
07	2914	N	2230	-0-	-684	-0-	20	1	2210	2	N	-0-					247
08	2635	N	1631	-0-	-1004	-0-	20	1	1611	2	N	-0-					247
09	2255	N	2255	-0-	-0-	-0-	19	1	2236	2	N	-0-					247
10	3100	N	3447	-0-	347	347	20	1	3427	2	N	-0-					247
*11	3000	N	3621	-0-	621	968	19	1	3602	2	N	-0-					247

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1482	-0-	-168	-0-	32	1	1440	2	N	9	185	1			75
							10	9									
07	1674	N	1541	-0-	-133	-0-	1527	2	14	9	N	13					88
08	1736	N	1353	-0-	-383	-0-	1341	2	12	9	N	11					99
09	1468	N	1468	-0-	-0-	-0-	1448	2	20	9	N	18					117
10	1550	N	1337	-0-	-213	-0-	1307	2	30	9	N	27					144
*11	1481	N	1481	-0-	-0-	-0-	21	1	1427	2	N	30					174
							33	9									

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0-	-0-	2	1	745	2	N	10					130
							11	9									
07	899	N	768	-0-	-131	-0-	2	1	730	2	N	33					163
							36	9									
08	899	N	768	-0-	-131	-0-	2	1	751	2	N	14	129	1			48
							15	9									
09	751	N	751	-0-	-0-	-0-	729	2	22	9	N	20					68
10	775	N	755	-0-	-20	-0-	2	1	749	2	N	4					72
							4	9									
11	750	N	493	-0-	-257	-0-	2	1	491	2	N	-0-					72

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	1			N	-0-					137
07	31	N	-0-	-0-	-31	-0-					N	-0-					137
*08	32	N	32	-0-	-0-	-0-	32	1			N	-0-	107	1			30
*09	36	N	36	-0-	-0-	-0-	36	1			N	-0-					30
*10	37	N	37	-0-	-0-	-0-	37	1			N	-0-					30
*11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3084	X	3084	-0-	-0-	-0-	47	1	3031	2	N	5					125
							6	9									
07	4413	X	4413	-0-	-0-	-0-	63	1	4343	2	N	6	119	1			12
							7	9									
08	3100	N	3996	-0-	896	896	63	1	3909	2	N	22					34
							24	9									
09	3000	N	3723	-0-	723	1619	61	1	3650	2	N	11					45
							12	9									
10	4760	X	3141	-0-	-1619	-0-	37	1	3086	2	N	16					61
							18	9									
*11	2335	X	2335	-0-	-0-	-0-	61	1	2266	2	N	7					68
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2073	-0-		-87	-0-	38	1	2025	2	N	9					196
								10	9									
07	2139	N	2041	-0-		-98	-0-	40	1	1997	2	N	4					200
								4	9									
08	2170	N	1789	-0-		-381	-0-	40	1	1749	2	N	-0-	170	1			30
*09	1928	N	1928	-0-		-0-	-0-	38	1	1890	2	N	-0-					30
10	2046	N	1981	-0-		-65	-0-	40	1	1930	2	N	10					40
								11	9									
*11	1654	N	1654	-0-		-0-	-0-	38	1	1599	2	N	15					55
								17	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-		-0-	-0-	1	1	539	2	N	1					65
								1	9									
07	904	N	904	-0-		-0-	-0-	874	2	30	9	N	27	77	1			15
08	372	N	268	-0-		-104	-0-	1	1	267	2	N	-0-					15
09	484	N	484	-0-		-0-	-0-	2	1	482	2	N	-0-					15
10	390	N	390	-0-		-0-	-0-	390	2			N	-0-					15
*11	356	N	356	-0-		-0-	-0-	2	1	354	2	N	-0-					15

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	761	-0-		-169	-0-	1	1	749	2	N	10					218
								11	9									
07	961	N	98	-0-		-863	-0-	2	1	96	2	N	-0-	141	1			77
08	961	N	715	-0-		-246	-0-	5	1	690	2	N	18	39	1			56
								20	9									
*09	3000	N	20389	-0-		17389	17389	16	1	20220	2	N	139					195
								153	9									
10	3100	N	7138	-0-		4038	21427	4	1	7101	2	N	30	187	1			38
								33	9									
*11	3000	N	93	-0-		-2907	18520	32	2	61	9	N	55					93

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2046	N	2046	-0-		-0-	-0-	75	1	1904	2	N	61					355
								67	9									
07	2573	N	1946	-0-		-627	-0-	78	1	1787	2	N	74	194	1			235
								81	9									
08	2387	N	1894	-0-		-493	-0-	78	1	1752	2	N	58					293
								64	9									
09	2073	N	2073	-0-		-0-	-0-	75	1	1902	2	N	87					380
								96	9									
10	2165	N	2165	-0-		-0-	-0-	78	1	2004	2	N	75	196	1			259
								83	9									
*11	1872	N	1872	-0-		-0-	-0-	75	1	1732	2	N	59					318
								65	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3311	-0-	-499	-0-	40	1	3176	2	N	86	189	1			149
							95	9									
*07	3937	X	3498	-0-	-439	-0-	18	1	3390	2	N	82	25	1			206
							90	9									
*08	3689	X	1831	-0-	-1858	-0-	18	1	1800	2	N	12	190	1			28
							13	9									
*09	3570	X	1268	-0-	-2302	-0-	1	1	1267	2	N	-0-					28
10	3472	X	1396	-0-	-2076	-0-	2	1	1394	2	N	-0-					28
11	3360	X	1206	-0-	-2154	-0-	1	1	1205	2	N	-0-					28

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	4077	-0-	-33	-0-	9	1	4025	2	N	39	184	1			112
							43	9									
07	4247	X	3586	-0-	-661	-0-	3	1	3542	2	N	37					149
							41	9									
08	4247	X	4230	-0-	-17	-0-	4207	2	23	9	N	21					170
09	4110	X	3972	-0-	-138	-0-	3928	2	44	9	N	40	187	1			23
10	4253	X	4253	-0-	-0-	-0-	4174	2	79	9	N	72					95
11	4080	X	3684	-0-	-396	-0-	12	1	3608	2	N	58					153
							64	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	1			N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	31	31	1			43
08	155	N	-0-	-0-	-155	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1938	X	1938	-0-	-0-	-0-	1754	2	184	9	N	167	188	1			161
07	2592	N	2592	-0-	-0-	-0-	2420	2	172	9	N	156	162	1			155
08	283	N	283	-0-	-0-	-0-	281	2	2	9	N	2					157
09	2598	N	2598	-0-	-0-	-0-	2372	2	226	9	N	205	186	1			176
10	2915	N	2915	-0-	-0-	-0-	2706	2	209	9	N	190	189	1			177
*11	1122	N	1122	-0-	-0-	-0-	1045	2	77	9	N	70	191	1			56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	7616	-0-	-454	-0-	18	1	7310	2	N	262	209	1			274
							288	9									
07	8339	X	7570	-0-	-769	-0-	19	1	7410	2	N	128	292	1			110
							141	9									
08	8339	X	7140	-0-	-1199	-0-	19	1	6710	2	N	374	389	1			95
							411	9									
09	8040	X	6971	-0-	-1069	-0-	18	1	6670	2	N	257	193	1			159
							283	9									
10	8308	X	7142	-0-	-1166	-0-	19	1	6813	2	N	282	195	1			246
							310	9									
11	7620	X	5984	-0-	-1636	-0-	18	1	5731	2	N	214	193	1			267
							235	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5822	-0-	-268	-0-	11	1	5582	2	N	208	374	1			68
							229	9									
07	6293	X	5679	-0-	-614	-0-	5	1	5472	2	N	184	188	1			64
							202	9									
08	6293	X	1327	-0-	-4966	-0-	1306	2	21	9	N	19					83
09	6090	X	-0-	-0-	-6090	-0-					N	4					87
10	6293	X	6	-0-	-6287	-0-	6	2			N	-0-					87
11	5820	X	-0-	-0-	-5820	-0-					N	-0-					87

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3758	X	3758	-0-	-0-	-0-	10	1	3627	2	N	110	189	1			159
							121	9									
07	3508	X	3508	-0-	-0-	-0-	10	1	3354	2	N	131	189	1			101
							144	9									
08	3100	X	2963	-0-	-137	-0-	9	1	2868	2	N	78					179
							86	9									
09	3000	X	2633	-0-	-367	-0-	9	1	2555	2	N	63	187	1			55
							69	9									
10	3100	X	1609	-0-	-1491	-0-	9	1	1569	2	N	28					83
							31	9									
11	3000	X	9	-0-	-2991	-0-	9	1			N	-0-					83

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		7	-0-	7	7	7	1			N	-0-					52
07	T. A.		-0-	-0-	-0-	7					N	3	40	1			15
08	T. A.		6	-0-	6	13	6	1			N	-0-					15
09	T. A.		-0-	-0-	-0-	13					N	-0-					15
10	T. A.		-0-	-0-	-0-	13					N	-0-					15
11	T. A.		5	-0-	5	18	5	1			N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5168	X	5168	-0-	-0-	-0-	18	1	4766	2	N	349	376	1			190
							384	9									
07	4805	X	1318	-0-	-3487	-0-	19	1	1125	2	N	158	187	1			161
							174	9									
08	5152	X	5152	-0-	-0-	-0-	19	1	4722	2	N	374	377	1			158
							411	9									
09	4890	X	3986	-0-	-904	-0-	18	1	3630	2	N	307	187	1			278
							338	9									
10	5053	X	4674	-0-	-379	-0-	19	1	4266	2	N	354	379	1			253
							389	9									
11	4890	X	1733	-0-	-3157	-0-	9	1	1651	2	N	66	189	1			130
							73	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	3066	-0-	-54	-0-	4	1	2961	2	N	92	189	1			103
							101	9									
07	3224	X	2902	-0-	-322	-0-	2	1	2799	2	N	92					195
							101	9									
08	3224	X	1104	-0-	-2120	-0-	1079	2	25	9	N	23	186	1			32
09	3120	X	91	-0-	-3029	-0-	11	2	80	9	N	73					105
10	3224	X	412	-0-	-2812	-0-	313	2	99	9	N	90					195
11	3060	X	-0-	-0-	-3060	-0-					N	-0-					195

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	1948	-0-	-1472	-0-	7	1	1832	2	N	99					184
							109	9									
07	3534	X	1683	-0-	-1851	-0-	3	1	1597	2	N	75	188	1			71
							83	9									
08	3534	X	453	-0-	-3081	-0-	429	2	24	9	N	22					93
09	3120	X	-0-	-0-	-3120	-0-					N	20					113
10	2046	X	22	-0-	-2024	-0-	20	2	2	9	N	2					115
11	1950	X	-0-	-0-	-1950	-0-					N	-0-					115

DOYLE WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	3871	-0-	3871	3871	18	1	3740	2	N	103	188	1			93
							113	9									
*07	0	W	4093	-0-	4093	7964	19	1	3995	2	N	72					165
							79	9									
*08	0	W	3994	-0-	3994	11958	19	1	3886	2	N	81	168	1			78
							89	9									
*09	0	W	3870	-0-	3870	15828	18	1	3753	2	N	90					168
							99	9									
*10	0	W	4095	-0-	4095	19923	19	1	3976	2	N	91					259
							100	9									
*11	0	W	3048	-0-	3048	22971	18	1	2974	2	N	51	190	1			120
							56	9									

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3368	X	3368	-0-	-0-	-0-	18	1	3194	2	N	142	192	1			280
							156	9									
07	3287	X	3287	-0-	-0-	-0-	18	1	3092	2	N	161	196	1			245
							177	9									
08	3609	X	3609	-0-	-0-	-0-	18	1	3417	2	N	158	195	1			208
							174	9									
09	3114	X	3114	-0-	-0-	-0-	18	1	2942	2	N	140	194	1			154
							154	9									
10	3207	X	3207	-0-	-0-	-0-	18	1	3032	2	N	143	194	1			103
							157	9									
*11	2982	X	2982	-0-	-0-	-0-	18	1	2821	2	N	130					233
							143	9									

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6870	X	5547	-0-	-1323	-0-	18	1	5320	2	N	190	187	1			91
							209	9									
07	7099	X	6428	-0-	-671	-0-	19	1	6186	2	N	203					294
							223	9									
08	7099	X	6884	-0-	-215	-0-	19	1	6584	2	N	255	429	1			120
							281	9									
09	6870	X	6483	-0-	-387	-0-	18	1	6204	2	N	237	188	1			169
							261	9									
10	7099	X	6668	-0-	-431	-0-	19	1	6404	2	N	223	188	1			204
							245	9									
11	6660	X	2819	-0-	-3841	-0-	7	1	2715	2	N	88	189	1			103
							97	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	1316	-0-	1316	1316	18	1	1217	2	N	74	187	1			105
							81	9									
*07	0	W	968	-0-	968	2284	19	1	894	2	N	50					155
							55	9									
*08	0	W	339	-0-	339	2623	16	1	291	2	N	29					184
							32	9									
*09	0	W	55	-0-	55	2678	54	2	1	9	N	1					185
*10	0	W	11	-0-	11	2689	11	2			N	-0-					185
*11	0	W	46	-0-	46	2735	46	2			N	-0-					185

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

06	13	N	9	-0-	-4	-0-	9	1			N	-0-					63
07	13	N	-0-	-0-	-13	-0-					N	-0-					63
08	31	N	16	-0-	-15	-0-	16	1			N	-0-					63
*09	18	N	18	-0-	-0-	-0-	18	1			N	-0-					63
*10	19	N	19	-0-	-0-	-0-	19	1			N	-0-					63
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					63

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

06	T. A.		-0-	-0-	-0-	-0-					N	9					97
07	T. A.		-0-	-0-	-0-	-0-					N	11	88	1			20
08	T. A.		69	-0-	69	69	69	2			N	-0-					20
09	T. A.		-0-	-0-	-0-	69					N	-0-					20
10	T. A.		8	-0-	8	77	8	2			N	-0-					20
11	T. A.		-0-	-0-	-0-	77					N	-0-					20

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

06	5309	X	5309	-0-	-0-	-0-	18	1	4839	2	N	411	196	1			353
							452	9									
07	5115	X	4836	-0-	-279	-0-	19	1	4591	2	N	205	193	1			365
							226	9									
08	5115	X	4827	-0-	-288	-0-	19	1	4545	2	N	239	244	1			360
							263	9									
09	4950	X	4662	-0-	-288	-0-	18	1	4423	2	N	201	192	1			369
							221	9									
10	5115	X	4680	-0-	-435	-0-	19	1	4452	2	N	190	192	1			367
							209	9									
11	4950	X	4444	-0-	-506	-0-	18	1	4184	2	N	220	192	1			395
							242	9									

DOYLE WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

*06	0	W	6160	-0-	6160	6160	18	1	5964	2	N	162	186	1			53
							178	9									
*07	0	W	5693	-0-	5693	11853	19	1	5319	2	N	323	186	1			190
							355	9									
*08	0	W	5279	-0-	5279	17132	19	1	5120	2	N	127	187	1			130
							140	9									
*09	0	W	5103	-0-	5103	22235	18	1	4911	2	N	158	187	1			101
							174	9									
*10	0	W	5533	-0-	5533	27768	19	1	5346	2	N	153					254
							168	9									
*11	0	W	5417	-0-	5417	33185	18	1	5244	2	N	141	188	1			207
							155	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	365	2	125	9	N	114	187	1			145
07	62	N	-0-	-0-	-62	-0-					N	38	155	1			28
08	14	N	-0-	-0-	-14	-0-					N	-0-					28
09	78	N	78	-0-	-0-	-0-	6	1	72	9	N	65					93
10	1538	N	1538	-0-	-0-	-0-	31	1	1295	2	N	193	188	1			98
							212	9									
*11	147	N	147	-0-	-0-	-0-	29	1	118	9	N	107					205

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

06	11310	X	5616	-0-	-5694	-0-	8	1	5314	2	N	267	377	1			179
							294	9									
07	11687	X	937	-0-	-10750	-0-	871	2	66	9	N	60	186	1			53
08	11687	X	386	-0-	-11301	-0-	8	2	378	9	N	344	187	1			210
09	11310	X	140	-0-	-11170	-0-	39	2	101	9	N	92	187	1			115
10	10292	X	100	-0-	-10192	-0-	45	2	55	9	N	50					165
11	5610	X	42	-0-	-5568	-0-	42	2			N	-0-					165

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

06	8400	X	8060	-0-	-340	-0-	60	1	7805	2	N	177	379	1			35
							195	9									
07	8680	X	8115	-0-	-565	-0-	62	1	7622	2	N	392	189	1			238
							431	9									
08	8680	X	7751	-0-	-929	-0-	62	1	7457	2	N	211	187	1			262
							232	9									
09	8310	X	7611	-0-	-699	-0-	60	1	7318	2	N	212	377	1			97
							233	9									
10	8339	X	7756	-0-	-583	-0-	62	1	7459	2	N	214					311
							235	9									
11	8070	X	7186	-0-	-884	-0-	60	1	6925	2	N	183	191	1			303
							201	9									

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

06	6708	X	6708	-0-	-0-	-0-	218	1	5797	2	N	630	584	1			368
							693	9									
07	6510	X	6338	-0-	-172	-0-	225	1	5645	2	N	425	585	1			208
							468	9									
08	6510	X	5797	-0-	-713	-0-	225	1	5097	2	N	432	502	1			138
							475	9									
09	6300	X	6097	-0-	-203	-0-	218	1	5440	2	N	399	387	1			150
							439	9									
10	6510	X	5935	-0-	-575	-0-	225	1	5263	2	N	406	393	1			163
							447	9									
11	6300	X	5481	-0-	-819	-0-	218	1	4876	2	N	352	197	1			318
							387	9									

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

06	2070 #	1812	-0-	-258	-0-	1802	2	10	9	N	9					93
07	2139 #	-0-	-0-	-2139	-0-					N	9					102
08	2139 #	1606	-0-	-533	-0-	1586	2	20	9	N	18					120
09	2040 #	1454	-0-	-586	-0-	1448	2	6	9	N	5					125
10	2046 #	1370	-0-	-676	-0-	1367	2	3	9	N	3					128
11	1800 #	1479	-0-	-321	-0-	1479	2			N	-0-					128

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	33	1	582	3	N	-0-					13
							1	4									
07	67	N	67	-0-	-0-	-0-	5	1	61	3	N	-0-					13
							1	4									
08	806	N	3	-0-	-803	-0-	1	3	2	4	N	-0-					13
09	630	N	504	-0-	-126	-0-	18	1	484	3	N	-0-					13
							2	4									
10	1256	N	1256	-0-	-0-	-0-	34	1	1210	3	N	9					22
							2	4	10	9							
*11	372	N	372	-0-	-0-	-0-	11	1	359	3	N	-0-					22
							2	4									

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

06	1440	N	1431	-0-	-9	-0-	1431	2			N	-0-					-0-
07	1395	N	1336	-0-	-59	-0-	1336	2			N	-0-					-0-
08	1333	N	1225	-0-	-108	-0-	1225	2			N	-0-					-0-
09	1440	N	1068	-0-	-372	-0-	1068	2			N	-0-					-0-
10	1333	N	1059	-0-	-274	-0-	1059	2			N	-0-					-0-
11	1200	N	930	-0-	-270	-0-	930	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2770	N	2665	-0-	-105	-0-	30 31	1 9	2604	2	N	28					95
07	2630	N	2630	-0-	-0-	-0-	31 13	1 9	2586	2	N	12					107
08	2883	X	2471	-0-	-412	-0-	31 47	1 9	2393	2	N	43					150
09	2790	X	2610	-0-	-180	-0-	30 28	1 9	2552	2	N	25					175
10	2883	X	2713	-0-	-170	-0-	30 28	1 9	2655	2	N	25					200
11	2670	X	2471	-0-	-199	-0-	29 50	1 9	2392	2	N	45	190	1			55

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2509	-0-	-11	-0-	2509	2			N	-0-					-0-
07	2573	N	2572	-0-	-1	-0-	2572	2			N	-0-					-0-
08	2604	N	2552	-0-	-52	-0-	2552	2			N	-0-					-0-
09	2520	N	2454	-0-	-66	-0-	2454	2			N	-0-					-0-
10	2573	N	2460	-0-	-113	-0-	2460	2			N	-0-					-0-
11	2460	N	2428	-0-	-32	-0-	2428	2			N	-0-					-0-

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7844	X	4111	-0-	-3733	-0-	4101	2	10	9	N	9					24
07	4340	X	4243	-0-	-97	-0-	4228	2	15	9	N	14	26	1			12
08	4340	X	4130	-0-	-210	-0-	4122	2	8	9	N	7					19
09	4200	X	3967	-0-	-233	-0-	3954	2	13	9	N	12					31
10	4247	X	4127	-0-	-120	-0-	4113	2	14	9	N	13					44
11	3900	X	3783	-0-	-117	-0-	3765	2	18	9	N	16					60

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
07	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8111	X	3960	-0-	-4151	-0-	3960	2			N	-0-					37
07	4123	X	4024	-0-	-99	-0-	4024	2			N	-0-					37
08	4154	X	2234	-0-	-1920	-0-	2234	2			N	-0-					37
09	4020	X	3879	-0-	-141	-0-	3873	2	6	9	N	5					42
10	4177	X	4177	-0-	-0-	-0-	4170	2	7	9	N	6					48
*11	3877	X	3877	-0-	-0-	-0-	3877	2			N	-0-					48

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	4	-0-	-146	-0-	4	2			N	-0-					26
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					26
08	31	N	-0-	-0-	-31	-0-					N	-0-					26
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					26
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7916	X	3218	-0-	-4698	-0-	3185	2	33	9	N	30					185
07	4743	X	4007	-0-	-736	-0-	3979	2	28	9	N	25	176	1			34
08	4743	X	3842	-0-	-901	-0-	3839	2	3	9	N	3					37
09	4560	X	4257	-0-	-303	-0-	4244	2	13	9	N	12					49
10	4712	X	1923	-0-	-2789	-0-	1867	2	56	9	N	51					100
11	3870	X	2438	-0-	-1432	-0-	2424	2	14	9	N	13					113

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	221	2	1	9	N	1					52
07	248	N	205	-0-	-43	-0-	205	2			N	-0-	47	1			5
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					5
*09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					5
*10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					5
11	210	N	185	-0-	-25	-0-	185	2			N	-0-					4

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14465	X	14465	-0-	-0-	-0-	149	1	14213	2	N	94					178
							103	9									
07	15203	X	15203	-0-	-0-	-0-	201	1	14907	2	N	86	132	1			132
							95	9									
08	14423	X	14423	-0-	-0-	-0-	130	1	14221	2	N	65					197
							72	9									
09	14008	X	14008	-0-	-0-	-0-	13826	2	182	9	N	165	226	1			136
10	14988	X	14988	-0-	-0-	-0-	84	1	14784	2	N	109					245
							120	9									
*11	13779	X	13779	-0-	-0-	-0-	194	1	13473	2	N	102	189	1			158
							112	9									

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13263	X	6541	-0-	-6722	-0-	85	1	6391	2	N	59	106	1			73
							65	9									
07	6646	X	6646	-0-	-0-	-0-	115	1	6469	2	N	56					129
							62	9									
08	6727	X	6476	-0-	-251	-0-	74	1	6328	2	N	67					196
							74	9									
09	6510	X	6028	-0-	-482	-0-	5963	2	65	9	N	59					255
10	6758	X	6367	-0-	-391	-0-	48	1	6234	2	N	77					332
							85	9									
11	6210	X	6000	-0-	-210	-0-	111	1	5831	2	N	53	190	1			195
							58	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

06	6421	X	3692	-0-	-2729	-0-	3685	2	7	9	N	6					159
07	4061	X	3649	-0-	-412	-0-	3646	2	3	9	N	3	157	1			5
08	4061	X	3593	-0-	-468	-0-	3589	2	4	9	N	4					9
09	3900	X	3348	-0-	-552	-0-	3336	2	12	9	N	11					20
10	3813	X	3551	-0-	-262	-0-	3532	2	19	9	N	17					37
11	3480	X	2634	-0-	-846	-0-	2634	2			N	-0-					37

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

06	528	N	528	-0-	-0-	-0-	11	1	513	3	N	3					94
							1	4	3	9							
07	533	N	533	-0-	-0-	-0-	9	1	523	3	N	-0-					94
							1	4									
08	558	N	495	-0-	-63	-0-	9	1	484	3	N	-0-					94
							2	4									
09	540	N	459	-0-	-81	-0-	9	1	448	3	N	-0-					94
							2	4									
*10	527	N	473	-0-	-54	-0-	8	1	463	3	N	-0-					94
							2	4									
11	480	N	433	-0-	-47	-0-	8	1	423	3	N	-0-					94
							2	4									

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	N	977	-0-	-0-	-0-	845	2	132	9	N	120					447
07	829	N	829	-0-	-0-	-0-	759	2	70	9	N	64	356	1			155
08	871	N	871	-0-	-0-	-0-	784	2	87	9	N	79					234
09	1808	N	1808	-0-	-0-	-0-	1644	2	164	9	N	149	353	1			30
10	2084	N	2084	-0-	-0-	-0-	1855	2	229	9	N	208	176	1			62
*11	1939	N	1939	-0-	-0-	-0-	1732	2	207	9	N	188	176	1			74

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

06	3060	X	2818	-0-	-242	-0-	1012	1	1654	2	N	138	181	1			158
							152	9									
07	3162	X	2971	-0-	-191	-0-	1047	1	1773	2	N	137	181	1			114
							151	9									
08	3162	X	2851	-0-	-311	-0-	1061	1	1586	2	N	185	177	1			122
							204	9									
09	3030	X	2421	-0-	-609	-0-	1003	1	1279	2	N	126	188	1			60
							139	9									
10	3069	X	2544	-0-	-525	-0-	1079	1	1279	2	N	169	184	1			45
							186	9									
11	2880	X	2692	-0-	-188	-0-	976	1	1596	2	N	109					154
							120	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

06	13890	X	13143	-0-	-747	-0-	1044	1	11463	2	N	578	734	1			93
							636	9									
07	14539	X	12579	-0-	-1960	-0-	1043	1	10990	2	N	496	363	1			226
							546	9									
08	14539	X	12743	-0-	-1796	-0-	1067	1	11113	2	N	512	557	1			181
							563	9									
09	13890	X	12353	-0-	-1537	-0-	1041	1	10805	2	N	461	542	1			100
							507	9									
10	13671	X	12459	-0-	-1212	-0-	1076	1	10805	2	N	525	556	1			69
							578	9									
11	13140	X	8843	-0-	-4297	-0-	1044	1	7306	2	N	448	375	1			142
							493	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

06	38190	X	23454	-0-	-14736	-0-	557	1	22090	2	N	734	750	1			116
							807	9									
07	34720	X	23587	-0-	-11133	-0-	1045	1	21805	2	N	670	738	1			48
							737	9									
08	30783	X	19462	-0-	-11321	-0-	1019	1	17741	2	N	638	552	1			134
							702	9									
09	27120	X	18064	-0-	-9056	-0-	1014	1	16435	2	N	559	557	1			136
							615	9									
10	26009	X	19491	-0-	-6518	-0-	1079	1	17702	2	N	645	559	1			222
							710	9									
11	23460	X	18585	-0-	-4875	-0-	1031	1	16937	2	N	561	560	1			223
							617	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
LEE WELL #: 504 RRCID -> 214121 COMPL. DATE 10/06/2005 TOTAL DEPTH 12650 PERF.11793 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/01/2013

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

06	597	N	597	-0-	-0-	-0-	563	2	34	9	N	31					228
07	651	N	597	-0-	-54	-0-	564	2	33	9	N	30	175	1			83
08	651	N	571	-0-	-80	-0-	538	2	33	9	N	30					113
09	600	N	539	-0-	-61	-0-	513	2	26	9	N	24					137
10	589	N	566	-0-	-23	-0-	533	2	33	9	N	30					167
11	540	N	538	-0-	-2	-0-	499	2	39	9	N	35					202

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

06	7050	X	6396	-0-	-654	-0-	6256	2	140	9	N	127					309
07	7285	X	6268	-0-	-1017	-0-	6190	2	78	9	N	71					380
08	7285	X	5518	-0-	-1767	-0-	5393	2	125	9	N	114	191	1			303
09	6300	X	5482	-0-	-818	-0-	5343	2	139	9	N	126	187	1			242
10	6510	X	5570	-0-	-940	-0-	5425	2	145	9	N	132	163	1			211
11	6300	X	5184	-0-	-1116	-0-	5043	2	141	9	N	128					339

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

06	5820	X	5773	-0-	-47	-0-	5159	2	614	9	N	558	506	1			441
07	7149	X	7149	-0-	-0-	-0-	6425	2	724	9	N	658	715	1			384
08	8179	X	8179	-0-	-0-	-0-	7468	2	711	9	N	646	752	1			278
09	7988	X	7988	-0-	-0-	-0-	7339	2	649	9	N	590	758	1	12	8	98
10	5147	X	5147	-0-	-0-	-0-	4890	2	257	9	N	234	185	1	12	8	135
*11	5819	X	5819	-0-	-0-	-0-	5320	2	499	9	N	454	367	1	2	8	220

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

06	450	N	257	-0-	-193	-0-	257	2			N	-0-					141
07	372	N	279	-0-	-93	-0-	265	2	14	9	N	13					154
08	434	N	272	-0-	-162	-0-	252	2	20	9	N	18					172
09	669	N	669	-0-	-0-	-0-	665	2	4	9	N	4					176
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-	136	1			40
*11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					40

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

06	17824	X	17824	-0-	-0-	-0-	17462	2	362	9	N	329	540	1			137
07	15787	X	15787	-0-	-0-	-0-	15435	2	352	9	N	320	363	1			94
08	14407	X	14407	-0-	-0-	-0-	14076	2	331	9	N	301	189	1			206
09	15420	X	13270	-0-	-2150	-0-	12931	2	339	9	N	308	363	1			151
10	15934	X	13101	-0-	-2833	-0-	12793	2	308	9	N	280	370	1			61
11	15420	X	5039	-0-	-10381	-0-	4926	2	113	9	N	103					164

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

06	20520	X	18383	-0-	-2137	-0-	18156	2	227	9	N	206	171	1			362
07	20801	X	18015	-0-	-2786	-0-	17853	2	162	9	N	147	189	1			320
08	20801	X	17086	-0-	-3715	-0-	16870	2	216	9	N	196	189	1			327
09	17460	X	16235	-0-	-1225	-0-	15994	2	241	9	N	219	189	1			357
10	18042	X	16371	-0-	-1671	-0-	16130	2	241	9	N	219	372	1			204
11	17460	X	15765	-0-	-1695	-0-	15525	2	240	9	N	218	194	1			228

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4967	X	4967	-0-	-0-	-0-	453	1	4162	2	N	320	528	1			310
							352	9									
07	4680	X	4680	-0-	-0-	-0-	476	1	3894	2	N	282	189	1			403
							310	9									
08	4650	X	4296	-0-	-354	-0-	468	1	3562	2	N	242	373	1			272
							266	9									
09	4050	X	3896	-0-	-154	-0-	452	1	3184	2	N	236	363	1	1	8	144
							260	9									
10	4185	X	3885	-0-	-300	-0-	476	1	3134	2	N	250	189	1	1	8	204
							275	9									
11	4050	X	3572	-0-	-478	-0-	454	1	2811	2	N	279	191	1	1	8	291
							307	9									

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

06	12579	X	12579	-0-	-0-	-0-	11399	2	1180	9	N	1073	1062	1			323
07	12665	X	12665	-0-	-0-	-0-	11476	2	1189	9	N	1081	1064	1			340
08	12323	X	12323	-0-	-0-	-0-	11133	2	1190	9	N	1082	1117	1			305
09	12870	X	11837	-0-	-1033	-0-	10768	2	1069	9	N	972	1081	1	2	8	194
10	13299	X	11505	-0-	-1794	-0-	10481	2	1024	9	N	931	760	1			365
11	12570	X	10353	-0-	-2217	-0-	9432	2	921	9	N	837	746	1	4	8	452

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

06	5022	X	5022	-0-	-0-	-0-	266	1	4055	2	N	637	536	1			593
							701	9									
07	5022	X	4961	-0-	-61	-0-	249	1	4066	2	N	587	774	1			406
							646	9									
08	5146	X	4924	-0-	-222	-0-	275	1	3993	2	N	596	573	1			429
							656	9									
09	5010	X	4453	-0-	-557	-0-	263	1	3611	2	N	526	731	1	5	8	219
							579	9									
10	5177	X	4551	-0-	-626	-0-	272	1	3628	2	N	592	553	1	6	8	252
							651	9									
11	5010	X	3989	-0-	-1021	-0-	232	1	3216	2	N	492	371	1	1	8	372
							541	9									

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

06	11370	X	6704	-0-	-4666	-0-	6287	2	417	9	N	379	346	1			293
07	11749	X	5237	-0-	-6512	-0-	4912	2	325	9	N	295	373	1			215
08	11191	X	5670	-0-	-5521	-0-	5222	2	448	9	N	407	371	1			251
09	10380	X	5988	-0-	-4392	-0-	5487	2	501	9	N	455	548	1	1	8	157
10	10168	X	6217	-0-	-3951	-0-	5724	2	493	9	N	448	529	1	1	8	75
11	6690	X	6206	-0-	-484	-0-	5698	2	508	9	N	462	358	1	2	8	177

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

06	13680	X	12053	-0-	-1627	-0-	11813	2	240	9	N	218	365	1			147
07	13795	X	11960	-0-	-1835	-0-	11726	2	234	9	N	213	173	1			187
08	13578	X	12163	-0-	-1415	-0-	11925	2	238	9	N	216	191	1			212
09	12207	X	12207	-0-	-0-	-0-	11996	2	211	9	N	192	191	1	1	8	212
10	11948	X	11948	-0-	-0-	-0-	11705	2	243	9	N	221	203	1	27	8	203
11	11520	X	10564	-0-	-956	-0-	10377	2	187	9	N	170	191	1	3	8	179

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14850	X	6	-0-	-14844	-0-	6	2			N	-0-					611
07	18062	X	18062	-0-	-0-	-0-	16675	2	1387	9	N	1261	1478	1			394
08	15345	X	14487	-0-	-858	-0-	13383	2	1104	9	N	1004	1138	1			260
09	13342	X	13342	-0-	-0-	-0-	12394	2	948	9	N	862	904	1	2	8	216
10	13300	X	13300	-0-	-0-	-0-	12366	2	934	9	N	849	559	1	2	8	504
*11	12802	X	12802	-0-	-0-	-0-	11965	2	837	9	N	761	758	1	1	8	506

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11819	X	11819	-0-	-0-	-0-	11413	2	406	9	N	369	189	1			435
07	12158	X	12158	-0-	-0-	-0-	11872	2	286	9	N	260	533	1			162
08	11858	X	11858	-0-	-0-	-0-	11517	2	341	9	N	310	187	1			285
09	11850	X	10519	-0-	-1331	-0-	10318	2	201	9	N	183	333	1			135
10	12214	X	11445	-0-	-769	-0-	11094	2	351	9	N	319	366	1			88
11	11820	X	9325	-0-	-2495	-0-	9037	2	288	9	N	262	192	1			158

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16533	X	16533	-0-	-0-	-0-	15344	2	1189	9	N	1081	1417	1			44
07	9691	X	9691	-0-	-0-	-0-	8842	2	849	9	N	772	562	1			254
08	2945	X	112	-0-	-2833	-0-	77	2	35	9	N	32	192	1			94
09	4027	X	4027	-0-	-0-	-0-	3477	2	550	9	N	500	186	1			408
10	18271	X	18271	-0-	-0-	-0-	16545	2	1726	9	N	1569	1714	1			263
*11	19439	X	19439	-0-	-0-	-0-	18285	2	1154	9	N	1049	746	1	2	8	564

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18600	X	16082	-0-	-2518	-0-	15539	2	543	9	N	494	524	1			260
07	18693	X	15975	-0-	-2718	-0-	15538	2	437	9	N	397	374	1			283
08	18073	X	15317	-0-	-2756	-0-	14838	2	479	9	N	435	551	1			167
09	15090	X	14870	-0-	-220	-0-	14428	2	442	9	N	402	358	1	1	8	210
10	15593	X	14881	-0-	-712	-0-	14415	2	466	9	N	424	517	1	1	8	116
11	15090	X	13244	-0-	-1846	-0-	12890	2	354	9	N	322	193	1			245

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21420	X	17284	-0-	-4136	-0-	16774	2	510	9	N	464	546	1			178
07	21700	X	17344	-0-	-4356	-0-	16831	2	513	9	N	466	561	1			83
08	20646	X	16473	-0-	-4173	-0-	15988	2	485	9	N	441	370	1			154
09	16680	X	15409	-0-	-1271	-0-	14981	2	428	9	N	389	374	1			169
10	17236	X	15527	-0-	-1709	-0-	15111	2	416	9	N	378	493	1	1	8	53
11	16680	X	14739	-0-	-1941	-0-	14326	2	413	9	N	375	185	1			243

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3511	X	3511	-0-	-0-	-0-	520	1	2770	2	N	201	170	1			147
							221	9									
07	2597	N	2597	-0-	-0-	-0-	535	1	1868	2	N	176	180	1			143
							194	9									
08	2981	X	2981	-0-	-0-	-0-	543	1	2225	2	N	194	188	1			149
							213	9									
09	3088	X	3088	-0-	-0-	-0-	547	1	2358	2	N	166	157	1			158
							183	9									
10	2031	X	2031	-0-	-0-	-0-	565	1	1304	2	N	147	161	1	2	8	142
							162	9									
*11	3552	X	3552	-0-	-0-	-0-	477	1	2907	2	N	153	186	1			109
							168	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30480	X	22097	-0-	-8383	-0-	20998	2	1099	9	N	999	1230	1			340
07	31496	X	20378	-0-	-11118	-0-	19337	2	1041	9	N	946	908	1			378
08	28768	X	20224	-0-	-8544	-0-	19092	2	1132	9	N	1029	1087	1			320
09	23130	X	19405	-0-	-3725	-0-	18376	2	1029	9	N	935	1116	1	3	8	136
10	23901	X	19219	-0-	-4682	-0-	18226	2	993	9	N	903	761	1	2	8	276
11	22110	X	17423	-0-	-4687	-0-	16536	2	887	9	N	806	757	1	5	8	320

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

06	11239	X	11239	-0-	-0-	-0-	10760	2	479	9	N	435	352	1			232
07	10953	X	10953	-0-	-0-	-0-	10436	2	517	9	N	470	558	1			144
08	11542	X	11542	-0-	-0-	-0-	11004	2	538	9	N	489	563	1			70
09	10900	X	10900	-0-	-0-	-0-	10406	2	494	9	N	449	341	1			178
10	11067	X	9773	-0-	-1294	-0-	9356	2	417	9	N	379	465	1			92
11	10710	X	9377	-0-	-1333	-0-	8964	2	413	9	N	375					467

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

06	3979	X	3979	-0-	-0-	-0-	3274	2	705	9	N	641	523	1			334
07	3900	X	3900	-0-	-0-	-0-	3273	2	627	9	N	570	752	1			152
08	3714	X	3714	-0-	-0-	-0-	3119	2	595	9	N	541	566	1			127
09	3068	X	3068	-0-	-0-	-0-	2619	2	449	9	N	408	350	1			185
10	3069	X	2892	-0-	-177	-0-	2511	2	381	9	N	346	353	1			178
11	2970	X	2810	-0-	-160	-0-	2411	2	399	9	N	363	370	1	1	8	170

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

06	14752	X	14752	-0-	-0-	-0-	14251	2	501	9	N	455	535	1			210
07	14415	X	14267	-0-	-148	-0-	13790	2	477	9	N	434	372	1			272
08	14415	X	13652	-0-	-763	-0-	13203	2	449	9	N	408	377	1			303
09	12660	X	12386	-0-	-274	-0-	11934	2	452	9	N	411	548	1			166
10	13082	X	12319	-0-	-763	-0-	11856	2	463	9	N	421	372	1			215
11	12660	X	11503	-0-	-1157	-0-	11067	2	436	9	N	396	369	1			242

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

06	11590	X	11590	-0-	-0-	-0-	10952	2	638	9	N	580	503	1			372
07	11772	X	11772	-0-	-0-	-0-	11126	2	646	9	N	587	724	1			235
08	12404	X	12404	-0-	-0-	-0-	11666	2	738	9	N	671	555	1			351
09	11235	X	11235	-0-	-0-	-0-	10643	2	592	9	N	538	569	1			320
10	11629	X	11629	-0-	-0-	-0-	11089	2	540	9	N	491	554	1			257
11	10680	X	5264	-0-	-5416	-0-	4997	2	267	9	N	243	382	1			118

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

06	3660	X	3013	-0-	-647	-0-	390	1	2185	2	N	398	344	1			582
							438	9									
07	4299	X	4299	-0-	-0-	-0-	863	1	2770	2	N	605	933	1			254
							666	9									
08	3782	X	3198	-0-	-584	-0-	487	1	2256	2	N	414	381	1			287
							455	9									
09	4021	X	4021	-0-	-0-	-0-	835	1	2590	2	N	542	729	1	1	8	99
							596	9									
10	3942	X	3942	-0-	-0-	-0-	863	1	2528	2	N	501	377	1			223
							551	9									
*11	3796	X	3796	-0-	-0-	-0-	834	1	2358	2	N	549	567	1			205
							604	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9420	X	6462	-0-	-2958	-0-	6296	2	166	9	N	151					313
07	9734	X	6475	-0-	-3259	-0-	6308	2	167	9	N	152	188	1			277
08	8401	X	7051	-0-	-1350	-0-	6875	2	176	9	N	160	190	1			247
09	6604	X	6604	-0-	-0-	-0-	6458	2	146	9	N	133	183	1			197
10	6758	X	6515	-0-	-243	-0-	6364	2	151	9	N	137	160	1			174
11	6540	X	6215	-0-	-325	-0-	6064	2	151	9	N	137	189	1			122

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

06	15810	X	13957	-0-	-1853	-0-	821	1	11656	2	N	1345	1572	1			258
							1480	9									
07	17050	X	11132	-0-	-5918	-0-	767	1	8951	2	N	1285	1131	1			412
							1414	9									
08	17050	X	10647	-0-	-6403	-0-	747	1	8749	2	N	1046	1100	1			358
							1151	9									
09	12785	X	12785	-0-	-0-	-0-	780	1	10598	2	N	1279	1472	1	3	8	162
							1407	9									
10	14937	X	14937	-0-	-0-	-0-	840	1	12538	2	N	1417	1096	1	11	8	472
							1559	9									
*11	13355	X	13355	-0-	-0-	-0-	785	1	11196	2	N	1249	1140	1	2	8	579
							1374	9									

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF. 10250 - 14870

06	25258	X	25258	-0-	-0-	-0-	24974	2	284	9	N	258	188	1			205
07	24926	X	24926	-0-	-0-	-0-	24623	2	303	9	N	275	190	1			290
08	24120	X	24120	-0-	-0-	-0-	23820	2	300	9	N	273	381	1			182
09	23490	X	22280	-0-	-1210	-0-	21994	2	286	9	N	260	351	1			91
10	24273	X	21812	-0-	-2461	-0-	21537	2	275	9	N	250	188	1			153
11	23490	X	19746	-0-	-3744	-0-	19509	2	237	9	N	215	193	1			175

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

06	11880	X	7583	-0-	-4297	-0-	7412	2	171	9	N	155	161	1			224
07	11811	X	9219	-0-	-2592	-0-	9030	2	189	9	N	172	179	1			217
08	11532	X	8289	-0-	-3243	-0-	8110	2	179	9	N	163	190	1			190
09	9060	X	9011	-0-	-49	-0-	8827	2	184	9	N	167	142	1			215
10	9207	X	8537	-0-	-670	-0-	8350	2	187	9	N	170	326	1			59
11	8910	X	8198	-0-	-712	-0-	8040	2	158	9	N	144					203

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

06	3300	X	2478	-0-	-822	-0-	2227	2	251	9	N	228	174	1			286
07	3410	X	2703	-0-	-707	-0-	2446	2	257	9	N	234	189	1			331
08	3162	X	2911	-0-	-251	-0-	2673	2	238	9	N	216	370	1			177
09	2709	X	2709	-0-	-0-	-0-	2476	2	233	9	N	212	181	1			208
10	2660	X	2660	-0-	-0-	-0-	2442	2	218	9	N	198	342	1			64
11	2460	X	1603	-0-	-857	-0-	1533	2	70	9	N	64	1	8			127

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

06	29130	X	24586	-0-	-4544	-0-	22706	2	1880	9	N	1709	1742	1			297
07	30101	X	24616	-0-	-5485	-0-	22618	2	1998	9	N	1816	1866	1			247
08	29543	X	23649	-0-	-5894	-0-	21750	2	1899	9	N	1726	1697	1			276
09	22389	X	22389	-0-	-0-	-0-	20576	2	1813	9	N	1648	1675	1			249
10	22940	X	22164	-0-	-776	-0-	20393	2	1771	9	N	1610	1502	1			357
11	22200	X	20592	-0-	-1608	-0-	18899	2	1693	9	N	1539	1337	1	2	8	557

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58230	X	43867	-0-	-14363	-0-	42472	2	1395	9	N	1268	1449	1			243
07	55459	X	43708	-0-	-11751	-0-	42371	2	1337	9	N	1215	1128	1			330
08	54405	X	42603	-0-	-11802	-0-	41405	2	1198	9	N	1089	1107	1			312
09	39490	X	39490	-0-	-0-	-0-	38422	2	1068	9	N	971	1109	1			174
10	39188	X	39188	-0-	-0-	-0-	38140	2	1048	9	N	953	572	1			555
*11	36397	X	36397	-0-	-0-	-0-	35339	2	1058	9	N	962	1151	1			366

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3639	-0-	-771	-0-	807	1	2600	2	N	211	191	1			190
							232	9									
07	4340	X	4023	-0-	-317	-0-	793	1	3034	2	N	178	189	1			179
							196	9									
08	4526	X	3996	-0-	-530	-0-	863	1	2949	2	N	167	189	1			157
							184	9									
09	3668	X	3668	-0-	-0-	-0-	835	1	2657	2	N	160	149	1			168
							176	9									
10	3653	X	3653	-0-	-0-	-0-	842	1	2611	2	N	182	185	1			165
							200	9									
*11	3214	X	3214	-0-	-0-	-0-	763	1	2245	2	N	187	192	1			160
							206	9									

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30090	X	-0-	-0-	-30090	-0-					N	-0-					451
07	31093	X	-0-	-0-	-31093	-0-					N	-0-					451
08	31093	X	15112	-0-	-15981	-0-	13123	2	1989	9	N	1808	1853	1	25	5	381
09	17097	X	17097	-0-	-0-	-0-	56	1	15334	2	N	1552	1667	1	3	8	263
							1707	9									
10	17530	X	17530	-0-	-0-	-0-	16066	2	1464	9	N	1331	1285	1	10	8	299
*11	16611	X	16611	-0-	-0-	-0-	15432	2	1179	9	N	1072	930	1	11	8	430

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13860	X	11591	-0-	-2269	-0-	11335	2	256	9	N	233	172	1			182
07	14322	X	11514	-0-	-2808	-0-	11252	2	262	9	N	238	190	1			230
08	14322	X	12342	-0-	-1980	-0-	12063	2	279	9	N	254	372	1			112
09	11350	X	11350	-0-	-0-	-0-	11116	2	234	9	N	213	167	1			158
10	11346	X	10977	-0-	-369	-0-	10746	2	231	9	N	210	330	1			38
11	10980	X	8923	-0-	-2057	-0-	8723	2	200	9	N	182					220

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	6241	-0-	-539	-0-	835	1	5108	2	N	271	177	1			399
							298	9									
07	7006	X	6000	-0-	-1006	-0-	821	1	4992	2	N	170	348	1			221
							187	9									
08	7006	X	5979	-0-	-1027	-0-	858	1	4851	2	N	245	190	1			276
							270	9									
09	5365	X	5365	-0-	-0-	-0-	817	1	4381	2	N	152	188	1			240
							167	9									
10	5297	X	5297	-0-	-0-	-0-	803	1	4334	2	N	145	193	1			192
							160	9									
11	4710	X	3305	-0-	-1405	-0-	581	1	2578	2	N	133	176	1			149
							146	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19350	X	14703	-0-	-4647	-0-	14256	2	447	9	N	406	365	1			201
07	19096	X	13930	-0-	-5166	-0-	35	1	13493	2	N	365	366	1			200
							402	9									
08	19096	X	13663	-0-	-5433	-0-	26	1	13182	2	N	414	371	1			243
							455	9									
09	13830	X	12934	-0-	-896	-0-	259	1	12262	2	N	375	504	1			114
							413	9									
10	14291	X	12826	-0-	-1465	-0-	268	1	12173	2	N	350	382	1			82
							385	9									
11	13830	X	11771	-0-	-2059	-0-	259	1	11150	2	N	329	193	1			218
							362	9									

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					23
07	424	N	424	-0-	-0-	-0-	424	2			N	-0-					23
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					23
09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					23
10	434	N	433	-0-	-1	-0-	433	2			N	-0-					23
*11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

06	330	N	43	-0-	-287	-0-	43	3			N	-0-					43
07	186	N	29	-0-	-157	-0-	29	3			N	-0-					43
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					43
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					43
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					43
11	7	N	6	-0-	-1	-0-	6	3			N	-0-	43	1			-0-

MCQUIDDY H WELL #: 8HC RRCID -> 278199 COMPL. DATE 03/18/2015 TOTAL DEPTH 9281 PERF. 9668 - 13738

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09418 03/01/2015

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

*06	130980	X	NO RPT	-0-	-130980	-0-					N	NO RPT					-0-
*07	135346	X	NO RPT	-0-	-135346	-0-					N	NO RPT					-0-
*08	135346	X	NO RPT	-0-	-135346	-0-					N	NO RPT					-0-
*09	130980	X	NO RPT	-0-	-130980	-0-					N	NO RPT					-0-
*10	135346	X	NO RPT	-0-	-135346	-0-					N	NO RPT					-0-
*11	130980	X	NO RPT	-0-	-130980	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

06	642	N	642	-0-	-0-	-0-	640	2	2	9	Y	2	68	1			23
07	612	N	612	-0-	-0-	-0-	583	2	29	9	Y	26	10	1			39
08	676	N	676	-0-	-0-	-0-	666	2	10	9	Y	9					48
09	665	N	665	-0-	-0-	-0-	642	2	23	9	Y	21					69
10	649	N	649	-0-	-0-	-0-	632	2	17	9	Y	15					84
11	660	N	530	-0-	-130	-0-	517	2	13	9	Y	12					96

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

06	5070	X	4536	-0-	-534	-0-	4082	3	454	9	N	413	536	1	1	8	262
07	5084	X	4735	-0-	-349	-0-	4228	3	507	9	N	461	534	1	2	8	187
08	5080	X	5080	-0-	-0-	-0-	4530	3	550	9	N	500	535	1			152
09	4699	X	4699	-0-	-0-	-0-	4202	3	497	9	N	452	365	1	2	8	237
10	4743	X	4732	-0-	-11	-0-	4247	3	485	9	N	441	551	1	1	8	126
11	4920	X	4457	-0-	-463	-0-	4005	3	452	9	N	411	365	1			172

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

06	0	W	13001	-0-	13001	598797	1650	1	9994	3	N	1234	1603	1	2	8	177
							1357	9									
07	611815	X	13018	-0-	-598797	-0-	1705	1	9997	3	N	1196	1074	1			299
							1316	9									
08	14229	X	12707	-0-	-1522	-0-	1705	1	9788	3	N	1104	1056	1			347
							1214	9									
09	13470	X	11943	-0-	-1527	-0-	1650	1	9163	3	N	1027	1073	1			301
							1130	9									
10	13516	X	11505	-0-	-2011	-0-	1677	1	8751	3	N	979	924	1			356
							1077	9									
11	12990	X	11339	-0-	-1651	-0-	1650	1	8592	3	N	997	912	1	2	8	414
							1097	9									

JONES ENERGY, LLC 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

06	6510	X	2661	-0-	-3849	-0-	106	1	2530	2	N	23					530
							25	9									
07	5828	X	3100	-0-	-2728	-0-	122	1	2906	2	N	65	195	1			400
							72	9									
08	4278	X	2167	-0-	-2111	-0-	86	1	2081	2	N	-0-					400
09	4140	X	1310	-0-	-2830	-0-	52	1	1252	2	N	5					405
							6	9									
*10	3132	X	3132	-0-	-0-	-0-	124	1	2958	2	N	45					450
							50	9									
11	3000	X	2315	-0-	-685	-0-	113	1	2147	2	N	50					500
							55	9									

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

06	9930	X	-0-	-0-	-9930	-0-					N	-0-					945
07	9393	X	2718	-0-	-6675	-0-	2615	2	103	9	N	94					1039
08	9114	X	5169	-0-	-3945	-0-	5027	2	142	9	N	129	189	1			979
09	8820	X	5660	-0-	-3160	-0-	5531	2	129	9	N	117					1096
10	6789	X	5792	-0-	-997	-0-	5660	2	132	9	N	120					1216
*11	5653	X	5653	-0-	-0-	-0-	5513	2	140	9	N	127					1343

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23190	X	10947	-0-	-12243	-0-	10743	2	204	9	N	185	192	1			774
07	23963	X	13488	-0-	-10475	-0-	13304	2	184	9	N	167	382	1			559
08	16399	X	12547	-0-	-3852	-0-	12350	2	197	9	N	179	189	1			549
09	12143	X	12143	-0-	-0-	-0-	11948	2	195	9	N	177	191	1			535
10	13485	X	11354	-0-	-2131	-0-	11165	2	189	9	N	172					707
11	13050	X	9920	-0-	-3130	-0-	9766	2	154	9	N	140					847

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

06	17670	X	-0-	-0-	-17670	-0-					N	443	387	1			664
07	18259	X	16874	-0-	-1385	-0-	1186	1	15227	2	N	419	391	1			692
							461	9									
08	18011	X	16147	-0-	-1864	-0-	1135	1	14568	2	N	404	392	1			704
							444	9									
09	17430	X	15736	-0-	-1694	-0-	1106	1	14188	2	N	402	392	1			714
							442	9									
10	17453	X	12599	-0-	-4854	-0-	881	1	11303	2	N	377	166	1			925
							415	9									
11	16320	X	12702	-0-	-3618	-0-	708	1	11602	2	N	356	589	1			692
							392	9									

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

06	7170	X	3426	-0-	-3744	-0-	3270	2	156	9	N	142	184	1			597
07	5797	X	2670	-0-	-3127	-0-	2466	2	204	9	N	185	182	1			600
08	5797	X	2691	-0-	-3106	-0-	2557	2	134	9	N	122	194	1			528
09	4710	X	1710	-0-	-3000	-0-	1607	2	103	9	N	94					622
10	4526	X	2282	-0-	-2244	-0-	2279	2	3	9	N	3					625
*11	4285	X	4285	-0-	-0-	-0-	4070	2	215	9	N	195	187	1			633

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

06	2580	X	-0-	-0-	-2580	-0-					N	598	548	1			10743
07	2951	X	2951	-0-	-0-	-0-	402	1	1882	2	N	606	557	1			10792
							667	9									
08	3379	X	3121	-0-	-258	-0-	366	1	2111	2	N	585	559	1			10818
							644	9									
09	3078	X	3078	-0-	-0-	-0-	895	1	1494	2	N	626	750	1			10694
							689	9									
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					10694
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					10694

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

06	17010	X	14972	-0-	-2038	-0-	14781	2	191	9	N	174	195	1			53
07	16895	X	14948	-0-	-1947	-0-	14757	2	191	9	N	174	197	1			30
08	16492	X	14580	-0-	-1912	-0-	14396	2	184	9	N	167					197
09	15690	X	14064	-0-	-1626	-0-	13913	2	151	9	N	137	193	1			141
10	16151	X	14762	-0-	-1389	-0-	14565	2	197	9	N	179	195	1			125
11	14970	X	12241	-0-	-2729	-0-	12079	2	162	9	N	147	187	1			85

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4747	-0-	-143	-0-	376 549	1 9	3822	2	N	499	562	1			159
07	5549	X	4028	-0-	-1521	-0-	320 472	1 9	3236	2	N	429	376	1			212
08	5549	X	4682	-0-	-867	-0-	371 564	1 9	3747	2	N	513	561	1			164
09	5250	X	1173	-0-	-4077	-0-	90 164	1 9	919	2	N	149	189	1			124
10	5270	X	-0-	-0-	-5270	-0-					N	-0-					124
11	4740	X	-0-	-0-	-4740	-0-					N	-0-	124	1			-0-

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23070	X	14488	-0-	-8582	-0-	14229	2	259	9	N	235	567	1			266
07	23777	X	15248	-0-	-8529	-0-	14944	2	304	9	N	276	188	1			354
08	21793	X	13211	-0-	-8582	-0-	12980	2	231	9	N	210	190	1			374
09	16170	X	12274	-0-	-3896	-0-	12057	2	217	9	N	197	186	1			385
10	16709	X	5334	-0-	-11375	-0-	5224	2	110	9	N	100	192	1			293
11	14760	X	-0-	-0-	-14760	-0-					N	-0-					293

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	3134	-0-	-2356	-0-	238 483	1 9	2413	2	N	439	530	1			1040
07	5301	X	3263	-0-	-2038	-0-	231 692	1 9	2340	2	N	629	546	1			1123
08	5017	X	5017	-0-	-0-	-0-	367 946	1 9	3704	2	N	860	915	1			1068
09	6603	X	6603	-0-	-0-	-0-	492 1135	1 9	4976	2	N	1032	185	1			1915
*10	8294	X	8294	-0-	-0-	-0-	658 988	1 9	6648	2	N	898	1282	1			1531
*11	8041	X	8041	-0-	-0-	-0-	652 807	1 9	6582	2	N	734					2265

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	X	6509	-0-	-1171	-0-	521 531	1 9	5457	2	N	483	374	1			303
07	7719	X	7063	-0-	-656	-0-	562 529	1 9	5972	2	N	481	558	1			226
08	7657	X	7471	-0-	-186	-0-	662 498	1 9	6311	2	N	453	376	1			303
09	7023	X	7023	-0-	-0-	-0-	592 441	1 9	5990	2	N	401	562	1			142
10	7192	X	7021	-0-	-171	-0-	591 453	1 9	5977	2	N	412	378	1			176
11	6840	X	6441	-0-	-399	-0-	545 384	1 9	5512	2	N	349	177	1			348

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	752	-0-	752	75929	23	1	514	2	N	195	188	1			7
							215	9									
07	0	W	920	-0-	920	76849	50	1	675	2	N	177					184
							195	9									
08	0	W	1221	-0-	1221	78070	93	1	942	2	N	169	336	1			17
							186	9									
09	0	W	1050	-0-	1050	79120	79	1	807	2	N	149					166
							164	9									
10	0	W	1411	-0-	1411	80531	113	1	1136	2	N	147	190	1			123
							162	9									
11	0	W	1058	-0-	1058	81589	83	1	844	2	N	119					242
							131	9									

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	1882	-0-	-3638	-0-	134	1	1351	2	N	361	374	1			348
							397	9									
07	2107	X	2107	-0-	-0-	-0-	162	1	1635	2	N	282	187	1			443
							310	9									
08	3195	X	3195	-0-	-0-	-0-	263	1	2666	2	N	242	191	1			494
							266	9									
09	2506	X	2506	-0-	-0-	-0-	198	1	2001	2	N	279	323	1			450
							307	9									
10	2108	X	2066	-0-	-42	-0-	162	1	1634	2	N	245	188	1			507
							270	9									
11	2040	X	1869	-0-	-171	-0-	149	1	1505	2	N	195	188	1			514
							215	9									

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	10171	-0-	10171	371569	839	1	8476	2	N	778	900	1			812
							856	9									
07	0	Z	10646	-0-	10646	382215	903	1	9137	2	N	551	731	1			632
							606	9									
08	0	Z	10239	-0-	10239	392454	857	1	8664	2	N	653	555	1			730
							718	9									
09	0	Z	9257	-0-	9257	401711	773	1	7823	2	N	601	739	1			592
							661	9									
10	0	Z	8313	-0-	8313	410024	695	1	7028	2	N	536	541	1			587
							590	9									
11	0	Z	6151	-0-	6151	416175	511	1	5169	2	N	428	360	1			655
							471	9									

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	7517	-0-	7517	181568	583	1	5900	2	N	940	1133	1			25
							1034	9									
07	0	W	8028	-0-	8028	189596	634	1	6445	2	N	863	564	1			324
							949	9									
08	0	W	6978	-0-	6978	196574	563	1	5691	2	N	658	734	1			248
							724	9									
09	202811	X	6237	-0-	-196574	-0-	511	1	5162	2	N	513	375	1			386
							564	9									
*10	11866	X	11866	-0-	-0-	-0-	1008	1	10198	2	N	600	758	1			228
							660	9									
*11	12997	X	12997	-0-	-0-	-0-	1117	1	11291	2	N	535					763
							589	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	106853					N	-0-					175
07	0	W	257	-0-	257	107110	21	1	225	2	N	10					185
							11	9									
08	0	W	4207	-0-	4207	111317	310	1	3127	2	N	700					885
							770	9									
09	117624	X	6307	-0-	-111317	-0-	510	1	5160	2	N	579					1464
							637	9									
*10	7814	X	7814	-0-	-0-	-0-	647	1	6541	2	N	569					2033
							626	9									
*11	2927	X	2927	-0-	-0-	-0-	249	1	2518	2	N	145	983	1			1195
							160	9									

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

06	20280	X	2392	-0-	-17888	-0-	174	1	1992	2	N	205	197	1			177
							226	9									
07	20956	X	2726	-0-	-18230	-0-	192	1	2203	2	N	301					478
							331	9									
08	20956	X	2783	-0-	-18173	-0-	226	1	2285	2	N	247	360	1			365
							272	9									
09	20280	X	2616	-0-	-17664	-0-	212	1	2143	2	N	237	191	1			411
							261	9									
10	2728	X	2388	-0-	-340	-0-	194	1	1964	2	N	209	188	1			432
							230	9									
11	2640	X	2270	-0-	-370	-0-	184	1	1860	2	N	205	180	1			457
							226	9									

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

06	0	W	9341	-0-	9341	337876	810	1	8200	2	N	301	375	1			877
							331	9									
07	0	W	11313	-0-	11313	349189	954	1	9648	2	N	646	561	1			962
							711	9									
08	0	W	11692	-0-	11692	360881	994	1	10054	2	N	585	571	1			976
							644	9									
09	0	W	10571	-0-	10571	371452	896	1	9061	2	N	558	561	1			973
							614	9									
*10	381325	X	9873	-0-	-371452	-0-	889	1	8984	2	N	-0-	564	1			409
11	10950	X	9351	-0-	-1599	-0-	793	1	8016	2	N	493	366	1			536
							542	9									

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

06	0	W	12418	-0-	12418	529908	1054	1	10657	2	N	643	760	1			1255
							707	9									
07	0	W	9357	-0-	9357	539265	795	1	8038	2	N	476	567	1			1164
							524	9									
08	0	W	11729	-0-	11729	550994	1000	1	10109	2	N	564	572	1			1156
							620	9									
09	0	W	11432	-0-	11432	562426	970	1	9811	2	N	592	579	1			1169
							651	9									
*10	573408	X	10982	-0-	-562426	-0-	937	1	9473	2	N	520	573	1			1116
							572	9									
11	12420	X	11918	-0-	-502	-0-	1020	1	10312	2	N	533	378	1			1271
							586	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2381	-0-	2381	444327	202	1	2045	2	N	122					1375
							134	9									
07	0	W	9729	-0-	9729	454056	763	1	7716	2	N	1136	1121	1			1390
							1250	9									
08	0	W	12095	-0-	12095	466151	1001	1	10128	2	N	878	873	1			1395
							966	9									
09	0	W	17157	-0-	17157	483308	1457	1	14732	2	N	880	934	1			1341
							968	9									
*10	501844	X	18536	-0-	-483308	-0-	1590	1	16069	2	N	797	752	1			1386
							877	9									
*11	15917	X	15917	-0-	-0-	-0-	1366	1	13808	2	N	675	351	1			1710
							743	9									

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	5372	-0-	5372	139930	283	1	4429	2	N	600	775	1			490
							660	9									
07	0	W	6084	-0-	6084	146014	392	1	5036	2	N	596	544	1			542
							656	9									
08	0	W	5697	-0-	5697	151711	459	1	4646	2	N	538	562	1			518
							592	9									
09	0	W	5350	-0-	5350	157061	428	1	4332	2	N	536					1054
							590	9									
*10	161755	X	4694	-0-	-157061	-0-	385	1	3889	2	N	382					1436
							420	9									
11	5880	X	3869	-0-	-2011	-0-	309	1	3118	2	N	402	348	1			1490
							442	9									

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	5860	-0-	5860	309920	474	1	4998	2	N	353	378	1			31
							388	9									
07	0	W	5445	-0-	5445	315365	306	1	4755	2	N	349					380
							384	9									
08	0	W	6274	-0-	6274	321639	537	1	5425	2	N	284	358	1			306
							312	9									
09	0	W	7949	-0-	7949	329588	678	1	6851	2	N	382					688
							420	9									
*10	339339	X	9751	-0-	-329588	-0-	837	1	8466	2	N	407					1095
							448	9									
*11	9631	X	9631	-0-	-0-	-0-	838	1	8461	2	N	302	393	1			1004
							332	9									

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2424	-0-	2424	218196	77	1	2103	2	N	222	189	1			33
							244	9									
07	0	W	3412	-0-	3412	221608	185	1	2968	2	N	235					268
							259	9									
08	0	W	3928	-0-	3928	225536	330	1	3335	2	N	239	187	1			320
							263	9									
09	0	W	3482	-0-	3482	229018	293	1	2958	2	N	210					530
							231	9									
*10	235503	X	6485	-0-	-229018	-0-	554	1	5599	2	N	302					832
							332	9									
*11	7181	X	7181	-0-	-0-	-0-	621	1	6279	2	N	255	258	1			829
							281	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	6238	-0-	6238	242111	527	1	5325	2	N	351	376	1			408
							386	9									
07	0	W	6352	-0-	6352	248463	534	1	5404	2	N	376					784
							414	9									
08	255598	X	7135	-0-	-248463	-0-	614	1	6204	2	N	288	189	1			883
							317	9									
09	8250	X	5041	-0-	-3209	-0-	430	1	4347	2	N	240					1123
							264	9									
10	6479	X	4297	-0-	-2182	-0-	358	1	3619	2	N	291	567	1			847
							320	9									
11	6240	X	3669	-0-	-2571	-0-	305	1	3082	2	N	256	174	1			929
							282	9									

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1071	-0-	1071	69208	71	1	774	2	N	205	352	1			156
							226	9									
07	0	W	1031	-0-	1031	70239	68	1	739	2	N	204	167	1			193
							224	9									
08	0	W	1037	-0-	1037	71276	69	1	759	2	N	190	181	1			202
							209	9									
09	0	W	968	-0-	968	72244	62	1	704	2	N	184	194	1			192
							202	9									
*10	72604	X	360	-0-	-72244	-0-	12	1	157	2	N	174	173	1			193
							191	9									
11	1080	X	-0-	-0-	-1080	-0-					N	127	179	1			141

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	110402					N	-0-					279
07	0	Z	-0-	-0-	-0-	110402					N	-0-					279
08	14B2 EXT		1	-0-	1	110403	1	2			N	-0-					279
09	14B2 EXT		-0-	-0-	-0-	110403					N	-0-					279
*10	14B2 EXT		-0-	-0-	-0-	110403					N	-0-					279
11	14B2 EXT		3795	-0-	3795	114198	342	1	3453	2	N	-0-					279

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	4107	-0-	4107	168269	316	1	3406	2	N	350	352	1			611
							385	9									
07	0	W	4116	-0-	4116	172385	304	1	3494	2	N	289	352	1			548
							318	9									
08	0	W	4128	-0-	4128	176513	344	1	3475	2	N	281	173	1			656
							309	9									
09	0	W	3818	-0-	3818	180331	314	1	3175	2	N	299	180	1			775
							329	9									
*10	186108	X	5777	-0-	-180331	-0-	486	1	4910	2	N	346					1121
							381	9									
*11	4393	X	4393	-0-	-0-	-0-	371	1	3748	2	N	249	226	1			1144
							274	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	4192	-0-		4192	152956	325	1	3396	2	N	428	357	1			133
								471	9									
07	0	W	4135	-0-		4135	157091	318	1	3407	2	N	373	349	1			157
								410	9									
08	0	W	3467	-0-		3467	160558	274	1	2772	2	N	383	527	1			13
								421	9									
09	0	W	3661	-0-		3661	164219	302	1	3050	2	N	281					294
								309	9									
*10	171298	X	7079	-0-		-164219	-0-	595	1	6014	2	N	427					721
								470	9									
*11	5047	X	5047	-0-		-0-	-0-	424	1	4291	2	N	302	150	1			873
								332	9									

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	268	-0-		268	97496	1	1	15	2	N	229	182	1			178
								252	9									
07	0	W	267	-0-		267	97763	3	1	36	2	N	207	166	1			219
								228	9									
08	0	W	580	-0-		580	98343	30	1	304	2	N	224	172	1			271
								246	9									
09	0	W	1371	-0-		1371	99714	107	1	1075	2	N	172	169	1			274
								189	9									
*10	104000	X	4286	-0-		-99714	-0-	354	1	3576	2	N	324					598
								356	9									
*11	6012	X	6012	-0-		-0-	-0-	511	1	5170	2	N	301	186	1			713
								331	9									

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	4063	-0-		4063	108789	317	1	3329	2	N	379	381	1			213
								417	9									
07	0	W	4082	-0-		4082	112871	320	1	3367	2	N	359					572
								395	9									
08	0	W	3776	-0-		3776	116647	308	1	3109	2	N	326	184	1			714
								359	9									
09	0	W	3669	-0-		3669	120316	301	1	3036	2	N	302	383	1			633
								332	9									
*10	123689	X	3373	-0-		-120316	-0-	275	1	2783	2	N	286	194	1			725
								315	9									
11	4050	X	2961	-0-		-1089	-0-	235	1	2384	2	N	311	178	1			858
								342	9									

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28680	X	4597	-0-		-24083	-0-	377	1	3839	2	N	346	375	1			578
								381	9									
07	29636	X	4979	-0-		-24657	-0-	414	1	4245	2	N	291					869
								320	9									
08	29636	X	4704	-0-		-24932	-0-	468	1	3894	2	N	311	375	1			805
								342	9									
09	6000	X	5994	-0-		-6	-0-	508	1	5138	2	N	316					1121
								348	9									
*10	9008	X	9008	-0-		-0-	-0-	777	1	7855	2	N	342					1463
								376	9									
*11	9533	X	9533	-0-		-0-	-0-	823	1	8325	2	N	350	291	1			1522
								385	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	W	4773	-0-	4773	209259	583	1	3791	2	N	363	377	1	134
							399	9							
*07	214191	X	4932	-0-	-209259	-0-	634	1	3884	2	N	376			510
							414	9							
*08	23622	X	5555	-0-	-18067	-0-	463	1	4683	2	N	372	377	1	505
							409	9							
*09	22860	X	5696	-0-	-17164	-0-	484	1	4886	2	N	296			801
							326	9							
*10	23622	X	9071	-0-	-14551	-0-	775	1	7841	2	N	414			1215
							455	9							
*11	22860	X	9326	-0-	-13534	-0-	808	1	8177	2	N	310	282	1	1243
							341	9							

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	W	1577	-0-	1577	97938	102	1	1023	2	N	411	378	1	598
							452	9							
07	0	W	2440	-0-	2440	100378	175	1	1769	2	N	451			1049
							496	9							
08	102724	X	2346	-0-	-100378	-0-	174	1	1764	2	N	371	376	1	1044
							408	9							
09	2024	X	2024	-0-	-0-	-0-	154	1	1555	2	N	286	366	1	964
							315	9							
10	2449	X	1734	-0-	-715	-0-	130	1	1305	2	N	272	189	1	1047
							299	9							
11	2370	X	1665	-0-	-705	-0-	121	1	1224	2	N	291	353	1	985
							320	9							

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	W	4360	-0-	4360	203498	363	1	3675	2	N	293	188	1	816
							322	9							
07	0	W	4572	-0-	4572	208070	382	1	3865	2	N	295	376	1	735
							325	9							
08	0	W	3278	-0-	3278	211348	270	1	2740	2	N	244	188	1	791
							268	9							
09	0	W	6110	-0-	6110	217458	516	1	5217	2	N	343			1134
							377	9							
10	0	W	9519	-0-	9519	226977	828	1	8377	2	N	285			1419
							314	9							
11	0	W	5778	-0-	5778	232755	467	1	4717	2	N	540	334	1	1625
							594	9							

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	5752	-0-	5752	144535	417	1	4548	2	N	715	746	1			586
							787	9									
07	0	W	2184	-0-	2184	146719	163	1	1742	2	N	254	336	1			504
							279	9									
08	0	W	2329	-0-	2329	149048	180	1	1982	2	N	152					656
							167	9									
09	0	W	2751	-0-	2751	151799	201	1	2279	2	N	246	366	1			536
							271	9									
10	0	W	2523	-0-	2523	154322	168	1	2111	2	N	222	180	1			578
							244	9									
11	0	W	1732	-0-	1732	156054	74	1	1392	2	N	242	176	1			644
							266	9									

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

06	0	W	5059	-0-	5059	212467	389	1	4174	2	N	451	360	1			217
							496	9									
07	0	W	4899	-0-	4899	217366	388	1	3993	2	N	471	391	1			297
							518	9									
08	0	W	5909	-0-	5909	223275	482	1	4867	2	N	509	370	1			436
							560	9									
09	0	W	3199	-0-	3199	226474	264	1	2670	2	N	241					677
							265	9									
10	0	W	2299	-0-	2299	228773	188	1	1896	2	N	195					872
							215	9									
11	0	W	2050	-0-	2050	230823	163	1	1650	2	N	215	368	1			719
							237	9									

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

06	0	W	5483	-0-	5483	135259	354	1	3577	2	N	1411	1571	1			3509
							1552	9									
07	0	W	4742	-0-	4742	140001	320	1	3233	2	N	1081	1054	1			3536
							1189	9									
08	0	W	5843	-0-	5843	145844	404	1	4087	2	N	1229	1251	1			3514
							1352	9									
09	0	W	5250	-0-	5250	151094	378	1	3825	2	N	952	858	1			3608
							1047	9									
*10	156718	X	5624	-0-	-151094	-0-	409	1	4135	2	N	982	1062	1			3528
							1080	9									
*11	4569	X	4569	-0-	-0-	-0-	342	1	3461	2	N	696	669	1			3555
							766	9									

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

06	25620	X	-0-	-0-	-25620	-0-					N	1132	1217	1			198
07	26474	X	-0-	-0-	-26474	-0-					N	1063	912	1			349
08	26474	X	-0-	-0-	-26474	-0-					N	970	1119	1			200
09	25620	X	-0-	-0-	-25620	-0-					N	834	192	1			842
*10	26474	X	3480	-0-	-22994	-0-	235	1	2377	2	N	789	734	1			897
							868	9									
*11	2631	X	2631	-0-	-0-	-0-	178	1	1804	2	N	590	766	1			721
							649	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14490	X	3396	-0-	-11094	-0-	203	1	2735	2	N	416	374	1			443
							458	9									
07	14973	X	3141	-0-	-11832	-0-	188	1	2531	2	N	384	562	1			265
							422	9									
08	14973	X	4432	-0-	-10541	-0-	348	1	3522	2	N	511	378	1			398
							562	9									
09	14490	X	1769	-0-	-12721	-0-	145	1	1466	2	N	144	190	1			352
							158	9									
10	14973	X	2702	-0-	-12271	-0-	231	1	2346	2	N	114	191	1			275
							125	9									
*11	6808	X	6808	-0-	-0-	-0-	298	1	3006	2	N	3185					3460
							3504	9									

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14100	X	6567	-0-	-7533	-0-	474	1	4783	2	N	1191	1394	1			-0-
							1310	9									
07	14570	X	6425	-0-	-8145	-0-	453	1	4596	2	N	1251	1188	1			63
							1376	9									
08	14570	X	5562	-0-	-9008	-0-	400	1	4044	2	N	1016	879	1			200
							1118	9									
09	14100	X	4768	-0-	-9332	-0-	352	1	3556	2	N	782	903	1			79
							860	9									
10	14570	X	4729	-0-	-9841	-0-	340	1	3429	2	N	873	685	1			267
							960	9									
*11	5267	X	5267	-0-	-0-	-0-	395	1	3995	2	N	797	734	1			330
							877	9									

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	3615	-0-	-2565	-0-	126	1	3167	2	N	293	182	1			279
							322	9									
07	6386	X	4064	-0-	-2322	-0-	147	1	3611	2	N	278	362	1			195
							306	9									
08	6386	X	3741	-0-	-2645	-0-	310	1	3126	2	N	277					472
							305	9									
09	6180	X	3705	-0-	-2475	-0-	311	1	3142	2	N	229	107	1			594
							252	9									
10	6386	X	3041	-0-	-3345	-0-	259	1	2629	2	N	139					733
							153	9									
*11	2970	X	2970	-0-	-0-	-0-	244	1	2471	2	N	232	195	1			770
							255	9									

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12780	X	6175	-0-	-6605	-0-	380	1	5219	2	N	524	373	1			274
							576	9									
07	13206	X	6326	-0-	-6880	-0-	274	1	5544	2	N	462	561	1			175
							508	9									
08	13206	X	7945	-0-	-5261	-0-	716	1	6691	2	N	489	441	1			223
							538	9									
09	12780	X	7835	-0-	-4945	-0-	657	1	6641	2	N	488	561	1			150
							537	9									
10	13206	X	7645	-0-	-5561	-0-	637	1	6448	2	N	509	569	1			90
							560	9									
*11	7076	X	7076	-0-	-0-	-0-	588	1	5942	2	N	496	353	1			233
							546	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29760	X	7695	-0-	-22065	-0-	532	1	6648	2	N	468	503	1			94
							515	9									
07	30752	X	7988	-0-	-22764	-0-	560	1	6915	2	N	466	361	1			199
							513	9									
08	30752	X	8027	-0-	-22725	-0-	682	1	6890	2	N	414	382	1			231
							455	9									
09	29760	X	8834	-0-	-20926	-0-	753	1	7612	2	N	426	184	1			473
							469	9									
10	30752	X	8365	-0-	-22387	-0-	699	1	7065	2	N	546					1019
							601	9									
*11	7611	X	7611	-0-	-0-	-0-	650	1	6567	2	N	358					1377
							394	9									

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2047	-0-	2047	160650	183	1	1850	2	N	13					254
							14	9									
07	0	W	4506	-0-	4506	165156	362	1	3806	2	N	307	189	1			372
							338	9									
08	0	W	7547	-0-	7547	172703	620	1	6266	2	N	601	709	1			264
							661	9									
09	0	W	3510	-0-	3510	176213	268	1	2718	2	N	476	559	1			181
							524	9									
10	0	W	5574	-0-	5574	181787	459	1	4654	2	N	419	371	1			229
							461	9									
11	0	W	4859	-0-	4859	186646	437	1	4422	2	N	-0-	177	1			52

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16620	X	7116	-0-	-9504	-0-	552	1	5577	2	N	897	998	1			111
							987	9									
07	17174	X	6172	-0-	-11002	-0-	473	1	4787	2	N	829	816	1			124
							912	9									
08	17174	X	4537	-0-	-12637	-0-	337	1	3410	2	N	718	699	1			143
							790	9									
09	16620	X	3413	-0-	-13207	-0-	254	1	2567	2	N	538	539	1			142
							592	9									
10	17174	X	3488	-0-	-13686	-0-	254	1	2567	2	N	606	524	1			224
							667	9									
*11	3065	X	3065	-0-	-0-	-0-	229	1	2320	2	N	469	373	1			320
							516	9									

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25260	X	13023	-0-	-12237	-0-	1037	1	10483	2	N	1366	1381	1			236
							1503	9									
07	26102	X	12524	-0-	-13578	-0-	1007	1	10187	2	N	1209	1254	1			191
							1330	9									
08	26102	X	12517	-0-	-13585	-0-	1022	1	10325	2	N	1064	1061	1			194
							1170	9									
09	25260	X	10247	-0-	-15013	-0-	845	1	8538	2	N	785	708	1			271
							864	9									
10	26102	X	10498	-0-	-15604	-0-	855	1	8645	2	N	907	877	1			301
							998	9									
11	25260	X	8376	-0-	-16884	-0-	696	1	7033	2	N	588	710	1			179
							647	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16680	X	13358	-0-	-3322	-0-	977	1	9976	2	N	2186	2219	1			1241
							2405	9									
07	17236	X	13290	-0-	-3946	-0-	990	1	10152	2	N	1953	1803	1			1391
							2148	9									
08	17236	X	13717	-0-	-3519	-0-	1077	1	10892	2	N	1589	1498	1			1482
							1748	9									
09	16680	X	13290	-0-	-3390	-0-	1058	1	10692	2	N	1400	1289	1			1593
							1540	9									
10	17236	X	11771	-0-	-5465	-0-	952	1	9625	2	N	1085	702	1			1976
							1194	9									
11	16680	X	9597	-0-	-7083	-0-	772	1	7813	2	N	920	550	1			2346
							1012	9									

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12242	X	12242	-0-	-0-	-0-	905	1	9150	2	N	1988	2018	1			1635
							2187	9									
07	11614	X	11614	-0-	-0-	-0-	874	1	8829	2	N	1737	1604	1			1768
							1911	9									
08	11033	X	11033	-0-	-0-	-0-	832	1	8407	2	N	1631	1538	1			1861
							1794	9									
09	9421	X	9421	-0-	-0-	-0-	715	1	7229	2	N	1343	1236	1			1968
							1477	9									
10	9362	X	8738	-0-	-624	-0-	671	1	6780	2	N	1170	758	1			2380
							1287	9									
11	9060	X	6529	-0-	-2531	-0-	490	1	4948	2	N	992	594	1			2778
							1091	9									

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12270	X	NO RPT	-0-	-12270	44433					N	NO RPT					23040
07	12679	X	NO RPT	-0-	-12679	31754					N	NO RPT					23040
08	12679	X	NO RPT	-0-	-12679	19075					N	NO RPT					23040
09	12270	X	NO RPT	-0-	-12270	6805					N	NO RPT					23040
10	12679	X	NO RPT	-0-	-12679	-0-					N	NO RPT					23040
11	12270	X	NO RPT	-0-	-12270	-0-					N	NO RPT					23040

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32010	X	11909	-0-	-20101	-0-	949	1	9594	2	N	1242	1206	1			694
							1366	9									
07	33077	X	11646	-0-	-21431	-0-	931	1	9415	2	N	1182	1067	1			809
							1300	9									
08	33077	X	10825	-0-	-22252	-0-	931	1	8737	2	N	1052	1218	1			643
							1157	9									
09	32010	X	8888	-0-	-23122	-0-	713	1	7209	2	N	878	882	1			639
							966	9									
10	33077	X	10290	-0-	-22787	-0-	837	1	8454	2	N	908	877	1			670
							999	9									
11	32010	X	9907	-0-	-22103	-0-	806	1	8153	2	N	862	672	1			860
							948	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4401	X	4401	-0-	-0-	-0-	346	1	3660	2	N	359	547	1			355
							395	9									
07	4198	X	4198	-0-	-0-	-0-	313	1	3448	2	N	397	529	1			223
							437	9									
08	4062	X	4062	-0-	-0-	-0-	335	1	3387	2	N	309	385	1			147
							340	9									
09	4248	X	4248	-0-	-0-	-0-	354	1	3574	2	N	291	193	1			245
							320	9									
*10	4368	X	4368	-0-	-0-	-0-	362	1	3663	2	N	312	194	1			363
							343	9									
*11	4288	X	4288	-0-	-0-	-0-	360	1	3638	2	N	264	347	1			280
							290	9									

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36840	X	9726	-0-	-27114	-0-	392	1	6147	2	N	2897	2925	1			1283
							3187	9									
07	38068	X	9379	-0-	-28689	-0-	382	1	5994	2	N	2730	2630	1			1383
							3003	9									
08	38068	X	11060	-0-	-27008	-0-	489	1	7661	2	N	2645	2533	1			1495
							2910	9									
09	36840	X	10785	-0-	-26055	-0-	472	1	7729	2	N	2349	2505	1			1339
							2584	9									
10	38068	X	11491	-0-	-26577	-0-	463	1	8359	2	N	2426	2332	1			1433
							2669	9									
11	36840	X	11479	-0-	-25361	-0-	330	1	8782	2	N	2152	1592	1			1993
							2367	9									

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	7155	-0-	7155	319752	535	1	6128	2	N	447	371	1			2847
							492	9									
07	0	W	7382	-0-	7382	327134	576	1	6230	2	N	524	540	1			2831
							576	9									
08	0	W	8132	-0-	8132	335266	688	1	6940	2	N	458	361	1			2928
							504	9									
09	0	W	6996	-0-	6996	342262	583	1	5895	2	N	471	178	1			3221
							518	9									
10	0	W	9626	-0-	9626	351888	819	1	8280	2	N	479					3700
							527	9									
*11	359606	X	7718	-0-	-351888	-0-	655	1	6611	2	N	411	358	1			3753
							452	9									

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	159867					N	70	345	1			404
07	0	W	1637	-0-	1637	161504	52	1	567	2	N	925	681	1			648
							1018	9									
08	0	W	4036	-0-	4036	165540	264	1	2908	2	N	785	696	1			737
							864	9									
09	0	W	3426	-0-	3426	168966	213	1	2415	2	N	725	872	1			590
							798	9									
10	0	W	2312	-0-	2312	171278	106	1	1324	2	N	802	872	1			520
							882	9									
*11	173792	X	2514	-0-	-171278	-0-	88	1	1655	2	N	701	526	1			695
							771	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD 25 WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9803	X	9803	-0-	-0-	-0-	736	1	7833	2	N	1122	1168	1			-0-
							1234	9									
07	6646	X	6646	-0-	-0-	-0-	840	1	4784	2	N	929	713	1			216
							1022	9									
08	5988	X	5988	-0-	-0-	-0-	821	1	4248	2	N	835	927	1			124
							919	9									
09	5990	X	5990	-0-	-0-	-0-	1174	1	4023	2	N	721	750	1			95
							793	9									
*10	5442	X	5442	-0-	-0-	-0-	549	1	3995	2	N	816	692	1			219
							898	9									
*11	5071	X	5071	-0-	-0-	-0-	517	1	3787	2	N	697	700	1			216
							767	9									

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32130	X	11399	-0-	-20731	-0-	868	1	8784	2	N	1588	1304	1			511
							1747	9									
07	33201	X	13323	-0-	-19878	-0-	1041	1	10525	2	N	1597	1800	1			308
							1757	9									
08	33201	X	12729	-0-	-20472	-0-	998	1	10090	2	N	1492	1533	1			267
							1641	9									
09	32130	X	11641	-0-	-20489	-0-	912	1	9230	2	N	1363	1354	1			276
							1499	9									
10	33201	X	10774	-0-	-22427	-0-	845	1	8537	2	N	1265	1145	1			396
							1392	9									
11	32130	X	10195	-0-	-21935	-0-	797	1	8059	2	N	1217	1051	1			562
							1339	9									

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9360	X	NO RPT	-0-	-9360	29839					N	NO RPT					16077
07	9672	X	NO RPT	-0-	-9672	20167					N	NO RPT					16077
08	9672	X	NO RPT	-0-	-9672	10495					N	NO RPT					16077
09	9360	X	NO RPT	-0-	-9360	-0-					N	NO RPT					16077
10	9672	X	NO RPT	-0-	-9672	-0-					N	NO RPT					16077
11	9360	X	NO RPT	-0-	-9360	-0-					N	NO RPT					16077

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15300	X	NO RPT	-0-	-15300	31257					N	NO RPT					17208
07	15810	X	NO RPT	-0-	-15810	15447					N	NO RPT					17208
08	15810	X	NO RPT	-0-	-15810	-0-					N	NO RPT					17208
09	15300	X	NO RPT	-0-	-15300	-0-					N	NO RPT					17208
10	15810	X	NO RPT	-0-	-15810	-0-					N	NO RPT					17208
11	15300	X	NO RPT	-0-	-15300	-0-					N	NO RPT					17208

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	227185					N	NO RPT					567
07	0	W	NO RPT	-0-	-0-	227185					N	NO RPT					567
08	0	W	NO RPT	-0-	-0-	227185					N	NO RPT					567
09	0	W	NO RPT	-0-	-0-	227185					N	NO RPT					567
10	0	W	NO RPT	-0-	-0-	227185					N	NO RPT					567
11	0	W	NO RPT	-0-	-0-	227185					N	NO RPT					567

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	211270					N	NO RPT					579
07	0	W	NO RPT	-0-	-0-	211270					N	NO RPT					579
08	0	W	NO RPT	-0-	-0-	211270					N	NO RPT					579
09	0	W	NO RPT	-0-	-0-	211270					N	NO RPT					579
10	0	W	NO RPT	-0-	-0-	211270					N	NO RPT					579
11	0	W	NO RPT	-0-	-0-	211270					N	NO RPT					579

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		4400	-0-	4400	209323	304 1007	1 9	3089	2	N	915	861	1			445
06	0	W	2869	-0-	2869	212192	171 950	1 9	1748	2	N	864	875	1			434
07	0	W	3910	-0-	3910	216102	262 974	1 9	2674	2	N	885	899	1			420
*08	0	W	4047	-0-	4047	220149	286 875	1 9	2886	2	N	795	700	1			515
09	0	W	3614	-0-	3614	223763	251 823	1 9	2540	2	N	748	344	1			919
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					919
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					919

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	81401					N	NO RPT					424
07	0	W	NO RPT	-0-	-0-	81401					N	NO RPT					424
08	0	W	NO RPT	-0-	-0-	81401					N	NO RPT					424
09	0	W	NO RPT	-0-	-0-	81401					N	NO RPT					424
10	0	W	NO RPT	-0-	-0-	81401					N	NO RPT					424
11	0	W	NO RPT	-0-	-0-	81401					N	NO RPT					424

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	17430					N	NO RPT					170
07	0	W	NO RPT	-0-	-0-	17430					N	NO RPT					170
08	0	W	NO RPT	-0-	-0-	17430					N	NO RPT					170
09	0	W	NO RPT	-0-	-0-	17430					N	NO RPT					170
10	0	W	NO RPT	-0-	-0-	17430					N	NO RPT					170
11	0	W	NO RPT	-0-	-0-	17430					N	NO RPT					170

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	4694	-0-	4694	265625	351 557	1 9	3786	2	N	506	526	1			342
07	0	W	5636	-0-	5636	271261	416 603	1 9	4617	2	N	548	540	1			350
08	0	W	NO RPT	-0-	-0-	271261					N	NO RPT					350
09	0	W	NO RPT	-0-	-0-	271261					N	NO RPT					350
10	0	W	NO RPT	-0-	-0-	271261					N	NO RPT					350
11	0	W	NO RPT	-0-	-0-	271261					N	NO RPT					350

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	60184					N	NO RPT					312
07	0	W	NO RPT	-0-	-0-	60184					N	NO RPT					312
08	0	W	NO RPT	-0-	-0-	60184					N	NO RPT					312
09	0	W	NO RPT	-0-	-0-	60184					N	NO RPT					312
10	0	W	NO RPT	-0-	-0-	60184					N	NO RPT					312
11	0	W	NO RPT	-0-	-0-	60184					N	NO RPT					312

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22110	X	NO RPT	-0-	-22110	-0-					N	NO RPT					1554
07	22847	X	NO RPT	-0-	-22847	-0-					N	NO RPT					1554
08	22847	X	NO RPT	-0-	-22847	-0-					N	NO RPT					1554
09	22110	X	NO RPT	-0-	-22110	-0-					N	NO RPT					1554
10	22847	X	NO RPT	-0-	-22847	-0-					N	NO RPT					1554
11	22110	X	NO RPT	-0-	-22110	-0-					N	NO RPT					1554

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	107507					N	NO RPT					665
07	0	W	NO RPT	-0-	-0-	107507					N	NO RPT					665
08	0	W	NO RPT	-0-	-0-	107507					N	NO RPT					665
09	0	W	NO RPT	-0-	-0-	107507					N	NO RPT					665
10	0	W	NO RPT	-0-	-0-	107507					N	NO RPT					665
11	0	W	NO RPT	-0-	-0-	107507					N	NO RPT					665

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	74791					N	NO RPT					191
07	0	W	NO RPT	-0-	-0-	74791					N	NO RPT					191
08	0	W	NO RPT	-0-	-0-	74791					N	NO RPT					191
09	0	W	NO RPT	-0-	-0-	74791					N	NO RPT					191
10	0	W	NO RPT	-0-	-0-	74791					N	NO RPT					191
11	0	W	NO RPT	-0-	-0-	74791					N	NO RPT					191

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	200231					N	NO RPT					950
07	18090	X	NO RPT	-0-	-18090	182141					N	NO RPT					950
08	31155	X	NO RPT	-0-	-31155	150986					N	NO RPT					950
09	30150	X	NO RPT	-0-	-30150	120836					N	NO RPT					950
10	31155	X	NO RPT	-0-	-31155	89681					N	NO RPT					950
11	30150	X	NO RPT	-0-	-30150	59531					N	NO RPT					950

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		17324	-0-	17324	33694	1294 2945	1 9	13085	2	N	2677	2438	1			594
01	0		-0-	-0-	-0-	33694					N	119	381	1			332
02	0		-0-	-0-	-0-	33694					N	-0-					332
03	0		NO RPT	-0-	-0-	33694					N	NO RPT					332
04	0		NO RPT	-0-	-0-	33694					N	NO RPT					332
05	0		NO RPT	-0-	-0-	33694					N	NO RPT					332
06	0		NO RPT	-0-	-0-	33694					N	NO RPT					332
07	0		NO RPT	-0-	-0-	33694					N	NO RPT					332
08	16320	X	NO RPT	-0-	-16320	17374					N	NO RPT					332
09	16320	X	NO RPT	-0-	-16320	1054					N	NO RPT					332
10	16864	X	NO RPT	-0-	-16864	-0-					N	NO RPT					332
11	16320	X	NO RPT	-0-	-16320	-0-					N	NO RPT					332

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		18840	-0-	18840	185039	1756 2884	1 9	14200	2	N	2622	2596	1			823
01	0		16259	-0-	16259	201298	1519 2448	1 9	12292	2	N	2225	2608	1			440
02	0		14931	-0-	14931	216229	1443 1815	1 9	11673	2	N	1650	1436	1			654
03	0		NO RPT	-0-	-0-	216229					N	NO RPT					654
04	0		NO RPT	-0-	-0-	216229					N	NO RPT					654
05	5208	X	NO RPT	-0-	-5208	211021					N	NO RPT					654
06	26040	X	NO RPT	-0-	-26040	184981					N	NO RPT					654
07	26908	X	NO RPT	-0-	-26908	158073					N	NO RPT					654
08	26908	X	NO RPT	-0-	-26908	131165					N	NO RPT					654
09	26040	X	NO RPT	-0-	-26040	105125					N	NO RPT					654
10	26908	X	NO RPT	-0-	-26908	-0-					N	NO RPT					654
11	26040	X	NO RPT	-0-	-26040	-0-					N	NO RPT					654

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					-0-
08	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					-0-
09	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-
10	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					-0-
11	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

12	0		13818	-0-	13818	408424	1159 935	1 9	11724	2	N	850	764	1			459
01	0		13233	-0-	13233	421657	1110 904	1 9	11219	2	N	822	940	1			341
02	0		11402	-0-	11402	433059	950 842	1 9	9610	2	N	765	585	1			521
03	0		12291	-0-	12291	445350	1040 735	1 9	10516	2	N	668	758	1			431
*04	456022	X	10672	-0-	-445350	-0-	899 688	1 9	9085	2	N	625	571	1			485
05	49042	X	10315	-0-	-38727	-0-	863 732	1 9	8720	2	N	665	952	1			198
06	47460	X	7617	-0-	-39843	-0-	634 570	1 9	6413	2	N	518	566	1			150
07	49042	X	9946	-0-	-39096	-0-	833 696	1 9	8418	2	N	633	779	1			4
08	49042	X	8509	-0-	-40533	-0-	710 619	1 9	7180	2	N	563	567	1			-0-
09	47460	X	7778	-0-	-39682	-0-	650 565	1 9	6564	2	N	514	514	1			-0-
10	49042	X	NO RPT	-0-	-49042	-0-					N	NO RPT					-0-
11	47460	X	NO RPT	-0-	-47460	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5894	-0-	5894	224337	250 1104	1 9	4540	2	N	1004	901	1			1118
01	0		7349	-0-	7349	231686	365 1285	1 9	5699	2	N	1168	1400	1			886
02	0		7482	-0-	7482	239168	396 812	1 9	6274	2	N	738	357	1			1267
03	0		8614	-0-	8614	247782	536 1173	1 9	6906	2	N	1066	1418	1			915
04	0		9531	-0-	9531	257313	650 1162	1 9	7720	2	N	1056	848	1			1123
*05	266726	X	9413	-0-	-257313	-0-	678 787	1 9	7948	2	N	715	697	1			1141
*06	9371	X	9371	-0-	-0-	-0-	650 894	1 9	7828	2	N	813	835	1			1119
*07	9267	X	9267	-0-	-0-	-0-	609 688	1 9	7969	2	N	625	343	1			1401
*08	9293	X	9293	-0-	-0-	-0-	781 612	1 9	7900	2	N	556	898	1			1059
*09	8865	X	8865	-0-	-0-	-0-	744 601	1 9	7520	2	N	546					1605
10	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					1605
11	6900	X	NO RPT	-0-	-6900	-0-					N	NO RPT					1605

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		15969	-0-	15969	89843	976 5126	1 9	9867	2	N	4660	4472	1			708
01	0		9674	-0-	9674	99517	586 3156	1 9	5932	2	N	2869	3431	1			146
02	0		3998	-0-	3998	103515	58 1258	1 9	2682	2	N	1144	390	1			900
03	0		NO RPT	-0-	-0-	103515					N	NO RPT					900
04	0		NO RPT	-0-	-0-	103515					N	NO RPT					900
05	0		NO RPT	-0-	-0-	103515					N	NO RPT					900
06	0		NO RPT	-0-	-0-	103515					N	NO RPT					900
07	11011	X	NO RPT	-0-	-11011	92504					N	NO RPT					900
08	31031	X	NO RPT	-0-	-31031	61473					N	NO RPT					900
09	30030	X	NO RPT	-0-	-30030	31443					N	NO RPT					900
10	31031	X	NO RPT	-0-	-31031	412					N	NO RPT					900
11	30030	X	NO RPT	-0-	-30030	-0-					N	NO RPT					900

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					-0-
10	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					-0-
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4109	-0-	4109	46239	117 502	1 9	3490	2	N	456	400	1			275
01	0		4136	-0-	4136	50375	105 355	1 9	3676	2	N	323	403	1			195
02	0		3671	-0-	3671	54046	79 298	1 9	3294	2	N	271	198	1			268
03	0		NO RPT	-0-	-0-	54046					N	NO RPT					268
04	0		NO RPT	-0-	-0-	54046					N	NO RPT					268
05	0		NO RPT	-0-	-0-	54046					N	NO RPT					268
06	0		NO RPT	-0-	-0-	54046					N	NO RPT					268
*07	4512	X	NO RPT	-0-	-4512	49534					N	NO RPT					268
*08	5828	X	NO RPT	-0-	-5828	43706					N	NO RPT					268
*09	5640	X	NO RPT	-0-	-5640	38066					N	NO RPT					268
*10	5828	X	NO RPT	-0-	-5828	32238					N	NO RPT					268
*11	5640	X	NO RPT	-0-	-5640	26598					N	NO RPT					268

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

*06	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
*07	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					-0-
*08	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					-0-
*09	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					-0-
*10	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					-0-
*11	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					-0-

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	2240	X	NO RPT	-0-	-2240	-0-					N	NO RPT					-0-
08	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					-0-
09	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-
10	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					-0-
11	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	10980	X	NO RPT	-0-	-10980	-0-					N	NO RPT					-0-
08	28365	X	NO RPT	-0-	-28365	-0-					N	NO RPT					-0-
09	27450	X	NO RPT	-0-	-27450	-0-					N	NO RPT					-0-
10	28365	X	NO RPT	-0-	-28365	-0-					N	NO RPT					-0-
11	27450	X	NO RPT	-0-	-27450	-0-					N	NO RPT					-0-

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	3042	X	NO RPT	-0-	-3042	-0-					N	NO RPT					-0-
09	15210	X	NO RPT	-0-	-15210	-0-					N	NO RPT					-0-
10	15717	X	NO RPT	-0-	-15717	-0-					N	NO RPT					-0-
11	15210	X	NO RPT	-0-	-15210	-0-					N	NO RPT					-0-

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

06	730	X	NO RPT	-0-	-730	-0-					N	NO RPT					-0-
07	22630	X	NO RPT	-0-	-22630	-0-					N	NO RPT					-0-
08	22630	X	NO RPT	-0-	-22630	-0-					N	NO RPT					-0-
09	21900	X	NO RPT	-0-	-21900	-0-					N	NO RPT					-0-
10	22630	X	NO RPT	-0-	-22630	-0-					N	NO RPT					-0-
11	21900	X	NO RPT	-0-	-21900	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10620	X	NO RPT	-0-	-10620	-0-					N	NO RPT					-0-
07	10974	X	NO RPT	-0-	-10974	-0-					N	NO RPT					-0-
08	10974	X	NO RPT	-0-	-10974	-0-					N	NO RPT					-0-
09	10620	X	NO RPT	-0-	-10620	-0-					N	NO RPT					-0-
10	10974	X	NO RPT	-0-	-10974	-0-					N	NO RPT					-0-
11	10620	X	NO RPT	-0-	-10620	-0-					N	NO RPT					-0-

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-
08	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-
09	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-
11	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	10056	X	NO RPT	-0-	-10056	-0-					N	NO RPT					-0-
08	12989	X	NO RPT	-0-	-12989	-0-					N	NO RPT					-0-
09	12570	X	NO RPT	-0-	-12570	-0-					N	NO RPT					-0-
10	12989	X	NO RPT	-0-	-12989	-0-					N	NO RPT					-0-
11	12570	X	NO RPT	-0-	-12570	-0-					N	NO RPT					-0-

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					-0-
09	13500	X	NO RPT	-0-	-13500	-0-					N	NO RPT					-0-
10	13950	X	NO RPT	-0-	-13950	-0-					N	NO RPT					-0-
11	13500	X	NO RPT	-0-	-13500	-0-					N	NO RPT					-0-

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	3312	X	NO RPT	-0-	-3312	-0-					N	NO RPT					-0-
09	16560	X	NO RPT	-0-	-16560	-0-					N	NO RPT					-0-
10	17112	X	NO RPT	-0-	-17112	-0-					N	NO RPT					-0-
11	16560	X	NO RPT	-0-	-16560	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY 139 WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41400	X	33696	-0-	-7704	-0-	33314	2	382	9	N	347	396	1			268
07	41168	X	29282	-0-	-11886	-0-	28841	2	441	9	N	401	557	1			112
08	39773	X	-0-	-0-	-39773	-0-					N	166					278
09	37170	X	18431	-0-	-18739	-0-	18152	2	279	9	N	254	394	1			138
10	36301	X	19983	-0-	-16318	-0-	19700	2	283	9	N	257	192	1			203
11	33690	X	20060	-0-	-13630	-0-	19812	2	248	9	N	225	200	1			228

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26310	X	16120	-0-	-10190	-0-	14573	2	1547	9	N	1406	1591	1			477
07	27187	X	14109	-0-	-13078	-0-	12754	2	1355	9	N	1232	1404	1			305
08	27187	X	12891	-0-	-14296	-0-	11828	2	1063	9	N	966	874	1			397
09	26310	X	11300	-0-	-15010	-0-	10176	2	1124	9	N	1022	1046	1			373
10	27187	X	10505	-0-	-16682	-0-	9475	2	1030	9	N	936	879	1			430
*11	9259	X	9259	-0-	-0-	-0-	8344	2	915	9	N	832	890	1			372

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	11295	-0-	11295	11295	8442	2	2853	9	N	2594	2353	1			241
11	0	W	NO RPT	-0-	-0-	11295					N	NO RPT					241

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	26936	X	26936	-0-	-0-	-0-	24624	2	2312	9	N	2102	2118	1			342

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	19275	X	NO RPT	-0-	-19275	-0-					N	NO RPT					-0-
09	115650	X	NO RPT	-0-	-115650	-0-					N	NO RPT					-0-
10	119505	X	NO RPT	-0-	-119505	-0-					N	NO RPT					-0-
11	115650	X	NO RPT	-0-	-115650	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8456	X	8456	-0-	-0-	-0-	30	1	7671	2	N	686	981	1			183
							755	9									
07	8844	X	8844	-0-	-0-	-0-	31	1	8057	2	N	687	582	1			288
							756	9									
08	8909	X	8909	-0-	-0-	-0-	31	1	8148	2	N	664	589	1			363
							730	9									
09	8475	X	8475	-0-	-0-	-0-	30	1	7775	2	N	609	784	1			188
							670	9									
10	8360	X	8360	-0-	-0-	-0-	31	1	7676	2	N	594	590	1			192
							653	9									
11	7590	X	7504	-0-	-86	-0-	30	1	6903	2	N	519	396	1			315
							571	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8310	X	7301	-0-		-1009	-0-		30	1	6475	2	N	724	587	1			570
									796	9									
07	8060	X	7494	-0-		-566	-0-		31	1	6703	2	N	691	963	1			298
									760	9									
08	7936	X	5990	-0-		-1946	-0-		31	1	5368	2	N	537	382	1			453
									591	9									
09	7680	X	4935	-0-		-2745	-0-		30	1	4353	2	N	502	758	1			197
									552	9									
10	7936	X	4699	-0-		-3237	-0-		31	1	4118	2	N	500	393	1			304
									550	9									
11	7290	X	4199	-0-		-3091	-0-		30	1	3660	2	N	463	390	1			377
									509	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12413	X	12413	-0-		-0-	-0-		30	1	11889	2	N	449	377	1			475
									494	9									
07	20243	X	11622	-0-		-8621	-0-		31	1	11148	2	N	403	576	1			302
									443	9									
08	18259	X	10083	-0-		-8176	-0-		31	1	9670	2	N	347	381	1			268
									382	9									
09	14220	X	8985	-0-		-5235	-0-		30	1	8582	2	N	339	190	1			417
									373	9									
10	14694	X	8841	-0-		-5853	-0-		31	1	8430	2	N	345	380	1			382
									380	9									
11	12420	X	6894	-0-		-5526	-0-		30	1	6530	2	N	304	383	1			303
									334	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	36134	-0-		36134	133594		30	1	31852	2	N	3865	4087	1	1	8	732
									4252	9									
07	0	W	33843	-0-		33843	167437		31	1	30267	2	N	3223	3323	1			632
									3545	9									
08	0	W	14108	-0-		14108	181545		1085	1	11403	2	N	1473	1643	1	1	8	461
									1620	9									
09	0	W	15584	-0-		15584	197129		1050	1	12797	2	N	1579	1517	1			523
									1737	9									
10	0	W	16376	-0-		16376	213505		1085	1	13723	2	N	1425	1144	1			804
									1568	9									
*11	229100	X	15595	-0-		-213505	-0-		1050	1	13166	2	N	1254	955	1			1103
									1379	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3532	-0-		-428	-0-		40	1	3459	3	N	30					182
									33	9									
07	4092	X	3767	-0-		-325	-0-		3737	3	30	9	N	27					209
08	3805	X	3621	-0-		-184	-0-		125	1	3444	3	N	47					256
									52	9									
09	3589	X	3589	-0-		-0-	-0-		3561	3	28	9	N	25					281
10	3679	X	3679	-0-		-0-	-0-		3634	3	45	9	N	41	195	1			127
*11	3538	X	3538	-0-		-0-	-0-		3495	3	43	9	N	39					166

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2411	-0-	-1219	-0-	28	1	2365	3	N	16					203
							18	9									
07	3751	X	2557	-0-	-1194	-0-	2547	3	10	9	N	9					212
08	2914	X	2576	-0-	-338	-0-	90	1	2473	3	N	12					224
							13	9									
09	2567	X	2567	-0-	-0-	-0-	2554	3	13	9	N	12					236
10	2728	X	2663	-0-	-65	-0-	2651	3	12	9	N	11					247
*11	2886	N	2886	-0-	-0-	-0-	2871	3	15	9	N	14					261

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	N	1231	-0-	-0-	-0-	14	1	1217	3	N	-0-					242
07	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					242
08	1518	N	1518	-0-	-0-	-0-	53	1	1465	3	N	-0-					242
09	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					242
10	1488	N	1444	-0-	-44	-0-	1444	3			N	-0-					242
11	1440	N	1392	-0-	-48	-0-	1392	3			N	-0-					242

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22777	X	12750	-0-	-10027	-0-	12681	2	69	9	N	63					234
07	3658	X	3074	-0-	-584	-0-	3046	2	28	9	N	25					259
08	3782	X	3026	-0-	-756	-0-	2978	2	48	9	N	44	187	1			116
09	5700	X	2873	-0-	-2827	-0-	2828	2	45	9	N	41					157
10	5890	X	3015	-0-	-2875	-0-	2969	2	46	9	N	42					199
11	5700	X	2302	-0-	-3398	-0-	2267	2	35	9	N	32					231

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22712	X	10770	-0-	-11942	-0-	10142	2	628	9	N	571	745	1			703
07	12431	X	10445	-0-	-1986	-0-	9855	2	590	9	N	536	667	1			572
08	12245	X	9597	-0-	-2648	-0-	9060	2	537	9	N	488	568	1			492
09	DLQ G-10		9029	-0-	9029	9029	8531	2	498	9	N	453	356	1			589
10	DLQ G-10		8861	-0-	8861	17890	8380	2	481	9	N	437	519	1			507
*11	25730	X	7840	-0-	-17890	-0-	7397	2	443	9	N	403	368	1			542

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98871	X	6490	-0-	-92381	-0-	6173	2	317	9	N	288	378	1			579
07	8184	X	6381	-0-	-1803	-0-	6100	2	281	9	N	255	378	1			456
08	8184	X	6160	-0-	-2024	-0-	5919	2	241	9	N	219	189	1			486
09	7920	X	5450	-0-	-2470	-0-	5229	2	221	9	N	201	191	1			496
10	6851	X	5448	-0-	-1403	-0-	5236	2	212	9	N	193	192	1			497
11	6480	X	5255	-0-	-1225	-0-	5053	2	202	9	N	184					681

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2582	-0-	2582	535895	2540	2	42	9	N	38					292
07	0	W	2470	-0-	2470	538365	2436	2	34	9	N	31					323
08	0	W	2423	-0-	2423	540788	2405	2	18	9	N	16	187	1			152
09	0	W	2368	-0-	2368	543156	2331	2	37	9	N	34					186
*10	545482	X	2326	-0-	-543156	-0-	2297	2	29	9	N	26					212
*11	2550	X	2265	-0-	-285	-0-	2228	2	37	9	N	34					246

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

06	0	W	2232	-0-	2232	354182	2232	2			N	-0-	194	1			58
07	0	W	2007	-0-	2007	356189	1992	2	15	9	N	14					72
08	0	W	2018	-0-	2018	358207	2005	2	13	9	N	12					84
09	0	W	2039	-0-	2039	360246	2025	2	14	9	N	13					97
10	0	W	2143	-0-	2143	362389	2126	2	17	9	N	15					112
11	0	W	1873	-0-	1873	364262	1862	2	11	9	N	10					122

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					55
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					55
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					55
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					55
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					55
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

06	810	N	711	-0-	-99	B	-6747	60	1	651	2	N	-0-				5
07	682	N	693	-0-	11	B	-6736	60	1	633	2	N	-0-				5
08	713	N	660	-0-	-53	B	-6736	62	1	598	2	N	-0-				5
09	720	N	613	-0-	-107	B	-6736	60	1	553	2	N	-0-				5
10	682	N	527	-0-	-155	B	-6736	62	1	465	2	N	-0-				5
11	630	N	497	-0-	-133	B	-6736	60	1	437	2	N	-0-				5

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

06	1980	N	694	-0-	-1286	B	-0-	64	1	619	2	N	10				169
								11	9								
07	1426	N	491	-0-	-935	B	-0-	40	1	396	2	N	50	181	1		38
								55	9								
08	1054	N	169	-0-	-885	B	-0-	169	2			N	-0-				38
09	690	N	-0-	-0-	-690	B	-0-					N	-0-				38
10	496	N	90	-0-	-406	B	-0-	90	2			N	-0-				38
11	0	W	79	-0-	79	B	79	79	2			N	-0-				38

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

06	1038	N	1038	-0-	-0-	B	-0-	97	1	941	2	N	-0-				20
07	1141	N	1141	-0-	-0-	B	-0-	104	1	1037	2	N	-0-				20
08	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-				20
09	1050	N	-0-	-0-	-1050	B	-0-					N	-0-				20
10	1147	N	959	-0-	-188	B	-0-	959	2			N	-0-				20
11	0	W	349	-0-	349	B	349	349	2			N	-0-				20

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	7187	-0-	-253 B	-0-	7070	2	117	9	N	106	178	1			283
07	8804	X	6618	-0-	-2186 B	-0-	6364	2	254	9	N	231	184	1			330
08	8804	X	6942	-0-	-1862 B	-0-	6705	2	237	9	N	215					545
09	8520	X	6540	-0-	-1980 B	-0-	6365	2	175	9	N	159	556	1			148
10	7998	X	5404	-0-	-2594 B	-0-	5238	2	166	9	N	151	157	1			142
11	0	W	4013	-0-	4013 B	4013	3870	2	143	9	N	130					272

EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					214
07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					214
08	403	N	212	-0-	-191 B	-0-	212	2			N	-0-					214
09	330	N	170	-0-	-160 B	-0-	170	2			N	-0-					214
10	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					214
11	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					214

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	884	-0-	-16 B	-0-	882	2	2	9	N	2					33
07	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					33
08	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					33
09	870	N	708	-0-	-162 B	-0-	708	2			N	-0-					33
10	930	N	730	-0-	-200 B	-0-	730	2			N	-0-					33
11	0	W	282	-0-	282 B	282	214	2	68	9	N	62					95

MARTIN, C. E. UNIT WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1129	-0-	-221 B	-0-	1119	2	10	9	N	9					83
07	1395	N	1156	-0-	-239 B	-0-	1148	2	8	9	N	7					90
08	1333	N	1086	-0-	-247 B	-0-	1083	2	3	9	N	3					93
*09	1140	N	1079	-0-	-61 B	-0-	1079	2			N	-0-					93
*10	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					93
11	0	W	1247	-0-	1247 B	1247	1247	2			N	-0-					93

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					22
07	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					22
08	248	N	171	-0-	-77 B	-0-	171	2			N	-0-					22
09	240	N	201	-0-	-39 B	-0-	201	2			N	-0-					22
10	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					22
11	0	W	269	-0-	269 B	269	269	2			N	-0-					22

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2198	N	2198	-0-	-0- B	-0-	2198	2			N	-0-					112
07	2342	N	2342	-0-	-0- B	-0-	2342	2			N	-0-					112
08	2424	N	2424	-0-	-0- B	-0-	2424	2			N	-0-					112
09	2271	N	2271	-0-	-0- B	-0-	2271	2			N	-0-					112
10	2313	N	2313	-0-	-0- B	-0-	2313	2			N	-0-					112
11	0	W	2471	-0-	2471 B	2471	2286	2	185	9	N	168					280

EOG RESOURCES, INC. 253162
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	977	-0-	-73 B	-0-	61	1	914	2	N	2					65
							2	9									
07	1220	N	1220	-0-	-0- B	-0-	70	1	1147	2	N	3					68
							3	9									
08	1147	N	1062	-0-	-85 B	-0-	68	1	988	2	N	5					73
							6	9									
09	1429	N	1429	-0-	-0- B	-0-	68	1	1360	2	N	1	51	1			23
							1	9									
10	1209	N	1001	-0-	-208 B	-0-	70	1	914	2	N	15					38
							17	9									
11	0	W	811	-0-	811 B	811	63	1	748	2	N	-0-					38

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2610	-0-	-0- B	-0-	93	1	2500	2	N	15					95
							17	9									
07	2539	N	2539	-0-	-0- B	-0-	93	1	2436	2	N	9	61	1	8	8	35
							10	9									
08	2788	N	2788	-0-	-0- B	-0-	97	1	2671	2	N	18					53
							20	9									
09	2647	N	2647	-0-	-0- B	-0-	94	1	2542	2	N	10					63
							11	9									
*10	2953	N	2953	-0-	-0- B	-0-	97	1	2841	2	N	14	41	1	3	8	33
							15	9									
11	0	W	2372	-0-	2372 B	2372	93	1	2257	2	N	20					53
							22	9									

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0- B	-0-	87	1	828	2	N	-0-					10
07	651	N	512	-0-	-139 B	-0-	97	1	415	2	N	-0-					10
08	837	N	761	-0-	-76 B	-0-	97	1	664	2	N	-0-					10
09	930	N	620	-0-	-310 B	-0-	94	1	525	2	N	1	10	1	1	8	-0-
							1	9									
10	527	N	3	-0-	-524 B	-0-	3	1			N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3511	X	3511	-0-	-0- B	-0-	94	1	3417	2	N	-0-					6
07	3284	X	3284	-0-	-0- B	-0-	97	1	3187	2	N	-0-					6
08	3032	X	3032	-0-	-0- B	-0-	97	1	2935	2	N	-0-					6
09	2901	X	2901	-0-	-0- B	-0-	89	1	2812	2	N	-0-					6
10	3124	X	3124	-0-	-0- B	-0-	97	1	3027	2	N	-0-					6
11	0	W	2881	-0-	2881 B	2881	91	1	2790	2	N	-0-					8

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1046	N	1046	-0-	-0- B	-0-	94	1	952	2	N	-0-					21
07	1178	N	1126	-0-	-52 B	-0-	97	1	1023	2	N	5					26
							6	9									
08	1053	N	1053	-0-	-0- B	-0-	92	1	955	2	N	5					31
							6	9									
09	1050	N	971	-0-	-79 B	-0-	94	1	869	2	N	7	37	1	1	8	-0-
							8	9									
10	1116	N	24	-0-	-1092 B	-0-	24	2			N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2155	-0-	-95 B	-0-	94	1	2061	2	N	-0-					20
07	2325	N	2201	-0-	-124 B	-0-	97	1	2102	2	N	2					22
							2	9									
08	2535	N	2535	-0-	-0- B	-0-	95	1	2377	2	N	57					79
							63	9									
09	2659	N	2659	-0-	-0- B	-0-	94	1	2564	2	N	1					80
							1	9									
10	2862	N	2862	-0-	-0- B	-0-	97	1	2761	2	N	4					84
							4	9									
11	0	W	2340	-0-	2340 B	2340	94	1	2246	2	N	-0-					84

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3531	X	3531	-0-	-0- B	-0-	3531	2			N	-0-					53
07	3610	X	3610	-0-	-0- B	-0-	3589	2	21	9	N	19					72
08	4113	X	4113	-0-	-0- B	-0-	4105	2	8	9	N	7					79
09	3733	X	3733	-0-	-0- B	-0-	3732	2	1	9	N	1					80
10	4181	X	4181	-0-	-0- B	-0-	4173	2	8	9	N	7	70	1			17
11	0	W	3711	-0-	3711 B	3711	3702	2	9	9	N	8					25

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0- B	-0-	94	1	1234	2	N	-0-					60
07	1705	N	1052	-0-	-653 B	-0-	97	1	955	2	N	-0-					60
08	1426	N	1055	-0-	-371 B	-0-	97	1	956	2	N	2					62
							2	9									
09	1320	N	1017	-0-	-303 B	-0-	94	1	923	2	N	-0-					62
10	1059	N	1059	-0-	-0- B	-0-	97	1	960	2	N	2					64
							2	9									
11	0	W	1310	-0-	1310 B	1310	94	1	1209	2	N	6					70
							7	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0- B	-0-	58	1	428	2	N	7					161
							8	9									
07	806	N	806	-0-	-0- B	-0-	97	1	709	2	N	-0-					161
08	685	N	685	-0-	-0- B	-0-	82	1	603	2	N	-0-					161
09	651	N	651	-0-	-0- B	-0-	78	1	573	2	N	-0-					161
10	806	N	677	-0-	-129 B	-0-	677	2			N	-0-					161
11	0	W	657	-0-	657 B	657	78	1	579	2	N	-0-					161

WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF. 11064 - 11076

06	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF. 11037 - 11159

06	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF. 11346 - 12443

06	4347	X	4347	-0-	-0-	-0-	1044	1	3054	2	N	226	354	1					206
							249	9											
07	4441	X	4441	-0-	-0-	-0-	1079	1	3118	2	N	222							428
							244	9											
08	4443	X	4443	-0-	-0-	-0-	1054	1	3162	2	N	206	370	1					264
							227	9											
09	4516	X	4516	-0-	-0-	-0-	1044	1	3230	2	N	220	189	1					295
							242	9											
10	3906	X	3553	-0-	-353	-0-	915	1	2448	2	N	173	176	1					292
							190	9											
*11	4369	X	4369	-0-	-0-	-0-	1044	1	3079	2	N	224	182	1	3	8			331
							246	9											

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9293	X	9293	-0-	-0-	-0-	8248	2	1045	9	N	950	870	1			264
07	9694	X	9694	-0-	-0-	-0-	8639	2	1055	9	N	959	1032	1			191
08	8761	X	8761	-0-	-0-	-0-	7783	2	978	9	N	889	872	1			208
09	8100	X	5305	-0-	-2795	-0-	4749	2	556	9	N	505	527	1			186
10	8370	X	5348	-0-	-3022	-0-	4724	2	624	9	N	567	535	1			218
11	8100	X	NO RPT	-0-	-8100	-0-					N	NO RPT					218

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4719	X	4719	-0-	-0-	-0-	4451	2	268	9	N	244	184	1			172
07	4824	X	4824	-0-	-0-	-0-	4518	2	306	9	N	278	380	1			70
08	4433	X	4433	-0-	-0-	-0-	4196	2	237	9	N	215	177	1			108
09	4826	X	4826	-0-	-0-	-0-	4558	2	268	9	N	244	177	1			175
10	4867	X	4408	-0-	-459	-0-	4165	2	243	9	N	221	358	1			38
11	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					38

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6011	X	6011	-0-	-0-	-0-	5542	2	469	9	N	426	353	1			754
07	6076	X	6000	-0-	-76	-0-	5509	2	491	9	N	446	175	1			1025
08	6076	X	5939	-0-	-137	-0-	5707	2	232	9	N	211	365	1			871
09	5880	X	5321	-0-	-559	-0-	5015	2	306	9	N	278	191	1			958
*10	6076	X	5855	-0-	-221	-0-	5378	2	477	9	N	434	559	1			833
11	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					833

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	5296	-0-	5296	280206	5078	2	218	9	N	198	173	1			504
07	0	W	6658	-0-	6658	286864	6432	2	226	9	N	205					709
08	0	W	7330	-0-	7330	294194	7049	2	281	9	N	255	198	1			766
09	299392	X	5198	-0-	-294194	-0-	5003	2	195	9	N	177	175	1			768
*10	5890	X	5794	-0-	-96	-0-	5574	2	220	9	N	200	180	1			788
11	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					788

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10386	X	10386	-0-	-0-	-0-	9734	2	652	9	N	593	381	1			769
07	13547	X	11596	-0-	-1951	-0-	11596	2			N	-0-	193	1			576
08	12989	X	7759	-0-	-5230	-0-	7553	2	206	9	N	187					763
09	11430	X	10207	-0-	-1223	-0-	9998	2	209	9	N	190	193	1			760
10	10726	X	4177	-0-	-6549	-0-	4028	2	149	9	N	135					895
11	11220	X	NO RPT	-0-	-11220	-0-					N	NO RPT					895

MILLS RANCH SE WELL #: 6024 RRCID -> 272216 COMPL. DATE 05/25/2013 TOTAL DEPTH 12700 PERF.12582 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	175431					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	175431					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	175431					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09163 06/19/2014

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	907	-0-	-653	-0-	907	2			N	-0-	85	1			87
07	1612	X	898	-0-	-714	-0-	898	2			N	-0-					87
08	1178	X	790	-0-	-388	-0-	790	2			N	-0-					87
09	1140	X	889	-0-	-251	-0-	889	2			N	-0-					87
10	961	X	908	-0-	-53	-0-	905	2	3	9	N	3					90
11	900	X	741	-0-	-159	-0-	741	2			N	-0-					90

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	2475	-0-	-2535	-0-	2422	2	53	9	N	48	191	1	7	8	97
07	5177	X	2717	-0-	-2460	-0-	2626	2	91	9	N	83					180
08	3782	X	2667	-0-	-1115	-0-	2625	2	42	9	N	38	176	1			42
09	3660	X	1410	-0-	-2250	-0-	1363	2	47	9	N	43					85
10	3782	X	2887	-0-	-895	-0-	2830	2	57	9	N	52					137
11	2640	X	1913	-0-	-727	-0-	1855	2	58	9	N	53					190

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	854	-0-	-706	-0-	852	2	2	9	N	2	2	8			78
07	1674	N	1491	-0-	-183	-0-	1485	2	6	9	N	5					83
08	1674	N	1638	-0-	-36	-0-	1630	2	8	9	N	7					90
09	1196	N	1196	-0-	-0-	-0-	1193	2	3	9	N	3					93
10	1488	N	647	-0-	-841	-0-	647	2			N	-0-					93
11	1590	N	-0-	-0-	-1590	-0-					N	-0-					93

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	336	-0-	-1074	-0-	336	2			N	-0-					22
07	1457	X	518	-0-	-939	-0-	518	2			N	-0-					22
08	558	X	493	-0-	-65	-0-	493	2			N	-0-					22
09	510	X	455	-0-	-55	-0-	455	2			N	-0-					22
10	527	X	465	-0-	-62	-0-	465	2			N	-0-					22
11	510	X	383	-0-	-127	-0-	383	2			N	-0-					22

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-	105	1			13
07	0	X	-0-	-0-	-0-	-0-					N	-0-					13
08	0	X	-0-	-0-	-0-	-0-					N	-0-					13
09	0	X	-0-	-0-	-0-	-0-					N	-0-					13
10	0	X	-0-	-0-	-0-	-0-					N	-0-					13
11	0	X	-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

06	3900	X	641	-0-	-3259	-0-	641	2			N	-0-					88
07	3999	X	1693	-0-	-2306	-0-	1690	2	3	9	N	3					91
08	3007	X	2733	-0-	-274	-0-	2716	2	17	9	N	15					106
09	2356	X	2356	-0-	-0-	-0-	2337	2	19	9	N	17					123
10	2520	X	2520	-0-	-0-	-0-	2510	2	10	9	N	9					132
11	2640	X	598	-0-	-2042	-0-	598	2			N	-0-					132

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

06	2970	X	2208	-0-	-762	-0-	2187	2	21	9	N	19	3	8			188
07	3069	X	2036	-0-	-1033	-0-	2036	2			N	-0-	170	1			18
08	2666	X	1798	-0-	-868	-0-	1785	2	13	9	N	12					30
09	2580	X	518	-0-	-2062	-0-	518	2			N	-0-					30
10	2666	X	288	-0-	-2378	-0-	288	2			N	-0-					30
11	2220	X	78	-0-	-2142	-0-	78	2			N	-0-					30

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	1726	-0-	-2414	-0-	1720	2	6	9	N	5	4	8			54
07	4278	X	3264	-0-	-1014	-0-	3260	2	4	9	N	4					58
08	3007	X	2930	-0-	-77	-0-	2912	2	18	9	N	16					74
09	2820	X	2685	-0-	-135	-0-	2676	2	9	9	N	8					82
10	3255	X	2771	-0-	-484	-0-	2758	2	13	9	N	12					94
*11	3150	X	2209	-0-	-941	-0-	2202	2	7	9	N	6					100

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3421	X	3421	-0-	-0-	-0-	3384	2	37	9	N	34	16	8			75
07	3765	X	3765	-0-	-0-	-0-	3756	2	9	9	N	8					83
08	3102	X	3102	-0-	-0-	-0-	3100	2	2	9	N	2					85
09	2760	X	1872	-0-	-888	-0-	1872	2			N	-0-					85
10	2852	X	1495	-0-	-1357	-0-	1495	2			N	-0-					85
11	2760	X	1993	-0-	-767	-0-	1993	2			N	-0-					85

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	-0-	-0-	-60	-0-					N	-0-					52
07	310	X	-0-	-0-	-310	-0-					N	-0-					52
08	310	X	-0-	-0-	-310	-0-					N	-0-					52
09	300	X	-0-	-0-	-300	-0-					N	-0-					52
10	0	X	-0-	-0-	-0-	-0-					N	-0-					52
11	0	X	-0-	-0-	-0-	-0-					N	-0-					52

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3247	-0-	-833	-0-	1008	1	2210	2	N	26	23	8			80
							29	9									
07	4216	X	4016	-0-	-200	-0-	1008	1	3008	2	N	-0-					80
08	4180	X	4180	-0-	-0-	-0-	1008	1	3137	2	N	32					112
							35	9									
09	3533	X	3533	-0-	-0-	-0-	1008	1	2484	2	N	37					149
							41	9									
10	4030	X	3291	-0-	-739	-0-	1008	1	2281	2	N	2					151
							2	9									
11	4050	X	2293	-0-	-1757	-0-	1008	1	1282	2	N	3					154
							3	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3312	-0-	-1188	-0-	3295	2	17	9	N	15	10	8			188
07	4650	X	2122	-0-	-2528	-0-	2122	2			N	-0-					188
08	3968	X	1899	-0-	-2069	-0-	1899	2			N	-0-					188
09	3840	X	1717	-0-	-2123	-0-	1717	2			N	-0-					188
10	3534	X	1700	-0-	-1834	-0-	1700	2			N	-0-					188
11	3300	X	1389	-0-	-1911	-0-	1389	2			N	-0-					188

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	4108	-0-	-272	-0-	1008	1	3079	2	N	19	12	8			77
							21	9									
07	4526	X	4305	-0-	-221	-0-	1008	1	3291	2	N	5					82
							6	9									
08	4309	X	3805	-0-	-504	-0-	1008	1	2786	2	N	10					92
							11	9									
09	4270	X	4270	-0-	-0-	-0-	1008	1	3239	2	N	21					113
							23	9									
10	4309	X	4179	-0-	-130	-0-	1008	1	3145	2	N	24					137
							26	9									
11	4170	X	3765	-0-	-405	-0-	1008	1	2732	2	N	23					160
							25	9									

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	496	-0-	-1814	-0-	496	2			N	-0-					228
07	2387	X	456	-0-	-1931	-0-	455	2	1	9	N	1	196	1			33
08	1116	X	425	-0-	-691	-0-	425	2			N	-0-					33
09	840	X	390	-0-	-450	-0-	390	2			N	-0-					33
10	651	X	406	-0-	-245	-0-	406	2			N	-0-					33
11	510	X	347	-0-	-163	-0-	347	2			N	-0-					33

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1438	-0-	-1172	-0-	1436	2	2	9	N	2	2	8			53
07	2697	X	-0-	-0-	-2697	-0-					N	-0-					53
08	1922	X	-0-	-0-	-1922	-0-					N	-0-					53
09	1860	X	-0-	-0-	-1860	-0-					N	-0-					53
10	1922	X	-0-	-0-	-1922	-0-					N	-0-					53
11	1440	X	-0-	-0-	-1440	-0-					N	-0-					53

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

06	4710	X	4135	-0-	-575	-0-	4123	2	12	9	N	11	11	8			95
07	5567	X	5567	-0-	-0-	-0-	5561	2	6	9	N	5					100
08	5525	X	5525	-0-	-0-	-0-	5519	2	6	9	N	5					105
09	4891	X	4891	-0-	-0-	-0-	4872	2	19	9	N	17					122
10	5580	X	4657	-0-	-923	-0-	4648	2	9	9	N	8					130
11	5400	X	3758	-0-	-1642	-0-	3756	2	2	9	N	2					132

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

06	1560	X	1346	-0-	-214	-0-	1346	2			N	-0-					98
07	1612	X	1361	-0-	-251	-0-	1361	2			N	-0-					98
08	1612	X	1426	-0-	-186	-0-	1418	2	8	9	N	7					105
09	1560	X	1387	-0-	-173	-0-	1387	2			N	-0-					105
10	1612	X	1448	-0-	-164	-0-	1448	2			N	-0-					105
11	1380	X	1239	-0-	-141	-0-	1239	2			N	-0-					105

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

06	3630	X	3094	-0-	-536	-0-	3068	2	26	9	N	24	6	8			165
07	3472	X	3122	-0-	-350	-0-	3098	2	24	9	N	22					187
08	3162	X	3082	-0-	-80	-0-	3046	2	36	9	N	33					220
09	3090	X	3021	-0-	-69	-0-	2982	2	39	9	N	35	188	1			67
10	3193	X	3157	-0-	-36	-0-	3137	2	20	9	N	18					85
11	3090	X	2562	-0-	-528	-0-	2556	2	6	9	N	5					90

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

06	3060	X	-0-	-0-	-3060	-0-					N	-0-					168
07	3162	X	-0-	-0-	-3162	-0-					N	-0-					168
08	2821	X	-0-	-0-	-2821	-0-					N	-0-					168
09	1680	X	-0-	-0-	-1680	-0-					N	-0-					168
10	1736	X	-0-	-0-	-1736	-0-					N	-0-					168
11	0	X	-0-	-0-	-0-	-0-					N	-0-					168

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

06	2760	X	952	-0-	-1808	-0-	941	2	11	9	N	10					53
07	2852	X	2253	-0-	-599	-0-	2231	2	22	9	N	20					73
08	2511	X	2300	-0-	-211	-0-	2254	2	46	9	N	42					115
09	2525	X	2525	-0-	-0-	-0-	2501	2	24	9	N	22					137
10	2729	X	2729	-0-	-0-	-0-	2709	2	20	9	N	18					155
11	2220	X	2161	-0-	-59	-0-	2142	2	19	9	N	17					172

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
DANIELS ENERGY 199450
LOCKE CATTLE CO. WELL #: 3AU RRCID -> 063940 COMPL. DATE 06/21/1978 TOTAL DEPTH 8760 PERF. 4350 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/24/2015 - PLUGGED 09/24/2015

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

06	840	N	557	-0-	-283	-0-	557	3		N	-0-			138
07	837	N	718	-0-	-119	-0-	716	3	2 9	N	2			140
08	788	N	788	-0-	-0-	-0-	788	3		N	-0-			140
09	1126	N	1126	-0-	-0-	-0-	1126	3		N	-0-			140
10	931	N	931	-0-	-0-	-0-	931	3		N	-0-			140
*11	771	N	771	-0-	-0-	-0-	771	3		N	-0-			140

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69

MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	158	3	31	9	N	28	14	1			18
07	217	N	206	-0-	-11	-0-	166	3	40	9	N	36	42	1			12
08	217	N	149	-0-	-68	-0-	116	3	33	9	N	30	28	1			14
09	180	N	137	-0-	-43	-0-	115	3	22	9	N	20	28	1			6
10	217	N	186	-0-	-31	-0-	163	3	23	9	N	21	14	1			13
*11	176	N	176	-0-	-0-	-0-	146	3	30	9	N	27	28	1			12

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

06	1110	X	-0-	-0-	-1110	-0-					N	-0-					54
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

06	210	N	143	-0-	-67	-0-	30	1	113	2	N	-0-					198
07	132	N	132	-0-	-0-	-0-	29	1	103	2	N	-0-					198
08	155	N	117	-0-	-38	-0-	31	1	86	2	N	-0-					198
09	150	N	82	-0-	-68	-0-	30	1	52	2	N	-0-					198
10	124	N	91	-0-	-33	-0-	31	1	60	2	N	-0-					198
11	120	N	88	-0-	-32	-0-	30	1	58	2	N	-0-					198

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

06	420	N	396	-0-	-24	-0-	396	2			N	-0-					34
07	410	N	410	-0-	-0-	-0-	410	2			N	-0-					34
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					34
09	456	N	456	-0-	-0-	-0-	455	2	1	9	N	1	1	8			34
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					34
*11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					34

LONE BUTTE (NOVI) //CONT.// 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3880	X	3880	-0-	-0-	-0-	60	1	3819	2	N	1					168
							1	9									
07	4057	X	4057	-0-	-0-	-0-	56	1	4001	2	N	-0-					168
08	4154	X	4031	-0-	-123	-0-	62	1	3969	2	N	-0-					168
09	4020	X	3861	-0-	-159	-0-	60	1	3801	2	N	-0-					168
10	4154	X	3980	-0-	-174	-0-	62	1	3918	2	N	-0-					168
11	3930	X	3704	-0-	-226	-0-	60	1	3644	2	N	-0-					168

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF. 11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
08	T. A.		-0-	-0-	-0-	-0-					N	-0-	43	1			15
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF. 12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	5946	-0-	-504	-0-	5695	2	251	9	N	228	174	1			145
07	6665	X	6481	-0-	-184	-0-	6180	2	301	9	N	274	344	1			75
08	6665	X	6380	-0-	-285	-0-	6102	2	278	9	N	253	174	1	4	8	150
09	6450	X	6194	-0-	-256	-0-	5909	2	285	9	N	259	183	1	9	8	217
10	6510	X	6431	-0-	-79	-0-	6104	2	327	9	N	297	382	1	2	8	130
11	6270	X	5232	-0-	-1038	-0-	4936	2	296	9	N	269	257	1	2	8	140

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF. 12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10260	X	9779	-0-	-481	-0-	9476	2	303	9	N	275	173	1			179
07	10602	X	10154	-0-	-448	-0-	9843	2	311	9	N	283	373	1			89
08	10602	X	9880	-0-	-722	-0-	9595	2	285	9	N	259	230	1	3	8	115
09	10050	X	9518	-0-	-532	-0-	9266	2	252	9	N	229	193	1	4	8	147
10	10199	X	9616	-0-	-583	-0-	9297	2	319	9	N	290	365	1	3	8	69
11	9840	X	8607	-0-	-1233	-0-	8324	2	283	9	N	257	224	1	1	8	101

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF. 11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4238	X	4238	-0-	-0-	-0-	4073	2	165	9	N	150	177	1			196
07	3014	X	3014	-0-	-0-	-0-	2896	2	118	9	N	107	179	1			124
08	2580	X	2580	-0-	-0-	-0-	2451	2	129	9	N	117	172	1	2	8	67
09	3530	X	3530	-0-	-0-	-0-	3377	2	153	9	N	139	3	8			203
10	3621	X	3621	-0-	-0-	-0-	3434	2	187	9	N	170	268	1	1	8	104
*11	2658	X	2658	-0-	-0-	-0-	2482	2	176	9	N	160	65	1	1	8	198

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF. 12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14584	X	14584	-0-	-0-	-0-	13722	2	862	9	N	784	825	1			278
07	14217	X	14217	-0-	-0-	-0-	13451	2	766	9	N	696	747	1			227
08	13977	X	13977	-0-	-0-	-0-	13215	2	762	9	N	693	706	1	5	8	209
09	13529	X	13529	-0-	-0-	-0-	12838	2	691	9	N	628	558	1	5	8	274
10	13789	X	13789	-0-	-0-	-0-	13029	2	760	9	N	691	527	1	6	8	432
11	13080	X	13037	-0-	-43	-0-	12428	2	609	9	N	554	842	1			144

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	5087	-0-	-1543	-0-	4745	2	342	9	N	311	176	1			202
07	6851	X	4505	-0-	-2346	-0-	4262	2	243	9	N	221	190	1			233
08	6851	X	3595	-0-	-3256	-0-	3327	2	268	9	N	244	368	1	5	8	104
09	6060	X	4236	-0-	-1824	-0-	3915	2	321	9	N	292	177	1	4	8	215
10	6262	X	3969	-0-	-2293	-0-	3729	2	240	9	N	218	376	1	3	8	54
11	5100	X	2232	-0-	-2868	-0-	2012	2	220	9	N	200	95	1	2	8	157

LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1386	-0-	-54	-0-	1363	2	23	9	N	21	184	1	2	8	15
07	1519	N	1398	-0-	-121	-0-	1381	2	17	9	N	15	2	8			28
08	1597	N	1597	-0-	-0-	-0-	1529	2	68	9	N	62					90
09	1380	N	-0-	-0-	-1380	-0-					N	52	4	8			138
10	2620	N	2620	-0-	-0-	-0-	2458	2	162	9	N	147	187	1	20	8	78
*11	2879	N	2879	-0-	-0-	-0-	2758	2	121	9	N	110	16	8			172

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	1276	-0-	-2264	-0-	1109	2	167	9	N	152	187	1			250
07	3596	X	1232	-0-	-2364	-0-	1109	2	123	9	N	112	175	1			187
08	3534	X	3360	-0-	-174	-0-	3197	2	163	9	N	148	188	1			147
09	3330	X	3136	-0-	-194	-0-	2979	2	157	9	N	143	190	1			100
10	3348	X	2858	-0-	-490	-0-	2726	2	132	9	N	120					220
11	3240	X	3027	-0-	-213	-0-	2871	2	156	9	N	142	184	1			178

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4365	-0-	-555	-0-	4270	2	95	9	N	86					119
07	4650	X	4325	-0-	-325	-0-	4270	2	55	9	N	50					169
08	4403	X	4403	-0-	-0-	-0-	4334	2	69	9	N	63	188	1			44
09	5669	X	5669	-0-	-0-	-0-	5567	2	102	9	N	93					137
10	4526	X	3961	-0-	-565	-0-	3867	2	94	9	N	85					222
11	4380	X	4350	-0-	-30	-0-	4245	2	105	9	N	95	181	1			136

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22585	X	22585	-0-	-0-	-0-	22364	2	221	9	N	201	190	1			200
07	12493	X	11378	-0-	-1115	-0-	11182	2	196	9	N	178	187	1			191
08	13416	X	13416	-0-	-0-	-0-	13241	2	175	9	N	159	186	1			164
09	12902	X	12902	-0-	-0-	-0-	12687	2	215	9	N	195	181	1			178
10	12493	X	11002	-0-	-1491	-0-	10814	2	188	9	N	171	188	1			161
11	12090	X	10440	-0-	-1650	-0-	10271	2	169	9	N	154	185	1			130

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	5902	-0-	-1988	-0-	5597	2	305	9	N	277	555	1			136
07	8153	X	2781	-0-	-5372	-0-	2594	2	187	9	N	170					306
08	7161	X	2056	-0-	-5105	-0-	1865	2	191	9	N	174	368	1			112
09	6330	X	3673	-0-	-2657	-0-	3479	2	194	9	N	176					288
10	6107	X	4226	-0-	-1881	-0-	3881	2	345	9	N	314	369	1			233
11	5910	X	-0-	-0-	-5910	-0-					N	-0-					233

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10809	X	10809	-0-	-0-	-0-	10555	2	254	9	N	231	367	1			187
07	10951	X	10951	-0-	-0-	-0-	10622	2	329	9	N	299	179	1			307
08	8165	X	8165	-0-	-0-	-0-	7909	2	256	9	N	233	188	1			352
09	9207	X	9207	-0-	-0-	-0-	8887	2	320	9	N	291	554	1			89
10	9151	X	9151	-0-	-0-	-0-	8777	2	374	9	N	340	184	1			245
*11	8037	X	8037	-0-	-0-	-0-	7731	2	306	9	N	278	189	1			334

SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

06	9090	X	6973	-0-	-2117	-0-	491	1	6082	2	N	364	343	1			309
							400	9									
07	9424	X	7075	-0-	-2349	-0-	466	1	6325	2	N	258	528	1			39
							284	9									
08	9424	X	6961	-0-	-2463	-0-	432	1	6179	2	N	318	176	1			181
							350	9									
09	9120	X	7066	-0-	-2054	-0-	457	1	6248	2	N	328	272	1			237
							361	9									
10	8401	X	6112	-0-	-2289	-0-	448	1	5398	2	N	242	179	1			300
							266	9									
11	6960	X	6695	-0-	-265	-0-	392	1	5977	2	N	296	181	1			415
							326	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

06	2340	X	1473	-0-	-867	-0-	481	1	807	2	N	168	362	1			197
							185	9									
07	2418	X	693	-0-	-1725	-0-	485	1	208	9	N	189	177	1			209
08	2418	X	1549	-0-	-869	-0-	493	1	851	2	N	186	340	1			55
							205	9									
09	2023	X	2023	-0-	-0-	-0-	517	1	1100	2	N	369	175	1			249
							406	9									
10	1962	N	1962	-0-	-0-	-0-	558	1	1217	2	N	170	187	1			232
							187	9									
11	1500	N	1308	-0-	-192	-0-	497	1	610	2	N	183	173	1			242
							201	9									

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3415 X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
07	3635 X	3635	-0-	-0-	-0-	3635	2			N	-0-					-0-
08	3480 X	3480	-0-	-0-	-0-	3480	2			N	-0-					-0-
09	3471 X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-
10	3592 X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
*11	3314 X	3314	-0-	-0-	-0-	44	1	3270	2	N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400 N	2385	-0-	-15	-0-	2385	2			N	-0-					-0-
07	2325 N	1994	-0-	-331	-0-	1994	2			N	-0-					-0-
08	2271 N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
09	2400 N	1942	-0-	-458	-0-	1942	2			N	-0-					-0-
10	2247 N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
11	2190 N	1814	-0-	-376	-0-	44	1	1770	2	N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90 N	51	-0-	-39	-0-	51	2			N	-0-					-0-
07	62 N	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	62 N	54	-0-	-8	-0-	54	2			N	-0-					-0-
09	60 N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	62 N	55	-0-	-7	-0-	55	2			N	-0-					-0-
*11	91 N	91	-0-	-0-	-0-	45	1	46	2	N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360 X	133	-0-	-227	-0-	131	2	2	9	N	2					335
07	372 X	79	-0-	-293	-0-	79	2			N	-0-					335
08	341 X	79	-0-	-262	-0-	79	2			N	-0-	188	1			147
09	270 X	48	-0-	-222	-0-	48	2			N	-0-					147
10	217 X	-0-	-0-	-217	-0-					N	-0-					147
11	120 X	-0-	-0-	-120	-0-					N	-0-					147

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	134	-0-	-76	-0-	30	1	104	2	N	-0-					144
07	217	X	-0-	-0-	-217	-0-					N	-0-					144
08	217	X	-0-	-0-	-217	-0-					N	-0-					144
09	210	X	-0-	-0-	-210	-0-					N	-0-					144
10	155	X	-0-	-0-	-155	-0-					N	-0-					144
11	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					144

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3173	-0-	-217	-0-	3173	2			N	-0-					69
07	3348	X	3173	-0-	-175	-0-	3173	2			N	-0-					69
08	3224	X	3181	-0-	-43	-0-	3181	2			N	-0-					69
09	3180	X	3083	-0-	-97	-0-	3083	2			N	-0-					69
10	3286	X	3164	-0-	-122	-0-	3164	2			N	-0-					69
11	3180	X	3041	-0-	-139	-0-	3041	2			N	-0-					69

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6307	X	6307	-0-	-0-	-0-	6307	2			N	-0-					92
07	6307	X	6307	-0-	-0-	-0-	6307	2			N	-0-					92
08	961	X	-0-	-0-	-961	-0-					N	46					138
09	930	X	-0-	-0-	-930	-0-					N	-0-					138
10	6244	X	6244	-0-	-0-	-0-	6244	2			N	-0-					138
*11	6742	X	6742	-0-	-0-	-0-	6742	2			N	-0-					138

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	3689	-0-	-2521	-0-	3660	2	29	9	N	26					111
07	6200	X	3685	-0-	-2515	-0-	3660	2	25	9	N	23					134
08	6433	X	6433	-0-	-0-	-0-	6357	2	76	9	N	69					203
09	6798	X	6798	-0-	-0-	-0-	6765	2	33	9	N	30					233
10	6442	X	6442	-0-	-0-	-0-	6391	2	51	9	N	46					279
11	6240	X	5977	-0-	-263	-0-	5946	2	31	9	N	28					307

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	227	-0-	-13	-0-	227	2			N	-0-					24
07	248	X	227	-0-	-21	-0-	227	2			N	-0-					24
08	248	X	235	-0-	-13	-0-	235	2			N	-0-					24
09	240	X	205	-0-	-35	-0-	205	2			N	-0-					24
10	248	X	170	-0-	-78	-0-	170	2			N	-0-					24
11	240	X	170	-0-	-70	-0-	170	2			N	-0-					24

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1825	X	1825	-0-	-0-	-0-	1811	2	14	9	N	13					93
07	1813	X	1813	-0-	-0-	-0-	1811	2	2	9	N	2					95
08	1395	X	866	-0-	-529	-0-	866	2			N	-0-					95
09	1830	X	1545	-0-	-285	-0-	1545	2			N	-0-					95
10	1891	X	632	-0-	-1259	-0-	632	2			N	-0-					95
11	1830	X	644	-0-	-1186	-0-	644	2			N	-0-					95

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	660	-0-	-90	-0-	648	2	12	9	N	11					51
07	651	N	535	-0-	-116	-0-	535	2			N	-0-					51
08	843	N	843	-0-	-0-	-0-	843	2			N	-0-					51
09	660	N	596	-0-	-64	-0-	596	2			N	-0-					51
10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					51
*11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					51

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1115 RRCID -> 136553 COMPL. DATE 08/08/1990 TOTAL DEPTH 9503 PERF. 9208 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	1167	-0-	-63	-0-	1167	2			N	-0-					123
07	1333	X	1282	-0-	-51	-0-	1282	2			N	-0-					123
08	1333	X	1167	-0-	-166	-0-	1165	2	2	9	N	2					125
09	1290	X	870	-0-	-420	-0-	868	2	2	9	N	2					127
10	1271	X	1002	-0-	-269	-0-	999	2	3	9	N	3					130
11	1230	X	948	-0-	-282	-0-	948	2			N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30180	#	23916	-0-	-6264	-0-	23916	2			N	-0-					10
07	25945	R	25945	-0-	-0-	-0-	25945	2			N	-0-					10
08	33086		33086	-0-	-0-	-0-	33086	2			N	-0-					10
09	30688		30688	-0-	-0-	-0-	30688	2			N	-0-					10
10	30415	R	30415	-0-	-0-	-0-	30415	2			N	-0-					10
11	30480		28733	-0-	-1747	-0-	6	1	28727	2	N	-0-					10

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1003	-0-	-167	-0-	1003	2			N	-0-					-0-
07	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
08	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
10	1488	N	881	-0-	-607	-0-	881	2			N	-0-					-0-
11	1260	N	1250	-0-	-10	-0-	1250	2			N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3028	R	3028	-0-	-0-	-0-	81	1	2947	2	N	-0-					80
07	2749	R	2749	-0-	-0-	-0-	87	1	2662	2	N	-0-					80
08	2449	#	2313	-0-	-136	-0-	72	1	2241	2	N	-0-					80
09	3030	#	2438	-0-	-592	-0-	87	1	2351	2	N	-0-					80
10	3131	#	2059	-0-	-1072	-0-	75	1	1984	2	N	-0-					80
*11	3370	R	3370	-0-	-0-	-0-	90	1	3280	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

06	60	N	-0-	-0-	-60	-0-					N	-0-					172
07	385	N	385	-0-	-0-	-0-	62 7	1 9	316	2	N	6	6	8			172
08	435	N	435	-0-	-0-	-0-	62 4	1 9	369	2	N	4	4	8			172
09	306	N	306	-0-	-0-	-0-	60 3	1 9	243	2	N	3	2	8			173
10	372	N	273	-0-	-99	-0-	62 21	1 9	190	2	N	19	17	8			175
11	420	N	186	-0-	-234	-0-	58 1	1 9	127	2	N	1					176

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

06	1380	#	1177	-0-	-203	-0-	1162	2	15	9	Y	14					99
07	2477	R	2477	-0-	-0-	-0-	2463	2	14	9	Y	13					112
08	1550	#	1520	-0-	-30	-0-	1498	2	22	9	Y	20					132
09	1500	#	1436	-0-	-64	-0-	1421	2	15	9	Y	14					146
10	2015	#	1190	-0-	-825	-0-	1180	2	10	9	Y	9	148	1			7
11	1950	#	1172	-0-	-778	-0-	1164	2	8	9	Y	7					14

MATHERS (MORROW) //CONT.// 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					141
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					141
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					141
09	14B	DENY	-0-	-0-	-0-	-0-					Y	5					146
10	14B	DENY	1201	-0-	1201	1201	1199	2	2	9	Y	2					148
11	14B	DENY	1971	-0-	1971	3172	1963	2	8	9	Y	7					155

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

06	8157	R	385	-0-	-7772	-0-	385	2			N	-0-					-0-
07	434	R	434	-0-	-0-	-0-	434	2			N	-0-					-0-
08	428	R	428	-0-	-0-	-0-	428	2			N	-0-					-0-
09	458	R	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	463	R	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*11	305	R	305	-0-	-0-	-0-	305	2			N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

06	2850	2642	-0-	-208	-0-	2642	2				N	-0-					69
07	3051	3051	-0-	-0-	-0-	3050	2	1	9		N	1					70
08	2945	2825	-0-	-120	-0-	2825	2				N	-0-					70
09	2850	2628	-0-	-222	-0-	2628	2				N	-0-					70
10	2945	2835	-0-	-110	-0-	2835	2				N	-0-					70
11	2850	2631	-0-	-219	-0-	2631	2				N	-0-					70

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

06	390	X	375	-0-	-15	-0-	375	2			N	-0-					-0-
07	403	X	362	-0-	-41	-0-	362	2			N	-0-					-0-
08	403	X	397	-0-	-6	-0-	397	2			N	-0-					-0-
09	390	X	250	-0-	-140	-0-	250	2			N	-0-					-0-
10	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*11	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	217	-0-	-53	-0-	217	2			N	-0-					187
07	514	X	514	-0-	-0-	-0-	514	2			N	-0-					187
08	619	X	619	-0-	-0-	-0-	619	2			N	-0-					187
09	591	X	591	-0-	-0-	-0-	591	2			N	-0-					187
10	527	X	45	-0-	-482	-0-	45	2			N	-0-					187
11	600	X	431	-0-	-169	-0-	431	2			N	-0-					187

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	757	-0-	-293	-0-	757	2			N	-0-					-0-
07	992	X	857	-0-	-135	-0-	857	2			N	-0-					-0-
08	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
09	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*11	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					192
07	1054	X	657	-0-	-397	-0-	657	2			N	-0-					192
08	1054	X	561	-0-	-493	-0-	561	2			N	-0-					192
09	1020	X	-0-	-0-	-1020	-0-					N	-0-					192
10	1054	X	-0-	-0-	-1054	-0-					N	-0-					192
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					192

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	10	1	275	2	N	-0-					120
07	279	N	206	-0-	-73	-0-	10	1	196	2	N	-0-					120
08	279	N	191	-0-	-88	-0-	10	1	181	2	N	-0-					120
09	337	N	337	-0-	-0-	-0-	10	1	327	2	N	-0-					120
10	324	N	324	-0-	-0-	-0-	10	1	314	2	N	-0-					120
*11	301	N	301	-0-	-0-	-0-	10	1	291	2	N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	10	1	502	2	N	-0-					27
07	713	N	406	-0-	-307	-0-	10	1	396	2	N	-0-					27
08	620	N	234	-0-	-386	-0-	10	1	224	2	N	-0-					27
09	510	N	311	-0-	-199	-0-	10	1	300	2	N	1	1	8			27
							1	9									
10	433	N	433	-0-	-0-	-0-	10	1	423	2	N	-0-					27
11	240	N	103	-0-	-137	-0-	10	1	93	2	N	-0-					27

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					43
07	124	N	77	-0-	-47	-0-	77	2			N	-0-					43
08	124	N	76	-0-	-48	-0-	76	2			N	-0-					43
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					43
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					43
*11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					43

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF. 10362 - 14696

06	DLQ G-10	44850	-0-	44850	44850	43821	2	1029	9	N	935	1166	1	1	8	484
07	DLQ G-10	45261	-0-	45261	90111	44248	2	1013	9	N	921	764	1	1	8	640
08	133954 X	43843	-0-	-90111	-0-	42917	2	926	9	N	842	962	1	2	8	518
09	45780 X	42796	-0-	-2984	-0-	41921	2	875	9	N	795	776	1			537
10	47306 X	41664	-0-	-5642	-0-	40740	2	924	9	N	840	969	1			408
11	44850 X	40061	-0-	-4789	-0-	39155	2	906	9	N	824	390	1			842

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF. 13383 - 16091

06	DLQ G-10	30237	-0-	30237	30237	29763	2	474	9	N	431	596	1			639
07	DLQ G-10	30218	-0-	30218	60455	29779	2	439	9	N	399	559	1			479
08	88798 X	28343	-0-	-60455	-0-	28110	2	233	9	N	212	193	1			498
09	30240 X	24768	-0-	-5472	-0-	24357	2	411	9	N	374	383	1			489
10	31248 X	25222	-0-	-6026	-0-	24841	2	381	9	N	346	195	1			640
11	30240 X	22855	-0-	-7385	-0-	22552	2	303	9	N	275	387	1			528

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF. 11261 - 15501

06	DLQ G-10	18357	-0-	18357	18357	17929	2	428	9	N	389	772	1			498
07	DLQ G-10	18597	-0-	18597	36954	18066	2	531	9	N	483	381	1			600
08	56303 X	19349	-0-	-36954	-0-	18836	2	513	9	N	466	383	1	1	8	682
09	19860 X	19825	-0-	-35	-0-	19408	2	417	9	N	379	193	1			868
10	20522 X	18687	-0-	-1835	-0-	18240	2	447	9	N	406	584	1			690
11	18720 X	16643	-0-	-2077	-0-	16306	2	337	9	N	306	388	1			608

DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF. 10153 - 10251

06	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF. 10134 - 10560

06	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	827	-0-	-133	-0-	51	1	776	2	Y	-0-	97	1			6
07	744	N	672	-0-	-72	-0-	41	1	614	2	Y	15	14	1	1	8	6
							17	9									
08	705	N	705	-0-	-0-	-0-	48	1	643	2	Y	13					19
							14	9									
09	840	N	236	-0-	-604	-0-	26	1	209	2	Y	1	1	8			19
							1	9									
10	682	N	159	-0-	-523	-0-	16	1	142	2	Y	1					18
							1	9									
11	690	N	411	-0-	-279	-0-	28	1	380	2	Y	3					21
							3	9									

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

06	0	W	472	-0-	472	932	466	2	6	9	N	5					64
07	1400	N	468	-0-	-932	-0-	462	2	6	9	N	5					69
08	1302	N	1302	-0-	-0-	-0-	1290	2	12	9	N	11					80
09	1966	N	1966	-0-	-0-	-0-	1955	2	11	9	N	10					90
10	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					90
11	1260	N	721	-0-	-539	-0-	708	2	13	9	N	12					102

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

06	0	W	1055	-0-	1055	2185	1055	2			Y	-0-	99	1			18
07	2976	N	791	-0-	-2185	-0-	747	2	44	9	Y	40	14	1			44
08	1147	N	1058	-0-	-89	-0-	1025	2	33	9	Y	30					74
09	1050	N	948	-0-	-102	-0-	919	2	29	9	Y	26					100
10	1066	N	1066	-0-	-0-	-0-	1035	2	31	9	Y	28					128
11	1020	N	875	-0-	-145	-0-	875	2			Y	-0-	123	1			2

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

06	351	N	160	-0-	-191	-0-	134	2	26	9	Y	24	11	1			38
07	217	N	200	-0-	-17	-0-	189	2	11	9	Y	10					48
08	242	N	242	-0-	-0-	-0-	229	2	13	9	Y	12					60
09	1314	N	1314	-0-	-0-	-0-	78	1	1216	2	Y	18					78
							20	9									
10	3100	N	4536	-0-	1436	1436	402	1	4114	2	Y	18					96
							20	9									
*11	3000	N	6158	-0-	3158	4594	631	1	5512	2	Y	14					110
							15	9									

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

06	0	W	8336	-0-	8336	25882	8211	2	125	9	Y	114	178	1			69
07	0	W	8443	-0-	8443	34325	8310	2	133	9	Y	121					190
08	0	W	8331	-0-	8331	42656	8200	2	131	9	Y	119	177	1			132
09	0	W	7923	-0-	7923	50579	7792	2	131	9	Y	119	186	1			65
10	0	W	8016	-0-	8016	58595	7887	2	129	9	Y	117					182
*11	66168	X	7573	-0-	-58595	-0-	7454	2	119	9	Y	108	185	1			105

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20550	X	19135	-0-	-1415	-0-	150 415	1 9	18570	2	Y	377	363	1			165
07	20615	X	19440	-0-	-1175	-0-	155 342	1 9	18943	2	Y	311	376	1			100
08	20615	X	18350	-0-	-2265	-0-	155 326	1 9	17869	2	Y	296	185	1			211
09	19860	X	18717	-0-	-1143	-0-	149 359	1 9	18209	2	Y	326	369	1			168
10	19778	X	19727	-0-	-51	-0-	155 417	1 9	19155	2	Y	379	373	1			174
11	19140	X	18386	-0-	-754	-0-	150 386	1 9	17850	2	Y	351	373	1	1	8	151

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	17190	-0-	17190	71817	16958	2	232	9	Y	211	377	1			76
07	88710	X	16893	-0-	-71817	-0-	16680	2	213	9	Y	194	178	1			92
08	16435	X	16435	-0-	-0-	-0-	16220	2	215	9	Y	195	179	1			108
09	15616	X	15616	-0-	-0-	-0-	15415	2	201	9	Y	183	172	1			119
10	15672	X	15672	-0-	-0-	-0-	15460	2	212	9	Y	193	176	1			136
*11	14649	X	14649	-0-	-0-	-0-	14455	2	194	9	Y	176	174	1	1	8	137

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18720	X	16978	-0-	-1742	-0-	150 275	1 9	16553	3	Y	250	177	1			183
07	19344	X	17089	-0-	-2255	-0-	155 251	1 9	16683	3	Y	228	359	1	1	8	51
08	18755	X	16405	-0-	-2350	-0-	155 244	1 9	16006	3	Y	222	170	1			103
09	17730	X	15626	-0-	-2104	-0-	150 227	1 9	15249	3	Y	206	182	1	1	8	126
10	17887	X	15917	-0-	-1970	-0-	155 244	1 9	15518	3	Y	222	176	1	1	8	171
11	16980	X	15322	-0-	-1658	-0-	150 259	1 9	14913	3	Y	235	186	1			220

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23700	X	18033	-0-	-5667	-0-	150 268	1 9	17615	2	Y	244	372	1			91
07	23343	X	17862	-0-	-5481	-0-	155 271	1 9	17436	2	Y	246	178	1			159
08	20925	X	18206	-0-	-2719	-0-	155 239	1 9	17812	2	Y	217	177	1			199
09	19650	X	17636	-0-	-2014	-0-	150 231	1 9	17255	2	Y	210	357	1			52
10	19995	X	17731	-0-	-2264	-0-	155 265	1 9	17311	2	Y	241	184	1			109
11	18030	X	16595	-0-	-1435	-0-	150 259	1 9	16186	2	Y	235	183	1	1	8	160

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12810	X	11843	-0-	-967	-0-	150	1	11251	3	N	402	541	1	1	8	189
							442	9									
07	13237	X	11761	-0-	-1476	-0-	150	1	11226	3	N	350	366	1	1	8	172
							385	9									
08	12834	X	11770	-0-	-1064	-0-	155	1	11219	3	N	360	369	1			163
							396	9									
09	12420	X	9596	-0-	-2824	-0-	138	1	9359	3	N	90	187	1	1	8	65
							99	9									
10	12462	X	10434	-0-	-2028	-0-	135	1	9992	3	N	279	369	1	1	8	158
							307	9									
11	11850	X	9955	-0-	-1895	-0-	93	1	9523	3	N	308	186	1	1	8	279
							339	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	5385	-0-	-1695	-0-	5243	3	142	9	Y	129					195
07	6076	X	4889	-0-	-1187	-0-	4754	3	135	9	Y	123	179	1	1	8	138
08	6076	X	5329	-0-	-747	-0-	5194	3	135	9	Y	123	177	1			84
09	5400	X	5091	-0-	-309	-0-	4959	3	132	9	Y	120	1	8			203
10	5817	X	5817	-0-	-0-	-0-	5693	3	124	9	Y	113	174	1	1	8	141
*11	5511	X	5511	-0-	-0-	-0-	5395	3	116	9	Y	105	185	1	2	8	59

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14970	X	13907	-0-	-1063	-0-	13404	3	503	9	Y	457	551	1			87
07	15469	X	14638	-0-	-831	-0-	14089	3	549	9	Y	499	372	1	1	8	213
08	15469	X	13979	-0-	-1490	-0-	13488	3	491	9	Y	446	555	1			104
09	14970	X	13350	-0-	-1620	-0-	12879	3	471	9	Y	428	373	1	1	8	158
10	15066	X	12798	-0-	-2268	-0-	12317	3	481	9	Y	437	369	1	1	8	225
11	14160	X	11849	-0-	-2311	-0-	11414	3	435	9	Y	395	373	1	2	8	245

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12510	X	11342	-0-	-1168	-0-	150	1	10907	3	Y	259	373	1			72
							285	9									
07	12927	X	11408	-0-	-1519	-0-	155	1	10970	3	Y	257	180	1			149
							283	9									
08	12276	X	11108	-0-	-1168	-0-	155	1	10666	3	Y	261	361	1			49
							287	9									
09	11760	X	10519	-0-	-1241	-0-	150	1	10107	3	Y	238	171	1			116
							262	9									
10	11997	X	10563	-0-	-1434	-0-	149	1	10142	3	Y	247	184	1	1	8	178
							272	9									
11	11340	X	9406	-0-	-1934	-0-	150	1	9026	3	Y	209	187	1	1	8	199
							230	9									

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12210	X	10602	-0-	-1608	-0-	10381	2	221	9	N	201	364	1			53
07	12214	X	10987	-0-	-1227	-0-	10797	2	190	9	N	173					226
08	11718	X	10712	-0-	-1006	-0-	10539	2	173	9	N	157	182	1			201
09	11130	X	10151	-0-	-979	-0-	9984	2	167	9	N	152	174	1			179
10	11284	X	10263	-0-	-1021	-0-	167	9			N	152	182	1			149
11	10620	X	9646	-0-	-974	-0-	163	9			N	148	180	1	1	8	116

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/10/2004 TOTAL DEPTH 17409 PERF. 9042 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	588	-0-	-102	-0-	582	2	6	9	Y	5					74
07	713	X	645	-0-	-68	-0-	625	2	20	9	Y	18					92
08	713	X	661	-0-	-52	-0-	658	2	3	9	Y	3					95
09	660	X	529	-0-	-131	-0-	514	2	15	9	Y	14					109
10	682	X	460	-0-	-222	-0-	442	2	18	9	Y	16					125
11	630	X	481	-0-	-149	-0-	477	2	4	9	Y	4					129

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF. 10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	37003	-0-	37003	2079924	36028	3	975	9	N	886	938	1			303
07	0	W	36931	-0-	36931	2116855	35973	3	958	9	N	871	933	1	3	8	238
08	0	W	35767	-0-	35767	2152622	34854	3	913	9	N	830	926	1			142
09	2186486	X	33864	-0-	-2152622	-0-	33013	3	851	9	N	774	730	1	2	8	184
10	33607	X	33607	-0-	-0-	-0-	32785	3	822	9	N	747	738	1	2	8	191
*11	31246	X	31246	-0-	-0-	-0-	30501	3	745	9	N	677	549	1	1	8	318

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF. 10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	45687	-0-	45687	3183630	45174	2	513	9	N	466	553	1			158
07	3226230	X	42600	-0-	-3183630	-0-	42094	2	506	9	N	460	365	1	1	8	252
08	54064	X	40676	-0-	-13388	-0-	40180	2	496	9	N	451	544	1			159
09	45690	X	36666	-0-	-9024	-0-	36228	2	438	9	N	398	363	1	1	8	193
10	47213	X	38015	-0-	-9198	-0-	476	9			N	433	558	1	1	8	67
11	45690	X	35905	-0-	-9785	-0-	480	9			N	436	374	1	2	8	127

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF. 10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49770	X	35435	-0-	-14335	-0-	300	1	34398	3	N	670	734	1	2	8	220
							737	9									
07	0	W	34222	-0-	34222	34222	310	1	33222	3	N	627	553	1	2	8	292
							690	9									
08	67014	X	32792	-0-	-34222	-0-	310	1	31822	3	N	600	747	1			145
							660	9									
09	41790	X	30282	-0-	-11508	-0-	300	1	29395	3	N	534	546	1	3	8	130
							587	9									
10	39091	X	29713	-0-	-9378	-0-	310	1	28818	3	N	532	382	1	2	8	278
							585	9									
11	35430	X	27296	-0-	-8134	-0-	300	1	26467	3	N	481	562	1	4	8	193
							529	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF. 10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	44588	-0-	44588	396058	900	1	41903	3	N	1623	1686	1			203
							1785	9									
07	0	W	40811	-0-	40811	436869	902	1	38422	3	N	1352	1459	1			96
							1487	9									
08	0	W	37537	-0-	37537	474406	930	1	35269	3	N	1216	1073	1			239
							1338	9									
09	0	W	33450	-0-	33450	507856	900	1	31396	3	N	1049	1121	1			167
							1154	9									
10	0	W	32091	-0-	32091	539947	930	1	30093	3	N	971	922	1	8	8	209
							1068	9									
*11	568577	X	28630	-0-	-539947	-0-	855	1	26849	3	N	842	741	1	2	8	308
							926	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448198	X	90997	-0-	-357201	-0-	89747	3	1250	9	N	1136	1150	1			196
01	448198	X	79995	-0-	-368203	-0-	78891	3	1104	9	N	1004	947	1	1	8	252
02	404824	X	67970	-0-	-336854	-0-	66928	3	1042	9	N	947	921	1	1	8	277
03	448198	X	68445	-0-	-379753	-0-	67331	3	1114	9	N	1013	1106	1	1	8	183
04	433740	X	63012	-0-	-370728	-0-	61956	3	1056	9	N	960	748	1	2	8	393
05	448198	X	59072	-0-	-389126	-0-	58124	3	948	9	N	862	1128	1	1	8	126
06	433740	X	57837	-0-	-375903	-0-	56943	3	894	9	N	813	746	1			193
07	448198	X	55726	-0-	-392472	-0-	54679	3	1047	9	N	952	735	1			216
*08	448198	X	53133	-0-	-395065	-0-	51932	3	1201	9	N	1092	725	1	365	6	218
09	433740	X	44090	-0-	-389650	-0-	43453	3	637	9	N	579	549	1			248
10	448198	X	42084	-0-	-406114	-0-	41621	3	463	9	N	421	553	1			116
11	433740	X	NO RPT	-0-	-433740	-0-					N	NO RPT					116

J-BREX COMPANY 427513
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

06	240	N	46	-0-	-194	-0-	46	2			N	-0-					104
07	155	N	96	-0-	-59	-0-	96	2			N	-0-					104
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					104
09	72	N	72	-0-	-0-	-0-	70	2	2	9	N	2					106
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					106
11	90	N	64	-0-	-26	-0-	64	2			N	-0-					106

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

06	0	N	-0-	-0-	-0-	-0-					N	-0-					194
07	0	N	-0-	-0-	-0-	-0-					N	-0-					194
08	0	N	-0-	-0-	-0-	-0-					N	-0-					194
09	0	N	-0-	-0-	-0-	-0-					N	-0-					194
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

06	8130	X	7954	-0-	-176	-0-	7954	3			N	-0-					-0-
07	7657	X	4707	-0-	-2950	-0-	4707	3			N	-0-					-0-
08	8587	X	4019	-0-	-4568	-0-	4019	3			N	-0-					-0-
09	8310	X	3188	-0-	-5122	-0-	3188	3			N	-0-					-0-
*10	8587	X	3762	-0-	-4825	-0-	3761	3	1	4	N	-0-					-0-
*11	8699	X	8699	-0-	-0-	-0-	8699	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	496	N	353	-0-	-143	-0-	353	2			N	-0-					-0-
08	434	N	258	-0-	-176	-0-	258	2			N	-0-					-0-
09	390	N	177	-0-	-213	-0-	177	2			N	-0-					-0-
10	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-
*11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

06	150	S	119	-0-	-31	-0-	26	1	93	2	N	-0-					-0-
07	155	S	65	-0-	-90	-0-	65	2			N	-0-					-0-
08	449	S	449	-0-	-0-	-0-	449	2			N	-0-					-0-
09	1459	S	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
10	2043	S	2043	-0-	-0-	-0-	1	1	2042	2	N	-0-					-0-
*11	3624	S	3624	-0-	-0-	-0-	1	1	3623	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

06	13515	S	13515	-0-	-0-	-0-	13515	2			N	-0-					-0-
07	14147	S	14147	-0-	-0-	-0-	14147	2			N	-0-					-0-
08	20111	S	20111	-0-	-0-	-0-	20111	2			N	-0-					-0-
09	21154	S	21154	-0-	-0-	-0-	21154	2			N	-0-					-0-
10	12504	S	12504	-0-	-0-	-0-	12504	2			N	-0-					-0-
*11	16093	S	16093	-0-	-0-	-0-	16086	2	7	9	N	6					6

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH (MORROW, UP) //CONT.// 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					108
07	0	N	-0-	-0-	-0-	-0-					N	-0-					108
08	0	N	-0-	-0-	-0-	-0-					N	-0-					108
09	0	N	-0-	-0-	-0-	-0-					N	-0-					108
10	0	N	-0-	-0-	-0-	-0-					N	-0-					108
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		140448	-0-	140448	140448	140448	2			N	-0-					158
07	277896	X	137448	-0-	-140448	-0-	137448	2			N	-0-					158
08	169539	X	129010	-0-	-40529	-0-	129010	2			N	-0-					158
09	154620	X	126138	-0-	-28482	-0-	126138	2			N	-0-					158
10	152985	X	139199	-0-	-13786	-0-	139199	2			N	-0-					158
11	140460	X	127510	-0-	-12950	-0-	127510	2			N	-0-					158

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	553	-0-	-137	-0-	546	2	7	9	N	6					152
07	682	N	586	-0-	-96	-0-	586	2			N	-0-					152
08	620	N	600	-0-	-20	-0-	597	2	3	9	N	3					155
09	567	N	567	-0-	-0-	-0-	563	2	4	9	N	4					159
10	589	N	583	-0-	-6	-0-	577	2	6	9	N	5					164
*11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					164

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
08	589	N	553	-0-	-36	-0-	553	2			N	-0-					-0-
09	630	N	563	-0-	-67	-0-	563	2			N	-0-					-0-
10	589	N	584	-0-	-5	-0-	569	2	15	9	N	14					14
*11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					14

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1910	-0-	-220	-0-	25	1	1870	2	Y	14					89
							15	9									
07	2052	N	2052	-0-	-0-	-0-	29	1	2014	2	Y	8					97
							9	9									
08	2325	N	1996	-0-	-329	-0-	31	1	1965	2	Y	-0-					97
09	1941	N	1941	-0-	-0-	-0-	30	1	1893	2	Y	16					113
							18	9									
10	2046	N	2034	-0-	-12	-0-	28	1	1992	2	Y	13					126
							14	9									
*11	2282	N	2282	-0-	-0-	-0-	30	1	2249	2	Y	3	122	1			7
							3	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	N	1065	-0-	-0-	-0-	1048	3	17	9	N	15					182
07	731	N	731	-0-	-0-	-0-	728	3	3	9	N	3					185
08	279	N	50	-0-	-229	-0-	48	3	2	9	N	2					187
09	1664	N	1664	-0-	-0-	-0-	1646	3	18	9	N	16					203
10	1348	N	1348	-0-	-0-	-0-	1333	3	15	9	N	14	189	1			28
*11	1030	N	1030	-0-	-0-	-0-	1024	3	6	9	N	5					33

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 206858 COMPL. DATE 03/01/2004 TOTAL DEPTH 8000 PERF. 7732 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/01/2015

MCGEE (MORROW, LOWER) //CONT.// 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	-0-	30	1	758	2	N	19	179	1			60
							21	9									
07	1054	N	872	-0-	-182	-0-	31	1	828	2	N	12					72
							13	9									
08	992	N	685	-0-	-307	-0-	31	1	647	2	N	6					78
							7	9									
09	819	N	819	-0-	-0-	-0-	30	1	776	2	N	12					90
							13	9									
10	868	N	727	-0-	-141	-0-	28	1	685	2	N	13					103
							14	9									
11	660	N	391	-0-	-269	-0-	30	1	340	2	N	19					122
							21	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

06	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
07	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
08	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
09	1620	N	1395	-0-	-225	-0-	1395	2			N	-0-					-0-
10	1550	N	1349	-0-	-201	-0-	1349	2			N	-0-					-0-
11	1470	N	1329	-0-	-141	-0-	1329	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

06	810	N	511	-0-	-299	-0-	511	2			N	-0-					-0-
07	744	N	475	-0-	-269	-0-	475	2			N	-0-					-0-
08	713	N	352	-0-	-361	-0-	352	2			N	-0-					-0-
09	510	N	403	-0-	-107	-0-	403	2			N	-0-					-0-
10	465	N	224	-0-	-241	-0-	224	2			N	-0-					-0-
11	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
08	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	R	666	-0-	-0-	-0-	666	3			N	-0-					152
07	710	R	710	-0-	-0-	-0-	710	3			N	-0-					152
08	551	R	551	-0-	-0-	-0-	551	3			N	-0-					152
09	660	#	573	-0-	-87	-0-	573	3			N	-0-					152
10	713	#	611	-0-	-102	-0-	611	3			N	-0-	152	1			-0-
11	690	#	398	-0-	-292	-0-	398	3			N	-0-					-0-

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	565	-0-	-335	-0-	561	3	4	9	N	4					306
07	930	#	490	-0-	-440	-0-	486	3	4	9	N	4	195	1			115
08	403	#	385	-0-	-18	-0-	384	3	1	9	N	1					116
09	460	R	460	-0-	-0-	-0-	450	3	10	9	N	9					125
10	589	#	237	-0-	-352	-0-	237	3			N	-0-					125
11	570	#	NO RPT	-0-	-570	-0-					N	NO RPT					125

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	R	674	-0-	-0-	-0-	79	1	578	3	N	15					262
							17	9									
07	837	#	753	-0-	-84	-0-	84	1	619	3	N	45					307
							50	9									
08	1010	R	1010	-0-	-0-	-0-	110	1	810	3	N	82	189	1			200
							90	9									
09	810	#	752	-0-	-58	-0-	86	1	633	3	N	30					230
							33	9									
10	744	#	724	-0-	-20	-0-	79	1	582	3	N	57					287
							63	9									
11	990	#	NO RPT	-0-	-990	-0-					N	NO RPT					287

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1241	X	1241	-0-	-0-	-0-	149	1	1092	3	N	-0-					-0-
07	930	X	886	-0-	-44	-0-	886	3			N	-0-					-0-
08	930	X	887	-0-	-43	-0-	887	3			N	-0-					-0-
09	900	X	837	-0-	-63	-0-	837	3			N	-0-					-0-
10	1271	X	868	-0-	-403	-0-	868	3			N	-0-					-0-
11	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2390	-0-	-760	-0-	2390	2			N	-0-					-0-
07	4867	X	2641	-0-	-2226	-0-	2641	2			N	-0-					-0-
08	4867	X	3137	-0-	-1730	-0-	3137	2			N	-0-					-0-
09	4710	X	3772	-0-	-938	-0-	3772	2			N	-0-					-0-
10	4319	X	4319	-0-	-0-	-0-	4319	2			N	-0-					-0-
11	3030	X	2275	-0-	-755	-0-	2275	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	26	1			18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1430	-0-	-160	-0-	1429	2	1	9	N	1					87
07	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					87
08	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					87
09	1440	N	532	-0-	-908	-0-	532	2			N	-0-					87
10	1612	N	1460	-0-	-152	-0-	1404	2	56	9	N	51	78	1			60
*11	1926	N	1926	-0-	-0-	-0-	1887	2	39	9	N	35					95

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	719	-0-	-91	-0-	706	2	13	9	N	12					136
07	806	N	775	-0-	-31	-0-	765	2	10	9	N	9					145
08	775	N	741	-0-	-34	-0-	735	2	6	9	N	5					150
09	720	N	704	-0-	-16	-0-	691	2	13	9	N	12					162
10	775	N	705	-0-	-70	-0-	698	2	7	9	N	6	125	1			43
11	720	N	704	-0-	-16	-0-	691	2	13	9	N	12					55

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	592	2	15	9	N	14					208
07	775	N	648	-0-	-127	-0-	642	2	6	9	N	5					213
08	620	N	619	-0-	-1	-0-	619	2			N	-0-					213
09	600	N	576	-0-	-24	-0-	576	2			N	-0-	174	1			39
10	704	N	704	-0-	-0-	-0-	652	2	52	9	N	47					86
11	600	N	566	-0-	-34	-0-	563	2	3	9	N	3					89

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4605	-0-	-225	-0-	4594	2	11	9	N	10					81
07	4991	X	4662	-0-	-329	-0-	4653	2	9	9	N	8					89
08	4991	X	4640	-0-	-351	-0-	4637	2	3	9	N	3					92
09	4800	X	4426	-0-	-374	-0-	4424	2	2	9	N	2					94
10	4867	X	4364	-0-	-503	-0-	4361	2	3	9	N	3	56	1			41
11	4620	X	4317	-0-	-303	-0-	4307	2	10	9	N	9					50

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1600	-0-	-80	-0-	1561	2	39	9	N	35	170	1			41
07	1649	N	1649	-0-	-0-	-0-	1625	2	24	9	N	22					63
08	1674	N	1646	-0-	-28	-0-	1618	2	28	9	N	25					88
09	1600	N	1600	-0-	-0-	-0-	1571	2	29	9	N	26					114
10	1643	N	1396	-0-	-247	-0-	1382	2	14	9	N	13	86	1			41
11	1590	N	1376	-0-	-214	-0-	1343	2	33	9	N	30					71

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3078	-0-	-162	-0-	3042	2	36	9	N	33					163
07	3348	X	3075	-0-	-273	-0-	3054	2	21	9	N	19					182
08	3348	X	2984	-0-	-364	-0-	2963	2	21	9	N	19					201
09	3240	X	2584	-0-	-656	-0-	2578	2	6	9	N	5	172	1			34
10	3317	X	2866	-0-	-451	-0-	2830	2	36	9	N	33					67
11	3090	X	2930	-0-	-160	-0-	2880	2	50	9	N	45					112

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	3978	-0-	-642	-0-	3867	2	111	9	N	101	183	1			156
07	4774	X	4545	-0-	-229	-0-	4416	2	129	9	N	117	188	1			85
08	4464	X	4265	-0-	-199	-0-	4134	2	131	9	N	119					204
09	4320	X	4014	-0-	-306	-0-	3882	2	132	9	N	120	187	1			137
10	4557	X	4005	-0-	-552	-0-	3882	2	123	9	N	112					249
11	4410	X	3780	-0-	-630	-0-	3666	2	114	9	N	104	192	1			161

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41190	X	27901	-0-	-13289	-0-	27547	2	354	9	N	322	366	1			214
07	42563	X	27226	-0-	-15337	-0-	653	1	26266	2	N	279	367	1			126
							307	9									
08	37262	X	26033	-0-	-11229	-0-	874	1	24796	2	N	330	369	1			87
							363	9									
09	30990	X	22866	-0-	-8124	-0-	970	1	21504	2	N	356	369	1			74
							392	9									
10	30256	X	23043	-0-	-7213	-0-	1079	1	21504	2	N	418	377	1			115
							460	9									
11	27900	X	21513	-0-	-6387	-0-	1035	1	20127	2	N	319	192	1			242
							351	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	340	-0-	-50	-0-	340	2			N	-0-					163
07	586	N	586	-0-	-0-	-0-	586	2			N	-0-					163
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					163
09	603	N	603	-0-	-0-	-0-	603	2			N	-0-					163
10	589	N	524	-0-	-65	-0-	524	2			N	-0-					163
11	570	N	-0-	-0-	-570	-0-					N	-0-					163

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	7	1	465	2	N	8					105
							9	9									
07	841	N	841	-0-	-0-	-0-	831	2	10	9	N	9					114
08	377	N	377	-0-	-0-	-0-	369	2	8	9	N	7					121
09	295	N	295	-0-	-0-	-0-	286	2	9	9	N	8					129
10	837	N	466	-0-	-371	-0-	456	2	10	9	N	9					138
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					138

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4753	X	4753	-0-	-0-	-0-	70	1	4683	2	N	-0-					-0-
07	5022	X	4822	-0-	-200	-0-	4822	2			N	-0-					-0-
08	5022	X	4560	-0-	-462	-0-	4560	2			N	-0-					-0-
09	4800	X	4347	-0-	-453	-0-	4347	2			N	-0-					-0-
10	4898	X	4332	-0-	-566	-0-	4332	2			N	-0-					-0-
11	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					-0-

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1729	N	1729	-0-	-0-	-0-	25	1	1685	2	N	17					79
							19	9									
07	1501	N	1501	-0-	-0-	-0-	1479	2	22	9	N	20					99
08	1685	N	1685	-0-	-0-	-0-	1663	2	22	9	N	20					119
09	1596	N	1596	-0-	-0-	-0-	1579	2	17	9	N	15					134
*10	1651	N	1651	-0-	-0-	-0-	1632	2	19	9	N	17	121	1			30
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					30

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1346	N	1346	-0-	-0-	-0-	20	1	1309	2	N	15					89
							17	9									
07	1332	N	1332	-0-	-0-	-0-	1324	2	8	9	N	7					96
08	1299	N	1299	-0-	-0-	-0-	1293	2	6	9	N	5					101
09	1245	N	1245	-0-	-0-	-0-	1242	2	3	9	N	3					104
10	1333	N	1302	-0-	-31	-0-	1292	2	10	9	N	9					113
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					113

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	3	1	183	2	N	-0-					93
07	2925	N	2925	-0-	-0-	-0-	2924	2	1	9	N	1					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-	32	1			62
10	2573	N	-0-	-0-	-2573	-0-					N	-0-					62
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2573	-0-	-367	-0-	38	1	2511	2	N	22					106
							24	9									
07	3007	X	2630	-0-	-377	-0-	2600	2	30	9	N	27	83	1			50
08	3007	X	2539	-0-	-468	-0-	2513	2	26	9	N	24					74
09	2610	X	2489	-0-	-121	-0-	2467	2	22	9	N	20					94
10	2635	N	2546	-0-	-89	-0-	2518	2	28	9	N	25					119
11	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					119

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	4359	-0-	-2091	-0-	64	1	4251	2	N	40					160
							44	9									
07	5983	X	5983	-0-	-0-	-0-	5924	2	59	9	N	54					214
08	5425	X	4608	-0-	-817	-0-	4569	2	39	9	N	35	173	1			76
09	5250	X	4580	-0-	-670	-0-	4528	2	52	9	N	47					123
10	5983	X	4681	-0-	-1302	-0-	4624	2	57	9	N	52					175
11	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					175

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1186	N	1186	-0-	-0-	-0-	18	1	1168	2	N	-0-					89
07	1641	N	1641	-0-	-0-	-0-	1640	2	1	9	N	1					90
08	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					90
09	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					90
10	1643	N	1464	-0-	-179	-0-	1464	2			N	-0-					90
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					90

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1968	N	1968	-0-	-0-	-0-	29	1	1914	2	N	23					91
							25	9									
07	1513	N	1513	-0-	-0-	-0-	1496	2	17	9	N	15					106
08	1583	N	1583	-0-	-0-	-0-	1564	2	19	9	N	17					123
09	1538	N	1538	-0-	-0-	-0-	1520	2	18	9	N	16					139
*10	1532	N	1532	-0-	-0-	-0-	1512	2	20	9	N	18					157
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					157

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3503	-0-	-757	-0-	51	1	3391	2	N	55					164
							61	9									
07	3813	X	987	-0-	-2826	-0-	939	2	48	9	N	44	117	1			91
08	3813	X	3347	-0-	-466	-0-	3302	2	45	9	N	41					132
09	3570	X	3090	-0-	-480	-0-	3056	2	34	9	N	31					163
10	3689	X	3219	-0-	-470	-0-	3175	2	44	9	N	40					203
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					203

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	-0-	9	1	632	2	N	22					139
							24	9									
07	1120	N	1120	-0-	-0-	-0-	1110	2	10	9	N	9					148
08	1057	N	1057	-0-	-0-	-0-	1054	2	3	9	N	3					151
09	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					151
*10	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					151
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					151

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	2979	-0-	-1101	-0-	44	1	2935	2	N	-0-					99
07	3534	X	3383	-0-	-151	-0-	3355	2	28	9	N	25					124
08	3534	X	3028	-0-	-506	-0-	3003	2	25	9	N	23					147
09	3090	X	2680	-0-	-410	-0-	2679	2	1	9	N	1					148
10	3379	X	2897	-0-	-482	-0-	2872	2	25	9	N	23					171
11	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					171

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1694	N	1694	-0-	-0-	-0-	25	1	1650	2	N	17					174
							19	9									
07	1741	N	1741	-0-	-0-	-0-	1738	2	3	9	N	3	111	1			66
08	1754	N	1754	-0-	-0-	-0-	1732	2	22	9	N	20					86
09	1754	N	1754	-0-	-0-	-0-	1745	2	9	9	N	8					94
10	1736	N	1652	-0-	-84	-0-	22	1	1630	2	N	-0-					94
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					94

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1821	N	1821	-0-	-0-	-0-	27	1	1785	2	N	8					191
							9	9									
07	883	N	883	-0-	-0-	-0-	744	1	135	2	N	4					195
							4	9									
08	1967	N	1967	-0-	-0-	-0-	744	1	1223	2	N	-0-					195
09	1798	N	1798	-0-	-0-	-0-	720	1	1078	2	N	-0-					195
*10	1939	N	1939	-0-	-0-	-0-	744	1	1195	2	N	-0-					195
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					195

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	N	1199	-0-	-0-	-0-	17	1	1108	2	N	67	167	1			157
							74	9									
07	1300	N	1300	-0-	-0-	-0-	1208	2	92	9	N	84	168	1			73
08	1253	N	1253	-0-	-0-	-0-	1174	2	79	9	N	72					145
09	1195	N	1195	-0-	-0-	-0-	1118	2	77	9	N	70	50	1			165
10	1302	N	1228	-0-	-74	-0-	1138	2	90	9	N	82					247
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					247

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	4147	-0-	-203	-0-	56	1	3765	2	N	296	186	1			255
							326	9									
07	6604	X	6604	-0-	-0-	-0-	6485	2	119	9	N	108	186	1			177
08	4619	X	4442	-0-	-177	-0-	4309	2	133	9	N	121	176	1			122
09	4470	X	3823	-0-	-647	-0-	3717	2	106	9	N	96					218
10	4929	X	3893	-0-	-1036	-0-	3790	2	103	9	N	94	186	1			126
11	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					126

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2468	-0-	-172	-0-	36	1	2407	2	N	23					188
							25	9									
07	2666	X	1986	-0-	-680	-0-	1957	2	29	9	N	26					214
08	2666	X	2468	-0-	-198	-0-	2439	2	29	9	N	26	175	1			65
09	2580	X	2408	-0-	-172	-0-	2383	2	25	9	N	23					88
*10	2467	N	2467	-0-	-0-	-0-	2441	2	26	9	N	24					112
11	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					112

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	5490	-0-	-960	-0-	80	1	5353	2	N	52					218
							57	9									
07	6293	X	5438	-0-	-855	-0-	5363	2	75	9	N	68	181	1			105
08	6293	X	5535	-0-	-758	-0-	5473	2	62	9	N	56	97	1			64
09	5910	X	5092	-0-	-818	-0-	5035	2	57	9	N	52					116
10	5766	X	5230	-0-	-536	-0-	5164	2	66	9	N	60					176
11	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					176

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16830	X	13232	-0-	-3598	-0-	194	1	12919	2	Y	108	185	1			165
							119	9									
07	15934	X	14292	-0-	-1642	-0-	14153	2	139	9	Y	126	184	1			107
08	15934	X	13651	-0-	-2283	-0-	13527	2	124	9	Y	113					220
09	13140	X	12548	-0-	-592	-0-	12424	2	124	9	Y	113	186	1			147
10	14291	X	12955	-0-	-1336	-0-	12826	2	129	9	Y	117					264
11	13830	X	NO RPT	-0-	-13830	-0-					Y	NO RPT					264

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2762	-0-	-1048	-0-	38	1	2531	2	Y	175					264
							193	9									
07	2907	X	2907	-0-	-0-	-0-	2907	2			Y	-0-					264
08	2884	X	2884	-0-	-0-	-0-	2884	2			Y	-0-					264
09	2700	X	2320	-0-	-380	-0-	2320	2			Y	-0-					264
10	2914	X	2045	-0-	-869	-0-	2014	2	31	9	Y	28	184	1			108
11	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					108

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18455	X	18455	-0-	-0-	-0-	268	1	17886	2	Y	274	144	1			227
							301	9									
07	18421	X	18421	-0-	-0-	-0-	18153	2	268	9	Y	244	354	1			117
08	18321	X	17765	-0-	-556	-0-	17495	2	270	9	Y	245	178	1			184
09	16651	X	16651	-0-	-0-	-0-	16413	2	238	9	Y	216	184	1			216
10	19065	X	16431	-0-	-2634	-0-	8	1	16182	2	Y	219	371	1			64
							241	9									
11	18450	X	NO RPT	-0-	-18450	-0-					Y	NO RPT					64

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17400	X	15744	-0-	-1656	-0-	228	1	15231	2	N	259	173	1			271
							285	9									
07	17174	X	15601	-0-	-1573	-0-	1	1	15329	2	N	246	178	1			339
							271	9									
08	17174	X	15174	-0-	-2000	-0-	14914	2	260	9	N	236	357	1			218
09	16170	X	14238	-0-	-1932	-0-	16	1	13994	2	N	207	185	1			240
							228	9									
10	16337	X	14755	-0-	-1582	-0-	14539	2	216	9	N	196	167	1			269
11	15750	X	NO RPT	-0-	-15750	-0-					N	NO RPT					269

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20336	X	20336	-0-	-0-	-0-	298	1	19891	2	Y	134	184	1			153
							147	9									
07	23256	X	23256	-0-	-0-	-0-	695	1	22326	2	Y	214	176	1			191
							235	9									
08	22981	X	22981	-0-	-0-	-0-	744	1	22230	2	Y	6					197
							7	9									
09	20910	X	18633	-0-	-2277	-0-	720	1	17906	2	Y	6					203
							7	9									
10	23250	X	19177	-0-	-4073	-0-	744	1	18399	2	Y	31					234
							34	9									
11	22500	X	NO RPT	-0-	-22500	-0-					Y	NO RPT					234

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17910	X	17910	-0-	-0-	-0-	261	1	17417	2	Y	211	183	1			280
							232	9									
07	21088	X	21088	-0-	-0-	-0-	1116	1	19717	2	Y	232	186	1			326
							255	9									
08	24874	X	24874	-0-	-0-	-0-	1116	1	23437	2	Y	292	372	1			246
							321	9									
09	19382	X	19382	-0-	-0-	-0-	1080	1	18010	2	Y	265	178	1			333
							292	9									
10	21080	X	19460	-0-	-1620	-0-	1116	1	18051	2	Y	266	371	1			228
							293	9									
11	21750	X	NO RPT	-0-	-21750	-0-					Y	NO RPT					228

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
10	14B2 EXT		220	-0-	220	220	220	2			Y	-0-					41
11	14B2 EXT		NO RPT	-0-	-0-	220					Y	NO RPT					41

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

06	7526	X	7526	-0-	-0-	-0-	109	1	7264	2	Y	139	178	1			200
							153	9									
07	8711	X	7103	-0-	-1608	-0-	744	1	6210	2	Y	135	175	1			160
							149	9									
08	8711	X	7030	-0-	-1681	-0-	744	1	6132	2	Y	140					300
							154	9									
09	7740	X	6876	-0-	-864	-0-	716	1	6019	2	Y	128	173	1			255
							141	9									
10	7936	X	7006	-0-	-930	-0-	744	1	6107	2	Y	141	182	1			214
							155	9									
11	7530	X	NO RPT	-0-	-7530	-0-					Y	NO RPT					214

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

06	11460	X	10918	-0-	-542	-0-	158	1	10514	2	Y	224	185	1			136
							246	9									
07	8027	X	8027	-0-	-0-	-0-	7784	2	243	9	Y	221	216	1			141
08	12214	X	9761	-0-	-2453	-0-	9522	2	239	9	Y	217	174	1			184
09	11820	X	8547	-0-	-3273	-0-	8338	2	209	9	Y	190	181	1			193
10	11625	X	10206	-0-	-1419	-0-	8	1	9921	2	Y	252	370	1			75
							277	9									
11	10920	X	NO RPT	-0-	-10920	-0-					Y	NO RPT					75

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

06	25380	X	25150	-0-	-230	-0-	366	1	24371	2	Y	375	393	1			215
							413	9									
07	26071	X	25351	-0-	-720	-0-	24971	2	380	9	Y	345	516	1			44
08	26071	X	25001	-0-	-1070	-0-	24608	2	393	9	Y	357	184	1			217
09	25380	X	23595	-0-	-1785	-0-	23220	2	375	9	Y	341	367	1			191
10	26226	X	24279	-0-	-1947	-0-	23904	2	375	9	Y	341	371	1			161
11	25140	X	NO RPT	-0-	-25140	-0-					Y	NO RPT					161

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12635	X	12635	-0-	-0-	-0-	187	1	12448	2	N	-0-					86
07	13496	X	13496	-0-	-0-	-0-	13269	2	227	9	N	206	180	1			112
08	19419	X	19419	-0-	-0-	-0-	19212	2	207	9	N	188	185	1			115
09	15780	X	12284	-0-	-3496	-0-	12072	2	212	9	N	193	85	1			223
10	14353	X	12261	-0-	-2092	-0-	12065	2	196	9	N	178	185	1			216
11	17880	X	NO RPT	-0-	-17880	-0-					N	NO RPT					216

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19500	X	18919	-0-	-581	-0-	273	1	18206	2	Y	400	353	1			145
							440	9									
07	19809	X	19078	-0-	-731	-0-	18604	2	474	9	Y	431	497	1			79
08	20150	X	13705	-0-	-6445	-0-	13397	2	308	9	Y	280	219	1			140
09	19500	X	15571	-0-	-3929	-0-	15188	2	383	9	Y	348	293	1			195
*10	24208	X	24208	-0-	-0-	-0-	23821	2	387	9	Y	352	431	1			116
11	18930	X	NO RPT	-0-	-18930	-0-					Y	NO RPT					116

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18360	X	18189	-0-	-171	-0-	269	1	17920	2	Y	-0-					157
07	18967	X	18967	-0-	-0-	-0-	18675	2	292	9	Y	265	175	1			247
08	29492	X	29492	-0-	-0-	-0-	29175	2	317	9	Y	288	356	1			179
09	18897	X	18897	-0-	-0-	-0-	18608	2	289	9	Y	263	183	1			259
*10	19026	X	19026	-0-	-0-	-0-	18756	2	270	9	Y	245	368	1			136
11	18360	X	NO RPT	-0-	-18360	-0-					Y	NO RPT					136

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	34865					Y	452	184	1			268
07	0	W	611	-0-	611	35476	444	1	167	9	Y	152	181	1			239
08	0	W	601	-0-	601	36077	434	1	167	9	Y	152	182	1			209
09	0	W	8003	-0-	8003	44080	420	1	7437	2	Y	133					342
							146	9									
*10	51943	X	7863	-0-	-44080	-0-	434	1	7268	2	Y	146	183	1			305
							161	9									
11	600	X	NO RPT	-0-	-600	-0-					Y	NO RPT					305

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	3075	-0-	-2115	-0-	45	1	3008	2	Y	20					139
							22	9									
07	5053	X	1301	-0-	-3752	-0-	1262	2	39	9	Y	35	148	1			26
08	5641	X	5641	-0-	-0-	-0-	5599	2	42	9	Y	38					64
09	5281	X	5281	-0-	-0-	-0-	5242	2	39	9	Y	35					99
*10	5883	X	5883	-0-	-0-	-0-	18	1	5828	2	Y	34					133
							37	9									
11	5460	X	NO RPT	-0-	-5460	-0-					Y	NO RPT					133

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	5913	-0-	-1377	-0-	87	1	5826	2	Y	-0-					63
07	5857	X	5857	-0-	-0-	-0-	5837	2	20	9	Y	18	53	1			28
08	6789	X	6278	-0-	-511	-0-	6095	2	183	9	Y	166	108	1			86
09	7340	X	7340	-0-	-0-	-0-	7257	2	83	9	Y	75	147	1			14
*10	10714	X	10714	-0-	-0-	-0-	10624	2	90	9	Y	82	62	1			34
11	6090	X	NO RPT	-0-	-6090	-0-					Y	NO RPT					34

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5326	-0-	-524	-0-	79	1	5240	2	N	6					41
							7	9									
07	5022	X	3170	-0-	-1852	-0-	682	1	2487	2	N	1					42
							1	9									
08	5246	X	5246	-0-	-0-	-0-	659	1	4579	2	N	7					49
							8	9									
09	5220	X	4914	-0-	-306	-0-	660	1	4244	2	N	9					58
							10	9									
10	5518	X	4821	-0-	-697	-0-	663	1	4150	2	N	7					65
							8	9									
11	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					65

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17501	X	17501	-0-	-0-	-0-	246	1	16375	2	Y	800	730	1			228
							880	9									
07	17515	X	17467	-0-	-48	-0-	17200	2	267	9	Y	243	368	1			103
08	19933	X	-0-	-0-	-19933	-0-					Y	221	185	1			139
09	19290	X	14440	-0-	-4850	-0-	14200	2	240	9	Y	218	102	1			255
10	18073	X	14168	-0-	-3905	-0-	13938	2	230	9	Y	209	186	1			278
11	17490	X	NO RPT	-0-	-17490	-0-					Y	NO RPT					278

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15840	X	14945	-0-	-895	-0-	216	1	14413	2	N	287	253	1			120
							316	9									
07	16368	X	14897	-0-	-1471	-0-	14609	2	288	9	N	262	204	1			178
08	16368	X	14714	-0-	-1654	-0-	14432	2	282	9	N	256	353	1			81
09	15780	X	14070	-0-	-1710	-0-	13764	2	306	9	N	278	185	1			174
10	15810	X	14379	-0-	-1431	-0-	14089	2	290	9	N	264	391	1			47
11	14940	X	NO RPT	-0-	-14940	-0-					N	NO RPT					47

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3981	X	3981	-0-	-0-	-0-	59	1	3922	2	Y	-0-					103
07	6671	X	6671	-0-	-0-	-0-	744	1	5927	2	Y	-0-					103
08	4736	X	4736	-0-	-0-	-0-	744	1	3990	2	Y	2					105
							2	9									
09	4440	X	3952	-0-	-488	-0-	716	1	3228	2	Y	7					112
							8	9									
10	5084	X	4094	-0-	-990	-0-	721	1	3373	2	Y	-0-					112
11	4920	X	NO RPT	-0-	-4920	-0-					Y	NO RPT					112

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12438	X	12438	-0-	-0-	-0-	180	1	12018	2	N	218	179	1			155
							240	9									
07	12121	X	12088	-0-	-33	-0-	12038	2	50	9	N	45	157	1			43
08	13330	X	9912	-0-	-3418	-0-	9873	2	39	9	N	35	33	1			45
09	12900	X	10569	-0-	-2331	-0-	10488	2	81	9	N	74	107	1			12
*10	15958	X	15958	-0-	-0-	-0-	15869	2	89	9	N	81	60	1			33
11	12450	X	NO RPT	-0-	-12450	-0-					N	NO RPT					33

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	6177	-0-	-993	-0-	88	1	5900	2	N	172	184	1			201
							189	9									
07	12187	X	12187	-0-	-0-	-0-	11991	2	196	9	N	178	176	1			203
08	7409	X	6004	-0-	-1405	-0-	5813	2	191	9	N	174	173	1			204
09	6660	X	5507	-0-	-1153	-0-	5338	2	169	9	N	154	184	1			174
10	7409	X	5567	-0-	-1842	-0-	5390	2	177	9	N	161	185	1			150
11	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					150

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	6008	-0-	-232	-0-	86	1	5739	2	N	166	296	1			18
							183	9									
07	7658	X	7658	-0-	-0-	-0-	7442	2	216	9	N	196					214
08	7405	X	7405	-0-	-0-	-0-	7204	2	201	9	N	183	185	1			212
09	6499	X	6499	-0-	-0-	-0-	6314	2	185	9	N	168	187	1			193
*10	6637	X	6637	-0-	-0-	-0-	6442	2	195	9	N	177	229	1			141
11	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					141

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11428	X	11428	-0-	-0-	-0-	165	1	11028	2	N	214	181	1			161
							235	9									
07	8113	X	8113	-0-	-0-	-0-	36	1	7913	2	N	149	173	1			137
							164	9									
08	13554	X	13554	-0-	-0-	-0-	72	1	13416	2	N	60					197
							66	9									
09	11390	X	11390	-0-	-0-	-0-	36	1	11128	2	N	205	344	1			58
							226	9									
*10	11453	X	11453	-0-	-0-	-0-	11221	2	232	9	N	211	179	1			90
11	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT					90

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15335	X	15335	-0-	-0-	-0-	221	1	14764	2	N	318	185	1			226
							350	9									
07	15904	X	15904	-0-	-0-	-0-	15557	2	347	9	N	315	365	1			176
08	15872	X	15561	-0-	-311	-0-	15219	2	342	9	N	311	351	1			136
09	15360	X	14695	-0-	-665	-0-	14383	2	312	9	N	284	178	1			242
10	15872	X	15136	-0-	-736	-0-	14806	2	330	9	N	300	367	1			175
11	15360	X	NO RPT	-0-	-15360	-0-					N	NO RPT					175

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37560	X	35516	-0-	-2044	-0-	518	1	34530	2	N	425	360	1			548
							468	9									
07	38812	X	35280	-0-	-3532	-0-	34838	1	442	9	N	402	359	1			591
08	38812	X	33861	-0-	-4951	-0-	33437	1	424	9	N	385	554	1			422
09	37560	X	30718	-0-	-6842	-0-	30324	2	394	9	N	358	365	1			415
10	38006	X	35099	-0-	-2907	-0-	34691	2	408	9	N	371	183	1			603
11	35520	X	NO RPT	-0-	-35520	-0-					N	NO RPT					603

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

06	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286
07	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286
08	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286
09	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286
10	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286
11	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

06	2430	X	2107	-0-	-323	-0-	2106	3	1	9	N	1					168
07	2511	X	2508	-0-	-3	-0-	2501	3	7	9	N	6	157	1			17
08	2387	X	2318	-0-	-69	-0-	2318	3			N	-0-					17
09	2310	X	2307	-0-	-3	-0-	2307	3			N	-0-					17
10	2511	X	1862	-0-	-649	-0-	1861	3	1	9	N	1					18
11	2430	X	2160	-0-	-270	-0-	2149	3	11	9	N	10					28

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

06	90	X	-0-	-0-	-90	-0-					N	-0-					22
07	93	X	-0-	-0-	-93	-0-					N	-0-					22
08	93	X	-0-	-0-	-93	-0-					N	-0-					22
09	90	X	-0-	-0-	-90	-0-					N	-0-					22
10	31	X	-0-	-0-	-31	-0-					N	-0-					22
11	0	X	-0-	-0-	-0-	-0-					N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

06	1363	N	1363	-0-	-0-	-0-	40	1	1323	2	N	-0-					62
07	1497	N	1497	-0-	-0-	-0-	26	1	1471	2	N	-0-					62
08	1655	N	1655	-0-	-0-	-0-	40	1	1615	2	N	-0-					62
09	1350	N	1220	-0-	-130	-0-	60	1	1160	2	N	-0-					62
10	1752	N	1752	-0-	-0-	-0-	34	1	1718	2	N	-0-					62
11	1590	N	1546	-0-	-44	-0-	34	1	1512	2	N	-0-					62

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
07	0	N	-0-	-0-	-0-	-0-					N	-0-					88
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

06	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

06	3120	X	2966	-0-	-154	-0-	2941	2	25	9	N	23					221
07	3224	X	3064	-0-	-160	-0-	3064	2			N	-0-					221
08	3224	X	2526	-0-	-698	-0-	2526	2			N	-0-					221
09	2970	X	2246	-0-	-724	-0-	2246	2			N	-0-					221
10	3069	X	2217	-0-	-852	-0-	2217	2			N	-0-					221
11	2970	X	2209	-0-	-761	-0-	2209	2			N	-0-					221

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

06	4860	X	3689	-0-	-1171	-0-	3688	2	1	9	N	1					198
07	5022	X	4672	-0-	-350	-0-	4672	2			N	-0-					198
08	4945	X	4945	-0-	-0-	-0-	4945	2			N	-0-					198
09	5041	X	5041	-0-	-0-	-0-	5041	2			N	-0-					198
10	7038	X	7038	-0-	-0-	-0-	7038	2			N	-0-					198
*11	6583	X	6583	-0-	-0-	-0-	6583	2			N	-0-					198

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	2	1	220	3	N	-0-					121
							1	4									
07	236	N	236	-0-	-0-	-0-	2	1	233	3	N	-0-					121
							1	4									
08	248	N	232	-0-	-16	-0-	2	1	228	3	N	-0-					121
							2	4									
09	231	N	231	-0-	-0-	-0-	3	1	226	3	N	-0-					121
							2	4									
10	248	N	239	-0-	-9	-0-	3	1	234	3	N	-0-					121
							2	4									
*11	253	N	253	-0-	-0-	-0-	6	1	243	3	N	2					123
							2	4	2	9							

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

06	1120	N	1120	-0-	-0-	-0-	16	1	1103	3	N	-0-					151
							1	4									
07	1116	N	1111	-0-	-5	-0-	15	1	1095	3	N	-0-					151
							1	4									
08	1271	N	1156	-0-	-115	-0-	17	1	1137	3	N	-0-					151
							2	4									
09	1110	N	1109	-0-	-1	-0-	18	1	1089	3	N	-0-					151
							2	4									
10	1120	N	1120	-0-	-0-	-0-	19	1	1099	3	N	-0-					151
							2	4									
*11	1167	N	1167	-0-	-0-	-0-	38	1	1105	3	N	20					171
							2	4	22	9							

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

06	573	N	573	-0-	-0-	-0-	6	1	566	3	N	-0-					128
							1	4									
07	602	N	602	-0-	-0-	-0-	7	1	594	3	N	-0-					128
							1	4									
08	667	N	667	-0-	-0-	-0-	9	1	649	3	N	6					134
							2	4	7	9							
09	635	N	635	-0-	-0-	-0-	9	1	624	3	N	-0-					134
							2	4									
10	638	N	638	-0-	-0-	-0-	10	1	626	3	N	-0-					134
							2	4									
*11	684	N	684	-0-	-0-	-0-	15	1	656	3	N	10					144
							2	4	11	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	3	1	233	3	N	-0-					2
							1	4									
07	217	N	198	-0-	-19	-0-	4	1	192	3	N	-0-					2
							2	4									
08	310	N	190	-0-	-120	-0-	4	1	184	3	N	-0-					2
							2	4									
09	240	N	153	-0-	-87	-0-	3	1	148	3	N	-0-					2
							2	4									
10	186	N	92	-0-	-94	-0-	2	1	88	3	N	-0-					2
							2	4									
11	180	N	88	-0-	-92	-0-	2	1	84	3	N	-0-					2
							2	4									

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	4	1	508	3	N	4					54
							1	4	4	9							
07	635	N	635	-0-	-0-	-0-	6	1	621	3	N	6					60
							1	4	7	9							
08	698	N	698	-0-	-0-	-0-	6	1	667	3	N	21					81
							2	4	23	9							
09	640	N	640	-0-	-0-	-0-	7	1	609	3	N	20					101
							2	4	22	9							
10	648	N	648	-0-	-0-	-0-	7	1	639	3	N	-0-					101
							2	4									
*11	740	N	740	-0-	-0-	-0-	8	1	697	3	N	30					131
							2	4	33	9							

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	2	1	288	3	N	-0-					126
							1	4									
07	294	N	294	-0-	-0-	-0-	3	1	290	3	N	-0-					126
							1	4									
08	322	N	322	-0-	-0-	-0-	4	1	310	3	N	5					131
							2	4	6	9							
09	300	N	300	-0-	-0-	-0-	3	1	284	3	N	10					141
							2	4	11	9							
10	300	N	300	-0-	-0-	-0-	6	1	292	3	N	-0-					141
							2	4									
11	300	N	271	-0-	-29	-0-	5	1	264	3	N	-0-					141
							2	4									

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1087	N	1087	-0-	-0-	-0-	15	1	1071	3	N	-0-					92
							1	4									
07	1088	N	1088	-0-	-0-	-0-	15	1	1062	3	N	9					101
							1	4	10	9							
08	1209	N	1143	-0-	-66	-0-	16	1	1103	3	N	20					121
							2	4	22	9							
09	1100	N	1100	-0-	-0-	-0-	16	1	1060	3	N	20					141
							2	4	22	9							
10	1099	N	1099	-0-	-0-	-0-	19	1	1078	3	N	-0-					141
							2	4									
11	1110	N	988	-0-	-122	-0-	16	1	970	3	N	-0-					141
							2	4									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	775	N	775	-0-	-0-	-0-	15	1	759	3	N	-0-			20
							1	4							
07	814	N	814	-0-	-0-	-0-	16	1	753	3	N	40			60
							1	4	44	9					
08	837	N	701	-0-	-136	-0-	16	1	683	3	N	-0-			60
							2	4							
09	816	N	816	-0-	-0-	-0-	16	1	798	3	N	-0-			60
							2	4							
10	870	N	870	-0-	-0-	-0-	18	1	805	3	N	41			101
							2	4	45	9					
*11	885	N	885	-0-	-0-	-0-	21	1	862	3	N	-0-			101
							2	4							

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	981	N	981	-0-	-0-	-0-	8	1	961	3	N	10			91
							1	4	11	9					
07	1079	N	1079	-0-	-0-	-0-	9	1	1025	3	N	40			131
							1	4	44	9					
08	1066	N	1066	-0-	-0-	-0-	10	1	1054	3	N	-0-			131
							2	4							
09	1137	N	1137	-0-	-0-	-0-	12	1	1038	3	N	77	183	1	25
							2	4	85	9					
10	1085	N	1077	-0-	-8	-0-	12	1	1041	3	N	20			45
							2	4	22	9					
*11	1090	N	1090	-0-	-0-	-0-	13	1	1027	3	N	44			89
							2	4	48	9					

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2099	N	2099	-0-	-0-	-0-	39	1	2059	3	N	-0-			151
							1	4							
07	2086	N	2086	-0-	-0-	-0-	37	1	1981	3	N	61	183	1	29
							1	4	67	9					
08	2257	N	2257	-0-	-0-	-0-	44	1	2199	3	N	11			40
							2	4	12	9					
09	2166	N	2166	-0-	-0-	-0-	45	1	2074	3	N	41			81
							2	4	45	9					
10	2279	N	2279	-0-	-0-	-0-	47	1	2186	3	N	40			121
							2	4	44	9					
11	1950	N	1248	-0-	-702	-0-	24	1	1189	3	N	30			151
							2	4	33	9					

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

06	2250	N	2250	-0-	-0-	-0-	20	1	2227	3	N	2					166
							1	4	2	9							
07	2511	N	2470	-0-	-41	-0-	21	1	2359	3	N	81					247
							1	4	89	9							
08	2525	N	2525	-0-	-0-	-0-	23	1	2424	3	N	69	188	1			128
							2	4	76	9							
09	2420	N	2420	-0-	-0-	-0-	25	1	2329	3	N	58					186
							2	4	64	9							
10	2480	N	2448	-0-	-32	-0-	27	1	2352	3	N	61					247
							2	4	67	9							
11	2430	N	2182	-0-	-248	-0-	26	1	2085	3	N	63	176	1			134
							2	4	69	9							

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

06	960	N	812	-0-	-148	-0-	15	1	796	3	N	-0-					86
							1	4									
07	992	N	534	-0-	-458	-0-	13	1	520	3	N	-0-					86
							1	4									
08	713	N	423	-0-	-290	-0-	16	1	405	3	N	-0-					86
							2	4									
09	810	N	764	-0-	-46	-0-	16	1	746	3	N	-0-					86
							2	4									
10	667	N	667	-0-	-0-	-0-	15	1	620	3	N	27					113
							2	4	30	9							
*11	524	N	524	-0-	-0-	-0-	18	1	495	3	N	8					121
							2	4	9	9							

CHESAPEAKE OPERATING, L.L.C. 147699
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	5605	-0-	-785	-0-	30	1	5566	2	N	8					143
							9	9									
07	6603	X	5759	-0-	-844	-0-	31	1	5717	2	N	10					153
							11	9									
08	6603	X	5732	-0-	-871	-0-	31	1	5699	2	N	2					155
							2	9									
09	5700	X	5499	-0-	-201	-0-	30	1	5461	2	N	7					162
							8	9									
10	5797	X	5734	-0-	-63	-0-	31	1	5703	2	N	-0-					162
11	5610	X	5530	-0-	-80	-0-	29	1	5487	2	N	13					175
							14	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

06	570	N	523	-0-	-47	-0-	509	2	14	9	N	13					178
07	868	N	679	-0-	-189	-0-	668	2	11	9	N	10					188
08	559	N	559	-0-	-0-	-0-	551	2	8	9	N	7					195
09	837	N	837	-0-	-0-	-0-	823	2	14	9	N	13					208
10	813	N	813	-0-	-0-	-0-	798	2	15	9	N	14					222
*11	650	N	650	-0-	-0-	-0-	638	2	12	9	N	11					233

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

06	1336	N	1336	-0-	-0-	-0-	1302	2	34	9	N	31					548
07	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-	192	1			356
08	1352	N	1352	-0-	-0-	-0-	1317	2	35	9	N	32					388
09	1350	N	1302	-0-	-48	-0-	1263	2	39	9	N	35					423
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					423
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					423

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1643	R	1643	-0-	-0-	-0-	20	1	1616	3	N	5					69
							1	4	6	9							
07	1488	#	1407	-0-	-81	-0-	17	1	1387	3	N	2					71
							1	4	2	9							
08	1860	#	1087	-0-	-773	-0-	13	1	1071	3	N	1					72
							2	4	1	9							
09	1800	#	1348	-0-	-452	-0-	24	1	1318	3	N	4					76
							2	4	4	9							
10	1860	#	200	-0-	-1660	-0-	3	1	196	3	N	-0-					76
							1	4									
11	1650	#	-0-	-0-	-1650	-0-					N	-0-					76

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

06	1692	R	1692	-0-	-0-	-0-	1657	3	35	9	N	32					102
07	1727	R	1727	-0-	-0-	-0-	1705	3	22	9	N	20					122
08	1905	R	1905	-0-	-0-	-0-	1891	3	14	9	N	13					135
09	1757	R	1757	-0-	-0-	-0-	1702	3	55	9	N	50					185
10	1777	R	1777	-0-	-0-	-0-	1775	3	2	9	N	2					187
11	1830	#	1781	-0-	-49	-0-	1762	3	19	9	N	17	172	1			32

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

06	0	W	935	-0-	935	14593	934	3	1	4	N	-0-					62
07	0	W	1015	-0-	1015	15608	1014	3	1	4	N	-0-					62
08	0	W	1072	-0-	1072	16680	1070	3	2	4	N	-0-					62
09	0	W	928	-0-	928	17608	926	3	2	4	N	-0-					62
10	0	W	1072	-0-	1072	18680	1070	3	2	4	N	-0-					62
11	0	W	876	-0-	876	19556	874	3	2	4	N	-0-					62

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	#	1363	-0-	-737	-0-	30	1	1330	3	N	3					77
							3	9									
07	2170	#	1297	-0-	-873	-0-	30	1	1267	3	N	-0-					77
08	2170	#	1214	-0-	-956	-0-	31	1	1182	3	N	1	58	1			20
							1	9									
09	2070	#	1123	-0-	-947	-0-	30	1	1090	3	N	3	1	1			22
							3	9									
10	1705	#	1045	-0-	-660	-0-	31	1	1014	3	N	-0-					22
11	1350	#	936	-0-	-414	-0-	30	1	906	3	N	-0-					22

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	676	-0-	-194	-0-	668	2	8	9	N	7					293
07	992	#	817	-0-	-175	-0-	4	1	807	2	N	5					298
							6	9									
08	992	#	770	-0-	-222	-0-	758	2	12	9	N	11					309
09	870	#	817	-0-	-53	-0-	804	2	13	9	N	12					321
*10	880	R	880	-0-	-0-	-0-	863	2	17	9	N	15					336
*11	839	R	839	-0-	-0-	-0-	825	2	14	9	N	13					349

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1159	N	1159	-0-	-0-	-0-	1151	3	8	9	N	7					126
07	1114	N	1114	-0-	-0-	-0-	1103	3	11	9	N	10					136
08	1271	N	993	-0-	-278	-0-	984	3	9	9	N	8					144
09	1170	N	1099	-0-	-71	-0-	1087	3	12	9	N	11					155
10	1148	N	1148	-0-	-0-	-0-	1096	3	52	9	N	47	185	1			17
*11	962	N	962	-0-	-0-	-0-	949	3	13	9	N	12					29

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF. 10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	5			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF. 10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	481	-0-	-1559	-0-	9	1	471	3	N	-0-					125
							1	4									
07	899	N	470	-0-	-429	-0-	9	1	460	3	N	-0-					125
							1	4									
08	527	N	494	-0-	-33	-0-	10	1	482	3	N	-0-					125
							2	4									
09	480	N	479	-0-	-1	-0-	11	1	466	3	N	-0-					125
							2	4									
10	563	N	563	-0-	-0-	-0-	11	1	550	3	N	-0-					125
							2	4									
*11	519	N	519	-0-	-0-	-0-	12	1	505	3	N	-0-					125
							2	4									

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		1	-0-	1	1	1	4			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	1	-0-	-329	-0-	1	4			N	-0-					101
07	484	N	484	-0-	-0-	-0-	25	1	458	3	N	-0-					101
							1	4									
08	589	N	8	-0-	-581	-0-	6	3	2	4	N	-0-					101
09	344	N	344	-0-	-0-	-0-	6	1	336	3	N	-0-					101
							2	4									
10	2027	N	2027	-0-	-0-	-0-	22	1	1997	3	N	5					106
							2	4	6	9							
*11	3000	N	3542	-0-	542	542	45	1	3495	3	N	-0-					106
							2	4									

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2590	N	2590	-0-	-0-	-0-	265	1	2058	2	N	242	179	1			223
							1	4	266	9							
07	2992	N	2992	-0-	-0-	-0-	274	1	2474	2	N	221	175	1			269
							1	4	243	9							
08	3100	N	3514	-0-	414	414	288	1	2866	2	N	325	366	1			228
							2	4	358	9							
09	3000	N	3598	-0-	598	1012	319	1	3126	2	N	137	202	5			163
							2	4	151	9							
10	3100	N	3353	-0-	253	1265	3240	2	113	9	N	103	189	1			77
*11	4903	X	3638	-0-	-1265	-0-	313	1	3135	2	N	171	190	1			58
							2	4	188	9							

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1345	N	1345	-0-	-0-	-0-	15	1	1325	3	N	4					15
							1	4	4	9							
07	1365	N	1365	-0-	-0-	-0-	14	1	1331	3	N	17					32
							1	4	19	9							
08	1426	N	1312	-0-	-114	-0-	12	1	1284	3	N	13					45
							2	4	14	9							
09	1350	N	1300	-0-	-50	-0-	15	1	1264	3	N	17					62
							2	4	19	9							
10	1494	N	1494	-0-	-0-	-0-	17	1	1313	3	N	147	190	1			19
							2	4	162	9							
*11	1321	N	1321	-0-	-0-	-0-	16	1	1274	3	N	26					45
							2	4	29	9							

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	3	1	461	3	N	15					62
							1	4	17	9							
07	472	N	472	-0-	-0-	-0-	3	1	468	3	N	-0-					62
							1	4									
08	496	N	472	-0-	-24	-0-	3	1	463	3	N	4					66
							2	4	4	9							
09	480	N	459	-0-	-21	-0-	3	1	451	3	N	3					69
							2	4	3	9							
10	472	N	472	-0-	-0-	-0-	3	1	465	3	N	2					71
							2	4	2	9							
11	450	N	450	-0-	-0-	-0-	3	1	444	3	N	1					72
							2	4	1	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

06	1080	N	942	-0-	-138	-0-	11	1	906	3	N	22					84
							1	4	24	9							
07	961	N	785	-0-	-176	-0-	10	1	755	3	N	17					101
							1	4	19	9							
08	1178	N	829	-0-	-349	-0-	10	1	803	3	N	13					114
							2	4	14	9							
09	1032	N	1032	-0-	-0-	-0-	13	1	980	3	N	34					148
							2	4	37	9							
10	954	N	954	-0-	-0-	-0-	16	1	936	3	N	-0-					148
							2	4									
11	810	N	782	-0-	-28	-0-	10	1	730	3	N	36	180	1			4
							2	4	40	9							

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

06	1983	N	1983	-0-	-0-	-0-	17	1	1892	3	N	66					158
							1	4	73	9							
07	1763	N	1763	-0-	-0-	-0-	14	1	1748	3	N	-0-					158
							1	4									
08	1922	N	1916	-0-	-6	-0-	19	1	1852	3	N	39					197
							2	4	43	9							
09	1980	N	1879	-0-	-101	-0-	21	1	1799	3	N	52					249
							2	4	57	9							
10	1767	N	1746	-0-	-21	-0-	21	1	1720	3	N	3	195	1			57
							2	4	3	9							
11	1860	N	1391	-0-	-469	-0-	16	1	1288	3	N	77					134
							2	4	85	9							

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

06	5185	X	5185	-0-	-0-	-0-	95	1	5083	3	N	5					214
							1	4	6	9							
07	4000	X	4000	-0-	-0-	-0-	69	1	3743	3	N	170	187	1			197
							1	4	187	9							
08	4417	X	4417	-0-	-0-	-0-	80	1	4175	3	N	145					342
							2	4	160	9							
09	4062	X	4062	-0-	-0-	-0-	90	1	3970	3	N	-0-					342
							2	4									
10	3802	X	3802	-0-	-0-	-0-	67	1	3731	3	N	2					344
							2	4	2	9							
*11	4020	X	4020	-0-	-0-	-0-	62	1	3934	3	N	20	184	1			180
							2	4	22	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	7	1	696	3	N	61					160
							1	4	67	9							
07	714	N	714	-0-	-0-	-0-	6	1	698	3	N	8					168
							1	4	9	9							
08	762	N	762	-0-	-0-	-0-	7	1	725	3	N	25	180	1			13
							2	4	28	9							
09	780	N	723	-0-	-57	-0-	8	1	695	3	N	16					29
							2	4	18	9							
10	726	N	726	-0-	-0-	-0-	9	1	715	3	N	-0-					29
							2	4									
11	750	N	709	-0-	-41	-0-	7	1	666	3	N	31					60
							2	4	34	9							

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	N	924	-0-	-0-	-0-	18	1	899	3	N	5					163
							1	4	6	9							
07	930	N	879	-0-	-51	-0-	16	1	856	3	N	5					168
							1	4	6	9							
08	992	N	844	-0-	-148	-0-	19	1	790	3	N	30					198
							2	4	33	9							
09	930	N	846	-0-	-84	-0-	18	1	826	3	N	-0-	189	1			9
							2	4									
10	987	N	987	-0-	-0-	-0-	20	1	961	3	N	4					13
							2	4	4	9							
11	810	N	799	-0-	-11	-0-	19	1	760	3	N	16					29
							2	4	18	9							

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	14	1	1154	3	N	3					74
							1	4	3	9							
07	1209	N	1099	-0-	-110	-0-	11	1	1085	3	N	2					76
							1	4	2	9							
08	1135	N	1135	-0-	-0-	-0-	25	1	1107	3	N	1					77
							2	4	1	9							
09	1170	N	953	-0-	-217	-0-	15	1	936	3	N	-0-					77
							2	4									
10	1085	N	978	-0-	-107	-0-	17	1	959	3	N	-0-					77
							2	4									
11	1110	N	781	-0-	-329	-0-	17	1	760	3	N	2					79
							2	4	2	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	301	-0-	-209	-0-	6	1	290	3	N	4					165
							1	4	4	9							
07	403	N	280	-0-	-123	-0-	5	1	268	3	N	5					170
							1	4	6	9							
08	372	N	286	-0-	-86	-0-	5	1	268	3	N	10					180
							2	4	11	9							
09	300	N	298	-0-	-2	-0-	7	1	289	3	N	-0-					180
							2	4									
10	325	N	325	-0-	-0-	-0-	8	1	315	3	N	-0-					180
							2	4									
*11	298	N	298	-0-	-0-	-0-	8	1	288	3	N	-0-					180
							2	4									

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	68	-0-	-292	-0-	68	3			N	-0-					156
07	775	N	39	-0-	-736	-0-	39	3			N	-0-					156
08	465	N	17	-0-	-448	-0-	17	3			N	-0-					156
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					156
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					156
*11	759	N	759	-0-	-0-	-0-	757	3	2	9	N	2					158

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2265	N	2265	-0-	-0-	-0-	19	1	2245	3	N	-0-					213
							1	4									
07	1930	N	1930	-0-	-0-	-0-	24	1	1905	3	N	-0-					213
							1	4									
08	2083	N	2083	-0-	-0-	-0-	30	1	2051	3	N	-0-					213
							2	4									
09	2280	N	1897	-0-	-383	-0-	34	1	1861	3	N	-0-					213
							2	4									
10	1922	N	1662	-0-	-260	-0-	36	1	1624	3	N	-0-					213
							2	4									
11	2010	N	1311	-0-	-699	-0-	29	1	1280	3	N	-0-					213
							2	4									

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0-	-0-	14	1	907	3	N	11	181	1			15
							1	4	12	9							
07	992	N	936	-0-	-56	-0-	13	1	909	3	N	12					27
							1	4	13	9							
08	1054	N	953	-0-	-101	-0-	16	1	929	3	N	5					32
							2	4	6	9							
09	941	N	941	-0-	-0-	-0-	23	1	902	3	N	13					45
							2	4	14	9							
10	930	N	901	-0-	-29	-0-	17	1	876	3	N	5					50
							2	4	6	9							
11	930	N	895	-0-	-35	-0-	16	1	864	3	N	12					62
							2	4	13	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1350	N	880	-0-	-470	-0-	871	3	9	9	N	8			47
07	1953	N	1245	-0-	-708	-0-	1245	3			N	-0-			47
08	1023	N	951	-0-	-72	-0-	940	3	11	9	N	10			57
09	870	N	814	-0-	-56	-0-	801	3	13	9	N	12			69
10	1240	N	475	-0-	-765	-0-	469	3	6	9	N	5			74
*11	994	N	994	-0-	-0-	-0-	985	3	9	9	N	8			82

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

06	240	N	240	-0-	-0-	-0-	8	1	231	3	N	-0-			86
							1	4							
07	341	N	285	-0-	-56	-0-	8	1	276	3	N	-0-			86
							1	4							
08	341	N	156	-0-	-185	-0-	5	1	149	3	N	-0-			86
							2	4							
09	240	N	113	-0-	-127	-0-	2	1	109	3	N	-0-			86
							2	4							
10	279	N	146	-0-	-133	-0-	4	1	140	3	N	-0-			86
							2	4							
11	150	N	93	-0-	-57	-0-	2	1	89	3	N	-0-			86
							2	4							

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

06	750	N	717	-0-	-33	-0-	12	1	704	3	N	-0-			37
							1	4							
07	744	N	665	-0-	-79	-0-	11	1	653	3	N	-0-			37
							1	4							
08	775	N	658	-0-	-117	-0-	10	1	646	3	N	-0-			37
							2	4							
09	720	N	720	-0-	-0-	-0-	12	1	706	3	N	-0-			37
							2	4							
10	752	N	752	-0-	-0-	-0-	14	1	736	3	N	-0-			37
							2	4							
*11	677	N	677	-0-	-0-	-0-	12	1	633	3	N	27			64
							2	4	30	9					

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1281	-0-	-579	-0-	21	1	1259	3	N	-0-					205
							1	4									
07	2617	N	2617	-0-	-0-	-0-	40	1	2575	3	N	1	179	1			27
							1	4	1	9							
08	2133	N	2133	-0-	-0-	-0-	33	1	2057	3	N	37					64
							2	4	41	9							
09	2049	N	2049	-0-	-0-	-0-	35	1	2001	3	N	10					74
							2	4	11	9							
10	2604	N	2061	-0-	-543	-0-	37	1	2022	3	N	-0-					74
							2	4									
11	2070	N	2003	-0-	-67	-0-	33	1	1944	3	N	22					96
							2	4	24	9							

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

06	1258	N	1258	-0-	-0-	-0-	24	1	1230	3	N	3					30
							1	4	3	9							
07	1214	N	1214	-0-	-0-	-0-	19	1	1173	3	N	19					49
							1	4	21	9							
08	1333	N	1157	-0-	-176	-0-	19	1	1108	3	N	25					74
							2	4	28	9							
09	1260	N	1168	-0-	-92	-0-	23	1	1135	3	N	7					81
							2	4	8	9							
10	1209	N	1094	-0-	-115	-0-	25	1	1049	3	N	16					97
							2	4	18	9							
11	1110	N	21	-0-	-1089	-0-	2	4	19	9	N	17					114

MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

06	2704	N	2704	-0-	-0-	-0-	2693	3	11	9	N	10					96
07	2857	N	2857	-0-	-0-	-0-	2857	3			N	-0-					96
08	2951	N	2951	-0-	-0-	-0-	2820	3	131	9	N	119	193	1			22
09	2918	N	2918	-0-	-0-	-0-	2890	3	28	9	N	25					47
*10	2972	N	2972	-0-	-0-	-0-	2972	3			N	-0-					47
*11	2852	N	2852	-0-	-0-	-0-	2785	3	67	9	N	61					108

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					215
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					215
08	496	N	336	-0-	-160	-0-	336	3			N	-0-					215
09	330	N	326	-0-	-4	-0-	326	3			N	-0-					215
*10	341	N	333	-0-	-8	-0-	333	3			N	-0-					215
*11	349	N	349	-0-	-0-	-0-	319	3	30	9	N	27					242

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

06	1980	N	1907	-0-	-73	-0-	20	1	1866	3	N	18					351
							1	4	20	9							
07	2005	N	2005	-0-	-0-	-0-	20	1	1960	3	N	22					373
							1	4	24	9							
08	2077	N	2042	-0-	-35	-0-	21	1	1982	3	N	34					407
							2	4	37	9							
09	1960	N	1960	-0-	-0-	-0-	25	1	1910	3	N	21					428
							2	4	23	9							
10	2019	N	2019	-0-	-0-	-0-	26	1	1965	3	N	24					452
							2	4	26	9							
*11	1998	N	1998	-0-	-0-	-0-	27	1	1945	3	N	22					474
							2	4	24	9							

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

06	1590	N	1581	-0-	-9	-0-	1581	2			N	-0-					74
07	1612	N	1567	-0-	-45	-0-	1530	2	37	9	N	34					108
08	1612	N	1592	-0-	-20	-0-	1581	2	11	9	N	10					118
09	1590	N	1537	-0-	-53	-0-	1526	2	11	9	N	10					128
10	1581	N	1539	-0-	-42	-0-	1539	2			N	-0-					128
*11	1548	N	1548	-0-	-0-	-0-	1484	2	64	9	N	58					186

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					141
07	837	N	813	-0-	-24	-0-	813	3			N	-0-					141
08	868	N	818	-0-	-50	-0-	818	3			N	-0-					141
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					141
*10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					141
11	780	N	676	-0-	-104	-0-	676	3			N	-0-					141

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

06	2466	N	2466	-0-	-0-	-0-	37	1	2350	3	N	71					269
							1	4	78	9							
07	2496	N	2496	-0-	-0-	-0-	35	1	2332	3	N	116	183	1			202
							1	4	128	9							
08	2635	N	2437	-0-	-198	-0-	41	1	2394	3	N	-0-					202
							2	4									
09	2668	N	2668	-0-	-0-	-0-	46	1	2554	3	N	60					262
							2	4	66	9							
10	2879	N	2879	-0-	-0-	-0-	49	1	2828	3	N	-0-					262
							2	4									
*11	2930	N	2930	-0-	-0-	-0-	48	1	2806	3	N	67					329
							2	4	74	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6025	X	6025	-0-	-0-	-0-	5992	3	33	9	N	30					205
07	5700	X	5700	-0-	-0-	-0-	5700	3			N	-0-					205
08	5567	X	5567	-0-	-0-	-0-	5564	3	3	9	N	3					208
09	5497	X	5497	-0-	-0-	-0-	5208	3	289	9	N	263	368	1			103
*10	5351	X	5351	-0-	-0-	-0-	5322	3	29	9	N	26					129
*11	3113	X	3113	-0-	-0-	-0-	3015	3	98	9	N	89					218

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

06	2216	N	2216	-0-	-0-	-0-	2170	3	46	9	N	42					97
07	2209	N	2209	-0-	-0-	-0-	2174	3	35	9	N	32					129
08	2325	N	2071	-0-	-254	-0-	2071	3			N	-0-					129
09	2220	N	2087	-0-	-133	-0-	2052	3	35	9	N	32					161
10	2201	N	2042	-0-	-159	-0-	2039	3	3	9	N	3					164
11	2010	N	1984	-0-	-26	-0-	1984	3			N	-0-					164

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

06	2130	N	2096	-0-	-34	-0-	2072	3	24	9	N	22					180
07	2294	N	1932	-0-	-362	-0-	1932	3			N	-0-					180
08	2352	N	2352	-0-	-0-	-0-	2335	3	17	9	N	15					195
09	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-	174	1			21
*10	2286	N	2286	-0-	-0-	-0-	2271	3	15	9	N	14					35
11	2280	N	2127	-0-	-153	-0-	2099	3	28	9	N	25					60

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

06	3500	X	3500	-0-	-0-	-0-	3475	3	25	9	N	23					64
07	3664	X	3664	-0-	-0-	-0-	3647	3	17	9	N	15					79
08	2418	X	219	-0-	-2199	-0-	208	3	11	9	N	10					89
09	2340	X	-0-	-0-	-2340	-0-					N	-0-					89
*10	2418	X	-0-	-0-	-2418	-0-					N	-0-					89
11	2340	X	-0-	-0-	-2340	-0-					N	-0-					89

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

06	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					161
07	2883	N	2790	-0-	-93	-0-	2790	3			N	-0-					161
08	2883	N	2868	-0-	-15	-0-	2779	3	89	9	N	81	198	1			44
09	2740	N	2740	-0-	-0-	-0-	2729	3	11	9	N	10					54
*10	2790	N	2788	-0-	-2	-0-	2744	3	44	9	N	40					94
11	2790	N	2750	-0-	-40	-0-	2728	3	22	9	N	20					114

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

06	9960	X	8068	-0-	-1892	-0-	209	1	7619	3	N	217	193	1			172
							1	4	239	9							
07	10292	X	7341	-0-	-2951	-0-	180	1	6969	3	N	174	186	1			160
							1	4	191	9							
08	10292	X	4112	-0-	-6180	-0-	105	1	3933	3	N	65					225
							2	4	72	9							
09	8490	X	7808	-0-	-682	-0-	212	1	7344	3	N	227	187	1			265
							2	4	250	9							
*10	8773	X	3722	-0-	-5051	-0-	118	1	3602	3	N	-0-					265
							2	4									
11	8070	X	3611	-0-	-4459	-0-	106	1	3295	3	N	189					454
							2	4	208	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5324	X	5324	-0-	-0-	-0-	5220	3	1	4	N	94					254
							103	9									
07	4929	X	4880	-0-	-49	-0-	4789	3	2	4	N	81	170	1			165
							89	9									
08	4929	X	3882	-0-	-1047	-0-	3722	3	2	4	N	144					309
							158	9									
09	5310	X	5254	-0-	-56	-0-	5114	3	2	4	N	125	177	1			257
							138	9									
10	7553	X	7553	-0-	-0-	-0-	7323	3	2	4	N	207	172	1			292
							228	9									
*11	5520	X	5520	-0-	-0-	-0-	5354	3	1	4	N	150	181	1			261
							165	9									

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12756	X	12756	-0-	-0-	-0-	625	1	11877	3	N	230	196	1			126
							1	4	253	9							
07	12050	X	12050	-0-	-0-	-0-	594	1	11343	3	N	101					227
							2	4	111	9							
08	12005	X	12005	-0-	-0-	-0-	628	1	11248	3	N	115	186	1			156
							2	4	127	9							
09	11819	X	11819	-0-	-0-	-0-	713	1	10921	3	N	166	188	1			134
							2	4	183	9							
10	11818	X	11818	-0-	-0-	-0-	725	1	10856	3	N	214	186	1			162
							2	4	235	9							
11	11400	X	10798	-0-	-602	-0-	672	1	9917	3	N	188	183	1			167
							2	4	207	9							

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4357	X	4357	-0-	-0-	-0-	217	1	4004	3	N	123	191	1			160
							1	4	135	9							
07	3215	X	3215	-0-	-0-	-0-	159	1	2955	3	N	90					250
							2	4	99	9							
08	1295	X	1295	-0-	-0-	-0-	144	1	1086	3	N	57	177	1			130
							2	4	63	9							
09	1110	X	759	-0-	-351	-0-	149	1	547	3	N	55					185
							2	4	61	9							
10	4062	X	4062	-0-	-0-	-0-	138	1	3517	3	N	368	360	1			193
							2	4	405	9							
*11	3031	X	3031	-0-	-0-	-0-	305	1	2582	3	N	130					323
							1	4	143	9							

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9635	X	9635	-0-	-0-	-0-	2	1	9633	3	N	-0-					18
07	12311	X	12311	-0-	-0-	-0-	2	1	12196	3	N	103					121
							113	9									
08	3100	N	13457	-0-	10357	10357	2	1	13363	3	N	84	181	1			24
							92	9									
09	21970	X	11613	-0-	-10357	-0-	2	1	11480	3	N	119					143
							131	9									
*10	13464	X	13464	-0-	-0-	-0-	2	1	13392	3	N	64	188	1			19
							70	9									
*11	13447	X	13447	-0-	-0-	-0-	2	1	13349	3	N	87					106
							96	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10230	X	9217	-0-	-1013	-0-	8938	3	279	9	N	254	190	1			232
07	10540	X	9387	-0-	-1153	-0-	9281	3	106	9	N	96					328
08	10261	X	9422	-0-	-839	-0-	9313	3	109	9	N	99	188	1			239
09	9750	X	8889	-0-	-861	-0-	8667	3	222	9	N	202	186	1			255
10	9641	X	8595	-0-	-1046	-0-	8554	3	41	9	N	37	111	5			181
11	9210	X	8701	-0-	-509	-0-	8497	3	204	9	N	185					366

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

06	11610	X	10591	-0-	-1019	-0-	10511	3	80	9	N	73					433
07	11687	X	11060	-0-	-627	-0-	11023	3	37	9	N	34					467
08	11842	X	10893	-0-	-949	-0-	10489	3	404	9	N	367	355	1			479
09	11460	X	9838	-0-	-1622	-0-	9838	3			N	-0-					479
10	11842	X	9885	-0-	-1957	-0-	9885	3			N	-0-					479
11	10710	X	3675	-0-	-7035	-0-	3605	3	70	9	N	64					543

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

06	10131	X	10131	-0-	-0-	-0-	9863	3	1	4	N	243	365	1			190
							267	9									
07	9870	X	9870	-0-	-0-	-0-	9600	3	2	4	N	244	182	1			252
							268	9									
08	8425	X	8425	-0-	-0-	-0-	8336	3	2	4	N	79	187	1			144
							87	9									
09	8613	X	8613	-0-	-0-	-0-	8411	3	2	4	N	182					326
							200	9									
10	7933	X	7933	-0-	-0-	-0-	7784	3	2	4	N	134					460
							147	9									
*11	7015	X	7015	-0-	-0-	-0-	6918	3	2	4	N	86					546
							95	9									

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

06	17164	X	17164	-0-	-0-	-0-	738	1	16347	3	N	71					170
							1	4	78	9							
07	16523	X	14748	-0-	-1775	-0-	738	1	14009	3	N	-0-					170
							1	4									
08	16523	X	11904	-0-	-4619	-0-	624	1	11181	3	N	89					259
							1	4	98	9							
09	15990	X	10072	-0-	-5918	-0-	852	1	9075	3	N	130	178	1	22	5	189
							2	4	143	9							
10	16523	X	10628	-0-	-5895	-0-	882	1	9744	3	N	-0-					189
							2	4									
11	15990	X	6478	-0-	-9512	-0-	852	1	5610	3	N	13					202
							2	4	14	9							

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

06	10470	X	6776	-0-	-3694	-0-	6581	3	195	9	N	177	177	1			215
07	10819	X	6799	-0-	-4020	-0-	6423	3	376	9	N	342	376	1			181
08	10819	X	6204	-0-	-4615	-0-	6123	3	81	9	N	74					255
09	8100	X	5190	-0-	-2910	-0-	5071	3	119	9	N	108	178	1			185
10	7347	X	4933	-0-	-2414	-0-	4933	3			N	-0-					185
11	6780	X	6674	-0-	-106	-0-	6632	3	42	9	N	38					223

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10770	X	-0-	-0-	-10770	-0-					N	-0-					151
07	11005	X	-0-	-0-	-11005	-0-					N	-0-					151
08	10447	X	4761	-0-	-5686	-0-	114	1	4647	3	N	-0-					151
09	26471	X	26471	-0-	-0-	-0-	852	1	25488	3	N	117	182	1			86
							2	4	129	9							
*10	24429	X	24429	-0-	-0-	-0-	880	1	23087	3	N	418	361	1			143
							2	4	460	9							
*11	18799	X	18799	-0-	-0-	-0-	851	1	17659	3	N	261	183	1			221
							2	4	287	9							

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

06	6420	X	6043	-0-	-377	-0-	296	1	5577	3	N	154	177	1			66
							1	4	169	9							
07	6634	X	6269	-0-	-365	-0-	292	1	5975	3	N	-0-					66
							2	4									
08	6634	X	6405	-0-	-229	-0-	315	1	5933	3	N	141	187	1			20
							2	4	155	9							
09	6150	X	5551	-0-	-599	-0-	334	1	5126	3	N	81					101
							2	4	89	9							
10	6355	X	5522	-0-	-833	-0-	321	1	5081	3	N	107	185	1			23
							2	4	118	9							
11	6210	X	4803	-0-	-1407	-0-	324	1	4453	3	N	22					45
							2	4	24	9							

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

06	15420	X	13617	-0-	-1803	-0-	1	1	13616	3	N	-0-					123
07	15035	X	13702	-0-	-1333	-0-	1	1	13701	3	N	-0-					123
08	15035	X	13650	-0-	-1385	-0-	2	1	13648	3	N	-0-					123
09	14340	X	12923	-0-	-1417	-0-	2	1	12921	3	N	-0-					123
10	14694	X	12592	-0-	-2102	-0-	2	1	12590	3	N	-0-					123
11	13620	X	12125	-0-	-1495	-0-	2	1	12123	3	N	-0-					123

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

06	40140	X	36606	-0-	-3534	-0-	35779	2	1	4	N	751	722	1			239
							826	9									
07	41478	X	31819	-0-	-9659	-0-	31435	2	1	4	N	348	366	1			221
							383	9									
08	41106	X	34077	-0-	-7029	-0-	33534	2	2	4	N	492	369	1			344
							541	9									
09	38280	X	31134	-0-	-7146	-0-	30755	2	2	4	N	343	378	1			309
							377	9									
*10	38471	X	30454	-0-	-8017	-0-	30053	2	2	4	N	363	366	1			306
							399	9									
11	36600	X	28155	-0-	-8445	-0-	27721	2	2	4	N	393	360	1			339
							432	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22817	X	22817	-0-	-0-	-0-	22671	2	2	4	N	131	186	1			195
							144	9									
07	16802	X	14441	-0-	-2361	-0-	13977	2	2	4	N	420	366	1			249
							462	9									
08	16244	X	13640	-0-	-2604	-0-	13438	2	2	4	N	182	187	1			244
							200	9									
09	16260	X	13187	-0-	-3073	-0-	12825	2	2	4	N	327	363	1			208
							360	9									
*10	16802	X	13863	-0-	-2939	-0-	13626	2	2	4	N	214	194	1			228
							235	9									
11	16260	X	13228	-0-	-3032	-0-	12851	2	3	4	N	340	181	1			387
							374	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 9 RRCID -> 275631 COMPL. DATE 11/21/1985 TOTAL DEPTH 11000 PERF. 9154 - 10131

06	0	N	-0-	-0-	-0-	-0-					N	-0-					121
07	0	N	-0-	-0-	-0-	-0-					N	-0-					121
08	0	N	-0-	-0-	-0-	-0-					N	-0-					121
09	0	N	-0-	-0-	-0-	-0-					N	-0-					121
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

06	83353	X	83353	-0-	-0-	-0-	78371	3	4982	9	N	4529	4929	1	42	5	40
07	79712	X	79712	-0-	-0-	-0-	74663	3	1	4	N	4589	4421	1			208
							5048	9									
08	79267	X	72679	-0-	-6588	-0-	68386	3	2	4	N	3901	3875	1			234
							4291	9									
09	76710	X	64227	-0-	-12483	-0-	60692	3	2	4	N	3212	3127	1			319
							3533	9									
*10	79267	X	60718	-0-	-18549	-0-	58052	3	2	4	N	2422	2571	1			170
							2664	9									
11	76710	X	54613	-0-	-22097	-0-	51473	3	2	4	N	2853	2418	1			605
							3138	9									

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

*06	0	W	31687	-0-	31687	510989	28948	2	2739	9	N	2490	3063	1			212
*07	0	W	29256	-0-	29256	540245	26801	2	2455	9	N	2232	2214	1			230
*08	0	W	27258	-0-	27258	567503	24509	2	2749	9	N	2499	2483	1			246
09	0	W	23876	-0-	23876	591379	21932	2	1944	9	N	1767	1625	1	121	5	267
10	0	W	22632	-0-	22632	614011	21117	2	1515	9	N	1377	1530	1			114
11	0	W	20827	-0-	20827	634838	19452	2	1375	9	N	1250	1147	1			217

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

*06	0	W	86137	-0-	86137	337663	80767	3	5370	9	N	4882	4412	1			470
*07	0	W	10335	-0-	10335	347998	5882	2	1	4	N	4047	4223	1			294
							4452	9									
*08	0	W	97981	-0-	97981	445979	93195	2	2	4	N	4349	4415	1			228
							4784	9									
*09	0	W	90124	-0-	90124	536103	86782	2	2	4	N	3036	2967	1			297
							3340	9									
*10	0	W	82030	-0-	82030	618133	78733	2	2	4	N	2995	2827	1			465
							3295	9									
11	0	W	70385	-0-	70385	688518	67772	2	2	4	N	2374	2307	1			532
							2611	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER 106 SL WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	14594	-0-	14594	14594	11843	2	2751	9	N	2501	1509	1			992
*02	0	Z	54965	-0-	54965	69559	49219	2	5746	9	N	5224	6061	1			155
*03	0	Z	58156	-0-	58156	127715	53545	2	4611	9	N	4192	3575	1			772
*04	0	Z	44635	-0-	44635	172350	42134	2	2501	9	N	2274	2119	1			927
*05	0	Z	36621	-0-	36621	208971	35278	2	1343	9	N	1221	1901	1	247	7	-0-
*06	0	Z	30018	-0-	30018	238989	28678	2	1340	9	N	1218	1074	1			144
*07	0	Z	26895	-0-	26895	265884	26058	2	1	4	N	760	770	1			134
							836	9									
*08	0	Z	20021	-0-	20021	285905	19386	2	2	4	N	575	567	1			142
							633	9									
*09	0	Z	15750	-0-	15750	301655	15496	2	2	4	N	229	186	1			185
							252	9									
*10	0	Z	16723	-0-	16723	318378	16093	2	3	4	N	570	574	1			181
							627	9									
11	0	Z	15709	-0-	15709	334087	15115	2	2	4	N	538	553	1			166
							592	9									

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					24
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					24
08	696	N	696	-0-	-0-	-0-	696	2			N	-0-					24
09	664	N	664	-0-	-0-	-0-	664	2			N	-0-					24
*10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	2783	-0-	-157	-0-	2698	2	85	9	N	77	195	1			75
07	3038	X	2779	-0-	-259	-0-	2715	2	64	9	N	58					133
08	3038	X	2914	-0-	-124	-0-	2864	2	50	9	N	45					178
09	2940	X	2840	-0-	-100	-0-	2765	2	75	9	N	68	193	1			53
10	3034	X	3034	-0-	-0-	-0-	2845	2	189	9	N	172	196	1			29
11	2820	X	2638	-0-	-182	-0-	45	1	2593	2	N	-0-					29

CHESAPEAKE OPERATING, L.L.C. 147699
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					142
07	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					142
08	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					142
09	1530	N	1521	-0-	-9	-0-	1518	2	3	9	N	3					145
10	1581	N	1527	-0-	-54	-0-	1526	2	1	9	N	1	1	8			145
11	1500	N	1447	-0-	-53	-0-	1447	2			N	-0-					145

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1279	-0-	-551	-0-	1279	2			N	-0-					17
07	1674	N	1105	-0-	-569	-0-	1105	2			N	-0-					17
08	1488	N	1432	-0-	-56	-0-	1432	2			N	-0-					17
09	1290	N	1262	-0-	-28	-0-	1262	2			N	-0-					17
10	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					17
11	1380	N	1291	-0-	-89	-0-	1291	2			N	-0-					17

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2927	X	2927	-0-	-0-	-0-	2926	2	1	9	N	1					72
07	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					72
08	2798	X	2798	-0-	-0-	-0-	2768	2	30	9	N	27					99
09	2802	X	2802	-0-	-0-	-0-	2793	2	9	9	N	8	1	8			106
10	3143	X	3143	-0-	-0-	-0-	3104	2	39	9	N	35					141
*11	3006	X	3006	-0-	-0-	-0-	2991	2	15	9	N	14	89	1			66

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1462	-0-	-398	-0-	1433	2	29	9	N	26	34	1			84
07	1984	N	1494	-0-	-490	-0-	1457	2	37	9	N	34	54	1			64
08	1829	N	1810	-0-	-19	-0-	1773	2	37	9	N	34					98
09	1923	N	1923	-0-	-0-	-0-	1872	2	51	9	N	46	74	1			70
10	1943	N	1943	-0-	-0-	-0-	1899	2	44	9	N	40	3	8			107
11	1740	N	1711	-0-	-29	-0-	1669	2	42	9	N	38	90	1			55

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2097	N	2097	-0-	-0-	-0-	2057	2	40	9	N	36	79	1			32
07	1829	N	1501	-0-	-328	-0-	1465	2	36	9	N	33					65
08	3030	N	3030	-0-	-0-	-0-	2987	2	43	9	N	39	1	8			103
09	2016	N	2016	-0-	-0-	-0-	1994	2	22	9	N	20	69	1	1	8	53
10	2597	N	2597	-0-	-0-	-0-	2568	2	29	9	N	26	1	8			78
*11	2160	N	2160	-0-	-0-	-0-	2134	2	26	9	N	24	65	1			37

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3199	X	3199	-0-	-0-	-0-	3148	2	51	9	N	46	124	1			76
07	3207	X	3207	-0-	-0-	-0-	3154	2	53	9	N	48	94	1			30
08	3185	X	3185	-0-	-0-	-0-	3133	2	52	9	N	47	2	8			75
09	3338	X	3338	-0-	-0-	-0-	3279	2	59	9	N	54					129
10	3177	X	3177	-0-	-0-	-0-	3135	2	42	9	N	38	96	1	1	8	70
*11	3234	X	3234	-0-	-0-	-0-	3208	2	26	9	N	24					94

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	-0-	-0-	-900	-0-					N	-0-					50
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
09	T. A.		-0-	-0-	-0-	-0-					N	-0-	40	1			10
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					10

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3630	-0-	-0-	-0-	3588	2	42	9	N	38	95	1			38
07	3546	X	3546	-0-	-0-	-0-	3534	2	12	9	N	11					49
08	3387	X	3387	-0-	-0-	-0-	3359	2	28	9	N	25					74
09	3064	X	3064	-0-	-0-	-0-	3033	2	31	9	N	28					102
10	3001	X	3001	-0-	-0-	-0-	2964	2	37	9	N	34	70	1	1	8	65
*11	3288	X	3288	-0-	-0-	-0-	3263	2	25	9	N	23					88

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2548	-0-	-182	-0-	2548	2			N	-0-					145
07	2821	X	2483	-0-	-338	-0-	2483	2			N	-0-					145
08	2821	X	2576	-0-	-245	-0-	2576	2			N	-0-					145
09	2730	X	2670	-0-	-60	-0-	2670	2			N	-0-					145
10	2984	X	2984	-0-	-0-	-0-	2984	2			N	-0-					145
*11	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					145

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-	81	1			34
07	2207	X	2207	-0-	-0-	-0-	2182	2	25	9	N	23					57
08	2143	X	2143	-0-	-0-	-0-	2125	2	18	9	N	16					73
09	2158	X	2158	-0-	-0-	-0-	2110	2	48	9	N	44					117
10	1982	X	1982	-0-	-0-	-0-	1958	2	24	9	N	22	70	1			69
*11	2144	X	2144	-0-	-0-	-0-	2111	2	33	9	N	30					99

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2113	-0-	-47	-0-	2062	2	51	9	N	46	114	1			82
07	2302	N	2302	-0-	-0-	-0-	2247	2	55	9	N	50	85	1			47
08	2620	N	2620	-0-	-0-	-0-	2567	2	53	9	N	48					95
09	2172	N	2172	-0-	-0-	-0-	2131	2	41	9	N	37	100	1			32
10	2624	N	2624	-0-	-0-	-0-	2566	2	58	9	N	53	1	8			84
*11	2347	N	2347	-0-	-0-	-0-	2312	2	35	9	N	32	79	1			37

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1075	-0-	-5	-0-	1068	2	7	9	N	6	6	1			8
07	1323	N	1323	-0-	-0-	-0-	1317	2	6	9	N	5	6	1			7
08	1581	N	1137	-0-	-444	-0-	1130	2	7	9	N	6	6	1			7
09	1313	N	1313	-0-	-0-	-0-	1306	2	7	9	N	6	6	1			7
10	1333	N	1160	-0-	-173	-0-	1153	2	7	9	N	6	5	1			8
11	1110	N	844	-0-	-266	-0-	837	2	7	9	N	6	5	1			9

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2079	X	2079	-0-	-0-	-0-	2047	2	32	9	N	29	31	1			112
07	1762	X	1762	-0-	-0-	-0-	1731	2	31	9	N	28					140
08	2047	X	2047	-0-	-0-	-0-	2012	2	35	9	N	32	2	8			170
09	1744	N	1744	-0-	-0-	-0-	1729	2	15	9	N	14	82	1			102
10	2895	N	2895	-0-	-0-	-0-	2886	2	9	9	N	8	1	8			109
*11	2058	N	2058	-0-	-0-	-0-	2043	2	15	9	N	14	78	1			45

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2912	X	2912	-0-	-0-	-0-	2888	2	24	9	N	22					159
07	3272	X	3272	-0-	-0-	-0-	3248	2	24	9	N	22	126	1			55
08	3567	X	3567	-0-	-0-	-0-	3499	2	68	9	N	62					117
09	3000	N	3558	-0-	558	558	3335	2	223	9	N	203	247	1			73
10	4038	X	3480	-0-	-558	-0-	3372	2	108	9	N	98	1	8			170
*11	3427	X	3427	-0-	-0-	-0-	3299	2	128	9	N	116	221	1			65

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

06	2504	N	2504	-0-	-0-	-0-	2468	2	36	9	N	33	104	1			133
07	2873	N	2873	-0-	-0-	-0-	2778	2	95	9	N	86	72	1			147
08	2885	N	2885	-0-	-0-	-0-	2862	2	23	9	N	21	2	8			166
09	2583	N	2583	-0-	-0-	-0-	2541	2	42	9	N	38	74	1			130
10	2604	N	2604	-0-	-0-	-0-	2557	2	47	9	N	43	1	8			172
*11	2571	N	2571	-0-	-0-	-0-	2531	2	40	9	N	36	86	1			122

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

06	2294	N	2294	-0-	-0-	-0-	2280	2	14	9	N	13	11	1			14
07	1891	N	652	-0-	-1239	-0-	644	2	8	9	N	7	10	1			11
08	2108	N	2108	-0-	-0-	-0-	2094	2	14	9	N	13	13	1			11
09	2614	N	2614	-0-	-0-	-0-	2604	2	10	9	N	9	9	1			11
10	1954	N	1954	-0-	-0-	-0-	1937	2	17	9	N	15	12	1			14
11	2040	N	1862	-0-	-178	-0-	1855	2	7	9	N	6	7	1			13

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

06	3000	N	3262	-0-	262	692	3225	2	37	9	N	34	76	1			78
07	3100	N	3506	-0-	406	1098	3460	2	46	9	N	42	94	1			26
08	4705	X	3607	-0-	-1098	-0-	3545	2	62	9	N	56	2	8			80
09	3221	X	3221	-0-	-0-	-0-	3189	2	32	9	N	29					109
10	3426	X	3426	-0-	-0-	-0-	3380	2	46	9	N	42	117	1			34
*11	3673	X	3673	-0-	-0-	-0-	3625	2	48	9	N	44					78

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

06	2430	X	2173	-0-	-257	-0-	2076	2	97	9	N	88	190	1			117
07	2853	X	2853	-0-	-0-	-0-	2735	2	118	9	N	107					224
08	2511	X	2505	-0-	-6	-0-	2377	2	128	9	N	116	181	1	1	8	158
09	2160	N	2003	-0-	-157	-0-	1944	2	59	9	N	54	177	1			35
10	2666	N	2170	-0-	-496	-0-	2056	2	114	9	N	104	2	8			137
11	2430	N	1776	-0-	-654	-0-	1776	2			N	-0-					137

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

06	900	N	500	-0-	-400	-0-	500	2			N	-0-					140
07	902	N	902	-0-	-0-	-0-	848	2	54	9	N	49					189
08	1430	N	1430	-0-	-0-	-0-	1366	2	64	9	N	58					247
09	1823	N	1823	-0-	-0-	-0-	1611	2	212	9	N	193	185	1			255
10	1906	N	1906	-0-	-0-	-0-	1732	2	174	9	N	158	185	1	1	8	227
*11	1539	N	1539	-0-	-0-	-0-	1471	2	68	9	N	62	190	1			99

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

06	2370	X	1297	-0-	-1073	-0-	1297	2			N	-0-					63
07	1891	X	1354	-0-	-537	-0-	1354	2			N	-0-					63
08	1891	X	1436	-0-	-455	-0-	1436	2			N	-0-					63
09	1290	N	696	-0-	-594	-0-	696	2			N	-0-					63
10	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					63
11	1380	N	1340	-0-	-40	-0-	1340	2			N	-0-					63

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	-0-	-0-	-1	-0-					N	-0-					220
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					220
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					220
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					220
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					220
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					220

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF. 10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1889	-0-	-271	-0-	1861	2	28	9	N	25	55	1			105
07	2108	N	1938	-0-	-170	-0-	1929	2	9	9	N	8	63	1			50
08	2338	N	2338	-0-	-0-	-0-	2281	2	57	9	N	52					102
09	2715	N	2715	-0-	-0-	-0-	2670	2	45	9	N	41	53	1			90
10	2873	N	2873	-0-	-0-	-0-	2779	2	94	9	N	85	119	1	1	8	55
*11	2531	N	2531	-0-	-0-	-0-	2490	2	41	9	N	37					92

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1368	-0-	-912	-0-	1368	2			N	-0-					55
07	2356	X	1343	-0-	-1013	-0-	1332	2	11	9	N	10					65
08	1612	X	310	-0-	-1302	-0-	310	2			N	-0-					65
09	1380	N	874	-0-	-506	-0-	842	2	32	9	N	29					94
10	3100	N	3531	-0-	431	431	3056	2	475	9	N	432	192	1			334
*11	3000	N	3052	-0-	52	483	2804	2	248	9	N	225	199	1			360

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2981	X	2981	-0-	-0-	-0-	2974	2	7	9	N	6	91	1			65
07	3140	X	3140	-0-	-0-	-0-	3116	2	24	9	N	22					87
08	3245	X	3245	-0-	-0-	-0-	3208	2	37	9	N	34	1	8			120
09	3242	X	3242	-0-	-0-	-0-	3205	2	37	9	N	34	105	1	2	8	47
10	3265	X	3265	-0-	-0-	-0-	3219	2	46	9	N	42	4	8			85
*11	3143	X	3143	-0-	-0-	-0-	3112	2	31	9	N	28	51	1			62

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3903	X	3903	-0-	-0-	-0-	3837	2	66	9	N	60	136	1			59
07	3982	X	3982	-0-	-0-	-0-	3931	2	51	9	N	46					105
08	3906	X	3879	-0-	-27	-0-	3829	2	50	9	N	45	3	8			147
09	3780	X	3725	-0-	-55	-0-	3642	2	83	9	N	75	86	1	1	8	135
10	4201	X	4201	-0-	-0-	-0-	4153	2	48	9	N	44	102	1	2	8	75
*11	3790	X	3790	-0-	-0-	-0-	3747	2	43	9	N	39					114

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF. 10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1727	-0-	-793	-0-	1684	2	43	9	N	39	33	1			90
07	2041	X	2041	-0-	-0-	-0-	1991	2	50	9	N	45	87	1			48
08	2016	X	2016	-0-	-0-	-0-	1979	2	37	9	N	34	2	8			80
09	1951	X	1951	-0-	-0-	-0-	1929	2	22	9	N	20	30	1			70
10	2046	N	1853	-0-	-193	-0-	1800	2	53	9	N	48	3	8			115
11	1950	N	1737	-0-	-213	-0-	1701	2	36	9	N	33	70	1			78

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF. 10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6513	X	6513	-0-	-0-	-0-	6468	2	45	9	N	41	41	1			20
07	6140	X	6140	-0-	-0-	-0-	6101	2	39	9	N	35	43	1			12
08	6176	X	6176	-0-	-0-	-0-	6134	2	42	9	N	38	43	1			7
09	5527	X	5527	-0-	-0-	-0-	5480	2	47	9	N	43	42	1			8
10	5204	X	5204	-0-	-0-	-0-	5158	2	46	9	N	42	37	1	1	8	12
*11	4691	X	4691	-0-	-0-	-0-	4649	2	42	9	N	38	34	1			16

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15302	X	15302	-0-	-0-	-0-	14958	2	344	9	N	313	290	1			148
07	12927	X	11279	-0-	-1648	-0-	11020	2	259	9	N	235	300	1			83
08	15178	X	15178	-0-	-0-	-0-	14863	2	315	9	N	286	316	1			53
09	14549	X	14549	-0-	-0-	-0-	14190	2	359	9	N	326	319	1	1	8	59
10	15720	X	15720	-0-	-0-	-0-	15366	2	354	9	N	322	280	1	3	8	98
*11	14229	X	14229	-0-	-0-	-0-	13892	2	337	9	N	306	267	1			137

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
09	T. A.		-0-	-0-	-0-	-0-					N	-0-	39	1			22
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					22

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

06	29100	X	15986	-0-	-13114	-0-	15443	2	543	9	N	494	588	1			192
07	30070	X	24139	-0-	-5931	-0-	22947	2	1192	9	N	1084	980	1			296
08	30070	X	22918	-0-	-7152	-0-	21634	2	1284	9	N	1167	972	1	6	8	485
09	27900	X	21522	-0-	-6378	-0-	20316	2	1206	9	N	1096	973	1	2	8	606
10	28830	X	21706	-0-	-7124	-0-	20572	2	1134	9	N	1031	1154	1	4	8	479
11	23370	X	20329	-0-	-3041	-0-	19240	2	1089	9	N	990	773	1			696

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

06	29740	X	29740	-0-	-0-	-0-	28256	2	1484	9	N	1349	1372	1			492
07	30674	X	30674	-0-	-0-	-0-	29170	2	1504	9	N	1367	1354	1			505
08	31009	X	31009	-0-	-0-	-0-	29726	2	1283	9	N	1166	1374	1	1	8	296
09	29400	X	29364	-0-	-36	-0-	28207	2	1157	9	N	1052	767	1			581
10	32093	X	32093	-0-	-0-	-0-	30908	2	1185	9	N	1077	1151	1	2	8	505
*11	30156	X	30156	-0-	-0-	-0-	29171	2	985	9	N	895	975	1			425

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

06	612	N	612	-0-	-0-	-0-	578	1	34	9	N	31	6	8			62
07	606	N	606	-0-	-0-	-0-	541	1	65	9	N	59	7	8			114
08	651	N	610	-0-	-41	-0-	564	1	46	9	N	42					156
09	600	N	493	-0-	-107	-0-	460	1	33	9	N	30					186
10	635	N	635	-0-	-0-	-0-	568	1	67	9	N	61	184	1	7	8	56
11	600	N	554	-0-	-46	-0-	510	1	44	9	N	40					96

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2447	-0-	-103	-0-	2385	3	62	9	N	56					215
07	2542	N	2432	-0-	-110	-0-	2382	3	50	9	N	45	184	1			76
08	2666	N	2180	-0-	-486	-0-	2160	3	20	9	N	18					94
09	2460	N	2071	-0-	-389	-0-	2051	3	20	9	N	18					112
10	2418	N	2245	-0-	-173	-0-	2219	3	26	9	N	24					136
*11	2196	N	2196	-0-	-0-	-0-	2157	3	39	9	N	35					171

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

06	660	N	564	-0-	-96	-0-	560	3	4	9	N	4					114
07	511	N	511	-0-	-0-	-0-	508	3	3	9	N	3					117
08	589	N	528	-0-	-61	-0-	522	3	6	9	N	5					122
09	570	N	498	-0-	-72	-0-	498	3			N	-0-					122
10	496	N	488	-0-	-8	-0-	488	3			N	-0-					122
11	510	N	469	-0-	-41	-0-	469	3			N	-0-					122

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

06	1854	N	1854	-0-	-0-	-0-	1836	3	18	9	N	16	1	8			149
07	2030	N	2030	-0-	-0-	-0-	2007	3	23	9	N	21					170
08	2092	N	2092	-0-	-0-	-0-	2073	3	19	9	N	17					187
09	2045	N	2045	-0-	-0-	-0-	2026	3	19	9	N	17	181	1	1	8	22
10	2086	N	2086	-0-	-0-	-0-	2067	3	19	9	N	17	1	8			38
*11	2019	N	2019	-0-	-0-	-0-	2000	3	19	9	N	17					55

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

06	2714	X	2714	-0-	-0-	-0-	2679	3	35	9	N	32	2	8			195
07	2661	N	2661	-0-	-0-	-0-	2630	3	31	9	N	28	1	8			222
08	2635	N	2564	-0-	-71	-0-	2547	3	17	9	N	15	184	1	1	8	52
09	2700	N	2537	-0-	-163	-0-	2506	3	31	9	N	28					80
10	2666	N	2573	-0-	-93	-0-	2544	3	29	9	N	26	1	8			105
11	2490	N	2479	-0-	-11	-0-	2449	3	30	9	N	27					132

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

06	1290	N	1278	-0-	-12	-0-	1266	3	12	9	N	11	183	1	3	8	12
07	1333	N	1317	-0-	-16	-0-	1282	3	35	9	N	32					44
08	1302	N	1292	-0-	-10	-0-	1271	3	21	9	N	19	1	8			62
09	1290	N	1254	-0-	-36	-0-	1230	3	24	9	N	22					84
10	1302	N	1257	-0-	-45	-0-	1238	3	19	9	N	17					101
*11	1263	N	1263	-0-	-0-	-0-	1238	3	25	9	N	23					124

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2513	-0-	-7	-0-	2480	3	33	9	N	30					75
07	2634	X	2634	-0-	-0-	-0-	2602	3	32	9	N	29	2	8			102
08	2625	X	2625	-0-	-0-	-0-	2592	3	33	9	N	30	1	8			131
09	2520	X	2454	-0-	-66	-0-	2424	3	30	9	N	27					158
10	2635	X	2419	-0-	-216	-0-	2396	3	23	9	N	21					179
11	2550	X	2525	-0-	-25	-0-	2488	3	37	9	N	34	179	1	1	8	33

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1415	-0-	-265	-0-	1415	3			N	-0-					217
07	1643	N	1390	-0-	-253	-0-	1390	3			N	-0-					217
08	1519	N	1321	-0-	-198	-0-	1320	3	1	9	N	1	1	8			217
09	1410	N	1225	-0-	-185	-0-	1225	3			N	-0-	188	1			29
10	1395	N	1296	-0-	-99	-0-	1296	3			N	-0-					29
*11	1402	N	1402	-0-	-0-	-0-	1385	3	17	9	N	15					44

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1523	-0-	-37	-0-	1505	3	18	9	N	16	2	8			151
07	1559	N	1559	-0-	-0-	-0-	1552	3	7	9	N	6	3	8			154
08	1689	N	1689	-0-	-0-	-0-	1676	3	13	9	N	12					166
09	1633	N	1633	-0-	-0-	-0-	1610	3	23	9	N	21	1	8			186
10	1652	N	1652	-0-	-0-	-0-	1632	3	20	9	N	18					204
11	1620	N	1596	-0-	-24	-0-	1573	3	23	9	N	21	182	1	1	8	42

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3509	X	3509	-0-	-0-	-0-	659	1	2780	3	N	64	4	8			237
							70	9									
07	3754	X	3754	-0-	-0-	-0-	682	1	3019	3	N	48	191	1	4	8	90
							53	9									
08	3736	X	3736	-0-	-0-	-0-	682	1	2999	3	N	50					140
							55	9									
09	3616	X	3616	-0-	-0-	-0-	660	1	2906	3	N	45					185
							50	9									
10	3756	X	3756	-0-	-0-	-0-	680	1	3015	3	N	55	189	1	4	8	47
							61	9									
*11	3668	X	3668	-0-	-0-	-0-	647	1	2971	3	N	45					92
							50	9									

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF. 10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2920	-0-	-200	-0-	2888	3	32	9	N	29	189	1			97
07	3131	X	2951	-0-	-180	-0-	2927	3	24	9	N	22					119
08	3100	X	2922	-0-	-178	-0-	2915	3	7	9	N	6					125
09	2940	X	2828	-0-	-112	-0-	2802	3	26	9	N	24					149
10	3007	X	2777	-0-	-230	-0-	2764	3	13	9	N	12					161
11	2910	X	2762	-0-	-148	-0-	2723	3	39	9	N	35					196

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					164
07	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					164
08	1709	N	1709	-0-	-0-	-0-	1703	3	6	9	N	5					169
09	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					169
10	1639	N	1639	-0-	-0-	-0-	1638	3	1	9	N	1					170
11	1650	N	1460	-0-	-190	-0-	1460	3			N	-0-					170

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2210	-0-	-100	-0-	2140	3	70	9	N	64	4	8			189
07	2294	N	2286	-0-	-8	-0-	2217	3	69	9	N	63	3	8			249
08	2263	N	2198	-0-	-65	-0-	2146	3	52	9	N	47	183	1	1	8	112
09	2220	N	2149	-0-	-71	-0-	2098	3	51	9	N	46	1	8			157
10	2294	N	2143	-0-	-151	-0-	2099	3	44	9	N	40	1	8			196
11	2130	N	1111	-0-	-1019	-0-	1099	3	12	9	N	11	1	8			206

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3413	-0-	-937	-0-	3389	3	24	9	N	22	2	8			114
07	4092	X	3401	-0-	-691	-0-	3362	3	39	9	N	35	2	8			147
08	4092	X	3374	-0-	-718	-0-	3341	3	33	9	N	30					177
09	3600	X	3303	-0-	-297	-0-	3270	3	33	9	N	30	191	1	1	8	15
10	3534	X	3268	-0-	-266	-0-	3238	3	30	9	N	27	2	8			40
11	3420	X	3031	-0-	-389	-0-	3000	3	31	9	N	28					68

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1614	N	1614	-0-	-0-	-0-	1583	3	31	9	N	28					210
07	1640	N	1640	-0-	-0-	-0-	1625	3	15	9	N	14					224
08	1705	N	1698	-0-	-7	-0-	1647	3	51	9	N	46					270
09	1622	N	1622	-0-	-0-	-0-	1580	3	42	9	N	38	187	1			121
10	1643	N	1539	-0-	-104	-0-	1518	3	21	9	N	19					140
11	1650	N	1459	-0-	-191	-0-	1452	3	7	9	N	6					146

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2563	X	2563	-0-	-0-	-0-	2552	3	11	9	N	10	3	8			110
07	2665	X	2665	-0-	-0-	-0-	2647	3	18	9	N	16	4	8			122
08	2596	X	2596	-0-	-0-	-0-	2578	3	18	9	N	16	1	8			137
09	2603	X	2603	-0-	-0-	-0-	2594	3	9	9	N	8	1	8			144
10	2719	X	2719	-0-	-0-	-0-	2708	3	11	9	N	10	4	8			150
*11	2604	N	2604	-0-	-0-	-0-	2591	3	13	9	N	12					162

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3029	X	3029	-0-	-0-	-0-	659	1	2276	3	N	85	9	8			154
							94	9									
07	2995	X	2995	-0-	-0-	-0-	631	1	2316	3	N	44	8	8			190
							48	9									
08	3087	X	3087	-0-	-0-	-0-	667	1	2392	3	N	25	184	1	1	8	30
							28	9									
09	3051	X	3051	-0-	-0-	-0-	645	1	2359	3	N	43					73
							47	9									
10	3096	X	3096	-0-	-0-	-0-	680	1	2388	3	N	25	13	8			85
							28	9									
*11	2743	X	2743	-0-	-0-	-0-	608	1	2091	3	N	40					125
							44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2936	X	2936	-0-	-0-	-0-	480	1	2403	3	N	48	11	8			101
							53	9									
07	3092	X	3092	-0-	-0-	-0-	450	1	2592	3	N	45	12	8			134
							50	9									
08	3062	X	3062	-0-	-0-	-0-	496	1	2534	3	N	29	1	8			162
							32	9									
09	2776	X	2776	-0-	-0-	-0-	480	1	2250	3	N	42					204
							46	9									
10	2884	X	2884	-0-	-0-	-0-	481	1	2330	3	N	66	184	1	11	8	75
							73	9									
*11	2630	X	2630	-0-	-0-	-0-	476	1	2106	3	N	44					119
							48	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1975	N	1975	-0-	-0-	-0-	279	1	1672	3	N	22	3	8			84
							24	9									
07	1678	N	1678	-0-	-0-	-0-	147	1	1529	3	N	2	2	8			84
							2	9									
08	1722	N	1722	-0-	-0-	-0-	177	1	1545	3	N	-0-					84
09	1795	N	1795	-0-	-0-	-0-	162	1	1616	3	N	15					99
							17	9									
10	1646	N	1646	-0-	-0-	-0-	150	1	1465	3	N	28	3	8			124
							31	9									
11	1020	N	782	-0-	-238	-0-	76	1	675	3	N	28					152
							31	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2999	X	2999	-0-	-0-	-0-	1467	1	1479	3	N	48	15	8			217
							53	9									
07	3968	X	3968	-0-	-0-	-0-	1705	1	2195	3	N	62	23	8			256
							68	9									
08	3645	X	3645	-0-	-0-	-0-	1696	1	1914	3	N	32	4	8			284
							35	9									
09	3557	X	3557	-0-	-0-	-0-	1650	1	1855	3	N	47	192	1	9	8	130
							52	9									
10	3968	X	3558	-0-	-410	-0-	1705	1	1822	3	N	28	11	8			147
							31	9									
11	3840	X	3469	-0-	-371	-0-	1641	1	1802	3	N	24	4	8			167
							26	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	N	1231	-0-	-0-	-0-	1201	3	30	9	N	27	2	8			207
07	1326	N	1326	-0-	-0-	-0-	1296	3	30	9	N	27	2	8			232
08	1215	N	1215	-0-	-0-	-0-	1190	3	25	9	N	23	1	8			254
09	1230	N	891	-0-	-339	-0-	871	3	20	9	N	18	1	8			271
10	1333	N	1250	-0-	-83	-0-	1225	3	25	9	N	23	1	8			293
11	1170	N	1068	-0-	-102	-0-	1037	3	31	9	N	28	188	1			133

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1203	N	1203	-0-	-0-	-0-	1135	3	68	9	N	62	182	1			167
07	1240	N	1220	-0-	-20	-0-	1178	3	42	9	N	38					205
08	1205	N	1205	-0-	-0-	-0-	1157	3	48	9	N	44					249
09	1200	N	1158	-0-	-42	-0-	1114	3	44	9	N	40					289
10	1209	N	1187	-0-	-22	-0-	1132	3	55	9	N	50	175	1			164
11	1170	N	995	-0-	-175	-0-	973	3	22	9	N	20					184

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	715	-0-	-65	-0-	715	3			N	-0-					129
07	806	N	750	-0-	-56	-0-	750	3			N	-0-					129
08	806	N	785	-0-	-21	-0-	785	3			N	-0-					129
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					129
10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					129
*11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					129

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	3	1	72	3	N	7					50
							8	9									
07	62	N	50	-0-	-12	-0-	2	1	46	3	N	2					52
							2	9									
08	62	N	52	-0-	-10	-0-	1	1	29	3	N	20					72
							22	9									
09	90	N	63	-0-	-27	-0-	2	1	42	3	N	17					89
							19	9									
10	62	N	44	-0-	-18	-0-	2	1	28	3	N	13					102
							14	9									
11	60	N	47	-0-	-13	-0-	2	1	32	3	N	12					114
							13	9									

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1221	N	1221	-0-	-0-	-0-	438	1	774	3	N	8	2	8			33
							9	9									
07	1553	N	1553	-0-	-0-	-0-	479	1	1062	3	N	11	2	8			42
							12	9									
08	1549	N	1549	-0-	-0-	-0-	511	1	1026	3	N	11					53
							12	9									
09	1297	N	1297	-0-	-0-	-0-	477	1	809	3	N	10					63
							11	9									
10	1550	N	1037	-0-	-513	-0-	425	1	601	3	N	10	1	8			72
							11	9									
11	1500	N	992	-0-	-508	-0-	408	1	584	3	N	-0-					72

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1457	-0-	-193	-0-	389	1	1029	3	N	35	186	1	5	8	48
							39	9									
07	1643	N	1553	-0-	-90	-0-	439	1	1066	3	N	44	3	8			89
							48	9									
08	1891	N	1585	-0-	-306	-0-	446	1	1100	3	N	35					124
							39	9									
09	1637	N	1637	-0-	-0-	-0-	469	1	1132	3	N	33					157
							36	9									
10	1550	N	1385	-0-	-165	-0-	429	1	927	3	N	26	3	8			180
							29	9									
*11	1837	N	1837	-0-	-0-	-0-	606	1	1196	3	N	32	185	1			27
							35	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	1	1	8			37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	214	1	565	3	N	19	9	8			160
							21	9									
07	876	N	876	-0-	-0-	-0-	246	1	597	3	N	30	10	8			180
							33	9									
08	765	N	765	-0-	-0-	-0-	215	1	528	3	N	20					200
							22	9									
09	810	N	762	-0-	-48	-0-	214	1	517	3	N	28	187	1	1	8	40
							31	9									
10	868	N	633	-0-	-235	-0-	194	1	421	3	N	16	8	8			48
							18	9									
11	750	N	-0-	-0-	-750	-0-					N	-0-					48

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2844	X	2844	-0-	-0-	-0-	764	1	2021	3	N	54	4	8			107
							59	9									
07	2852	X	2771	-0-	-81	-0-	793	1	1925	3	N	48	3	8			152
							53	9									
08	2914	X	2657	-0-	-257	-0-	758	1	1866	3	N	30					182
							33	9									
09	2850	X	2604	-0-	-246	-0-	752	1	1816	3	N	33					215
							36	9									
10	2945	X	2657	-0-	-288	-0-	827	1	1789	3	N	37	184	1	5	8	63
							41	9									
11	2850	X	2398	-0-	-452	-0-	795	1	1571	3	N	29					92
							32	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2529	N	2529	-0-	-0-	-0-	622	1	1863	3	N	40	5	8			155
							44	9									
07	2535	N	2535	-0-	-0-	-0-	682	1	1812	3	N	37	5	8			187
							41	9									
08	2510	N	2510	-0-	-0-	-0-	682	1	1797	3	N	28					215
							31	9									
09	2437	N	2437	-0-	-0-	-0-	645	1	1758	3	N	31	188	1			58
							34	9									
10	2480	N	2457	-0-	-23	-0-	662	1	1739	3	N	51	5	8			104
							56	9									
*11	2475	N	2475	-0-	-0-	-0-	644	1	1794	3	N	34					138
							37	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					69
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					69
08	155	N	151	-0-	-4	-0-	148	3	3	9	N	3					72
09	180	N	129	-0-	-51	-0-	129	3			N	-0-					72
10	186	N	76	-0-	-110	-0-	76	3			N	-0-					72
11	150	N	39	-0-	-111	-0-	39	3			N	-0-					72

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	1540	-0-	-1190	-0-	1531	3	9	9	N	8	188	1	1	8	46
07	2821	N	1720	-0-	-1101	-0-	1713	3	7	9	N	6	1	8			51
08	2821	N	1793	-0-	-1028	-0-	1776	3	17	9	N	15					66
09	1728	N	1728	-0-	-0-	-0-	1705	3	23	9	N	21					87
10	1768	N	1768	-0-	-0-	-0-	1743	3	25	9	N	23	1	8			109
11	1740	N	1675	-0-	-65	-0-	1655	3	20	9	N	18					127

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2240	N	2240	-0-	-0-	-0-	607	1	1605	3	N	25	1	8			224
							28	9									
07	2511	N	2511	-0-	-0-	-0-	723	1	1756	3	N	29	180	1	1	8	72
							32	9									
08	2271	N	2271	-0-	-0-	-0-	647	1	1594	3	N	27					99
							30	9									
09	2301	N	2301	-0-	-0-	-0-	666	1	1609	3	N	24	1	8			122
							26	9									
10	2511	N	2213	-0-	-298	-0-	688	1	1488	3	N	34	2	8			154
							37	9									
11	2190	N	2038	-0-	-152	-0-	675	1	1334	3	N	26					180
							29	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2073	N	2073	-0-	-0-	-0-	484	1	31	2	N	16	5	8			198
							1540	3	18	9							
07	2528	N	2528	-0-	-0-	-0-	526	1	44	2	N	21	188	1	8	8	23
							1935	3	23	9							
08	2764	N	2764	-0-	-0-	-0-	567	1	16	2	N	20					43
							2159	3	22	9							
09	2402	N	2402	-0-	-0-	-0-	613	1	1765	3	N	22					65
							24	9									
10	2542	N	2490	-0-	-52	-0-	459	1	1999	3	N	29	7	8			87
							32	9									
*11	2745	N	2745	-0-	-0-	-0-	570	1	2146	3	N	26					113
							29	9									

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2076	-0-	-1464	-0-	2040	3	36	9	N	33					212
07	3890	X	3890	-0-	-0-	-0-	3825	3	65	9	N	59	176	1			95
08	3600	X	3600	-0-	-0-	-0-	3502	3	98	9	N	89					184
09	3464	X	3464	-0-	-0-	-0-	3347	3	117	9	N	106	183	1			107
10	3875	X	2074	-0-	-1801	-0-	2033	3	41	9	N	37					144
11	3750	X	3170	-0-	-580	-0-	3083	3	87	9	N	79					223

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	-0-	-0-	-7350	-0-					N	4					78
07	7409	X	6550	-0-	-859	-0-	570	1	5911	3	N	63	7	8			134
							69	9									
08	6231	X	3326	-0-	-2905	-0-	338	1	2945	3	N	39	1	8			172
							43	9									
09	6563	X	6563	-0-	-0-	-0-	593	1	5903	3	N	61	1	8			232
							67	9									
10	6591	X	6591	-0-	-0-	-0-	604	1	5913	3	N	67	191	1	8	8	100
							74	9									
*11	6588	X	6588	-0-	-0-	-0-	658	1	5864	3	N	60					160
							66	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5545	X	5545	-0-	-0-	-0-	617	1	4840	3	N	80	184	1	6	8	177
							88	9									
07	7375	X	7375	-0-	-0-	-0-	676	1	6620	3	N	72	191	1	8	8	50
							79	9									
08	6766	X	6766	-0-	-0-	-0-	710	1	5977	3	N	72					122
							79	9									
09	5714	X	5714	-0-	-0-	-0-	672	1	4963	3	N	72					194
							79	9									
10	6758	X	4651	-0-	-2107	-0-	604	1	3949	3	N	89	187	1	6	8	90
							98	9									
11	6540	X	4311	-0-	-2229	-0-	574	1	3650	3	N	79					169
							87	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2212	-0-	-38	-0-	2170	3	42	9	N	38	1	8			152
07	2356	N	2256	-0-	-100	-0-	2212	3	44	9	N	40	3	8			189
08	2294	N	2213	-0-	-81	-0-	2182	3	31	9	N	28					217
09	2220	N	2127	-0-	-93	-0-	2090	3	37	9	N	34					251
10	2263	N	2160	-0-	-103	-0-	2124	3	36	9	N	33	189	1	3	8	92
11	2130	N	2048	-0-	-82	-0-	2015	3	33	9	N	30					122

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6203	X	6203	-0-	-0-	-0-	6144	3	59	9	N	54	2	8			197
07	6337	X	6337	-0-	-0-	-0-	6291	3	46	9	N	42	189	1			50
08	6293	X	6293	-0-	-0-	-0-	6241	3	52	9	N	47					97
09	6051	X	6051	-0-	-0-	-0-	6007	3	44	9	N	40					137
10	6234	X	6234	-0-	-0-	-0-	6177	3	57	9	N	52	2	8			187
*11	6000	X	6000	-0-	-0-	-0-	5943	3	57	9	N	52					239

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3483	-0-	-177	-0-	3420	3	63	9	N	57	179	1	5	8	122
07	3782	X	3558	-0-	-224	-0-	3496	3	62	9	N	56	4	8			174
08	3782	X	3513	-0-	-269	-0-	3467	3	46	9	N	42					216
09	3540	X	3368	-0-	-172	-0-	3323	3	45	9	N	41	191	1			66
10	3596	X	3399	-0-	-197	-0-	3334	3	65	9	N	59	4	8			121
11	3480	X	3240	-0-	-240	-0-	3205	3	35	9	N	32					153

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10620	X	9523	-0-	-1097	-0-	9346	3	177	9	N	161	192	1	4	8	145
07	10974	X	9348	-0-	-1626	-0-	9191	3	157	9	N	143	191	1	3	8	94
08	10974	X	9459	-0-	-1515	-0-	9288	3	171	9	N	155					249
09	10320	X	9139	-0-	-1181	-0-	8961	3	178	9	N	162	192	1			219
10	10106	X	9400	-0-	-706	-0-	9227	3	173	9	N	157	192	1	4	8	180
11	9510	X	8554	-0-	-956	-0-	8408	3	146	9	N	133	192	1			121

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	X	7193	-0-	-127	-0-	1015	1	6077	3	N	92	5	8			210
							101	9									
07	7874	X	7000	-0-	-874	-0-	607	1	6295	3	N	89	192	1	6	8	101
							98	9									
08	7874	X	7234	-0-	-640	-0-	736	1	6408	3	N	82					183
							90	9									
09	7620	X	5949	-0-	-1671	-0-	535	1	5328	3	N	78	185	1			76
							86	9									
10	7440	X	6379	-0-	-1061	-0-	582	1	5699	3	N	89	6	8			159
							98	9									
11	7200	X	5828	-0-	-1372	-0-	578	1	5150	3	N	91					250
							100	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	8	110	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					92
07	263	N	263	-0-	-0-	-0-	260	3	3	9	N	3					95
08	262	N	262	-0-	-0-	-0-	261	3	1	9	N	1					96
09	232	N	232	-0-	-0-	-0-	229	3	3	9	N	3					99
10	248	N	229	-0-	-19	-0-	221	3	8	9	N	7					106
11	240	N	155	-0-	-85	-0-	155	3			N	-0-					106

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

06	14250	X	13909	-0-	-341	-0-	441	1	13197	3	N	246	355	1	8	8	179
							271	9									
07	14725	X	13704	-0-	-1021	-0-	437	1	13062	3	N	186	174	1	6	8	185
							205	9									
08	14725	X	14149	-0-	-576	-0-	495	1	13361	3	N	266	185	1	2	8	264
							293	9									
09	14190	X	13150	-0-	-1040	-0-	475	1	12432	3	N	221	369	1	4	8	112
							243	9									
10	14384	X	12714	-0-	-1670	-0-	492	1	11907	3	N	286	182	1	9	8	207
							315	9									
11	13920	X	12282	-0-	-1638	-0-	431	1	11614	3	N	215	181	1	2	8	239
							237	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3026	-0-	-214	-0-	2985	3	41	9	N	37	2	8			78
07	3286	X	3042	-0-	-244	-0-	3012	3	30	9	N	27	3	8			102
08	3286	X	3066	-0-	-220	-0-	3026	3	40	9	N	36	1	8			137
09	3120	X	2939	-0-	-181	-0-	2903	3	36	9	N	33	1	8			169
10	3162	X	2983	-0-	-179	-0-	2961	3	22	9	N	20	2	8			187
11	3030	X	2868	-0-	-162	-0-	2839	3	29	9	N	26	1	8			212

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	3366	-0-	-1554	-0-	772	1	2517	3	N	70	188	1	6	8	127
							77	9									
07	4464	X	1382	-0-	-3082	-0-	711	1	595	3	N	69	2	8			194
							76	9									
08	4464	X	2020	-0-	-2444	-0-	649	1	1315	3	N	51					245
							56	9									
09	3600	X	3100	-0-	-500	-0-	669	1	2364	3	N	61	184	1	1	8	121
							67	9									
10	4848	X	4848	-0-	-0-	-0-	838	1	3930	3	N	73	6	8			188
							80	9									
*11	4562	X	4562	-0-	-0-	-0-	816	1	3660	3	N	78					266
							86	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16260	X	12263	-0-	-3997	-0-	12140	3	123	9	N	112	193	1			185
07	15376	X	15201	-0-	-175	-0-	15056	3	145	9	N	132	185	1	2	8	130
08	15376	X	14582	-0-	-794	-0-	14427	3	155	9	N	141					271
09	14550	X	13787	-0-	-763	-0-	13649	3	138	9	N	125	186	1			210
10	15190	X	13073	-0-	-2117	-0-	12967	3	106	9	N	96	1	8			305
11	14700	X	13396	-0-	-1304	-0-	13275	3	121	9	N	110	191	1			224

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9690	X	8725	-0-	-965	-0-	1320	1	7071	3	N	304	370	1	21	8	189
							334	9									
07	10013	X	8826	-0-	-1187	-0-	1364	1	7125	3	N	306	184	1	25	8	286
							337	9									
08	9331	X	8792	-0-	-539	-0-	1326	1	7189	3	N	252	369	1			169
							277	9									
09	8760	X	8532	-0-	-228	-0-	1217	1	7039	3	N	251	186	1			234
							276	9									
10	9052	X	8506	-0-	-546	-0-	1360	1	6820	3	N	296	185	1	21	8	324
							326	9									
11	8730	X	8226	-0-	-504	-0-	1320	1	6645	3	N	237	366	1	1	8	194
							261	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54270	X	42576	-0-	-11694	-0-	41940	3	636	9	N	578	930	1			203
07	56079	X	43682	-0-	-12397	-0-	43040	3	642	9	N	584	558	1			229
08	56079	X	39309	-0-	-16770	-0-	38737	3	572	9	N	520	368	1			381
09	54270	X	36157	-0-	-18113	-0-	35629	3	528	9	N	480	552	1			309
10	56079	X	33172	-0-	-22907	-0-	32669	3	503	9	N	457	376	1			390
11	54270	X	31923	-0-	-22347	-0-	31439	3	484	9	N	440	376	1			454

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2380	-0-	-50	-0-	854	1	1472	3	N	49	190	1	1	8	65
							54	9									
07	2576	X	2576	-0-	-0-	-0-	899	1	1631	3	N	42	2	8			105
							46	9									
08	3131	X	2368	-0-	-763	-0-	884	1	1463	3	N	19					124
							21	9									
09	3030	X	2924	-0-	-106	-0-	919	1	1982	3	N	21					145
							23	9									
10	3131	X	2256	-0-	-875	-0-	850	1	1384	3	N	20	3	8			162
							22	9									
11	2490	X	2383	-0-	-107	-0-	857	1	1513	3	N	12					174
							13	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

06	210	N	151	-0-	-59	-0-	129	2	22	9	N	20					176
07	186	N	167	-0-	-19	-0-	166	2	1	9	N	1					177
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					177
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					177
10	181	N	181	-0-	-0-	-0-	162	2	19	9	N	17					194
11	180	N	163	-0-	-17	-0-	146	2	17	9	N	15					209

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

06	1080	N	1027	-0-	-53	-0-	1006	3	21	9	N	19	182	1			134
07	1116	N	1074	-0-	-42	-0-	1056	3	18	9	N	16					150
08	1116	N	1057	-0-	-59	-0-	1029	3	28	9	N	25					175
09	1020	N	979	-0-	-41	-0-	955	3	24	9	N	22					197
10	1138	N	1138	-0-	-0-	-0-	1114	3	24	9	N	22					219
11	1020	N	1012	-0-	-8	-0-	990	3	22	9	N	20					239

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

06	2373	N	2373	-0-	-0-	-0-	768	1	1564	3	N	37	181	1	6	8	82
							41	9									
07	2635	N	2635	-0-	-0-	-0-	806	1	1764	3	N	59	7	8			134
							65	9									
08	2763	N	2763	-0-	-0-	-0-	821	1	1884	3	N	53					187
							58	9									
09	1830	N	1670	-0-	-160	-0-	731	1	897	3	N	38	1	8			224
							42	9									
10	2471	N	2471	-0-	-0-	-0-	790	1	1628	3	N	48	184	1	8	8	80
							53	9									
*11	2462	N	2462	-0-	-0-	-0-	783	1	1624	3	N	50					130
							55	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

06	1770	X	978	-0-	-792	-0-	960	2	18	9	N	16					278
07	1829	X	827	-0-	-1002	-0-	813	2	14	9	N	13	192	1			99
08	1581	X	871	-0-	-710	-0-	853	2	18	9	N	16					115
09	1260	X	421	-0-	-839	-0-	401	2	20	9	N	18					133
10	1302	X	1185	-0-	-117	-0-	1174	2	11	9	N	10					143
*11	1575	N	1575	-0-	-0-	-0-	1557	2	18	9	N	16					159

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1898	-0-	-172	-0-	1801	2	97	9	N	88	6	8			289
07	2139	N	1936	-0-	-203	-0-	1838	2	98	9	N	89	177	1	6	8	195
08	2654	N	2654	-0-	-0-	-0-	2577	2	77	9	N	70	1	8			264
09	2486	N	2486	-0-	-0-	-0-	2436	2	50	9	N	45	181	1	1	8	127
10	2535	N	2535	-0-	-0-	-0-	2472	2	63	9	N	57	2	8			182
*11	2139	N	2139	-0-	-0-	-0-	2085	2	54	9	N	49	1	8			230

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3829	-0-	-191	-0-	1648	1	2068	2	N	103	180	1	11	8	229
							113	9									
07	4092	X	3704	-0-	-388	-0-	1586	1	2015	2	N	94	181	1	10	8	132
							103	9									
08	4113	X	4113	-0-	-0-	-0-	1705	1	2307	2	N	92					224
							101	9									
09	3966	X	3966	-0-	-0-	-0-	1643	1	2228	2	N	86	178	1			132
							95	9									
10	4030	X	3999	-0-	-31	-0-	1691	1	2192	2	N	105	10	8			227
							116	9									
11	3990	X	3747	-0-	-243	-0-	1645	1	1996	2	N	96	179	1	1	8	143
							106	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4025	X	4025	-0-	-0-	-0-	1636	1	2306	2	N	75	13	8			187
							83	9									
07	4259	X	4259	-0-	-0-	-0-	1705	1	2495	2	N	54	189	1	13	8	39
							59	9									
08	4299	X	4299	-0-	-0-	-0-	1705	1	2541	2	N	48					87
							53	9									
09	4075	X	4075	-0-	-0-	-0-	1650	1	2372	2	N	48					135
							53	9									
10	4247	X	4057	-0-	-190	-0-	1705	1	2297	2	N	50	11	8			174
							55	9									
11	4170	X	4089	-0-	-81	-0-	1595	1	2455	2	N	35					209
							39	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1464	-0-	-156	-0-	1452	3	12	9	N	11	178	1	4	8	120
07	1509	N	1509	-0-	-0-	-0-	1485	3	24	9	N	22	5	8			137
08	1581	N	1468	-0-	-113	-0-	1454	3	14	9	N	13	1	8			149
09	1470	N	1443	-0-	-27	-0-	1425	3	18	9	N	16	3	8			162
10	1519	N	1473	-0-	-46	-0-	1445	3	28	9	N	25	3	8			184
11	1410	N	1160	-0-	-250	-0-	1148	3	12	9	N	11	1	8			194

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	257	-0-	-343	-0-	48	1	207	2	N	2					144
							2	9									
07	651	N	219	-0-	-432	-0-	216	2	3	9	N	3	2	8			145
08	620	N	168	-0-	-452	-0-	168	2			N	-0-					145
09	148	N	148	-0-	-0-	-0-	146	2	2	9	N	2	127	1			20
10	217	N	143	-0-	-74	-0-	143	2			N	-0-					20
11	150	N	102	-0-	-48	-0-	102	2			N	-0-					20

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	879	-0-	-21	-0-	451	2	382	3	N	42	7	8			200
							46	9									
07	930	X	459	-0-	-471	-0-	446	2	13	9	N	12	180	1	3	8	29
08	899	X	621	-0-	-278	-0-	551	2	49	3	N	19	1	8			47
							21	9									
09	870	X	653	-0-	-217	-0-	632	2	21	9	N	19	1	8			65
10	909	X	909	-0-	-0-	-0-	411	2	455	3	N	39	4	8			100
							43	9									
11	870	X	494	-0-	-376	-0-	482	2	12	9	N	11	1	8			110

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4133	-0-	-667	-0-	1650	1	2439	3	N	40	4	8			276
							44	9									
07	4960	X	3276	-0-	-1684	-0-	651	1	2568	3	N	52	186	1	7	8	135
							57	9									
08	4433	X	3107	-0-	-1326	-0-	651	1	2419	3	N	34	1	8			168
							37	9									
09	4290	X	3038	-0-	-1252	-0-	611	1	2387	3	N	36	4	8			200
							40	9									
10	4433	X	3112	-0-	-1321	-0-	635	1	2449	3	N	25	5	8			220
							28	9									
11	4140	X	2735	-0-	-1405	-0-	630	1	2084	3	N	19	188	1	1	8	50
							21	9									

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	4015	-0-	-275	-0-	1506	1	2436	3	N	66	12	8			264
							73	9									
07	5053	X	3116	-0-	-1937	-0-	1095	1	1982	3	N	35	189	1	7	8	103
							39	9									
08	5053	X	3954	-0-	-1099	-0-	1561	1	2339	3	N	49					152
							54	9									
09	4890	X	4000	-0-	-890	-0-	1632	1	2329	3	N	35					187
							39	9									
10	4743	X	4322	-0-	-421	-0-	1694	1	2576	3	N	47	11	8			223
							52	9									
11	4020	X	3349	-0-	-671	-0-	1345	1	1965	3	N	35					258
							39	9									

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4327	X	4327	-0-	-0-	-0-	1650	1	1290	2	N	112	7	8			247
							1264	3	123	9							
07	4364	X	4364	-0-	-0-	-0-	1629	1	1445	2	N	111	182	1	7	8	169
							1168	3	122	9							
08	4553	X	4553	-0-	-0-	-0-	1696	1	1176	2	N	96	179	1	2	8	84
							1575	3	106	9							
09	6338	X	6338	-0-	-0-	-0-	1650	1	2834	2	N	111	3	8			192
							1732	3	122	9							
10	5259	X	5259	-0-	-0-	-0-	1604	1	1320	2	N	113	184	1	4	8	117
							2211	3	124	9							
*11	5595	X	5595	-0-	-0-	-0-	1542	1	1316	2	N	99	2	8			214
							2628	3	109	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2606	N	2606	-0-	-0-	-0-	1645	1	916	3	N	41	6	8			174
							45	9									
07	2666	N	1318	-0-	-1348	-0-	527	1	748	3	N	39	6	8			207
							43	9									
08	2728	N	1596	-0-	-1132	-0-	527	1	1039	3	N	27					234
							30	9									
09	2610	N	1551	-0-	-1059	-0-	476	1	1042	3	N	30	184	1			80
							33	9									
10	1333	N	858	-0-	-475	-0-	118	1	719	3	N	19	2	8			97
							21	9									
11	1530	N	1192	-0-	-338	-0-	323	1	849	3	N	18					115
							20	9									

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF. 10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11340	X	10538	-0-	-802	-0-	10409	3	129	9	N	117	186	1	1	8	149
07	11718	X	10586	-0-	-1132	-0-	10465	3	121	9	N	110	186	1	1	8	72
08	11005	X	10379	-0-	-626	-0-	46	2	10221	3	N	102					174
							112	9									
09	10650	X	9764	-0-	-886	-0-	225	2	9445	3	N	85	184	1			75
							94	9									
10	11005	X	10480	-0-	-525	-0-	43	2	10305	3	N	120					195
							132	9									
11	10530	X	9938	-0-	-592	-0-	9804	3	134	9	N	122	186	1	1	8	130

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4240	X	4240	-0-	-0-	-0-	1407	1	1621	2	N	75	189	1	25	8	80
							1129	3	83	9							
07	5138	X	5138	-0-	-0-	-0-	1678	1	2479	2	N	80	35	8			125
							893	3	88	9							
08	4712	X	4634	-0-	-78	-0-	1627	1	2022	2	N	59	7	8			177
							920	3	65	9							
09	4560	X	4027	-0-	-533	-0-	1494	1	2221	2	N	38	58	1	15	8	142
							270	3	42	9							
10	5146	X	4883	-0-	-263	-0-	1687	1	1832	2	N	50	17	8			175
							1309	3	55	9							
11	4980	X	4026	-0-	-954	-0-	1439	1	2540	2	N	43	8	8			210
							47	9									

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF. 10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22020	X	20492	-0-	-1528	-0-	20052	3	440	9	N	400	375	1			405
07	22289	X	20750	-0-	-1539	-0-	20241	3	509	9	N	463	546	1			322
08	22196	X	20011	-0-	-2185	-0-	19490	3	521	9	N	474	566	1			230
09	21090	X	19606	-0-	-1484	-0-	19131	3	475	9	N	432	368	1			294
10	21607	X	18962	-0-	-2645	-0-	18563	3	399	9	N	363	371	1			286
11	20490	X	18711	-0-	-1779	-0-	18341	3	370	9	N	336	189	1			433

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9690	X	9047	-0-	-643	-0-	8959	3	88	9	N	80					298
07	10013	X	9079	-0-	-934	-0-	9016	3	63	9	N	57	182	1			173
08	10013	X	8909	-0-	-1104	-0-	8779	3	130	9	N	118					291
09	9210	X	8429	-0-	-781	-0-	8357	3	72	9	N	65	181	1			175
10	9517	X	8655	-0-	-862	-0-	8585	3	70	9	N	64					239
11	9060	X	6863	-0-	-2197	-0-	6823	3	40	9	N	36					275

DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					25
07	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					25
08	310	N	121	-0-	-189	-0-	121	3			Y	-0-					25
09	300	N	101	-0-	-199	-0-	101	3			Y	-0-					25
10	310	N	80	-0-	-230	-0-	80	3			Y	-0-					25
11	120	N	95	-0-	-25	-0-	51	3	44	9	Y	40					65

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	6999	-0-	-171	-0-	145	1	6731	3	Y	112	179	1			54
							123	9									
07	7223	X	6673	-0-	-550	-0-	6551	3	122	9	Y	111					165
08	7223	X	5318	-0-	-1905	-0-	5232	3	86	9	Y	78	181	1			62
09	6990	X	5168	-0-	-1822	-0-	5082	3	86	9	Y	78					140
10	7223	X	4039	-0-	-3184	-0-	3996	3	43	9	Y	39					179
11	6990	X	3151	-0-	-3839	-0-	3059	3	92	9	Y	84	178	1			85

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11640	X	10666	-0-	-974	-0-	10444	3	222	9	Y	202	359	1			97
07	12028	X	10970	-0-	-1058	-0-	10716	3	254	9	Y	231	183	1			145
08	12028	X	10713	-0-	-1315	-0-	10454	3	259	9	Y	235	180	1			200
09	11040	X	9827	-0-	-1213	-0-	9597	3	230	9	Y	209	354	1			55
10	11036	X	10040	-0-	-996	-0-	9858	3	182	9	Y	165					220
11	10680	X	9800	-0-	-880	-0-	9518	3	282	9	Y	256	359	1			117

FLOWERS C 6 WELL #: 17H RRCID -> 272287 COMPL. DATE 07/13/2012 TOTAL DEPTH 9292 PERF. 9500 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/13/2012

ENERVEST OPERATING, L.L.C. 252131
COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					150
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					150
08	T. A.		-0-	-0-	-0-	-0-					Y	33	106	1			77
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					77
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					77

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					140
07	62	N	-0-	-0-	-62	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	1	118	1			23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1745	-0-	-115	-0-	1745	2			N	-0-					42
07	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					42
08	1860	N	1828	-0-	-32	-0-	1718	2	110	9	N	100					142
09	1740	N	1658	-0-	-82	-0-	1634	2	24	9	N	22					164
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					164
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					164

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	708	2	14	9	Y	13					175
07	558	N	-0-	-0-	-558	-0-					Y	-0-					175
08	558	N	-0-	-0-	-558	-0-					Y	22	159	1			38
09	540	N	-0-	-0-	-540	-0-					Y	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	-0-	-0-	-200	-0-					N	-0-					180
07	1426	X	-0-	-0-	-1426	-0-					N	2					182
08	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					182
09	1380	X	-0-	-0-	-1380	-0-					N	-0-					182
10	0	X	-0-	-0-	-0-	-0-					N	-0-					182
11	0	X	-0-	-0-	-0-	-0-					N	-0-					182

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					592
07	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					592
08	1498	X	1498	-0-	-0-	-0-	1498	2			N	-0-					592
09	1570	X	1570	-0-	-0-	-0-	1570	2			N	-0-					592
10	1054	X	838	-0-	-216	-0-	838	2			N	-0-					592
*11	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					592

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7786	X	7786	-0-	-0-	-0-	382	1	7251	2	N	139	187	1			639
							153	9									
07	8843	X	8843	-0-	-0-	-0-	436	1	8289	2	N	107	187	1			559
							118	9									
08	8835	X	5925	-0-	-2910	-0-	295	1	5589	2	N	37					596
							41	9									
09	8550	X	4756	-0-	-3794	-0-	237	1	4519	2	N	-0-					596
10	8835	X	4118	-0-	-4717	-0-	200	1	3795	2	N	112					708
							123	9									
11	8550	X	3369	-0-	-5181	-0-	164	1	3119	2	N	78	191	1			595
							86	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	4834	-0-	-716	-0-	4810	2	24	9	N	22					1092
07	5611	X	2413	-0-	-3198	-0-	2380	2	33	9	N	30					1122
08	5611	X	707	-0-	-4904	-0-	509	2	198	9	N	180					1302
09	5792	X	5792	-0-	-0-	-0-	5753	2	39	9	N	35					1337
*10	5680	X	5680	-0-	-0-	-0-	5582	2	98	9	N	89					1426
*11	5511	X	5511	-0-	-0-	-0-	5459	2	52	9	N	47	185	1			1288

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					25
07	1426	X	-0-	-0-	-1426	-0-					N	-0-					25
08	5426	X	5426	-0-	-0-	-0-	5426	2			N	-0-					25
09	0	X	-0-	-0-	-0-	-0-					N	-0-					25
10	0	X	-0-	-0-	-0-	-0-					N	-0-					25
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1840	-0-	-770	-0-	93	1	1747	2	N	-0-					428
07	2697	X	1830	-0-	-867	-0-	91	1	1739	2	N	-0-					428
08	2387	X	1704	-0-	-683	-0-	85	1	1619	2	N	-0-					428
09	2310	X	1123	-0-	-1187	-0-	56	1	1067	2	N	-0-					428
10	1984	X	1016	-0-	-968	-0-	50	1	966	2	N	-0-					428
11	1830	X	150	-0-	-1680	-0-	7	1	143	2	N	-0-					428

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	175	1			1237
07	3100	N	5010	-0-	1910	1910	5010	2			N	-0-	364	1			873
08	3100	N	5744	-0-	2644	4554	1016	1	4728	2	N	-0-	182	1			691
09	3000	N	5454	-0-	2454	7008	779	1	4360	2	N	286	182	1			795
							315	9									
*10	16029	X	9021	-0-	-7008	-0-	8692	2	329	9	N	299	370	1			724
*11	3333	X	3333	-0-	-0-	-0-	3014	2	319	9	N	290	184	1			830

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17820	X	14888	-0-	-2932	-0-	14713	2	175	9	N	159	362	1			1770
07	13826	X	11867	-0-	-1959	-0-	11702	2	165	9	N	150	353	1			1567
08	17205	X	12324	-0-	-4881	-0-	12269	2	55	9	N	50					1617
09	16650	X	14829	-0-	-1821	-0-	14486	2	343	9	N	312	372	1			1557
10	17205	X	14807	-0-	-2398	-0-	14598	2	209	9	N	190	189	1			1558
11	14880	X	11009	-0-	-3871	-0-	10840	2	169	9	N	154	191	1			1521

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					486
07	T. A.		984	-0-	984	984	23	1	961	2	N	-0-					486
08	T. A.		9742	-0-	9742	10726	239	1	9503	2	N	-0-					486
09	T. A.		10168	-0-	10168	20894	219	1	9828	2	N	110					596
							121	9									
10	T. A.		12792	-0-	12792	33686	12656	2	136	9	N	124					720
11	T. A.		11483	-0-	11483	45169	11369	2	114	9	N	104	189	1			635

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9180	X	-0-	-0-	-9180	-0-					N	-0-					440
07	9486	X	-0-	-0-	-9486	-0-					N	-0-					440
08	7192	X	-0-	-0-	-7192	-0-					N	-0-					440
09	3720	X	-0-	-0-	-3720	-0-					N	-0-	167	1			273
10	3844	X	-0-	-0-	-3844	-0-					N	-0-					273
11	0	X	-0-	-0-	-0-	-0-					N	-0-					273

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

06	793	N	793	-0-	-0-	-0-	719	2	74	9	N	67	194	1			180
07	992	N	730	-0-	-262	-0-	661	2	69	9	N	63					243
08	992	N	734	-0-	-258	-0-	653	2	81	9	N	74	194	1			123
09	780	N	664	-0-	-116	-0-	603	2	61	9	N	55					178
10	821	N	821	-0-	-0-	-0-	756	2	65	9	N	59					237
*11	780	N	780	-0-	-0-	-0-	691	2	89	9	N	81	188	1			130

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

06	12990	X	10979	-0-	-2011	-0-	10667	2	312	9	N	284	390	1			292
07	13423	X	8920	-0-	-4503	-0-	8597	2	323	9	N	294	378	1			208
08	13423	X	6316	-0-	-7107	-0-	6109	2	207	9	N	188	195	1			201
09	12990	X	8797	-0-	-4193	-0-	8689	2	108	9	N	98					299
10	21940	X	21940	-0-	-0-	-0-	21273	2	667	9	N	606	570	1			335
*11	25767	X	25767	-0-	-0-	-0-	25221	2	546	9	N	496	382	1			449

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

06	6810	X	3143	-0-	-3667	-0-	2958	2	185	9	N	168	188	1			320
07	7037	X	2484	-0-	-4553	-0-	2383	2	101	9	N	92	184	1			228
08	7037	X	2973	-0-	-4064	-0-	2797	2	176	9	N	160	193	1			195
09	6810	X	1835	-0-	-4975	-0-	1735	2	100	9	N	91	191	1			95
10	7037	X	4874	-0-	-2163	-0-	4740	2	134	9	N	122					217
*11	6332	X	6332	-0-	-0-	-0-	6164	2	168	9	N	153					370

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	934	-0-	-116	-0-	30	1	898	2	N	5					197
							6	9									
07	1023	N	953	-0-	-70	-0-	31	1	913	2	N	8					205
							9	9									
08	992	N	947	-0-	-45	-0-	31	1	903	2	N	12					217
							13	9									
09	930	N	909	-0-	-21	-0-	30	1	873	2	N	5					222
							6	9									
10	961	N	956	-0-	-5	-0-	31	1	913	2	N	11					233
							12	9									
11	930	N	890	-0-	-40	-0-	30	1	850	2	N	9					242
							10	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1785	-0-	-495	-0-	30	1	1716	2	N	35					158
							39	9									
07	1883	N	1883	-0-	-0-	-0-	31	1	1824	2	N	25					183
							28	9									
08	1891	N	1660	-0-	-231	-0-	31	1	1585	2	N	40					223
							44	9									
09	1800	N	1210	-0-	-590	-0-	28	1	1156	2	N	24					247
							26	9									
10	1891	N	1109	-0-	-782	-0-	28	1	1060	2	N	19	191	1			75
							21	9									
11	1620	N	1156	-0-	-464	-0-	28	1	1103	2	N	23					98
							25	9									

MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					89

PLUGGED AND ABANDONED_____ 08/05/2013 - P&A 08/05/13

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2499	-0-	-471	-0-	30	1	2436	2	N	30					162
							33	9									
07	2697	N	2488	-0-	-209	-0-	30	1	2433	2	N	23					185
							25	9									
08	2759	N	2552	-0-	-207	-0-	30	1	2489	2	N	30					215
							33	9									
09	2490	N	2396	-0-	-94	-0-	29	1	2333	2	N	31	193	1			53
							34	9									
10	2480	N	2257	-0-	-223	-0-	29	1	2203	2	N	23					76
							25	9									
*11	2824	N	2824	-0-	-0-	-0-	30	1	2729	2	N	59					135
							65	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3852	-0-		-228	-0-	30	1	3765	2	N	52	195	1			197
								57	9									
07	4216	X	4028	-0-		-188	-0-	31	1	3947	2	N	45					242
								50	9									
08	4216	X	4058	-0-		-158	-0-	31	1	3972	2	N	50					292
								55	9									
09	4168	X	4168	-0-		-0-	-0-	30	1	4084	2	N	49	196	1			145
								54	9									
10	4171	X	4171	-0-		-0-	-0-	31	1	4118	2	N	20					165
								22	9									
11	3930	X	3318	-0-		-612	-0-	26	1	3239	2	N	48					213
								53	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1507	-0-		-233	-0-	29	1	1420	2	N	53					303
								58	9									
07	1534	N	1534	-0-		-0-	-0-	29	1	1446	2	N	54					357
								59	9									
08	1829	N	1696	-0-		-133	-0-	31	1	1585	2	N	73	192	1			238
								80	9									
09	1500	N	1422	-0-		-78	-0-	30	1	1386	2	N	5					243
								6	9									
10	1659	N	1659	-0-		-0-	-0-	31	1	1602	2	N	24					267
								26	9									
11	1650	N	1621	-0-		-29	-0-	30	1	1569	2	N	20					287
								22	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4321	-0-		-539	-0-	30	1	4229	2	N	56					300
								62	9									
07	5022	X	4442	-0-		-580	-0-	31	1	4336	2	N	68					368
								75	9									
08	5022	X	4333	-0-		-689	-0-	31	1	4223	2	N	72	188	1			252
								79	9									
09	4350	X	3745	-0-		-605	-0-	30	1	3715	2	N	-0-					252
10	4464	X	3841	-0-		-623	-0-	31	1	3776	2	N	31					283
								34	9									
11	4320	X	4062	-0-		-258	-0-	30	1	4006	2	N	24					307
								26	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3912	X	3912	-0-		-0-	-0-	30	1	3824	2	N	53					335
								58	9									
07	3858	X	3858	-0-		-0-	-0-	29	1	3730	2	N	90	187	1			238
								99	9									
08	3968	X	3968	-0-		-0-	-0-	31	1	3865	2	N	65					303
								72	9									
09	3885	X	3885	-0-		-0-	-0-	30	1	3782	2	N	66	183	1			186
								73	9									
10	3859	X	3859	-0-		-0-	-0-	31	1	3758	2	N	64					250
								70	9									
*11	3335	X	3335	-0-		-0-	-0-	28	1	3256	2	N	46					296
								51	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	899	-0-	-61	-0-	27	1	864	2	N	7	197	1			112
							8	9									
07	1023	N	980	-0-	-43	-0-	31	1	932	2	N	15					127
							17	9									
08	961	N	921	-0-	-40	-0-	31	1	890	2	N	-0-					127
09	900	N	900	-0-	-0-	-0-	30	1	864	2	N	5					132
							6	9									
10	992	N	978	-0-	-14	-0-	31	1	922	2	N	23					155
							25	9									
11	900	N	788	-0-	-112	-0-	27	1	744	2	N	15					170
							17	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4559	-0-	-61	-0-	30	1	4368	2	N	146	189	1			317
							161	9									
07	4774	X	4695	-0-	-79	-0-	31	1	4495	2	N	154	196	1			275
							169	9									
08	4774	X	4702	-0-	-72	-0-	31	1	4520	2	N	137	191	1			221
							151	9									
09	4560	X	3937	-0-	-623	-0-	30	1	3755	2	N	138	192	1			167
							152	9									
10	4712	X	4273	-0-	-439	-0-	31	1	4088	2	N	140					307
							154	9									
11	4560	X	3804	-0-	-756	-0-	29	1	3668	2	N	97	194	1			210
							107	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1494	-0-	-396	-0-	30	1	1424	2	N	36	193	1			238
							40	9									
07	1798	N	1522	-0-	-276	-0-	31	1	1451	2	N	36					274
							40	9									
08	1891	N	1580	-0-	-311	-0-	31	1	1505	2	N	40					314
							44	9									
09	1522	N	1522	-0-	-0-	-0-	30	1	1462	2	N	27					341
							30	9									
10	1822	N	1822	-0-	-0-	-0-	31	1	1756	2	N	32					373
							35	9									
*11	1697	N	1697	-0-	-0-	-0-	27	1	1627	2	N	39					412
							43	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4924	X	4924	-0-	-0-	-0-	30	1	4855	2	N	35					208
							39	9									
07	5074	X	5074	-0-	-0-	-0-	31	1	4971	2	N	65					273
							72	9									
08	5115	X	5077	-0-	-38	-0-	31	1	4992	2	N	49	189	1			133
							54	9									
09	5051	X	5051	-0-	-0-	-0-	30	1	4960	2	N	55					188
							61	9									
10	5128	X	5128	-0-	-0-	-0-	31	1	5031	2	N	60					248
							66	9									
11	4920	X	4910	-0-	-10	-0-	30	1	4807	2	N	66	198	1			116
							73	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	736	-0-	-164	-0-	27	1	703	2	N	5					115
							6	9									
07	1744	N	1744	-0-	-0-	-0-	29	1	1713	2	N	2					117
							2	9									
08	1750	N	1750	-0-	-0-	-0-	30	1	1720	2	N	-0-					117
09	1649	N	1649	-0-	-0-	-0-	30	1	1588	2	N	28					145
							31	9									
10	1736	N	1253	-0-	-483	-0-	31	1	1197	2	N	23					168
							25	9									
11	1680	N	1265	-0-	-415	-0-	27	1	1206	2	N	29					197
							32	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

06	2889	N	2889	-0-	-0-	-0-	30	1	2787	2	N	65					254
							72	9									
07	2813	N	2813	-0-	-0-	-0-	30	1	2741	2	N	38					292
							42	9									
08	2976	N	2809	-0-	-167	-0-	30	1	2735	2	N	40	194	1			138
							44	9									
09	2880	N	2660	-0-	-220	-0-	30	1	2587	2	N	39					177
							43	9									
10	2821	N	2682	-0-	-139	-0-	31	1	2601	2	N	45					222
							50	9									
11	2730	N	2541	-0-	-189	-0-	30	1	2466	2	N	41					263
							45	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

06	5660	X	5660	-0-	-0-	-0-	30	1	5495	2	N	123	193	1			270
							135	9									
07	5487	X	5041	-0-	-446	-0-	31	1	4942	2	N	62	182	1			150
							68	9									
08	5767	X	5767	-0-	-0-	-0-	31	1	5670	2	N	60					210
							66	9									
09	5551	X	5551	-0-	-0-	-0-	30	1	5446	2	N	68					278
							75	9									
10	5487	X	5127	-0-	-360	-0-	31	1	5013	2	N	75	188	1			165
							83	9									
11	5310	X	4889	-0-	-421	-0-	30	1	4768	2	N	83					248
							91	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

06	3611	X	3611	-0-	-0-	-0-	30	1	3496	2	N	77					421
							85	9									
07	3193	X	3145	-0-	-48	-0-	31	1	3073	2	N	37	192	1			266
							41	9									
08	3348	X	3061	-0-	-287	-0-	30	1	2967	2	N	58	196	1			128
							64	9									
09	3600	X	3287	-0-	-313	-0-	30	1	3194	2	N	57					185
							63	9									
10	3720	X	3315	-0-	-405	-0-	31	1	3223	2	N	55					240
							61	9									
11	3600	X	3083	-0-	-517	-0-	30	1	2992	2	N	55					295
							61	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	4708	-0-	-692	-0-	30	1	4617	2	N	55					545
							61	9									
07	5580	X	5193	-0-	-387	-0-	31	1	5078	2	N	76	388	1			233
							84	9									
08	5153	X	5153	-0-	-0-	-0-	31	1	5058	2	N	58					291
							64	9									
09	4940	X	4940	-0-	-0-	-0-	30	1	4864	2	N	42	192	1			141
							46	9									
10	5482	X	5482	-0-	-0-	-0-	31	1	5385	2	N	60					201
							66	9									
*11	6671	X	6671	-0-	-0-	-0-	30	1	6520	2	N	110					311
							121	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1514	-0-	-16	-0-	30	1	1449	2	N	32	181	1			268
							35	9									
07	1601	N	1601	-0-	-0-	-0-	31	1	1526	2	N	40	181	1			127
							44	9									
08	1515	N	1515	-0-	-0-	-0-	30	1	1449	2	N	33					160
							36	9									
09	1500	N	1455	-0-	-45	-0-	30	1	1383	2	N	38					198
							42	9									
10	1612	N	1500	-0-	-112	-0-	31	1	1430	2	N	35					233
							39	9									
11	1470	N	1338	-0-	-132	-0-	29	1	1259	2	N	45					278
							50	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	316	-0-	-2234	-0-	30	1	223	2	N	57					272
							63	9									
07	2821	N	2821	-0-	-0-	-0-	30	1	2740	2	N	46					318
							51	9									
08	3038	N	2811	-0-	-227	-0-	31	1	2735	2	N	41	183	1			176
							45	9									
09	2723	N	2723	-0-	-0-	-0-	30	1	2636	2	N	52					228
							57	9									
10	2821	N	2683	-0-	-138	-0-	31	1	2599	2	N	48					276
							53	9									
11	2730	N	2408	-0-	-322	-0-	30	1	2328	2	N	45					321
							50	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1838	-0-	-352	-0-	30	1	1753	2	N	50					342
							55	9									
07	2046	N	1969	-0-	-77	-0-	31	1	1905	2	N	30					372
							33	9									
08	2046	N	1977	-0-	-69	-0-	31	1	1881	2	N	59	188	1			243
							65	9									
09	1866	N	1866	-0-	-0-	-0-	30	1	1804	2	N	29					272
							32	9									
10	1984	N	1977	-0-	-7	-0-	31	1	1899	2	N	43					315
							47	9									
11	1920	N	1895	-0-	-25	-0-	30	1	1826	2	N	35					350
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3429	-0-		-141	-0-	30 44	1 9	3355	2	N	40					488
07	3689	X	3487	-0-		-202	-0-	31 41	1 9	3415	2	N	37					525
08	3596	X	3410	-0-		-186	-0-	31 52	1 9	3327	2	N	47	385	1			187
09	3480	X	2030	-0-		-1450	-0-	30 40	1 9	1960	2	N	36					223
10	3596	X	1830	-0-		-1766	-0-	31 54	1 9	1745	2	N	49					272
11	3420	X	1657	-0-		-1763	-0-	30 44	1 9	1583	2	N	40					312

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3939	X	3939	-0-		-0-	-0-	30 124	1 9	3785	2	N	113					568
07	3854	X	3854	-0-		-0-	-0-	31 35	1 9	3788	2	N	32					600
08	4123	X	3885	-0-		-238	-0-	31 106	1 9	3748	2	N	96	193	1			503
09	3990	X	3819	-0-		-171	-0-	30 61	1 9	3728	2	N	55					558
10	4123	X	3900	-0-		-223	-0-	31 28	1 9	3841	2	N	25					583
11	3930	X	3704	-0-		-226	-0-	30	1	3674	2	N	-0-					583

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6016	X	6016	-0-		-0-	-0-	30 88	1 9	5898	2	N	80					375
07	5983	X	5973	-0-		-10	-0-	31 112	1 9	5830	2	N	102					477
08	6076	X	5930	-0-		-146	-0-	31 101	1 9	5798	2	N	92	386	1			183
09	6030	X	5696	-0-		-334	-0-	30 43	1 9	5623	2	N	39					222
10	6231	X	5795	-0-		-436	-0-	31 99	1 9	5665	2	N	90					312
11	6030	X	5472	-0-		-558	-0-	30 69	1 9	5373	2	N	63					375

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1666	N	1666	-0-		-0-	-0-	29 30	1 9	1607	2	N	27					251
07	1829	N	1621	-0-		-208	-0-	31 24	1 9	1566	2	N	22					273
08	1767	N	1714	-0-		-53	-0-	31 28	1 9	1655	2	N	25					298
09	1704	N	1704	-0-		-0-	-0-	30 32	1 9	1642	2	N	29					327
10	1854	N	1854	-0-		-0-	-0-	31 39	1 9	1784	2	N	35	180	1			182
*11	1759	N	1759	-0-		-0-	-0-	30 44	1 9	1685	2	N	40					222

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2726	N	2726	-0-	-0-	-0-	30 17	1 9	2679	2	N	15					317
07	2790	N	2480	-0-	-310	-0-	31 50	1 9	2399	2	N	45					362
08	2852	N	2680	-0-	-172	-0-	31 42	1 9	2607	2	N	38					400
09	2730	N	2600	-0-	-130	-0-	30 33	1 9	2537	2	N	30					430
10	2641	N	2641	-0-	-0-	-0-	31 19	1 9	2591	2	N	17					447
11	2580	N	2238	-0-	-342	-0-	29 1	1 9	2208	2	N	1	186	1			262

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3220	-0-	-230	-0-	28 89	1 9	3103	2	N	81					378
07	3596	X	2492	-0-	-1104	-0-	28 39	1 9	2425	2	N	35					413
08	3596	X	3301	-0-	-295	-0-	30 90	1 9	3181	2	N	82					495
09	3480	X	2897	-0-	-583	-0-	30 52	1 9	2815	2	N	47					542
10	3503	X	3477	-0-	-26	-0-	31 85	1 9	3361	2	N	77	194	1			425
*11	3400	X	3400	-0-	-0-	-0-	30 106	1 9	3264	2	N	96	383	1			138

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4128	-0-	-372	-0-	30 102	1 9	3996	2	N	93	195	1			280
07	4171	X	4171	-0-	-0-	-0-	31 98	1 9	4042	2	N	89	194	1			175
08	4185	X	3283	-0-	-902	-0-	29 44	1 9	3210	2	N	40					215
09	4203	X	4203	-0-	-0-	-0-	30 68	1 9	4105	2	N	62					277
10	4430	X	4430	-0-	-0-	-0-	31 51	1 9	4348	2	N	46					323
*11	4265	X	4265	-0-	-0-	-0-	30 74	1 9	4161	2	N	67					390

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3386	-0-	-664	-0-	28 145	1 9	3213	2	N	132	188	1			553
07	3937	X	2186	-0-	-1751	-0-	26 11	1 9	2149	2	N	10	185	1			378
08	4087	X	4087	-0-	-0-	-0-	31 110	1 9	3946	2	N	100					478
09	3623	X	3623	-0-	-0-	-0-	30 94	1 9	3499	2	N	85					563
10	3720	X	3684	-0-	-36	-0-	31 99	1 9	3554	2	N	90	189	1			464
11	3960	X	3368	-0-	-592	-0-	29 81	1 9	3258	2	N	74					538

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2528	N	2528	-0-	-0-	-0-	30	1	2425	2	N	66					327
							73	9									
07	2656	N	2656	-0-	-0-	-0-	30	1	2562	2	N	58	188	1			197
							64	9									
08	2852	N	2521	-0-	-331	-0-	30	1	2444	2	N	43					240
							47	9									
09	2520	N	2287	-0-	-233	-0-	30	1	2204	2	N	48					288
							53	9									
10	2666	N	2521	-0-	-145	-0-	31	1	2455	2	N	32					320
							35	9									
11	2430	N	1978	-0-	-452	-0-	30	1	1890	2	N	53	190	1			183
							58	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3343	X	3343	-0-	-0-	-0-	30	1	3260	2	N	48					448
							53	9									
07	3476	X	3476	-0-	-0-	-0-	31	1	3391	2	N	49					497
							54	9									
08	3575	X	3575	-0-	-0-	-0-	31	1	3505	2	N	35					532
							39	9									
09	3496	X	3496	-0-	-0-	-0-	30	1	3425	2	N	37	389	1			180
							41	9									
10	3560	X	3560	-0-	-0-	-0-	31	1	3474	2	N	50					230
							55	9									
11	3450	X	3348	-0-	-102	-0-	30	1	3274	2	N	40					270
							44	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	403	-0-	-2477	-0-	30	1	327	2	N	42					580
							46	9									
07	2976	X	77	-0-	-2899	-0-	31	1	46	9	N	42					622
08	3069	X	3045	-0-	-24	-0-	31	1	2959	2	N	50	190	1			482
							55	9									
09	2880	N	2880	-0-	-0-	-0-	30	1	2814	2	N	33					515
							36	9									
10	2993	N	2993	-0-	-0-	-0-	31	1	2910	2	N	47					562
							52	9									
11	2940	N	2891	-0-	-49	-0-	30	1	2804	2	N	52	196	1			418
							57	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2517	-0-	-453	-0-	30	1	2337	2	N	136	386	1			237
							150	9									
07	2914	X	141	-0-	-2773	-0-	31	1	110	9	N	100	195	1			142
08	2914	X	2902	-0-	-12	-0-	31	1	2758	2	N	103					245
							113	9									
09	2589	X	2589	-0-	-0-	-0-	30	1	2479	2	N	73					318
							80	9									
10	2684	N	2684	-0-	-0-	-0-	31	1	2541	2	N	102	195	1			225
							112	9									
11	2820	N	2530	-0-	-290	-0-	30	1	2403	2	N	88	195	1			118
							97	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5178	X	5178	-0-		-0-		-0-	30	1	4971	2	N	161	375	1			353
									177	9									
07	5345	X	5345	-0-		-0-		-0-	31	1	5132	2	N	165					518
									182	9									
08	5277	X	5277	-0-		-0-		-0-	31	1	5061	2	N	168	378	1			308
									185	9									
09	5100	X	5028	-0-		-72		-0-	30	1	4838	2	N	145					453
									160	9									
10	5270	X	4962	-0-		-308		-0-	31	1	4790	2	N	128	191	1			390
									141	9									
11	5100	X	4605	-0-		-495		-0-	29	1	4427	2	N	135					525
									149	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3103	X	3103	-0-		-0-		-0-	30	1	2998	2	N	68					560
									75	9									
07	3069	X	3050	-0-		-19		-0-	31	1	2972	2	N	43					603
									47	9									
08	3317	X	2977	-0-		-340		-0-	31	1	2874	2	N	65	196	1			472
									72	9									
09	3210	X	2929	-0-		-281		-0-	30	1	2860	2	N	35					507
									39	9									
10	3317	X	3076	-0-		-241		-0-	31	1	3042	2	N	3					510
									3	9									
11	3090	X	2958	-0-		-132		-0-	30	1	2919	2	N	8					518
									9	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6399	X	6399	-0-		-0-		-0-	30	1	6132	2	N	215	541	1			374
									237	9									
07	6417	X	6264	-0-		-153		-0-	31	1	6061	2	N	156					530
									172	9									
08	6634	X	6161	-0-		-473		-0-	31	1	5940	2	N	173	359	1			344
									190	9									
09	6420	X	5845	-0-		-575		-0-	30	1	5659	2	N	142	181	1			305
									156	9									
10	6634	X	5825	-0-		-809		-0-	31	1	5639	2	N	141	184	1			262
									155	9									
11	6390	X	5108	-0-		-1282		-0-	28	1	4940	2	N	127					389
									140	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	4593	-0-		-567		-0-	30	1	4519	2	N	40					296
									44	9									
07	5332	X	4753	-0-		-579		-0-	31	1	4702	2	N	18					314
									20	9									
08	5332	X	4695	-0-		-637		-0-	31	1	4622	2	N	38	187	1			165
									42	9									
09	4860	X	4408	-0-		-452		-0-	30	1	4345	2	N	30					195
									33	9									
10	4743	X	4407	-0-		-336		-0-	31	1	4334	2	N	38					233
									42	9									
11	4590	X	4010	-0-		-580		-0-	29	1	3944	2	N	34					267
									37	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3191	-0-		-109	-0-	30 67	1 9	3094	2	N	61					278
07	3410	X	3151	-0-		-259	-0-	31 66	1 9	3054	2	N	60					338
08	3379	X	3136	-0-		-243	-0-	31 70	1 9	3035	2	N	64					402
09	3180	X	3071	-0-		-109	-0-	30 73	1 9	2968	2	N	66					468
10	3286	X	3043	-0-		-243	-0-	31 32	1 9	2980	2	N	29					497
11	3180	X	2937	-0-		-243	-0-	30 84	1 9	2823	2	N	76	390	1			183

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2862	-0-		-198	-0-	30 146	1 9	2686	2	N	133	186	1			297
07	3162	X	2772	-0-		-390	-0-	31 47	1 9	2694	2	N	43					340
08	3162	X	2848	-0-		-314	-0-	30 44	1 9	2774	2	N	40	183	1			197
09	2850	X	2754	-0-		-96	-0-	30 88	1 9	2636	2	N	80					277
10	2945	X	2769	-0-		-176	-0-	31 80	1 9	2658	2	N	73	198	1			152
11	2850	X	2718	-0-		-132	-0-	29 62	1 9	2627	2	N	56					208

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2846	-0-		-34	-0-	30 35	1 9	2781	2	N	32					344
07	2976	N	2861	-0-		-115	-0-	31 23	1 9	2807	2	N	21					365
08	3007	N	2841	-0-		-166	-0-	31 43	1 9	2767	2	N	39	192	1			212
09	2850	N	2720	-0-		-130	-0-	30 31	1 9	2659	2	N	28					240
10	2852	N	2829	-0-		-23	-0-	31 44	1 9	2754	2	N	40					280
11	2760	N	2668	-0-		-92	-0-	30 35	1 9	2603	2	N	32					312

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	975	-0-		-5355	-0-	30 1	1 9	944	2	N	1					251
07	6541	X	239	-0-		-6302	-0-	7 2	1 9	230	2	N	2					253
08	12053	X	12053	-0-		-0-	-0-	25 76	1 9	11952	2	N	69					322
09	16935	X	16935	-0-		-0-	-0-	30 130	1 9	16775	2	N	118	188	1			252
10	17349	X	17349	-0-		-0-	-0-	31 94	1 9	17224	2	N	85					337
*11	16873	X	16873	-0-		-0-	-0-	30 178	1 9	16665	2	N	162	189	1			310

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	148	-0-	-1022	-0-	24	1	123	2	N	1					328
							1	9									
07	837	N	47	-0-	-790	-0-	31	1	16	2	N	-0-					328
08	620	N	44	-0-	-576	-0-	31	1	13	2	N	-0-					328
09	3000	N	24695	-0-	21695	21695	30	1	24256	2	N	372					700
							409	9									
10	3100	N	31649	-0-	28549	50244	31	1	31230	2	N	353	376	1			677
							388	9									
*11	3000	N	28163	-0-	25163	75407	30	1	27684	2	N	408	570	1			515
							449	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

06	3740	X	3740	-0-	-0-	-0-	29	1	3648	2	N	57	194	1			228
							63	9									
07	3348	X	2222	-0-	-1126	-0-	27	1	2167	2	N	25					253
							28	9									
08	4247	X	2193	-0-	-2054	-0-	27	1	2127	2	N	35					288
							39	9									
09	4110	X	441	-0-	-3669	-0-	21	1	416	2	N	4					292
							4	9									
10	4247	X	818	-0-	-3429	-0-	25	1	793	2	N	-0-					292
11	3750	X	1626	-0-	-2124	-0-	23	1	1564	2	N	35					327
							39	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

06	2450	N	2450	-0-	-0-	-0-	30	1	2280	2	N	127					562
							140	9									
07	2480	N	2340	-0-	-140	-0-	31	1	2174	2	N	123	192	1			493
							135	9									
08	2634	N	2634	-0-	-0-	-0-	31	1	2440	2	N	148	194	1			447
							163	9									
09	2591	N	2591	-0-	-0-	-0-	30	1	2368	2	N	175	194	1			428
							193	9									
10	2552	N	2552	-0-	-0-	-0-	31	1	2414	2	N	97	193	1			332
							107	9									
11	2550	N	2540	-0-	-10	-0-	30	1	2364	2	N	133					465
							146	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

06	5340	X	5083	-0-	-257	-0-	30	1	4959	2	N	85	175	1			428
							94	9									
07	5084	X	3489	-0-	-1595	-0-	31	1	3419	2	N	35					463
							39	9									
08	4774	X	4155	-0-	-619	-0-	31	1	4074	2	N	45					508
							50	9									
09	5070	X	4055	-0-	-1015	-0-	30	1	3964	2	N	55					563
							61	9									
10	5239	X	4202	-0-	-1037	-0-	31	1	4106	2	N	59					622
							65	9									
11	5070	X	4118	-0-	-952	-0-	30	1	4015	2	N	66	387	1			301
							73	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3275	X	3275	-0-	-0-	-0-	30	1	3160	2	N	77	177	1			173
							85	9									
07	3317	X	3215	-0-	-102	-0-	31	1	3096	2	N	80					253
							88	9									
08	3317	X	3274	-0-	-43	-0-	31	1	3142	2	N	92	188	1			157
							101	9									
09	3240	X	3240	-0-	-0-	-0-	30	1	3097	2	N	103					260
							113	9									
10	3317	X	3202	-0-	-115	-0-	31	1	3107	2	N	58					318
							64	9									
11	3210	X	3115	-0-	-95	-0-	30	1	2982	2	N	94	181	1			231
							103	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25710	X	17698	-0-	-8012	-0-	28	1	17493	2	N	161	184	1			447
							177	9									
07	26567	X	26012	-0-	-555	-0-	31	1	25783	2	N	180					627
							198	9									
08	26567	X	23174	-0-	-3393	-0-	25	1	22795	2	N	322	379	1			570
							354	9									
09	38336	X	38336	-0-	-0-	-0-	30	1	37897	2	N	372	380	1			562
							409	9									
10	37016	X	37016	-0-	-0-	-0-	31	1	36466	2	N	472	771	1			263
							519	9									
*11	32281	X	32281	-0-	-0-	-0-	30	1	31906	2	N	314	191	1			386
							345	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	4622	-0-	-2098	-0-	30	1	4513	2	N	72	195	1			505
							79	9									
07	6169	X	4939	-0-	-1230	-0-	31	1	4818	2	N	82					587
							90	9									
08	4805	X	4017	-0-	-788	-0-	30	1	3914	2	N	66	186	1			467
							73	9									
09	4650	X	4059	-0-	-591	-0-	30	1	3974	2	N	50					517
							55	9									
10	4929	X	4046	-0-	-883	-0-	30	1	3948	2	N	62	194	1			385
							68	9									
*11	5382	X	5382	-0-	-0-	-0-	30	1	5210	2	N	129	191	1			323
							142	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5144	-0-	-286	-0-	30	1	4940	2	N	158					853
							174	9									
07	5611	X	5288	-0-	-323	-0-	30	1	5090	2	N	153	553	1			453
							168	9									
08	5611	X	5060	-0-	-551	-0-	30	1	4887	2	N	130					583
							143	9									
09	5130	X	4520	-0-	-610	-0-	27	1	4358	2	N	123	374	1			332
							135	9									
10	5301	X	5300	-0-	-1	-0-	31	1	5112	2	N	143					475
							157	9									
11	5130	X	4814	-0-	-316	-0-	30	1	4622	2	N	147	185	1			437
							162	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4403	X	4403	-0-	-0-	-0-	30	1	4263	2	N	100					708
							110	9									
07	4880	X	4880	-0-	-0-	-0-	31	1	4727	2	N	111	184	1			635
							122	9									
08	4597	X	4597	-0-	-0-	-0-	31	1	4461	2	N	95					730
							105	9									
09	4410	X	1008	-0-	-3402	-0-	30	1	872	2	N	96	183	1			643
							106	9									
10	4681	X	2951	-0-	-1730	-0-	31	1	2817	2	N	94	355	1			382
							103	9									
11	4530	X	4396	-0-	-134	-0-	30	1	4249	2	N	106					488
							117	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9597	X	9597	-0-	-0-	-0-	998	1	8498	2	N	92	176	1			341
							101	9									
07	9548	X	9057	-0-	-491	-0-	869	1	8092	2	N	87					428
							96	9									
08	9569	X	9569	-0-	-0-	-0-	1016	1	8457	2	N	87					515
							96	9									
09	9600	X	9448	-0-	-152	-0-	1050	1	8312	2	N	78					593
							86	9									
10	9920	X	8784	-0-	-1136	-0-	1084	1	7620	2	N	73					666
							80	9									
*11	11536	X	11536	-0-	-0-	-0-	990	1	10434	2	N	102	183	1			585
							112	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8340	X	7770	-0-	-570	-0-	30	1	7598	2	N	129	191	1			168
							142	9									
07	8618	X	7909	-0-	-709	-0-	31	1	7740	2	N	125					293
							138	9									
08	8618	X	7902	-0-	-716	-0-	31	1	7659	2	N	193	191	1			295
							212	9									
09	7920	X	7645	-0-	-275	-0-	30	1	7487	2	N	116	194	1			217
							128	9									
10	8184	X	8082	-0-	-102	-0-	31	1	7960	2	N	83					300
							91	9									
11	7770	X	7730	-0-	-40	-0-	30	1	7548	2	N	138					438
							152	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	2893	-0-	-5207	-0-	28	1	2813	2	N	47					403
							52	9									
07	8370	X	6888	-0-	-1482	-0-	29	1	6801	2	N	53					456
							58	9									
08	8370	X	5473	-0-	-2897	-0-	29	1	5444	2	N	-0-					456
09	7740	X	7476	-0-	-264	-0-	30	1	7446	2	N	-0-					456
10	7998	X	7918	-0-	-80	-0-	31	1	7822	2	N	59					515
							65	9									
*11	8070	X	8070	-0-	-0-	-0-	30	1	8033	2	N	6					521
							7	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	10830	X	9674	-0-	-1156	-0-	30	1	9453	2	N	174	189	1	637
							191	9							
07	10943	X	9728	-0-	-1215	-0-	31	1	9473	2	N	204	190	1	651
							224	9							
08	10478	X	9716	-0-	-762	-0-	31	1	9457	2	N	207	374	1	484
							228	9							
09	9990	X	9595	-0-	-395	-0-	30	1	9324	2	N	219	182	1	521
							241	9							
10	10323	X	9765	-0-	-558	-0-	31	1	9479	2	N	232	184	1	569
							255	9							
11	9660	X	9615	-0-	-45	-0-	30	1	9321	2	N	240	369	1	440
							264	9							

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4456	X	4456	-0-	-0-	-0-	30	1	4114	2	N	284	370	1	306
							312	9							
07	4526	X	3900	-0-	-626	-0-	26	1	3663	2	N	192	193	1	305
							211	9							
08	4433	X	4362	-0-	-71	-0-	31	1	4075	2	N	233			538
							256	9							
09	4470	X	4087	-0-	-383	-0-	30	1	3814	2	N	221	379	1	380
							243	9							
10	4619	X	3813	-0-	-806	-0-	31	1	3595	2	N	170			550
							187	9							
11	4470	X	3743	-0-	-727	-0-	30	1	3468	2	N	223	362	1	411
							245	9							

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4800	X	3661	-0-	-1139	-0-	27	1	3584	2	N	45	526	1	296
							50	9							
07	4495	X	2854	-0-	-1641	-0-	31	1	2771	2	N	47			343
							52	9							
08	4898	X	2992	-0-	-1906	-0-	27	1	2896	2	N	63			406
							69	9							
09	4740	X	2272	-0-	-2468	-0-	30	1	2201	2	N	37			443
							41	9							
10	4898	X	3824	-0-	-1074	-0-	31	1	3729	2	N	58			501
							64	9							
11	3660	X	3527	-0-	-133	-0-	28	1	3418	2	N	74	190	1	385
							81	9							

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	7320	X	4624	-0-	-2696	-0-	272	1	4282	2	N	64	182	1	327
							70	9							
07	7719	X	3986	-0-	-3733	-0-	195	1	3723	2	N	62			389
							68	9							
08	7719	X	4010	-0-	-3709	-0-	265	1	3690	2	N	50			439
							55	9							
09	7470	X	3302	-0-	-4168	-0-	187	1	3038	2	N	70	181	1	328
							77	9							
10	5735	X	1667	-0-	-4068	-0-	67	1	1571	2	N	26			354
							29	9							
*11	5540	X	5540	-0-	-0-	-0-	30	1	5331	2	N	163			517
							179	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	4518	-0-	-1092	-0-	30	1	4214	2	N	249	193	1			708
							274	9									
07	5797	X	4572	-0-	-1225	-0-	31	1	4281	2	N	236	197	1			747
							260	9									
08	5115	X	2368	-0-	-2747	-0-	13	1	2195	2	N	145	182	1			710
							160	9									
09	5128	X	5128	-0-	-0-	-0-	24	1	5058	2	N	42	177	1			575
							46	9									
10	5992	X	5992	-0-	-0-	-0-	31	1	5713	2	N	225	197	1			603
							248	9									
*11	5429	X	5429	-0-	-0-	-0-	30	1	5147	2	N	229	200	1			632
							252	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	2654	-0-	-4546	-0-	28	1	2552	2	N	67	188	1			312
							74	9									
07	6448	X	3742	-0-	-2706	-0-	26	1	3654	2	N	56					368
							62	9									
08	6448	X	4710	-0-	-1738	-0-	26	1	4656	2	N	25					393
							28	9									
09	5460	X	5179	-0-	-281	-0-	24	1	5089	2	N	60					453
							66	9									
10	5713	X	5713	-0-	-0-	-0-	30	1	5610	2	N	66	184	1			335
							73	9									
11	4560	X	4182	-0-	-378	-0-	29	1	4094	2	N	54					389
							59	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8700	X	7037	-0-	-1663	-0-	30	1	6977	2	N	27	179	1			502
							30	9									
07	8401	X	6940	-0-	-1461	-0-	31	1	6909	2	N	-0-					502
08	8122	X	6233	-0-	-1889	-0-	31	1	6202	2	N	-0-					502
09	7410	X	6315	-0-	-1095	-0-	30	1	6265	2	N	18					520
							20	9									
10	7378	X	6626	-0-	-752	-0-	31	1	6401	2	N	176					696
							194	9									
11	7050	X	6589	-0-	-461	-0-	30	1	6340	2	N	199	362	1			533
							219	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8614	X	8614	-0-	-0-	-0-	30	1	8224	2	N	327	369	1			570
							360	9									
07	8825	X	8825	-0-	-0-	-0-	31	1	8333	2	N	419	359	1			630
							461	9									
08	8711	X	8535	-0-	-176	-0-	31	1	8126	2	N	344	709	1			265
							378	9									
09	8610	X	8022	-0-	-588	-0-	30	1	7653	2	N	308					573
							339	9									
10	8897	X	8068	-0-	-829	-0-	31	1	7697	2	N	309	365	1			517
							340	9									
11	8610	X	7623	-0-	-987	-0-	30	1	7256	2	N	306	368	1			455
							337	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2647	-0-		-743		-0-	30	1	2564	2	N	48	350	1			405
									53	9									
07	3255	X	3039	-0-		-216		-0-	31	1	2977	2	N	28					433
									31	9									
08	3255	X	3079	-0-		-176		-0-	31	1	2956	2	N	84	182	1			335
									92	9									
09	3150	X	2157	-0-		-993		-0-	30	1	2059	2	N	62					397
									68	9									
10	3162	X	2513	-0-		-649		-0-	31	1	2409	2	N	66					463
									73	9									
11	2970	X	2716	-0-		-254		-0-	30	1	2675	2	N	10					473
									11	9									

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	6099	-0-		-561		-0-	344	1	5565	2	N	173	366	1			339
									190	9									
07	6820	X	5102	-0-		-1718		-0-	245	1	4785	2	N	65					404
									72	9									
08	6820	X	6214	-0-		-606		-0-	395	1	5719	2	N	91	177	1			318
									100	9									
09	6390	X	5713	-0-		-677		-0-	313	1	5291	2	N	99	182	1			235
									109	9									
10	6541	X	5192	-0-		-1349		-0-	152	1	4928	2	N	102					337
									112	9									
11	6090	X	5262	-0-		-828		-0-	30	1	5124	2	N	98					435
									108	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	6723	-0-		-1347		-0-	27	1	6535	2	N	146	194	1			626
									161	9									
07	7905	X	4694	-0-		-3211		-0-	16	1	4657	2	N	19					645
									21	9									
08	8060	X	4205	-0-		-3855		-0-	31	1	4172	2	N	2					647
									2	9									
09	7800	X	4058	-0-		-3742		-0-	30	1	3986	2	N	38					685
									42	9									
10	8060	X	7244	-0-		-816		-0-	31	1	6975	2	N	216	571	1			330
									238	9									
11	6720	X	6427	-0-		-293		-0-	29	1	6199	2	N	181	201	1			310
									199	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3504	-0-		-756		-0-	30	1	3364	2	N	100					655
									110	9									
07	4402	X	3528	-0-		-874		-0-	31	1	3355	2	N	129	182	1			602
									142	9									
08	4216	X	3793	-0-		-423		-0-	31	1	3518	2	N	222	345	1			479
									244	9									
09	3815	X	3815	-0-		-0-		-0-	30	1	3588	2	N	179	181	1			477
									197	9									
10	3855	X	3855	-0-		-0-		-0-	31	1	3630	2	N	176	355	1			298
									194	9									
11	3660	X	3583	-0-		-77		-0-	30	1	3360	2	N	175					473
									193	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8271	X	8271	-0-	-0-	-0-	30	1	7944	2	N	270	390	1			640
							297	9									
07	8860	X	8860	-0-	-0-	-0-	31	1	8513	2	N	287	579	1			348
							316	9									
08	5362	X	5362	-0-	-0-	-0-	31	1	5281	2	N	45	188	1			205
							50	9									
09	4858	X	4858	-0-	-0-	-0-	30	1	4745	2	N	75					280
							83	9									
10	9082	X	9082	-0-	-0-	-0-	29	1	8809	2	N	222	197	1			305
							244	9									
*11	8573	X	8573	-0-	-0-	-0-	30	1	8314	2	N	208	196	1			317
							229	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	4241	-0-	-1069	-0-	28	1	3915	2	N	271	533	1			631
							298	9									
07	5487	X	5085	-0-	-402	-0-	30	1	4723	2	N	302	180	1			753
							332	9									
08	5487	X	4761	-0-	-726	-0-	31	1	4468	2	N	238	181	1			810
							262	9									
09	4513	X	4513	-0-	-0-	-0-	30	1	4293	2	N	173	530	1			453
							190	9									
10	5084	X	4412	-0-	-672	-0-	31	1	4098	2	N	257	181	1			529
							283	9									
11	4920	X	4354	-0-	-566	-0-	30	1	4102	2	N	202					731
							222	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	7118	-0-	-1432	-0-	29	1	6887	2	N	184	184	1			447
							202	9									
07	8835	X	5371	-0-	-3464	-0-	19	1	5218	2	N	122	196	1			373
							134	9									
08	7998	X	7170	-0-	-828	-0-	31	1	6979	2	N	145	188	1			330
							160	9									
09	7740	X	6716	-0-	-1024	-0-	30	1	6599	2	N	79	181	1			228
							87	9									
10	7347	X	5708	-0-	-1639	-0-	27	1	5589	2	N	84					312
							92	9									
11	7110	X	4298	-0-	-2812	-0-	20	1	4063	2	N	195					507
							215	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	5810	-0-	-1090	-0-	30	1	5703	2	N	70					361
							77	9									
07	7130	X	6141	-0-	-989	-0-	31	1	6022	2	N	80					441
							88	9									
08	5704	X	5638	-0-	-66	-0-	31	1	5532	2	N	68	378	1			131
							75	9									
09	6400	X	6400	-0-	-0-	-0-	30	1	6241	2	N	117					248
							129	9									
10	6330	X	6330	-0-	-0-	-0-	31	1	6214	2	N	77	189	1			136
							85	9									
*11	5942	X	5942	-0-	-0-	-0-	30	1	5744	2	N	153					289
							168	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14315	X	14315	-0-	-0-	-0-	912	1	13349	2	N	49	187	1			161
							54	9									
07	12657	X	12657	-0-	-0-	-0-	948	1	11628	2	N	74	127	1			108
							81	9									
08	12497	X	12497	-0-	-0-	-0-	1047	1	11362	2	N	80					188
							88	9									
09	9750	X	5313	-0-	-4437	-0-	788	1	4481	2	N	40					228
							44	9									
10	10075	X	5405	-0-	-4670	-0-	762	1	4621	2	N	20					248
							22	9									
11	9750	X	6269	-0-	-3481	-0-	677	1	5546	2	N	42					290
							46	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28950	X	17880	-0-	-11070	-0-	25	1	17595	2	N	236	194	1			545
							260	9									
07	29388	X	15367	-0-	-14021	-0-	22	1	15209	2	N	124	196	1			473
							136	9									
08	27497	X	16427	-0-	-11070	-0-	30	1	16338	2	N	54					527
							59	9									
09	26610	X	19671	-0-	-6939	-0-	30	1	19541	2	N	91					618
							100	9									
10	27497	X	20117	-0-	-7380	-0-	31	1	19882	2	N	185	193	1			610
							204	9									
*11	18704	X	18704	-0-	-0-	-0-	30	1	18430	2	N	222	387	1			445
							244	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10624	X	10624	-0-	-0-	-0-	224	1	10324	2	N	69	171	1			550
							76	9									
07	15965	X	9973	-0-	-5992	-0-	221	1	9701	2	N	46	186	1			410
							51	9									
08	15965	X	9189	-0-	-6776	-0-	209	1	8919	2	N	55					465
							61	9									
09	15450	X	9373	-0-	-6077	-0-	215	1	9101	2	N	52					517
							57	9									
10	14477	X	9178	-0-	-5299	-0-	228	1	8859	2	N	83	182	1			418
							91	9									
11	10620	X	9351	-0-	-1269	-0-	259	1	8971	2	N	110	182	1			346
							121	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10512	X	10512	-0-	-0-	-0-	30	1	10238	2	N	222	185	1			407
							244	9									
07	12866	X	12866	-0-	-0-	-0-	31	1	12542	2	N	266	368	1			305
							293	9									
08	7145	X	7145	-0-	-0-	-0-	26	1	6944	2	N	159	182	1			282
							175	9									
09	13535	X	13535	-0-	-0-	-0-	30	1	13189	2	N	287	179	1			390
							316	9									
10	9707	X	9707	-0-	-0-	-0-	26	1	9444	2	N	215	367	1			238
							237	9									
*11	10106	X	10106	-0-	-0-	-0-	29	1	9849	2	N	207					445
							228	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13560	X	13522	-0-	-38	-0-	30	1	13083	2	N	372	374	1			803
							409	9									
07	14012	X	13735	-0-	-277	-0-	31	1	13356	2	N	316	570	1			549
							348	9									
08	14012	X	13840	-0-	-172	-0-	31	1	13385	2	N	385	382	1			552
							424	9									
09	13530	X	13378	-0-	-152	-0-	30	1	12953	2	N	359	184	1			727
							395	9									
10	13981	X	12919	-0-	-1062	-0-	31	1	12539	2	N	317	376	1			668
							349	9									
11	13530	X	12107	-0-	-1423	-0-	30	1	11745	2	N	302	198	1			772
							332	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9960	X	9630	-0-	-330	-0-	30	1	8974	2	N	569	737	1			650
							626	9									
07	10292	X	9589	-0-	-703	-0-	31	1	9088	2	N	427	732	1			345
							470	9									
08	10292	X	9508	-0-	-784	-0-	31	1	8914	2	N	512	379	1			478
							563	9									
09	9720	X	8965	-0-	-755	-0-	30	1	8386	2	N	499	392	1			585
							549	9									
10	9951	X	9306	-0-	-645	-0-	31	1	8655	2	N	564	371	1			778
							620	9									
11	9630	X	8997	-0-	-633	-0-	30	1	8396	2	N	519	577	1			720
							571	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20670	X	18938	-0-	-1732	-0-	30	1	18233	2	N	614	550	1			473
							675	9									
07	20956	X	20102	-0-	-854	-0-	31	1	19350	2	N	655	705	1			423
							721	9									
08	20956	X	19187	-0-	-1769	-0-	31	1	18439	2	N	652	736	1			339
							717	9									
09	19680	X	17149	-0-	-2531	-0-	30	1	16517	2	N	547	541	1			345
							602	9									
10	20088	X	16698	-0-	-3390	-0-	29	1	16025	2	N	585	545	1			385
							644	9									
11	19440	X	16828	-0-	-2612	-0-	30	1	16153	2	N	586	539	1			432
							645	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16890	X	14522	-0-	-2368	-0-	30	1	13991	2	N	455	903	1			529
							501	9									
07	15841	X	14367	-0-	-1474	-0-	31	1	13953	2	N	348	355	1			522
							383	9									
08	15593	X	14065	-0-	-1528	-0-	31	1	13680	2	N	322	188	1			656
							354	9									
09	14760	X	13479	-0-	-1281	-0-	30	1	13091	2	N	325	569	1			412
							358	9									
10	15252	X	13536	-0-	-1716	-0-	31	1	13136	2	N	335	367	1			380
							369	9									
11	14520	X	12923	-0-	-1597	-0-	30	1	12508	2	N	350	200	1			530
							385	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L) (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16680	X	14874	-0-	-1806	-0-		30 553	1 9	14291	2	N	503	544	1			667
07	16895	X	14870	-0-	-2025	-0-		31 573	1 9	14266	2	N	521	538	1			650
08	16616	X	14769	-0-	-1847	-0-		31 523	1 9	14215	2	N	475	535	1			590
09	15600	X	13524	-0-	-2076	-0-		30 476	1 9	13018	2	N	433	181	1			842
10	15717	X	13193	-0-	-2524	-0-		26 426	1 9	12741	2	N	387	542	1			687
11	14880	X	13022	-0-	-1858	-0-		30 472	1 9	12520	2	N	429	364	1			752

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L) (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9870	X	8461	-0-	-1409	-0-		30 315	1 9	8116	2	N	286	197	1			717
07	9982	X	8257	-0-	-1725	-0-		31 273	1 9	7953	2	N	248	195	1			770
08	9920	X	8433	-0-	-1487	-0-		31 304	1 9	8098	2	N	276	194	1			852
09	9120	X	8177	-0-	-943	-0-		30 300	1 9	7847	2	N	273	383	1			742
10	9114	X	8186	-0-	-928	-0-		26 233	1 9	7927	2	N	212	386	1			568
11	8460	X	7821	-0-	-639	-0-		29 355	1 9	7437	2	N	323	194	1			697

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L) (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28050	X	22413	-0-	-5637	-0-		432 912	1 9	21069	2	N	829	684	1			853
07	27528	X	23089	-0-	-4439	-0-		460 879	1 9	21750	2	N	799	1020	1			632
08	26226	X	23180	-0-	-3046	-0-		471 862	1 9	21847	2	N	784	723	1			693
09	22410	X	21350	-0-	-1060	-0-		443 788	1 9	20119	2	N	716	716	1			693
10	23157	X	19676	-0-	-3481	-0-		451 563	1 9	18662	2	N	512	533	1			672
11	22440	X	13264	-0-	-9176	-0-		343 436	1 9	12485	2	N	396	546	1			522

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L) (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	5603	-0-	-1027	-0-		30 384	1 9	5189	2	N	349	363	1			599
07	6851	X	5290	-0-	-1561	-0-		31 375	1 9	4884	2	N	341	364	1			576
08	6262	X	5146	-0-	-1116	-0-		31 344	1 9	4771	2	N	313	325	1			564
09	5790	X	4864	-0-	-926	-0-		30 331	1 9	4503	2	N	301	367	1			498
10	5890	X	4330	-0-	-1560	-0-		26 284	1 9	4020	2	N	258	180	1			576
11	5610	X	4508	-0-	-1102	-0-		30 300	1 9	4178	2	N	273	183	1			666

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16290	X	15077	-0-		-1213	-0-	30 188	1 9	14859	2	N	171					663
07	15593	X	14680	-0-		-913	-0-	31 235	1 9	14414	2	N	214	189	1			688
08	15314	X	13894	-0-		-1420	-0-	31 243	1 9	13620	2	N	221	558	1			351
09	15090	X	13184	-0-		-1906	-0-	30 205	1 9	12949	2	N	186	188	1			349
10	15593	X	13100	-0-		-2493	-0-	31 212	1 9	12857	2	N	193	184	1			358
11	15090	X	11132	-0-		-3958	-0-	26 149	1 9	10957	2	N	135	191	1			302

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39120	X	31164	-0-		-7956	-0-	30 805	1 9	30329	2	N	732	962	1			688
07	40424	X	30945	-0-		-9479	-0-	31 803	1 9	30111	2	N	730	967	1			451
08	39091	X	29551	-0-		-9540	-0-	31 750	1 9	28770	2	N	682	582	1			551
09	35280	X	28179	-0-		-7101	-0-	30 650	1 9	27499	2	N	591	579	1			563
10	34193	X	27893	-0-		-6300	-0-	31 604	1 9	27258	2	N	549	779	1			333
11	31170	X	25741	-0-		-5429	-0-	30 673	1 9	25038	2	N	612	391	1			554

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	7283	-0-		-457	-0-	30 314	1 9	6939	2	N	285	363	1			535
07	7998	X	7109	-0-		-889	-0-	31 303	1 9	6775	2	N	275	357	1			453
08	7998	X	7066	-0-		-932	-0-	31 277	1 9	6758	2	N	252	175	1			530
09	7410	X	5776	-0-		-1634	-0-	30 249	1 9	5497	2	N	226	368	1			388
10	7626	X	5948	-0-		-1678	-0-	31 263	1 9	5654	2	N	239	180	1			447
11	7290	X	5592	-0-		-1698	-0-	30 271	1 9	5291	2	N	246	182	1			511

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16920	X	14736	-0-		-2184	-0-	30 615	1 9	14091	2	N	559	734	1			368
07	15810	X	14293	-0-		-1517	-0-	31 554	1 9	13708	2	N	504	545	1			327
08	15221	X	14237	-0-		-984	-0-	31 526	1 9	13680	2	N	478	369	1			436
09	14730	X	12915	-0-		-1815	-0-	30 488	1 9	12397	2	N	444	553	1			327
10	15221	X	13091	-0-		-2130	-0-	31 531	1 9	12529	2	N	483	383	1			427
11	14730	X	11867	-0-		-2863	-0-	30 414	1 9	11423	2	N	376	568	1			235

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17100	X	12156	-0-		-4944		-0-	30 1070	1 9	11056	2	N	973	1150	1			605
07	17670	X	11597	-0-		-6073		-0-	30 1035	1 9	10532	2	N	941	758	1			788
08	16120	X	11153	-0-		-4967		-0-	31 865	1 9	10257	2	N	786	960	1			614
09	13200	X	9332	-0-		-3868		-0-	27 806	1 9	8499	2	N	733	765	1			582
10	13144	X	8364	-0-		-4780		-0-	28 806	1 9	7530	2	N	733	575	1			740
11	12150	X	5974	-0-		-6176		-0-	30 719	1 9	5225	2	N	654	754	1			640

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11430	X	10257	-0-		-1173		-0-	26 323	1 9	9908	2	N	294					655
07	11811	X	8004	-0-		-3807		-0-	24 309	1 9	7671	2	N	281	194	1			742
08	16368	X	9954	-0-		-6414		-0-	27 374	1 9	9553	2	N	340	752	1			330
09	15840	X	9424	-0-		-6416		-0-	30 303	1 9	9091	2	N	275	186	1			419
10	16368	X	7343	-0-		-9025		-0-	28 270	1 9	7045	2	N	245	390	1			274
11	10260	X	6025	-0-		-4235		-0-	25 222	1 9	5778	2	N	202					476

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13800	X	11060	-0-		-2740		-0-	30 1074	1 9	9956	2	N	976	1135	1			349
07	11842	X	11093	-0-		-749		-0-	29 1113	1 9	9951	2	N	1012	1068	1			293
08	11749	X	11394	-0-		-355		-0-	31 1141	1 9	10222	2	N	1037	732	1			598
09	11370	X	10289	-0-		-1081		-0-	30 1054	1 9	9205	2	N	958	1299	1			257
10	11749	X	10390	-0-		-1359		-0-	31 1081	1 9	9278	2	N	983	747	1			493
11	11070	X	9923	-0-		-1147		-0-	30 981	1 9	8912	2	N	892	920	1			465

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12900	X	8743	-0-		-4157		-0-	26 227	1 9	8490	2	N	206	190	1			150
07	12958	X	9403	-0-		-3555		-0-	28 278	1 9	9097	2	N	253	157	1			246
08	12276	X	9433	-0-		-2843		-0-	31 256	1 9	9146	2	N	233	178	1			301
09	10770	X	8387	-0-		-2383		-0-	30 216	1 9	8141	2	N	196	375	1			122
10	9765	X	7277	-0-		-2488		-0-	25 216	1 9	7036	2	N	196					318
11	9120	X	7514	-0-		-1606		-0-	28 218	1 9	7268	2	N	198	186	1			330

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11280	X	8340	-0-	-2940	-0-	30	1	7962	2	N	316	190	1			748
							348	9									
07	11656	X	8070	-0-	-3586	-0-	31	1	7650	2	N	354	547	1			555
							389	9									
08	9765	X	7600	-0-	-2165	-0-	30	1	7283	2	N	261	192	1			624
							287	9									
09	8520	X	6165	-0-	-2355	-0-	30	1	5832	2	N	275	380	1			519
							303	9									
10	8804	X	6042	-0-	-2762	-0-	31	1	5734	2	N	252	188	1			583
							277	9									
11	8340	X	5787	-0-	-2553	-0-	30	1	5520	2	N	215	193	1			605
							237	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30960	X	25459	-0-	-5501	-0-	30	1	24963	2	N	424	380	1			405
							466	9									
07	31651	X	24883	-0-	-6768	-0-	31	1	24420	2	N	393	576	1			222
							432	9									
08	30504	X	23554	-0-	-6950	-0-	31	1	23109	2	N	376	195	1			403
							414	9									
09	28050	X	21320	-0-	-6730	-0-	30	1	20918	2	N	338	376	1			365
							372	9									
10	27776	X	17480	-0-	-10296	-0-	23	1	17165	2	N	265	372	1			258
							292	9									
11	25470	X	19143	-0-	-6327	-0-	30	1	18705	2	N	371					629
							408	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36930	X	19727	-0-	-17203	-0-	30	1	18852	2	N	768	1320	1			360
							845	9									
07	30039	X	21544	-0-	-8495	-0-	31	1	20820	2	N	630	193	1			797
							693	9									
08	30039	X	19202	-0-	-10837	-0-	31	1	18552	2	N	563	940	1			420
							619	9									
09	26730	X	16332	-0-	-10398	-0-	30	1	15764	2	N	489	564	1			345
							538	9									
10	24862	X	15863	-0-	-8999	-0-	31	1	15282	2	N	500	368	1			477
							550	9									
11	20850	X	14389	-0-	-6461	-0-	30	1	13833	2	N	478	376	1			579
							526	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55110	X	29712	-0-	-25398	-0-	1050	1	28032	2	N	573	961	1			550
							630	9									
07	56947	X	28489	-0-	-28458	-0-	1085	1	26782	2	N	565	380	1			735
							622	9									
08	46407	X	25307	-0-	-21100	-0-	31	1	24713	2	N	512	579	1			668
							563	9									
09	38160	X	23336	-0-	-14824	-0-	30	1	22799	2	N	461	577	1			552
							507	9									
10	31868	X	23011	-0-	-8857	-0-	31	1	22452	2	N	480	582	1			450
							528	9									
11	29700	X	21204	-0-	-8496	-0-	30	1	20672	2	N	456	391	1			515
							502	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33330	X	5623	-0-	-27707	-0-	5571	2	52	9	N	47					295
07	34441	X	1878	-0-	-32563	-0-	1848	2	30	9	N	27					322
08	2908	X	2908	-0-	-0-	-0-	2833	2	75	9	N	68					390
09	20700	X	2276	-0-	-18424	-0-	2192	2	84	9	N	76	194	1			272
10	12617	X	1572	-0-	-11045	-0-	1522	2	50	9	N	45					317
11	5610	X	1476	-0-	-4134	-0-	1398	2	78	9	N	71					388

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	76880	X	54982	-0-	-21898	-0-	20	1	53922	2	N	945	355	1			590
							1040	9									
09	74400	X	68847	-0-	-5553	-0-	30	1	67619	2	N	1089	1234	1			445
							1198	9									
10	76880	X	60286	-0-	-16594	-0-	31	1	59361	2	N	813	535	1			723
							894	9									
11	74400	X	51849	-0-	-22551	-0-	30	1	50955	2	N	785	903	1			605
							864	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

06	88530	X	51057	-0-	-37473	-0-	30	1	49359	2	N	1516	1720	1			378
							1668	9									
07	91481	X	46927	-0-	-44554	-0-	31	1	45441	2	N	1323	1141	1			560
							1455	9									
08	91481	X	42061	-0-	-49420	-0-	31	1	40747	2	N	1166	1144	1			582
							1283	9									
09	88530	X	37892	-0-	-50638	-0-	30	1	36859	2	N	912	1152	1			342
							1003	9									
10	91481	X	35888	-0-	-55593	-0-	28	1	34860	2	N	909	766	1			485
							1000	9									
11	51060	X	32282	-0-	-18778	-0-	30	1	31376	2	N	796	969	1			312
							876	9									

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

07	0		31417	-0-	31417	31417	10	1	30140	2	N	1152	189	1			963
							1267	9									
08	140182	X	108765	-0-	-31417	-0-	31	1	105545	2	N	2899	3037	1			825
							3189	9									
09	104825	X	104825	-0-	-0-	-0-	30	1	102360	2	N	2214	2466	1			573
							2435	9									
10	97547	X	97547	-0-	-0-	-0-	29	1	95521	2	N	1815	1745	1			643
							1997	9									
11	87660	X	85098	-0-	-2562	-0-	30	1	83680	2	N	1262	1160	1			745
							1388	9									

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

06	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					207
07	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					207
08	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					207
09	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					207
10	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					207
*11	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					207

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC //CONT.// 631643
PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	871	-0-	-29	-0-	871	2			N	-0-					174
07	961	N	862	-0-	-99	-0-	862	2			N	-0-					174
08	899	N	864	-0-	-35	-0-	864	2			N	-0-					174
09	870	N	798	-0-	-72	-0-	798	2			N	-0-					174
10	868	N	614	-0-	-254	-0-	614	2			N	-0-					174
*11	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					174

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

06	510	N	463	-0-	-47	-0-	463	2			N	-0-					98
07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					98
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					98
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					98
10	496	N	484	-0-	-12	-0-	484	2			N	-0-					98
*11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					98

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					113
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					113
08	527	N	465	-0-	-62	-0-	465	3			N	-0-					113
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					113
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					113
*11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					113

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

06	1838	N	1838	-0-	-0-	-0-	1806	2	32	9	N	29	9	8			64
07	1787	N	1787	-0-	-0-	-0-	1772	2	15	9	N	14	1	8			77
08	1765	N	1765	-0-	-0-	-0-	1747	2	18	9	N	16	1	8			92
09	1740	N	1740	-0-	-0-	-0-	1723	2	17	9	N	15	3	8			104
10	1816	N	1816	-0-	-0-	-0-	1808	2	8	9	N	7	7	8			104
*11	1756	N	1756	-0-	-0-	-0-	1747	2	9	9	N	8	8	8			104

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

06	1110	N	916	-0-	-194	-0-	854	2	62	9	Y	56	29	8			225
07	1147	N	936	-0-	-211	-0-	904	2	32	9	Y	29	114	1	17	8	123
08	1023	N	776	-0-	-247	-0-	754	2	22	9	Y	20	3	8			140
09	930	N	916	-0-	-14	-0-	876	2	40	9	Y	36	6	8			170
10	954	N	954	-0-	-0-	-0-	891	2	63	9	Y	57	22	8			205
*11	767	N	767	-0-	-0-	-0-	716	2	51	9	Y	46	33	8			218

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

06	1500	N	1303	-0-	-197	-0-	1280	2	23	9	N	21	21	8			58
07	1328	N	1328	-0-	-0-	-0-	1318	2	10	9	N	9	9	8			58
08	1457	N	1335	-0-	-122	-0-	1332	2	3	9	N	3	3	8			58
09	1359	N	1359	-0-	-0-	-0-	1324	2	35	9	N	32	8	8			82
10	1421	N	1421	-0-	-0-	-0-	1374	2	47	9	N	43	10	8			115
11	1290	N	1174	-0-	-116	-0-	1142	2	32	9	N	29	13	8			131

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1883	N	1883	-0-	-0-	-0-	1783	2	100	9	N	91	190	1	11	8	93
07	2554	N	2554	-0-	-0-	-0-	2464	2	90	9	N	82	9	8			166
08	2264	N	2264	-0-	-0-	-0-	2177	2	87	9	N	79	1	8			244
09	2115	N	2115	-0-	-0-	-0-	2041	2	74	9	N	67	189	1	7	8	115
10	1770	N	1770	-0-	-0-	-0-	1758	2	12	9	N	11	3	8			123
*11	1440	N	1440	-0-	-0-	-0-	1409	2	31	9	N	28	2	8			149

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	-0-	-0-	-870	-0-					N	-0-					48
07	341	N	-0-	-0-	-341	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					63
07	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					63
08	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					63
09	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					63
10	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					63
*11	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					63

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1541	-0-	-289	-0-	1497	2	44	9	N	40	6	8			186
07	1767	N	1649	-0-	-118	-0-	1625	2	24	9	N	22	3	8			205
08	1522	N	1522	-0-	-0-	-0-	1504	2	18	9	N	16	1	8			220
09	1530	N	1520	-0-	-10	-0-	1498	2	22	9	N	20	179	1	2	8	59
10	1762	N	1762	-0-	-0-	-0-	1716	2	46	9	N	42	10	8			91
*11	1673	N	1673	-0-	-0-	-0-	1643	2	30	9	N	27	10	8			108

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	611	-0-	-379	-0-	611	2			N	-0-					135
07	930	N	838	-0-	-92	-0-	838	2			N	-0-					135
08	837	N	803	-0-	-34	-0-	803	2			N	-0-					135
09	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					135
10	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					135
*11	784	N	784	-0-	-0-	-0-	784	2			N	-0-					135

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1752	-0-	-228	-0-	1704	2	48	9	N	44	25	8			124
07	2077	N	1749	-0-	-328	-0-	1734	2	15	9	N	14	11	8			127
08	1860	N	1743	-0-	-117	-0-	1719	2	24	9	N	22	2	8			147
09	1740	N	1694	-0-	-46	-0-	1647	2	47	9	N	43	12	8			178
10	1736	N	1664	-0-	-72	-0-	1607	2	57	9	N	52	180	1	17	8	33
11	1680	N	1615	-0-	-65	-0-	1568	2	47	9	N	43	20	8			56

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	-0-	-0-	-1470	-0-					Y	-0-					43
07	1085	N	-0-	-0-	-1085	-0-					Y	-0-					43
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					43

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	-0-	-0-	-2010	-0-					N	-0-					23
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	-0-	-0-	-630	-0-					N	6	130	1			29
07	341	N	-0-	-0-	-341	-0-					N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4426	X	4426	-0-	-0-	-0-	4418	2	8	9	N	7					160
07	4467	X	4467	-0-	-0-	-0-	4460	2	7	9	N	6					166
08	4638	X	4638	-0-	-0-	-0-	4626	2	12	9	N	11					177
09	4568	X	4568	-0-	-0-	-0-	4550	2	18	9	N	16					193
10	4565	X	4565	-0-	-0-	-0-	4532	2	33	9	N	30	198	1			25
*11	3754	X	3754	-0-	-0-	-0-	3744	2	10	9	N	9					34

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3111	-0-	3111	3111	3111	2			Y	-0-					102
07	DLQ G-10		3161	-0-	3161	6272	3161	2			Y	-0-					102
08	DLQ G-10		3388	-0-	3388	9660	3388	2			Y	-0-					102
09	DLQ G-10		2905	-0-	2905	12565	2905	2			Y	-0-					102
10	15282	X	2717	-0-	-12565	-0-	2717	2			Y	-0-					102
11	3270	X	2802	-0-	-468	-0-	2802	2			Y	-0-					102

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1628	-0-	-472	-0-	1628	2			N	-0-					86
07	2046	N	1674	-0-	-372	-0-	1674	2			N	-0-					86
08	1767	N	1695	-0-	-72	-0-	1695	2			N	-0-					86
09	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					86
10	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					86
11	1650	N	1499	-0-	-151	-0-	1499	2			N	-0-					86

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

06	DLQ G-10		2432	-0-	2432	2432	2432	2			Y	-0-					26
07	DLQ G-10		2503	-0-	2503	4935	2503	2			Y	-0-					26
08	DLQ G-10		2433	-0-	2433	7368	2433	2			Y	-0-					26
09	DLQ G-10		2410	-0-	2410	9778	2410	2			Y	-0-					26
10	3000	N	2569	-0-	-431	9347	2569	2			Y	-0-					26
*11	3000	N	2426	-0-	-574	8773	2424	2	2	9	Y	2					28

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					105
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					105
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					105
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					105
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					105
11	T. A.		4592	-0-	4592	4592	4569	2	23	9	Y	21	3	8			123

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					67
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					67
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					67
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					67
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

06	DLQ G-10		3338	-0-	3338	6382	3310	2	28	9	Y	25	23	8			127
07	DLQ G-10		2841	-0-	2841	9223	2828	2	13	9	Y	12	12	8			127
08	DLQ G-10		532	-0-	532	9755	531	2	1	9	Y	1	1	8			127
09	DLQ G-10		586	-0-	586	10341	586	2			Y	-0-					127
10	T. A.		391	-0-	391	10732	389	2	2	9	Y	2	2	8			127
11	T. A.		442	-0-	442	11174	440	2	2	9	Y	2	2	8			127

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1755	-0-	-285	-0-	1753	2	2	9	N	2					30
07	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					30
08	1922	N	1805	-0-	-117	-0-	1805	2			N	-0-					30
09	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					30
10	1891	N	1842	-0-	-49	-0-	1840	2	2	9	N	2					32
11	1740	N	1374	-0-	-366	-0-	1374	2			N	-0-					32

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2975	X	2975	-0-	-0-	-0-	2958	2	17	9	N	15					144
07	3037	X	3037	-0-	-0-	-0-	3015	2	22	9	N	20					164
08	3155	X	3155	-0-	-0-	-0-	3125	2	30	9	N	27					191
09	2994	X	2994	-0-	-0-	-0-	2984	2	10	9	N	9					200
10	3032	X	3032	-0-	-0-	-0-	3021	2	11	9	N	10	190	1			20
*11	2863	X	2863	-0-	-0-	-0-	2857	2	6	9	N	5					25

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2909	-0-	-91	-0-	2899	2	10	9	N	9					220
07	3100	X	2674	-0-	-426	-0-	2634	2	40	9	N	36	191	1			65
08	3100	X	2642	-0-	-458	-0-	2619	2	23	9	N	21					86
09	3000	X	2711	-0-	-289	-0-	2686	2	25	9	N	23					109
10	3069	X	2786	-0-	-283	-0-	2767	2	19	9	N	17					126
11	2910	X	2472	-0-	-438	-0-	2464	2	8	9	N	7					133

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-	112	1			3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3404	-0-	3404	3404	3348	2	56	9	Y	51	192	1			107
07	DLQ G-10		3598	-0-	3598	7002	3596	2	2	9	Y	2					109
08	DLQ G-10		3684	-0-	3684	10686	3670	2	14	9	Y	13					122
09	DLQ G-10		3443	-0-	3443	14129	3434	2	9	9	Y	8					130
10	17798	X	3669	-0-	-14129	-0-	3593	2	76	9	Y	69					199
11	3480	X	3218	-0-	-262	-0-	3194	2	24	9	Y	22					221

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3241	-0-	3241	3241	390	1	2696	2	Y	141	141	8			40
							155	9									
07	DLQ G-10		936	-0-	936	4177	25	1	905	2	Y	5	5	8			40
							6	9									
08	DLQ G-10		464	-0-	464	4641	464	2			Y	-0-					40
09	DLQ G-10		477	-0-	477	5118	477	2			Y	-0-					40
10	5447	X	329	-0-	-5118	-0-	329	2			Y	-0-					40
11	480	X	425	-0-	-55	-0-	425	2			Y	-0-					40

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	7	-0-	-1163	-0-	7	1			N	-0-					16
07	775	N	-0-	-0-	-775	-0-					N	-0-					16
08	93	N	-0-	-0-	-93	-0-					N	-0-					16
09	7	N	-0-	-0-	-7	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

06	330	N	-0-	-0-	-330	-0-					Y	-0-					73
07	341	N	-0-	-0-	-341	-0-					Y	-0-					73
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					73

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

06	480	N	-0-	-0-	-480	-0-					Y	2	66	1			24
07	496	N	-0-	-0-	-496	-0-					Y	-0-					24
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					24

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

06	3640	X	3640	-0-	-0-	-0-	3529	2	111	9	N	101					186
07	3608	X	3608	-0-	-0-	-0-	3557	2	51	9	N	46	197	1			35
08	3596	X	3564	-0-	-32	-0-	3564	2			N	-0-					35
09	3630	X	3264	-0-	-366	-0-	3258	2	6	9	N	5					40
10	3751	X	3582	-0-	-169	-0-	3565	2	17	9	N	15					55
11	3630	X	3299	-0-	-331	-0-	3252	2	47	9	N	43					98

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

06	1500	N	1244	-0-	-256	-0-	1244	2			N	-0-					152
07	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					152
08	1518	N	1518	-0-	-0-	-0-	1499	2	19	9	N	17					169
09	1483	N	1483	-0-	-0-	-0-	1454	2	29	9	N	26					195
10	1550	N	1499	-0-	-51	-0-	1455	2	44	9	N	40	193	1			42
11	1470	N	1434	-0-	-36	-0-	1410	2	24	9	N	22					64

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					94
07	T. A.		-0-	-0-	-0-	-0-					Y	24	78	1			40
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

06	3569	X	3569	-0-	-0-	-0-	3450	2	119	9	N	108	170	1			176
07	3565	X	3419	-0-	-146	-0-	3365	2	54	9	N	49					225
08	3674	X	3674	-0-	-0-	-0-	3599	2	75	9	N	68	186	1			107
09	3570	X	3323	-0-	-247	-0-	3281	2	42	9	N	38					145
10	3837	X	3837	-0-	-0-	-0-	3764	2	73	9	N	66	178	1			33
11	3570	X	3266	-0-	-304	-0-	3179	2	87	9	N	79					112

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

06	1890	N	1868	-0-	-22	-0-	1799	2	69	9	N	63					153
07	2108	N	1755	-0-	-353	-0-	1742	2	13	9	N	12					165
08	1922	N	1800	-0-	-122	-0-	1695	2	105	9	N	95	199	1			61
09	1860	N	1729	-0-	-131	-0-	1712	2	17	9	N	15					76
10	1783	N	1783	-0-	-0-	-0-	1749	2	34	9	N	31					107
11	1740	N	1623	-0-	-117	-0-	1604	2	19	9	N	17					124

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

06	2916	X	2916	-0-	-0-	-0-	2809	2	107	9	N	97	198	1			42
07	2983	X	2983	-0-	-0-	-0-	2944	2	39	9	N	35					77
08	3038	X	2732	-0-	-306	-0-	2698	2	34	9	N	31					108
09	2940	X	2788	-0-	-152	-0-	2714	2	74	9	N	67					175
10	3038	X	2882	-0-	-156	-0-	2872	2	10	9	N	9	161	1			23
11	2910	X	2635	-0-	-275	-0-	2592	2	43	9	N	39					62

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

06	T. A.		-0-	-0-	-0-	-0-					Y	5	129	1			16
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	61	183	1			14
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

06	1634	N	1634	-0-	-0-	-0-	1628	2	6	9	N	5					23
07	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					23
08	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					23
09	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					23
10	2077	N	1502	-0-	-575	-0-	1502	2			N	-0-					23
*11	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2673	X	2673	-0-	-0-	-0-	2665	2	8	9	N	7	174	1			15
07	3113	X	3113	-0-	-0-	-0-	3110	2	3	9	N	3					18
08	2759	X	2667	-0-	-92	-0-	2667	2			N	-0-					18
09	2875	X	2875	-0-	-0-	-0-	2869	2	6	9	N	5					23
10	3100	X	2877	-0-	-223	-0-	2842	2	35	9	N	32					55
11	3000	X	2323	-0-	-677	-0-	2210	2	113	9	N	103					158

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	984	-0-	-276	-0-	144	1	722	2	N	107					127
							118	9									
07	1550	N	1264	-0-	-286	-0-	149	1	1104	2	N	10					137
							11	9									
08	1418	N	1418	-0-	-0-	-0-	149	1	1269	2	N	-0-					137
09	1265	N	1265	-0-	-0-	-0-	144	1	1092	2	N	26					163
							29	9									
10	1294	N	1294	-0-	-0-	-0-	149	1	1119	2	N	24					187
							26	9									
11	1380	N	1066	-0-	-314	-0-	144	1	879	2	N	39	198	1			28
							43	9									

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					12
07	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					12
08	961	N	656	-0-	-305	-0-	656	2			Y	-0-					12
09	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					12
10	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					12
*11	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					12

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3081	X	3081	-0-	-0-	-0-	3068	2	13	9	Y	12					35
07	3139	X	3139	-0-	-0-	-0-	3122	2	17	9	Y	15					50
08	3231	X	3231	-0-	-0-	-0-	3228	2	3	9	Y	3					53
09	3111	X	3111	-0-	-0-	-0-	3094	2	17	9	Y	15					68
10	3311	X	3311	-0-	-0-	-0-	3305	2	6	9	Y	5					73
*11	3031	X	3031	-0-	-0-	-0-	3031	2			Y	-0-					73

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3240	-0-	-30	-0-	3212	2	28	9	N	25	175	1			85
07	3692	X	3692	-0-	-0-	-0-	3614	2	78	9	N	71					156
08	3728	X	3728	-0-	-0-	-0-	3659	2	69	9	N	63					219
09	3654	X	3654	-0-	-0-	-0-	3595	2	59	9	N	54	196	1			77
10	3689	X	3550	-0-	-139	-0-	3511	2	39	9	N	35					112
11	3600	X	3082	-0-	-518	-0-	3054	2	28	9	N	25					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3096	X	3096	-0-	-0-	-0-	2983	2	113	9	N	103					223
07	4186	X	4186	-0-	-0-	-0-	4101	2	85	9	N	77	192	1			108
08	3100	N	4297	-0-	1197	1197	4231	2	66	9	N	60					168
09	5244	X	4047	-0-	-1197	-0-	4025	2	22	9	N	20					188
10	4211	X	4211	-0-	-0-	-0-	4155	2	56	9	N	51	184	1			55
*11	3773	X	3773	-0-	-0-	-0-	3725	2	48	9	N	44					99

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

06	3000	X	1587	-0-	-1413	-0-	1587	2			Y	-0-					204
07	3100	X	1978	-0-	-1122	-0-	1972	2	6	9	Y	5	71	1	1	8	137
08	3100	X	1901	-0-	-1199	-0-	1901	2			Y	-0-					137
09	3000	X	1790	-0-	-1210	-0-	1790	2			Y	-0-					137
10	2511	X	1738	-0-	-773	-0-	1738	2			Y	-0-					137
11	1920	X	1608	-0-	-312	-0-	1608	2			Y	-0-					137

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

06	2013	N	2013	-0-	-0-	-0-	1970	2	43	9	Y	39	180	1			39
07	2172	N	2172	-0-	-0-	-0-	2135	2	37	9	Y	34					73
08	2232	N	2075	-0-	-157	-0-	2031	2	44	9	Y	40					113
09	2010	N	1961	-0-	-49	-0-	1946	2	15	9	Y	14					127
10	2170	N	2004	-0-	-166	-0-	2001	2	3	9	Y	3					130
*11	2025	N	2025	-0-	-0-	-0-	2019	2	6	9	Y	5					135

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					133
07	T. A.		-0-	-0-	-0-	-0-					Y	1	123	1			11
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

06	2730	X	2713	-0-	-17	-0-	2674	2	39	9	N	35					73
07	2851	X	2851	-0-	-0-	-0-	2817	2	34	9	N	31					104
08	2851	X	2851	-0-	-0-	-0-	2767	2	84	9	N	76					180
09	2737	X	2737	-0-	-0-	-0-	2730	2	7	9	N	6	169	1			17
10	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					17
11	2730	X	2588	-0-	-142	-0-	2533	2	55	9	N	50					67

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

06	3600	X	3600	-0-	-0-	-0-	3585	2	15	9	N	14					46
07	3753	X	3753	-0-	-0-	-0-	3734	2	19	9	N	17					63
08	3810	X	3810	-0-	-0-	-0-	3795	2	15	9	N	14					77
09	3506	X	3506	-0-	-0-	-0-	3493	2	13	9	N	12					89
10	3628	X	3628	-0-	-0-	-0-	3610	2	18	9	N	16					105
*11	4617	X	4617	-0-	-0-	-0-	4602	2	15	9	N	14					119

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

06	2646	N	2646	-0-	-0-	-0-	2612	2	34	9	N	31					169
07	2604	N	2571	-0-	-33	-0-	2532	2	39	9	N	35	171	1			33
08	2635	N	2510	-0-	-125	-0-	2510	2			N	-0-					33
09	2580	N	2443	-0-	-137	-0-	2439	2	4	9	N	4					37
10	2573	N	2471	-0-	-102	-0-	2470	2	1	9	N	1					38
11	2430	N	2219	-0-	-211	-0-	2215	2	4	9	N	4					42

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					35
07	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					35
08	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					35
09	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					35
10	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					35
*11	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					35

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1711	-0-	-149	-0-	1698	2	13	9	N	12					54
07	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					54
08	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					54
09	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					54
10	2328	N	2328	-0-	-0-	-0-	2322	2	6	9	N	5					59
*11	2135	N	2135	-0-	-0-	-0-	2129	2	6	9	N	5					64

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2459	N	2459	-0-	-0-	-0-	2412	2	47	9	N	43	182	1	43	5	33
07	2449	N	2380	-0-	-69	-0-	2369	2	11	9	N	10					43
08	2511	N	2353	-0-	-158	-0-	2338	2	15	9	N	14					57
09	2460	N	2325	-0-	-135	-0-	2307	2	18	9	N	16					73
10	2387	N	2351	-0-	-36	-0-	2325	2	26	9	N	24					97
11	2280	N	2114	-0-	-166	-0-	2072	2	42	9	N	38					135

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3140	X	3140	-0-	-0-	-0-	3116	2	24	9	N	22					228
07	3242	X	3242	-0-	-0-	-0-	3230	2	12	9	N	11	177	1			62
08	3304	X	3304	-0-	-0-	-0-	3297	2	7	9	N	6					68
09	3367	X	3367	-0-	-0-	-0-	3343	2	24	9	N	22					90
10	3442	X	3442	-0-	-0-	-0-	3387	2	55	9	N	50					140
*11	2919	X	2919	-0-	-0-	-0-	2883	2	36	9	N	33					173

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2279	-0-	-301	-0-	2279	2			N	-0-					136
07	2542	N	2321	-0-	-221	-0-	2257	2	64	9	N	58	164	1			30
08	2418	N	2262	-0-	-156	-0-	2218	2	44	9	N	40					70
09	2280	N	2176	-0-	-104	-0-	2145	2	31	9	N	28					98
10	2325	N	2262	-0-	-63	-0-	2229	2	33	9	N	30					128
11	2190	N	2092	-0-	-98	-0-	2070	2	22	9	N	20					148

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	-0-	-0-	-1110	-0-					N	18	93	1			18
07	589	N	-0-	-0-	-589	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	2185	-0-	-35	-0-	2179	2	6	9	N	5					218
07	3138	X	3138	-0-	-0-	-0-	3128	2	10	9	N	9	195	1			32
08	3161	X	3161	-0-	-0-	-0-	3143	2	18	9	N	16					48
09	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					48
10	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					48
*11	3099	X	3099	-0-	-0-	-0-	3093	2	6	9	N	5					53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3479	-0-	-241	-0-	3466	2	13	9	N	12					190
07	3844	X	3590	-0-	-254	-0-	3524	2	66	9	N	60	180	1			70
08	3844	X	3504	-0-	-340	-0-	3441	2	63	9	N	57					127
09	3630	X	3332	-0-	-298	-0-	3274	2	58	9	N	53					180
10	3751	X	3440	-0-	-311	-0-	3375	2	65	9	N	59					239
11	3480	X	2728	-0-	-752	-0-	2686	2	42	9	N	38					277

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

06	2250	X	2004	-0-	-246	-0-	1941	2	63	9	N	57					232
07	2623	X	2623	-0-	-0-	-0-	2600	2	23	9	N	21	179	1			74
08	2737	N	2737	-0-	-0-	-0-	2714	2	23	9	N	21					95
09	2561	N	2561	-0-	-0-	-0-	2546	2	15	9	N	14					109
10	2628	N	2628	-0-	-0-	-0-	2607	2	21	9	N	19					128
*11	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					128

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

06	3120	X	150	-0-	-2970	-0-	144	2	6	9	N	5					108
07	3224	X	-0-	-0-	-3224	-0-					N	-0-					108
08	3224	X	-0-	-0-	-3224	-0-					N	-0-					108
09	2970	X	-0-	-0-	-2970	-0-					N	-0-					108
10	3069	X	-0-	-0-	-3069	-0-					N	-0-					108
11	150	X	-0-	-0-	-150	-0-					N	-0-					108

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

06	2935	X	2935	-0-	-0-	-0-	2846	2	89	9	N	81					171
07	3116	X	3116	-0-	-0-	-0-	3084	2	32	9	N	29	179	1			21
08	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					21
09	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					21
10	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					21
*11	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					21

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

06	5550	X	5188	-0-	-362	-0-	5097	2	91	9	N	83	178	1			53
07	5487	X	601	-0-	-4886	-0-	601	2			N	-0-					53
08	5859	X	-0-	-0-	-5859	-0-					N	-0-					53
09	5700	X	-0-	-0-	-5700	-0-					N	-0-					53
10	5890	X	-0-	-0-	-5890	-0-					N	-0-					53
11	5190	X	-0-	-0-	-5190	-0-					N	-0-					53

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

06	1710	N	-0-	-0-	-1710	-0-					N	-0-					10
07	961	N	-0-	-0-	-961	-0-					N	-0-					10
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	9	N	-0-	-0-	-9	-0-					N	-0-					10

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

06	2190	N	1932	-0-	-258	-0-	1846	2	86	9	N	78					245
07	2570	N	2570	-0-	-0-	-0-	2519	2	51	9	N	46	195	1			96
08	2633	N	2633	-0-	-0-	-0-	2570	2	63	9	N	57					153
09	2483	N	2483	-0-	-0-	-0-	2429	2	54	9	N	49					202
10	2573	N	2358	-0-	-215	-0-	2302	2	56	9	N	51	174	1			79
11	2550	N	2356	-0-	-194	-0-	2308	2	48	9	N	44					123

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					Y	5					160
07	310	N	-0-	-0-	-310	-0-					Y	2	145	1			17
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2185	N	2185	-0-	-0-	-0-	2080	2	105	9	Y	95	60	1			102
07	1931	N	1931	-0-	-0-	-0-	1923	2	8	9	Y	7	42	1			67
08	2201	N	2156	-0-	-45	-0-	2146	2	10	9	Y	9					76
09	2190	N	1876	-0-	-314	-0-	1862	2	14	9	Y	13					89
10	2066	N	2066	-0-	-0-	-0-	2044	2	22	9	Y	20					109
11	2100	N	2051	-0-	-49	-0-	2020	2	31	9	Y	28					137

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2344	N	2344	-0-	-0-	-0-	2342	2	2	9	N	2					57
07	2445	N	2445	-0-	-0-	-0-	2437	2	8	9	N	7					64
08	2546	N	2546	-0-	-0-	-0-	2528	2	18	9	N	16					80
09	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					80
10	2522	N	2522	-0-	-0-	-0-	2507	2	15	9	N	14					94
11	2460	N	1935	-0-	-525	-0-	1914	2	21	9	N	19					113

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2323	-0-	-257	-0-	2310	2	13	9	N	12					114
07	2449	N	2449	-0-	-0-	-0-	2438	2	11	9	N	10					124
08	2542	N	2500	-0-	-42	-0-	2471	2	29	9	N	26					150
09	2468	N	2468	-0-	-0-	-0-	2436	2	32	9	N	29					179
10	2668	N	2668	-0-	-0-	-0-	2642	2	26	9	N	24	79	1			124
11	2430	N	2037	-0-	-393	-0-	2019	2	18	9	N	16					140

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1852	-0-	-398	-0-	1828	2	24	9	N	22	180	1			65
07	2254	N	2254	-0-	-0-	-0-	2251	2	3	9	N	3					68
08	2041	N	2041	-0-	-0-	-0-	2033	2	8	9	N	7					75
09	2199	N	2199	-0-	-0-	-0-	2187	2	12	9	N	11					86
10	2300	N	2300	-0-	-0-	-0-	2290	2	10	9	N	9					95
*11	2030	N	2030	-0-	-0-	-0-	2018	2	12	9	N	11					106

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1585	-0-	-485	-0-	1579	2	6	9	N	5					177
07	2015	N	1747	-0-	-268	-0-	1710	2	37	9	N	34	176	1			35
08	1984	N	1867	-0-	-117	-0-	1819	2	48	9	N	44					79
09	1796	N	1796	-0-	-0-	-0-	1774	2	22	9	N	20					99
10	1887	N	1887	-0-	-0-	-0-	1858	2	29	9	N	26					125
11	1800	N	1671	-0-	-129	-0-	1645	2	26	9	N	24					149

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

06	1980	N	1693	-0-	-287	-0-	1690	2	3	9	N	3					63
07	1795	N	1795	-0-	-0-	-0-	1788	2	7	9	N	6					69
08	1860	N	1742	-0-	-118	-0-	1733	2	9	9	N	8					77
09	1737	N	1737	-0-	-0-	-0-	1734	2	3	9	N	3					80
10	1878	N	1878	-0-	-0-	-0-	1867	2	11	9	N	10					90
11	1680	N	1414	-0-	-266	-0-	1404	2	10	9	N	9					99

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

06	2400	N	2323	-0-	-77	-0-	2323	2			N	-0-					50
07	2432	N	2432	-0-	-0-	-0-	2421	2	11	9	N	10					60
08	2294	N	2129	-0-	-165	-0-	2126	2	3	9	N	3					63
09	2310	N	2271	-0-	-39	-0-	2258	2	13	9	N	12					75
10	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					75
*11	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					75

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

06	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
07	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-					-0-
08	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
09	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
10	2489	X	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
*11	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2292	-0-	-408	-0-	2262	2	30	9	N	27					105
07	3101	X	3101	-0-	-0-	-0-	3090	2	11	9	N	10					115
08	3056	X	3056	-0-	-0-	-0-	3037	2	19	9	N	17					132
09	2813	X	2813	-0-	-0-	-0-	2807	2	6	9	N	5					137
10	3084	X	3084	-0-	-0-	-0-	3067	2	17	9	N	15					152
*11	3000	N	3045	-0-	45	45	3001	2	44	9	N	40					192

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

06	240	N	-0-	-0-	-240	-0-					N	-0-					81
07	124	N	-0-	-0-	-124	-0-					N	-0-					81
08	0	N	-0-	-0-	-0-	-0-					N	-0-					81
09	0	N	-0-	-0-	-0-	-0-					N	-0-					81
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

06	1500	N	963	-0-	-537	-0-	963	2			N	-0-					15
07	1364	N	1138	-0-	-226	-0-	1138	2			N	-0-					15
08	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					15
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					15
10	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					15
*11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					15

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

06	960	N	-0-	-0-	-960	-0-					N	-0-					30
07	434	N	-0-	-0-	-434	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

06	2370	N	1808	-0-	-562	-0-	1775	2	33	9	N	30					78
07	2403	N	2403	-0-	-0-	-0-	2374	2	29	9	N	26					104
08	2677	N	2677	-0-	-0-	-0-	2630	2	47	9	N	43					147
09	2453	N	2453	-0-	-0-	-0-	2438	2	15	9	N	14					161
10	2605	N	2605	-0-	-0-	-0-	2573	2	32	9	N	29					190
11	2580	N	2411	-0-	-169	-0-	2398	2	13	9	N	12					202

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

06	4140	X	3692	-0-	-448	-0-	3571	2	121	9	N	110					174
07	4278	X	4175	-0-	-103	-0-	4120	2	55	9	N	50	197	1			27
08	4340	X	3528	-0-	-812	-0-	3528	2			N	-0-					27
09	4200	X	4163	-0-	-37	-0-	4163	2			N	-0-					27
10	4340	X	3940	-0-	-400	-0-	3940	2			N	-0-					27
11	4050	X	2651	-0-	-1399	-0-	2574	2	77	9	N	70					97

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

06	3900	X	3796	-0-	-104	-0-	3788	2	8	9	N	7					50
07	4030	X	3071	-0-	-959	-0-	3071	2			N	-0-					50
08	4092	X	3427	-0-	-665	-0-	3421	2	6	9	N	5					55
09	3960	X	3746	-0-	-214	-0-	3746	2			N	-0-					55
10	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					55
11	3810	X	2302	-0-	-1508	-0-	2302	2			N	-0-					55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2110	N	2110	-0-	-0-	-0-	2099	2	11	9	N	10					174
07	3100	N	3157	-0-	57	57	3118	2	39	9	N	35					209
08	3100	N	3386	-0-	286	343	3342	2	44	9	N	40					249
09	3000	N	3375	-0-	375	718	3325	2	50	9	N	45	175	1			119
10	4044	X	3326	-0-	-718	-0-	3305	2	21	9	N	19					138
*11	2772	X	2772	-0-	-0-	-0-	2759	2	13	9	N	12					150

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2463	X	2463	-0-	-0-	-0-	2448	2	15	9	N	14					112
07	3480	X	3480	-0-	-0-	-0-	3446	2	34	9	N	31					143
08	3447	X	3447	-0-	-0-	-0-	3421	2	26	9	N	24					167
09	3229	X	3229	-0-	-0-	-0-	3200	2	29	9	N	26					193
10	3367	X	3367	-0-	-0-	-0-	3359	2	8	9	N	7					200
*11	3080	X	3080	-0-	-0-	-0-	3076	2	4	9	N	4					204

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1408	-0-	-1052	-0-	1408	2			N	-0-					106
07	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					106
08	1823	N	1823	-0-	-0-	-0-	1817	2	6	9	N	5					111
09	1567	N	1567	-0-	-0-	-0-	1556	2	11	9	N	10					121
10	1953	N	1574	-0-	-379	-0-	1544	2	30	9	N	27					148
11	1770	N	1577	-0-	-193	-0-	1535	2	42	9	N	38					186

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3192	X	3192	-0-	-0-	-0-	3180	2	12	9	N	11					209
07	3211	X	3211	-0-	-0-	-0-	3201	2	10	9	N	9	170	1			48
08	3152	X	3152	-0-	-0-	-0-	3135	2	17	9	N	15					63
09	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					63
*10	3118	X	3118	-0-	-0-	-0-	3114	2	4	9	N	4					67
11	2940	X	2631	-0-	-309	-0-	2590	2	41	9	N	37					104

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	-0-	-0-	-2220	-0-					N	-0-					204
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					204
08	0	N	-0-	-0-	-0-	-0-					N	-0-					204
09	0	N	-0-	-0-	-0-	-0-					N	6					210
10	0	N	-0-	-0-	-0-	-0-					N	-0-					210
11	0	N	-0-	-0-	-0-	-0-					N	-0-					210

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2813	X	2813	-0-	-0-	-0-	2739	2	74	9	N	67					254
07	3998	X	3998	-0-	-0-	-0-	3951	2	47	9	N	43	198	1			99
08	4005	X	4005	-0-	-0-	-0-	3944	2	61	9	N	55					154
09	3782	X	3782	-0-	-0-	-0-	3684	2	98	9	N	89					243
10	3860	X	3860	-0-	-0-	-0-	3777	2	83	9	N	75	199	1			119
*11	3668	X	3668	-0-	-0-	-0-	3584	2	84	9	N	76					195

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3543	-0-	543	969	3517	2	26	9	N	24					148
07	4614	X	3645	-0-	-969	-0-	3603	2	42	9	N	38					186
08	3528	X	3528	-0-	-0-	-0-	3476	2	52	9	N	47	200	1			33
09	2630	X	2630	-0-	-0-	-0-	2611	2	19	9	N	17					50
10	2668	X	2668	-0-	-0-	-0-	2627	2	41	9	N	37					87
11	2430	X	2372	-0-	-58	-0-	2335	2	37	9	N	34					121

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2338	X	2338	-0-	-0-	-0-	2319	2	19	9	N	17					146
07	3138	X	3138	-0-	-0-	-0-	3131	2	7	9	N	6					152
08	3542	X	3542	-0-	-0-	-0-	3509	2	33	9	N	30					182
09	3406	X	3406	-0-	-0-	-0-	3389	2	17	9	N	15					197
10	3522	X	3522	-0-	-0-	-0-	3512	2	10	9	N	9					206
*11	3315	X	3315	-0-	-0-	-0-	3303	2	12	9	N	11					217

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

06	2910	X	2753	-0-	-157	-0-	2753	2			N	-0-					48
07	3007	X	2683	-0-	-324	-0-	2665	2	18	9	N	16					64
08	3007	X	2725	-0-	-282	-0-	2710	2	15	9	N	14					78
09	2760	X	2696	-0-	-64	-0-	2696	2			N	-0-					78
10	2852	X	2677	-0-	-175	-0-	2677	2			N	-0-					78
11	2760	X	2638	-0-	-122	-0-	2632	2	6	9	N	5					83

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

06	4285	X	4285	-0-	-0-	-0-	4237	2	48	9	N	44	196	1			74
07	5394	X	5069	-0-	-325	-0-	5018	2	51	9	N	46					120
08	5394	X	4966	-0-	-428	-0-	4914	2	52	9	N	47					167
09	5220	X	3779	-0-	-1441	-0-	3729	2	50	9	N	45					212
10	5239	X	3325	-0-	-1914	-0-	3303	2	22	9	N	20					232
11	4920	X	3427	-0-	-1493	-0-	3381	2	46	9	N	42					274

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

06	3120	X	2790	-0-	-330	-0-	2780	2	10	9	N	9	170	1			77
07	3224	X	2530	-0-	-694	-0-	2507	2	23	9	N	21					98
08	2883	X	2870	-0-	-13	-0-	2849	2	21	9	N	19					117
09	2790	X	2628	-0-	-162	-0-	2627	2	1	9	N	1					118
10	2883	X	2719	-0-	-164	-0-	2709	2	10	9	N	9					127
11	2790	X	2545	-0-	-245	-0-	2538	2	7	9	N	6					133

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

06	3364	X	3364	-0-	-0-	-0-	3294	2	70	9	N	64	192	1			59
07	3446	X	3446	-0-	-0-	-0-	3396	2	50	9	N	45					104
08	3566	X	3566	-0-	-0-	-0-	3521	2	45	9	N	41					145
09	3451	X	3451	-0-	-0-	-0-	3379	2	72	9	N	65					210
10	3877	X	3877	-0-	-0-	-0-	3804	2	73	9	N	66	199	1			77
*11	3426	X	3426	-0-	-0-	-0-	3383	2	43	9	N	39					116

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

06	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					72
07	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					72
08	3987	X	3987	-0-	-0-	-0-	3987	2			N	-0-					72
09	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					72
10	3855	X	3855	-0-	-0-	-0-	3855	2			N	-0-					72
*11	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					72

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

06	3331	X	3331	-0-	-0-	-0-	3312	2	19	9	N	17					127
07	3516	X	3516	-0-	-0-	-0-	3510	2	6	9	N	5					132
08	3321	X	3321	-0-	-0-	-0-	3318	2	3	9	N	3					135
09	3498	X	3498	-0-	-0-	-0-	3484	2	14	9	N	13					148
10	3359	X	3359	-0-	-0-	-0-	3349	2	10	9	N	9					157
*11	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					157

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					95
07	2387	N	2278	-0-	-109	-0-	2272	2	6	9	N	5					100
08	2418	N	2343	-0-	-75	-0-	2321	2	22	9	N	20					120
09	2256	N	2256	-0-	-0-	-0-	2237	2	19	9	N	17					137
10	2273	N	2273	-0-	-0-	-0-	2260	2	13	9	N	12					149
11	2280	N	2112	-0-	-168	-0-	2099	2	13	9	N	12					161

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					10
07	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					10
08	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					10
09	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					10
10	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					10
*11	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3129	-0-	-81	-0-	3118	2	11	9	N	10					37
07	3317	X	3145	-0-	-172	-0-	3145	2			N	-0-					37
08	3317	X	3135	-0-	-182	-0-	3135	2			N	-0-					37
09	3180	X	3003	-0-	-177	-0-	3003	2			N	-0-					37
10	3255	X	2836	-0-	-419	-0-	2836	2			N	-0-					37
11	3120	X	2628	-0-	-492	-0-	2625	2	3	9	N	3					40

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1224	-0-	-276	-0-	1171	2	53	9	N	48	105	1			45
07	1240	N	1186	-0-	-54	-0-	1186	2			N	-0-					45
08	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					45
09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					45
10	1562	N	1562	-0-	-0-	-0-	1523	2	39	9	N	35					80
*11	1432	N	1432	-0-	-0-	-0-	1426	2	6	9	N	5					85

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					41
07	465	N	-0-	-0-	-465	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					22
07	31	N	-0-	-0-	-31	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71257	X	71257	-0-	-0-	-0-	70128	2	1129	9	N	1026	1033	1			636
07	61919	X	61919	-0-	-0-	-0-	60868	2	1051	9	N	955	1053	1			538
08	56079	X	50621	-0-	-5458	-0-	49647	2	974	9	N	885	1044	1			379
09	54270	X	45888	-0-	-8382	-0-	45057	2	831	9	N	755	705	1			429
10	56079	X	45403	-0-	-10676	-0-	44522	2	881	9	N	801	914	1			316
11	54270	X	42166	-0-	-12104	-0-	41373	2	793	9	N	721	533	1			504

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

06	1173	N	1173	-0-	-0-	-0-	1140	2	33	9	N	30					301
07	1159	N	1159	-0-	-0-	-0-	1127	2	32	9	N	29					330
08	1125	N	1125	-0-	-0-	-0-	1096	2	29	9	N	26					356
09	1170	N	1062	-0-	-108	-0-	1042	2	20	9	N	18	181	1			193
10	1147	N	1107	-0-	-40	-0-	1078	2	29	9	N	26					219
11	1080	N	1071	-0-	-9	-0-	1047	2	24	9	N	22					241

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

06	750	N	743	-0-	-7	-0-	710	2	33	9	N	30					213
07	744	N	740	-0-	-4	-0-	709	2	31	9	N	28					241
08	747	N	747	-0-	-0-	-0-	717	2	30	9	N	27					268
09	750	N	718	-0-	-32	-0-	685	2	33	9	N	30					298
10	744	N	692	-0-	-52	-0-	692	2			N	-0-	5	1			293
11	720	N	648	-0-	-72	-0-	627	2	21	9	N	19	187	1			125

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

06	1650	N	1455	-0-	-195	-0-	1441	2	14	9	N	13	192	1			108
07	1581	N	1493	-0-	-88	-0-	1476	2	17	9	N	15					123
08	1497	N	1497	-0-	-0-	-0-	1479	2	18	9	N	16					139
09	1470	N	1454	-0-	-16	-0-	1437	2	17	9	N	15					154
10	1488	N	1255	-0-	-233	-0-	1238	2	17	9	N	15					169
11	1440	N	1146	-0-	-294	-0-	1134	2	12	9	N	11					180

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

06	2460	N	2459	-0-	-1	-0-	2411	2	48	9	N	44					189
07	2542	N	2262	-0-	-280	-0-	2226	2	36	9	N	33	196	1			26
08	2575	N	2575	-0-	-0-	-0-	2517	2	58	9	N	53					79
09	2460	N	2389	-0-	-71	-0-	2333	2	56	9	N	51					130
10	2364	N	2364	-0-	-0-	-0-	2303	2	61	9	N	55					185
11	2490	N	2216	-0-	-274	-0-	2168	2	48	9	N	44					229

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1358	-0-	-52	-0-	1246	2	112	9	N	102					320
07	1519	N	1341	-0-	-178	-0-	1232	2	109	9	N	99	176	1			243
08	1457	N	1376	-0-	-81	-0-	1260	2	116	9	N	105	175	1			173
09	1350	N	1329	-0-	-21	-0-	1223	2	106	9	N	96					269
10	1333	N	1272	-0-	-61	-0-	1163	2	109	9	N	99					368
11	1320	N	1306	-0-	-14	-0-	1201	2	105	9	N	95	351	1			112

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

06	360	N	253	-0-	-107	-0-	253	2			N	-0-					92
07	279	N	188	-0-	-91	-0-	188	2			N	-0-					92
08	279	N	159	-0-	-120	-0-	159	2			N	-0-					92
09	240	N	101	-0-	-139	-0-	101	2			N	-0-					92
10	186	N	2	-0-	-184	-0-	1	2	1	9	N	1	86	1			7
11	150	N	-0-	-0-	-150	-0-					N	-0-					7

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

06	3050	X	3050	-0-	-0-	-0-	2952	2	98	9	N	89					484
07	3255	X	3255	-0-	-0-	-0-	3120	2	135	9	N	123	339	1			268
08	3162	X	3124	-0-	-38	-0-	3109	2	15	9	N	14	172	1			110
09	3072	X	3072	-0-	-0-	-0-	2969	2	103	9	N	94					204
10	3162	X	3155	-0-	-7	-0-	3043	2	112	9	N	102					306
11	3060	X	2968	-0-	-92	-0-	2870	2	98	9	N	89	178	1			217

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

06	2220	N	2091	-0-	-129	-0-	2030	2	61	9	N	55					241
07	2201	N	2131	-0-	-70	-0-	2076	2	55	9	N	50	169	1			122
08	2170	N	2040	-0-	-130	-0-	1992	2	48	9	N	44					166
09	2100	N	1828	-0-	-272	-0-	1789	2	39	9	N	35					201
10	2139	N	2082	-0-	-57	-0-	2023	2	59	9	N	54					255
11	1980	N	1850	-0-	-130	-0-	1799	2	51	9	N	46	177	1			124

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

06	1860	N	1599	-0-	-261	-0-	1546	2	53	9	N	48					328
07	1829	N	1607	-0-	-222	-0-	1565	2	42	9	N	38					366
08	1767	N	1549	-0-	-218	-0-	1549	2			N	-0-					366
09	1448	N	1448	-0-	-0-	-0-	1412	2	36	9	N	33					399
10	1612	N	1504	-0-	-108	-0-	1465	2	39	9	N	35					434
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					434

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

06	2459	X	2459	-0-	-0-	-0-	2423	2	36	9	N	33					273
07	2647	X	2647	-0-	-0-	-0-	2599	2	48	9	N	44	172	1			145
08	2956	X	2956	-0-	-0-	-0-	2905	2	51	9	N	46					191
09	3266	X	3266	-0-	-0-	-0-	3212	2	54	9	N	49					240
10	3100	N	3208	-0-	108	108	3153	2	55	9	N	50					290
*11	3000	N	3248	-0-	248	356	3191	2	57	9	N	52					342

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	-0-	860	2	50	9	N	45					189
07	1531	N	1531	-0-	-0-	-0-	1503	2	28	9	N	25					214
08	1362	N	1362	-0-	-0-	-0-	1339	2	23	9	N	21					235
09	999	N	999	-0-	-0-	-0-	986	2	13	9	N	12					247
10	1519	N	1040	-0-	-479	-0-	1023	2	17	9	N	15					262
*11	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-	8	1			254

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6699	X	6699	-0-	-0-	-0-	6552	2	147	9	N	134					727
07	6539	X	6539	-0-	-0-	-0-	6469	2	70	9	N	64	552	1			239
08	6550	X	6550	-0-	-0-	-0-	6417	2	133	9	N	121	173	1			187
09	6377	X	6377	-0-	-0-	-0-	6219	2	158	9	N	144					331
10	6386	X	6376	-0-	-10	-0-	6304	2	72	9	N	65	174	1			222
11	6180	X	5482	-0-	-698	-0-	5482	2			N	-0-	2	1			220

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2731	N	2731	-0-	-0-	-0-	2678	2	53	9	N	48					338
07	2765	N	2765	-0-	-0-	-0-	2720	2	45	9	N	41					379
08	2728	N	2711	-0-	-17	-0-	2676	2	35	9	N	32					411
09	2730	N	2629	-0-	-101	-0-	2567	2	62	9	N	56					467
10	2759	N	2619	-0-	-140	-0-	2587	2	32	9	N	29	184	1			312
11	2610	N	2446	-0-	-164	-0-	2409	2	37	9	N	34	181	1			165

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3818	-0-	-352	-0-	3818	2			N	-0-					410
07	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					410
08	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					410
09	3810	X	3473	-0-	-337	-0-	3452	2	21	9	N	19	190	1			239
*10	13340	X	13340	-0-	-0-	-0-	12992	2	348	9	N	316	171	1			384
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					384

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3571	X	3571	-0-	-0-	-0-	3352	2	219	9	N	199					768
07	3350	X	3350	-0-	-0-	-0-	3348	2	2	9	N	2	351	1			419
08	3510	X	3510	-0-	-0-	-0-	3277	2	233	9	N	212	181	1			450
09	3456	X	3456	-0-	-0-	-0-	3233	2	223	9	N	203	178	1			475
10	3146	X	3146	-0-	-0-	-0-	3079	2	67	9	N	61					536
*11	3054	X	3054	-0-	-0-	-0-	3031	2	23	9	N	21	178	1			379

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7310	X	7310	-0-	-0-	-0-	7212	2	98	9	N	89					658
07	7645	X	7645	-0-	-0-	-0-	7380	2	265	9	N	241	190	1			709
08	7442	X	7442	-0-	-0-	-0-	7269	2	173	9	N	157	386	1			480
09	7547	X	7547	-0-	-0-	-0-	7279	2	268	9	N	244					724
10	7657	X	7132	-0-	-525	-0-	6872	2	260	9	N	236	389	1			571
11	7410	X	6840	-0-	-570	-0-	6588	2	252	9	N	229	195	1			605

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9844	X	9844	-0-	-0-	-0-	9629	2	215	9	N	195	174	1			524
07	9739	X	9739	-0-	-0-	-0-	9370	2	369	9	N	335	346	1			513
08	9393	X	8997	-0-	-396	-0-	8861	2	136	9	N	124	172	1			465
09	9090	X	8733	-0-	-357	-0-	8561	2	172	9	N	156	174	1			447
10	9393	X	9287	-0-	-106	-0-	9138	2	149	9	N	135	178	1			404
11	9090	X	8270	-0-	-820	-0-	8097	2	173	9	N	157	177	1			384

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

06	10966	X	10966	-0-	-0-	-0-	10753	2	213	9	N	194	354	1			553
07	11756	X	11756	-0-	-0-	-0-	11347	2	409	9	N	372	359	1			566
08	11253	X	10549	-0-	-704	-0-	10547	2	2	9	N	2					568
09	10890	X	10525	-0-	-365	-0-	10330	2	195	9	N	177	345	1			400
10	11253	X	9757	-0-	-1496	-0-	9574	2	183	9	N	166					566
11	10890	X	9737	-0-	-1153	-0-	9553	2	184	9	N	167	188	1			545

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

06	0	W	8680	-0-	8680	124918	8408	2	272	9	N	247					784
07	0	W	8687	-0-	8687	133605	8445	2	242	9	N	220	704	1			300
08	0	W	8565	-0-	8565	142170	8310	2	255	9	N	232	162	1			370
09	0	W	8097	-0-	8097	150267	7882	2	215	9	N	195	175	1			390
10	0	W	8230	-0-	8230	158497	7989	2	241	9	N	219	184	1			425
11	0	W	7915	-0-	7915	166412	7676	2	239	9	N	217	184	1			458

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

06	14069	X	14069	-0-	-0-	-0-	13703	2	366	9	N	333	188	1			844
07	14231	X	14231	-0-	-0-	-0-	13883	2	348	9	N	316	559	1			601
08	14425	X	14425	-0-	-0-	-0-	14050	2	375	9	N	341	371	1			571
09	13531	X	13531	-0-	-0-	-0-	13248	2	283	9	N	257	369	1			459
10	13690	X	13690	-0-	-0-	-0-	13341	2	349	9	N	317	171	1			605
*11	12362	X	12362	-0-	-0-	-0-	12042	2	320	9	N	291	369	1			527

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

06	6252	X	4484	-0-	-1768	-0-	4484	2			N	-0-	56	1			861
07	5526	X	5526	-0-	-0-	-0-	5351	2	175	9	N	159	516	1			504
08	5216	X	5216	-0-	-0-	-0-	5110	2	106	9	N	96	341	1			259
09	3992	X	3992	-0-	-0-	-0-	3916	2	76	9	N	69					328
10	4173	X	4173	-0-	-0-	-0-	4173	2			N	-0-	214	1			114
*11	4150	X	4150	-0-	-0-	-0-	4041	2	109	9	N	99					213

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

06	DLQ G-10		5675	-0-	5675	5675	5452	2	223	9	N	203	366	1			767
07	11431	X	5756	-0-	-5675	-0-	5527	2	229	9	N	208					975
08	5886	X	5886	-0-	-0-	-0-	5658	2	228	9	N	207	514	1			668
09	6758	X	6758	-0-	-0-	-0-	6447	2	311	9	N	283	176	1			775
10	6393	X	6393	-0-	-0-	-0-	6104	2	289	9	N	263	168	1			870
*11	5947	X	5947	-0-	-0-	-0-	5680	2	267	9	N	243	163	1			950

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		13206	-0-	13206	13206	12994	2	212	9	N	193	179	1			876
07	27297	X	14091	-0-	-13206	-0-	13884	2	207	9	N	188	336	1			728
08	6231	X	-0-	-0-	-6231	-0-					N	-0-					728
09	14217	X	14217	-0-	-0-	-0-	14077	2	140	9	N	127	176	1			679
10	14278	X	14278	-0-	-0-	-0-	14060	2	218	9	N	198	185	1			692
*11	13063	X	13063	-0-	-0-	-0-	12868	2	195	9	N	177					869

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

06	DLQ G-10		7608	-0-	7608	7608	7502	2	106	9	N	96					462
07	15415	X	7807	-0-	-7608	-0-	7679	2	128	9	N	116	177	1			401
08	7719	X	7702	-0-	-17	-0-	7680	2	22	9	N	20					421
09	7804	X	7804	-0-	-0-	-0-	7681	2	123	9	N	112	188	1			345
10	8133	X	8133	-0-	-0-	-0-	8006	2	127	9	N	115					460
*11	7781	X	7781	-0-	-0-	-0-	7648	2	133	9	N	121	177	1			404

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

06	DLQ G-10		5346	-0-	5346	5346	5228	2	118	9	N	107					398
07	10459	X	5113	-0-	-5346	-0-	5013	2	100	9	N	91	180	1			309
08	5780	X	5780	-0-	-0-	-0-	5652	2	128	9	N	116	188	1			237
09	5826	X	5826	-0-	-0-	-0-	5693	2	133	9	N	121					358
10	5518	X	5363	-0-	-155	-0-	5243	2	120	9	N	109	176	1			291
11	5460	X	4973	-0-	-487	-0-	4850	2	123	9	N	112					403

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

06	DLQ G-10		3896	-0-	3896	3896	3711	2	185	9	N	168	183	1			251
07	7900	X	4004	-0-	-3896	-0-	3811	2	193	9	N	175	183	1			243
08	3968	X	3818	-0-	-150	-0-	3642	2	176	9	N	160	179	1			224
09	3840	X	3686	-0-	-154	-0-	3509	2	177	9	N	161	182	1			203
10	3968	X	3530	-0-	-438	-0-	3339	2	191	9	N	174	175	1			202
11	3840	X	3818	-0-	-22	-0-	3614	2	204	9	N	185					387

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

06	150	N	126	-0-	-24	-0-	124	2	2	9	N	2					337
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					337
08	2962	N	2962	-0-	-0-	-0-	2729	2	233	9	N	212					549
09	3000	N	6333	-0-	3333	3333	5862	2	471	9	N	428	679	1			298
10	3100	N	6711	-0-	3611	6944	6262	2	449	9	N	408	173	1			533
*11	3000	N	6665	-0-	3665	10609	6261	2	404	9	N	367	530	1			370

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

06	DLQ G-10		9796	-0-	9796	9796	9578	2	218	9	N	198					574
07	19754	X	9958	-0-	-9796	-0-	9751	2	207	9	N	188	381	1			381
08	9946	X	9946	-0-	-0-	-0-	9691	2	255	9	N	232	185	1			428
09	9390	X	9182	-0-	-208	-0-	9048	2	134	9	N	122	193	1			357
10	9703	X	9356	-0-	-347	-0-	9143	2	213	9	N	194	192	1			359
11	9390	X	8687	-0-	-703	-0-	8494	2	193	9	N	175	190	1			344

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7795	-0-	7795	7795	7542	2	253	9	N	230					604
07	15541	X	7746	-0-	-7795	-0-	7498	2	248	9	N	225	564	1			265
08	9169	X	9169	-0-	-0-	-0-	8816	2	353	9	N	321	171	1			415
09	9682	X	9682	-0-	-0-	-0-	9301	2	381	9	N	346	363	1			398
10	9676	X	9676	-0-	-0-	-0-	9274	2	402	9	N	365	355	1			408
*11	8377	X	8377	-0-	-0-	-0-	7989	2	388	9	N	353	369	1			392

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		14702	-0-	14702	14702	14486	2	216	9	N	196	507	1			273
07	29972	X	15270	-0-	-14702	-0-	15054	2	216	9	N	196	180	1			289
08	15021	X	15021	-0-	-0-	-0-	14798	2	223	9	N	203	175	1			317
09	14160	X	14160	-0-	-0-	-0-	13956	2	204	9	N	185	360	1			142
10	14399	X	14399	-0-	-0-	-0-	14180	2	219	9	N	199	157	1			184
*11	12255	X	12255	-0-	-0-	-0-	12100	2	155	9	N	141					325

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		10785	-0-	10785	10785	10596	2	189	9	N	172	387	1			242
07	21749	X	10964	-0-	-10785	-0-	10787	2	177	9	N	161					403
08	11538	X	11538	-0-	-0-	-0-	11306	2	232	9	N	211	382	1			232
09	11480	X	11480	-0-	-0-	-0-	11264	2	216	9	N	196	190	1			238
10	11984	X	11984	-0-	-0-	-0-	11769	2	215	9	N	195	195	1			238
*11	9919	X	9919	-0-	-0-	-0-	9720	2	199	9	N	181	196	1			223

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		11846	-0-	11846	11846	10579	2	1267	9	N	1152	1240	1			930
07	20602	X	8756	-0-	-11846	-0-	7968	2	788	9	N	716	693	1			953
08	12254	X	12254	-0-	-0-	-0-	10638	2	1616	9	N	1469	1243	1			1179
09	12271	X	12271	-0-	-0-	-0-	10972	2	1299	9	N	1181	1061	1			1299
10	12224	X	12224	-0-	-0-	-0-	11007	2	1217	9	N	1106	1441	1			964
*11	11073	X	11073	-0-	-0-	-0-	9977	2	1096	9	N	996	1097	1			863

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		10979	-0-	10979	10979	10730	2	249	9	N	226	348	1			583
07	22053	X	11074	-0-	-10979	-0-	10826	2	248	9	N	225	345	1			463
08	11160	X	10896	-0-	-264	-0-	10646	2	250	9	N	227	352	1			338
09	10800	X	10479	-0-	-321	-0-	10241	2	238	9	N	216	176	1			378
10	11160	X	10638	-0-	-522	-0-	10408	2	230	9	N	209	174	1			413
11	10800	X	10092	-0-	-708	-0-	9877	2	215	9	N	195	175	1			433

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		22368	-0-	22368	22368	22045	2	323	9	N	294	388	1			618
07	44631	X	22263	-0-	-22368	-0-	21987	2	276	9	N	251	384	1			485
08	21845	X	21845	-0-	-0-	-0-	21551	2	294	9	N	267	196	1			556
09	20718	X	20718	-0-	-0-	-0-	20440	2	278	9	N	253	191	1			618
10	9317	X	9317	-0-	-0-	-0-	9163	2	154	9	N	140	358	1			400
*11	19686	X	19686	-0-	-0-	-0-	19192	2	494	9	N	449	199	1			650

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4398	-0-	4398	4398	4313	2	85	9	N	77					651
07	9005	X	4607	-0-	-4398	-0-	4392	2	215	9	N	195	175	1			671
08	5611	X	4444	-0-	-1167	-0-	4267	2	177	9	N	161	535	1			297
09	4680	X	4194	-0-	-486	-0-	4022	2	172	9	N	156					453
10	4836	X	4534	-0-	-302	-0-	4349	2	185	9	N	168	178	1			443
11	4470	X	3993	-0-	-477	-0-	3807	2	186	9	N	169	182	1			430

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		18347	-0-	18347	18347	16898	2	1449	9	N	1317	1205	1			927
07	36830	X	18483	-0-	-18347	-0-	17091	2	1392	9	N	1265	1547	1			645
08	18047	X	18047	-0-	-0-	-0-	16748	2	1299	9	N	1181	1389	1			437
09	17441	X	17441	-0-	-0-	-0-	16128	2	1313	9	N	1194	871	1			760
10	17448	X	17448	-0-	-0-	-0-	16157	2	1291	9	N	1174	1419	1			515
11	16530	X	16393	-0-	-137	-0-	15209	2	1184	9	N	1076	707	1			884

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4675	-0-	4675	4675	4364	2	311	9	N	283	387	1			713
07	9413	X	4738	-0-	-4675	-0-	4429	2	309	9	N	281					994
08	4700	X	4700	-0-	-0-	-0-	4406	2	294	9	N	267	382	1			879
09	4347	X	4347	-0-	-0-	-0-	4154	2	193	9	N	175	192	1			862
10	4580	X	4580	-0-	-0-	-0-	4314	2	266	9	N	242	565	1			539
*11	4378	X	4378	-0-	-0-	-0-	4118	2	260	9	N	236	196	1			579

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		5728	-0-	5728	5728	5288	2	440	9	N	400	372	1			362
07	10338	X	4610	-0-	-5728	-0-	4343	2	267	9	N	243	362	1			243
08	4518	X	4518	-0-	-0-	-0-	4273	2	245	9	N	223	179	1			287
09	4332	X	4332	-0-	-0-	-0-	4116	2	216	9	N	196	180	1			303
10	4421	X	4421	-0-	-0-	-0-	4210	2	211	9	N	192					495
*11	4266	X	4266	-0-	-0-	-0-	4020	2	246	9	N	224	372	1			347

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		19355	-0-	19355	19355	19106	2	249	9	N	226	349	1			405
07	38738	X	19383	-0-	-19355	-0-	19142	2	241	9	N	219	329	1			295
08	21638	X	19329	-0-	-2309	-0-	19105	2	224	9	N	204	167	1			332
09	20400	X	18186	-0-	-2214	-0-	17955	2	231	9	N	210	177	1			365
10	20460	X	18321	-0-	-2139	-0-	18090	2	231	9	N	210	178	1			397
11	19350	X	15831	-0-	-3519	-0-	15625	2	206	9	N	187	181	1			403

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		11417	-0-	11417	11417	10905	2	512	9	N	465	386	1			402
07	22755	X	11338	-0-	-11417	-0-	10872	2	466	9	N	424	564	1			262
08	11315	X	9408	-0-	-1907	-0-	9055	2	353	9	N	321	175	1			408
09	10950	X	5788	-0-	-5162	-0-	5571	2	217	9	N	197	360	1			245
10	11315	X	7276	-0-	-4039	-0-	6984	2	292	9	N	265					510
11	10950	X	6354	-0-	-4596	-0-	6021	2	333	9	N	303	381	1			432

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		5674	-0-	5674	5674	5549	2	125	9	N	114					741
07	DLQ G-10		5724	-0-	5724	11398	5595	2	129	9	N	117	181	1			677
08	DLQ G-10		5561	-0-	5561	16959	5485	2	76	9	N	69	6	1			740
09	DLQ G-10		5259	-0-	5259	22218	5160	2	99	9	N	90					830
10	27670	X	5452	-0-	-22218	-0-	5342	2	110	9	N	100	372	1			558
*11	5187	X	5187	-0-	-0-	-0-	5065	2	122	9	N	111	191	1			478

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		29169	-0-	29169	29169	28655	2	514	9	N	467	675	1			741
07	58791	X	29622	-0-	-29169	-0-	29183	2	439	9	N	399	159	1			981
08	25865	X	25865	-0-	-0-	-0-	25487	2	378	9	N	344	519	1			806
09	29401	X	29401	-0-	-0-	-0-	29020	2	381	9	N	346	350	1			802
10	29334	X	29334	-0-	-0-	-0-	28974	2	360	9	N	327	186	1			943
*11	29578	X	29578	-0-	-0-	-0-	29131	2	447	9	N	406	354	1			995

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4987	-0-	4987	4987	4613	2	374	9	N	340	385	1			847
07	10030	X	5043	-0-	-4987	-0-	4677	2	366	9	N	333	191	1			989
08	5208	X	4983	-0-	-225	-0-	4617	2	366	9	N	333	382	1			940
09	5040	X	4715	-0-	-325	-0-	4381	2	334	9	N	304	377	1			867
10	5177	X	4732	-0-	-445	-0-	4401	2	331	9	N	301	186	1			982
11	4980	X	4551	-0-	-429	-0-	4234	2	317	9	N	288	390	1			880

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		22655	-0-	22655	22655	21861	2	794	9	N	722	1119	1			874
07	45514	X	22859	-0-	-22655	-0-	22097	2	762	9	N	693	722	1			845
08	22281	X	22281	-0-	-0-	-0-	21570	2	711	9	N	646	542	1			949
09	20888	X	20888	-0-	-0-	-0-	20296	2	592	9	N	538	556	1			931
10	21493	X	21493	-0-	-0-	-0-	20793	2	700	9	N	636	745	1			822
*11	20495	X	20495	-0-	-0-	-0-	19820	2	675	9	N	614	580	1			856

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		20277	-0-	20277	20277	19783	2	494	9	N	449	749	1			688
07	41207	X	20930	-0-	-20277	-0-	20444	2	486	9	N	442	372	1			758
08	19659	X	19659	-0-	-0-	-0-	19242	2	417	9	N	379	565	1			572
09	19615	X	19615	-0-	-0-	-0-	19176	2	439	9	N	399	379	1			592
10	19847	X	19847	-0-	-0-	-0-	19407	2	440	9	N	400	190	1			802
11	10950	X	NO RPT	-0-	-10950	-0-					N	NO RPT					802

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4961	-0-	4961	4961	4698	2	263	9	N	239	386	1			653
07	9993	X	5032	-0-	-4961	-0-	4771	2	261	9	N	237					890
08	4993	X	4993	-0-	-0-	-0-	4738	2	255	9	N	232	382	1			740
09	4830	X	4742	-0-	-88	-0-	4505	2	237	9	N	215	377	1			578
10	4991	X	4808	-0-	-183	-0-	4565	2	243	9	N	221	387	1			412
11	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					412

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7636	-0-	7636	7636	7344	2	292	9	N	265	773	1			232
07	16475	X	8839	-0-	-7636	-0-	8575	2	264	9	N	240					472
08	9486	X	8209	-0-	-1277	-0-	7958	2	251	9	N	228	380	1			320
09	9761	X	9761	-0-	-0-	-0-	9333	2	428	9	N	389	381	1			328
10	9486	X	9425	-0-	-61	-0-	9074	2	351	9	N	319	194	1			453
*11	8927	X	8927	-0-	-0-	-0-	8593	2	334	9	N	304	387	1			370

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	672	-0-	-48	-0-	663	2	9	9	N	8					113
07	744	N	694	-0-	-50	-0-	682	2	12	9	N	11					124
08	713	N	688	-0-	-25	-0-	674	2	14	9	N	13					137
09	657	N	657	-0-	-0-	-0-	646	2	11	9	N	10					147
10	682	N	641	-0-	-41	-0-	627	2	14	9	N	13					160
11	660	N	573	-0-	-87	-0-	563	2	10	9	N	9					169

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31966	X	31966	-0-	-0-	-0-	31198	2	768	9	N	698	981	1			887
07	34423	X	34423	-0-	-0-	-0-	33525	2	898	9	N	816	1061	1			642
08	31720	X	31720	-0-	-0-	-0-	30833	2	887	9	N	806	558	1			890
09	30299	X	30299	-0-	-0-	-0-	29440	2	859	9	N	781	931	1			740
10	27765	X	27765	-0-	-0-	-0-	26857	2	908	9	N	825	748	1			817
*11	29086	X	29086	-0-	-0-	-0-	28250	2	836	9	N	760	891	1			686

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		9051	-0-	9051	9051	8807	2	244	9	N	222	190	1			427
07	18093	X	9042	-0-	-9051	-0-	8819	2	223	9	N	203	370	1			260
08	9517	X	8972	-0-	-545	-0-	8741	2	231	9	N	210	175	1			295
09	9210	X	8370	-0-	-840	-0-	8164	2	206	9	N	187	179	1			303
10	9424	X	8445	-0-	-979	-0-	8204	2	241	9	N	219	189	1			333
11	9060	X	7813	-0-	-1247	-0-	7583	2	230	9	N	209	192	1			350

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7464	-0-	7464	7464	7212	2	252	9	N	229	182	1			867
07	11914	X	4450	-0-	-7464	-0-	4326	2	124	9	N	113					980
08	14796	X	14796	-0-	-0-	-0-	14235	2	561	9	N	510	560	1			930
09	15541	X	15541	-0-	-0-	-0-	15076	2	465	9	N	423	368	1			985
10	14873	X	14873	-0-	-0-	-0-	14540	2	333	9	N	303	769	1			519
*11	13812	X	13812	-0-	-0-	-0-	13506	2	306	9	N	278	179	1			618

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14055	X	14055	-0-	-0-	-0-	1375	1	12493	2	N	170					283
							187	9									
07	13051	X	12874	-0-	-177	-0-	427	1	12282	2	N	150	188	1			245
							165	9									
08	13051	X	12925	-0-	-126	-0-	427	1	12338	2	N	145	185	1			205
							160	9									
09	12630	X	12359	-0-	-271	-0-	427	1	11777	2	N	141	193	1			153
							155	9									
10	13051	X	12680	-0-	-371	-0-	427	1	12077	2	N	160	195	1			118
							176	9									
11	12630	X	12311	-0-	-319	-0-	427	1	11691	2	N	175					293
							193	9									

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51450	X	39006	-0-	-12444	-0-	36025	2	2981	9	N	2710	2627	1			673
07	53165	X	41069	-0-	-12096	-0-	38650	2	2419	9	N	2199	2086	1			786
08	63310	X	63310	-0-	-0-	-0-	60171	2	3139	9	N	2854	2999	1			641
09	58338	X	58338	-0-	-0-	-0-	56046	2	2292	9	N	2084	1710	1			1015
10	58666	X	58666	-0-	-0-	-0-	56357	2	2309	9	N	2099	2467	1			647
*11	57476	X	57476	-0-	-0-	-0-	55228	2	2248	9	N	2044	1721	1			970

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	8935	-0-	5935	5935	7173	2	1762	9	N	1602	2081	1			465
07	3100	N	11439	-0-	8339	14274	1623	1	7938	2	N	1707	1510	1			662
							1878	9									
08	3100	N	4449	-0-	1349	15623	3236	2	1213	9	N	1103	1320	1			445
09	26821	X	11198	-0-	-15623	-0-	9265	2	1933	9	N	1757	1499	1			703
10	12126	X	12126	-0-	-0-	-0-	10353	2	1773	9	N	1612	1722	1			593
*11	11766	X	11766	-0-	-0-	-0-	10148	2	1618	9	N	1471	1527	1			537

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		23877	-0-	23877	23877	23303	2	574	9	N	522	761	1			590
07	48109	X	24232	-0-	-23877	-0-	23689	2	543	9	N	494	386	1			698
08	28179	X	21020	-0-	-7159	-0-	20436	2	584	9	N	531	539	1			690
09	25530	X	18816	-0-	-6714	-0-	18274	2	542	9	N	493	369	1			814
10	24676	X	19012	-0-	-5664	-0-	18439	2	573	9	N	521	376	1			959
11	23880	X	17820	-0-	-6060	-0-	17290	2	530	9	N	482	783	1			658

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53490	X	44179	-0-	-9311	-0-	40964	2	3215	9	N	2923	3033	1			950
07	50685	X	41388	-0-	-9297	-0-	38694	2	2694	9	N	2449	2445	1			954
08	50685	X	42118	-0-	-8567	-0-	38771	2	3347	9	N	3043	3214	1			783
09	46170	X	39473	-0-	-6697	-0-	36767	2	2706	9	N	2460	2463	1			780
10	45818	X	39900	-0-	-5918	-0-	37240	2	2660	9	N	2418	2108	1			1090
11	44190	X	37040	-0-	-7150	-0-	34655	2	2385	9	N	2168	2288	1			970

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35366	X	35366	-0-	-0-	-0-	34663	2	703	9	N	639	505	1			1258
07	37971	X	37971	-0-	-0-	-0-	37296	2	675	9	N	614	921	1			951
08	35351	X	35351	-0-	-0-	-0-	34779	2	572	9	N	520	928	1			543
09	32821	X	32821	-0-	-0-	-0-	32235	2	586	9	N	533	555	1			521
10	32701	X	32701	-0-	-0-	-0-	32075	2	626	9	N	569	177	1			913
*11	30306	X	30306	-0-	-0-	-0-	29727	2	579	9	N	526	764	1			675

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50820	X	24983	-0-	-25837	-0-	24567	2	416	9	N	378	363	1			216
07	51491	X	29898	-0-	-21593	-0-	29363	2	535	9	N	486	545	1			157
08	30969	X	27559	-0-	-3410	-0-	26606	2	953	9	N	866	565	1			458
09	29970	X	23682	-0-	-6288	-0-	23255	2	427	9	N	388	173	1			673
10	30969	X	22916	-0-	-8053	-0-	22423	2	493	9	N	448	367	1			754
11	28920	X	23399	-0-	-5521	-0-	22945	2	454	9	N	413	372	1			795

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684300	X	24827	-0-	-659473	-0-	24351	2	476	9	N	433	520	1			485
07	58497	X	23268	-0-	-35229	-0-	22803	2	465	9	N	423	501	1			407
08	56048	X	21042	-0-	-35006	-0-	20544	2	498	9	N	453	537	1			323
09	29550	X	18666	-0-	-10884	-0-	18198	2	468	9	N	425	351	1			397
10	28427	X	17504	-0-	-10923	-0-	17079	2	425	9	N	386	176	1			607
11	24840	X	15462	-0-	-9378	-0-	15108	2	354	9	N	322	356	1			573

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16260	X	12159	-0-	-4101	-0-	11533	2	626	9	N	569	879	1			907
07	15004	X	12023	-0-	-2981	-0-	11406	2	617	9	N	561	691	1			777
08	14074	X	12139	-0-	-1935	-0-	11525	2	614	9	N	558	350	1			985
09	12270	X	11978	-0-	-292	-0-	11372	2	606	9	N	551	876	1			660
10	12679	X	12430	-0-	-249	-0-	11812	2	618	9	N	562	532	1			690
11	12150	X	11766	-0-	-384	-0-	11246	2	520	9	N	473	356	1			807

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

06	0	Z	NO RPT	-0-	-0-	103288					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	103288					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

06	0	W	27616	-0-	27616	511306	25302	2	2314	9	N	2104	2557	1			772
*07	538413	X	27107	-0-	-511306	-0-	24677	2	2430	9	N	2209	1891	1			1090
*08	66557	X	25822	-0-	-40735	-0-	23763	2	2059	9	N	1872	1907	1			1055
*09	24000	X	14214	-0-	-9786	-0-	12608	2	1606	9	N	1460	1536	1			979
*10	24800	X	22572	-0-	-2228	-0-	20847	2	1725	9	N	1568	1864	1			683
*11	24000	X	20581	-0-	-3419	-0-	19010	2	1571	9	N	1428	1057	1			1054

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

06	37260	X	32485	-0-	-4775	-0-	30887	2	1598	9	N	1453	1503	1			665
07	38502	X	32138	-0-	-6364	-0-	30590	2	1548	9	N	1407	1295	1			777
08	37169	X	25303	-0-	-11866	-0-	24653	2	650	9	N	591	736	1			632
09	35970	X	24230	-0-	-11740	-0-	23424	2	806	9	N	733	924	1			441
10	34782	X	25057	-0-	-9725	-0-	24056	2	1001	9	N	910	923	1			428
11	32490	X	23877	-0-	-8613	-0-	22928	2	949	9	N	863	943	1			348

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

06	0	W	25997	-0-	25997	427859	23877	2	2120	9	N	1927	1688	1			929
07	0	W	23102	-0-	23102	450961	21274	2	1828	9	N	1662	1832	1			759
08	0	W	20574	-0-	20574	471535	18777	2	1797	9	N	1634	1483	1			910
09	0	W	12481	-0-	12481	484016	10434	2	2047	9	N	1861	2170	1			601
10	0	W	22415	-0-	22415	506431	20431	2	1984	9	N	1804	1482	1			923
11	0	W	20872	-0-	20872	527303	19133	2	1739	9	N	1581	1719	1			785

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

06	55590	X	40458	-0-	-15132	-0-	39823	2	635	9	N	577	954	1			405
07	57443	X	38084	-0-	-19359	-0-	37102	2	982	9	N	893	563	1			735
08	57443	X	33070	-0-	-24373	-0-	32588	2	482	9	N	438	566	1			607
09	55590	X	29340	-0-	-26250	-0-	28734	2	606	9	N	551	763	1			395
10	57443	X	27708	-0-	-29735	-0-	27103	2	605	9	N	550	578	1			367
11	55590	X	24532	-0-	-31058	-0-	23984	2	548	9	N	498	388	1			477

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45878	X	13556	-0-	-32322	-0-	13556	2			N	-0-	195	1			410
07	17267	X	16706	-0-	-561	-0-	16499	2	207	9	N	188					598
08	17267	X	15122	-0-	-2145	-0-	14663	2	459	9	N	417	575	1			440
09	16710	X	11768	-0-	-4942	-0-	11768	2			N	-0-	60	1			380
10	17267	X	15080	-0-	-2187	-0-	14892	2	188	9	N	171	194	1			357
11	16170	X	13981	-0-	-2189	-0-	13787	2	194	9	N	176					533

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

06	37710	X	34789	-0-	-2921	-0-	32824	2	1965	9	N	1786	2096	1			613
07	38967	X	31672	-0-	-7295	-0-	30438	2	1234	9	N	1122	967	1			768
08	38967	X	28729	-0-	-10238	-0-	27773	2	956	9	N	869	1163	1			474
09	37710	X	26480	-0-	-11230	-0-	25630	2	850	9	N	773	769	1			478
10	38967	X	25668	-0-	-13299	-0-	24843	2	825	9	N	750	763	1			465
11	34800	X	22995	-0-	-11805	-0-	22389	2	606	9	N	551	588	1			428

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

06	126870	X	87770	-0-	-39100	-0-	86458	2	1312	9	N	1193	1044	1			899
07	131099	X	78560	-0-	-52539	-0-	77483	2	1077	9	N	979	1240	1			638
08	131099	X	70411	-0-	-60688	-0-	69501	2	910	9	N	827	1088	1			377
09	126870	X	61316	-0-	-65554	-0-	60566	2	750	9	N	682	701	1			358
10	131099	X	57859	-0-	-73240	-0-	57141	2	718	9	N	653	541	1			470
11	87780	X	51308	-0-	-36472	-0-	50684	2	624	9	N	567	547	1			490

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	100662	X	100662	-0-	-0-	-0-	99655	2	1007	9	N	915	743	1			727
07	72434	X	72434	-0-	-0-	-0-	72112	2	322	9	N	293	376	1			644
08	72749	X	72749	-0-	-0-	-0-	72038	2	711	9	N	646	924	1			366
09	71603	X	71603	-0-	-0-	-0-	71179	2	424	9	N	385	581	1			170
10	66108	X	66108	-0-	-0-	-0-	65512	2	596	9	N	542	382	1			330
*11	62545	X	62545	-0-	-0-	-0-	61931	2	614	9	N	558	586	1			302

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

06	0	W	155003	-0-	155003	1693115	153394	2	1609	9	N	1463	1683	1			681
07	0	W	142729	-0-	142729	1835844	141651	2	1078	9	N	980	919	1			742
08	0	W	239117	-0-	239117	2074961	237508	2	1609	9	N	1463	1664	1			541
09	0	W	179990	-0-	179990	2254951	178641	2	1349	9	N	1226	1319	1			448
10	0	W	17357	-0-	17357	2272308	16073	2	1284	9	N	1167	1139	1			476
*11	2411632	X	139324	-0-	-2272308	-0-	137877	2	1447	9	N	1315	765	1			1026

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

06	0		25915	-0-	25915	25915	22208	2	3707	9	N	3370	2872	1			498
07	0		187032	-0-	187032	212947	166662	2	20370	9	N	18518	18518	1			498
08	380133	X	167186	-0-	-212947	-0-	154064	2	13122	9	N	11929	11422	1			1005
09	131760	X	90464	-0-	-41296	-0-	82545	2	7919	9	N	7199	7520	1			684
10	136152	X	122608	-0-	-13544	-0-	115672	2	6936	9	N	6305	6252	1			737
11	131760	X	106262	-0-	-25498	-0-	100789	2	5473	9	N	4975	4385	1			1327

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	27334	-0-	27334	215435	26420	2	914	9	N	831	751	1			542
07	0	Z	25936	-0-	25936	241371	25494	2	442	9	N	402	734	1			210
08	0	Z	23744	-0-	23744	265115	23072	2	672	9	N	611	568	1			253
09	0	Z	22199	-0-	22199	287314	21593	2	606	9	N	551	557	1			247
10	0	Z	21717	-0-	21717	309031	21177	2	540	9	N	491	574	1			164
11	0	Z	20098	-0-	20098	329129	19625	2	473	9	N	430	192	1			402

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

12	0	Z	123650	-0-	123650	356521	115176	2	8474	9	N	7704	7229	1	5	8	1152
01	0	Z	50025	-0-	50025	406546	47008	2	3017	9	N	2743	2965	1			930
02	0	Z	68125	-0-	68125	474671	63480	2	4645	9	N	4223	4189	1			964
03	0	Z	83892	-0-	83892	558563	78760	2	5132	9	N	4665	4612	1			1017
04	0	Z	74285	-0-	74285	632848	71099	2	3186	9	N	2896	2914	1			999
05	0	Z	69763	-0-	69763	702611	66808	2	2955	9	N	2686	2618	1			1067
06	0	Z	64028	-0-	64028	766639	62084	2	1944	9	N	1767	2079	1			755
07	0	Z	55805	-0-	55805	822444	53972	2	1833	9	N	1666	1397	1			1024
08	0	Z	21806	-0-	21806	844250	20900	2	906	9	N	824	698	1			1150
09	0	Z	10903	-0-	10903	855153	9955	2	948	9	N	862	1025	1			987
10	0	Z	10303	-0-	10303	865456	9686	2	617	9	N	561	1023	1			525
11	0	Z	21680	-0-	21680	887136	20436	2	1244	9	N	1131	884	1			772

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

06	1421	N	1421	-0-	-0-	-0-	14	1	1406	3	N	-0-					97
							1	4									
07	1147	N	275	-0-	-872	-0-	8	1	264	3	N	2					99
							1	4	2	9							
08	1705	N	575	-0-	-1130	-0-	13	1	550	3	N	9					108
							2	4	10	9							
09	1410	N	859	-0-	-551	-0-	11	1	835	3	N	10					118
							2	4	11	9							
*10	811	N	811	-0-	-0-	-0-	15	1	794	3	N	-0-					118
							2	4									
*11	828	N	828	-0-	-0-	-0-	10	1	713	3	N	94					212
							2	4	103	9							

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

06	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF. 10515 - 10582

06	2149	N	2149	-0-	-0-	-0-	22	1	2104	3	N	20					186
							1	4	22	9							
07	2325	N	2139	-0-	-186	-0-	21	1	2098	3	N	17	185	1			18
							1	4	19	9							
08	2604	N	2336	-0-	-268	-0-	29	1	2275	3	N	27					45
							2	4	30	9							
09	2298	N	2298	-0-	-0-	-0-	29	1	2237	3	N	27					72
							2	4	30	9							
10	2276	N	2276	-0-	-0-	-0-	31	1	2206	3	N	34					106
							2	4	37	9							
*11	2421	N	2421	-0-	-0-	-0-	33	1	2386	3	N	-0-					106
							2	4									

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

06	458	N	458	-0-	-0-	-0-	8	1	449	3	N	-0-					186
							1	4									
07	496	N	453	-0-	-43	-0-	8	1	444	3	N	-0-					186
							1	4									
08	527	N	459	-0-	-68	-0-	9	1	448	3	N	-0-					186
							2	4									
09	450	N	442	-0-	-8	-0-	9	1	431	3	N	-0-					186
							2	4									
10	465	N	442	-0-	-23	-0-	10	1	430	3	N	-0-					186
							2	4									
11	450	N	426	-0-	-24	-0-	10	1	414	3	N	-0-	50	5			136
							2	4									

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

06	3289	X	3289	-0-	-0-	-0-	25	1	3198	3	N	59					200
							1	4	65	9							
07	3436	X	3436	-0-	-0-	-0-	26	1	3273	3	N	124					324
							1	4	136	9							
08	3261	X	3261	-0-	-0-	-0-	26	1	3225	3	N	7					331
							2	4	8	9							
09	3267	X	3267	-0-	-0-	-0-	36	1	3143	3	N	78	186	1			223
							2	4	86	9							
10	3285	X	3285	-0-	-0-	-0-	39	1	3244	3	N	-0-					223
							2	4									
*11	3329	X	3329	-0-	-0-	-0-	29	1	3176	3	N	111					334
							2	4	122	9							

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	32					108
07	0	N	-0-	-0-	-0-	-0-					N	-0-					108
08	1021	N	1021	-0-	-0-	-0-	953	3	68	9	N	62					170
09	14B2	EXT	838	-0-	838	838	827	3	11	9	N	10					180
*10	T. A.		1024	-0-	1024	1862	784	3	240	9	N	218	364	1			34
11	14B2	EXT	704	-0-	704	2566	704	3			N	-0-					34

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	47	1	14	3	N	143					161
							1	4	157	9							
07	71	N	71	-0-	-0-	-0-	29	1	2	4	N	36	182	1			15
							40	9									
08	148	N	148	-0-	-0-	-0-	26	1	2	4	N	109					124
							120	9									
09	1824	N	1824	-0-	-0-	-0-	26	1	1745	3	N	46					170
							2	4	51	9							
*10	1649	N	1649	-0-	-0-	-0-	27	1	1584	3	N	33	186	1			17
							2	4	36	9							
*11	1453	N	1453	-0-	-0-	-0-	39	1	1365	3	N	43					60
							2	4	47	9							

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

06	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					197
07	2015	N	1837	-0-	-178	-0-	1837	3			N	-0-					197
08	2108	N	1728	-0-	-380	-0-	1728	3			N	-0-					197
09	1950	N	1789	-0-	-161	-0-	1789	3			N	-0-					197
*10	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					197
*11	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					197

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

06	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					171
07	1982	N	1982	-0-	-0-	-0-	1887	3	95	9	N	86	178	1			79
08	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					79
09	1890	N	1840	-0-	-50	-0-	1838	3	2	9	N	2					81
*10	2069	N	2069	-0-	-0-	-0-	1936	3	133	9	N	121					202
*11	2057	N	2057	-0-	-0-	-0-	1989	3	68	9	N	62					264

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

06	690	N	225	-0-	-465	-0-	225	3			N	-0-					141
07	496	N	142	-0-	-354	-0-	142	3			N	-0-					141
08	341	N	103	-0-	-238	-0-	103	3			N	-0-					141
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					141
*10	155	N	110	-0-	-45	-0-	110	3			N	-0-					141
*11	127	N	127	-0-	-0-	-0-	90	3	37	9	N	34					175

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

06	3291	X	3291	-0-	-0-	-0-	3291	3			N	-0-					106
07	3086	X	3086	-0-	-0-	-0-	3086	3			N	-0-					106
08	3255	X	3255	-0-	-0-	-0-	3255	3			N	-0-					106
09	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					106
*10	3117	X	3117	-0-	-0-	-0-	3117	3			N	-0-					106
*11	2985	X	2985	-0-	-0-	-0-	2963	3	22	9	N	20					126

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	308	-0-	-1102	-0-	307	3	1	9	N	1					101
07	2301	N	2301	-0-	-0-	-0-	2279	3	22	9	N	20					121
08	1875	N	1875	-0-	-0-	-0-	1853	3	22	9	N	20					141
09	1734	N	1734	-0-	-0-	-0-	1723	3	11	9	N	10					151
*10	2294	N	1823	-0-	-471	-0-	1767	3	56	9	N	51					202
11	1800	N	1692	-0-	-108	-0-	1674	3	18	9	N	16					218

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					161
07	383	N	383	-0-	-0-	-0-	382	3	1	4	N	-0-					161
08	651	N	446	-0-	-205	-0-	403	3	43	9	N	39	186	1			14
09	600	N	294	-0-	-306	-0-	294	3			N	-0-					14
*10	372	N	213	-0-	-159	-0-	162	3	51	9	N	46					60
11	420	N	170	-0-	-250	-0-	170	3			N	-0-					60

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

06	2655	N	2655	-0-	-0-	-0-	21	1	2508	3	N	114					249
							1	4	125	9							
07	2759	N	2731	-0-	-28	-0-	21	1	2621	3	N	80					329
							1	4	88	9							
08	2728	N	2728	-0-	-0-	-0-	24	1	2698	3	N	4	184	1			149
							2	4	4	9							
09	2781	N	2781	-0-	-0-	-0-	27	1	2620	3	N	120					269
							2	4	132	9							
*10	2737	N	2737	-0-	-0-	-0-	28	1	2645	3	N	56	191	1			134
							2	4	62	9							
*11	2808	N	2808	-0-	-0-	-0-	27	1	2630	3	N	135					269
							2	4	149	9							

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

06	1515	N	1515	-0-	-0-	-0-	22	1	1491	3	N	1					86
							1	4	1	9							
07	1395	N	1355	-0-	-40	-0-	18	1	1324	3	N	11					97
							1	4	12	9							
08	1674	N	1257	-0-	-417	-0-	16	1	1239	3	N	-0-					97
							2	4									
09	1530	N	1325	-0-	-205	-0-	17	1	1306	3	N	-0-					97
							2	4									
*10	1364	N	1166	-0-	-198	-0-	20	1	1140	3	N	4					101
							2	4	4	9							
*11	1260	N	1260	-0-	-0-	-0-	18	1	1240	3	N	-0-					101
							2	4									

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

06	2370	N	2096	-0-	-274	-0-	19	1	2076	3	N	-0-					254
							1	4									
07	2263	N	2128	-0-	-135	-0-	16	1	2111	3	N	-0-					254
							1	4									
08	2250	N	2250	-0-	-0-	-0-	22	1	2128	3	N	89	184	1			159
							2	4	98	9							
09	2206	N	2206	-0-	-0-	-0-	20	1	2043	3	N	128					287
							2	4	141	9							
*10	2139	N	2139	-0-	-0-	-0-	17	1	2120	3	N	-0-					287
							2	4									
11	2190	N	2085	-0-	-105	-0-	17	1	2058	3	N	7					294
							2	4	8	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	5067	-0-	-213	-0-	55	1	4932	3	N	72	182	1			272
							1	4	79	9							
07	5456	X	5093	-0-	-363	-0-	51	1	4836	3	N	186	185	1			273
							1	4	205	9							
08	5394	X	4753	-0-	-641	-0-	53	1	4639	3	N	54					327
							2	4	59	9							
09	5220	X	4591	-0-	-629	-0-	59	1	4461	3	N	63					390
							2	4	69	9							
*10	5394	X	4773	-0-	-621	-0-	45	1	4606	3	N	109	187	1			312
							2	4	120	9							
11	5070	X	4769	-0-	-301	-0-	47	1	4654	3	N	60	60	5			312
							2	4	66	9							

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1886	-0-	-124	-0-	10	1	1869	3	N	5					116
							1	4	6	9							
07	2067	N	2067	-0-	-0-	-0-	11	1	1959	3	N	87	173	1			30
							1	4	96	9							
08	2172	N	2172	-0-	-0-	-0-	12	1	2058	3	N	91					121
							2	4	100	9							
09	2084	N	2084	-0-	-0-	-0-	14	1	1989	3	N	72	177	1			16
							2	4	79	9							
*10	2088	N	2088	-0-	-0-	-0-	15	1	1999	3	N	65					81
							2	4	72	9							
11	2100	N	2048	-0-	-52	-0-	16	1	1986	3	N	40					121
							2	4	44	9							

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	380	-0-	-70	-0-	4	1	375	3	N	-0-					119
							1	4									
07	434	N	371	-0-	-63	-0-	3	1	367	3	N	-0-					119
							1	4									
08	403	N	389	-0-	-14	-0-	4	1	383	3	N	-0-					119
							2	4									
09	390	N	377	-0-	-13	-0-	5	1	370	3	N	-0-					119
							2	4									
*10	416	N	416	-0-	-0-	-0-	5	1	409	3	N	-0-					119
							2	4									
*11	407	N	407	-0-	-0-	-0-	4	1	401	3	N	-0-					119
							2	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1306	-0-	-104	-0-	28	1	1271	3	Y	6					133
							7	9									
07	1378	N	1378	-0-	-0-	-0-	31	1	1334	3	Y	12					145
							13	9									
08	1364	N	1075	-0-	-289	-0-	31	1	1043	3	Y	1	126	1			20
							1	9									
09	1320	N	1021	-0-	-299	-0-	27	1	982	3	Y	11	3	1			28
							12	9									
10	1364	N	892	-0-	-472	-0-	22	1	870	3	Y	-0-					-0-
*11	1182	N	1182	-0-	-0-	-0-	30	1	1152	3	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1764	-0-	-66	-0-	1713	3	51	9	N	46	168	1			25
07	1798	N	1663	-0-	-135	-0-	1646	3	17	9	N	15					40
08	1767	N	1443	-0-	-324	-0-	1429	3	14	9	N	13					53
09	1770	N	1518	-0-	-252	-0-	1497	3	21	9	N	19					72
10	1674	N	1284	-0-	-390	-0-	1270	3	14	9	N	13					85
11	1410	N	1332	-0-	-78	-0-	1319	3	13	9	N	12					97

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

06	856	N	856	-0-	-0-	-0-	850	3	6	9	Y	5					72
07	899	N	762	-0-	-137	-0-	755	3	7	9	Y	6					78
08	868	N	668	-0-	-200	-0-	668	3			Y	-0-					78
09	870	N	652	-0-	-218	-0-	652	3			Y	-0-					78
10	775	N	635	-0-	-140	-0-	635	3			Y	-0-	75	1			3
11	660	N	574	-0-	-86	-0-	564	3	10	9	Y	9	5	1			7

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

06	1770	N	1714	-0-	-56	-0-	30 37	1 9	1647	3	Y	34					82
07	1736	N	1704	-0-	-32	-0-	31 34	1 9	1639	3	Y	31					113
08	1643	N	1426	-0-	-217	-0-	30 22	1 9	1374	3	Y	20					133
09	1710	N	1408	-0-	-302	-0-	29 28	1 9	1351	3	Y	25					158
10	1705	N	1104	-0-	-601	-0-	31 6	1 9	1067	3	Y	5					163
11	1380	N	1254	-0-	-126	-0-	30	1	1224	3	Y	-0-	133	1			27

FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1177	-0-	-53	-0-	30	1	1128	3	Y	17					98
							19	9									
07	1209	N	1159	-0-	-50	-0-	31	1	1117	3	Y	10					108
							11	9									
08	1209	N	1046	-0-	-163	-0-	30	1	1012	3	Y	4	99	1			13
							4	9									
09	1170	N	1053	-0-	-117	-0-	29	1	1009	3	Y	14	2	1			25
							15	9									
10	1147	N	932	-0-	-215	-0-	31	1	899	3	Y	2					27
							2	9									
*11	1041	N	1041	-0-	-0-	-0-	30	1	1002	3	Y	8					35
							9	9									

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

06	1110	N	1052	-0-	-58	-0-	30	1	1009	3	Y	12					137
							13	9									
07	1178	N	1107	-0-	-71	-0-	31	1	1068	3	Y	7					144
							8	9									
08	1116	N	1035	-0-	-81	-0-	30	1	993	3	Y	11	132	1			23
							12	9									
09	1050	N	887	-0-	-163	-0-	23	1	856	3	Y	7	3	1			27
							8	9									
10	1116	N	630	-0-	-486	-0-	22	1	599	3	Y	8					35
							9	9									
11	990	N	762	-0-	-228	-0-	24	1	732	3	Y	5					40
							6	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1873	-0-	-17	-0-	30	1	1814	3	Y	26					153
							29	9									
07	1891	N	1853	-0-	-38	-0-	31	1	1792	3	Y	27					180
							30	9									
08	1922	N	1646	-0-	-276	-0-	31	1	1615	3	Y	-0-					180
09	1860	N	1601	-0-	-259	-0-	30	1	1529	3	Y	38	178	1			40
							42	9									
10	1860	N	1680	-0-	-180	-0-	31	1	1628	3	Y	19					59
							21	9									
*11	1656	N	1656	-0-	-0-	-0-	30	1	1593	3	Y	30					89
							33	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

06	T. A.		6	-0-	6	6	6	3			Y	-0-					33
07	T. A.		3	-0-	3	9	3	3			Y	-0-					33
08	T. A.		-0-	-0-	-0-	9					Y	-0-					33
09	T. A.		-0-	-0-	-0-	9					Y	-0-	33	1			-0-
10	T. A.		-0-	-0-	-0-	9					Y	7	7	1			-0-
11	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

06	2144	N	2144	-0-	-0-	-0-	29	1	2115	3	Y	-0-					29
07	2542	N	1403	-0-	-1139	-0-	30	1	1373	3	Y	-0-					29
08	2010	N	2010	-0-	-0-	-0-	31	1	1979	3	Y	-0-					29
09	2130	N	1605	-0-	-525	-0-	30	1	1575	3	Y	-0-					29
10	2198	N	2198	-0-	-0-	-0-	31	1	2167	3	Y	-0-					29
11	1950	N	1601	-0-	-349	-0-	30	1	1571	3	Y	-0-					29

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

06	2803	N	2803	-0-	-0-	-0-	30	1	2729	3	N	40					141
							44	9									
07	2604	N	2569	-0-	-35	-0-	31	1	2516	3	N	20					161
							22	9									
08	2542	N	2170	-0-	-372	-0-	31	1	2138	3	N	1					162
							1	9									
09	2790	N	2081	-0-	-709	-0-	27	1	2037	3	N	15					177
							17	9									
10	2573	N	2065	-0-	-508	-0-	31	1	2034	3	N	-0-					177
11	2100	N	2021	-0-	-79	-0-	30	1	1991	3	N	-0-	138	1			22

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

06	29	N	29	-0-	-0-	-0-	29	3			Y	-0-	173	1			96
07	93	N	56	-0-	-37	-0-	1	1	55	3	Y	-0-					96
08	93	N	14	-0-	-79	-0-	14	3			Y	-0-					96
09	30	N	1	-0-	-29	-0-	1	1			Y	-0-					96
10	62	N	-0-	-0-	-62	-0-					Y	36	132	1			-0-
11	14	N	-0-	-0-	-14	-0-					Y	8	8	1			-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	N	916	-0-	-0-	-0-	30	1	864	3	Y	20					98
							22	9									
07	859	N	859	-0-	-0-	-0-	31	1	815	3	Y	12					110
							13	9									
08	899	N	701	-0-	-198	-0-	31	1	666	3	Y	4					114
							4	9									
09	900	N	785	-0-	-115	-0-	30	1	743	3	Y	11					125
							12	9									
10	868	N	601	-0-	-267	-0-	31	1	544	3	Y	24	144	1			5
							26	9									
*11	696	N	696	-0-	-0-	-0-	30	1	647	3	Y	17	9	1			13
							19	9									

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	343	-0-	-77	-0-	24	1	319	3	Y	-0-					-0-
07	434	N	422	-0-	-12	-0-	31	1	391	3	Y	-0-					-0-
08	434	N	357	-0-	-77	-0-	31	1	326	3	Y	-0-					-0-
09	330	N	313	-0-	-17	-0-	30	1	283	3	Y	-0-					-0-
10	434	N	339	-0-	-95	-0-	31	1	308	3	Y	-0-					-0-
11	360	N	321	-0-	-39	-0-	30	1	291	3	Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	139	-0-	-341	-0-	18	1	121	3	Y	-0-					37
07	248	N	196	-0-	-52	-0-	19	1	177	3	Y	-0-					37
08	217	N	84	-0-	-133	-0-	18	1	66	3	Y	-0-					37
09	201	N	201	-0-	-0-	-0-	30	1	171	3	Y	-0-					37
10	186	N	186	-0-	-0-	-0-	31	1	155	3	Y	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	30	1	132	3	Y	-0-					-0-

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1645	N	1645	-0-	-0-	-0-	30	1	1589	3	Y	24	176	1			24
							26	9									
07	1829	N	1474	-0-	-355	-0-	31	1	1426	3	Y	15					39
							17	9									
08	1860	N	1112	-0-	-748	-0-	29	1	1069	3	Y	13					52
							14	9									
09	1650	N	1252	-0-	-398	-0-	30	1	1222	3	Y	-0-	28	1			24
10	1488	N	541	-0-	-947	-0-	31	1	498	3	Y	11	6	1			29
							12	9									
11	1080	N	957	-0-	-123	-0-	29	1	897	3	Y	28					57
							31	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

06	1260	N	1160	-0-	-100	-0-	30 13	1 9	1117	3	Y	12					108
07	1245	N	1245	-0-	-0-	-0-	31 7	1 9	1207	3	Y	6					114
08	1147	N	1083	-0-	-64	-0-	31 6	1 9	1046	3	Y	5					119
09	1170	N	1100	-0-	-70	-0-	30 10	1 9	1060	3	Y	9					128
10	1240	N	967	-0-	-273	-0-	30 26	1 9	911	3	Y	24	112	1			30
*11	1057	N	1057	-0-	-0-	-0-	30 19	1 9	1008	3	Y	17	7	1			40

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

06	572	N	572	-0-	-0-	-0-	30 122	1 9	420	3	Y	111					219
07	558	N	434	-0-	-124	-0-	31	1	403	3	Y	-0-					219
08	496	N	484	-0-	-12	-0-	31	1	453	3	Y	-0-					219
09	570	N	420	-0-	-150	-0-	30	1	390	3	Y	-0-	187	1			32
10	558	N	417	-0-	-141	-0-	31 3	1 9	383	3	Y	3					35
11	480	N	341	-0-	-139	-0-	30	1	311	3	Y	-0-					35

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1084	-0-	-86	-0-	30	1	1048	3	Y	5					92
							6	9									
07	1147	N	1031	-0-	-116	-0-	31	1	989	3	Y	10					102
							11	9									
08	1054	N	836	-0-	-218	-0-	31	1	798	3	Y	6	54	1			54
							7	9									
09	1080	N	896	-0-	-184	-0-	26	1	863	3	Y	6	1	1			59
							7	9									
10	1023	N	725	-0-	-298	-0-	31	1	693	3	Y	1					60
							1	9									
11	810	N	774	-0-	-36	-0-	29	1	737	3	Y	7					67
							8	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1548	N	1548	-0-	-0-	-0-	30	1	1473	3	Y	41	186	1			35
							45	9									
07	1653	N	1653	-0-	-0-	-0-	31	1	1605	3	Y	15					50
							17	9									
08	1581	N	1534	-0-	-47	-0-	31	1	1490	3	Y	12					62
							13	9									
09	1530	N	1508	-0-	-22	-0-	30	1	1458	3	Y	18					80
							20	9									
10	1581	N	1473	-0-	-108	-0-	31	1	1427	3	Y	14					94
							15	9									
*11	1491	N	1491	-0-	-0-	-0-	30	1	1449	3	Y	11					105
							12	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1479	-0-	-51	-0-	30	1	1439	3	Y	9					88
							10	9									
07	1612	N	1401	-0-	-211	-0-	31	1	1358	3	Y	11					99
							12	9									
08	1488	N	1147	-0-	-341	-0-	29	1	1101	3	Y	15	90	1			24
							17	9									
09	1470	N	1149	-0-	-321	-0-	29	1	1111	3	Y	8	2	1			30
							9	9									
10	1395	N	1108	-0-	-287	-0-	31	1	1077	3	Y	-0-					30
11	1200	N	1176	-0-	-24	-0-	30	1	1146	3	Y	-0-					30

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	537	-0-	-213	-0-	29	1	507	3	Y	1					85
							1	9									
07	744	N	544	-0-	-200	-0-	31	1	511	3	Y	2					87
							2	9									
08	772	N	772	-0-	-0-	-0-	31	1	734	3	Y	6	81	1			12
							7	9									
09	833	N	833	-0-	-0-	-0-	30	1	794	3	Y	8	2	1			18
							9	9									
10	628	N	628	-0-	-0-	-0-	26	1	602	3	Y	-0-					18
11	750	N	554	-0-	-196	-0-	27	1	525	3	Y	2					20
							2	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1208	-0-		-52	-0-	30	1	1148	3	Y	27					66
								30	9									
07	1364	N	920	-0-		-444	-0-	29	1	879	3	Y	11					77
								12	9									
08	1271	N	579	-0-		-692	-0-	31	1	542	3	Y	5					82
								6	9									
09	1200	N	1013	-0-		-187	-0-	30	1	968	3	Y	14					96
								15	9									
10	930	N	639	-0-		-291	-0-	31	1	605	3	Y	3					99
								3	9									
*11	676	N	676	-0-		-0-	-0-	30	1	640	3	Y	5					104
								6	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1173	-0-		-207	-0-	30	1	1136	3	Y	6					92
								7	9									
07	1395	N	1288	-0-		-107	-0-	31	1	1249	3	Y	7					99
								8	9									
08	1271	N	1002	-0-		-269	-0-	30	1	970	3	Y	2	84	1			17
								2	9									
09	1170	N	1157	-0-		-13	-0-	30	1	1116	3	Y	10	2	1			25
								11	9									
10	1302	N	817	-0-		-485	-0-	31	1	784	3	Y	2					27
								2	9									
*11	1120	N	1120	-0-		-0-	-0-	30	1	1084	3	Y	5					32
								6	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	628	-0-		-92	-0-	30	1	591	3	Y	6					117
								7	9									
07	682	N	531	-0-		-151	-0-	31	1	500	3	Y	-0-					117
08	651	N	380	-0-		-271	-0-	28	1	346	3	Y	5	63	1			59
								6	9									
09	630	N	418	-0-		-212	-0-	26	1	389	3	Y	3	2	1			60
								3	9									
10	527	N	338	-0-		-189	-0-	22	1	316	3	Y	-0-					60
*11	406	N	406	-0-		-0-	-0-	26	1	380	3	Y	-0-					60

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	2828	-0-		-652	-0-	5	1	2754	3	Y	63	103	1			21
								69	9									
07	3069	X	2585	-0-		-484	-0-	2	1	2558	3	Y	23	6	1			38
								25	9									
08	3069	X	2032	-0-		-1037	-0-	2	1	2017	3	Y	12					50
								13	9									
09	2850	X	2443	-0-		-407	-0-	3	1	2429	3	Y	10					60
								11	9									
10	2914	X	2003	-0-		-911	-0-	4	1	1980	3	Y	17	54	1			23
								19	9									
11	2820	X	1952	-0-		-868	-0-	2	1	1935	3	Y	14					37
								15	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
10	0	N	-0-	-0-	-0-	-0-					Y	7	36	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			-0-

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

06	3180	X	3097	-0-	-83	-0-	3069	3	28	9	Y	25					150
07	3255	X	2817	-0-	-438	-0-	2796	3	21	9	Y	19					169
08	3255	X	2480	-0-	-775	-0-	2468	3	12	9	Y	11	165	1			15
09	3090	X	2641	-0-	-449	-0-	2616	3	25	9	Y	23	4	1			34
10	3193	X	2592	-0-	-601	-0-	2572	3	20	9	Y	18					52
11	3090	X	2657	-0-	-433	-0-	2643	3	14	9	Y	13					65

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

06	300	N	249	-0-	-51	-0-	172	3	77	9	Y	70					164
07	341	N	241	-0-	-100	-0-	178	3	63	9	Y	57					221
08	310	N	250	-0-	-60	-0-	184	3	66	9	Y	60	180	1			101
09	295	N	295	-0-	-0-	-0-	212	3	83	9	Y	75					176
10	283	N	283	-0-	-0-	-0-	214	3	69	9	Y	63	165	1			74
11	240	N	203	-0-	-37	-0-	145	3	58	9	Y	53					127

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

06	1020	N	903	-0-	-117	-0-	30	1	860	3	Y	12					119
							13	9									
07	931	N	931	-0-	-0-	-0-	31	1	889	3	Y	10					129
							11	9									
08	899	N	724	-0-	-175	-0-	28	1	690	3	Y	5	124	1			10
							6	9									
09	900	N	747	-0-	-153	-0-	27	1	713	3	Y	6	3	1			13
							7	9									
10	930	N	488	-0-	-442	-0-	28	1	460	3	Y	-0-					13
*11	752	N	752	-0-	-0-	-0-	30	1	722	3	Y	-0-					13

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

06	60	X	33	-0-	-27	-0-	33	3			Y	-0-					-0-
07	93	X	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	255	X	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
09	2029	X	2029	-0-	-0-	-0-	2029	3			Y	-0-					-0-
10	3794	X	3794	-0-	-0-	-0-	3794	3			Y	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
07	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
09	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
10	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1739	-0-	-1	-0-	1703	3	36	9	Y	33	181	1			48
07	1829	N	1751	-0-	-78	-0-	1721	3	30	9	Y	27					75
08	1798	N	1628	-0-	-170	-0-	1591	3	37	9	Y	34					109
09	1740	N	1536	-0-	-204	-0-	1497	3	39	9	Y	35					144
10	1736	N	1561	-0-	-175	-0-	1506	3	55	9	Y	50	80	1			114
11	1590	N	1515	-0-	-75	-0-	1470	3	45	9	Y	41	5	1			150

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	-0-	-0-	-3630	-0-					Y	-0-					-0-
07	3348	X	-0-	-0-	-3348	-0-					Y	-0-					-0-
08	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3988	-0-	-272	-0-	3934	3	54	9	Y	49	180	1			64
07	4402	X	4069	-0-	-333	-0-	4011	3	58	9	Y	53					117
08	4402	X	3982	-0-	-420	-0-	3928	3	54	9	Y	49					166
09	4230	X	3056	-0-	-1174	-0-	3055	3	1	9	Y	1	92	1			75
10	4340	X	2976	-0-	-1364	-0-	2931	3	45	9	Y	41	21	1			95
11	4200	X	3840	-0-	-360	-0-	3821	3	19	9	Y	17					112

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4208	-0-	-292	-0-	4169	3	39	9	Y	35					162
07	4464	X	4409	-0-	-55	-0-	4376	3	33	9	Y	30					192
08	4464	X	3953	-0-	-511	-0-	3925	3	28	9	Y	25	179	1			38
09	4260	X	3829	-0-	-431	-0-	3797	3	32	9	Y	29					67
10	4402	X	3875	-0-	-527	-0-	3835	3	40	9	Y	36					103
11	4260	X	3802	-0-	-458	-0-	3633	3	169	9	Y	154	188	1			69

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2055	-0-	-285	-0-	30 28	1 9	1997	3	Y	25					122
07	2263	N	2008	-0-	-255	-0-	31 9	1 9	1968	3	Y	8					130
08	2139	N	1810	-0-	-329	-0-	31 17	1 9	1762	3	Y	15	133	1			12
09	2070	N	1470	-0-	-600	-0-	29 12	1 9	1429	3	Y	11	3	1			20
10	2015	N	1708	-0-	-307	-0-	30 13	1 9	1665	3	Y	12					32
*11	1789	N	1789	-0-	-0-	-0-	29 7	1 9	1753	3	Y	6					38

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3167	-0-	-283	-0-	3137	3	30	9	Y	27					127
07	3410	X	3314	-0-	-96	-0-	3289	3	25	9	Y	23					150
08	3286	X	3225	-0-	-61	-0-	3201	3	24	9	Y	22					172
09	3180	X	2957	-0-	-223	-0-	2924	3	33	9	Y	30	174	1			28
10	3317	X	2719	-0-	-598	-0-	2532	3	187	9	Y	170					198
11	3210	X	2535	-0-	-675	-0-	2513	3	22	9	Y	20	181	1			37

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

06	4227	X	4227	-0-	-0-	-0-	30	1	4134	3	Y	57					82
							63	9									
07	4379	X	4379	-0-	-0-	-0-	31	1	4308	3	Y	36					118
							40	9									
08	4340	X	3875	-0-	-465	-0-	31	1	3803	3	Y	37	108	1			47
							41	9									
09	4230	X	3542	-0-	-688	-0-	30	1	3458	3	Y	49	3	1			93
							54	9									
10	4371	X	3089	-0-	-1282	-0-	30	1	3018	3	Y	37					130
							41	9									
11	4230	X	2857	-0-	-1373	-0-	30	1	2791	3	Y	33					163
							36	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

06	4800	X	4555	-0-	-245	-0-	4474	3	81	9	Y	74	179	1			134
07	4898	X	4485	-0-	-413	-0-	4402	3	83	9	Y	75					209
08	4898	X	4396	-0-	-502	-0-	4326	3	70	9	Y	64	183	1			90
09	4560	X	4295	-0-	-265	-0-	4203	3	92	9	Y	84					174
10	4712	X	4170	-0-	-542	-0-	4120	3	50	9	Y	45					219
11	4560	X	4052	-0-	-508	-0-	3996	3	56	9	Y	51	185	1			85

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

06	3990	X	3796	-0-	-194	-0-	3730	3	66	9	Y	60	180	1			49
07	4123	X	3885	-0-	-238	-0-	3810	3	75	9	Y	68					117
08	4123	X	3922	-0-	-201	-0-	3856	3	66	9	Y	60					177
09	3990	X	3762	-0-	-228	-0-	3697	3	65	9	Y	59	176	1			60
10	4123	X	3795	-0-	-328	-0-	3701	3	94	9	Y	85					145
11	3990	X	3480	-0-	-510	-0-	3421	3	59	9	Y	54					199

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

06	4500	X	4236	-0-	-264	-0-	4174	3	62	9	Y	56	178	1			35
07	4650	X	4333	-0-	-317	-0-	4259	3	74	9	Y	67					102
08	4650	X	3750	-0-	-900	-0-	3693	3	57	9	Y	52					154
09	4320	X	3721	-0-	-599	-0-	3708	3	13	9	Y	12	94	1			72
10	4402	X	2424	-0-	-1978	-0-	2355	3	69	9	Y	63	21	1			114
11	4230	X	3372	-0-	-858	-0-	3267	3	105	9	Y	95					209

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1654	-0-	-86	-0-	2	1	1516	3	Y	124	207	1			42
							136	9									
07	1767	N	1733	-0-	-34	-0-	1	1	1681	3	Y	46	13	1			75
							51	9									
08	1682	N	1682	-0-	-0-	-0-	1	1	1653	3	Y	25					100
							28	9									
09	1650	N	1403	-0-	-247	-0-	1	1	1379	3	Y	21					121
							23	9									
10	1736	N	1296	-0-	-440	-0-	3	1	1256	3	Y	34	108	1			47
							37	9									
11	1620	N	1336	-0-	-284	-0-	2	1	1304	3	Y	27					74
							30	9									

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

06	1380	N	1380	-0-	-0-	-0-	29	1	1298	3	N	48	183	1			28
							53	9									
07	1360	N	1360	-0-	-0-	-0-	31	1	1288	3	N	37					65
							41	9									
08	1271	N	1208	-0-	-63	-0-	31	1	1154	3	N	21					86
							23	9									
09	1303	N	1303	-0-	-0-	-0-	30	1	1234	3	N	35					121
							39	9									
10	1201	N	1201	-0-	-0-	-0-	31	1	1151	3	N	17					138
							19	9									
11	1170	N	1142	-0-	-28	-0-	28	1	1094	3	N	18					156
							20	9									

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

06	1740	X	1481	-0-	-259	-0-	29	1	1411	3	N	37					140
							41	9									
07	1798	X	1476	-0-	-322	-0-	31	1	1409	3	N	33					173
							36	9									
08	1147	N	1065	-0-	-82	-0-	29	1	1003	3	N	30					203
							33	9									
09	1470	N	1107	-0-	-363	-0-	29	1	1054	3	N	22	183	1			42
							24	9									
10	1488	N	1394	-0-	-94	-0-	31	1	1324	3	N	35					77
							39	9									
*11	1311	N	1311	-0-	-0-	-0-	30	1	1252	3	N	26					103
							29	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
07	0	W	-0-	-0-	-0-	41					N	-0-					-0-
08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	8	1	552	2	N	-0-					164
07	807	N	807	-0-	-0-	-0-	807	2			N	-0-					164
08	624	N	624	-0-	-0-	-0-	624	2			N	-0-					164
09	651	N	651	-0-	-0-	-0-	651	2			N	-0-					164
10	806	N	642	-0-	-164	-0-	642	2			N	-0-					164
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					164

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	-0-	13	1	897	2	N	-0-					180
07	947	N	947	-0-	-0-	-0-	947	2			N	-0-					180
08	935	N	935	-0-	-0-	-0-	935	2			N	-0-					180
09	888	N	888	-0-	-0-	-0-	888	2			N	-0-					180
10	961	N	928	-0-	-33	-0-	928	2			N	-0-					180
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					180

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	552	-0-	-108	-0-	552	2			N	-0-					49
07	651	N	620	-0-	-31	-0-	620	2			N	-0-					49
08	651	N	614	-0-	-37	-0-	614	2			N	-0-					49
09	580	N	580	-0-	-0-	-0-	580	2			N	-0-					49
10	620	N	583	-0-	-37	-0-	583	2			N	-0-					49
11	600	N	562	-0-	-38	-0-	562	2			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

06	240	N	216	-0-	-24	-0-	216	2			N	-0-					217
07	225	N	225	-0-	-0-	-0-	222	2	3	9	N	3					220
08	222	N	222	-0-	-0-	-0-	214	2	8	9	N	7	180	1			47
09	210	N	171	-0-	-39	-0-	171	2			N	-0-					47
10	217	N	-0-	-0-	-217	-0-					N	-0-					47
11	210	N	-0-	-0-	-210	-0-					N	-0-					47

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

06	4755	X	4755	-0-	-0-	-0-	4694	2	61	9	N	55					202
07	4653	X	4653	-0-	-0-	-0-	4603	2	50	9	N	45					247
08	4625	X	4625	-0-	-0-	-0-	4597	2	28	9	N	25	179	1			93
09	4414	X	4414	-0-	-0-	-0-	4381	2	33	9	N	30					123
10	4546	X	4546	-0-	-0-	-0-	4481	2	65	9	N	59					182
*11	4312	X	4312	-0-	-0-	-0-	4261	2	51	9	N	46					228

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

06	241	N	241	-0-	-0-	-0-	240	2	1	9	N	1					198
07	857	N	857	-0-	-0-	-0-	844	2	13	9	N	12					210
08	1071	N	1071	-0-	-0-	-0-	1027	2	44	9	N	40					250
09	1002	N	1002	-0-	-0-	-0-	976	2	26	9	N	24	179	1			95
10	1013	N	1013	-0-	-0-	-0-	988	2	25	9	N	23					118
11	1050	N	951	-0-	-99	-0-	919	2	32	9	N	29					147

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

06	442	N	442	-0-	-0-	-0-	434	2	8	9	N	7					219
07	496	N	487	-0-	-9	-0-	481	2	6	9	N	5					224
08	465	N	439	-0-	-26	-0-	432	2	7	9	N	6					230
09	450	N	450	-0-	-0-	-0-	442	2	8	9	N	7					237
10	496	N	444	-0-	-52	-0-	434	2	10	9	N	9					246
*11	437	N	437	-0-	-0-	-0-	423	2	14	9	N	13	179	1			80

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

06	0	N	-0-	-0-	-0-	-0-					N	-0-					166
07	0	N	-0-	-0-	-0-	-0-					N	-0-					166
08	0	N	-0-	-0-	-0-	-0-					N	-0-					166
09	0	N	-0-	-0-	-0-	-0-					N	-0-					166
10	0	N	-0-	-0-	-0-	-0-					N	-0-					166
11	0	N	-0-	-0-	-0-	-0-					N	-0-					166

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	158	-0-	-172	-0-	158	2			N	-0-					152
07	310	N	190	-0-	-120	-0-	189	2	1	9	N	1					153
08	186	N	167	-0-	-19	-0-	167	2			N	-0-					153
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					153
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					153
*11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

06	720	N	671	-0-	-49	-0-	656	2	15	9	N	14					155
07	713	N	659	-0-	-54	-0-	645	2	14	9	N	13					168
08	713	N	613	-0-	-100	-0-	604	2	9	9	N	8					176
09	660	N	607	-0-	-53	-0-	594	2	13	9	N	12					188
10	768	N	768	-0-	-0-	-0-	749	2	19	9	N	17					205
*11	785	N	785	-0-	-0-	-0-	759	2	26	9	N	24					229

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

06	2310	N	2252	-0-	-58	-0-	2211	2	41	9	N	37					198
07	2325	N	2189	-0-	-136	-0-	2150	2	39	9	N	35					233
08	2325	N	2230	-0-	-95	-0-	2190	2	40	9	N	36	188	1			81
09	2250	N	2116	-0-	-134	-0-	2080	2	36	9	N	33					114
10	2265	N	2265	-0-	-0-	-0-	2214	2	51	9	N	46					160
11	2160	N	2114	-0-	-46	-0-	2083	2	31	9	N	28					188

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

06	1740	N	1644	-0-	-96	-0-	1619	2	25	9	N	23					176
07	1736	N	1600	-0-	-136	-0-	1583	2	17	9	N	15					191
08	1736	N	1567	-0-	-169	-0-	1550	2	17	9	N	15					206
09	1650	N	1483	-0-	-167	-0-	1464	2	19	9	N	17					223
10	1612	N	1449	-0-	-163	-0-	1432	2	17	9	N	15	179	1			59
11	1530	N	1368	-0-	-162	-0-	1344	2	24	9	N	22					81

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

06	3000	N	488	-0-	-2512	216642	479	2	9	9	N	8					215
07	217225	X	583	-0-	-216642	-0-	570	2	13	9	N	12					227
08	2976	X	584	-0-	-2392	-0-	549	2	35	9	N	32					259
09	2880	X	597	-0-	-2283	-0-	579	2	18	9	N	16	186	1			89
10	612	X	612	-0-	-0-	-0-	593	2	19	9	N	17					106
11	570	X	561	-0-	-9	-0-	542	2	19	9	N	17					123

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

06	2130	N	1971	-0-	-159	-0-	1954	2	17	9	N	15					225
07	2139	N	2042	-0-	-97	-0-	2025	2	17	9	N	15					240
08	2077	N	2053	-0-	-24	-0-	2033	2	20	9	N	18					258
09	2397	N	2397	-0-	-0-	-0-	2177	2	220	9	N	200	181	1			277
10	2046	N	2004	-0-	-42	-0-	1972	2	32	9	N	29					306
11	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					306

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

06	3257	X	3257	-0-	-0-	-0-	3169	2	88	9	N	80					389
07	3204	X	3204	-0-	-0-	-0-	3120	2	84	9	N	76	178	1			287
08	3279	X	3279	-0-	-0-	-0-	3210	2	69	9	N	63	177	1			173
09	3156	X	3156	-0-	-0-	-0-	3081	2	75	9	N	68					241
10	3202	X	3202	-0-	-0-	-0-	3125	2	77	9	N	70	187	1			124
*11	3121	X	3121	-0-	-0-	-0-	3037	2	84	9	N	76					200

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					182
07	0	N	-0-	-0-	-0-	-0-					N	-0-					182
08	0	N	-0-	-0-	-0-	-0-					N	-0-					182
09	0	N	-0-	-0-	-0-	-0-					N	-0-					182
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	283	-0-	-107	-0-	264	2	19	9	N	17					128
07	341	N	282	-0-	-59	-0-	265	2	17	9	N	15					143
08	283	N	283	-0-	-0-	-0-	269	2	14	9	N	13					156
09	308	N	308	-0-	-0-	-0-	277	2	31	9	N	28					184
10	308	N	308	-0-	-0-	-0-	283	2	25	9	N	23					207
11	270	N	258	-0-	-12	-0-	235	2	23	9	N	21					228

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2476	-0-	-1124	-0-	2424	2	52	9	N	47					294
07	3689	X	2778	-0-	-911	-0-	2717	2	61	9	N	55	178	1			171
08	3472	X	2888	-0-	-584	-0-	2826	2	62	9	N	56					227
09	2830	X	2830	-0-	-0-	-0-	2764	2	66	9	N	60					287
10	2848	X	2848	-0-	-0-	-0-	2783	2	65	9	N	59					346
*11	2806	X	2806	-0-	-0-	-0-	2763	2	43	9	N	39	178	1			207

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1512	N	1512	-0-	-0-	-0-	1500	2	12	9	N	11					250
07	1519	N	1451	-0-	-68	-0-	1438	2	13	9	N	12					262
08	1519	N	1469	-0-	-50	-0-	1452	2	17	9	N	15					277
09	1500	N	1424	-0-	-76	-0-	1401	2	23	9	N	21					298
10	1457	N	1430	-0-	-27	-0-	1410	2	20	9	N	18					316
11	1410	N	1280	-0-	-130	-0-	1266	2	14	9	N	13					329

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	N	1086	-0-	-0-	-0-	1080	2	6	9	N	5					144
07	1054	N	920	-0-	-134	-0-	917	2	3	9	N	3					147
08	1023	N	869	-0-	-154	-0-	866	2	3	9	N	3					150
09	1080	N	1016	-0-	-64	-0-	1012	2	4	9	N	4					154
10	1042	N	1042	-0-	-0-	-0-	1039	2	3	9	N	3					157
*11	1017	N	1017	-0-	-0-	-0-	1011	2	6	9	N	5					162

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4234	-0-	-86	-0-	4170	2	64	9	N	58					284
07	4464	X	4035	-0-	-429	-0-	3991	2	44	9	N	40	179	1			145
08	4464	X	4117	-0-	-347	-0-	4053	2	64	9	N	58					203
09	4320	X	3914	-0-	-406	-0-	3850	2	64	9	N	58	182	1			79
10	4464	X	4034	-0-	-430	-0-	3978	2	56	9	N	51					130
11	4230	X	3876	-0-	-354	-0-	3812	2	64	9	N	58					188

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2661	-0-	-279	-0-	2614	2	47	9	N	43	173	1			139
07	2945	X	2691	-0-	-254	-0-	2660	2	31	9	N	28					167
08	2945	N	2608	-0-	-337	-0-	2574	2	34	9	N	31					198
09	2670	N	2541	-0-	-129	-0-	2501	2	40	9	N	36					234
10	2697	N	2635	-0-	-62	-0-	2607	2	28	9	N	25					259
11	2520	N	2471	-0-	-49	-0-	2423	2	48	9	N	44	183	1			120

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

06	1726	N	1726	-0-	-0-	-0-	1678	2	48	9	N	44					148
07	2042	N	2042	-0-	-0-	-0-	1996	2	46	9	N	42					190
08	2502	N	2502	-0-	-0-	-0-	2451	2	51	9	N	46					236
09	2236	N	2236	-0-	-0-	-0-	2186	2	50	9	N	45	172	1			109
10	2046	N	1794	-0-	-252	-0-	1772	2	22	9	N	20					129
11	2430	N	1152	-0-	-1278	-0-	1123	2	29	9	N	26					155

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

06	5070	X	4940	-0-	-130	-0-	4865	2	75	9	N	68					238
07	5239	X	4939	-0-	-300	-0-	4910	2	29	9	N	26					264
08	5239	X	4864	-0-	-375	-0-	4816	2	48	9	N	44	175	1			133
09	5070	X	4681	-0-	-389	-0-	4633	2	48	9	N	44					177
10	5239	X	4869	-0-	-370	-0-	4786	2	83	9	N	75					252
11	4950	X	4548	-0-	-402	-0-	4503	2	45	9	N	41	177	1			116

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

06	5457	X	5457	-0-	-0-	-0-	5348	2	109	9	N	99					326
07	5269	X	5269	-0-	-0-	-0-	5185	2	84	9	N	76	178	1			224
08	5197	X	5197	-0-	-0-	-0-	5135	2	62	9	N	56					280
09	4967	X	4967	-0-	-0-	-0-	4903	2	64	9	N	58					338
10	5015	X	5015	-0-	-0-	-0-	4950	2	65	9	N	59					397
*11	4759	X	4759	-0-	-0-	-0-	4703	2	56	9	N	51	179	1			269

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

06	1560	N	677	-0-	-883	-0-	668	2	9	9	N	8					89
07	930	N	678	-0-	-252	-0-	674	2	4	9	N	4					93
08	837	N	670	-0-	-167	-0-	666	2	4	9	N	4					97
09	690	N	641	-0-	-49	-0-	637	2	4	9	N	4					101
10	682	N	652	-0-	-30	-0-	649	2	3	9	N	3					104
11	660	N	605	-0-	-55	-0-	603	2	2	9	N	2					106

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-	166	1			61
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					61
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					61
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					61
10	141	N	141	-0-	-0-	-0-	139	2	2	9	N	2					63
11	120	N	86	-0-	-34	-0-	86	2			N	-0-					63

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

06	4683	X	4683	-0-	-0-	-0-	4560	2	123	9	N	112	173	1			247
07	4812	X	4812	-0-	-0-	-0-	4695	2	117	9	N	106	170	1			183
08	4720	X	4720	-0-	-0-	-0-	4610	2	110	9	N	100	172	1			111
09	4599	X	4599	-0-	-0-	-0-	4483	2	116	9	N	105					216
10	4833	X	4833	-0-	-0-	-0-	4695	2	138	9	N	125	178	1			163
*11	4596	X	4596	-0-	-0-	-0-	4464	2	132	9	N	120					283

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

06	1950	N	1831	-0-	-119	-0-	1810	2	21	9	N	19					224
07	1922	N	1862	-0-	-60	-0-	1845	2	17	9	N	15					239
08	1922	N	1807	-0-	-115	-0-	1798	2	9	9	N	8	176	1			71
09	1830	N	1739	-0-	-91	-0-	1722	2	17	9	N	15					86
10	1860	N	1798	-0-	-62	-0-	1786	2	12	9	N	11					97
11	1740	N	1717	-0-	-23	-0-	1700	2	17	9	N	15					112

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

06	2463	N	2463	-0-	-0-	-0-	2374	2	89	9	N	81					355
07	2420	N	2420	-0-	-0-	-0-	2341	2	79	9	N	72	173	1			254
08	2356	N	2111	-0-	-245	-0-	2049	2	62	9	N	56					310
09	2280	N	2246	-0-	-34	-0-	2150	2	96	9	N	87					397
10	2356	N	2245	-0-	-111	-0-	2159	2	86	9	N	78	184	1			291
11	2040	N	1996	-0-	-44	-0-	1917	2	79	9	N	72					363

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

06	360	N	293	-0-	-67	-0-	293	2			N	-0-					233
07	310	N	289	-0-	-21	-0-	289	2			N	-0-					233
08	310	N	278	-0-	-32	-0-	278	2			N	-0-					233
09	300	N	213	-0-	-87	-0-	213	2			N	-0-					233
10	279	N	-0-	-0-	-279	-0-					N	-0-	185	1			48
11	270	N	-0-	-0-	-270	-0-					N	-0-					48

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

06	930	N	910	-0-	-20	-0-	891	2	19	9	N	17					152
07	930	N	898	-0-	-32	-0-	881	2	17	9	N	15					167
08	930	N	894	-0-	-36	-0-	875	2	19	9	N	17					184
09	900	N	847	-0-	-53	-0-	835	2	12	9	N	11					195
10	899	N	844	-0-	-55	-0-	831	2	13	9	N	12					207
11	870	N	786	-0-	-84	-0-	775	2	11	9	N	10					217

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

06	330	N	286	-0-	-44	-0-	286	2			N	-0-					284
07	341	N	311	-0-	-30	-0-	311	2			N	-0-					284
08	310	N	298	-0-	-12	-0-	298	2			N	-0-					284
09	300	N	262	-0-	-38	-0-	262	2			N	-0-	139	1			145
10	310	N	278	-0-	-32	-0-	278	2			N	-0-					145
11	300	N	262	-0-	-38	-0-	262	2			N	-0-					145

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	150	2	2	9	N	2					119
07	155	N	147	-0-	-8	-0-	147	2			N	-0-					119
08	155	N	132	-0-	-23	-0-	132	2			N	-0-					119
09	150	N	115	-0-	-35	-0-	115	2			N	-0-					119
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					119
*11	164	N	164	-0-	-0-	-0-	162	2	2	9	N	2					121

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

06	480	N	448	-0-	-32	-0-	429	2	19	9	N	17					169
07	465	N	455	-0-	-10	-0-	433	2	22	9	N	20					189
08	465	N	434	-0-	-31	-0-	416	2	18	9	N	16					205
09	450	N	434	-0-	-16	-0-	410	2	24	9	N	22					227
10	465	N	450	-0-	-15	-0-	428	2	22	9	N	20					247
*11	421	N	421	-0-	-0-	-0-	402	2	19	9	N	17					264

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

06	330	N	312	-0-	-18	-0-	293	2	19	9	N	17	170	1			79
07	350	N	350	-0-	-0-	-0-	310	2	40	9	N	36					115
08	341	N	224	-0-	-117	-0-	200	2	24	9	N	22					137
09	300	N	114	-0-	-186	-0-	111	2	3	9	N	3					140
10	341	N	-0-	-0-	-341	-0-					N	-0-					140
11	210	N	-0-	-0-	-210	-0-					N	-0-					140

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					35
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					35
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					35
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

06	1380	N	1347	-0-	-33	-0-	1289	2	58	9	N	53					264
07	1395	N	1340	-0-	-55	-0-	1294	2	46	9	N	42	176	1			130
08	1395	N	1349	-0-	-46	-0-	1299	2	50	9	N	45					175
09	1350	N	1311	-0-	-39	-0-	1254	2	57	9	N	52					227
10	1333	N	1320	-0-	-13	-0-	1266	2	54	9	N	49	174	1			102
11	1320	N	1221	-0-	-99	-0-	1174	2	47	9	N	43					145

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

06	270	N	221	-0-	-49	-0-	212	2	9	9	N	8					137
07	415	N	415	-0-	-0-	-0-	386	2	29	9	N	26					163
08	205	N	205	-0-	-0-	-0-	192	2	13	9	N	12					175
09	210	N	-0-	-0-	-210	-0-					N	-0-					175
10	403	N	-0-	-0-	-403	-0-					N	-0-					175
11	210	N	-0-	-0-	-210	-0-					N	-0-					175

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

06	540	N	505	-0-	-35	-0-	493	2	12	9	N	11	178	1			50
07	558	N	521	-0-	-37	-0-	511	2	10	9	N	9					59
08	527	N	514	-0-	-13	-0-	497	2	17	9	N	15					74
09	510	N	457	-0-	-53	-0-	449	2	8	9	N	7					81
10	527	N	472	-0-	-55	-0-	461	2	11	9	N	10					91
11	510	N	428	-0-	-82	-0-	422	2	6	9	N	5					96

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

06	60	N	32	-0-	-28	-0-	32	2			N	-0-					364
07	62	N	20	-0-	-42	-0-	16	2	4	9	N	4	188	1			180
08	57	N	57	-0-	-0-	-0-	36	2	21	9	N	19					199
09	66	N	66	-0-	-0-	-0-	59	2	7	9	N	6					205
10	31	N	-0-	-0-	-31	-0-					N	8					213
11	60	N	13	-0-	-47	-0-	11	2	2	9	N	2					215

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

06	1350	N	1278	-0-	-72	B	-0-	1278	2			N	-0-					-0-
07	1457	N	1346	-0-	-111	B	-0-	1346	2			N	-0-					-0-
08	1623	N	1623	-0-	-0-	B	-0-	1623	2			N	-0-					-0-
09	1576	N	1576	-0-	-0-	B	-0-	1576	2			N	-0-					-0-
10	1612	N	1612	-0-	-0-	B	-0-	1612	2			N	-0-					-0-
*11	1608	N	1608	-0-	-0-	B	-0-	1608	2			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

06	990	N	864	-0-	-126	B	-0-	864	2			N	-0-					-0-
07	899	N	883	-0-	-16	B	-0-	883	2			N	-0-					-0-
08	899	N	875	-0-	-24	B	-0-	875	2			N	-0-					-0-
09	870	N	842	-0-	-28	B	-0-	842	2			N	-0-					-0-
10	868	N	867	-0-	-1	B	-0-	867	2			N	-0-					-0-
11	840	N	835	-0-	-5	B	-0-	835	2			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

06	5550	X	5410	-0-	-140	B	-0-	5401	2	9	9	N	8					222
07	5735	X	5711	-0-	-24	B	-0-	5704	2	7	9	N	6	179	1			49
08	5735	X	5624	-0-	-111	B	-0-	5615	2	9	9	N	8					57
09	5550	X	4917	-0-	-633	B	-0-	4911	2	6	9	N	5					62
10	5704	X	5365	-0-	-339	B	-0-	5356	2	9	9	N	8					70
11	DLQ G-10		5337	-0-	5337	B	5337	5329	2	8	9	N	7					77

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

06	406	N	406	-0-	-0-		-0-	406	3			N	-0-					-0-
07	410	N	410	-0-	-0-		-0-	410	3			N	-0-					-0-
08	465	N	397	-0-	-68		-0-	397	3			N	-0-					-0-
09	420	N	398	-0-	-22		-0-	398	3			N	-0-					-0-
10	403	N	391	-0-	-12		-0-	391	3			N	-0-					-0-
*11	450	N	450	-0-	-0-		-0-	450	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

06	2911	N	2911	-0-	-0-		-0-	180	1	2730	2	N	-0-					66
								1	4									
07	2790	N	2754	-0-	-36		-0-	168	1	2554	2	N	28					94
								1	4	31	9							
08	2728	N	2550	-0-	-178		-0-	165	1	2383	2	N	-0-					94
								2	4									
09	2910	N	2296	-0-	-614		-0-	175	1	2119	2	N	-0-					94
								2	4									
10	3021	N	3021	-0-	-0-		-0-	3002	2	19	9	N	17					111
*11	2517	N	2517	-0-	-0-		-0-	173	1	2336	2	N	5					116
								2	4	6	9							

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					40
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					40
08	588	N	588	-0-	-0-	-0-	588	3			N	-0-					40
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					40
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					40
*11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					40

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5840	-0-	-370	-0-	450	1	5390	2	N	-0-					147
07	6448	X	6340	-0-	-108	-0-	178	1	6162	2	N	-0-					147
08	6448	X	5864	-0-	-584	-0-	5864	2			N	-0-					147
09	6240	X	5493	-0-	-747	-0-	5493	2			N	-0-					147
10	6355	X	5457	-0-	-898	-0-	5457	2			N	-0-					147
*11	6150	X	5145	-0-	-1005	-0-	5145	2			N	-0-					147

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	1898	-0-	-1222	-0-	146	1	1752	2	N	-0-					28
07	3224	X	1181	-0-	-2043	-0-	33	1	1148	2	N	-0-					28
08	2232	X	1316	-0-	-916	-0-	1316	2			N	-0-					28
09	2160	X	1413	-0-	-747	-0-	1413	2			N	-0-					28
10	1953	X	1681	-0-	-272	-0-	1681	2			N	-0-					28
11	1890	X	1840	-0-	-50	-0-	1840	2			N	-0-					28

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, S. E. (MORROW UPPER) //CONT.// 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

06	2081	R	2081	-0-	-0-	-0-	44	1	2006	3	N	27	165	1			69
							1	4	30	9							
07	2006	R	2006	-0-	-0-	-0-	43	1	1940	3	N	20					89
							1	4	22	9							
08	2170	#	2152	-0-	-18	-0-	51	1	2099	3	N	-0-					89
							2	4									
09	2247	R	2247	-0-	-0-	-0-	66	1	2076	3	N	94					183
							2	4	103	9							
*10	2265	R	2265	-0-	-0-	-0-	64	1	2135	3	N	58	181	1			60
							2	4	64	9							
*11	2072	R	2072	-0-	-0-	-0-	62	1	1960	3	N	44					104
							2	4	48	9							

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

06	413	N	413	-0-	-0-	-0-	30	1	383	2	N	-0-					159
07	384	N	384	-0-	-0-	-0-	31	1	353	2	N	-0-					159
08	466	N	466	-0-	-0-	-0-	31	1	379	2	N	51					210
							56	9									
09	423	N	423	-0-	-0-	-0-	30	1	393	2	N	-0-					210
10	458	N	458	-0-	-0-	-0-	31	1	427	2	N	-0-					210
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					210

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

06	1830	#	1703	-0-	-127	-0-	1459	2	244	9	N	222					817
07	1829	R	1829	-0-	-0-	-0-	1563	2	266	9	N	242	388	1			671
08	1891	#	1789	-0-	-102	-0-	1536	2	253	9	N	230	195	1			706
09	1830	#	1110	-0-	-720	-0-	938	2	172	9	N	156					862
10	1891	#	1466	-0-	-425	-0-	1306	2	160	9	N	145	192	1			815
11	1770	#	NO RPT	-0-	-1770	-0-					N	NO RPT					815

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

06	12	N	12	-0-	-0-	-0-	10	3	2	9	N	2					74
07	217	N	81	-0-	-136	-0-	78	3	3	9	N	3					77
08	116	N	116	-0-	-0-	-0-	112	3	4	9	N	4					81
09	104	N	104	-0-	-0-	-0-	103	3	1	9	N	1					82
10	199	N	199	-0-	-0-	-0-	195	3	4	9	N	4					86
*11	475	N	475	-0-	-0-	-0-	428	3	47	9	N	43					129

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

06	1080	X	1063	-0-	-17	-0-	1063	2			N	-0-					55
07	1209	X	1082	-0-	-127	-0-	1082	2			N	-0-					55
08	1209	X	928	-0-	-281	-0-	928	2			N	-0-					55
09	1170	X	1096	-0-	-74	-0-	1096	2			N	-0-					55
10	1116	X	1114	-0-	-2	-0-	1114	2			N	-0-					55
11	1050	X	1006	-0-	-44	-0-	1006	2			N	-0-					55

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

06	930	X	538	-0-	-392	-0-	534	2	4	9	N	4					25
07	899	X	479	-0-	-420	-0-	471	2	8	9	N	7					32
08	806	X	492	-0-	-314	-0-	480	2	12	9	N	11					43
09	660	X	467	-0-	-193	-0-	466	2	1	9	N	1					44
10	620	X	465	-0-	-155	-0-	459	2	6	9	N	5					49
11	540	X	520	-0-	-20	-0-	512	2	8	9	N	7					56

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

06	390	N	356	-0-	-34	-0-	356	3			N	-0-					110
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					110
08	341	N	238	-0-	-103	-0-	238	3			N	-0-					110
09	360	N	284	-0-	-76	-0-	284	3			N	-0-					110
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					110
*11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					110

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					40
07	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					40
08	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					40
09	1950	N	1818	-0-	-132	-0-	1818	2			N	-0-					40
10	2046	N	1912	-0-	-134	-0-	1912	2			N	-0-					40
11	1890	N	1428	-0-	-462	-0-	1428	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
AXIS ENERGY CORPORATION 039136
MOORE UNIT WELL #: 1 RRCID -> 062789 COMPL. DATE 07/16/1975 TOTAL DEPTH 21600 PERF.16038 - 16422

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/21/2015 - PLUGGED 08/21/15

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1242	-0-	-528	-0-	1210	2	32	9	N	29	112	1			35
07	1550	N	1471	-0-	-79	-0-	1441	2	30	9	N	27					62
08	1302	N	1237	-0-	-65	-0-	1208	2	29	9	N	26					88
09	1386	N	1386	-0-	-0-	-0-	1341	2	45	9	N	41	1	8			128
10	1457	N	1001	-0-	-456	-0-	961	2	40	9	N	36	139	1			25
11	1200	N	1053	-0-	-147	-0-	1003	2	50	9	N	45					70

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	197	-0-	-193	-0-	197	2			N	-0-					-0-
07	589	N	440	-0-	-149	-0-	440	2			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	844	-0-	-3236	-0-	844	2			N	-0-					78
07	4216	X	751	-0-	-3465	-0-	751	2			N	-0-					78
08	4216	X	2145	-0-	-2071	-0-	2106	2	39	9	N	35					113
09	4080	X	3077	-0-	-1003	-0-	3064	2	13	9	N	12					125
10	7204	X	7204	-0-	-0-	-0-	7200	2	4	9	N	4					129
11	2070	X	1963	-0-	-107	-0-	1956	2	7	9	N	6					135

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	16948	-0-	13948	27471	16897	2	51	9	N	46					203
07	3100	N	16840	-0-	13740	41211	16816	2	24	9	N	22					225
08	56347	X	15136	-0-	-41211	-0-	15105	2	31	9	N	28					253
09	13043	X	13043	-0-	-0-	-0-	13025	2	18	9	N	16	191	1			78
10	12845	X	12845	-0-	-0-	-0-	12821	2	24	9	N	22					100
*11	11377	X	11377	-0-	-0-	-0-	11311	2	66	9	N	60					160

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8215	X	8215	-0-	-0-	-0-	8182	2	33	9	N	30					233
07	8725	X	8725	-0-	-0-	-0-	8701	2	24	9	N	22	192	1			63
08	8080	X	8080	-0-	-0-	-0-	8034	2	46	9	N	42					105
09	7350	X	7333	-0-	-17	-0-	7308	2	25	9	N	23					128
10	7639	X	7639	-0-	-0-	-0-	7633	2	6	9	N	5					133
*11	8103	X	8103	-0-	-0-	-0-	8084	2	19	9	N	17					150

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13798	X	13798	-0-	-0-	-0-	13678	2	120	9	N	109	176	1			53
07	13642	X	13642	-0-	-0-	-0-	13478	2	164	9	N	149	172	1			30
08	3100	N	6622	-0-	3522	3522	6597	2	25	9	N	23					53
09	4559	X	1037	-0-	-3522	-0-	1037	2			N	-0-					53
*10	1116	X	605	-0-	-511	-0-	605	2			N	-0-					53
11	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					53

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

06	4890	X	4134	-0-	-756	-0-	4124	2	10	9	N	9					109
07	5053	X	4928	-0-	-125	-0-	4928	2			N	-0-					109
08	5053	X	4782	-0-	-271	-0-	4743	2	39	9	N	35					144
09	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					144
10	4929	X	4810	-0-	-119	-0-	4789	2	21	9	N	19	134	1			29
11	4770	X	4270	-0-	-500	-0-	4270	2			N	-0-					29

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

06	3450	X	1417	-0-	-2033	-0-	1333	2	84	9	N	76					122
07	3565	X	3382	-0-	-183	-0-	3347	2	35	9	N	32					154
08	3472	X	3447	-0-	-25	-0-	3425	2	22	9	N	20					174
09	3690	X	3690	-0-	-0-	-0-	3644	2	46	9	N	42	188	1			28
10	4400	X	4400	-0-	-0-	-0-	4358	2	42	9	N	38					66
*11	4231	X	4231	-0-	-0-	-0-	4190	2	41	9	N	37	1	1	1	8	101

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

06	18724	X	18724	-0-	-0-	-0-	845	1	17836	3	N	39					384
							43	9									
07	18868	X	18868	-0-	-0-	-0-	851	1	17959	3	N	53					437
							58	9									
08	18811	X	18811	-0-	-0-	-0-	868	1	17884	3	N	54	177	1			314
							59	9									
09	18000	X	17005	-0-	-995	-0-	768	1	16184	3	N	48					362
							53	9									
10	17840	X	17840	-0-	-0-	-0-	853	1	16923	3	N	58	183	1			237
							64	9									
*11	17457	X	17457	-0-	-0-	-0-	839	1	16548	3	N	64	177	1			124
							70	9									

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798

JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9888	X	9888	-0-	-0-	-0-	318	1	9502	2	N	60	187	1			38
							2	4	66	9							
07	9769	X	9769	-0-	-0-	-0-	301	1	9056	2	N	373	371	1			40
							2	4	410	9							
08	9794	X	9794	-0-	-0-	-0-	320	1	9270	2	N	184	184	1			40
							2	4	202	9							
09	9219	X	9219	-0-	-0-	-0-	340	1	8683	2	N	176	179	1			37
							2	4	194	9							
10	9410	X	9410	-0-	-0-	-0-	357	1	8796	2	N	232	188	1			81
							2	4	255	9							
11	8700	X	8655	-0-	-45	-0-	289	1	8176	2	N	171	183	1			69
							2	4	188	9							

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12390	X	11806	-0-	-584	-0-	379	1	11027	2	N	363	362	1			62
							1	4	399	9							
07	12493	X	11868	-0-	-625	-0-	376	1	11301	2	N	172	180	1			54
							2	4	189	9							
08	12375	X	12375	-0-	-0-	-0-	399	1	11383	2	N	537	380	1			211
							2	4	591	9							
09	11850	X	11235	-0-	-615	-0-	441	1	10701	2	N	83	195	1			99
							2	4	91	9							
10	12214	X	11615	-0-	-599	-0-	443	1	10774	2	N	360	377	1			82
							2	4	396	9							
11	11970	X	11103	-0-	-867	-0-	473	1	10400	2	N	207	180	1			109
							2	4	228	9							

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	7371	-0-	-279	-0-	423	1	6946	2	N	-0-					64
							2	4									
07	7905	X	7789	-0-	-116	-0-	539	1	7248	2	N	-0-					64
							2	4									
08	7874	X	6900	-0-	-974	-0-	390	1	6388	2	N	111					175
							122	9									
09	7395	X	7395	-0-	-0-	-0-	827	1	6525	2	N	39	169	1			45
							43	9									
10	11771	X	11771	-0-	-0-	-0-	875	1	10896	2	N	-0-					45
*11	11084	X	11084	-0-	-0-	-0-	751	1	10333	2	N	-0-					45

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	6455	-0-	-685	-0-	111	1	6152	2	N	174	187	1			55
							1	4	191	9							
07	7378	X	6501	-0-	-877	-0-	111	1	6204	2	N	168	176	1			47
							1	4	185	9							
08	7378	X	6426	-0-	-952	-0-	111	1	6076	2	N	215	171	1			91
							2	4	237	9							
09	6990	X	6007	-0-	-983	-0-	120	1	5741	2	N	131	186	1			36
							2	4	144	9							
10	6975	X	6126	-0-	-849	-0-	122	1	5809	2	N	175	182	1			29
							2	4	193	9							
11	6450	X	5762	-0-	-688	-0-	109	1	5427	2	N	204	191	1			42
							2	4	224	9							

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6679	X	6679	-0-	-0-	-0-	212	1	6302	2	N	148	189	1			45
							2	4	163	9							
07	6427	X	6427	-0-	-0-	-0-	198	1	6227	2	N	-0-					45
							2	4									
08	6152	X	6152	-0-	-0-	-0-	203	1	5947	2	N	-0-					45
							2	4									
09	5940	X	5894	-0-	-46	-0-	209	1	5479	2	N	185	185	1			45
							2	4	204	9							
10	6138	X	5682	-0-	-456	-0-	207	1	5443	2	N	27					72
							2	4	30	9							
11	5940	X	5181	-0-	-759	-0-	197	1	4920	2	N	56					128
							2	4	62	9							

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
07	1209	N	1205	-0-	-4	-0-	1128	2	77	9	N	70					70
08	1271	N	1032	-0-	-239	-0-	1032	2			N	-0-					70
09	1110	N	913	-0-	-197	-0-	913	2			N	-0-					70
10	1209	N	977	-0-	-232	-0-	977	2			N	-0-					70
11	990	N	508	-0-	-482	-0-	508	2			N	-0-					70

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19890	X	14191	-0-	-5699	-0-	649 184	1 9	13358	2	N	167	213	1			126
07	17794	X	15190	-0-	-2604	-0-	701 190	1 9	14299	2	N	173	193	1			106
08	17794	X	12826	-0-	-4968	-0-	682 114	1 9	12030	2	N	104	22	1			188
09	16740	X	12916	-0-	-3824	-0-	649 121	1 9	12146	2	N	110	212	1			86
10	15872	X	11638	-0-	-4234	-0-	637 94	1 9	10907	2	N	85	42	1			129
11	14700	X	NO RPT	-0-	-14700	-0-					N	NO RPT					129

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	15	1			40
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	X	6956	-0-	-1954	-0-	6382	3	574	9	Y	522	457	1			170
07	9207	X	6625	-0-	-2582	-0-	6082	3	543	9	Y	494	593	1			71
08	9207	X	6646	-0-	-2561	-0-	6176	3	470	9	Y	427	413	1			85
09	8910	X	7516	-0-	-1394	-0-	7012	3	504	9	Y	458	474	1			69
10	8122	X	6130	-0-	-1992	-0-	5675	3	455	9	Y	414	342	1			141
11	6960	X	5760	-0-	-1200	-0-	5358	3	402	9	Y	365	466	1			40

CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2419	-0-	-401	-0-	2267	2	152	9	N	138	189	1			810
07	2914	X	1754	-0-	-1160	-0-	1730	2	24	9	N	22					832
08	2821	X	1412	-0-	-1409	-0-	1387	2	25	9	N	23					855
09	2430	X	1484	-0-	-946	-0-	1460	2	24	9	N	22					877
10	2511	X	1335	-0-	-1176	-0-	1278	2	57	9	N	52	194	1			735
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					735

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2175	X	2175	-0-	-0-	-0-	2100	2	75	9	N	68					600
07	4350	X	4350	-0-	-0-	-0-	4245	2	105	9	N	95					695
08	3964	X	3964	-0-	-0-	-0-	3873	2	91	9	N	83	187	1			591
09	2070	X	55	-0-	-2015	-0-	47	2	8	9	N	7					598
10	2139	X	978	-0-	-1161	-0-	978	2			N	-0-					598
11	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					598

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4418	-0-	1418	3545	4418	2			N	-0-					305
07	3100	N	4303	-0-	1203	4748	4295	2	8	9	N	7					312
08	8737	X	3989	-0-	-4748	-0-	3983	2	6	9	N	5					317
09	4011	X	4011	-0-	-0-	-0-	4003	2	8	9	N	7					324
*10	4379	X	4379	-0-	-0-	-0-	4371	2	8	9	N	7					331
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					331

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	2562	-0-	-1878	-0-	2422	2	140	9	N	127	191	1			500
07	4588	X	2700	-0-	-1888	-0-	2647	2	53	9	N	48					548
08	4588	X	3481	-0-	-1107	-0-	3439	2	42	9	N	38					586
09	4440	X	2512	-0-	-1928	-0-	2454	2	58	9	N	53	182	1			457
10	4030	X	2925	-0-	-1105	-0-	2848	2	77	9	N	70					527
11	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					527

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	235	2	61	9	N	55	169	1			401
07	268	N	268	-0-	-0-	-0-	243	2	25	9	N	23					424
08	279	N	145	-0-	-134	-0-	115	2	30	9	N	27					451
09	360	N	360	-0-	-0-	-0-	280	2	80	9	N	73					524
10	279	N	225	-0-	-54	-0-	211	2	14	9	N	13					537
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					537

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					601
07	3069	X	3014	-0-	-55	-0-	3014	2			N	-0-					601
08	3069	X	2988	-0-	-81	-0-	2988	2			N	-0-					601
09	2970	X	2850	-0-	-120	-0-	2848	2	2	9	N	2					603
10	3069	X	2918	-0-	-151	-0-	2918	2			N	-0-					603
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					603

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	-0-	-0-	-3000	-0-					N	-0-	184	1			326
07	3100	X	-0-	-0-	-3100	-0-					N	-0-					326
08	3100	X	-0-	-0-	-3100	-0-					N	-0-					326
09	0	X	-0-	-0-	-0-	-0-					N	-0-					326
10	0	X	-0-	-0-	-0-	-0-					N	-0-					326
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2296	N	2296	-0-	-0-	-0-	2279	2	17	9	N	15	186	1			509
07	2394	N	2394	-0-	-0-	-0-	2374	2	20	9	N	18					527
08	2362	N	2362	-0-	-0-	-0-	2334	2	28	9	N	25					552
09	2358	N	2358	-0-	-0-	-0-	2308	2	50	9	N	45					597
*10	2324	N	2324	-0-	-0-	-0-	2247	2	77	9	N	70					667
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					667

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1946	N	1946	-0-	-0-	-0-	1927	2	19	9	N	17	186	1			1625
07	2178	N	2178	-0-	-0-	-0-	2156	2	22	9	N	20					1645
08	2199	N	2199	-0-	-0-	-0-	2169	2	30	9	N	27	179	1			1493
09	2093	N	2093	-0-	-0-	-0-	2073	2	20	9	N	18					1511
*10	2305	N	2305	-0-	-0-	-0-	2283	2	22	9	N	20					1531
11	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					1531

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	241	2	14	9	N	13					1626
07	227	N	227	-0-	-0-	-0-	213	2	14	9	N	13					1639
08	279	N	258	-0-	-21	-0-	245	2	13	9	N	12					1651
09	282	N	282	-0-	-0-	-0-	265	2	17	9	N	15					1666
*10	260	N	260	-0-	-0-	-0-	254	2	6	9	N	5					1671
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1671

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					414
07	0	N	-0-	-0-	-0-	-0-					N	-0-					414
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					414
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					414
*10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					414
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2336	X	2336	-0-	-0-	-0-	2333	2	3	9	N	3					1040
07	155	X	155	-0-	-0-	-0-	155	2			N	-0-					1040
08	6661	X	6661	-0-	-0-	-0-	6654	2	7	9	N	6					1046
09	5847	X	5847	-0-	-0-	-0-	5836	2	11	9	N	10					1056
*10	4981	X	4981	-0-	-0-	-0-	4968	2	13	9	N	12					1068
11	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					1068

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2624	N	2624	-0-	-0-	-0-	2560	2	64	9	N	58					1388
07	2779	N	2779	-0-	-0-	-0-	2643	2	136	9	N	124	185	1			1327
08	3100	X	2675	-0-	-425	-0-	2636	2	39	9	N	35					1362
09	3000	X	2590	-0-	-410	-0-	2557	2	33	9	N	30					1392
*10	2836	X	2836	-0-	-0-	-0-	2730	2	106	9	N	96	187	1			1301
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					1301

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2831	X	2831	-0-	-0-	-0-	2801	2	30	9	N	27	183	1			1104
07	2843	X	2843	-0-	-0-	-0-	2826	2	17	9	N	15					1119
08	3020	N	3020	-0-	-0-	-0-	3006	2	14	9	N	13					1132
09	2833	N	2833	-0-	-0-	-0-	2804	2	29	9	N	26					1158
*10	3100	N	3121	-0-	21	21	3081	2	40	9	N	36					1194
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					1194

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	748	2	13	9	N	12					1499
07	768	N	768	-0-	-0-	-0-	755	2	13	9	N	12					1511
08	868	N	858	-0-	-10	-0-	845	2	13	9	N	12					1523
09	840	N	840	-0-	-0-	-0-	827	2	13	9	N	12	180	1			1355
*10	923	N	923	-0-	-0-	-0-	910	2	13	9	N	12					1367
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1367

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38610	X	37322	-0-	-1288	-0-	36160	2	1162	9	N	1056	936	1			2974
07	39897	X	38080	-0-	-1817	-0-	36814	2	1266	9	N	1151	1089	1			3036
08	39897	X	36538	-0-	-3359	-0-	35481	2	1057	9	N	961	720	1			3277
09	37320	X	34879	-0-	-2441	-0-	33727	2	1152	9	N	1047	549	1			3775
10	38564	X	37293	-0-	-1271	-0-	36172	2	1121	9	N	1019	742	1			4052
11	37320	X	NO RPT	-0-	-37320	-0-					N	NO RPT					4052

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35491	X	35491	-0-	-0-	-0-	34817	2	674	9	N	613	718	1			1130
07	33945	X	31661	-0-	-2284	-0-	31096	2	565	9	N	514	355	1			1289
08	48174	X	32457	-0-	-15717	-0-	31862	2	595	9	N	541	704	1			1126
09	46620	X	30275	-0-	-16345	-0-	29755	2	520	9	N	473	367	1			1232
10	36673	X	32649	-0-	-4024	-0-	32142	2	507	9	N	461	548	1			1145
11	35490	X	NO RPT	-0-	-35490	-0-					N	NO RPT					1145

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

06	1692	N	1692	-0-	-0-	-0-	1675	2	17	9	N	15					926
07	1502	N	1502	-0-	-0-	-0-	1474	2	28	9	N	25					951
08	1680	N	1680	-0-	-0-	-0-	1656	2	24	9	N	22					973
09	1701	N	1701	-0-	-0-	-0-	1629	2	72	9	N	65	182	1			856
10	1488	N	1420	-0-	-68	-0-	1390	2	30	9	N	27					883
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					883

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

06	45030	X	40599	-0-	-4431	-0-	39621	2	978	9	N	889	563	1			4421
07	45508	X	40310	-0-	-5198	-0-	38757	2	1553	9	N	1412	732	1			5101
08	44981	X	37299	-0-	-7682	-0-	36371	2	928	9	N	844	550	1			5395
09	43530	X	34052	-0-	-9478	-0-	33297	2	755	9	N	686	704	1			5377
10	44981	X	33365	-0-	-11616	-0-	32628	2	737	9	N	670	364	1			5683
11	40590	X	NO RPT	-0-	-40590	-0-					N	NO RPT					5683

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

06	1800	X	16	-0-	-1784	-0-	16	2			N	-0-					135
07	1860	X	533	-0-	-1327	-0-	530	3	3	9	N	3					138
08	1860	X	136	-0-	-1724	-0-	136	2			N	-0-					138
09	1530	X	512	-0-	-1018	-0-	512	2			N	-0-					138
*10	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					138
11	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					138

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

06	5929	X	5929	-0-	-0-	-0-	5929	2			N	-0-					799
07	5388	X	5388	-0-	-0-	-0-	5193	2	195	9	N	177					976
08	6087	X	6087	-0-	-0-	-0-	5916	2	171	9	N	155	365	1			766
09	7361	X	7361	-0-	-0-	-0-	7119	2	242	9	N	220	374	1			612
*10	6657	X	6657	-0-	-0-	-0-	6348	2	309	9	N	281	199	1			694
11	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					694

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	21508	-0-	21508	785171	19748	2	1760	9	N	1600	1645	1			184
01	0	W	21412	-0-	21412	806583	19766	2	1646	9	N	1496	1448	1			232
02	0	W	19125	-0-	19125	825708	17768	2	1357	9	N	1234	1094	1			372
03	0	W	22350	-0-	22350	848058	21024	2	1326	9	N	1205	1459	1			118
04	0	W	21721	-0-	21721	869779	20263	2	1458	9	N	1325	1236	1			207
05	0	W	22182	-0-	22182	891961	20798	2	1384	9	N	1258	1235	1			230
06	0	W	21498	-0-	21498	913459	20101	2	1397	9	N	1270	1305	1			195
07	0	W	22034	-0-	22034	935493	20691	2	1343	9	N	1221	1234	1			182
08	0	W	21760	-0-	21760	957253	1346	9	20414	99	N	1224	1232	1			174
09	0	W	19496	-0-	19496	976749	18359	2	1137	9	N	1034	1066	1			142
10	0	W	21890	-0-	21890	998639	20337	2	1553	9	N	1412	1444	1			110
11	0	W	NO RPT	-0-	-0-	998639					N	NO RPT					110

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

06	10620	X	8323	-0-	-2297	-0-	7849	2	474	9	N	431	490	1			180
07	10974	X	8608	-0-	-2366	-0-	8118	2	490	9	N	445	359	1			266
08	9889	X	7926	-0-	-1963	-0-	7500	2	426	9	N	387	521	1			132
09	9480	X	7075	-0-	-2405	-0-	6651	2	424	9	N	385	232	1	1	8	284
10	9548	X	5783	-0-	-3765	-0-	5421	2	362	9	N	329	379	1			234
11	8340	X	7683	-0-	-657	-0-	7145	2	538	9	N	489	575	1			148

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

06	8656	X	8656	-0-	-0-	-0-	7846	2	810	9	N	736	846	1			178
07	9855	X	9855	-0-	-0-	-0-	9120	2	735	9	N	668	378	1			468
08	9022	X	9022	-0-	-0-	-0-	8417	2	605	9	N	550	782	1			236
09	8682	X	8682	-0-	-0-	-0-	8008	2	674	9	N	613	550	1	1	8	298
10	9629	X	9629	-0-	-0-	-0-	9014	2	615	9	N	559	740	1			117
*11	8119	X	8119	-0-	-0-	-0-	7576	2	543	9	N	494	375	1	1	8	235

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

06	8657	X	8657	-0-	-0-	-0-	7536	2	1121	9	N	1019	988	1	1	8	305
07	8680	X	8432	-0-	-248	-0-	7472	2	960	9	N	873	1075	1			103
08	9641	X	9641	-0-	-0-	-0-	8615	2	1026	9	N	933	886	1	1	8	149
09	8400	X	8202	-0-	-198	-0-	7258	2	944	9	N	858	728	1	1	8	278
10	8680	X	8217	-0-	-463	-0-	7254	2	963	9	N	875	764	1			389
11	8400	X	6878	-0-	-1522	-0-	6297	2	581	9	N	528	745	1			172

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9407	X	9407	-0-	-0-	-0-	7920	2	1487	9	N	1352	1383	1			203
07	9601	X	9601	-0-	-0-	-0-	8259	2	1342	9	N	1220	1088	1			335
08	9326	X	9326	-0-	-0-	-0-	8002	2	1324	9	N	1204	1107	1	30	8	402
09	8549	X	8549	-0-	-0-	-0-	7366	2	1183	9	N	1075	1254	1	10	8	213
10	8680	X	8064	-0-	-616	-0-	6936	2	1128	9	N	1025	1086	1	8	8	144
11	8400	X	6617	-0-	-1783	-0-	5550	2	1067	9	N	970	868	1	2	8	244

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	6849	-0-	-381	-0-	5542	2	1307	9	N	1188	1358	1	1	8	463
07	7133	X	7133	-0-	-0-	-0-	5908	2	1225	9	N	1114	1091	1			486
08	7234	X	7234	-0-	-0-	-0-	6057	2	1177	9	N	1070	1290	1			266
09	6840	X	6471	-0-	-369	-0-	5372	2	1099	9	N	999	1068	1	1	8	196
10	7321	X	7321	-0-	-0-	-0-	6137	2	1184	9	N	1076	954	1			318
11	6990	X	6404	-0-	-586	-0-	5608	2	796	9	N	724	754	1			288

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9357	X	9357	-0-	-0-	-0-	8690	2	667	9	N	606	835	1			225
07	7853	X	7853	-0-	-0-	-0-	7341	2	512	9	N	465	557	1			133
08	4001	X	4001	-0-	-0-	-0-	3630	2	371	9	N	337	346	1			124
09	6473	X	6473	-0-	-0-	-0-	5905	2	568	9	N	516	542	1			98
10	8629	X	8629	-0-	-0-	-0-	7946	2	683	9	N	621	565	1			154
*11	8253	X	8253	-0-	-0-	-0-	7667	2	586	9	N	533	559	1	1	8	127

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10283	X	10283	-0-	-0-	-0-	9810	2	473	9	N	430	500	1	1	8	175
07	9688	X	9688	-0-	-0-	-0-	9302	2	386	9	N	351	351	1			175
08	5704	X	4956	-0-	-748	-0-	4751	2	205	9	N	186	252	1			109
09	10636	X	10636	-0-	-0-	-0-	10243	2	393	9	N	357	179	1	1	8	286
10	8091	X	8091	-0-	-0-	-0-	7695	2	396	9	N	360	383	1			263
*11	6231	X	6231	-0-	-0-	-0-	5939	2	292	9	N	265	382	1			146

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27425	X	27425	-0-	-0-	-0-	25939	2	1486	9	N	1351	1385	1			416
07	30250	X	30250	-0-	-0-	-0-	28766	2	1484	9	N	1349	1654	1			111
08	27342	X	26171	-0-	-1171	-0-	24996	2	1175	9	N	1068	942	1	11	8	226
09	27000	X	26398	-0-	-602	-0-	25143	2	1255	9	N	1141	1102	1	3	8	262
10	27900	X	25739	-0-	-2161	-0-	24576	2	1163	9	N	1057	1199	1	3	8	117
11	27000	X	23303	-0-	-3697	-0-	22342	2	961	9	N	874	720	1	3	8	268

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9802	X	9802	-0-	-0-	-0-	9281	2	521	9	N	474	512	1			258
07	9912	X	9912	-0-	-0-	-0-	9453	2	459	9	N	417	543	1			132
08	11715	X	11715	-0-	-0-	-0-	11154	2	561	9	N	510	376	1			266
09	8554	X	8554	-0-	-0-	-0-	8194	2	360	9	N	327	377	1			216
10	9244	X	9244	-0-	-0-	-0-	8703	2	541	9	N	492	377	1			331
*11	8668	X	8668	-0-	-0-	-0-	8072	2	596	9	N	542	570	1			303

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8932	X	8932	-0-	-0-	-0-	8185	2	747	9	N	679	902	1			178
07	9463	X	9463	-0-	-0-	-0-	8810	2	653	9	N	594	568	1			204
08	9422	X	9422	-0-	-0-	-0-	8820	2	602	9	N	547	551	1	7	8	193
09	8460	X	8152	-0-	-308	-0-	7651	2	501	9	N	455	373	1			275
10	8742	X	8341	-0-	-401	-0-	7807	2	534	9	N	485	547	1	2	8	211
11	8460	X	8057	-0-	-403	-0-	7511	2	546	9	N	496	419	1	1	8	287

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10827	X	10827	-0-	-0-	-0-	9774	2	1053	9	N	957	1112	1			162
07	10743	X	10743	-0-	-0-	-0-	9795	2	948	9	N	862	719	1			305
08	12692	X	12692	-0-	-0-	-0-	11589	2	1103	9	N	1003	1184	1	1	8	123
09	12153	X	12153	-0-	-0-	-0-	11200	2	953	9	N	866	729	1	2	8	258
10	12693	X	12693	-0-	-0-	-0-	11784	2	909	9	N	826	907	1			177
*11	12006	X	12006	-0-	-0-	-0-	11196	2	810	9	N	736	741	1			172

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9624	X	9624	-0-	-0-	-0-	8397	2	1227	9	N	1115	1703	1	1	8	270
07	9687	X	9687	-0-	-0-	-0-	8535	2	1152	9	N	1047	919	1			398
08	7444	X	7444	-0-	-0-	-0-	6485	2	959	9	N	872	1106	1			164
09	6063	X	6063	-0-	-0-	-0-	5169	2	894	9	N	813	734	1			243
10	9489	X	9489	-0-	-0-	-0-	8074	2	1415	9	N	1286	1122	1			407
*11	9054	X	9054	-0-	-0-	-0-	7959	2	1095	9	N	995	944	1			458

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8151	X	8151	-0-	-0-	-0-	7400	2	751	9	N	683	520	1			365
07	8747	X	8747	-0-	-0-	-0-	7916	2	831	9	N	755	731	1			389
08	8361	X	8361	-0-	-0-	-0-	7732	2	629	9	N	572	746	1	1	8	214
09	8160	X	7555	-0-	-605	-0-	6852	2	703	9	N	639	552	1	1	8	300
10	8680	X	5980	-0-	-2700	-0-	5443	2	537	9	N	488	569	1			219
11	8400	X	6568	-0-	-1832	-0-	5971	2	597	9	N	543	566	1			196

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15360	X	12222	-0-	-3138	-0-	11222	2	1000	9	N	909	1022	1			153
07	15314	X	11196	-0-	-4118	-0-	10387	2	809	9	N	735	734	1			154
08	13857	X	11511	-0-	-2346	-0-	10531	2	980	9	N	891	946	1			99
09	12330	X	9892	-0-	-2438	-0-	9147	2	745	9	N	677	648	1			128
10	12648	X	10852	-0-	-1796	-0-	9976	2	876	9	N	796	757	1			167
*11	12290	X	12290	-0-	-0-	-0-	11216	2	1074	9	N	976	941	1			202

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9905	X	9905	-0-	-0-	-0-	9121	2	784	9	N	713	636	1			182
07	10230	X	9620	-0-	-610	-0-	8869	2	751	9	N	683	748	1			117
08	10230	X	9149	-0-	-1081	-0-	8511	2	638	9	N	580	491	1			206
09	9900	X	8844	-0-	-1056	-0-	8147	2	697	9	N	634	730	1			110
10	10230	X	8897	-0-	-1333	-0-	8190	2	707	9	N	643	576	1			177
11	9900	X	7277	-0-	-2623	-0-	6779	2	498	9	N	453	381	1			249

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12060	X	9098	-0-	-2962	-0-	8536	2	562	9	N	511	514	1			107
07	11408	X	9438	-0-	-1970	-0-	8736	2	702	9	N	638	543	1			202
08	12462	X	8666	-0-	-3796	-0-	8127	2	539	9	N	490	522	1			170
09	9450	X	8110	-0-	-1340	-0-	7627	2	483	9	N	439	547	1	1	8	61
10	9678	X	9678	-0-	-0-	-0-	9116	2	562	9	N	511	383	1			189
11	9120	X	7281	-0-	-1839	-0-	6733	2	548	9	N	498	550	1			137

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9330	X	8131	-0-	-1199	-0-	7291	2	840	9	N	764	1184	1			245
07	7999	X	7999	-0-	-0-	-0-	7242	2	757	9	N	688	748	1			185
08	7936	X	7850	-0-	-86	-0-	7164	2	686	9	N	624	735	1			74
09	8130	X	8059	-0-	-71	-0-	7352	2	707	9	N	643	550	1	1	8	166
10	8401	X	8129	-0-	-272	-0-	7493	2	636	9	N	578	630	1			114
11	8130	X	7779	-0-	-351	-0-	7193	2	586	9	N	533	384	1			263

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7129	X	7129	-0-	-0-	-0-	5603	2	1526	9	N	1387	1524	1	1	8	211
07	7130	X	7101	-0-	-29	-0-	5537	2	1564	9	N	1422	1473	1			160
08	7593	X	7593	-0-	-0-	-0-	5865	2	1728	9	N	1571	1283	1	47	8	401
09	7742	X	7742	-0-	-0-	-0-	6162	2	1580	9	N	1436	1499	1	27	8	311
10	7382	X	7382	-0-	-0-	-0-	6014	2	1368	9	N	1244	1268	1	13	8	274
*11	7080	X	7080	-0-	-0-	-0-	5812	2	1268	9	N	1153	1259	1	2	8	166

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

06	30003	X	30003	-0-	-0-	-0-	27496	2	2507	9	N	2279	2201	1			512
07	28506	X	28506	-0-	-0-	-0-	26461	2	2045	9	N	1859	2193	1			178
08	26075	X	26075	-0-	-0-	-0-	24043	2	2032	9	N	1847	1667	1	2	8	356
09	21000	X	15144	-0-	-5856	-0-	14214	2	930	9	N	845	888	1			313
10	21700	X	19643	-0-	-2057	-0-	17936	2	1707	9	N	1552	1457	1			408
11	21000	X	16825	-0-	-4175	-0-	15348	2	1477	9	N	1343	934	1			817

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

06	11910	X	11910	-0-	-0-	-0-	10447	2	1463	9	N	1330	1692	1			211
07	11985	X	11985	-0-	-0-	-0-	10663	2	1322	9	N	1202	1259	1			154
08	11439	X	11439	-0-	-0-	-0-	10377	2	1062	9	N	965	868	1	1	8	250
09	10457	X	10457	-0-	-0-	-0-	9642	2	815	9	N	741	736	1	1	8	254
10	12891	X	12891	-0-	-0-	-0-	11974	2	917	9	N	834	944	1			144
*11	12642	X	12642	-0-	-0-	-0-	11810	2	832	9	N	756	553	1	1	8	346

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

06	16206	X	16206	-0-	-0-	-0-	14770	2	1436	9	N	1305	1274	1			258
07	21763	X	21763	-0-	-0-	-0-	20327	2	1436	9	N	1305	1289	1			274
08	19611	X	19611	-0-	-0-	-0-	18713	2	898	9	N	816	736	1			354
09	17747	X	17747	-0-	-0-	-0-	16946	2	801	9	N	728	932	1			150
10	17138	X	17138	-0-	-0-	-0-	16295	2	843	9	N	766	743	1			173
*11	13407	X	13407	-0-	-0-	-0-	12887	2	520	9	N	473	567	1	1	8	78

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

06	9135	X	9135	-0-	-0-	-0-	8249	2	886	9	N	805	851	1			300
07	8959	X	8782	-0-	-177	-0-	7958	2	824	9	N	749	724	1			325
08	8959	X	7913	-0-	-1046	-0-	7195	2	718	9	N	653	571	1	6	8	401
09	8670	X	6860	-0-	-1810	-0-	6167	2	693	9	N	630	734	1			297
10	8959	X	7459	-0-	-1500	-0-	6705	2	754	9	N	685	738	1	5	8	239
11	8670	X	5341	-0-	-3329	-0-	4824	2	517	9	N	470	537	1			172

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

06	15960	X	14090	-0-	-1870	-0-	12723	2	1367	9	N	1243	1454	1			119
07	15965	X	14733	-0-	-1232	-0-	13396	2	1337	9	N	1215	1105	1			229
08	14177	X	14177	-0-	-0-	-0-	13013	2	1164	9	N	1058	1079	1			208
09	14100	X	13342	-0-	-758	-0-	12122	2	1220	9	N	1109	1117	1	1	8	199
10	14725	X	13569	-0-	-1156	-0-	12344	2	1225	9	N	1114	1120	1			193
11	14250	X	13201	-0-	-1049	-0-	12111	2	1090	9	N	991	1013	1	1	8	170

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

06	15000	X	14943	-0-	-57	-0-	13708	2	1235	9	N	1123	1011	1			234
07	15500	X	14436	-0-	-1064	-0-	13505	2	931	9	N	846	911	1			169
08	15500	X	14244	-0-	-1256	-0-	13344	2	900	9	N	818	861	1			126
09	15000	X	12977	-0-	-2023	-0-	12172	2	805	9	N	732	741	1			117
10	15438	X	12809	-0-	-2629	-0-	11965	2	844	9	N	767	737	1			147
11	14940	X	11700	-0-	-3240	-0-	10974	2	726	9	N	660	579	1			228

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5540	X	5540	-0-	-0-	-0-	5069	2	471	9	N	428	507	1			93
07	6946	X	6946	-0-	-0-	-0-	6427	2	519	9	N	472	485	1			80
08	6770	X	6770	-0-	-0-	-0-	6199	2	571	9	N	519	381	1	25	8	193
09	6389	X	6389	-0-	-0-	-0-	5807	2	582	9	N	529	532	1	15	8	175
10	9786	X	9786	-0-	-0-	-0-	8757	2	1029	9	N	935	1033	1	11	8	66
11	4170	X	3537	-0-	-633	-0-	3167	2	370	9	N	336	188	1	7	8	207

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7699	X	7699	-0-	-0-	-0-	6662	2	1037	9	N	943	745	1			515
07	10471	X	10471	-0-	-0-	-0-	9569	2	902	9	N	820	1128	1			207
08	8265	X	8265	-0-	-0-	-0-	7596	2	669	9	N	608	548	1	1	8	266
09	9950	X	9950	-0-	-0-	-0-	9121	2	829	9	N	754	746	1	3	8	271
10	9138	X	9138	-0-	-0-	-0-	8486	2	652	9	N	593	534	1			330
*11	7810	X	7810	-0-	-0-	-0-	7150	2	660	9	N	600	611	1	1	8	318

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14400	X	9235	-0-	-5165	-0-	7777	2	1458	9	N	1325	1351	1			319
*05	13981	X	9093	-0-	-4888	-0-	7649	2	1444	9	N	1313	1341	1			291
*06	10800	X	8036	-0-	-2764	-0-	6816	2	1220	9	N	1109	1195	1			205
*07	11160	X	7188	-0-	-3972	-0-	6188	2	1000	9	N	909	717	1			397
*08	8618	X	5063	-0-	-3555	-0-	4107	2	956	9	N	869	1112	1	6	8	148
*09	8340	X	2859	-0-	-5481	-0-	2053	2	806	9	N	733	548	1	6	8	327
*10	9934	X	9934	-0-	-0-	-0-	8518	2	1416	9	N	1287	1355	1	2	8	257
*11	9170	X	9170	-0-	-0-	-0-	8181	2	989	9	N	899	742	1			414

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15000	X	14650	-0-	-350	-0-	13713	2	937	9	N	852	696	1			368
07	15685	X	15685	-0-	-0-	-0-	14713	2	972	9	N	884	1055	1			197
08	15500	X	14176	-0-	-1324	-0-	13420	2	756	9	N	687	709	1	8	8	167
09	15000	X	12727	-0-	-2273	-0-	12070	2	657	9	N	597	542	1	7	8	215
10	15500	X	11413	-0-	-4087	-0-	10593	2	820	9	N	745	924	1	3	8	33
11	15000	X	13260	-0-	-1740	-0-	12466	2	794	9	N	722	565	1	1	8	189

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6949	X	6949	-0-	-0-	-0-	5276	2	1673	9	N	1521	1519	1	1	8	312
07	6386	X	6288	-0-	-98	-0-	4718	2	1570	9	N	1427	1609	1			130
08	6727	X	5868	-0-	-859	-0-	4319	2	1549	9	N	1408	1293	1	6	8	239
09	6960	X	5454	-0-	-1506	-0-	4007	2	1447	9	N	1315	1310	1			244
10	7192	X	4660	-0-	-2532	-0-	3152	2	1508	9	N	1371	1284	1	6	8	325
11	6960	X	4949	-0-	-2011	-0-	3420	2	1529	9	N	1390	1381	1	1	8	333

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8097	X	8097	-0-	-0-	-0-	7543	2	554	9	N	504	518	1	1	8	231
07	7450	X	7450	-0-	-0-	-0-	7022	2	428	9	N	389	370	1			250
08	6417	X	6268	-0-	-149	-0-	5896	2	372	9	N	338	365	1			223
09	6210	X	5424	-0-	-786	-0-	5087	2	337	9	N	306	376	1	1	8	152
10	6417	X	6067	-0-	-350	-0-	5571	2	496	9	N	451	192	1			411
11	6210	X	4927	-0-	-1283	-0-	4653	2	274	9	N	249	389	1			271

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

06	37367	X	37367	-0-	-0-	-0-	35163	2	2204	9	N	2004	2099	1			341
07	40229	X	40229	-0-	-0-	-0-	37772	2	2457	9	N	2234	2301	1			274
08	41310	X	41310	-0-	-0-	-0-	38886	2	2424	9	N	2204	2047	1	34	8	397
09	35976	X	35976	-0-	-0-	-0-	34192	2	1784	9	N	1622	1627	1	20	8	372
10	34021	X	34021	-0-	-0-	-0-	32330	2	1691	9	N	1537	1571	1	15	8	323
*11	39189	X	39189	-0-	-0-	-0-	37047	2	2142	9	N	1947	1807	1	7	8	456

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

06	26297	X	26297	-0-	-0-	-0-	25359	2	938	9	N	853	871	1			197
07	29044	X	29044	-0-	-0-	-0-	28114	2	930	9	N	845	888	1			154
08	25978	X	22277	-0-	-3701	-0-	21670	2	607	9	N	552	523	1	5	8	178
09	25419	X	25419	-0-	-0-	-0-	24596	2	823	9	N	748	746	1	5	8	175
10	25978	X	25237	-0-	-741	-0-	24425	2	812	9	N	738	737	1	2	8	174
11	25140	X	23904	-0-	-1236	-0-	23207	2	697	9	N	634	566	1	2	8	240

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

06	13650	X	11133	-0-	-2517	-0-	10014	2	1119	9	N	1017	1017	1			312
07	12803	X	10533	-0-	-2270	-0-	9467	2	1066	9	N	969	1110	1			171
08	12803	X	7467	-0-	-5336	-0-	6614	2	853	9	N	775	717	1	8	8	221
09	12270	X	10460	-0-	-1810	-0-	9408	2	1052	9	N	956	1090	1	6	8	81
10	11501	X	10027	-0-	-1474	-0-	9003	2	1024	9	N	931	840	1	2	8	170
11	11130	X	4223	-0-	-6907	-0-	3416	2	807	9	N	734	675	1	1	8	228

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

06	10504	X	10504	-0-	-0-	-0-	8617	2	1887	9	N	1715	1617	1	2	8	322
07	10478	X	9907	-0-	-571	-0-	8150	2	1757	9	N	1597	1629	1			290
08	10633	X	10415	-0-	-218	-0-	8620	2	1795	9	N	1632	1684	1	1	8	237
09	10500	X	9295	-0-	-1205	-0-	7583	2	1712	9	N	1556	1671	1	2	8	120
10	10850	X	9381	-0-	-1469	-0-	7780	2	1601	9	N	1455	1413	1			162
11	10500	X	8688	-0-	-1812	-0-	7201	2	1487	9	N	1352	1323	1	1	8	190

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

06	13470	X	12209	-0-	-1261	-0-	11387	2	822	9	N	747	846	1			88
07	13919	X	11405	-0-	-2514	-0-	10672	2	733	9	N	666	596	1			158
08	12865	X	7456	-0-	-5409	-0-	6914	2	542	9	N	493	371	1	28	8	252
09	12450	X	9350	-0-	-3100	-0-	8659	2	691	9	N	628	722	1	18	8	140
10	12617	X	7416	-0-	-5201	-0-	6830	2	586	9	N	533	459	1	17	8	197
11	12210	X	6481	-0-	-5729	-0-	5946	2	535	9	N	486	558	1	8	8	117

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

06	16140	X	12882	-0-	-3258	-0-	12049	2	833	9	N	757	863	1			297
07	14280	X	14280	-0-	-0-	-0-	13421	2	859	9	N	781	735	1			343
08	14136	X	14091	-0-	-45	-0-	13353	2	738	9	N	671	747	1			267
09	13680	X	12146	-0-	-1534	-0-	11473	2	673	9	N	612	565	1			314
10	14291	X	13586	-0-	-705	-0-	12777	2	809	9	N	735	897	1			152
11	13830	X	12844	-0-	-986	-0-	12133	2	711	9	N	646	545	1			253

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16821	X	16821	-0-	-0-	-0-	14727	2	2094	9	N	1904	1895	1			351
07	17019	X	17019	-0-	-0-	-0-	14986	2	2033	9	N	1848	1846	1			353
08	16267	X	16267	-0-	-0-	-0-	14424	2	1843	9	N	1675	1853	1			175
09	15450	X	15198	-0-	-252	-0-	13517	2	1681	9	N	1528	1487	1			216
10	15965	X	15093	-0-	-872	-0-	13319	2	1774	9	N	1613	1504	1			325
11	15450	X	13851	-0-	-1599	-0-	12369	2	1482	9	N	1347	1328	1			344

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12420	X	10346	-0-	-2074	-0-	9754	2	592	9	N	538	510	1			229
07	12834	X	9914	-0-	-2920	-0-	9307	2	607	9	N	552	553	1			228
08	12834	X	9350	-0-	-3484	-0-	8763	2	587	9	N	534	560	1	2	8	200
09	11100	X	8659	-0-	-2441	-0-	8134	2	525	9	N	477	354	1	2	8	321
10	11222	X	8150	-0-	-3072	-0-	7660	2	490	9	N	445	550	1	4	8	212
11	10350	X	7959	-0-	-2391	-0-	7482	2	477	9	N	434	419	1	1	8	226

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19440	X	17708	-0-	-1732	-0-	16500	2	1208	9	N	1098	1029	1	1	8	320
07	19964	X	17277	-0-	-2687	-0-	16218	2	1059	9	N	963	926	1			357
08	18631	X	16835	-0-	-1796	-0-	15758	2	1077	9	N	979	1113	1			223
09	17940	X	17788	-0-	-152	-0-	16568	2	1220	9	N	1109	1091	1	1	8	240
10	18290	X	17881	-0-	-409	-0-	16718	2	1163	9	N	1057	1140	1			157
11	17700	X	13327	-0-	-4373	-0-	12716	2	611	9	N	555	550	1			162

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12750	X	9654	-0-	-3096	-0-	9145	2	509	9	N	463	334	1			415
07	13175	X	10690	-0-	-2485	-0-	10066	2	624	9	N	567	732	1			250
08	13175	X	9184	-0-	-3991	-0-	8658	2	526	9	N	478	521	1	4	8	203
09	11610	X	8997	-0-	-2613	-0-	8485	2	512	9	N	465	522	1			146
10	11997	X	8122	-0-	-3875	-0-	7645	2	477	9	N	434	432	1	1	8	147
11	10350	X	6627	-0-	-3723	-0-	6228	2	399	9	N	363	305	1	1	8	204

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5535	X	5535	-0-	-0-	-0-	4750	2	785	9	N	714	702	1	1	8	207
07	5580	X	5300	-0-	-280	-0-	4592	2	708	9	N	644	737	1			114
08	5580	X	5272	-0-	-308	-0-	4498	2	774	9	N	704	723	1			95
09	7860	X	7860	-0-	-0-	-0-	7023	2	837	9	N	761	572	1	1	8	283
10	7800	X	7800	-0-	-0-	-0-	7092	2	708	9	N	644	754	1			173
*11	7321	X	7321	-0-	-0-	-0-	6731	2	590	9	N	536	522	1			187

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7774	X	7774	-0-	-0-	-0-	6342	2	1432	9	N	1302	1188	1	1	8	350
07	6064	X	6064	-0-	-0-	-0-	5086	2	978	9	N	889	743	1			496
08	5942	X	5942	-0-	-0-	-0-	5011	2	931	9	N	846	1110	1			232
09	6147	X	6147	-0-	-0-	-0-	5123	2	1024	9	N	931	936	1	1	8	226
10	5674	X	5674	-0-	-0-	-0-	4780	2	894	9	N	813	707	1			332
11	5220	X	4134	-0-	-1086	-0-	3652	2	482	9	N	438	556	1			214

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10481	X	10481	-0-	-0-	-0-	9361	2	1120	9	N	1018	996	1			318
07	9892	X	9892	-0-	-0-	-0-	8848	2	1044	9	N	949	1102	1			165
08	10344	X	10344	-0-	-0-	-0-	9246	2	1098	9	N	998	924	1	7	8	232
09	8971	X	8971	-0-	-0-	-0-	7945	2	1026	9	N	933	916	1	6	8	243
10	7899	X	7899	-0-	-0-	-0-	6917	2	982	9	N	893	754	1	3	8	379
*11	7443	X	7443	-0-	-0-	-0-	6551	2	892	9	N	811	1033	1	4	8	153

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30900	X	26810	-0-	-4090	-0-	25773	2	1037	9	N	943	1041	1			210
07	31930	X	23551	-0-	-8379	-0-	22657	2	894	9	N	813	833	1			190
08	31930	X	25261	-0-	-6669	-0-	24374	2	887	9	N	806	738	1			258
09	29550	X	24305	-0-	-5245	-0-	22997	2	1308	9	N	1189	1135	1			312
10	29109	X	26398	-0-	-2711	-0-	25022	2	1376	9	N	1251	1298	1			265
11	26820	X	23668	-0-	-3152	-0-	22714	2	954	9	N	867	937	1			195

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

06	9630	X	7969	-0-	-1661	-0-	6729	2	1240	9	N	1127	1484	1	1	8	203
07	9083	X	8999	-0-	-84	-0-	7783	2	1216	9	N	1105	923	1			385
08	10015	X	10015	-0-	-0-	-0-	8773	2	1242	9	N	1129	1309	1	1	8	204
09	9494	X	9494	-0-	-0-	-0-	8383	2	1111	9	N	1010	952	1	1	8	261
10	9934	X	9934	-0-	-0-	-0-	8750	2	1184	9	N	1076	1105	1			232
11	9630	X	8939	-0-	-691	-0-	7982	2	957	9	N	870	748	1			354

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

06	10825	X	10825	-0-	-0-	-0-	8931	2	1894	9	N	1722	2260	1			117
07	10509	X	8745	-0-	-1764	-0-	7384	2	1361	9	N	1237	1129	1			225
08	10509	X	9344	-0-	-1165	-0-	7735	2	1609	9	N	1463	1384	1			304
09	10170	X	9935	-0-	-235	-0-	8234	2	1701	9	N	1546	1683	1	1	8	166
10	11013	X	11013	-0-	-0-	-0-	9305	2	1708	9	N	1553	1484	1			235
11	10170	X	9992	-0-	-178	-0-	8837	2	1155	9	N	1050	1170	1			115

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

06	13680	X	10781	-0-	-2899	-0-	93	1	9343	3	N	1223	1623	1			592
							1345	9									
07	14105	X	13967	-0-	-138	-0-	11863	3	2104	9	N	1913	1837	1	1	8	667
08	14105	X	13151	-0-	-954	-0-	11343	3	1808	9	N	1644	1802	1			509
09	13688	X	13688	-0-	-0-	-0-	11949	3	1739	9	N	1581	1436	1			654
10	13981	X	13761	-0-	-220	-0-	12008	3	1753	9	N	1594	1848	1	1	8	399
11	13530	X	12791	-0-	-739	-0-	11285	3	1506	9	N	1369	751	1			1017

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

06	12630	X	10980	-0-	-1650	-0-	480	1	9655	3	Y	768	722	1	1	8	323
							845	9									
07	13051	X	11044	-0-	-2007	-0-	481	1	9668	3	Y	814	878	1	1	8	258
							895	9									
08	13051	X	10821	-0-	-2230	-0-	488	1	9472	3	Y	783	714	1	2	8	325
							861	9									
09	11310	X	3193	-0-	-8117	-0-	209	1	2815	3	Y	154	397	1	1	8	81
							169	9									
10	11346	X	2944	-0-	-8402	-0-	280	1	2534	3	Y	118	10	1			189
							130	9									
11	10980	X	8345	-0-	-2635	-0-	448	1	7311	3	Y	533	600	1	1	8	121
							586	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13312	X	13312	-0-	-0-	-0-	11902	3	1410	9	N	1282	1092	1	14	8	451
07	13516	X	10122	-0-	-3394	-0-	9253	3	869	9	N	790	1080	1	1	8	160
08	13516	X	967	-0-	-12549	-0-	895	3	72	9	N	65	152	1	1	8	72
09	13320	X	11766	-0-	-1554	-0-	10627	3	1139	9	N	1035	932	1	1	8	174
10	13764	X	12498	-0-	-1266	-0-	11322	3	1176	9	N	1069	740	1	4	8	499
11	13320	X	9485	-0-	-3835	-0-	8703	3	782	9	N	711	1102	1	1	8	107

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14934	X	14934	-0-	-0-	-0-	480	1	13007	3	Y	1315	1077	1	1	8	505
							1447	9									
07	15562	X	13623	-0-	-1939	-0-	480	1	11866	3	Y	1161	890	1	1	8	775
							1277	9									
08	15562	X	4773	-0-	-10789	-0-	335	1	4013	3	Y	386	826	1	1	8	334
							425	9									
09	15915	X	15915	-0-	-0-	-0-	480	1	13830	3	Y	1459	1288	1	1	8	504
							1605	9									
10	15438	X	13833	-0-	-1605	-0-	491	1	12167	3	Y	1068	1261	1	2	8	309
							1175	9									
11	14940	X	11619	-0-	-3321	-0-	451	1	10163	3	Y	914	738	1	1	8	484
							1005	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20160	X	18824	-0-	-1336	-0-	17078	3	1746	9	N	1587	1467	1	6	8	348
07	18352	X	9515	-0-	-8837	-0-	7842	3	1673	9	N	1521	1632	1	6	8	231
08	15066	X	9243	-0-	-5823	-0-	7679	3	1564	9	N	1422	1283	1	7	8	363
09	18810	X	9782	-0-	-9028	-0-	8617	3	1165	9	N	1059	1281	1	5	8	136
10	19437	X	16135	-0-	-3302	-0-	14389	3	1746	9	N	1587	1467	1			256
11	18810	X	8366	-0-	-10444	-0-	6950	3	1416	9	N	1287	1293	1	4	8	246

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14250	X	13406	-0-	-844	-0-	1500	1	9941	3	N	1786	2011	1	1	8	364
							1965	9									
07	14725	X	13541	-0-	-1184	-0-	1550	1	10027	3	N	1785	1806	1	1	8	342
							1964	9									
08	14725	X	13219	-0-	-1506	-0-	1550	1	9781	3	N	1716	1592	1	13	8	453
							1888	9									
09	13500	X	11779	-0-	-1721	-0-	1500	1	8599	3	N	1527	1674	1	1	8	305
							1680	9									
10	13950	X	12272	-0-	-1678	-0-	1550	1	8974	3	N	1589	1669	1	2	8	223
							1748	9									
11	13410	X	11222	-0-	-2188	-0-	1500	1	8112	3	N	1464	1302	1	1	8	384
							1610	9									

LEE HEFLEY WELL #: 4H RRCID -> 276108 COMPL. DATE 10/29/2014 TOTAL DEPTH 9894 PERF.10054 - 15759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	3793					N	-0-					-0-
07	0	A	-0-	-0-	-0-	3793					N	-0-					-0-
08	0	A	-0-	-0-	-0-	3793					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	3793					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09378 11/01/2014

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/27/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		15568	-0-	15568	551470	600 4054	1 9	10914	3	N	3685	3601	1	2	8	941
07	T. A.		26639	-0-	26639	578109	620 3542	1 9	22477	3	N	3220	3254	1	3	8	904
08	T. A.		23975	-0-	23975	602084	582 3212	1 9	20181	3	N	2920	3398	1	3	8	423
09	T. A.		21846	-0-	21846	623930	600 3033	1 9	18213	3	N	2757	2558	1	2	8	620
10	T. A.		22932	-0-	22932	646862	620 3177	1 9	19135	3	N	2888	3138	1			370
11	T. A.		17480	-0-	17480	664342	600 2474	1 9	14406	3	N	2249	2018	1	2	8	599

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	12740	-0-	12740	374995	510 1009	1 9	11221	3	N	917	922	1	1	8	391
07	0	W	15687	-0-	15687	390682	527 879	1 9	14281	3	N	799	918	1	1	8	271
08	0	W	15434	-0-	15434	406116	2226 794	1 9	12414	3	N	722	723	1	1	8	269
09	415443	X	9327	-0-	-406116	-0-	2160 697	1 9	6470	3	N	634	739	1	1	8	163
10	15449	X	15449	-0-	-0-	-0-	2232 794	1 9	12423	3	N	722	734	1			151
*11	17507	X	17507	-0-	-0-	-0-	2122 527	1 9	14858	3	N	479	378	1			252

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1214H RRCID -> 270579 COMPL. DATE 06/05/2013 TOTAL DEPTH 10474 PERF.10924 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9041	X	9041	-0-	-0-	-0-	122 755	1 9	8164	2	N	686	712	1			345
07	8791	X	8791	-0-	-0-	-0-	800 619	1 9	7372	2	N	563	523	1			385
08	8742	X	8742	-0-	-0-	-0-	730 486	1 9	7526	2	N	442	530	1			297
09	8340	X	8058	-0-	-282	-0-	744 504	1 9	6810	2	N	458	372	1			383
10	8618	X	8281	-0-	-337	-0-	1020 543	1 9	6718	2	N	494	555	1			322
11	8340	X	NO RPT	-0-	-8340	-0-					N	NO RPT					322

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7453	X	7453	-0-	-0-	-0-	102 580	1 9	6771	2	N	527	536	1			335
07	7426	X	7426	-0-	-0-	-0-	1148 576	1 9	5702	2	N	524	529	1			330
08	7409	X	7005	-0-	-404	-0-	1134 549	1 9	5322	2	N	499	522	1			307
09	7170	X	6647	-0-	-523	-0-	1368 545	1 9	4734	2	N	495	542	1			260
10	7409	X	6831	-0-	-578	-0-	1503 669	1 9	4659	2	N	608	541	1			327
11	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					327

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5366	X	5366	-0-	-0-	-0-	72	1	4781	2	N	466	352	1			338
							513	9									
07	5354	X	5354	-0-	-0-	-0-	964	1	3893	2	N	452	530	1			260
							497	9									
08	4898	X	4579	-0-	-319	-0-	830	1	3302	2	N	406	512	1			154
							447	9									
09	4740	X	3040	-0-	-1700	-0-	719	1	1995	2	N	296					450
							326	9									
*10	5524	X	5524	-0-	-0-	-0-	1117	1	3825	2	N	529	727	1			252
							582	9									
11	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					252

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7980	X	6858	-0-	-1122	-0-	95	1	6315	2	N	407	536	1			312
							448	9									
07	8246	X	6772	-0-	-1474	-0-	969	1	5344	2	N	417	526	1			203
							459	9									
08	8246	X	6475	-0-	-1771	-0-	895	1	5180	2	N	364	363	1			204
							400	9									
09	7980	X	6321	-0-	-1659	-0-	1171	1	4772	2	N	344	354	1			194
							378	9									
10	7347	X	6524	-0-	-823	-0-	1248	1	4833	2	N	403	181	1			416
							443	9									
11	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					416

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3543	-0-	-477	-0-	43	1	2877	2	N	566	531	1			266
							623	9									
07	3627	X	3627	-0-	-0-	-0-	1225	1	1796	2	N	551	526	1			291
							606	9									
08	3968	X	3633	-0-	-335	-0-	1243	1	1777	2	N	557	700	1			148
							613	9									
09	3840	X	3213	-0-	-627	-0-	1165	1	1484	2	N	513	362	1			299
							564	9									
10	3782	X	3461	-0-	-321	-0-	1230	1	1637	2	N	540	540	1			299
							594	9									
11	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					299

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2153	N	2153	-0-	-0-	-0-	29	1	1904	2	N	200	362	1			129
							220	9									
07	2111	N	2111	-0-	-0-	-0-	1860	1	251	9	N	228	180	1			177
08	2112	N	2112	-0-	-0-	-0-	1860	1	252	9	N	229	174	1			232
09	1932	N	1932	-0-	-0-	-0-	1720	1	212	9	N	193	179	1			246
10	2108	N	1991	-0-	-117	-0-	1796	1	195	9	N	177	188	1			235
11	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					235

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18470	X	18470	-0-	-0-	-0-	263 668	1 9	17539	2	N	607	531	1			401
07	18680	X	18680	-0-	-0-	-0-	292 570	1 9	17818	2	N	518	347	1			572
08	18895	X	18895	-0-	-0-	-0-	270 576	1 9	18049	2	N	524	702	1			394
09	17986	X	17986	-0-	-0-	-0-	287 538	1 9	17161	2	N	489	554	1			329
*10	18563	X	18563	-0-	-0-	-0-	484 565	1 9	17514	2	N	514	561	1			282
11	12840	X	NO RPT	-0-	-12840	-0-					N	NO RPT					282

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		4487	-0-	4487	4487	57 649	1 9	3781	2	N	590	528	1			288
07	T. A.		6506	-0-	6506	10993	661 908	1 9	4937	2	N	825	695	1			418
08	T. A.		5869	-0-	5869	16862	788 867	1 9	4214	2	N	788	909	1			297
09	T. A.		5304	-0-	5304	22166	782 812	1 9	3710	2	N	738	744	1			291
*10	27375	X	5209	-0-	-22166	-0-	806 822	1 9	3581	2	N	747	553	1			485
11	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					485

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		10576	-0-	10576	10576	151 342	1 9	10083	2	N	311	175	1			466
07	DLQ G-10		8824	-0-	8824	19400	1175 276	1 9	7373	2	N	251	351	1			366
08	DLQ G-10		7578	-0-	7578	26978	1118 239	1 9	6221	2	N	217	375	1			208
09	27916	X	938	-0-	-26978	-0-	765 51	1 9	122	2	N	46	1	1			253
10	0	X	-0-	-0-	-0-	-0-					N	5	178	1			80
11	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					80

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		2013	-0-	2013	2013	24 400	1 9	1589	2	N	364	518	1			189
07	T. A.		1860	-0-	1860	3873	780 394	1 9	686	2	N	358	355	1			192
08	T. A.		2100	-0-	2100	5973	779 443	1 9	878	2	N	403	350	1			245
09	T. A.		1908	-0-	1908	7881	757 416	1 9	735	2	N	378	361	1			262
*10	9550	X	1669	-0-	-7881	-0-	778 371	1 9	520	2	N	337	190	1			409
11	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					409

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579

LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14220	X	13267	-0-	-953	-0-	12810	2	457	9	N	415	363	1			499
07	14694	X	13414	-0-	-1280	-0-	12810	2	604	9	N	549	554	1			494
08	14694	X	13883	-0-	-811	-0-	13287	2	596	9	N	542	902	1			134
09	14220	X	13193	-0-	-1027	-0-	12625	2	568	9	N	516	548	1			102
10	13950	X	11705	-0-	-2245	-0-	11232	2	473	9	N	430	371	1			161
11	13440	X	11536	-0-	-1904	-0-	10996	2	540	9	N	491	183	1			469

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

06	3067	X	3067	-0-	-0-	-0-	2420	2	647	9	N	588	538	1			416
07	3249	X	3249	-0-	-0-	-0-	2420	2	829	9	N	754	909	1			261
08	4383	X	4383	-0-	-0-	-0-	3595	2	788	9	N	716	720	1			257
09	3022	X	3022	-0-	-0-	-0-	2503	2	519	9	N	472	536	1			193
10	3308	X	3308	-0-	-0-	-0-	2673	2	635	9	N	577	553	1			217
11	2790	X	2502	-0-	-288	-0-	2061	2	441	9	N	401	181	1			437

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

06	18283	X	18283	-0-	-0-	-0-	16125	2	2158	9	N	1962	1815	1			793
07	18052	X	18052	-0-	-0-	-0-	15978	2	2074	9	N	1885	2385	1			293
08	17422	X	16702	-0-	-720	-0-	14705	2	1997	9	N	1815	1857	1			251
09	16860	X	14434	-0-	-2426	-0-	12631	2	1803	9	N	1639	1468	1			422
10	17422	X	15146	-0-	-2276	-0-	13280	2	1866	9	N	1696	1487	1			631
11	16860	X	NO RPT	-0-	-16860	-0-					N	NO RPT					631

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

06	18146	X	18146	-0-	-0-	-0-	17106	2	1040	9	N	945	1057	1			355
07	34689	X	16634	-0-	-18055	-0-	15689	2	945	9	N	859	881	1			333
08	29605	X	15267	-0-	-14338	-0-	14456	2	811	9	N	737	707	1			363
09	24930	X	14370	-0-	-10560	-0-	13647	2	723	9	N	657	718	1			302
10	20987	X	13073	-0-	-7914	-0-	12203	2	870	9	N	791	816	1			277
11	18150	X	11255	-0-	-6895	-0-	10427	2	828	9	N	753	755	1			275

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

06	3300	X	2906	-0-	-394	-0-	2299	2	607	9	N	552	575	1			302
07	3410	X	2952	-0-	-458	-0-	2329	2	623	9	N	566	550	1	11	8	307
08	3047	X	3047	-0-	-0-	-0-	2450	2	597	9	N	543	569	1			281
09	3000	X	2591	-0-	-409	-0-	2078	2	513	9	N	466	487	1			260
10	3181	X	3181	-0-	-0-	-0-	2565	2	616	9	N	560	562	1			258
11	2940	X	2371	-0-	-569	-0-	1902	2	469	9	N	426	376	1			308

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

06	97020	X	19864	-0-	-77156	-0-	19224	2	640	9	N	582	557	1			240
07	100254	X	18540	-0-	-81714	-0-	17801	2	739	9	N	672	759	1	13	8	140
08	100254	X	16599	-0-	-83655	-0-	15810	2	789	9	N	717	582	1			275
09	21260	X	21260	-0-	-0-	-0-	20523	2	737	9	N	670	754	1	6	8	185
10	21084	X	21084	-0-	-0-	-0-	20358	2	726	9	N	660	572	1	6	8	267
11	19860	X	19681	-0-	-179	-0-	18995	2	686	9	N	624	571	1			320

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 6061H RRCID -> 264479 COMPL. DATE 11/03/2011 TOTAL DEPTH 10895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

06	1036	X	1036	-0-	-0-	-0-	663	1	373	9	N	339	521	1			147
07	5266	X	5266	-0-	-0-	-0-	735	1	3938	2	N	539	343	1			343
							593	9									
08	7161	X	7161	-0-	-0-	-0-	821	1	5877	2	N	421	522	1			242
							463	9									
09	3000	N	5727	-0-	2727	2727	814	1	4482	2	N	392	343	1			291
							431	9									
10	10526	X	7799	-0-	-2727	-0-	750	1	6610	2	N	399	354	1			336
							439	9									
*11	7831	X	7831	-0-	-0-	-0-	859	1	6586	2	N	351	358	1			329
							386	9									

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

06	6480	X	6101	-0-	-379	-0-	802	1	4869	2	N	391	337	1			376
							430	9									
07	6798	X	6798	-0-	-0-	-0-	872	1	5191	2	N	668	839	1			205
							735	9									
08	7109	X	7109	-0-	-0-	-0-	528	1	6040	2	N	492	516	1			181
							541	9									
09	6480	X	6235	-0-	-245	-0-	474	1	5073	2	N	625	527	1			279
							688	9									
10	6696	X	6119	-0-	-577	-0-	475	1	5121	2	N	475	341	1			413
							523	9									
11	6480	X	5549	-0-	-931	-0-	423	1	4653	2	N	430	168	1			675
							473	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

06	11498	X	11498	-0-	-0-	-0-	1216	1	9655	2	N	570	511	1			253
							627	9									
07	11096	X	11096	-0-	-0-	-0-	1085	1	9446	2	N	514	525	1			242
							565	9									
08	10758	X	10758	-0-	-0-	-0-	1081	1	9086	2	N	537	354	1			425
							591	9									
09	10368	X	10368	-0-	-0-	-0-	1050	1	8729	2	N	535	702	1			258
							589	9									
10	10205	X	10205	-0-	-0-	-0-	1059	1	8576	2	N	518	521	1			255
							570	9									
11	9540	X	8632	-0-	-908	-0-	948	1	7233	2	N	410	359	1			306
							451	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8519	X	8519	-0-	-0-	-0-	1009	1	7034	2	N	433	510	1			222
							476	9									
07	8246	X	5056	-0-	-3190	-0-	1105	1	3504	2	N	406	348	1			280
							447	9									
08	8246	X	3830	-0-	-4416	-0-	1039	1	2332	2	N	417	524	1			173
							459	9									
09	7980	X	3326	-0-	-4654	-0-	869	1	2048	2	N	372	352	1			193
							409	9									
10	8246	X	2019	-0-	-6227	-0-	962	1	637	2	N	382	175	1			400
							420	9									
11	7980	X	1799	-0-	-6181	-0-	716	1	636	2	N	406	359	1			447
							447	9									

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34050	X	30347	-0-	-3703	-0-	192	1	29719	2	N	396	361	1			470
							436	9									
07	35185	X	29403	-0-	-5782	-0-	198	1	28906	2	N	272	506	1			236
							299	9									
08	35185	X	27746	-0-	-7439	-0-	64	1	27294	2	N	353	177	1			412
							388	9									
09	33690	X	24583	-0-	-9107	-0-	24252	2	331	9	N	301	352	1			361
10	32829	X	25286	-0-	-7543	-0-	24889	2	397	9	N	361	367	1			355
11	30360	X	23525	-0-	-6835	-0-	23239	2	286	9	N	260	183	1			432

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	6590	-0-	-490	-0-	6588	2	2	9	N	2	174	1			49
07	7316	X	6575	-0-	-741	-0-	6575	2			N	-0-					49
08	7316	X	6391	-0-	-925	-0-	6282	2	109	9	N	99					148
09	7080	X	5920	-0-	-1160	-0-	5863	2	57	9	N	52	169	1			31
10	6975	X	5860	-0-	-1115	-0-	5860	2			N	-0-					31
11	6600	X	4667	-0-	-1933	-0-	4534	2	133	9	N	121					152

LANCASTER WELL #: 8058H RRCID -> 270242 COMPL. DATE 07/30/2013 TOTAL DEPTH 9835 PERF.10065 - 13067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5200	X	5200	-0-	-0-	-0-	1021	1	3335	2	N	767	700	1			254
							844	9									
07	3741	X	3741	-0-	-0-	-0-	818	1	2435	2	N	444	523	1			175
							488	9									
08	2449	X	675	-0-	-1774	-0-	464	1	211	9	N	192	160	1			207
09	2370	X	2035	-0-	-335	-0-	448	1	1247	2	N	309	343	1			173
							340	9									
10	2449	X	2365	-0-	-84	-0-	847	1	1108	2	N	373	349	1			197
							410	9									
*11	4647	X	4647	-0-	-0-	-0-	874	1	3148	2	N	568	364	1			401
							625	9									

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9120	X	6698	-0-	-2422	-0-	640	1	4665	2	N	1266	1035	1			442
							1393	9									
07	9424	X	4065	-0-	-5359	-0-	368	1	2517	2	N	1073	1401	1			114
							1180	9									
08	9424	X	3071	-0-	-6353	-0-	262	1	1664	2	N	1041	722	1			433
							1145	9									
09	9120	X	5489	-0-	-3631	-0-	667	1	3370	2	N	1320	1567	1			186
							1452	9									
10	9424	X	4819	-0-	-4605	-0-	698	1	2870	2	N	1137	1005	1			318
							1251	9									
11	6690	X	3446	-0-	-3244	-0-	564	1	2006	2	N	796	877	1			237
							876	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

06	316	N	44	-0-	-272	-0-	8	2	36	9	Y	33	81	1			62
07	310	N	-0-	-0-	-310	-0-					Y	-0-					62
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
09	30	N	-0-	-0-	-30	-0-					Y	-0-					62
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

06	8810	X	8810	-0-	-0-	-0-	8810	2			N	-0-					482
07	8835	X	6141	-0-	-2694	-0-	6049	2	92	9	N	84					566
08	8835	X	8391	-0-	-444	-0-	8330	2	61	9	N	55					621
09	8820	X	6540	-0-	-2280	-0-	6487	2	53	9	N	48					669
10	9114	X	5481	-0-	-3633	-0-	5470	2	11	9	N	10					679
11	8820	X	NO RPT	-0-	-8820	-0-					N	NO RPT					679

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

06	1260	N	1122	-0-	-138	-0-	1103	2	19	9	N	17					496
07	1147	N	1121	-0-	-26	-0-	1121	2			N	-0-					496
08	1124	N	1124	-0-	-0-	-0-	1104	2	20	9	N	18					514
09	1110	N	1043	-0-	-67	-0-	1043	2			N	-0-					514
*10	1130	N	1130	-0-	-0-	-0-	1066	2	64	9	N	58					572
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					572

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

06	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					144
07	4278	X	38	-0-	-4240	-0-	38	2			N	-0-					144
08	4278	X	-0-	-0-	-4278	-0-					N	-0-					144
09	4380	X	1253	-0-	-3127	-0-	1253	2			N	-0-					144
10	4526	X	25	-0-	-4501	-0-	25	2			N	-0-					144
11	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					144

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

06	2070	N	1909	-0-	-161	-0-	1909	2			N	-0-					306
07	2108	N	1923	-0-	-185	-0-	1923	2			N	-0-					306
08	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					306
09	1920	N	1003	-0-	-917	-0-	1003	2			N	-0-					306
*10	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					306
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					306

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8260	X	8260	-0-	-0-	-0-	6888	2	1372	9	N	1247	1621	1			814
07	8794	X	8794	-0-	-0-	-0-	6856	2	1938	9	N	1762	1622	1			954
08	8158	X	8158	-0-	-0-	-0-	7282	2	876	9	N	796	535	1			1215
09	8023	X	8023	-0-	-0-	-0-	6834	2	1189	9	N	1081	1253	1			1043
*10	7955	X	7955	-0-	-0-	-0-	6649	2	1306	9	N	1187	1653	1			577
11	7680	X	NO RPT	-0-	-7680	-0-					N	NO RPT					577

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11350	X	11350	-0-	-0-	-0-	11232	2	118	9	N	107	357	1			538
07	13113	X	11318	-0-	-1795	-0-	11299	2	19	9	N	17					555
08	13051	X	11144	-0-	-1907	-0-	11035	2	109	9	N	99					654
09	12120	X	10603	-0-	-1517	-0-	10414	2	189	9	N	172					826
10	12121	X	10494	-0-	-1627	-0-	10459	2	35	9	N	32					858
11	11340	X	NO RPT	-0-	-11340	-0-					N	NO RPT					858

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2521	X	2521	-0-	-0-	-0-	2247	2	274	9	N	249					677
07	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					677
08	2563	X	2563	-0-	-0-	-0-	2431	2	132	9	N	120					797
09	2670	X	2398	-0-	-272	-0-	2312	2	86	9	N	78					875
10	2759	X	2515	-0-	-244	-0-	2317	2	198	9	N	180					1055
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					1055

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					495
07	23219	X	-0-	-0-	-23219	-0-					N	-0-					495
08	25364	X	25364	-0-	-0-	-0-	24056	2	1308	9	N	1189	1154	1			530
09	26187	X	26187	-0-	-0-	-0-	24770	2	1417	9	N	1288	1335	1			483
*10	21643	X	21643	-0-	-0-	-0-	20042	2	1601	9	N	1455	1535	1			403
11	22470	X	NO RPT	-0-	-22470	-0-					N	NO RPT					403

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					515
07	5859	X	-0-	-0-	-5859	-0-					N	-0-					515
08	7545	X	7545	-0-	-0-	-0-	6377	2	1168	9	N	1062	952	1			625
09	5670	X	4952	-0-	-718	-0-	4040	2	912	9	N	829	749	1			705
*10	4661	X	4661	-0-	-0-	-0-	3509	2	1152	9	N	1047	1141	1			611
11	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					611

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22411	X	22411	-0-	-0-	-0-	21897	2	514	9	N	467	530	1			145
07	26784	X	22109	-0-	-4675	-0-	21625	2	484	9	N	440	518	1			67
08	25978	X	21641	-0-	-4337	-0-	21220	2	421	9	N	383	360	1			90
09	23970	X	20192	-0-	-3778	-0-	19812	2	380	9	N	345	358	1			77
10	24242	X	19928	-0-	-4314	-0-	19523	2	405	9	N	368	350	1			95
11	22410	X	NO RPT	-0-	-22410	-0-					N	NO RPT					95

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	280	-0-	-350	-0-	272	2	8	9	N	7					468
07	341	N	179	-0-	-162	-0-	170	2	9	9	N	8					476
08	1856	N	1856	-0-	-0-	-0-	1595	2	261	9	N	237					713
09	270	N	-0-	-0-	-270	-0-					N	177	177	1			713
10	0	N	-0-	-0-	-0-	-0-					N	-0-					713
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					713

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7964	X	7964	-0-	-0-	-0-	7763	2	201	9	N	183	193	1			196
07	11408	X	9152	-0-	-2256	-0-	8963	2	189	9	N	172	167	1			201
08	11408	X	9017	-0-	-2391	-0-	8843	2	174	9	N	158	186	1			173
09	11040	X	8034	-0-	-3006	-0-	7857	2	177	9	N	161	193	1			141
10	10974	X	7910	-0-	-3064	-0-	7733	2	177	9	N	161	191	1			111
11	8850	X	NO RPT	-0-	-8850	-0-					N	NO RPT					111

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	X	1162	-0-	-0-	-0-	1123	2	39	9	N	35					173
07	1470	X	1470	-0-	-0-	-0-	1396	2	74	9	N	67	176	1			64
08	2278	X	2278	-0-	-0-	-0-	2118	2	160	9	N	145					209
09	2503	X	2503	-0-	-0-	-0-	2261	2	242	9	N	220	173	1			256
*10	1924	X	1924	-0-	-0-	-0-	1800	2	124	9	N	113	180	1			189
11	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					189

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22488	X	22488	-0-	-0-	-0-	21723	2	765	9	N	695	583	1			205
07	24521	X	23239	-0-	-1282	-0-	22470	2	769	9	N	699	584	1			320
08	24211	X	23436	-0-	-775	-0-	22664	2	772	9	N	702	963	1			59
09	22890	X	22072	-0-	-818	-0-	21342	2	730	9	N	664	584	1			139
10	23405	X	21640	-0-	-1765	-0-	20908	2	732	9	N	665	583	1			221
11	22680	X	NO RPT	-0-	-22680	-0-					N	NO RPT					221

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12690	X	10798	-0-	-1892	-0-	718	1	9651	2	Y	390	377	0	82	1	57
							429	9									
07	13113	X	10685	-0-	-2428	-0-	799	1	9546	2	Y	309	258	0	48	1	60
							340	9									
08	12648	X	10324	-0-	-2324	-0-	791	1	9232	2	Y	274	223	0	53	1	58
							301	9									
09	11160	X	9745	-0-	-1415	-0-	746	1	8579	2	Y	382	296	0	77	1	67
							420	9									
10	11191	X	9414	-0-	-1777	-0-	747	1	8223	2	Y	404	271	0	108	1	92
							444	9									
11	10800	X	NO RPT	-0-	-10800	-0-					Y	NO RPT					92

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12420	X	8889	-0-	-3531	-0-	319	1	7122	2	Y	1316	1284	1			346
							1448	9									
07	12834	X	8242	-0-	-4592	-0-	300	1	6559	2	Y	1257	1274	1			329
							1383	9									
08	11780	X	8183	-0-	-3597	-0-	309	1	6489	2	Y	1259	1313	1			275
							1385	9									
09	10350	X	7648	-0-	-2702	-0-	310	1	6118	2	Y	1109	1125	1			259
							1220	9									
10	10075	X	7450	-0-	-2625	-0-	317	1	6069	2	Y	967	201	0	624	1	401
							1064	9									
11	8880	X	NO RPT	-0-	-8880	-0-					Y	NO RPT					401

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	8396	-0-	8396	199406	319	1	7120	2	Y	870	924	1			214
							957	9									
07	0	W	8150	-0-	8150	207556	316	1	6929	2	Y	823	936	1			101
							905	9									
08	0	W	7882	-0-	7882	215438	321	1	6724	2	Y	761	565	1			297
							837	9									
09	222847	X	7409	-0-	-215438	-0-	321	1	6345	2	Y	675	741	1			231
							743	9									
10	9238	X	7452	-0-	-1786	-0-	334	1	6380	2	Y	671	793	1			109
							738	9									
11	8400	X	NO RPT	-0-	-8400	-0-					Y	NO RPT					109

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	7799	-0-	7799	134309	446	1	5999	2	Y	1231	1213	0	132	1	234
							1354	9									
07	0	W	7510	-0-	7510	141819	485	1	5791	2	Y	1122	998	0	105	1	253
							1234	9									
08	149370	X	7551	-0-	-141819	-0-	498	1	5815	2	Y	1125	1015	0	106	1	257
							1238	9									
09	8490	X	6755	-0-	-1735	-0-	455	1	5231	2	Y	972	867	0	131	1	231
							1069	9									
10	8587	X	6681	-0-	-1906	-0-	465	1	5123	2	Y	994	772	0	146	1	307
							1093	9									
11	7800	X	NO RPT	-0-	-7800	-0-					Y	NO RPT					307

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	7919	-0-	7919	180957	291	1	6509	2	Y	1017	992	0	30	1	241
							1119	9									
07	189262	X	8305	-0-	-180957	-0-	313	1	6856	2	Y	1033	997	0	32	1	245
							1136	9									
08	10199	X	10180	-0-	-19	-0-	402	1	8425	2	Y	1230	1138	0	30	1	307
							1353	9									
09	9316	X	9316	-0-	-0-	-0-	400	1	7905	2	Y	919	890	0	52	1	284
							1011	9									
10	9458	X	9458	-0-	-0-	-0-	421	1	8049	2	Y	898	784	0	83	1	315
							988	9									
11	9840	X	NO RPT	-0-	-9840	-0-					Y	NO RPT					315

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	11892	-0-	11892	744812	455	1	10164	2	Y	1157	1057	0	112	1	356
							1273	9									
07	0	W	11360	-0-	11360	756172	448	1	9820	2	Y	993	860	0	101	1	388
							1092	9									
08	0	W	11467	-0-	11467	767639	470	1	9868	2	Y	1026	872	0	101	1	441
							1129	9									
09	0	W	11200	-0-	11200	778839	487	1	9631	2	Y	984	938	0	154	1	333
							1082	9									
10	0	W	11273	-0-	11273	790112	526	1	10066	2	Y	619	455	0	123	1	374
							681	9									
11	0	W	NO RPT	-0-	-0-	790112					Y	NO RPT					374

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136149	X	9158	-0-	-126991	-0-	530	1	7122	2	Y	1369	1281	0	136	1	238
							1506	9									
07	9796	X	8673	-0-	-1123	-0-	563	1	6728	2	Y	1256	1118	0	116	1	260
							1382	9									
08	9858	X	8810	-0-	-1048	-0-	591	1	6898	2	Y	1201	1089	0	114	1	258
							1321	9									
09	9540	X	8244	-0-	-1296	-0-	560	1	6443	2	Y	1128	1000	0	147	1	239
							1241	9									
10	9455	X	8423	-0-	-1032	-0-	598	1	6578	2	Y	1134	883	0	166	1	324
							1247	9									
11	9150	X	NO RPT	-0-	-9150	-0-					Y	NO RPT					324

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	21124	-0-	21124	369562	795	1	17762	2	Y	2334	2248	0	230	1	249
							2567	9									
07	0	W	20068	-0-	20068	389630	766	1	16782	2	Y	2291	1960	0	222	1	358
							2520	9									
08	0	W	18983	-0-	18983	408613	757	1	15883	2	Y	2130	1855	0	202	1	431
							2343	9									
09	0	W	17807	-0-	17807	426420	755	1	14918	2	Y	1940	1887	0	289	1	195
							2134	9									
10	0	W	18483	-0-	18483	444903	808	1	15450	2	Y	2023	1475	0	266	1	477
							2225	9									
11	0	W	NO RPT	-0-	-0-	444903					Y	NO RPT					477

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34500	X	37	-0-	-34463	-0-	37	2			N	-0-					-0-
07	16895	X	43	-0-	-16852	-0-	43	2			N	-0-					-0-
08	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
10	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	30	X	17	-0-	-13	-0-	17	2			N	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11854	X	11854	-0-	-0-	-0-	11854	2			N	-0-					-0-
07	12276	X	11656	-0-	-620	-0-	11656	2			N	-0-					-0-
08	12276	X	11290	-0-	-986	-0-	11290	2			N	-0-					-0-
09	11880	X	11623	-0-	-257	-0-	11623	2			N	-0-					-0-
10	12351	X	12351	-0-	-0-	-0-	12351	2			N	-0-					-0-
11	11850	X	11465	-0-	-385	-0-	11465	2			N	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23100	X	21095	-0-	-2005	-0-	21095	2			N	-0-					-0-
07	23312	X	22103	-0-	-1209	-0-	22103	2			N	-0-					-0-
08	22816	X	21894	-0-	-922	-0-	21894	2			N	-0-					-0-
09	21660	X	21134	-0-	-526	-0-	21134	2			N	-0-					-0-
10	22103	X	21569	-0-	-534	-0-	21569	2			N	-0-					-0-
11	21390	X	20660	-0-	-730	-0-	20660	2			N	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21390	X	19416	-0-	-1974	-0-	19416	2			N	-0-					-0-
07	22103	X	21358	-0-	-745	-0-	21356	2	2	9	N	2	2	8			-0-
08	22103	X	21672	-0-	-431	-0-	21669	2	3	9	N	3	3	8			-0-
09	21175	X	21175	-0-	-0-	-0-	21175	2			N	-0-					-0-
10	22216	X	22216	-0-	-0-	-0-	22216	2			N	-0-					-0-
11	20970	X	19811	-0-	-1159	-0-	19811	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12300	X	12151	-0-	-149	-0-	12151	2			N	-0-					-0-
07	12710	X	12496	-0-	-214	-0-	12496	2			N	-0-					-0-
08	12710	X	12023	-0-	-687	-0-	12023	2			N	-0-					-0-
09	12180	X	11977	-0-	-203	-0-	11977	2			N	-0-					-0-
10	12555	X	12321	-0-	-234	-0-	12321	2			N	-0-					-0-
11	12150	X	11957	-0-	-193	-0-	11957	2			N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (HUNTER) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20100	X	18136	-0-	-1964	-0-	108	1 3 9	18025	2	N	3	3	8			-0-
07	20770	X	18088	-0-	-2682	-0-	108	1 2 9	17978	2	N	2	2	8			-0-
08	20918	X	20918	-0-	-0-	-0-	108	1 3 9	20807	2	N	3	3	8			-0-
09	18810	X	17424	-0-	-1386	-0-	108	1 3 9	17313	2	N	3	3	8			-0-
10	19437	X	18244	-0-	-1193	-0-	180	1	18064	2	N	-0-					-0-
11	20100	X	16421	-0-	-3679	-0-	180	1	16241	2	N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13170	X	12522	-0-	-648	-0-	12521	2	1	9	N	1	1	8			-0-
07	13018	X	13018	-0-	-0-	-0-	13018	2			N	-0-					-0-
08	12555	X	12495	-0-	-60	-0-	12494	2	1	9	N	1	1	8			-0-
09	12510	X	11019	-0-	-1491	-0-	11019	2			N	-0-					-0-
10	13020	X	11869	-0-	-1151	-0-	11869	2			N	-0-					-0-
11	12600	X	11567	-0-	-1033	-0-	11567	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1830	-0-	-0-	-0-	30	1	1800	2	N	-0-					-0-
07	1860	N	1841	-0-	-19	-0-	31	1	1810	2	N	-0-					-0-
08	1891	N	1890	-0-	-1	-0-	31	1	1859	2	N	-0-					-0-
09	1830	N	1735	-0-	-95	-0-	30	1	1705	2	N	-0-					-0-
10	1829	N	1397	-0-	-432	-0-	31	1	1366	2	N	-0-					-0-
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7836	X	7836	-0-	-0-	-0-	7643	2	193	9	N	175	174	1			126
07	10074	X	10074	-0-	-0-	-0-	9898	2	176	9	N	160	179	1			107
08	7942	X	7942	-0-	-0-	-0-	7875	2	67	9	N	61	126	1			42
09	7598	X	7598	-0-	-0-	-0-	7480	2	118	9	N	107					149
10	6737	X	6737	-0-	-0-	-0-	6657	2	80	9	N	73	168	1			54
*11	5901	X	5901	-0-	-0-	-0-	5849	2	52	9	N	47	1	8			100

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1555	-0-	1555	1555	1555	2			N	-0-					-0-
07	14B2 EXT		109	-0-	109	1664	109	2			N	-0-					-0-
08	14B2 EXT		107	-0-	107	1771	107	2			N	-0-					-0-
09	14B2 EXT		112	-0-	112	1883	112	2			N	-0-					-0-
10	1980	X	97	-0-	-1883	-0-	97	2			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3206	-0-	206	206	3206	2			N	-0-					5
07	1639	N	1433	-0-	-206	-0-	1433	2			N	-0-					5
08	1612	N	1366	-0-	-246	-0-	1366	2			N	-0-					5
09	2220	X	1326	-0-	-894	-0-	1326	2			N	-0-					5
10	2294	X	1383	-0-	-911	-0-	1383	2			N	-0-					5
11	2220	X	1167	-0-	-1053	-0-	1167	2			N	-0-					5

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3786	R	3786	-0-	-0-	-0-	3786	2			N	-0-					-0-
07	5425		3763	-0-	-1662	-0-	3763	2			N	-0-					-0-
08	4541	R	4541	-0-	-0-	-0-	4541	2			N	-0-					-0-
09	4549	R	4549	-0-	-0-	-0-	4549	2			N	-0-					-0-
10	5259	R	5259	-0-	-0-	-0-	5259	2			N	-0-					-0-
*11	4921	R	4921	-0-	-0-	-0-	4921	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51052		25526	-0-	-25526	-0-	25526	2			N	-0-					-0-
07	26162		26162	-0-	-0-	-0-	26162	2			N	-0-					-0-
08	26755		26755	-0-	-0-	-0-	26755	2			N	-0-					-0-
09	25727		25727	-0-	-0-	-0-	25727	2			N	-0-					-0-
10	26313		26313	-0-	-0-	-0-	26313	2			N	-0-					-0-
*11	25168		25168	-0-	-0-	-0-	25168	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3633	-0-	-567	-0-	300	1	3333	2	N	-0-					82
07	3844	X	3585	-0-	-259	-0-	310	1	3275	2	N	-0-					82
08	4092	X	3545	-0-	-547	-0-	310	1	3235	2	N	-0-					82
09	3960	X	3564	-0-	-396	-0-	300	1	3264	2	N	-0-					82
10	3968	X	3494	-0-	-474	-0-	310	1	3184	2	N	-0-					82
11	3630	X	3270	-0-	-360	-0-	300	1	2970	2	N	-0-					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2363	X	2363	-0-	-0-	-0-	2363	2			N	-0-					54
07	2325	X	2292	-0-	-33	-0-	2290	2	2	9	N	2					56
08	3224	X	2135	-0-	-1089	-0-	2129	2	6	9	N	5					61
09	3120	X	2033	-0-	-1087	-0-	2033	2			N	-0-					61
10	3224	X	1893	-0-	-1331	-0-	1892	2	1	9	N	1					62
11	2370	X	1077	-0-	-1293	-0-	45	1	1032	2	N	-0-					62

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	1249	-0-	-1841	-0-	1246	2	3	9	N	3					83
07	3193	X	2127	-0-	-1066	-0-	2126	2	1	9	N	1					84
08	3196	X	3196	-0-	-0-	-0-	3190	2	6	9	N	5					89
09	3060	X	1813	-0-	-1247	-0-	1813	2			N	-0-					89
10	3162	X	2439	-0-	-723	-0-	2438	2	1	9	N	1					90
11	3090	X	1216	-0-	-1874	-0-	45	1	1171	2	N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3583	X	3583	-0-	-0-	-0-	3582	2	1	9	N	1					63
07	4185	X	3662	-0-	-523	-0-	3658	2	4	9	N	4					67
08	4185	X	3390	-0-	-795	-0-	3384	2	6	9	N	5					72
09	4050	X	3199	-0-	-851	-0-	3199	2			N	-0-					72
10	4185	X	3414	-0-	-771	-0-	3413	2	1	9	N	1					73
11	3570	X	1661	-0-	-1909	-0-	24	1	1637	2	N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	565	-0-	-125	-0-	565	2			N	-0-					59
07	713	X	566	-0-	-147	-0-	566	2			N	-0-					59
08	682	X	569	-0-	-113	-0-	569	2			N	-0-					59
09	570	X	555	-0-	-15	-0-	555	2			N	-0-					59
10	589	X	520	-0-	-69	-0-	520	2			N	-0-					59
11	570	X	352	-0-	-218	-0-	45	1	307	2	N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					231
07	1488	X	1473	-0-	-15	-0-	1473	2			N	-0-					231
08	1519	X	1510	-0-	-9	-0-	1510	2			N	-0-					231
09	1470	X	1433	-0-	-37	-0-	1433	2			N	-0-					231
10	1519	X	1406	-0-	-113	-0-	1406	2			N	-0-					231
11	1470	X	698	-0-	-772	-0-	698	2			N	-0-					231

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1448	X	1448	-0-	-0-	-0-	1347	2	101	9	N	92					477
07	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-	159	1			318
08	1643	X	1401	-0-	-242	-0-	1401	2			N	-0-					318
09	1590	X	1492	-0-	-98	-0-	1492	2			N	-0-					318
10	1643	X	760	-0-	-883	-0-	760	2			N	-0-					318
11	1440	X	297	-0-	-1143	-0-	297	2			N	-0-					318

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4107	-0-	-303	-0-	4107	2			N	-0-					233
07	4557	X	4160	-0-	-397	-0-	4160	2			N	-0-					233
08	4557	X	4145	-0-	-412	-0-	4145	2			N	-0-					233
09	4170	X	3958	-0-	-212	-0-	3958	2			N	-0-					233
10	4309	X	3818	-0-	-491	-0-	3818	2			N	-0-					233
11	4110	X	1980	-0-	-2130	-0-	1980	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	720	2	8	9	N	7					40
07	701	N	701	-0-	-0-	-0-	701	2			N	-0-					40
08	558	N	481	-0-	-77	-0-	481	2			N	-0-					40
09	720	N	422	-0-	-298	-0-	422	2			N	-0-					40
10	713	N	458	-0-	-255	-0-	458	2			N	-0-					40
11	480	N	370	-0-	-110	-0-	370	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	691	-0-	-269	-0-	691	2			N	-0-					53
07	1085	X	893	-0-	-192	-0-	893	2			N	-0-					53
08	1116	X	1048	-0-	-68	-0-	1048	2			N	-0-					53
09	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					53
10	1116	X	1015	-0-	-101	-0-	1015	2			N	-0-					53
11	1020	X	526	-0-	-494	-0-	526	2			N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	1216	-0-	-314	-0-	1216	2			N	-0-					32
07	1612	X	1202	-0-	-410	-0-	1202	2			N	-0-					32
08	1612	X	1242	-0-	-370	-0-	1242	2			N	-0-					32
09	1470	X	793	-0-	-677	-0-	793	2			N	-0-					32
10	1395	X	1040	-0-	-355	-0-	1040	2			N	-0-					32
11	1230	X	484	-0-	-746	-0-	484	2			N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
09	0	N	-0-	-0-	-0-	-0-					N	-0-					144
10	0	N	-0-	-0-	-0-	-0-					N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			126
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

06	0 N	-0-	-0-	-0-	-0-			N	-0-			157
07	0 N	-0-	-0-	-0-	-0-			N	-0-			157
08	0 N	-0-	-0-	-0-	-0-			N	-0-			157
09	0 N	-0-	-0-	-0-	-0-			N	-0-			157
10	0 N	-0-	-0-	-0-	-0-			N	-0-			157
11	0 N	-0-	-0-	-0-	-0-			N	-0-			157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

06	1140	#	1167	-0-	27	B	-39987	95	1	1067	3	N	4								170
								1	4	4	9										
07	1178	#	1239	-0-	61	B	-39926	85	1	1107	3	N	42								212
								1	4	46	9										
08	1240	#	1200	-0-	-40	B	-39966	116	1	1062	3	N	18								230
								2	4	20	9										
09	1200	#	1201	-0-	1	B	-39965	125	1	1035	3	N	35								265
								2	4	39	9										
10	1240	#	1079	-0-	-161	B	-40126	124	1	897	3	N	51								316
								2	4	56	9										
11	1200	#	1031	-0-	-169	B	-40295	120	1	889	3	N	18	179	1	20	5				135
								2	4	20	9										

EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

06	150	N	141	-0-	-9	B	-0-	141	2			N	-0-								36
07	217	N	201	-0-	-16	B	-0-	201	2			N	-0-								36
08	155	N	63	-0-	-92	B	-0-	63	2			N	-0-								36
09	150	N	58	-0-	-92	B	-0-	58	2			N	-0-	36	1						-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-								-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-								-0-

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3053	-0-	53	270	172	1	2870	2	N	10					75
							11	9									
07	3336	X	3066	-0-	-270	-0-	180	1	2871	2	N	14					89
							15	9									
08	3007	X	2827	-0-	-180	-0-	175	1	2634	2	N	16					105
							18	9									
09	2910	X	1995	-0-	-915	-0-	27	1	1962	2	N	5					110
							6	9									
10	3007	X	2463	-0-	-544	-0-	29	1	2426	2	N	7					117
							8	9									
11	2910	X	1574	-0-	-1336	-0-	22	1	1544	2	N	7					124
							8	9									

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

06	1170	N	1166	-0-	-4	-0-	82	1	1080	2	N	4					152
							4	9									
07	1240	N	1181	-0-	-59	-0-	87	1	1093	2	N	1					153
							1	9									
08	1271	N	1175	-0-	-96	-0-	90	1	1083	2	N	2					155
							2	9									
09	1170	N	1035	-0-	-135	-0-	29	1	1006	2	N	-0-					155
10	1178	N	989	-0-	-189	-0-	31	1	958	2	N	-0-					155
11	1140	N	1020	-0-	-120	-0-	27	1	987	2	N	5					160
							6	9									

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

06	1050	N	825	-0-	-225	-0-	130	1	695	2	N	-0-					-0-
07	930	N	872	-0-	-58	-0-	126	1	746	2	N	-0-					-0-
08	878	N	878	-0-	-0-	-0-	130	1	748	2	N	-0-					-0-
09	868	N	868	-0-	-0-	-0-	130	1	738	2	N	-0-					-0-
10	881	N	881	-0-	-0-	-0-	101	1	780	2	N	-0-					-0-
*11	1063	N	1063	-0-	-0-	-0-	130	1	933	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

06	1661	N	1661	-0-	-0-	-0-	130	1	1531	2	N	-0-					-0-
07	1111	N	1111	-0-	-0-	-0-	130	1	981	2	N	-0-					-0-
08	1054	N	836	-0-	-218	-0-	130	1	706	2	N	-0-					-0-
09	1110	N	694	-0-	-416	-0-	130	1	564	2	N	-0-					-0-
10	1116	N	614	-0-	-502	-0-	130	1	484	2	N	-0-					-0-
11	810	N	590	-0-	-220	-0-	130	1	460	2	N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	296	-0-	-124	-0-	130	1	166	2	N	-0-					-0-
07	372	N	360	-0-	-12	-0-	130	1	230	2	N	-0-					-0-
08	403	N	370	-0-	-33	-0-	130	1	240	2	N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	130	1	187	2	N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	130	1	270	2	N	-0-					-0-
11	360	N	349	-0-	-11	-0-	130	1	219	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	31	N	-0-	-0-	-31	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	1451	N	1451	-0-	-0-	-0-	52	1	1399	2	N	-0-					37
10	2187	N	2187	-0-	-0-	-0-	130	1	2039	2	N	16					53
							18	9									
*11	527	N	527	-0-	-0-	-0-	130	1	397	2	N	-0-					53

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2506	N	2506	-0-	-0-	-0-	130	1	2376	2	N	-0-					58
07	2604	N	2062	-0-	-542	-0-	130	1	1932	2	N	-0-					58
08	2409	N	2409	-0-	-0-	-0-	130	1	2279	2	N	-0-					58
09	2520	N	2229	-0-	-291	-0-	130	1	2099	2	N	-0-					58
10	2133	N	2133	-0-	-0-	-0-	130	1	1966	2	N	34					92
							37	9									
11	2340	N	1930	-0-	-410	-0-	130	1	1800	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7926	X	7926	-0-	-0-	-0-	68	1	7858	2	N	-0-					-0-
07	6944	X	2480	-0-	-4464	-0-	68	1	2412	2	N	-0-					-0-
08	6944	X	2793	-0-	-4151	-0-	53	1	2740	2	N	-0-					-0-
09	6720	X	2329	-0-	-4391	-0-	63	1	2266	2	N	-0-					-0-
10	6944	X	5242	-0-	-1702	-0-	68	1	5174	2	N	-0-					-0-
11	6720	X	3461	-0-	-3259	-0-	68	1	3393	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	1709	-0-	-2221	-0-	140	1	1490	2	N	72					147
							79	9									
07	4092	X	1171	-0-	-2921	-0-	140	1	1031	2	N	-0-					147
08	4092	X	2089	-0-	-2003	-0-	108	1	1978	2	N	3					150
							3	9									
09	3960	X	2824	-0-	-1136	-0-	140	1	2684	2	N	-0-					150
10	3751	X	2405	-0-	-1346	-0-	86	1	2319	2	N	-0-					150
*11	4170	X	4170	-0-	-0-	-0-	140	1	4030	2	N	-0-					150

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	784	-0-	-326	-0-	45	1	739	2	N	-0-					-0-
07	1023	N	541	-0-	-482	-0-	45	1	496	2	N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	33	1	836	2	N	-0-					-0-
09	839	N	839	-0-	-0-	-0-	45	1	794	2	N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	42	1	800	2	N	-0-					-0-
11	840	N	767	-0-	-73	-0-	45	1	722	2	N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

06	1410	N	1410	-0-	-0-	-0-	19	1	1335	3	N	50	194	1			27
							1	4	55	9							
07	2506	N	2506	-0-	-0-	-0-	36	1	2454	3	N	13					40
							2	4	14	9							
08	2577	N	2577	-0-	-0-	-0-	41	1	2512	3	N	20					60
							2	4	22	9							
09	2369	N	2369	-0-	-0-	-0-	40	1	2327	3	N	-0-					60
							2	4									
*10	2428	N	2428	-0-	-0-	-0-	42	1	2361	3	N	21					81
							2	4	23	9							
*11	2431	N	2431	-0-	-0-	-0-	45	1	2367	3	N	15					96
							2	4	17	9							

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

06	600	N	467	-0-	-133	-0-	4	1	462	3	N	-0-					141
							1	4									
07	620	N	544	-0-	-76	-0-	4	1	539	3	N	-0-					141
							1	4									
08	634	N	634	-0-	-0-	-0-	7	1	625	3	N	-0-					141
							2	4									
09	683	N	683	-0-	-0-	-0-	8	1	673	3	N	-0-					141
							2	4									
10	766	N	766	-0-	-0-	-0-	7	1	701	3	N	51	182	1			10
							2	4	56	9							
*11	702	N	702	-0-	-0-	-0-	7	1	693	3	N	-0-					10
							2	4									

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	122	-0-	-2488	-0-	122	2			Y	-0-					212
07	3534	X	1399	-0-	-2135	-0-	1399	2			Y	-0-					212
08	3534	X	2793	-0-	-741	-0-	2793	2			Y	-0-					212
09	3420	X	2134	-0-	-1286	-0-	2127	2	7	9	Y	6					218
10	1488	X	1314	-0-	-174	-0-	1310	2	4	9	Y	4					222
11	2700	X	1990	-0-	-710	-0-	1990	2			Y	-0-					222

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					97
07	2232	N	1230	-0-	-1002	-0-	1230	2			N	-0-					97
08	2852	N	2201	-0-	-651	-0-	2165	2	36	9	N	33					130
09	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					130
10	2261	N	2261	-0-	-0-	-0-	2260	2	1	9	N	1	1	8			130
*11	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					130

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					199
07	0	N	-0-	-0-	-0-	-0-					N	-0-					199
08	0	N	-0-	-0-	-0-	-0-					N	-0-					199
09	0	N	-0-	-0-	-0-	-0-					N	-0-					199
10	0	N	-0-	-0-	-0-	-0-					N	-0-					199
11	0	N	-0-	-0-	-0-	-0-					N	-0-					199

ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					13
07	2480	N	2029	-0-	-451	-0-	2018	2	11	9	N	10					23
08	2077	N	1867	-0-	-210	-0-	1865	2	2	9	N	2					25
09	1920	N	1703	-0-	-217	-0-	1695	2	8	9	N	7					32
10	2015	N	1769	-0-	-246	-0-	1769	2			N	-0-					32
11	1800	N	1635	-0-	-165	-0-	1634	2	1	9	N	1					33

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13506	X	13506	-0-	-0-	-0-	13316	2	190	9	N	173	178	1			120
07	13606	X	13606	-0-	-0-	-0-	13435	2	171	9	N	155	180	1			95
08	13292	X	13292	-0-	-0-	-0-	13138	2	154	9	N	140	170	1			65
09	12634	X	12634	-0-	-0-	-0-	12496	2	138	9	N	125					190
10	12854	X	12854	-0-	-0-	-0-	12718	2	136	9	N	124	182	1			132
*11	12249	X	12249	-0-	-0-	-0-	12121	2	128	9	N	116					248

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	446	-0-	-1384	-0-	30	1	416	2	N	-0-					162
07	2356	N	702	-0-	-1654	-0-	31	1	671	2	N	-0-					162
08	2364	N	2364	-0-	-0-	-0-	29	1	2335	2	N	-0-					162
09	2450	N	2450	-0-	-0-	-0-	30	1	2420	2	N	-0-					162
10	1799	N	1799	-0-	-0-	-0-	25	1	1774	2	N	-0-					162
11	2280	N	2219	-0-	-61	-0-	29	1	2190	2	N	-0-					162

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	195	-0-	-1095	-0-	58	1	137	2	N	-0-					267
07	2907	N	2907	-0-	-0-	-0-	62	1	2731	2	N	104					371
							114	9									
08	3100	N	5078	-0-	1978	1978	62	1	4968	2	N	44	186	1			229
							48	9									
09	3000	N	4635	-0-	1635	3613	60	1	4540	2	N	32	194	1			67
							35	9									
10	3100	N	4555	-0-	1455	5068	62	1	4474	2	N	17					84
							19	9									
*11	9445	X	4377	-0-	-5068	-0-	60	1	4229	2	N	80					164
							88	9									

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	1019	-0-	-331	-0-	1019	2			N	-0-					-0-
07	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					-0-
08	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					-0-
09	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
10	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
*11	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					50
07	31	N	9	-0-	-22	-0-	8	1	1	3	N	-0-					50
08	4	N	4	-0-	-0-	-0-	3	1	1	3	N	-0-					50
09	23	N	23	-0-	-0-	-0-	22	1	1	3	N	-0-					50
10	21	N	21	-0-	-0-	-0-	20	1	1	3	N	-0-					50
*11	30	N	30	-0-	-0-	-0-	29	1	1	3	N	-0-					50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2969	X	2969	-0-	-0-	-0-	734	1	2184	2	N	46					240
							51	9									
07	2790	X	2104	-0-	-686	-0-	631	1	1448	2	N	23	179	1			84
							25	9									
08	3089	X	3089	-0-	-0-	-0-	871	1	2217	2	N	1					85
							1	9									
09	2700	X	2691	-0-	-9	-0-	759	1	1888	2	N	40					125
							44	9									
10	2790	X	2434	-0-	-356	-0-	713	1	1717	2	N	4					129
							4	9									
*11	3135	X	3135	-0-	-0-	-0-	847	1	2259	2	N	26					155
							29	9									

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

06	3460	X	3460	-0-	-0-	-0-	3452	2	8	9	N	7					102
07	4443	X	4443	-0-	-0-	-0-	4440	2	3	9	N	3					105
08	4184	X	4184	-0-	-0-	-0-	4178	2	6	9	N	5					110
09	4344	X	4344	-0-	-0-	-0-	4336	2	8	9	N	7					117
10	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					117
*11	4365	X	4365	-0-	-0-	-0-	4359	2	6	9	N	5					122

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11310	X	10781	-0-	-529	-0-	10720	2	61	9	N	55	189	1			724
07	11904	X	10614	-0-	-1290	-0-	10570	2	44	9	N	40					764
08	11904	X	10456	-0-	-1448	-0-	10416	2	40	9	N	36					800
09	11520	X	10163	-0-	-1357	-0-	10121	2	42	9	N	38					838
10	11656	X	9751	-0-	-1905	-0-	9698	2	53	9	N	48	187	1			699
11	10770	X	8630	-0-	-2140	-0-	8577	2	53	9	N	48					747

ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

06	8373	X	8373	-0-	-0-	-0-	8360	2	13	9	N	12					223
07	11966	X	11966	-0-	-0-	-0-	11966	2			N	-0-					223
08	11602	X	11602	-0-	-0-	-0-	11602	2			N	-0-					223
09	10879	X	10879	-0-	-0-	-0-	10766	2	113	9	N	103					326
*10	10632	X	10632	-0-	-0-	-0-	10631	2	1	9	N	1	184	1			143
11	7200	X	NO RPT	-0-	-7200	-0-					N	NO RPT					143

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

06	39750	X	2370	-0-	-37380	-0-	2370	2			N	-0-					126
07	41075	X	1830	-0-	-39245	-0-	1830	2			N	-0-					126
08	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					126
09	2460	X	1334	-0-	-1126	-0-	1334	2			N	-0-					126
10	2542	X	1418	-0-	-1124	-0-	1418	2			N	-0-					126
11	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					126

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	346	-0-	-44 B	-0-	332	2	14	9	N	13					158
07	372	N	344	-0-	-28 B	-0-	337	2	7	9	N	6					164
08	372	N	338	-0-	-34 B	-0-	331	2	7	9	N	6					170
09	360	N	320	-0-	-40 B	-0-	320	2			N	-0-					170
10	341	N	331	-0-	-10 B	-0-	328	2	3	9	N	3					173
11	330	N	242	-0-	-88 B	-0-	240	2	2	9	N	2					175

CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0- B	-0-	80	1	306	3	N	85					597
							94	9									
07	124	N	124	-0-	-0- B	-0-	80	1	44	9	N	40					637
*08	488	N	488	-0-	-0- B	-0-	80	1	391	3	N	15					652
							17	9									
*09	267	N	267	-0-	-0- B	-0-	80	1	184	3	N	3					655
							3	9									
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					655
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					655

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
07	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
08	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
09	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
*10	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
11	2010	N	1853	-0-	-157	-0-	1853	2			N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	527	N	447	-0-	-80	-0-	447	2			N	-0-					-0-
08	527	N	444	-0-	-83	-0-	444	2			N	-0-					-0-
09	480	N	431	-0-	-49	-0-	431	2			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					49
07	868	N	857	-0-	-11	-0-	857	2			N	-0-					49
08	1674	N	267	-0-	-1407	-0-	267	2			N	-0-					49
09	1380	N	413	-0-	-967	-0-	413	2			N	-0-					49
10	868	N	775	-0-	-93	-0-	775	2			N	-0-					49
*11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

06	2220	X	2187	-0-	-33	-0-	2187	2			N	-0-					-0-
07	2232	X	2128	-0-	-104	-0-	2128	2			N	-0-					-0-
08	2261	X	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
09	2190	X	2188	-0-	-2	-0-	2188	2			N	-0-					-0-
10	2263	X	2245	-0-	-18	-0-	2245	2			N	-0-					-0-
11	2190	X	2125	-0-	-65	-0-	2125	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

06	2130	X	1940	-0-	-190	-0-	1940	2			N	-0-					-0-
07	2201	X	1837	-0-	-364	-0-	1837	2			N	-0-					-0-
08	2201	X	1996	-0-	-205	-0-	1996	2			N	-0-					-0-
09	1950	X	1932	-0-	-18	-0-	1932	2			N	-0-					-0-
10	2015	X	1970	-0-	-45	-0-	1970	2			N	-0-					-0-
11	1950	X	1867	-0-	-83	-0-	1867	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	19	1	106	2	N	-0-					-0-
							107	3									
07	265	N	265	-0-	-0-	-0-	22	1	121	2	N	-0-					-0-
							122	3									
08	109	N	109	-0-	-0-	-0-	9	1	50	2	N	-0-					-0-
							50	3									
09	303	N	303	-0-	-0-	-0-	25	1	138	2	N	-0-					-0-
							140	3									
10	355	N	355	-0-	-0-	-0-	29	1	162	2	N	-0-					-0-
							164	3									
*11	310	N	310	-0-	-0-	-0-	26	1	141	2	N	-0-					-0-
							143	3									

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	487	-0-	-23	-0-	40	1	219	2	N	-0-					-0-
							228	3									
07	578	N	578	-0-	-0-	-0-	48	1	260	2	N	-0-					-0-
							270	3									
08	402	N	402	-0-	-0-	-0-	33	1	181	2	N	-0-					-0-
							188	3									
09	625	N	625	-0-	-0-	-0-	52	1	281	2	N	-0-					-0-
							292	3									
10	667	N	667	-0-	-0-	-0-	55	1	300	2	N	-0-					-0-
							312	3									
*11	603	N	603	-0-	-0-	-0-	50	1	271	2	N	-0-					-0-
							282	3									

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

WOMBLE, B. WELL #: 1040 RRCID -> 057880 COMPL. DATE 01/27/1974 TOTAL DEPTH N/A PERF. 3034 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0		-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/07/2015 - PLUGGED 08/07/15

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

06		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

06		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

06	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

06		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

06	60	N	-0-	-0-	-60	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	-0-	-0-	-330	-0-					N	-0-					-0-
07	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
07	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
07	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
07	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
07	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	931	-0-	-29	-0-	77 311	1 3	543	2	N	-0-					-0-
07	992	X	947	-0-	-45	-0-	78 316	1 3	553	2	N	-0-					-0-
08	961	X	767	-0-	-194	-0-	63 259	1 3	445	2	N	-0-					-0-
09	930	X	889	-0-	-41	-0-	73 300	1 3	516	2	N	-0-					-0-
10	961	X	911	-0-	-50	-0-	75 308	1 3	528	2	N	-0-					-0-
11	930	X	838	-0-	-92	-0-	69 283	1 3	486	2	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
07	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
08	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	1024	-0-	-56	-0-	85	1	586	2	N	-0-					-0-
							353	3									
07	1116	X	1109	-0-	-7	-0-	92	1	635	2	N	-0-					-0-
							382	3									
08	1116	X	904	-0-	-212	-0-	75	1	518	2	N	-0-					-0-
							311	3									
09	1134	X	1134	-0-	-0-	-0-	94	1	650	2	N	-0-					-0-
							390	3									
10	1159	X	1159	-0-	-0-	-0-	96	1	664	2	N	-0-					-0-
							399	3									
*11	1084	X	1084	-0-	-0-	-0-	90	1	621	2	N	-0-					-0-
							373	3									

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	498	-0-	-102	-0-	41	1	194	2	N	-0-					-0-
							263	3									
07	592	N	592	-0-	-0-	-0-	49	1	231	2	N	-0-					-0-
							312	3									
08	589	N	510	-0-	-79	-0-	42	1	293	2	N	-0-					-0-
							175	3									
09	653	N	653	-0-	-0-	-0-	54	1	377	2	N	-0-					-0-
							222	3									
10	589	N	575	-0-	-14	-0-	47	1	332	2	N	-0-					-0-
							196	3									
11	480	N	379	-0-	-101	-0-	31	1	219	2	N	-0-					-0-
							129	3									

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
07	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1692	-0-	-378	-0-	140 553	1 3	999	2	N	-0-					-0-
07	2139	X	1803	-0-	-336	-0-	149 589	1 3	1065	2	N	-0-					-0-
08	1984	X	1553	-0-	-431	-0-	128 513	1 3	912	2	N	-0-					-0-
09	2006	X	2006	-0-	-0-	-0-	166 662	1 3	1178	2	N	-0-					-0-
10	1798	X	1554	-0-	-244	-0-	128 513	1 3	913	2	N	-0-					-0-
*11	1994	X	1994	-0-	-0-	-0-	165 658	1 3	1171	2	N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1672	-0-	-128	-0-	138 609	1 3	925	2	N	-0-					-0-
07	1860	X	1771	-0-	-89	-0-	146 645	1 3	980	2	N	-0-					-0-
08	1612	X	1393	-0-	-219	-0-	115 506	1 3	772	2	N	-0-					-0-
09	1772	X	1772	-0-	-0-	-0-	146 644	1 3	982	2	N	-0-					-0-
10	1767	X	1246	-0-	-521	-0-	103 453	1 3	690	2	N	-0-					-0-
*11	1934	X	1934	-0-	-0-	-0-	160 703	1 3	1071	2	N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
07	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
07	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
08	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1425	-0-	-45	-0-	1425	2			N	-0-					-0-
07	1519	X	1365	-0-	-154	-0-	1365	2			N	-0-					-0-
08	1519	X	1175	-0-	-344	-0-	1175	2			N	-0-					-0-
09	1440	X	1343	-0-	-97	-0-	1343	2			N	-0-					-0-
10	1488	X	1387	-0-	-101	-0-	1387	2			N	-0-					-0-
11	1440	X	903	-0-	-537	-0-	903	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	837	-0-	-3	-0-	837	3			N	-0-					-0-
07	651	X	588	-0-	-63	-0-	588	3			N	-0-					-0-
08	899	X	410	-0-	-489	-0-	410	3			N	-0-					-0-
09	870	X	439	-0-	-431	-0-	439	3			N	-0-					-0-
10	899	X	478	-0-	-421	-0-	478	3			N	-0-					-0-
11	840	X	458	-0-	-382	-0-	458	3			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	699	3	6	9	N	5	5	1			22
07	799	N	799	-0-	-0-	-0-	796	3	3	9	N	3	9	1			16
08	589	N	485	-0-	-104	-0-	479	3	6	9	N	5					21
09	720	N	571	-0-	-149	-0-	567	3	4	9	N	4	5	1			20
10	806	N	625	-0-	-181	-0-	621	3	4	9	N	4	9	1			15
*11	625	N	625	-0-	-0-	-0-	621	3	4	9	N	4					19

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	386	-0-	-214	-0-	386	3			N	-0-					-0-
07	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
09	390	X	333	-0-	-57	-0-	333	3			N	-0-					-0-
10	527	X	301	-0-	-226	-0-	301	3			N	-0-					-0-
11	510	X	379	-0-	-131	-0-	379	3			N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
*11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
08	682	N	464	-0-	-218	-0-	464	3			N	-0-					-0-
09	690	N	521	-0-	-169	-0-	521	3			N	-0-					-0-
10	868	N	731	-0-	-137	-0-	731	3			N	-0-					-0-
*11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
09	540	N	408	-0-	-132	-0-	408	3			N	-0-					-0-
10	651	N	449	-0-	-202	-0-	449	3			N	-0-					-0-
*11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	403	N	315	-0-	-88	-0-	315	3			N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	785	-0-	-565	-0-	785	3			N	-0-					-0-
07	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
08	961	X	778	-0-	-183	-0-	778	3			N	-0-					-0-
09	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
10	1116	X	1095	-0-	-21	-0-	1095	3			N	-0-					-0-
11	1080	X	1079	-0-	-1	-0-	1079	3			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1575	-0-	-285	-0-	1575	3			N	-0-					-0-
07	1973	X	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
08	1395	X	1081	-0-	-314	-0-	1081	3			N	-0-					-0-
09	1590	X	1330	-0-	-260	-0-	1330	3			N	-0-					-0-
10	1984	X	1136	-0-	-848	-0-	1136	3			N	-0-					-0-
11	1920	X	904	-0-	-1016	-0-	904	3			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	1881	-0-	-1269	-0-	1881	3			N	-0-					-0-
07	2380	X	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
08	2108	X	1393	-0-	-715	-0-	1393	3			N	-0-					-0-
09	2040	X	1572	-0-	-468	-0-	1572	3			N	-0-					-0-
10	2387	X	1474	-0-	-913	-0-	1474	3			N	-0-					-0-
11	2310	X	1295	-0-	-1015	-0-	1295	3			N	-0-					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

06	1590	X	1088	-0-	-502	-0-	1088	3			N	-0-					-0-
07	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
08	961	X	835	-0-	-126	-0-	835	3			N	-0-					-0-
09	1080	X	859	-0-	-221	-0-	859	3			N	-0-					-0-
10	1581	X	876	-0-	-705	-0-	876	3			N	-0-					-0-
11	1530	X	691	-0-	-839	-0-	691	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

06	480	X	374	-0-	-106	-0-	374	3			N	-0-					-0-
07	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
08	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	744	X	286	-0-	-458	-0-	286	3			N	-0-					-0-
11	720	X	175	-0-	-545	-0-	175	3			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

06	450	X	212	-0-	-238	-0-	212	3			N	-0-					-0-
07	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	372	X	69	-0-	-303	-0-	69	3			N	-0-					-0-
09	360	X	72	-0-	-288	-0-	72	3			N	-0-					-0-
10	403	X	127	-0-	-276	-0-	127	3			N	-0-					-0-
11	390	X	127	-0-	-263	-0-	127	3			N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

06	2896	X	2896	-0-	-0-	-0-	2896	3			N	-0-					-0-
07	4844	X	4844	-0-	-0-	-0-	4844	3			N	-0-					-0-
08	2285	X	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
09	3537	X	3537	-0-	-0-	-0-	3537	3			N	-0-					-0-
10	3678	X	3678	-0-	-0-	-0-	3678	3			N	-0-					-0-
*11	3042	X	3042	-0-	-0-	-0-	3042	3			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
08	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
09	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

06	1470	X	562	-0-	-908	-0-	562	3			N	-0-					-0-
07	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
08	713	X	378	-0-	-335	-0-	378	3			N	-0-					-0-
09	690	X	444	-0-	-246	-0-	444	3			N	-0-					-0-
10	899	X	189	-0-	-710	-0-	189	3			N	-0-					-0-
11	870	X	86	-0-	-784	-0-	86	3			N	-0-					-0-

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

06	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
07	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
08	1426	X	674	-0-	-752	-0-	674	3			N	-0-					-0-
09	2160	X	1893	-0-	-267	-0-	1893	3			N	-0-					-0-
10	2232	X	675	-0-	-1557	-0-	675	3			N	-0-					-0-
11	2160	X	422	-0-	-1738	-0-	422	3			N	-0-					-0-

CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	709	-0-	-491	-0-	709	3			N	-0-					-0-
07	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
08	713	X	568	-0-	-145	-0-	568	3			N	-0-					-0-
09	720	X	638	-0-	-82	-0-	638	3			N	-0-					-0-
10	899	X	579	-0-	-320	-0-	579	3			N	-0-					-0-
11	870	X	519	-0-	-351	-0-	519	3			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	452	-0-	-88	-0-	452	3			N	-0-					-0-
07	1116	X	421	-0-	-695	-0-	421	3			N	-0-					-0-
08	1178	X	401	-0-	-777	-0-	401	3			N	-0-					-0-
09	1140	X	383	-0-	-757	-0-	383	3			N	-0-					-0-
10	1178	X	387	-0-	-791	-0-	387	3			N	-0-					-0-
11	450	X	334	-0-	-116	-0-	334	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
08	775	N	509	-0-	-266	-0-	509	3			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*11	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	325	-0-	-425	-0-	325	2			N	-0-					-0-
07	620	N	321	-0-	-299	-0-	321	2			N	-0-					-0-
08	775	N	6	-0-	-769	-0-	6	2			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	310	N	186	-0-	-124	-0-	186	2			N	-0-					-0-
*11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					27
07	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					27
08	152	N	152	-0-	-0-	-0-	11	2	141	9	Y	128	128	1			27
*09	90	N	-0-	-0-	-90	-0-					Y	-0-					27
*10	31	N	13	-0-	-18	-0-	13	2			Y	-0-					27
*11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					27

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	311	-0-	-49	-0-	311	2			Y	-0-					32
07	434	N	247	-0-	-187	-0-	247	2			Y	-0-					32
08	589	N	145	-0-	-444	-0-	145	2			Y	-0-					32
*09	300	N	81	-0-	-219	-0-	81	2			Y	-0-					32
10	248	N	111	-0-	-137	-0-	111	2			Y	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	186	N	45	-0-	-141	-0-	45	2			N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

06	720	N	696	-0-	-24	-0-	696	2			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
08	1085	N	162	-0-	-923	-0-	162	2			N	-0-					-0-
09	690	N	303	-0-	-387	-0-	303	2			N	-0-					-0-
10	775	N	693	-0-	-82	-0-	693	2			N	-0-					-0-
*11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
08	155	N	14	-0-	-141	-0-	14	2			N	-0-					-0-
09	120	N	28	-0-	-92	-0-	28	2			N	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	31	-0-	-89	-0-	31	2			Y	-0-					34
07	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					34
08	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					34
*09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					34
*10	248	N	225	-0-	-23	-0-	225	2			Y	-0-					34
*11	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	97	-0-	-53	-0-	97	2			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
08	155	N	9	-0-	-146	-0-	9	2			N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	562	-0-	-98	-0-	562	2			Y	-0-					30
07	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					30
08	837	N	627	-0-	-210	-0-	627	2			Y	-0-					30
*09	570	N	517	-0-	-53	-0-	517	2			Y	-0-					30
*10	558	N	160	-0-	-398	-0-	160	2			Y	-0-					30
*11	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					30

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	409	-0-	-461	-0-	409	2			N	-0-					-0-
07	899	X	635	-0-	-264	-0-	635	2			N	-0-					-0-
08	1023	X	609	-0-	-414	-0-	609	2			N	-0-					-0-
09	990	X	593	-0-	-397	-0-	593	2			N	-0-					-0-
10	1023	X	424	-0-	-599	-0-	424	2			N	-0-					-0-
*11	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	75	-0-	-45	-0-	75	2			N	-0-					-0-
07	124	X	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	186	X	39	-0-	-147	-0-	39	2			N	-0-					-0-
*11	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	516	-0-	-114	-0-	516	2			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
08	868	N	567	-0-	-301	-0-	567	2			N	-0-					-0-
09	510	N	453	-0-	-57	-0-	453	2			N	-0-					-0-
10	558	N	388	-0-	-170	-0-	388	2			N	-0-					-0-
*11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

06	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					26
07	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					26
08	434	N	247	-0-	-187	-0-	247	2			Y	-0-					26
*09	270	N	190	-0-	-80	-0-	190	2			Y	-0-					26
10	341	N	160	-0-	-181	-0-	160	2			Y	-0-					-0-
*11	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					22
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					22
08	341	N	295	-0-	-46	-0-	295	2			N	-0-					22
09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					22
10	310	N	186	-0-	-124	-0-	186	2			N	-0-					22
11	300	N	102	-0-	-198	-0-	102	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	-0-					N	11	121	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		133	-0-	133	588	2	1	113	2	Y	16					108
							18	9									
07	DLQ G-10		129	-0-	129	717	107	2	22	9	Y	20					128
08	717	N	-0-	-0-	-717	-0-					Y	25					153
09	161	N	161	-0-	-0-	-0-	128	2	33	9	Y	30					183
10	124	N	-0-	-0-	-124	-0-					Y	38					221
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					221

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

06	4195	X	4195	-0-	-0-	-0-	30	1	4165	2	N	-0-					135
07	4300	X	4300	-0-	-0-	-0-	31	1	4269	2	N	-0-					135
08	4293	X	4293	-0-	-0-	-0-	31	1	4262	2	N	-0-					135
09	4120	X	4120	-0-	-0-	-0-	30	1	4090	2	N	-0-					135
10	4242	X	4242	-0-	-0-	-0-	30	1	4212	2	N	-0-					135
*11	4140	X	4140	-0-	-0-	-0-	30	1	4110	2	N	-0-					135

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
11	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					38
07	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					38
08	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					38
09	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					38
10	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					38
11	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					38

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

06	300	N	228	-0-	-72	-0-	228	3			N	-0-					21
07	620	N	432	-0-	-188	-0-	432	3			N	-0-					21
08	527	N	347	-0-	-180	-0-	347	3			N	-0-					21
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					21
10	434	N	371	-0-	-63	-0-	371	3			N	-0-					21
*11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					21

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	961	N	645	-0-	-316	-0-	645	3			N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
09	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
11	1020	N	888	-0-	-132	-0-	888	3			N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

06	300	N	298	-0-	-2	-0-	298	3			N	-0-					55
07	284	N	284	-0-	-0-	-0-	282	3	2	9	N	2					57
08	341	N	298	-0-	-43	-0-	298	3			N	-0-					57
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					57
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					57
11	300	N	133	-0-	-167	-0-	133	3			N	-0-					20

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

06	240	N	231	-0-	-9	-0-	231	3			N	-0-					127
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					127
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					127
09	240	N	237	-0-	-3	-0-	231	3	6	9	N	5					132
10	248	N	208	-0-	-40	-0-	206	3	2	9	N	2	96	1			38
11	240	N	196	-0-	-44	-0-	192	3	4	9	N	4					42

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
11	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	580	-0-	-110	-0-	580	3			N	-0-					29
07	651	N	604	-0-	-47	-0-	604	3			N	-0-					29
08	620	N	588	-0-	-32	-0-	588	3			N	-0-					29
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					29
10	589	N	575	-0-	-14	-0-	575	3			N	-0-					29
11	570	N	207	-0-	-363	-0-	207	3			N	-0-					29

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	737	-0-	-133	-0-	737	3			N	-0-					27
07	837	N	724	-0-	-113	-0-	724	3			N	-0-					27
08	806	N	762	-0-	-44	-0-	762	3			N	-0-					27
09	750	N	749	-0-	-1	-0-	749	3			N	-0-					27
10	768	N	768	-0-	-0-	-0-	768	3			N	-0-					27
11	750	N	733	-0-	-17	-0-	733	3			N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	466	-0-	-74	-0-	466	3			N	-0-					20
07	744	N	640	-0-	-104	-0-	640	3			N	-0-					20
08	713	N	703	-0-	-10	-0-	703	3			N	-0-					20
09	827	N	827	-0-	-0-	-0-	827	3			N	-0-					20
10	651	N	629	-0-	-22	-0-	629	3			N	-0-					20
11	690	N	376	-0-	-314	-0-	376	3			N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1002	-0-	-318	-0-	994	3	8	9	N	7					89
07	729	N	729	-0-	-0-	-0-	29	1	700	3	N	-0-					89
08	1674	N	883	-0-	-791	-0-	883	3			N	-0-					89
09	990	N	568	-0-	-422	-0-	567	3	1	9	N	1					90
10	744	N	436	-0-	-308	-0-	436	3			N	-0-					90
*11	917	N	917	-0-	-0-	-0-	916	3	1	9	N	1					91

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1074	-0-	-216	-0-	1073	3	1	9	N	1					136
07	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					136
08	1457	N	1080	-0-	-377	-0-	1080	3			N	-0-					136
09	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					136
10	1324	N	1324	-0-	-0-	-0-	1323	3	1	9	N	1					137
*11	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					137

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	94	-0-	-146	-0-	88	3	6	9	N	5					15
07	266	N	266	-0-	-0-	-0-	231	3	35	9	N	32					47
08	403	N	182	-0-	-221	-0-	173	3	9	9	N	8					55
09	132	N	132	-0-	-0-	-0-	129	3	3	9	N	3					58
10	279	N	156	-0-	-123	-0-	152	3	4	9	N	4					62
11	180	N	73	-0-	-107	-0-	62	3	11	9	N	10					72

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4391	-0-	1391	2869	4350	3	41	9	N	37					160
07	3100	N	7100	-0-	4000	6869	280	1	6798	3	N	20					180
							22	9									
08	11177	X	4308	-0-	-6869	-0-	4280	3	28	9	N	25					205
09	4772	X	4772	-0-	-0-	-0-	4755	3	17	9	N	15					220
10	7135	X	7135	-0-	-0-	-0-	7122	3	13	9	N	12	183	1			49
*11	3870	X	3870	-0-	-0-	-0-	3868	3	2	9	N	2					51

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1464	-0-	-786	-0-	1464	2			N	-0-					26
07	1643	N	1552	-0-	-91	-0-	1552	2			N	-0-					26
08	1891	N	1570	-0-	-321	-0-	1570	2			N	-0-					26
09	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					26
10	1550	N	1500	-0-	-50	-0-	1500	2			N	-0-					26
*11	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7980	X	5421	-0-	-2559	-0-	5420	2	1	9	N	1					28
07	8246	X	6627	-0-	-1619	-0-	6627	2			N	-0-					28
08	7657	X	6507	-0-	-1150	-0-	6501	2	6	9	N	5					33
09	6810	X	5405	-0-	-1405	-0-	5395	2	10	9	N	9					42
10	6634	X	1420	-0-	-5214	-0-	1414	2	6	9	N	5					47
11	6420	X	6341	-0-	-79	-0-	6340	2	1	9	N	1					48

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	68	1	276	2	N	-0-					19
07	372	N	358	-0-	-14	-0-	62	1	296	2	N	-0-					19
08	389	N	389	-0-	-0-	-0-	62	1	327	2	N	-0-					19
09	360	N	360	-0-	-0-	-0-	60	1	300	2	N	-0-					19
10	383	N	383	-0-	-0-	-0-	62	1	321	2	N	-0-					19
11	390	N	345	-0-	-45	-0-	48	1	297	2	N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1366	N	1366	-0-	-0-	-0-	19	1	1240	2	N	97	178	1			163
							107	9									
07	1165	N	1165	-0-	-0-	-0-	1014	2	151	9	N	137	175	1			125
08	3100	N	12652	-0-	9552	9552	12600	2	52	9	N	47					172
09	3000	N	1290	-0-	-1710	7842	1243	2	47	9	N	43					215
*10	3100	N	1174	-0-	-1926	5916	1118	2	56	9	N	51					266
11	2250	X	NO RPT	-0-	-2250	3666					N	NO RPT					266

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	N	1086	-0-	-0-	-0-	16	1	1061	2	N	8					190
							9	9									
07	541	N	541	-0-	-0-	-0-	535	2	6	9	N	5					195
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	3					198
10	527	N	-0-	-0-	-527	-0-					N	6					204
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					204

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	11	1	717	2	N	49	164	1			225
							54	9									
07	725	N	725	-0-	-0-	-0-	24	1	671	2	N	27					252
							30	9									
08	737	N	737	-0-	-0-	-0-	32	1	654	2	N	46					298
							51	9									
09	376	N	376	-0-	-0-	-0-	16	1	330	2	N	27	184	1			141
							30	9									
10	713	N	653	-0-	-60	-0-	635	2	18	9	N	16					157
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					157

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-	-0-	-0-	9	1	573	2	N	120	174	1			190
							132	9									
07	583	N	583	-0-	-0-	-0-	48	1	506	2	N	26					216
							29	9									
08	535	N	535	-0-	-0-	-0-	44	1	449	2	N	38	177	1			77
							42	9									
09	544	N	544	-0-	-0-	-0-	48	1	451	2	N	41					118
							45	9									
10	589	N	491	-0-	-98	-0-	48	1	408	2	N	32					150
							35	9									
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					150

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					77
07	112	N	112	-0-	-0-	-0-	112	2			N	-0-					77
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					77
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					77
10	124	N	13	-0-	-111	-0-	13	2			N	-0-					77
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					77

EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	409	-0-	-71	-0-	87	1	322	2	N	-0-					28
07	527	N	524	-0-	-3	-0-	94	1	430	2	N	-0-					28
08	527	N	525	-0-	-2	-0-	94	1	431	2	N	-0-					28
09	420	N	355	-0-	-65	-0-	75	1	280	2	N	-0-	28	1			-0-
10	527	N	344	-0-	-183	-0-	41	1	303	2	N	-0-					-0-
11	0		31	-0-	31	31	31	2			N	-0-					10

PLUGGED AND ABANDONED_____ 11/19/2015 - PLUGGED 11/19/15

MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0-	-0-	94	1	1169	2	N	8					30
							9	9									
07	1276	N	1276	-0-	-0-	-0-	97	1	1179	2	N	-0-					30
08	1302	N	1268	-0-	-34	-0-	97	1	1171	2	N	-0-					30
09	1260	N	1214	-0-	-46	-0-	94	1	1120	2	N	-0-					30
10	1271	N	1236	-0-	-35	-0-	97	1	1139	2	N	-0-					30
11	1230	N	1186	-0-	-44	-0-	94	1	1092	2	N	-0-					30

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					161
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

06	1260	N	1198	-0-	-62	-0-	1198	2			N	-0-					186
07	1301	N	1301	-0-	-0-	-0-	1187	2	114	9	N	104	155	1			135
08	1302	N	1163	-0-	-139	-0-	1163	2			N	-0-					135
09	1200	N	1141	-0-	-59	-0-	1065	2	76	9	N	69	158	1			46
10	1302	N	1106	-0-	-196	-0-	1052	2	54	9	N	49					95
11	1140	N	1055	-0-	-85	-0-	1002	2	53	9	N	48					143

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

06	760	N	760	-0-	-0-	-0-	735	2	25	9	N	23					230
07	770	N	770	-0-	-0-	-0-	745	2	25	9	N	23					253
08	806	N	696	-0-	-110	-0-	696	2			N	-0-	176	1			77
09	750	N	632	-0-	-118	-0-	620	2	12	9	N	11					88
10	775	N	665	-0-	-110	-0-	646	2	19	9	N	17					105
11	870	N	614	-0-	-256	-0-	599	2	15	9	N	14					119

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

06	180	N	164	-0-	-16	-0-	146	2	18	9	N	16					186
07	186	N	160	-0-	-26	-0-	149	2	11	9	N	10					196
08	186	N	152	-0-	-34	-0-	152	2			N	-0-					196
09	156	N	156	-0-	-0-	-0-	142	2	14	9	N	13					209
10	159	N	159	-0-	-0-	-0-	147	2	12	9	N	11					220
11	150	N	144	-0-	-6	-0-	141	2	3	9	N	3					223

JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

06	0	N	-0-	-0-	-0-	-0-					N	197	191	1			4306
07	0	N	-0-	-0-	-0-	-0-					N	316	382	1			4240
08	0	N	-0-	-0-	-0-	-0-					N	277	191	1			4326
09	3000	N	3850	-0-	850	850	3589	2	261	9	N	237	192	1			4371
*10	3100	N	3872	-0-	772	1622	3619	2	253	9	N	230	190	1			4411
*11	3000	N	3815	-0-	815	2437	3521	2	294	9	N	267	390	1			4288

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	28	-0-	-2882	-0-	28	2			N	-0-					5180
07	3007	X	582	-0-	-2425	-0-	50	1	526	2	N	5					5185
							6	9									
08	6167	X	6167	-0-	-0-	-0-	456	1	5121	2	N	536	383	1			5338
							590	9									
09	5660	X	5660	-0-	-0-	-0-	399	1	4675	2	N	533	383	1			5488
							586	9									
*10	6088	X	6088	-0-	-0-	-0-	413	1	5058	2	N	561	759	1			5290
							617	9									
*11	6014	X	6014	-0-	-0-	-0-	315	1	5098	2	N	546	191	1			5645
							601	9									

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

06	2310	X	1671	-0-	-639	-0-	1607	2	64	9	N	58	174	1			3399
07	3004	X	3004	-0-	-0-	-0-	2984	2	20	9	N	18					3417
08	17617	X	17617	-0-	-0-	-0-	16945	2	672	9	N	611	381	1			3647
09	8803	X	8803	-0-	-0-	-0-	8709	2	94	9	N	85	191	1			3541
*10	12153	X	12153	-0-	-0-	-0-	11930	2	223	9	N	203	186	1			3558
*11	4581	X	4581	-0-	-0-	-0-	4273	2	308	9	N	280	195	1			3643

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

06	2010	X	2010	-0-	-0-	-0-	1667	2	343	9	N	312	382	1			4799
07	682	X	-0-	-0-	-682	-0-					N	-0-					4799
08	4259	X	4259	-0-	-0-	-0-	3719	2	540	9	N	491	382	1			4908
09	6126	X	6126	-0-	-0-	-0-	5586	2	540	9	N	491	384	1			5015
*10	6434	X	6434	-0-	-0-	-0-	5882	2	552	9	N	502	381	1			5136
*11	3000	N	6366	-0-	3366	3366	5842	2	524	9	N	476	587	1			5025

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

06	8748	X	8748	-0-	-0-	-0-	8118	2	630	9	N	573	572	1			9240
07	12844	X	12844	-0-	-0-	-0-	1071	1	11291	2	N	438	573	1			9105
							482	9									
08	5653	X	5653	-0-	-0-	-0-	447	1	5015	2	N	174	153	1			9126
							191	9									
09	5110	X	5110	-0-	-0-	-0-	399	1	4687	2	N	22					9148
							24	9									
*10	5476	X	5476	-0-	-0-	-0-	413	1	5061	2	N	2					9150
							2	9									
*11	5414	X	5414	-0-	-0-	-0-	315	1	5099	2	N	-0-					9150

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 1 RRCID -> 079092 COMPL. DATE 10/16/1978 TOTAL DEPTH 7512 PERF. 7200 - 7284

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

06	180	N	170	-0-	-10	-0-	30	1	140	2	N	-0-					142
07	186	N	167	-0-	-19	-0-	31	1	136	2	N	-0-					142
08	186	N	161	-0-	-25	-0-	31	1	130	2	N	-0-					142
09	180	N	151	-0-	-29	-0-	30	1	121	2	N	-0-					142
10	155	N	148	-0-	-7	-0-	31	1	117	2	N	-0-					142
11	150	N	146	-0-	-4	-0-	30	1	116	2	N	-0-					142

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2232	-0-	-648	-0-	29	1	2164	2	N	35	188	1			700
							39	9									
07	2976	X	2586	-0-	-390	-0-	30	1	2468	2	N	80					780
							88	9									
08	3151	X	3151	-0-	-0-	-0-	31	1	3026	2	N	85	558	1			307
							94	9									
09	3243	X	3243	-0-	-0-	-0-	30	1	3112	2	N	92	186	1			213
							101	9									
10	2666	X	1896	-0-	-770	-0-	24	1	1796	2	N	69					282
							76	9									
11	2880	X	2173	-0-	-707	-0-	24	1	2044	2	N	95					377
							105	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

06	9000	X	6459	-0-	-2541	-0-	27	1	6364	2	N	62	187	1			345
							68	9									
07	9300	X	9004	-0-	-296	-0-	31	1	8876	2	N	88					433
							97	9									
08	8680	X	7970	-0-	-710	-0-	31	1	7860	2	N	72					505
							79	9									
09	8400	X	7489	-0-	-911	-0-	30	1	7369	2	N	82	187	1			400
							90	9									
10	8990	X	7887	-0-	-1103	-0-	31	1	7773	2	N	75					475
							83	9									
11	8700	X	6745	-0-	-1955	-0-	29	1	6614	2	N	93	183	1			385
							102	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					32
07	682	N	682	-0-	-0-	-0-	682	2			N	-0-					32
08	783	N	783	-0-	-0-	-0-	783	2			N	-0-					32
09	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					32
10	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					32
*11	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	269	-0-	-31	-0-	60	1	209	2	N	-0-					10
07	310	N	273	-0-	-37	-0-	56	1	217	2	N	-0-					10
08	310	N	282	-0-	-28	-0-	62	1	220	2	N	-0-					10
09	282	N	282	-0-	-0-	-0-	60	1	222	2	N	-0-					10
10	279	N	248	-0-	-31	-0-	48	1	200	2	N	-0-					10
*11	309	N	309	-0-	-0-	-0-	60	1	249	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

06	600	N	567	-0-	-33	-0-	58	1	509	2	N	-0-					127
07	620	N	532	-0-	-88	-0-	62	1	470	2	N	-0-					127
08	651	N	527	-0-	-124	-0-	62	1	465	2	N	-0-					127
09	570	N	506	-0-	-64	-0-	60	1	446	2	N	-0-					127
10	580	N	580	-0-	-0-	-0-	62	1	516	2	N	2					129
							2	9									
*11	631	N	631	-0-	-0-	-0-	60	1	571	2	N	-0-					129

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

06	450	N	342	-0-	-108	-0-	342	3			N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

06	300	N	232	-0-	-68	-0-	232	3			N	-0-					12
07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					12
08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					12
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					12
10	682	N	395	-0-	-287	-0-	395	3			N	-0-					12
11	570	N	553	-0-	-17	-0-	553	3			N	-0-					12

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

06	0	W	-0-	-0-	-0-	15264					N	-0-					89
07	0	W	-0-	-0-	-0-	15264					N	-0-					89
08	0	W	-0-	-0-	-0-	15264					N	-0-					89
09	0	W	-0-	-0-	-0-	15264					N	-0-					89
10	0	W	-0-	-0-	-0-	15264					N	-0-					89
11	0	W	-0-	-0-	-0-	15264					N	-0-					89

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	#	799	-0-	-191	-0-	799	3			N	-0-					97
07	1054	#	961	-0-	-93	-0-	961	3			N	-0-					97
08	1054	#	869	-0-	-185	-0-	869	3			N	-0-					97
09	1020	#	432	-0-	-588	-0-	432	3			N	-0-					97
10	961	#	15	-0-	-946	-0-	15	3			N	-0-					97
11	930	#	-0-	-0-	-930	-0-					N	-0-					97

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	#	1966	-0-	-104	-0-	60	1	1906	2	N	-0-					69
07	2387	#	1665	-0-	-722	-0-	62	1	1601	2	N	2	2	8			69
							2	9									
08	2387	#	1998	-0-	-389	-0-	62	1	1936	2	N	-0-					69
09	2310	#	2072	-0-	-238	-0-	60	1	2012	2	N	-0-					69
10	2108	#	1790	-0-	-318	-0-	62	1	1728	2	N	-0-					69
11	1980	#	1795	-0-	-185	-0-	60	1	1735	2	N	-0-					69

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

BP AMERICA PRODUCTION COMPANY 040798

PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

06	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560

PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

06	922	X	922	-0-	-0- B	-0-	30	1	886	2	N	5					73
							6	9									
07	930	X	921	-0-	-9 B	-0-	31	1	882	2	N	7					80
							8	9									
08	965	X	965	-0-	-0- B	-0-	31	1	903	2	N	28					108
							31	9									
09	930	X	836	-0-	-94 B	-0-	27	1	809	2	N	-0-					108
10	961	X	947	-0-	-14 B	-0-	31	1	916	2	N	-0-					108
11	930	X	919	-0-	-11 B	-0-	30	1	887	2	N	2					110
							2	9									

QUESTA ENERGY CORPORATION 684634

DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

06	1260	X	1019	-0-	-241 B	-0-	1019	3			N	-0-					160
07	1271	X	1042	-0-	-229 B	-0-	1042	3			N	-0-					160
08	1147	X	1023	-0-	-124 B	-0-	1023	3			N	-0-					160
09	1110	X	1038	-0-	-72 B	-0-	1038	3			N	-0-					160
10	1085	X	996	-0-	-89 B	-0-	996	3			N	-0-					160
*11	1035	X	1035	-0-	-0- B	-0-	1026	3	9	9	N	8					168

RANGE PRODUCTION COMPANY, LLC 691795

KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

06	5299	X	5299	-0-	-0- B	-0-	5290	2	9	9	N	8					232
07	5394	X	4801	-0-	-593 B	-0-	4784	2	17	9	N	15	181	1			66
08	5022	X	4586	-0-	-436 B	-0-	4575	2	11	9	N	10					76
09	5310	X	4766	-0-	-544 B	-0-	4755	2	11	9	N	10					86
10	5487	X	4599	-0-	-888 B	-0-	4593	2	6	9	N	5					91
11	5310	X	4234	-0-	-1076 B	-0-	4228	2	6	9	N	5					96

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

06	630	N	616	-0-	-14 B	-0-	615	2	1	9	N	1					133
07	682	N	681	-0-	-1 B	-0-	635	2	46	9	N	42					175
08	651	N	637	-0-	-14 B	-0-	612	2	25	9	N	23					198
09	630	N	623	-0-	-7 B	-0-	621	2	2	9	N	2	177	1			23
10	682	N	659	-0-	-23 B	-0-	657	2	2	9	N	2					25
*11	641	N	641	-0-	-0- B	-0-	635	2	6	9	N	5					30

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2706	N	2706	-0-	-0-	-0-	317	1	2389	3	Y	-0-					153
07	2819	N	2819	-0-	-0-	-0-	332	1	2483	3	Y	4	142	1			15
							4	9									
08	2759	N	2415	-0-	-344	-0-	281	1	2134	3	Y	-0-					15
09	2703	N	2703	-0-	-0-	-0-	331	1	2371	3	Y	1					16
							1	9									
10	2821	N	2302	-0-	-519	-0-	275	1	2027	3	Y	-0-					16
11	2340	N	2286	-0-	-54	-0-	242	1	2043	3	Y	1					17
							1	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	403	N	201	-0-	-202	-0-	201	2			N	-0-					-0-
08	310	N	175	-0-	-135	-0-	175	2			N	-0-					-0-
09	240	N	153	-0-	-87	-0-	153	2			N	-0-					-0-
10	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
11	180	N	127	-0-	-53	-0-	127	2			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3059	X	3059	-0-	-0- B	-0-	2988	2	1	4	N	64	184	1			114
							70	9									
07	2683	X	2683	-0-	-0- B	-0-	2681	2	2	4	N	-0-					114
08	2670	X	2670	-0-	-0- B	-0-	2668	2	2	4	N	-0-					114
09	2775	X	2775	-0-	-0- B	-0-	2773	2	2	4	N	-0-					114
*10	2455	X	2455	-0-	-0- B	-0-	2452	2	3	4	N	-0-					114
*11	2850	X	2850	-0-	-0- B	-0-	2668	2	2	4	N	164	182	1			96
							180	9									

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1487	N	1487	-0-	-0- B	-0-	1487	2			Y	-0-					95
07	1395	N	1371	-0-	-24 B	-0-	1370	2	1	4	Y	-0-					95
08	1829	N	1351	-0-	-478 B	-0-	1351	2			Y	-0-					95
09	1207	N	1207	-0-	-0- B	-0-	1207	2			Y	-0-					95
10	1706	N	1706	-0-	-0- B	-0-	1706	2			Y	-0-					95
*11	1320	N	-0-	-0-	-1320 B	-0-					Y	-0-					95

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3007	X	3007	-0-	-0- B	-0-	3007	2			Y	-0-					-0-
07	3100	X	2784	-0-	-316 B	-0-	2783	2	1	4	Y	-0-					-0-
08	3100	X	2715	-0-	-385 B	-0-	2715	2			Y	-0-					-0-
09	3000	X	2711	-0-	-289 B	-0-	2711	2			Y	-0-					-0-
10	3533	X	3533	-0-	-0- B	-0-	3533	2			Y	-0-					-0-
11	3000	X	-0-	-0-	-3000 B	-0-					Y	-0-					-0-

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1884	N	1884	-0-	-0- B	-0-	1884	2			N	-0-					77
07	2033	N	2033	-0-	-0- B	-0-	2032	2	1	4	N	-0-					77
08	2179	N	2179	-0-	-0- B	-0-	2179	2			N	-0-					77
09	2286	N	2286	-0-	-0- B	-0-	2110	2	176	9	N	160	177	1			60
10	1814	N	1814	-0-	-0- B	-0-	1814	2			N	-0-					60
11	2820	N	1188	-0-	-1632 B	-0-	1188	2			N	-0-					60

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1527	-0-	-213 B	-0-	1527	2			N	-0-					34
07	2325	N	1626	-0-	-699 B	-0-	1625	2	1	4	N	-0-					34
08	2201	N	1689	-0-	-512 B	-0-	1689	2			N	-0-					34
09	1629	N	1629	-0-	-0- B	-0-	1611	2	18	9	N	16					50
10	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					50
11	2190	N	1213	-0-	-977 B	-0-	1213	2			N	-0-					50

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
07	806	N	792	-0-	-14 B	-0-	792	2			N	-0-					-0-
08	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
09	1110	N	700	-0-	-410 B	-0-	700	2			N	-0-					-0-
*10	806	N	732	-0-	-74 B	-0-	732	2			N	-0-					-0-
11	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 02/06/2015 - P&A 02/06/15

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 07/24/2014 - P&A 07/24/14

MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 02/12/2015 - P&A 02/12/15

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2217	N	2217	-0-	-0- B	-0-	2200	2	17	9	N	15					164
07	2358	N	2358	-0-	-0- B	-0-	2336	2	22	9	N	20					184
08	2191	N	2191	-0-	-0- B	-0-	2161	2	30	9	N	27					211
09	2082	N	2082	-0-	-0- B	-0-	2042	2	40	9	N	36	181	1	1	8	65
10	1891	N	1542	-0-	-349 B	-0-	1509	2	33	9	N	30					95
*11	1883	N	1883	-0-	-0- B	-0-	1857	2	26	9	N	24	1	8			118

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-7249					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-7249					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-7249					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-7249					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-7249					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					-0-

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5131	X	5131	-0-	-0- B	-0-	5033	2	98	9	N	89					187
07	4454	X	4454	-0-	-0- B	-0-	4373	2	81	9	N	74					261
08	4885	X	4885	-0-	-0- B	-0-	4798	2	87	9	N	79	177	1			163
09	4255	X	4255	-0-	-0- B	-0-	4158	2	97	9	N	88					251
10	4168	X	4168	-0-	-0- B	-0-	4052	2	116	9	N	105	190	1			166
*11	3227	X	3227	-0-	-0- B	-0-	3155	2	72	9	N	65					231

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11821	X	11821	-0-	-0- B	-0-	11587	2	234	9	N	213	360	1	1	8	131
07	14052	X	14052	-0-	-0- B	-0-	13811	2	241	9	N	219	190	1			160
08	13775	X	13775	-0-	-0- B	-0-	13656	2	119	9	N	108	1	8			267
09	14011	X	14011	-0-	-0- B	-0-	13867	2	144	9	N	131	180	1	3	8	215
10	14322	X	14322	-0-	-0- B	-0-	14134	2	188	9	N	171	146	1	2	8	238
*11	15046	X	15046	-0-	-0- B	-0-	14841	2	205	9	N	186	182	1	2	8	240

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12691	X	12691	-0-	-0- B	-0-	12360	2	331	9	N	301	176	1	1	8	279
07	14818	X	13720	-0-	-1098 B	-0-	13390	2	330	9	N	300	373	1			206
08	15817	X	15817	-0-	-0- B	-0-	15241	2	576	9	N	524	375	1	1	8	354
09	15970	X	15970	-0-	-0- B	-0-	15795	2	175	9	N	159	370	1	1	8	142
10	16475	X	16475	-0-	-0- B	-0-	16050	2	425	9	N	386	182	1	1	8	345
*11	15741	X	15741	-0-	-0- B	-0-	15303	2	438	9	N	398	572	1	1	8	170

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13230	X	8522	-0-	-4708 B	-0-	8346	2	176	9	N	160					206
07	13671	X	6176	-0-	-7495 B	-0-	6075	2	101	9	N	92	174	1			124
08	12772	X	5689	-0-	-7083 B	-0-	5590	2	99	9	N	90					214
09	8790	X	3621	-0-	-5169 B	-0-	3537	2	84	9	N	76	189	1	1	8	100
10	8804	X	4641	-0-	-4163 B	-0-	4531	2	110	9	N	100					200
11	8520	X	3866	-0-	-4654 B	-0-	3780	2	86	9	N	78	193	1			85

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	789	-0-	-471 B	-0-	789	2			N	-0-					20
07	1333	N	859	-0-	-474 B	-0-	859	2			N	-0-					20
08	1488	N	760	-0-	-728 B	-0-	760	2			N	-0-					20
09	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					20
10	6645	X	6645	-0-	-0- B	-0-	6507	2	138	9	N	125					145
*11	12446	X	12446	-0-	-0- B	-0-	12427	2	19	9	N	17					162

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1400	-0-	-550 B	-0-	1400	2			N	-0-					139
*07	1891	N	1456	-0-	-435 B	-0-	1456	2			N	-0-					139
*08	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					139
*09	1589	N	1589	-0-	-0- B	-0-	1589	2			N	-0-					139
*10	1633	N	1633	-0-	-0- B	-0-	1633	2			N	-0-					139
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					139

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1349	-0-	-1	-0-	1343	2	6	9	N	5					73
07	1457	N	1422	-0-	-35	-0-	1416	2	6	9	N	5					78
08	1488	N	1392	-0-	-96	-0-	1392	2			N	-0-					78
09	1350	N	1339	-0-	-11	-0-	1339	2			N	-0-					78
10	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					78
*11	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	507	-0-	-33	-0-	507	2			N	-0-					75
07	569	R	569	-0-	-0-	-0-	569	2			N	-0-					75
08	709	R	709	-0-	-0-	-0-	709	2			N	-0-					75
09	715	R	715	-0-	-0-	-0-	715	2			N	-0-					75
10	970	R	970	-0-	-0-	-0-	970	2			N	-0-					75
*11	1049	R	1049	-0-	-0-	-0-	1049	2			N	-0-					75

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	#	-0-	-0-	-150	-0-					Y	-0-					-0-
07	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-
08	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-
09	180	#	-0-	-0-	-180	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640		1180	-0-	-1460	-0-	82	1	1098	2	N	-0-					741
07	0	N	-0-	-0-	-0-	-0-					N	-0-					741
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					741
09	0	N	-0-	-0-	-0-	-0-					N	-0-					741
10	0	N	-0-	-0-	-0-	-0-					N	-0-					741
11	0	N	-0-	-0-	-0-	-0-					N	-0-					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (MORROW) //CONT.// 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4361		3924	-0-	-437	-0-	3778	3	146	9	N	133	133	1			40
07	4361		3338	-0-	-1023	-0-	3338	3			N	-0-					40
08	3569		3569	-0-	-0-	-0-	3393	3	176	9	N	160	160	1			40
09	2250		1863	-0-	-387	-0-	1683	3	180	9	N	164	164	1			40
10	2325		867	-0-	-1458	-0-	867	3			N	-0-					40
11	2250		85	-0-	-2165	-0-	85	3			N	-0-					40

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	#	1798	-0-	-422	-0-	1798	3			N	-0-					3
07	2294	#	1847	-0-	-447	-0-	1847	3			N	-0-					3
08	1953	#	1831	-0-	-122	-0-	1831	3			N	-0-					3
09	1830	#	1760	-0-	-70	-0-	1760	3			N	-0-					3
10	1891	#	1812	-0-	-79	-0-	1812	3			N	-0-					3
11	1800	#	1740	-0-	-60	-0-	1740	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1494	N	579	-0-	-915	-0-	579	3			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
08	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
09	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
10	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
*11	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	895	N	895	-0-	-0-	-0-	72	1	823	3	N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	74	1	835	3	N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	74	1	832	3	N	-0-					-0-
09	900	N	688	-0-	-212	-0-	72	1	616	3	N	-0-					-0-
10	899	N	764	-0-	-135	-0-	74	1	690	3	N	-0-					-0-
11	870	N	717	-0-	-153	-0-	72	1	645	3	N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					70
07	279	N	208	-0-	-71	-0-	208	3			N	-0-					70
08	248	N	202	-0-	-46	-0-	202	3			N	-0-					70
09	240	N	207	-0-	-33	-0-	207	3			N	-0-					70
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					70
11	210	N	184	-0-	-26	-0-	184	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	707	-0-	-73	-0-	707	3			N	-0-					-0-
07	806	X	681	-0-	-125	-0-	681	3			N	-0-					-0-
08	837	X	614	-0-	-223	-0-	614	3			N	-0-					-0-
09	810	X	683	-0-	-127	-0-	683	3			N	-0-					-0-
10	837	X	654	-0-	-183	-0-	654	3			N	-0-					-0-
11	720	X	637	-0-	-83	-0-	637	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	X	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	62	X	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	62	X	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	X	45	-0-	-15	-0-	45	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*11	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	X	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	155	X	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	150	X	117	-0-	-33	-0-	117	3			N	-0-					-0-
10	155	X	120	-0-	-35	-0-	120	3			N	-0-					-0-
11	150	X	125	-0-	-25	-0-	125	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-
07	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
08	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
09	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
10	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
11	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	506	-0-	-94	-0-	506	3			N	-0-					-0-
07	620	X	503	-0-	-117	-0-	503	3			N	-0-					-0-
08	589	X	503	-0-	-86	-0-	503	3			N	-0-					-0-
09	570	X	470	-0-	-100	-0-	470	3			N	-0-					-0-
10	558	X	472	-0-	-86	-0-	472	3			N	-0-					-0-
11	510	X	455	-0-	-55	-0-	455	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
07	930	X	924	-0-	-6	-0-	924	3			N	-0-					-0-
08	930	X	913	-0-	-17	-0-	913	3			N	-0-					-0-
09	900	X	897	-0-	-3	-0-	897	3			N	-0-					-0-
10	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*11	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	620	X	613	-0-	-7	-0-	613	3			N	-0-					-0-
08	620	X	609	-0-	-11	-0-	609	3			N	-0-					-0-
09	600	X	588	-0-	-12	-0-	588	3			N	-0-					-0-
10	620	X	612	-0-	-8	-0-	612	3			N	-0-					-0-
11	600	X	583	-0-	-17	-0-	583	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	975	-0-	-15	-0-	975	3			N	-0-					-0-
07	1023	X	980	-0-	-43	-0-	980	3			N	-0-					-0-
08	1023	X	977	-0-	-46	-0-	977	3			N	-0-					-0-
09	990	X	927	-0-	-63	-0-	927	3			N	-0-					-0-
10	1023	X	934	-0-	-89	-0-	934	3			N	-0-					-0-
11	990	X	924	-0-	-66	-0-	924	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1788	-0-	-72	-0-	1788	3			N	-0-					-0-
07	1922	X	1845	-0-	-77	-0-	1845	3			N	-0-					-0-
08	1891	X	1838	-0-	-53	-0-	1838	3			N	-0-					-0-
09	1830	X	1769	-0-	-61	-0-	1769	3			N	-0-					-0-
10	1891	X	1848	-0-	-43	-0-	1848	3			N	-0-					-0-
11	1800	X	1785	-0-	-15	-0-	1785	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	X	186	-0-	-31	-0-	186	3			N	-0-					-0-
08	217	X	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	210	X	174	-0-	-36	-0-	174	3			N	-0-					-0-
10	217	X	182	-0-	-35	-0-	182	3			N	-0-					-0-
11	210	X	175	-0-	-35	-0-	175	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	960	-0-	-180	-0-	960	3			N	-0-					-0-
07	1178	X	989	-0-	-189	-0-	989	3			N	-0-					-0-
08	992	X	989	-0-	-3	-0-	989	3			N	-0-					-0-
09	960	X	955	-0-	-5	-0-	955	3			N	-0-					-0-
10	992	X	984	-0-	-8	-0-	984	3			N	-0-					-0-
11	960	X	946	-0-	-14	-0-	946	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	X	621	-0-	-99	-0-	102	1	519	3	N	-0-					-0-
07	682	X	619	-0-	-63	-0-	105	1	514	3	N	-0-					-0-
08	682	X	610	-0-	-72	-0-	105	1	505	3	N	-0-					-0-
09	660	X	578	-0-	-82	-0-	102	1	476	3	N	-0-					-0-
10	651	X	576	-0-	-75	-0-	105	1	471	3	N	-0-					-0-
11	630	X	545	-0-	-85	-0-	102	1	443	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
07	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
08	1674	N	1454	-0-	-220	-0-	1454	3			N	-0-					-0-
09	1410	N	1211	-0-	-199	-0-	1211	3			N	-0-					-0-
10	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
11	1410	N	1300	-0-	-110	-0-	1300	3			N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3675	-0-	-555	-0-	3675	3			N	-0-					4
07	4371	X	3681	-0-	-690	-0-	3681	3			N	-0-					4
08	3937	X	3709	-0-	-228	-0-	3709	3			N	-0-					4
09	3810	X	3593	-0-	-217	-0-	3593	3			N	-0-					4
10	3813	X	3579	-0-	-234	-0-	3579	3			N	-0-					4
11	3690	X	3513	-0-	-177	-0-	3513	3			N	-0-					4

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2066	-0-	-34	-0-	2066	3			N	-0-					-0-
07	2170	N	2095	-0-	-75	-0-	2095	3			N	-0-					-0-
08	2139	N	2098	-0-	-41	-0-	2098	3			N	-0-					-0-
09	2070	N	2031	-0-	-39	-0-	2031	3			N	-0-					-0-
10	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-
11	2040	N	2020	-0-	-20	-0-	2020	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
07	1023	N	768	-0-	-255	-0-	768	3			N	-0-					-0-
08	868	N	783	-0-	-85	-0-	783	3			N	-0-					-0-
09	810	N	726	-0-	-84	-0-	726	3			N	-0-					-0-
10	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
11	750	N	724	-0-	-26	-0-	724	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1146	-0-	-324	-0-	1146	2			N	-0-					-0-
07	1519	X	1174	-0-	-345	-0-	1174	2			N	-0-					-0-
08	1519	X	1150	-0-	-369	-0-	1150	2			N	-0-					-0-
09	1200	X	1089	-0-	-111	-0-	1089	2			N	-0-					-0-
10	1178	X	1106	-0-	-72	-0-	1106	2			N	-0-					-0-
11	1140	X	829	-0-	-311	-0-	829	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	227	-0-	-43	-0-	1	1	226	2	N	-0-					-0-
07	248	N	169	-0-	-79	-0-	1	1	168	2	N	-0-					-0-
08	279	N	155	-0-	-124	-0-	1	1	154	2	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	1	1	390	2	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	1	1	299	2	N	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	1	1	424	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	985	-0-	-755	-0-	985	3			N	-0-					-0-
07	2147	N	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
08	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
09	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
10	2139	N	1737	-0-	-402	-0-	1737	3			N	-0-					-0-
11	1770	N	1465	-0-	-305	-0-	1465	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	71	-0-	-139	-0-	71	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	677	-0-	-433	-0-	658	3	19	9	N	17					137
07	1240	N	976	-0-	-264	-0-	926	3	50	9	N	45					182
08	1209	N	864	-0-	-345	-0-	841	3	23	9	N	21	180	1			23
09	1008	N	1008	-0-	-0-	-0-	975	3	33	9	N	30					53
10	961	N	952	-0-	-9	-0-	928	3	24	9	N	22					75
11	840	N	471	-0-	-369	-0-	460	3	11	9	N	10					85

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	52	3	45	9	N	41					178
07	155	N	65	-0-	-90	-0-	58	3	7	9	N	6	175	1			9
08	124	N	32	-0-	-92	-0-	32	3			N	-0-					9
09	90	N	-0-	-0-	-90	-0-					N	-0-					9
10	62	N	-0-	-0-	-62	-0-					N	-0-					9
11	30	N	-0-	-0-	-30	-0-					N	-0-					9

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	60	-0-	-150	-0-	42	3	18	9	N	16	178	1			75
07	124	N	96	-0-	-28	-0-	38	3	58	9	N	53					128
08	93	N	67	-0-	-26	-0-	39	3	28	9	N	25					153
09	60	N	46	-0-	-14	-0-	9	3	37	9	N	34					187
10	93	N	51	-0-	-42	-0-	42	3	9	9	N	8					195
11	60	N	37	-0-	-23	-0-	8	3	29	9	N	26	179	1			42

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1541	N	1541	-0-	-0-	-0-	1505	3	36	9	N	33	144	1			10
07	1643	N	1575	-0-	-68	-0-	1560	3	15	9	N	14					24
08	1630	N	1630	-0-	-0-	-0-	1621	3	9	9	N	8					32
09	1655	N	1655	-0-	-0-	-0-	1635	3	20	9	N	18					50
10	1682	N	1682	-0-	-0-	-0-	1660	3	22	9	N	20					70
*11	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					70

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5596	-0-	-494	-0-	850	1	4476	2	N	245	189	1			250
							270	9									
07	6293	X	5027	-0-	-1266	-0-	746	1	3999	2	N	256	371	1			135
							282	9									
08	6293	X	5549	-0-	-744	-0-	808	1	4455	2	N	260	376	1			19
							286	9									
09	6090	X	5516	-0-	-574	-0-	850	1	4376	2	N	264	183	1			100
							290	9									
10	5797	X	5576	-0-	-221	-0-	878	1	4395	2	N	275	185	1			190
							303	9									
11	5610	X	5544	-0-	-66	-0-	850	1	4409	2	N	259	332	1			117
							285	9									

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3100	-0-	-1340	-0-	1037	1	1797	2	N	242	381	1			114
							266	9									
07	4588	X	3342	-0-	-1246	-0-	1079	1	1945	2	N	289	187	1			216
							318	9									
08	3844	X	2760	-0-	-1084	-0-	1079	1	1385	2	N	269	376	1			109
							296	9									
09	3300	X	2016	-0-	-1284	-0-	1044	1	727	2	N	223	189	1			143
							245	9									
10	3410	X	1638	-0-	-1772	-0-	1041	1	347	2	N	227	186	1			184
							250	9									
11	3240	X	2667	-0-	-573	-0-	977	1	1391	2	N	272	360	1			96
							299	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	6188	-0-	-2362	-0-	1044	1	5032	2	N	102	192	1			108
							112	9									
07	7936	X	6071	-0-	-1865	-0-	1073	1	4914	2	N	76					184
							84	9									
08	6944	X	6067	-0-	-877	-0-	1057	1	4960	2	N	45	194	1			35
							50	9									
09	6720	X	5692	-0-	-1028	-0-	1021	1	4595	2	N	69					104
							76	9									
10	6727	X	5636	-0-	-1091	-0-	1079	1	4483	2	N	67					171
							74	9									
11	6180	X	4737	-0-	-1443	-0-	1022	1	3662	2	N	48	192	1			27
							53	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	5788	-0-	5788	98095	330	1	5085	2	N	339	359	1			216
							373	9									
07	0	W	6078	-0-	6078	104173	308	1	5286	2	N	440	532	1			124
							484	9									
08	0	W	6115	-0-	6115	110288	331	1	5318	2	N	424	369	1			179
							466	9									
09	0	W	5651	-0-	5651	115939	321	1	4933	2	N	361	356	1			184
							397	9									
10	0	W	6004	-0-	6004	121943	342	1	5221	2	N	401	356	1			229
							441	9									
11	0	W	5217	-0-	5217	127160	300	1	4541	2	N	342	372	1			199
							376	9									

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

06	3000	N	3119	-0-	119	3110	101	1	3017	3	N	-0-					35
							1	4									
07	6395	X	3285	-0-	-3110	-0-	104	1	3180	3	N	-0-					35
							1	4									
08	2790	X	2097	-0-	-693	-0-	79	1	2016	3	N	-0-					35
							2	4									
09	2982	X	2982	-0-	-0-	-0-	101	1	2873	3	N	5					40
							2	4	6	9							
10	2790	X	2639	-0-	-151	-0-	66	1	2561	3	N	9					49
							2	4	10	9							
*11	2854	X	2854	-0-	-0-	-0-	60	1	2780	3	N	11					60
							2	4	12	9							

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

06	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					111
07	1271	N	1151	-0-	-120	-0-	1151	3			N	-0-					111
08	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					111
09	1350	N	1172	-0-	-178	-0-	1172	3			N	-0-					111
10	1147	N	918	-0-	-229	-0-	918	3			N	-0-					111
*11	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					111

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

06	1114	N	1114	-0-	-0-	-0-	22	1	1090	3	N	1					174
							1	4	1	9							
07	1696	N	1696	-0-	-0-	-0-	31	1	1663	3	N	1					175
							1	4	1	9							
08	1698	N	1698	-0-	-0-	-0-	38	1	1658	3	N	-0-					175
							2	4									
09	1880	N	1880	-0-	-0-	-0-	63	1	1815	3	N	-0-					175
							2	4									
10	1705	N	1321	-0-	-384	-0-	46	1	1273	3	N	-0-					175
							2	4									
11	1650	N	1557	-0-	-93	-0-	54	1	1501	3	N	-0-					175
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6581	X	6581	-0-	-0-	-0-	129	1 4	6451	3	N	-0-					3
07	6882	X	6882	-0-	-0-	-0-	124	1 4	6757	3	N	-0-					3
08	7164	X	7164	-0-	-0-	-0-	160	1 4	7002	3	N	-0-					3
09	7070	X	7070	-0-	-0-	-0-	184	1 4	6884	3	N	-0-					3
10	6913	X	6290	-0-	-623	-0-	132	1 4	6156	3	N	-0-					3
11	6930	X	6280	-0-	-650	-0-	150	1 4	6128	3	N	-0-					3

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1625	N	1625	-0-	-0-	-0-	53	1 4	1571	3	N	-0-	176	1	1	5	45
07	1722	N	1722	-0-	-0-	-0-	53	1 4	1647	3 9	N	19					64
08	1859	N	1859	-0-	-0-	-0-	68	1 4	1789	3	N	-0-					64
09	1938	N	1938	-0-	-0-	-0-	107	1 4	1829	3	N	-0-					64
10	1736	N	1705	-0-	-31	-0-	86	1 4	1565	3 9	N	47					111
11	1800	N	1294	-0-	-506	-0-	76	1 4	1197	3 9	N	17					128

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0-	-0-	17	1 4	667	3	N	-0-					161
07	1333	N	1055	-0-	-278	-0-	20	1 4	1028	3 9	N	5					166
08	1595	N	1595	-0-	-0-	-0-	35	1 4	1558	3	N	-0-					166
09	1993	N	1993	-0-	-0-	-0-	56	1 4	1935	3	N	-0-					166
10	1087	N	1087	-0-	-0-	-0-	30	1 4	1055	3	N	-0-					166
11	1530	N	1227	-0-	-303	-0-	32	1 4	1193	3	N	-0-					166

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2842	-0-	-98	-0-	2842	3			N	-0-					20
07	3100	X	3071	-0-	-29	-0-	3071	3			N	-0-					20
08	3100	X	2956	-0-	-144	-0-	2956	3			N	-0-					20
09	3000	X	2871	-0-	-129	-0-	2871	3			N	-0-					20
10	3069	X	2906	-0-	-163	-0-	2906	3			N	-0-					20
11	2970	X	2869	-0-	-101	-0-	2869	3			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	599	-0-	-31	-0-	13	1	585	3	N	-0-					91
							1	4									
07	651	N	580	-0-	-71	-0-	9	1	570	3	N	-0-					91
							1	4									
08	651	N	603	-0-	-48	-0-	10	1	591	3	N	-0-					91
							2	4									
09	600	N	592	-0-	-8	-0-	12	1	578	3	N	-0-					91
							2	4									
*10	619	N	619	-0-	-0-	-0-	11	1	606	3	N	-0-					91
							2	4									
11	570	N	511	-0-	-59	-0-	10	1	499	3	N	-0-					91
							2	4									

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

06	1350	N	1061	-0-	-289	-0-	1061	3			N	-0-					74
07	1333	N	746	-0-	-587	-0-	746	3			N	-0-					74
08	1271	N	836	-0-	-435	-0-	836	3			N	-0-					74
09	1050	N	929	-0-	-121	-0-	926	3	3	9	N	3					77
10	965	N	965	-0-	-0-	-0-	965	3			N	-0-					77
*11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					77

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

06	1578	N	1578	-0-	-0-	-0-	20	1	1546	3	N	10					153
							1	4	11	9							
07	1979	N	1979	-0-	-0-	-0-	26	1	1950	3	N	2					155
							1	4	2	9							
08	2015	N	1772	-0-	-243	-0-	26	1	1737	3	N	6					161
							2	4	7	9							
09	1833	N	1833	-0-	-0-	-0-	41	1	1790	3	N	-0-					161
							2	4									
10	1984	N	1741	-0-	-243	-0-	32	1	1671	3	N	33	177	1			17
							2	4	36	9							
11	1710	N	1678	-0-	-32	-0-	32	1	1644	3	N	-0-					17
							2	4									

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	415	-0-	-35	-0-	9	1	405	3	N	-0-					148
							1	4									
07	434	N	382	-0-	-52	-0-	3	1	377	3	N	-0-					148
							2	4									
08	1021	N	1021	-0-	-0-	-0-	11	1	1008	3	N	-0-					148
							2	4									
09	526	N	526	-0-	-0-	-0-	7	1	517	3	N	-0-					148
							2	4									
10	543	N	543	-0-	-0-	-0-	7	1	447	3	N	79					227
							2	4	87	9							
11	990	N	413	-0-	-577	-0-	6	1	395	3	N	9	198	1			38
							2	4	10	9							

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1821	N	1821	-0-	-0-	-0-	24	1	1796	3	N	-0-					110
							1	4									
07	992	N	752	-0-	-240	-0-	10	1	741	3	N	-0-					110
							1	4									
08	1034	N	1034	-0-	-0-	-0-	17	1	1015	3	N	-0-					110
							2	4									
09	1830	N	1141	-0-	-689	-0-	23	1	1116	3	N	-0-					110
							2	4									
10	834	N	834	-0-	-0-	-0-	16	1	816	3	N	-0-					110
							2	4									
*11	1037	N	1037	-0-	-0-	-0-	18	1	1017	3	N	-0-					110
							2	4									

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	927	-0-	-243	-0-	53	1	873	3	N	-0-					141
							1	4									
07	3100	N	3133	-0-	33	33	72	1	3060	3	N	-0-					141
							1	4									
08	2952	N	2919	-0-	-33	-0-	91	1	2826	3	N	-0-					141
							2	4									
09	2872	N	2872	-0-	-0-	-0-	121	1	2749	3	N	-0-					141
							2	4									
10	2263	X	2116	-0-	-147	-0-	82	1	2032	3	N	-0-					141
							2	4									
11	2190	X	2166	-0-	-24	-0-	77	1	2087	3	N	-0-					141
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1303	-0-	-47	-0-	1303	2			N	-0-					99
07	1395	N	1226	-0-	-169	-0-	1226	2			N	-0-					99
08	1364	N	1287	-0-	-77	-0-	1287	2			N	-0-					99
09	1290	N	1123	-0-	-167	-0-	1123	2			N	-0-					99
10	1554	N	1554	-0-	-0-	-0-	1543	2	11	9	N	10					109
*11	1506	N	1506	-0-	-0-	-0-	1505	2	1	9	N	1					110

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
07	1209	N	1154	-0-	-55	-0-	1154	3			N	-0-					-0-
08	1209	N	1150	-0-	-59	-0-	1150	3			N	-0-					-0-
09	1140	N	939	-0-	-201	-0-	939	3			N	-0-					-0-
10	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
11	1110	N	958	-0-	-152	-0-	958	3			N	-0-					-0-

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2738	-0-	-292	-0-	87	1	2640	3	N	9					71
							1	4	10	9							
07	2798	X	2798	-0-	-0-	-0-	71	1	2717	3	N	8					79
							1	4	9	9							
08	2829	X	2829	-0-	-0-	-0-	71	1	2756	3	N	-0-					79
							2	4									
09	2554	X	2554	-0-	-0-	-0-	67	1	2485	3	N	-0-					79
							2	4									
10	2719	X	2719	-0-	-0-	-0-	67	1	2637	3	N	12					91
							2	4	13	9							
*11	2458	X	2458	-0-	-0-	-0-	52	1	2403	3	N	1					92
							2	4	1	9							

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	85	-0-	-95	-0-	85	3			N	-0-					29
07	248	N	194	-0-	-54	-0-	193	3	1	9	N	1					30
08	713	N	202	-0-	-511	-0-	202	3			N	-0-					30
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					30
10	186	N	130	-0-	-56	-0-	130	3			N	-0-					30
*11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					30

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20	-0-	5	1	184	3	N	-0-					42
							1	4									
07	217	N	178	-0-	-39	-0-	4	1	173	3	N	-0-					42
							1	4									
08	186	N	145	-0-	-41	-0-	4	1	139	3	N	-0-					42
							2	4									
09	180	N	150	-0-	-30	-0-	5	1	143	3	N	-0-					42
							2	4									
10	186	N	133	-0-	-53	-0-	4	1	127	3	N	-0-					42
							2	4									
11	150	N	36	-0-	-114	-0-	1	1	33	3	N	-0-					42
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	394	-0-	-56	-0-	392	3	2	9	N	2					34
07	496	N	458	-0-	-38	-0-	457	3	1	9	N	1					35
08	465	N	426	-0-	-39	-0-	426	3			N	-0-					35
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					35
10	465	N	432	-0-	-33	-0-	422	3	10	9	N	9					44
11	420	N	413	-0-	-7	-0-	413	3			N	-0-					44

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	515	-0-	-85	-0-	9	1	505	3	N	-0-					128
							1	4									
07	651	N	417	-0-	-234	-0-	12	1	404	3	N	-0-					128
							1	4									
08	830	N	830	-0-	-0-	-0-	18	1	810	3	N	-0-					128
							2	4									
09	691	N	691	-0-	-0-	-0-	18	1	671	3	N	-0-					128
							2	4									
*10	545	N	545	-0-	-0-	-0-	18	1	525	3	N	-0-					128
							2	4									
11	810	N	406	-0-	-404	-0-	16	1	388	3	N	-0-					128
							2	4									

REED WELL #: 2 RRCID -> 075710 COMPL. DATE 01/26/1978 TOTAL DEPTH 6850 PERF. 6674 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2015 - P/A 07/22/15

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1488	N	1488	-0-	-0-	-0-	46	1	1440	3	N	1					116
							1	4	1	9							
07	1499	N	1499	-0-	-0-	-0-	42	1	1456	3	N	-0-					116
							1	4									
08	1550	N	1504	-0-	-46	-0-	46	1	1454	3	N	2					118
							2	4	2	9							
09	1500	N	1451	-0-	-49	-0-	52	1	1397	3	N	-0-					118
							2	4									
10	1488	N	1440	-0-	-48	-0-	52	1	1386	3	N	-0-					118
							2	4									
11	1470	N	1226	-0-	-244	-0-	45	1	1179	3	N	-0-					118
							2	4									

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	774	-0-	-96	-0-	774	2			N	-0-					37
07	899	N	784	-0-	-115	-0-	784	2			N	-0-					37
08	837	N	816	-0-	-21	-0-	816	2			N	-0-					37
09	805	N	805	-0-	-0-	-0-	805	2			N	-0-					37
*10	828	N	828	-0-	-0-	-0-	828	2			N	-0-					37
11	780	N	741	-0-	-39	-0-	741	2			N	-0-					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	838	N	838	-0-	-0-	-0-	19	1	818	3	N	-0-					130
							1	4									
07	1046	N	1046	-0-	-0-	-0-	21	1	1018	3	N	5					135
							1	4	6	9							
08	1023	N	998	-0-	-25	-0-	24	1	972	3	N	-0-					135
							2	4									
09	936	N	936	-0-	-0-	-0-	22	1	912	3	N	-0-					135
							2	4									
10	1054	N	782	-0-	-272	-0-	18	1	762	3	N	-0-					135
							2	4									
*11	1011	N	1011	-0-	-0-	-0-	27	1	982	3	N	-0-					135
							2	4									

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

06	1320	N	1030	-0-	-290	-0-	17	1	1002	3	N	9					52
							1	4	10	9							
07	1767	N	1609	-0-	-158	-0-	21	1	1586	3	N	1					53
							1	4	1	9							
08	1873	N	1873	-0-	-0-	-0-	26	1	1836	3	N	8					61
							2	4	9	9							
09	1959	N	1959	-0-	-0-	-0-	33	1	1904	3	N	18					79
							2	4	20	9							
10	1612	N	1302	-0-	-310	-0-	21	1	1277	3	N	2					81
							2	4	2	9							
11	1800	N	1746	-0-	-54	-0-	29	1	1715	3	N	-0-					81
							2	4									

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

06	660	N	423	-0-	-237	-0-	12	1	410	3	N	-0-					29
							1	4									
07	1241	N	1241	-0-	-0-	-0-	27	1	1213	3	N	-0-					29
							1	4									
08	1090	N	1090	-0-	-0-	-0-	27	1	1061	3	N	-0-					29
							2	4									
09	1194	N	1194	-0-	-0-	-0-	34	1	1158	3	N	-0-					29
							2	4									
10	1240	N	614	-0-	-626	-0-	21	1	582	3	N	8					37
							2	4	9	9							
*11	1182	N	1182	-0-	-0-	-0-	41	1	1139	3	N	-0-					37
							2	4									

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

06	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
07	1147	N	1139	-0-	-8	-0-	1139	3			N	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	1129	3	1	4	N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
10	1147	N	957	-0-	-190	-0-	957	3			N	-0-					-0-
11	1080	N	1057	-0-	-23	-0-	1057	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	11	1	591	3	N	-0-					89
							1	4									
07	842	N	842	-0-	-0-	-0-	14	1	827	3	N	-0-					89
							1	4									
08	784	N	784	-0-	-0-	-0-	14	1	768	3	N	-0-					89
							2	4									
09	600	N	594	-0-	-6	-0-	14	1	578	3	N	-0-					89
							2	4									
10	837	N	669	-0-	-168	-0-	16	1	651	3	N	-0-					89
							2	4									
11	750	N	576	-0-	-174	-0-	14	1	560	3	N	-0-					89
							2	4									

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1574	N	1574	-0-	-0-	-0-	46	1	1527	3	N	-0-					171
							1	4									
07	1054	N	985	-0-	-69	-0-	40	1	944	3	N	-0-					171
							1	4									
08	1179	N	1179	-0-	-0-	-0-	44	1	1133	3	N	-0-					171
							2	4									
09	1560	N	1294	-0-	-266	-0-	51	1	1241	3	N	-0-					171
							2	4									
10	1008	N	1008	-0-	-0-	-0-	33	1	962	3	N	10					181
							2	4	11	9							
*11	1174	N	1174	-0-	-0-	-0-	41	1	1131	3	N	-0-					181
							2	4									

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2423	N	2423	-0-	-0-	-0-	32	1	2390	2	Y	-0-					-0-
							1	4									
07	2454	N	2454	-0-	-0-	-0-	26	1	2427	2	Y	-0-					-0-
							1	4									
08	1178	N	1173	-0-	-5	-0-	18	1	1153	2	Y	-0-					-0-
							2	4									
09	1303	N	1303	-0-	-0-	-0-	22	1	1279	2	Y	-0-					-0-
							2	4									
*10	1178	N	1087	-0-	-91	-0-	24	1	1061	2	Y	-0-					-0-
							2	4									
11	1140	N	843	-0-	-297	-0-	15	1	826	2	Y	-0-					-0-
							2	4									

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					186
07	1457	N	1377	-0-	-80	-0-	1377	3			N	-0-					186
08	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					186
09	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					186
10	1364	N	1235	-0-	-129	-0-	1235	3			N	-0-					186
*11	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					186

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	765	-0-	-15	-0-	765	3			N	-0-					-0-
07	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
08	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
09	780	N	721	-0-	-59	-0-	721	3			N	-0-					-0-
10	744	N	735	-0-	-9	-0-	735	3			N	-0-					-0-
*11	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	3062	-0-	-1678	-0-	179	1	2809	3	N	66					175
							1	4	73	9							
07	4588	X	2031	-0-	-2557	-0-	70	1	1958	3	N	-0-					175
							3	4									
08	3875	X	854	-0-	-3021	-0-	32	1	820	3	N	-0-	163	1			12
							2	4									
09	3600	X	1751	-0-	-1849	-0-	91	1	1658	3	N	-0-					12
							2	4									
*10	3550	X	3550	-0-	-0-	-0-	217	1	3331	3	N	-0-					12
							2	4									
*11	3076	X	3076	-0-	-0-	-0-	212	1	2786	3	N	69					81
							2	4	76	9							

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					5
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					5
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
09	4	N	4	-0-	-0-	-0-	2	3	2	4	N	-0-					5
10	8	N	8	-0-	-0-	-0-	2	4	6	9	N	5					10
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

06	1440	N	1216	-0-	-224	-0-	23	1	1192	3	N	-0-					34
							1	4									
07	1547	N	1547	-0-	-0-	-0-	24	1	1522	3	N	-0-					34
							1	4									
08	1705	N	1564	-0-	-141	-0-	35	1	1527	3	N	-0-					34
							2	4									
09	1778	N	1778	-0-	-0-	-0-	40	1	1736	3	N	-0-					34
							2	4									
10	1550	N	1421	-0-	-129	-0-	31	1	1388	3	N	-0-					34
							2	4									
*11	1769	N	1769	-0-	-0-	-0-	40	1	1727	3	N	-0-					34
							2	4									

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

06	3004	X	3004	-0-	-0-	-0-	87	1	2916	3	N	-0-					45
							1	4									
07	3761	X	3761	-0-	-0-	-0-	141	1	3619	3	N	-0-					45
							1	4									
08	1798	X	551	-0-	-1247	-0-	15	1	534	3	N	-0-					45
							2	4									
09	3000	X	2976	-0-	-24	-0-	88	1	2886	3	N	-0-					45
							2	4									
10	3751	X	3574	-0-	-177	-0-	114	1	3451	3	N	5					50
							3	4	6	9							
11	3630	X	3314	-0-	-316	-0-	124	1	3188	3	N	-0-					50
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1450	N	1450	-0-	-0-	-0-	230	1	1219	3	N	-0-					126
							1	4									
07	1860	N	1777	-0-	-83	-0-	220	1	1556	3	N	-0-					126
							1	4									
08	1692	N	1692	-0-	-0-	-0-	227	1	1455	3	N	7					133
							2	4	8	9							
09	1678	N	1678	-0-	-0-	-0-	249	1	1420	3	N	6					139
							2	4	7	9							
*10	1767	N	1580	-0-	-187	-0-	253	1	1325	3	N	-0-					139
							2	4									
11	1650	N	1179	-0-	-471	-0-	213	1	963	3	N	-0-					139
							3	4									

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

06	870	N	728	-0-	-142	-0-	728	3			N	-0-					15
07	837	N	712	-0-	-125	-0-	710	3	2	9	N	2					17
08	775	N	694	-0-	-81	-0-	694	3			N	-0-					17
09	720	N	661	-0-	-59	-0-	661	3			N	-0-					17
10	713	N	666	-0-	-47	-0-	666	3			N	-0-					17
11	660	N	578	-0-	-82	-0-	578	3			N	-0-					17

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

06	990	N	763	-0-	-227	-0-	15	1	746	3	N	1					50
							1	4	1	9							
07	1829	N	1634	-0-	-195	-0-	25	1	1608	3	N	-0-					50
							1	4									
08	1796	N	1796	-0-	-0-	-0-	37	1	1755	3	N	2					52
							2	4	2	9							
09	1788	N	1788	-0-	-0-	-0-	42	1	1738	3	N	5					57
							2	4	6	9							
10	1643	N	1174	-0-	-469	-0-	27	1	1145	3	N	-0-					57
							2	4									
11	1740	N	1419	-0-	-321	-0-	34	1	1383	3	N	-0-					57
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

06	930	N	823	-0-	-107	-0-	31	1	790	3	N	1					25
							1	4	1	9							
07	899	N	860	-0-	-39	-0-	30	1	829	3	N	-0-					25
							1	4									
08	868	N	855	-0-	-13	-0-	31	1	822	3	N	-0-					25
							2	4									
09	821	N	821	-0-	-0-	-0-	29	1	790	3	N	-0-					25
							2	4									
10	868	N	844	-0-	-24	-0-	30	1	812	3	N	-0-					25
							2	4									
11	840	N	826	-0-	-14	-0-	30	1	794	3	N	-0-					25
							2	4									

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

06	1620	N	1513	-0-	-107	-0-	35	1	1477	3	N	-0-					101
							1	4									
07	1767	N	1502	-0-	-265	-0-	29	1	1472	3	N	-0-					101
							1	4									
08	1736	N	1075	-0-	-661	-0-	21	1	1052	3	N	-0-					101
							2	4									
09	1500	N	1130	-0-	-370	-0-	24	1	1079	3	N	23					124
							2	4	25	9							
10	1488	N	1096	-0-	-392	-0-	25	1	1050	3	N	17					141
							2	4	19	9							
11	1050	N	485	-0-	-565	-0-	21	1	462	3	N	-0-					141
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	2028	-0-	-222	-0-	2019	3	9	9	N	8					87
07	2387	X	2263	-0-	-124	-0-	2239	3	24	9	N	22					109
08	2637	X	2637	-0-	-0-	-0-	2637	3			N	-0-					109
09	2662	X	2662	-0-	-0-	-0-	2643	3	19	9	N	17					126
10	2366	X	2366	-0-	-0-	-0-	2342	3	24	9	N	22					148
11	2550	X	2436	-0-	-114	-0-	2433	3	3	9	N	3					151

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	12	-0-	-48	-0-	11	3	1	4	N	-0-					146
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					146
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					146
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					146
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					146
*11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					146

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1251	N	1251	-0-	-0-	-0-	1181	3	70	9	N	64					277
07	1240	N	589	-0-	-651	-0-	587	3	2	9	N	2					279
08	1026	N	1026	-0-	-0-	-0-	985	3	41	9	N	37					316
09	1200	N	286	-0-	-914	-0-	286	3			N	-0-					316
*10	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					316
11	990	N	926	-0-	-64	-0-	926	3			N	-0-					316

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1478	N	1478	-0-	-0-	-0-	44	1	1407	3	N	24					108
							1	4	26	9							
07	1643	N	1581	-0-	-62	-0-	38	1	1525	3	N	15					123
							1	4	17	9							
08	1674	N	1639	-0-	-35	-0-	46	1	1580	3	N	10					133
							2	4	11	9							
09	1782	N	1782	-0-	-0-	-0-	67	1	1680	3	N	30					163
							2	4	33	9							
10	1632	N	1632	-0-	-0-	-0-	56	1	1544	3	N	27					190
							2	4	30	9							
*11	1599	N	1599	-0-	-0-	-0-	56	1	1539	3	N	2					192
							2	4	2	9							

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	573	-0-	-267	-0-	7	1	559	2	N	5					146
							1	4	6	9							
07	775	N	602	-0-	-173	-0-	7	1	590	2	N	4					150
							1	4	4	9							
08	775	N	481	-0-	-294	-0-	5	1	471	2	N	3					153
							2	4	3	9							
09	729	N	729	-0-	-0-	-0-	15	1	712	2	N	-0-					153
							2	4									
*10	972	N	972	-0-	-0-	-0-	11	1	957	2	N	2					155
							2	4	2	9							
*11	804	N	804	-0-	-0-	-0-	12	1	789	2	N	1					156
							2	4	1	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

06	1200	N	568	-0-	-632	-0-	22	1	544	2	Y	1					132
							1	4	1	9							
07	1258	N	1258	-0-	-0-	-0-	41	1	1214	2	Y	2					134
							1	4	2	9							
08	1178	N	1100	-0-	-78	-0-	32	1	1066	2	Y	-0-					134
							2	4									
09	914	N	914	-0-	-0-	-0-	27	1	885	2	Y	-0-					134
							2	4									
10	1271	N	64	-0-	-1207	-0-	62	1	2	4	Y	-0-					134
*11	1301	N	1301	-0-	-0-	-0-	87	1	1212	2	Y	-0-					134
							2	4									

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

06	1800	N	1429	-0-	-371	-0-	29	1	1399	3	N	-0-					34
							1	4									
07	2015	N	1979	-0-	-36	-0-	33	1	1945	3	N	-0-					34
							1	4									
08	1949	N	1949	-0-	-0-	-0-	39	1	1908	3	N	-0-					34
							2	4									
09	2029	N	2029	-0-	-0-	-0-	51	1	1976	3	N	-0-					34
							2	4									
10	1984	N	1873	-0-	-111	-0-	44	1	1827	3	N	-0-					34
							2	4									
11	1890	N	1852	-0-	-38	-0-	40	1	1810	3	N	-0-					34
							2	4									

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

06	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
08	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
09	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
*10	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
11	1140	N	924	-0-	-216	-0-	924	2			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

06	1140	N	1068	-0-	-72	-0-	30	1	1037	3	N	-0-					105
							1	4									
07	1085	N	1077	-0-	-8	-0-	29	1	1047	3	N	-0-					105
							1	4									
08	1116	N	1033	-0-	-83	-0-	24	1	1007	3	N	-0-					105
							2	4									
09	1328	N	1328	-0-	-0-	-0-	29	1	1297	3	N	-0-					105
							2	4									
10	1226	N	1226	-0-	-0-	-0-	29	1	1195	3	N	-0-					105
							2	4									
*11	1016	N	1016	-0-	-0-	-0-	25	1	989	3	N	-0-					105
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	512	-0-	-28	-0-	7	1	504	3	N	-0-					39
							1	4									
07	496	N	491	-0-	-5	-0-	5	1	484	3	N	-0-					39
							2	4									
08	465	N	366	-0-	-99	-0-	4	1	360	3	N	-0-					39
							2	4									
09	510	N	334	-0-	-176	-0-	6	1	326	3	N	-0-					39
							2	4									
10	496	N	443	-0-	-53	-0-	5	1	436	3	N	-0-					39
							2	4									
*11	420	N	420	-0-	-0-	-0-	5	1	413	3	N	-0-					39
							2	4									

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

06	1411	N	1411	-0-	-0-	-0-	54	1	1356	2	N	-0-					54
							1	4									
07	1426	N	1255	-0-	-171	-0-	48	1	1206	2	N	-0-					54
							1	4									
08	1435	N	1435	-0-	-0-	-0-	58	1	1375	2	N	-0-					54
							2	4									
09	1410	N	1399	-0-	-11	-0-	59	1	1338	2	N	-0-					54
							2	4									
*10	2014	N	2014	-0-	-0-	-0-	62	1	1950	2	N	-0-					54
							2	4									
11	1380	N	1343	-0-	-37	-0-	56	1	1285	2	N	-0-					54
							2	4									

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

06	1002	N	1002	-0-	-0-	-0-	20	1	981	3	N	-0-					128
							1	4									
07	995	N	995	-0-	-0-	-0-	18	1	976	3	N	-0-					128
							1	4									
08	1085	N	757	-0-	-328	-0-	18	1	737	3	N	-0-					128
							2	4									
09	1165	N	1165	-0-	-0-	-0-	27	1	1136	3	N	-0-					128
							2	4									
10	1077	N	1077	-0-	-0-	-0-	25	1	1050	3	N	-0-					128
							2	4									
*11	838	N	838	-0-	-0-	-0-	22	1	814	3	N	-0-					128
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1144	-0-		-56	-0-	18	1	1125	2	N	-0-					188
								1	4									
07	1178	N	1149	-0-		-29	-0-	19	1	1129	2	N	-0-					188
								1	4									
08	1209	N	1174	-0-		-35	-0-	20	1	1152	2	N	-0-					188
								2	4									
09	1207	N	1207	-0-		-0-	-0-	23	1	1182	2	N	-0-					188
								2	4									
*10	1294	N	1294	-0-		-0-	-0-	22	1	1270	2	N	-0-					188
								2	4									
*11	1251	N	1251	-0-		-0-	-0-	21	1	1228	2	N	-0-					188
								2	4									

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-		-0-	-0-	7	1	712	3	N	-0-					156
								1	4									
07	746	N	746	-0-		-0-	-0-	6	1	738	3	N	-0-					156
								2	4									
08	713	N	562	-0-		-151	-0-	6	1	554	3	N	-0-					156
								2	4									
09	748	N	748	-0-		-0-	-0-	7	1	739	3	N	-0-					156
								2	4									
10	744	N	679	-0-		-65	-0-	7	1	670	3	N	-0-					156
								2	4									
*11	650	N	650	-0-		-0-	-0-	7	1	641	3	N	-0-					156
								2	4									

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-		-0-	-0-	19	1	789	2	Y	3					62
								1	4	3	9							
07	831	N	831	-0-		-0-	-0-	15	1	796	2	Y	17					79
								1	4	19	9							
08	865	N	865	-0-		-0-	-0-	16	1	847	2	Y	-0-					79
								2	4									
09	808	N	808	-0-		-0-	-0-	18	1	788	2	Y	-0-					79
								2	4									
*10	879	N	879	-0-		-0-	-0-	20	1	857	2	Y	-0-					79
								2	4									
*11	799	N	799	-0-		-0-	-0-	21	1	776	2	Y	-0-					79
								2	4									

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-		-0-	-0-	531	2	1	4	N	-0-					128
07	698	N	698	-0-		-0-	-0-	697	2	1	4	N	-0-					128
08	655	N	655	-0-		-0-	-0-	653	2	2	4	N	-0-					128
09	634	N	634	-0-		-0-	-0-	632	2	2	4	N	-0-					128
*10	713	N	652	-0-		-61	-0-	650	2	2	4	N	-0-					128
11	630	N	621	-0-		-9	-0-	619	2	2	4	N	-0-					128

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	-0-	21	1	994	2	N	-0-					49
							1	4									
07	1023	N	997	-0-	-26	-0-	20	1	976	2	N	-0-					49
							1	4									
08	1082	N	1082	-0-	-0-	-0-	22	1	1058	2	N	-0-					49
							2	4									
09	1125	N	1125	-0-	-0-	-0-	23	1	1100	2	N	-0-					49
							2	4									
*10	1167	N	1167	-0-	-0-	-0-	23	1	1142	2	N	-0-					49
							2	4									
11	1050	N	1003	-0-	-47	-0-	23	1	978	2	N	-0-					49
							2	4									

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	607	-0-	-23	-0-	8	1	595	3	N	3					94
							1	4	3	9							
07	651	N	640	-0-	-11	-0-	6	1	630	3	N	3					97
							1	4	3	9							
08	651	N	647	-0-	-4	-0-	10	1	635	3	N	-0-					97
							2	4									
09	600	N	48	-0-	-552	-0-	1	1	45	3	N	-0-					97
							2	4									
10	651	N	2	-0-	-649	-0-	2	4			N	-0-					97
11	630	N	2	-0-	-628	-0-	2	4			N	-0-					97

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	785	-0-	-115	-0-	20	1	764	2	N	-0-					128
							1	4									
07	1023	N	993	-0-	-30	-0-	22	1	969	2	N	1					129
							1	4	1	9							
08	1085	N	886	-0-	-199	-0-	19	1	865	2	N	-0-					129
							2	4									
09	862	N	862	-0-	-0-	-0-	21	1	839	2	N	-0-					129
							2	4									
*10	1094	N	1094	-0-	-0-	-0-	25	1	1067	2	N	-0-					129
							2	4									
*11	1068	N	1068	-0-	-0-	-0-	27	1	1039	2	N	-0-					129
							2	4									

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1189	-0-	-131	-0-	42	1	1146	3	N	-0-					111
							1	4									
07	1271	N	1191	-0-	-80	-0-	41	1	1149	3	N	-0-					111
							1	4									
08	1271	N	1123	-0-	-148	-0-	44	1	1077	3	N	-0-					111
							2	4									
09	1200	N	857	-0-	-343	-0-	42	1	813	3	N	-0-					111
							2	4									
10	1178	N	914	-0-	-264	-0-	34	1	878	3	N	-0-					111
							2	4									
11	1080	N	775	-0-	-305	-0-	30	1	743	3	N	-0-					111
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1130	-0-	-160	-0-	24	1	1105	3	N	-0-					121
							1	4									
07	1426	N	1363	-0-	-63	-0-	27	1	1335	3	N	-0-					121
							1	4									
08	1352	N	1352	-0-	-0-	-0-	29	1	1321	3	N	-0-					121
							2	4									
09	1287	N	1287	-0-	-0-	-0-	34	1	1251	3	N	-0-					121
							2	4									
10	1364	N	1303	-0-	-61	-0-	36	1	1265	3	N	-0-					121
							2	4									
11	1320	N	1257	-0-	-63	-0-	36	1	1216	3	N	3					124
							2	4	3	9							

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2575	-0-	-95	-0-	62	1	2512	3	N	-0-					86
							1	4									
07	2759	X	2726	-0-	-33	-0-	62	1	2646	3	N	15					101
							1	4	17	9							
08	2790	X	2610	-0-	-180	-0-	67	1	2538	3	N	3					104
							2	4	3	9							
09	2700	X	2520	-0-	-180	-0-	84	1	2432	3	N	2					106
							2	4	2	9							
10	2790	X	2511	-0-	-279	-0-	72	1	2429	3	N	7					113
							2	4	8	9							
*11	2674	X	2674	-0-	-0-	-0-	65	1	2607	3	N	-0-					113
							2	4									

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	42	1	710	3	N	-0-					91
							1	4									
07	806	N	728	-0-	-78	-0-	37	1	690	3	N	-0-					91
							1	4									
08	775	N	735	-0-	-40	-0-	43	1	690	3	N	-0-					91
							2	4									
09	750	N	695	-0-	-55	-0-	46	1	647	3	N	-0-					91
							2	4									
10	713	N	2	-0-	-711	-0-	2	4			N	-0-					91
11	720	N	3	-0-	-717	-0-	1	1	2	4	N	-0-					91

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1337	N	1337	-0-	-0-	-0-	27	1	1309	3	N	-0-					119
							1	4									
07	1497	N	1497	-0-	-0-	-0-	29	1	1467	3	N	-0-					119
							1	4									
08	1501	N	1501	-0-	-0-	-0-	32	1	1467	3	N	-0-					119
							2	4									
09	1483	N	1483	-0-	-0-	-0-	37	1	1444	3	N	-0-					119
							2	4									
10	1488	N	1258	-0-	-230	-0-	36	1	1220	3	N	-0-					119
							2	4									
11	1440	N	1356	-0-	-84	-0-	30	1	1322	3	N	2					121
							2	4	2	9							

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

06	660	N	558	-0-	-102	-0-	523	3	35	9	N	32					153
07	713	N	498	-0-	-215	-0-	498	3			N	-0-					153
08	713	N	644	-0-	-69	-0-	638	3	6	9	N	5					158
09	570	N	556	-0-	-14	-0-	531	3	25	9	N	23					181
10	566	N	566	-0-	-0-	-0-	540	3	26	9	N	24					205
11	630	N	529	-0-	-101	-0-	521	3	8	9	N	7					212

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

06	1410	N	1407	-0-	-3	-0-	53	1	1353	2	N	-0-					27
							1	4									
07	1315	N	1315	-0-	-0-	-0-	49	1	1265	2	N	-0-					27
							1	4									
08	1488	N	1406	-0-	-82	-0-	59	1	1345	2	N	-0-					27
							2	4									
09	1410	N	1397	-0-	-13	-0-	64	1	1331	2	N	-0-					27
							2	4									
*10	1410	N	1410	-0-	-0-	-0-	67	1	1341	2	N	-0-					27
							2	4									
11	1350	N	1324	-0-	-26	-0-	67	1	1255	2	N	-0-					27
							2	4									

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

06	360	N	323	-0-	-37	-0-	6	1	316	3	N	-0-					111
							1	4									
07	341	N	307	-0-	-34	-0-	6	1	300	3	N	-0-					111
							1	4									
08	341	N	231	-0-	-110	-0-	4	1	225	3	N	-0-					111
							2	4									
09	330	N	246	-0-	-84	-0-	4	1	240	3	N	-0-					111
							2	4									
10	310	N	269	-0-	-41	-0-	5	1	262	3	N	-0-					111
							2	4									
*11	311	N	311	-0-	-0-	-0-	6	1	303	3	N	-0-					111
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1625	-0-	-295	-0-	15	1	1609	2	N	-0-					5
							1	4									
07	2055	N	2055	-0-	-0-	-0-	9	1	2045	2	N	-0-					5
							1	4									
08	1984	N	1972	-0-	-12	-0-	15	1	1955	2	N	-0-					5
							2	4									
09	1795	N	1795	-0-	-0-	-0-	16	1	1756	2	N	19					24
							2	4	21	9							
*10	2046	N	1954	-0-	-92	-0-	18	1	1934	2	N	-0-					24
							2	4									
*11	1972	N	1972	-0-	-0-	-0-	22	1	1948	2	N	-0-					24
							2	4									

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1584	-0-	-846	-0-	91	1	1492	2	N	-0-					126
							1	4									
07	2294	X	1300	-0-	-994	-0-	109	1	1190	2	N	-0-					126
							1	4									
08	2108	X	1765	-0-	-343	-0-	83	1	1680	2	N	-0-					126
							2	4									
09	1809	N	1809	-0-	-0-	-0-	81	1	1726	2	N	-0-					126
							2	4									
*10	2366	N	2366	-0-	-0-	-0-	83	1	2281	2	N	-0-					126
							2	4									
*11	2481	N	2481	-0-	-0-	-0-	91	1	2385	2	N	3					129
							2	4	3	9							

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	856	-0-	-104	-0-	23	1	832	3	N	-0-					101
							1	4									
07	1240	N	1215	-0-	-25	-0-	27	1	1187	3	N	-0-					101
							1	4									
08	1185	N	1185	-0-	-0-	-0-	29	1	1154	3	N	-0-					101
							2	4									
09	1265	N	1265	-0-	-0-	-0-	40	1	1223	3	N	-0-					101
							2	4									
10	1209	N	989	-0-	-220	-0-	29	1	947	3	N	10					111
							2	4	11	9							
11	1140	N	1084	-0-	-56	-0-	32	1	1044	3	N	5					116
							2	4	6	9							

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5633	-0-	2633	3731	21	1	5612	2	N	-0-					32
07	3100	N	10897	-0-	7797	11528	19	1	10878	2	N	-0-					32
08	17018	X	5490	-0-	-11528	-0-	25	1	5465	2	N	-0-					32
09	2640	X	229	-0-	-2411	-0-	28	1	201	2	N	-0-					32
*10	2728	X	2491	-0-	-237	-0-	29	1	2462	2	N	-0-					32
*11	5652	X	5652	-0-	-0-	-0-	32	1	5620	2	N	-0-					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	514	-0-	-296	-0-	26	1	487	3	N	-0-					60
							1	4									
07	806	N	497	-0-	-309	-0-	24	1	472	3	N	-0-					60
							1	4									
08	472	N	472	-0-	-0-	-0-	25	1	445	3	N	-0-					60
							2	4									
09	531	N	531	-0-	-0-	-0-	26	1	503	3	N	-0-					60
							2	4									
10	524	N	524	-0-	-0-	-0-	18	1	504	3	N	-0-					60
							2	4									
*11	742	N	742	-0-	-0-	-0-	22	1	718	3	N	-0-					60
							2	4									

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28	-0-	9	1	379	3	N	3					111
							1	4	3	9							
07	527	N	176	-0-	-351	-0-	3	1	172	3	N	-0-					111
							1	4									
08	562	N	562	-0-	-0-	-0-	9	1	551	3	N	-0-					111
							2	4									
09	498	N	498	-0-	-0-	-0-	10	1	475	3	N	10					121
							2	4	11	9							
10	477	N	477	-0-	-0-	-0-	9	1	466	3	N	-0-					121
							2	4									
11	540	N	441	-0-	-99	-0-	8	1	428	3	N	3					124
							2	4	3	9							

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	443	-0-	-157	-0-	16	1	426	3	N	-0-					171
							1	4									
07	539	N	539	-0-	-0-	-0-	18	1	520	3	N	-0-					171
							1	4									
08	511	N	511	-0-	-0-	-0-	17	1	488	3	N	4					175
							2	4	4	9							
09	738	N	738	-0-	-0-	-0-	39	1	697	3	N	-0-	162	1			13
							2	4									
10	815	N	815	-0-	-0-	-0-	40	1	765	3	N	7					20
							2	4	8	9							
*11	769	N	769	-0-	-0-	-0-	58	1	709	3	N	-0-					20
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	992	-0-		-28	-0-		12	1	979	3	N	-0-					165
									1	4									
07	1023	N	947	-0-		-76	-0-		14	1	932	3	N	-0-					165
									1	4									
08	962	N	962	-0-		-0-	-0-		13	1	947	3	N	-0-					165
									2	4									
09	990	N	925	-0-		-65	-0-		13	1	910	3	N	-0-					165
									2	4									
10	961	N	958	-0-		-3	-0-		14	1	942	3	N	-0-					165
									2	4									
11	930	N	901	-0-		-29	-0-		16	1	883	3	N	-0-					165
									2	4									

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-		-0-	-0-		21	1	865	3	N	-0-					116
									1	4									
07	961	N	786	-0-		-175	-0-		17	1	768	3	N	-0-					116
									1	4									
08	930	N	852	-0-		-78	-0-		26	1	824	3	N	-0-					116
									2	4									
09	1387	N	1387	-0-		-0-	-0-		47	1	1338	3	N	-0-					116
									2	4									
10	1302	N	1302	-0-		-0-	-0-		39	1	1255	3	N	5					121
									2	4	6	9							
*11	1003	N	1003	-0-		-0-	-0-		28	1	971	3	N	2					123
									2	4	2	9							

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1780	N	1780	-0-		-0-	-0-		45	1	1734	2	N	-0-					-0-
									1	4									
07	1397	N	1397	-0-		-0-	-0-		42	1	1354	2	N	-0-					-0-
									1	4									
08	2573	N	1486	-0-		-1087	-0-		44	1	1440	2	N	-0-					-0-
									2	4									
09	1770	N	1730	-0-		-40	-0-		46	1	1682	2	N	-0-					-0-
									2	4									
*10	1575	N	1575	-0-		-0-	-0-		37	1	1536	2	N	-0-					-0-
									2	4									
11	1440	N	1371	-0-		-69	-0-		30	1	1339	2	N	-0-					-0-
									2	4									

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	783	-0-	-87	-0-	17	1	765	3	N	-0-					160
							1	4									
07	1233	N	1233	-0-	-0-	-0-	19	1	1213	3	N	-0-					160
							1	4									
08	1198	N	1198	-0-	-0-	-0-	24	1	1172	3	N	-0-	153	1			7
							2	4									
09	1288	N	1288	-0-	-0-	-0-	31	1	1255	3	N	-0-					7
							2	4									
10	1240	N	916	-0-	-324	-0-	50	1	864	3	N	-0-					7
							2	4									
*11	1219	N	1219	-0-	-0-	-0-	39	1	1178	3	N	-0-					7
							2	4									

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	19	1	677	3	N	-0-					74
							1	4									
07	809	N	809	-0-	-0-	-0-	18	1	790	3	N	-0-					74
							1	4									
08	775	N	680	-0-	-95	-0-	23	1	655	3	N	-0-					74
							2	4									
09	690	N	601	-0-	-89	-0-	27	1	572	3	N	-0-					74
							2	4									
10	806	N	727	-0-	-79	-0-	26	1	699	3	N	-0-					74
							2	4									
*11	742	N	742	-0-	-0-	-0-	24	1	716	3	N	-0-					74
							2	4									

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	4	1	111	3	N	-0-					27
							1	4									
07	465	N	337	-0-	-128	-0-	8	1	328	3	N	-0-					27
							1	4									
08	225	N	225	-0-	-0-	-0-	11	1	212	3	N	-0-					27
							2	4									
09	265	N	265	-0-	-0-	-0-	13	1	250	3	N	-0-					27
							2	4									
*10	341	N	227	-0-	-114	-0-	113	1	112	3	N	-0-					27
							2	4									
11	210	N	2	-0-	-208	-0-	2	4			N	-0-					27

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	720	-0-	-90	-0-	720	3			N	-0-					68
07	775	N	657	-0-	-118	-0-	653	3	1	4	N	3					71
							3	9									
08	775	N	679	-0-	-96	-0-	679	3			N	-0-					71
09	720	N	705	-0-	-15	-0-	690	3	15	9	N	14					85
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					85
11	660	N	593	-0-	-67	-0-	593	3			N	-0-					85

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1487	-0-	-223	-0-	1487	3			N	-0-					30
07	1519	N	1300	-0-	-219	-0-	1300	3			N	-0-					30
08	1550	N	1369	-0-	-181	-0-	1369	3			N	-0-					30
09	1500	N	1338	-0-	-162	-0-	1338	3			N	-0-					30
*10	1397	N	1397	-0-	-0-	-0-	1393	3	4	9	N	4					34
11	1320	N	1288	-0-	-32	-0-	1288	3			N	-0-					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	800	-0-	-100	-0-	23	1	776	3	N	-0-					76
							1	4									
07	1147	N	1099	-0-	-48	-0-	28	1	1070	3	N	-0-					76
							1	4									
08	1053	N	1053	-0-	-0-	-0-	33	1	1018	3	N	-0-					76
							2	4									
09	1038	N	1038	-0-	-0-	-0-	38	1	998	3	N	-0-					76
							2	4									
10	1085	N	923	-0-	-162	-0-	28	1	892	3	N	1					77
							2	4	1	9							
11	1020	N	965	-0-	-55	-0-	29	1	934	3	N	-0-					77
							2	4									

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	419	-0-	-931	-0-	7	1	400	3	N	10					131
							1	4	11	9							
07	1798	N	1612	-0-	-186	-0-	21	1	1590	3	N	-0-					131
							1	4									
08	2046	N	1198	-0-	-848	-0-	19	1	1160	3	N	15					146
							2	4	17	9							
09	2109	N	2109	-0-	-0-	-0-	61	1	1977	3	N	63	178	1			31
							2	4	69	9							
10	1612	N	1387	-0-	-225	-0-	46	1	1286	3	N	48					79
							2	4	53	9							
11	1170	N	535	-0-	-635	-0-	10	1	521	3	N	2					81
							2	4	2	9							

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	6	1	203	3	N	-0-					44
							1	4									
07	217	N	202	-0-	-15	-0-	4	1	197	3	N	-0-					44
							1	4									
08	218	N	218	-0-	-0-	-0-	7	1	209	3	N	-0-					44
							2	4									
09	210	N	199	-0-	-11	-0-	6	1	191	3	N	-0-					44
							2	4									
10	217	N	202	-0-	-15	-0-	7	1	179	3	N	13					57
							2	4	14	9							
*11	215	N	215	-0-	-0-	-0-	8	1	202	3	N	3					60
							2	4	3	9							

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	17	1	743	3	N	-0-					79
							1	4									
07	837	N	795	-0-	-42	-0-	16	1	778	3	N	-0-					79
							1	4									
08	806	N	800	-0-	-6	-0-	17	1	781	3	N	-0-					79
							2	4									
09	801	N	801	-0-	-0-	-0-	20	1	779	3	N	-0-					79
							2	4									
10	806	N	793	-0-	-13	-0-	19	1	766	3	N	5					84
							2	4	6	9							
11	780	N	752	-0-	-28	-0-	19	1	731	3	N	-0-					84
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1307	-0-		-973	-0-	37	1	1269	3	N	-0-					55
								1	4									
07	2356	X	1444	-0-		-912	-0-	40	1	1403	3	N	-0-					55
								1	4									
08	2586	X	2586	-0-		-0-	-0-	72	1	2512	3	N	-0-					55
								2	4									
09	2286	X	2286	-0-		-0-	-0-	71	1	2213	3	N	-0-					55
								2	4									
10	2234	X	2234	-0-		-0-	-0-	70	1	2162	3	N	-0-					55
								2	4									
11	2490	X	2112	-0-		-378	-0-	63	1	2047	3	N	-0-					55
								2	4									

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-		-0-	-0-	18	1	694	3	N	-0-					101
								1	4									
07	750	N	750	-0-		-0-	-0-	17	1	732	3	N	-0-					101
								1	4									
08	751	N	751	-0-		-0-	-0-	8	1	741	3	N	-0-					101
								2	4									
09	788	N	788	-0-		-0-	-0-	11	1	775	3	N	-0-					101
								2	4									
10	748	N	748	-0-		-0-	-0-	10	1	736	3	N	-0-					101
								2	4									
*11	732	N	732	-0-		-0-	-0-	10	1	720	3	N	-0-					101
								2	4									

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2385	-0-		-255	-0-	38	1	2346	2	N	-0-					40
								1	4									
07	2728	X	1939	-0-		-789	-0-	32	1	1895	2	N	10					50
								1	4	11	9							
08	2728	X	1993	-0-		-735	-0-	33	1	1940	2	N	16					66
								2	4	18	9							
09	2646	X	2646	-0-		-0-	-0-	58	1	2586	2	N	-0-					66
								2	4									
*10	2542	X	2300	-0-		-242	-0-	46	1	2246	2	N	5					71
								2	4	6	9							
*11	2621	X	2621	-0-		-0-	-0-	64	1	2554	2	N	1					72
								2	4	1	9							

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	892	-0-		-68	-0-	31	1	860	3	N	-0-					153
								1	4									
07	1302	N	1301	-0-		-1	-0-	40	1	1260	3	N	-0-					153
								1	4									
08	1218	N	1218	-0-		-0-	-0-	39	1	1177	3	N	-0-					153
								2	4									
09	1252	N	1252	-0-		-0-	-0-	35	1	1207	3	N	7					160
								2	4	8	9							
10	1302	N	975	-0-		-327	-0-	25	1	948	3	N	-0-					160
								2	4									
*11	1286	N	1286	-0-		-0-	-0-	34	1	1249	3	N	1					161
								2	4	1	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1303	-0-		-107	-0-	20	1	1279	2	N	3					28
								1	4	3	9							
07	1426	N	1313	-0-		-113	-0-	10	1	1302	2	N	-0-					28
								1	4									
08	1457	N	1370	-0-		-87	-0-	11	1	1357	2	N	-0-					28
								2	4									
09	1316	N	1316	-0-		-0-	-0-	23	1	1291	2	N	-0-					28
								2	4									
*10	1302	N	1278	-0-		-24	-0-	11	1	1265	2	N	-0-					28
								2	4									
11	1320	N	1230	-0-		-90	-0-	10	1	1218	2	N	-0-					28
								2	4									

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2309	N	2309	-0-		-0-	-0-	64	1	2242	2	N	2					106
								1	4	2	9							
07	2356	N	1952	-0-		-404	-0-	48	1	1901	2	N	2					108
								1	4	2	9							
08	2604	N	2374	-0-		-230	-0-	67	1	2305	2	N	-0-					108
								2	4									
09	2310	N	2099	-0-		-211	-0-	67	1	2023	2	N	6					114
								2	4	7	9							
*10	2046	N	2046	-0-		-0-	-0-	67	1	1977	2	N	-0-					114
								2	4									
11	2310	N	2021	-0-		-289	-0-	68	1	1949	2	N	2					116
								2	4	2	9							

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1833	-0-		-357	-0-	45	1	1787	2	N	-0-					59
								1	4									
07	2263	X	1582	-0-		-681	-0-	32	1	1549	2	N	-0-					59
								1	4									
08	2263	X	1130	-0-		-1133	-0-	24	1	1104	2	N	-0-					59
								2	4									
09	1980	X	1387	-0-		-593	-0-	34	1	1351	2	N	-0-					59
								2	4									
*10	2046	X	1770	-0-		-276	-0-	45	1	1723	2	N	-0-					59
								2	4									
11	1830	X	1131	-0-		-699	-0-	32	1	1097	2	N	-0-					59
								2	4									

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	N	889	-0-		-0-	-0-	18	1	870	3	N	-0-					192
								1	4									
07	1147	N	943	-0-		-204	-0-	30	1	912	3	N	-0-					192
								1	4									
08	1663	N	1663	-0-		-0-	-0-	63	1	1591	3	N	6					198
								2	4	7	9							
09	1060	N	1060	-0-		-0-	-0-	52	1	1006	3	N	-0-					198
								2	4									
10	1699	N	1699	-0-		-0-	-0-	70	1	1626	3	N	-0-	196	1			2
								3	4									
*11	1714	N	1714	-0-		-0-	-0-	74	1	1610	3	N	25					27
								2	4	28	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

06	1650	N	1618	-0-	-32	-0-	1618	2			N	-0-					66
07	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					66
08	2289	N	2289	-0-	-0-	-0-	2288	2	1	9	N	1					67
09	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					67
*10	2216	N	2216	-0-	-0-	-0-	2212	2	4	9	N	4					71
11	2220	N	2021	-0-	-199	-0-	2020	2	1	9	N	1					72

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

06	1483	N	1483	-0-	-0-	-0-	22	1	1452	3	N	7					158
							1	4	8	9							
07	1333	N	1239	-0-	-94	-0-	18	1	1220	3	N	-0-					158
							1	4									
08	1122	N	1122	-0-	-0-	-0-	18	1	1099	3	N	3	158	1			3
							2	4	3	9							
09	1470	N	1157	-0-	-313	-0-	22	1	1125	3	N	7					10
							2	4	8	9							
10	1240	N	1124	-0-	-116	-0-	21	1	1101	3	N	-0-					10
							2	4									
11	1080	N	931	-0-	-149	-0-	17	1	910	3	N	2					12
							2	4	2	9							

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

06	1860	N	1788	-0-	-72	-0-	56	1	1731	2	N	-0-					74
							1	4									
07	1767	N	1011	-0-	-756	-0-	46	1	964	2	N	-0-					74
							1	4									
08	1829	N	1498	-0-	-331	-0-	43	1	1451	2	N	2					76
							2	4	2	9							
09	2418	N	2418	-0-	-0-	-0-	82	1	2331	2	N	3					79
							2	4	3	9							
*10	1330	N	1330	-0-	-0-	-0-	49	1	1279	2	N	-0-					79
							2	4									
11	1440	N	879	-0-	-561	-0-	21	1	856	2	N	-0-					79
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0-	-0-	17	1	781	3	N	-0-					71
							1	4									
07	899	N	756	-0-	-143	-0-	11	1	744	3	N	-0-					71
							1	4									
08	815	N	815	-0-	-0-	-0-	13	1	800	3	N	-0-					71
							2	4									
09	810	N	714	-0-	-96	-0-	15	1	697	3	N	-0-					71
							2	4									
10	744	N	582	-0-	-162	-0-	13	1	567	3	N	-0-					71
							2	4									
*11	937	N	937	-0-	-0-	-0-	12	1	923	3	N	-0-					71
							2	4									

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	5	1	391	3	N	8					18
							1	4	9	9							
07	442	N	442	-0-	-0-	-0-	5	1	429	3	N	6					24
							1	4	7	9							
08	465	N	421	-0-	-44	-0-	6	1	413	3	N	-0-					24
							2	4									
09	439	N	439	-0-	-0-	-0-	7	1	430	3	N	-0-					24
							2	4									
10	434	N	244	-0-	-190	-0-	3	1	238	3	N	1					25
							2	4	1	9							
11	420	N	262	-0-	-158	-0-	4	1	256	3	N	-0-					25
							2	4									

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1337	-0-	-163	-0-	27	1	1309	3	N	-0-					190
							1	4									
07	1705	N	1535	-0-	-170	-0-	30	1	1504	3	N	-0-					190
							1	4									
08	2160	N	2160	-0-	-0-	-0-	40	1	2118	3	N	-0-					190
							2	4									
09	2075	N	2075	-0-	-0-	-0-	48	1	1993	3	N	29	192	1			27
							2	4	32	9							
10	1650	N	1650	-0-	-0-	-0-	38	1	1610	3	N	-0-					27
							2	4									
11	2100	N	1665	-0-	-435	-0-	39	1	1624	3	N	-0-					27
							2	4									

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	804	-0-	-66	-0-	17	1	786	3	N	-0-					42
							1	4									
07	1343	N	1343	-0-	-0-	-0-	24	1	1318	3	N	-0-					42
							1	4									
08	1240	N	1149	-0-	-91	-0-	22	1	1125	3	N	-0-					42
							2	4									
09	1311	N	1311	-0-	-0-	-0-	29	1	1280	3	N	-0-					42
							2	4									
10	1395	N	1395	-0-	-0-	-0-	31	1	1362	3	N	-0-					42
							2	4									
*11	1401	N	1401	-0-	-0-	-0-	35	1	1364	3	N	-0-					42
							2	4									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

06	600	N	597	-0-	-3	-0-	591	3	6	9	N	5					166
07	837	N	815	-0-	-22	-0-	815	3			N	-0-					166
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					166
09	827	N	827	-0-	-0-	-0-	823	3	4	9	N	4					170
10	806	N	731	-0-	-75	-0-	731	3			N	-0-					170
*11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					170

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

06	990	N	989	-0-	-1	-0-	20	1	968	3	N	-0-					133
							1	4									
07	1147	N	1075	-0-	-72	-0-	19	1	1055	3	N	-0-					133
							1	4									
08	1173	N	1173	-0-	-0-	-0-	23	1	1148	3	N	-0-					133
							2	4									
09	1540	N	1540	-0-	-0-	-0-	35	1	1494	3	N	8					141
							2	4	9	9							
10	1468	N	1468	-0-	-0-	-0-	38	1	1407	3	N	19					160
							2	4	21	9							
*11	1450	N	1450	-0-	-0-	-0-	42	1	1406	3	N	-0-					160
							2	4									

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1295	-0-	-85	-0-	27	1	1267	3	N	-0-					-0-
							1	4									
07	1457	N	1331	-0-	-126	-0-	25	1	1305	3	N	-0-					-0-
							1	4									
08	1395	N	1360	-0-	-35	-0-	29	1	1329	3	N	-0-					-0-
							2	4									
09	1290	N	1216	-0-	-74	-0-	28	1	1186	3	N	-0-					-0-
							2	4									
10	1597	N	1597	-0-	-0-	-0-	35	1	1560	3	N	-0-					-0-
							2	4									
*11	1354	N	1354	-0-	-0-	-0-	31	1	1321	3	N	-0-					-0-
							2	4									

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	307	-0-	-53	-0-	5	1	301	3	N	-0-					113
							1	4									
07	372	N	274	-0-	-98	-0-	4	1	251	3	N	16					129
							1	4	18	9							
08	372	N	215	-0-	-157	-0-	5	1	208	3	N	-0-					129
							2	4									
09	300	N	276	-0-	-24	-0-	7	1	267	3	N	-0-					129
							2	4									
10	279	N	268	-0-	-11	-0-	5	1	261	3	N	-0-					129
							2	4									
*11	304	N	304	-0-	-0-	-0-	6	1	296	3	N	-0-					129
							2	4									

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2808	N	2808	-0-	-0-	-0-	184	1	2623	3	N	-0-	160	1	5	5	16
							1	4									
07	2422	N	2422	-0-	-0-	-0-	176	1	2063	3	N	165					181
							1	4	182	9							
08	2445	N	2445	-0-	-0-	-0-	191	1	2252	3	N	-0-					181
							2	4									
09	2730	N	2190	-0-	-540	-0-	212	1	1964	3	N	11	168	1			24
							2	4	12	9							
10	2418	N	2102	-0-	-316	-0-	218	1	1851	3	N	28					52
							2	4	31	9							
11	2370	N	1895	-0-	-475	-0-	211	1	1632	3	N	45					97
							2	4	50	9							

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1031	-0-	-79	-0-	26	1	1004	3	N	-0-					34
							1	4									
07	1312	N	1312	-0-	-0-	-0-	31	1	1280	3	N	-0-					34
							1	4									
08	1488	N	1440	-0-	-48	-0-	39	1	1399	3	N	-0-					34
							2	4									
09	1640	N	1640	-0-	-0-	-0-	56	1	1582	3	N	-0-					34
							2	4									
10	1302	N	1263	-0-	-39	-0-	35	1	1226	3	N	-0-					34
							2	4									
*11	2076	N	2076	-0-	-0-	-0-	60	1	2014	3	N	-0-					34
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1188	N	1188	-0-	-0-	-0-	42	1	1145	3	N	-0-					175
							1	4									
07	1984	N	1727	-0-	-257	-0-	47	1	1679	3	N	-0-					175
							1	4									
08	1870	N	1870	-0-	-0-	-0-	52	1	1816	3	N	-0-					175
							2	4									
09	1963	N	1963	-0-	-0-	-0-	72	1	1889	3	N	-0-					175
							2	4									
10	1736	N	1529	-0-	-207	-0-	55	1	1466	3	N	5					180
							2	4	6	9							
11	1800	N	1768	-0-	-32	-0-	57	1	1709	3	N	-0-					180
							2	4									

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	N	1370	-0-	-0-	-0-	50	1	1319	3	N	-0-					163
							1	4									
07	2108	N	1879	-0-	-229	-0-	52	1	1826	3	N	-0-					163
							1	4									
08	1891	N	1743	-0-	-148	-0-	55	1	1686	3	N	-0-	151	1			12
							2	4									
09	1624	N	1624	-0-	-0-	-0-	68	1	1554	3	N	-0-					12
							2	4									
10	1891	N	1635	-0-	-256	-0-	61	1	1572	3	N	-0-					12
							2	4									
11	1680	N	1632	-0-	-48	-0-	66	1	1564	3	N	-0-					12
							2	4									

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	473	-0-	-37	-0-	11	1	461	3	N	-0-					10
							1	4									
07	558	N	485	-0-	-73	-0-	9	1	475	3	N	-0-					10
							1	4									
08	496	N	488	-0-	-8	-0-	11	1	475	3	N	-0-					10
							2	4									
09	480	N	465	-0-	-15	-0-	14	1	449	3	N	-0-					10
							2	4									
10	496	N	478	-0-	-18	-0-	12	1	464	3	N	-0-					10
							2	4									
*11	512	N	512	-0-	-0-	-0-	16	1	494	3	N	-0-					10
							2	4									

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	N	1094	-0-	-0-	-0-	19	1	1073	3	N	1					276
							1	4	1	9							
07	1426	N	1284	-0-	-142	-0-	20	1	1246	3	N	15					291
							1	4	17	9							
08	1457	N	1291	-0-	-166	-0-	23	1	1266	3	N	-0-					291
							2	4									
09	1334	N	1334	-0-	-0-	-0-	29	1	1303	3	N	-0-					291
							2	4									
10	1271	N	1097	-0-	-174	-0-	19	1	1059	3	N	15					306
							2	4	17	9							
11	1260	N	1161	-0-	-99	-0-	21	1	1138	3	N	-0-	10	5			296
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1296	N	1296	-0-	-0-	-0-	43	1	1252	3	N	-0-					57
							1	4									
07	1457	N	1419	-0-	-38	-0-	43	1	1373	3	N	2					59
							1	4	2	9							
08	1488	N	1388	-0-	-100	-0-	50	1	1336	3	N	-0-					59
							2	4									
09	1409	N	1409	-0-	-0-	-0-	56	1	1351	3	N	-0-					59
							2	4									
10	1426	N	1349	-0-	-77	-0-	55	1	1292	3	N	-0-					59
							2	4									
11	1350	N	1294	-0-	-56	-0-	52	1	1240	3	N	-0-					59
							2	4									

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	259	-0-	-41	-0-	4	1	254	3	N	-0-					99
							1	4									
07	341	N	264	-0-	-77	-0-	5	1	258	3	N	-0-					99
							1	4									
08	310	N	267	-0-	-43	-0-	6	1	259	3	N	-0-					99
							2	4									
09	270	N	262	-0-	-8	-0-	6	1	254	3	N	-0-					99
							2	4									
10	290	N	290	-0-	-0-	-0-	8	1	280	3	N	-0-					99
							2	4									
*11	281	N	281	-0-	-0-	-0-	13	1	266	3	N	-0-					99
							2	4									

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	107	3	17	9	N	15					186
07	135	N	135	-0-	-0-	-0-	116	3	19	9	N	17					203
08	186	N	133	-0-	-53	-0-	114	3	19	9	N	17	191	1			29
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					29
10	132	N	132	-0-	-0-	-0-	109	3	23	9	N	21					50
11	120	N	75	-0-	-45	-0-	75	3			N	-0-					50

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	2821	-0-	-1349	-0-	65	1	2755	3	N	-0-					30
							1	4									
07	4185	X	4093	-0-	-92	-0-	79	1	4007	3	N	5					35
							1	4	6	9							
08	4185	X	3722	-0-	-463	-0-	89	1	3614	3	N	15					50
							2	4	17	9							
09	4034	X	4034	-0-	-0-	-0-	116	1	3881	3	N	32					82
							2	4	35	9							
*10	4092	X	3899	-0-	-193	-0-	101	1	3781	3	N	14					96
							2	4	15	9							
11	3960	X	3715	-0-	-245	-0-	99	1	3614	3	N	-0-					96
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	490	-0-	-20	-0-	8	1	481	3	N	-0-					173
							1	4									
07	558	N	534	-0-	-24	-0-	8	1	525	3	N	-0-					173
							1	4									
08	535	N	535	-0-	-0-	-0-	8	1	522	3	N	3					176
							2	4	3	9							
09	525	N	525	-0-	-0-	-0-	8	1	515	3	N	-0-					176
							2	4									
10	531	N	531	-0-	-0-	-0-	9	1	520	3	N	-0-					176
							2	4									
11	510	N	506	-0-	-4	-0-	8	1	496	3	N	-0-					176
							2	4									

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

06	2700	X	1203	-0-	-1497	-0-	1203	2			N	-0-					30
07	2449	X	1667	-0-	-782	-0-	1667	2			N	-0-					30
08	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					30
09	2316	X	2316	-0-	-0-	-0-	2316	2			N	-0-					30
*10	2474	X	2474	-0-	-0-	-0-	2474	2			N	-0-					30
11	2760	X	1786	-0-	-974	-0-	1786	2			N	-0-					30

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

06	4497	X	4497	-0-	-0-	-0-	4482	3	15	9	N	14					81
07	4506	X	4506	-0-	-0-	-0-	4488	3	18	9	N	16					97
08	4061	X	3762	-0-	-299	-0-	3739	3	23	9	N	21					118
09	4230	X	3743	-0-	-487	-0-	3743	3			N	-0-					118
*10	4371	X	3352	-0-	-1019	-0-	3334	3	18	9	N	16					134
11	4230	X	2577	-0-	-1653	-0-	2534	3	43	9	N	39					173

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					64

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

06	3044	X	3044	-0-	-0-	-0-	85	1	2958	3	N	-0-					198
							1	4									
07	3441	X	3145	-0-	-296	-0-	83	1	3061	3	N	-0-					198
							1	4									
08	3441	X	2971	-0-	-470	-0-	81	1	2888	3	N	-0-					198
							2	4									
09	3330	X	2962	-0-	-368	-0-	101	1	2859	3	N	-0-					198
							2	4									
10	3379	X	2877	-0-	-502	-0-	94	1	2762	3	N	17					215
							2	4	19	9							
11	3030	X	2721	-0-	-309	-0-	79	1	2631	3	N	8					223
							2	4	9	9							

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

06	0	W	4209	-0-	4209	37190	94	1	4114	2	N	-0-					64
							1	4									
07	0	W	3810	-0-	3810	41000	74	1	3715	2	N	18					82
							1	4	20	9							
08	44855	X	3855	-0-	-41000	-0-	83	1	3770	2	N	-0-					82
							2	4									
09	3502	X	3502	-0-	-0-	-0-	81	1	3409	2	N	9					91
							2	4	10	9							
*10	3368	X	3368	-0-	-0-	-0-	79	1	3272	2	N	14					105
							2	4	15	9							
*11	3165	X	3165	-0-	-0-	-0-	71	1	3092	2	N	-0-					105
							2	4									

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

06	2190	X	2029	-0-	-161	-0-	63	1	1965	3	N	-0-					62
							1	4									
07	2263	X	1802	-0-	-461	-0-	51	1	1750	3	N	-0-					62
							1	4									
08	2232	X	2068	-0-	-164	-0-	64	1	2002	3	N	-0-					62
							2	4									
09	2160	X	1897	-0-	-263	-0-	63	1	1828	3	N	4					66
							2	4	4	9							
10	2139	X	1874	-0-	-265	-0-	59	1	1813	3	N	-0-					66
							2	4									
11	2040	X	1721	-0-	-319	-0-	55	1	1664	3	N	-0-					66
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BREITBURN OPERATING L.P. 090732
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		2296	-0-	2296	2296	223	1	2073	2	Y	-0-					72
07	T. A.		-0-	-0-	-0-	2296					Y	14					86
08	T. A.		-0-	-0-	-0-	2296					Y	-0-					86
09	2296	X	-0-	-0-	-2296	-0-					Y	-0-					86
10	0	X	-0-	-0-	-0-	-0-					Y	41					127
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					127

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

06	1209	N	1209	-0-	-0-	-0-	111	1	1098	2	N	-0-					20
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					20
08	1271	N	-0-	-0-	-1271	-0-					N	-0-					20
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

06	2610	X	2531	-0-	-79	-0-	247	1	2284	2	N	-0-					-0-
07	2852	X	-0-	-0-	-2852	-0-					N	-0-					-0-
08	2852	X	-0-	-0-	-2852	-0-					N	-0-					-0-
09	2520	N	-0-	-0-	-2520	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

06	167	N	167	-0-	-0-	-0-	103	1	64	3	Y	-0-					10
07	216	N	216	-0-	-0-	-0-	103	1	113	3	Y	-0-					10
08	174	N	174	-0-	-0-	-0-	103	1	71	3	Y	-0-					10
09	180	N	180	-0-	-0-	-0-	103	1	77	3	Y	-0-					10
10	217	N	192	-0-	-25	-0-	103	1	89	3	Y	-0-					10
*11	189	N	189	-0-	-0-	-0-	103	1	86	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

06	450	N	246	-0-	-204	-0-	246	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
08	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
08	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

06	630	N	429	-0-	-201	-0-	429	2			Y	-0-					16
07	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					16
08	434	N	408	-0-	-26	-0-	408	2			Y	-0-					16
09	420	N	292	-0-	-128	-0-	292	2			Y	-0-					16
10	434	N	69	-0-	-365	-0-	69	2			Y	-0-					16
11	390	N	16	-0-	-374	-0-	16	2			Y	-0-					16

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

06	1590	N	1492	-0-	-98	-0-	1492	2			N	-0-					81
07	1674	N	1472	-0-	-202	-0-	1472	2			N	-0-					81
08	1643	N	1544	-0-	-99	-0-	1544	2			N	-0-					81
09	1500	N	1341	-0-	-159	-0-	1341	2			N	-0-					81
10	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					81
*11	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					81

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

06	12973	X	12973	-0-	-0-	-0-	12252	2	721	9	N	655	699	1							546
07	12927	X	12633	-0-	-294	-0-	11864	2	769	9	N	699	725	1							520
08	12958	X	12958	-0-	-0-	-0-	12259	2	699	9	N	635	716	1							439
09	12897	X	12897	-0-	-0-	-0-	12219	2	678	9	N	616	724	1							331
10	13082	X	13038	-0-	-44	-0-	12324	2	714	9	N	649	365	1							615
11	12660	X	6067	-0-	-6593	-0-	5833	2	234	9	N	213	368	1							460

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

06	3565	X	3565	-0-	-0-	-0-	461	1	2858	2	N	224	350	1							142
							246	9													
07	4079	X	4079	-0-	-0-	-0-	476	1	3306	2	N	270	181	1							231
							297	9													
08	3613	X	3613	-0-	-0-	-0-	454	1	2896	2	N	239	190	1							280
							263	9													
09	3624	X	3624	-0-	-0-	-0-	422	1	2947	2	N	232	368	1	3	8					141
							255	9													
10	3814	X	3814	-0-	-0-	-0-	476	1	3073	2	N	241	187	1	2	8					193
							265	9													
*11	3532	X	3532	-0-	-0-	-0-	461	1	2853	2	N	198	2	8							389
							218	9													

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9360	X	7672	-0-	-1688	-0-	6401	2	1271	9	N	1155	876	1			663
07	9787	X	9787	-0-	-0-	-0-	8146	2	1641	9	N	1492	1937	1			218
08	10377	X	10377	-0-	-0-	-0-	8608	2	1769	9	N	1608	1248	1			578
09	10083	X	10083	-0-	-0-	-0-	8405	2	1678	9	N	1525	1790	1	3	8	310
10	10174	X	10174	-0-	-0-	-0-	8492	2	1682	9	N	1529	1072	1	6	8	761
11	9360	X	9036	-0-	-324	-0-	7539	2	1497	9	N	1361	1604	1	7	8	511

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8613	X	8613	-0-	-0-	-0-	7120	2	1493	9	N	1357	1747	1			275
07	9462	X	9462	-0-	-0-	-0-	7812	2	1650	9	N	1500	1408	1			367
08	10035	X	10035	-0-	-0-	-0-	8375	2	1660	9	N	1509	1424	1			452
09	9716	X	9716	-0-	-0-	-0-	8187	2	1529	9	N	1390	1587	1	1	8	254
10	10481	X	10481	-0-	-0-	-0-	8909	2	1572	9	N	1429	1081	1	4	8	598
*11	10972	X	10972	-0-	-0-	-0-	9435	2	1537	9	N	1397	1453	1	3	8	539

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9360	X	8765	-0-	-595	-0-	8285	2	480	9	N	436	547	1			373
07	9517	X	8315	-0-	-1202	-0-	7869	2	446	9	N	405	374	1			404
08	9393	X	8452	-0-	-941	-0-	8035	2	417	9	N	379	383	1			400
09	8970	X	8503	-0-	-467	-0-	8033	2	470	9	N	427	553	1			274
10	9269	X	8556	-0-	-713	-0-	8121	2	435	9	N	395	188	1			481
*11	9799	X	9799	-0-	-0-	-0-	9263	2	536	9	N	487	374	1			594

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6425	X	6425	-0-	-0-	-0-	5271	2	1154	9	N	1049	1061	1			475
07	6670	X	6670	-0-	-0-	-0-	5657	2	1013	9	N	921	1059	1			337
08	6216	X	6216	-0-	-0-	-0-	5307	2	909	9	N	826	711	1			452
09	6328	X	6328	-0-	-0-	-0-	5293	2	1035	9	N	941	1240	1			153
10	6652	X	6652	-0-	-0-	-0-	5615	2	1037	9	N	943	696	1			400
*11	6201	X	6201	-0-	-0-	-0-	5331	2	870	9	N	791	904	1			287

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13158	X	13158	-0-	-0-	-0-	835	1	10587	2	N	1578	1417	1			361
							1736	9									
07	13898	X	13898	-0-	-0-	-0-	863	1	11557	2	N	1344	1239	1			466
							1478	9									
08	12914	X	12914	-0-	-0-	-0-	863	1	10933	2	N	1016	1076	1			406
							1118	9									
09	9120	X	7439	-0-	-1681	-0-	599	1	6150	2	N	627	534	1	6	8	493
							690	9									
10	9430	X	9430	-0-	-0-	-0-	561	1	7631	2	N	1125	1232	1			386
							1238	9									
*11	11727	X	11727	-0-	-0-	-0-	712	1	9847	2	N	1062	725	1	8	8	715
							1168	9									

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	3864					N	-0-					20
07	0	W	-0-	-0-	-0-	3864					N	-0-					20
08	0	W	-0-	-0-	-0-	3864					N	-0-					20
09	3864	X	-0-	-0-	-3864	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	72	-0-	-1158	-0-	72	1			N	-0-					39
07	1054	X	74	-0-	-980	-0-	74	1			N	-0-					39
08	74	X	74	-0-	-0-	-0-	74	1			N	-0-					39
09	72	X	72	-0-	-0-	-0-	72	1			N	-0-					39
10	952	X	952	-0-	-0-	-0-	74	1	878	3	N	-0-					39
*11	1649	X	1649	-0-	-0-	-0-	72	1	1577	3	N	-0-					39

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

06	1080	N	911	-0-	-169	-0-	911	3			N	-0-					122
07	1085	N	876	-0-	-209	-0-	876	3			N	-0-					122
08	1023	N	944	-0-	-79	-0-	944	3			N	-0-					122
09	900	N	795	-0-	-105	-0-	795	3			N	-0-					122
10	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					122
*11	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					122

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

06	690	N	265	-0-	-425	-0-	265	3			N	-0-					129
07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					129
08	713	N	604	-0-	-109	-0-	604	3			N	-0-					129
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					129
10	868	N	800	-0-	-68	-0-	800	3			N	-0-					129
*11	761	N	761	-0-	-0-	-0-	23	1	738	3	N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

06	527	N	527	-0-	-0-	-0-	56	1	471	2	N	-0-					62
07	569	N	569	-0-	-0-	-0-	62	1	507	2	N	-0-					62
08	543	N	543	-0-	-0-	-0-	62	1	481	2	N	-0-					62
09	540	N	508	-0-	-32	-0-	60	1	448	2	N	-0-					62
10	558	N	531	-0-	-27	-0-	62	1	469	2	N	-0-					62
11	540	N	518	-0-	-22	-0-	60	1	458	2	N	-0-					62

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

06	930	N	835	-0-	-95	-0-	60	1	775	2	N	-0-					89
07	899	N	815	-0-	-84	-0-	54	1	761	2	N	-0-					89
08	923	N	923	-0-	-0-	-0-	54	1	869	2	N	-0-					89
09	866	N	866	-0-	-0-	-0-	60	1	805	2	N	1					90
							1	9									
10	859	N	859	-0-	-0-	-0-	60	1	799	2	N	-0-					90
11	900	N	713	-0-	-187	-0-	60	1	629	2	N	22					112
							24	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	60	1	502	2	N	8	8	8			37
							9	9									
07	585	N	585	-0-	-0-	-0-	56	1	497	2	N	29	29	8			37
							32	9									
08	564	N	564	-0-	-0-	-0-	62	1	494	2	N	7	7	8			37
							8	9									
09	570	N	530	-0-	-40	-0-	60	1	470	2	N	-0-					37
10	589	N	553	-0-	-36	-0-	62	1	491	2	N	-0-					37
11	540	N	462	-0-	-78	-0-	48	1	414	2	N	-0-					37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					22
07	219	N	219	-0-	-0-	-0-	32	1	187	2	N	-0-					22
08	1269	N	1269	-0-	-0-	-0-	46	1	1220	2	N	3	3	8			22
							3	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	217	N	-0-	-0-	-217	-0-					N	-0-					22
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					22

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	343	-0-	-647	-0-	18	1	325	2	N	-0-					19
07	1023	N	960	-0-	-63	-0-	62	1	898	2	N	-0-					19
08	1054	N	1046	-0-	-8	-0-	62	1	984	2	N	-0-					19
09	862	N	862	-0-	-0-	-0-	60	1	802	2	N	-0-					19
10	961	N	840	-0-	-121	-0-	62	1	778	2	N	-0-					19
11	1020	N	798	-0-	-222	-0-	60	1	738	2	N	-0-					19

KING -F- WELL #: 2 RRCID -> 147352 COMPL. DATE 04/12/1993 TOTAL DEPTH 6704 PERF. 6548 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	7			-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/28/2015 - PLUGGED 09/28/2015

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	532	-0-	-8	-0-	60	1	471	2	N	1	1	8			169
							1	9									
07	558	N	531	-0-	-27	-0-	60	1	471	2	N	-0-					169
08	558	N	523	-0-	-35	-0-	62	1	461	2	N	-0-					169
09	540	N	494	-0-	-46	-0-	58	1	436	2	N	-0-					169
10	527	N	512	-0-	-15	-0-	56	1	456	2	N	-0-					169
11	510	N	456	-0-	-54	-0-	60	1	396	2	N	-0-					169

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0-	-0-	60	1	788	2	N	5					97
							6	9									
07	930	N	918	-0-	-12	-0-	56	1	853	2	N	8	1	8			104
							9	9									
08	935	N	935	-0-	-0-	-0-	62	1	862	2	N	10					114
							11	9									
09	930	N	930	-0-	-0-	-0-	60	1	864	2	N	5					119
							6	9									
10	930	N	880	-0-	-50	-0-	60	1	820	2	N	-0-					119
*11	909	N	909	-0-	-0-	-0-	60	1	843	2	N	5					124
							6	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

06	240	N	129	-0-	-111	-0-	26	1	103	2	Y	-0-					-0-
07	403	N	383	-0-	-20	-0-	94	1	289	2	Y	-0-					-0-
08	501	N	501	-0-	-0-	-0-	101	1	400	2	Y	-0-					-0-
09	409	N	409	-0-	-0-	-0-	73	1	336	2	Y	-0-					-0-
10	444	N	444	-0-	-0-	-0-	98	1	346	2	Y	-0-					-0-
11	390	N	337	-0-	-53	-0-	85	1	252	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

06	3810	X	2853	-0-	-957	-0-	28	1	2673	2	N	138					269
							152	9									
07	6816	X	6816	-0-	-0-	-0-	62	1	6357	2	N	361	553	1	3	8	74
							397	9									
08	5920	X	5920	-0-	-0-	-0-	62	1	5596	2	N	238	3	8			309
							262	9									
09	5323	X	5323	-0-	-0-	-0-	58	1	5015	2	N	227	381	1	1	8	154
							250	9									
10	5381	X	5381	-0-	-0-	-0-	62	1	5067	2	N	229	186	1			197
							252	9									
*11	4242	X	4242	-0-	-0-	-0-	56	1	3970	2	N	196	189	1			204
							216	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

06	309	N	309	-0-	-0-	-0-	56	1	234	2	N	17					162
							19	9									
07	347	N	347	-0-	-0-	-0-	56	1	269	2	N	20					182
							22	9									
08	318	N	318	-0-	-0-	-0-	52	1	252	2	N	13					195
							14	9									
09	315	N	315	-0-	-0-	-0-	52	1	231	2	N	29					224
							32	9									
10	390	N	390	-0-	-0-	-0-	62	1	286	2	N	38					262
							42	9									
*11	314	N	314	-0-	-0-	-0-	60	1	241	2	N	12					274
							13	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

06	120	N	111	-0-	-9	-0-	110	2	1	9	N	1					104
07	155	N	38	-0-	-117	-0-	38	2			N	-0-					104
08	124	N	43	-0-	-81	-0-	42	2	1	9	N	1					105
09	120	N	97	-0-	-23	-0-	96	2	1	9	N	1					106
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					106
*11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	992	-0-	-88	-0-	992	2			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
*09	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
*10	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	637	-0-	-23	-0-	637	2			Y	-0-					-0-
07	682	N	657	-0-	-25	-0-	657	2			Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
09	630	N	42	-0-	-588	-0-	42	2			Y	-0-					-0-
10	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					-0-
*11	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	45	-0-	-135	-0-	45	2			Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	563	-0-	-67	-0-	563	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
09	570	N	530	-0-	-40	-0-	530	2			N	-0-					-0-
10	558	N	544	-0-	-14	-0-	544	2			N	-0-					-0-
11	540	N	409	-0-	-131	-0-	409	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1076	-0-	-4	-0-	1076	2			N	-0-					-0-
07	1147	N	1116	-0-	-31	-0-	1116	2			N	-0-					-0-
08	1178	N	1112	-0-	-66	-0-	1112	2			N	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
10	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
*11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3672	-0-	-228	-0-	3672	2			N	-0-					-0-
07	3782	X	3567	-0-	-215	-0-	3567	2			N	-0-					-0-
08	3999	X	3541	-0-	-458	-0-	3541	2			N	-0-					-0-
09	3870	X	3253	-0-	-617	-0-	3253	2			N	-0-					-0-
10	3999	X	3733	-0-	-266	-0-	3733	2			N	-0-					-0-
11	3660	X	3370	-0-	-290	-0-	3370	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1082	-0-	-298	-0-	1082	2			N	-0-					36
07	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					36
08	1457	N	1350	-0-	-107	-0-	1350	2			N	-0-					36
09	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					36
10	1953	N	1618	-0-	-335	-0-	1618	2			N	-0-					36
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
07	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	496	N	243	-0-	-253	-0-	243	3			N	-0-					-0-
*11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					106
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					106
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					106
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					106
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					106
*11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1445	-0-	-115	-0-	1445	3			N	-0-					237
07	1550	N	1500	-0-	-50	-0-	1500	3			N	-0-					237
08	1519	N	1470	-0-	-49	-0-	1470	3			N	-0-					237
09	1440	N	1419	-0-	-21	-0-	1419	3			N	-0-					237
10	1488	N	1184	-0-	-304	-0-	1184	3			N	-0-					237
*11	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					237

ENERVEST OPERATING, L.L.C. 252131
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994	N	994	-0-	-0-	-0-	15	1	979	2	N	-0-					92
07	914	N	914	-0-	-0-	-0-	914	2			N	-0-					92
08	903	N	903	-0-	-0-	-0-	903	2			N	-0-					92
09	941	N	941	-0-	-0-	-0-	928	2	13	9	N	12					104
*10	1105	N	1105	-0-	-0-	-0-	1091	2	14	9	N	13					117
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					117

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	9	1	612	2	N	-0-					99
07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					99
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					99
09	638	N	638	-0-	-0-	-0-	638	2			N	-0-					99
10	651	N	638	-0-	-13	-0-	638	2			N	-0-					99
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					99

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1637	N	1637	-0-	-0-	-0-	24	1	1599	2	N	13					85
							14	9									
07	1167	N	1167	-0-	-0-	-0-	1147	2	20	9	N	18					103
08	0	N	-0-	-0-	-0-	-0-					N	19					122
09	1495	N	1495	-0-	-0-	-0-	1472	2	23	9	N	21					143
10	1178	N	-0-	-0-	-1178	-0-					N	44					187
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0-	-0-	12	1	767	2	N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
10	806	N	799	-0-	-7	-0-	799	2			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1341	N	1341	-0-	-0-	-0-	20	1	1311	2	N	9					49
							10	9									
07	1671	N	1671	-0-	-0-	-0-	1658	2	13	9	N	12					61
08	1707	N	1707	-0-	-0-	-0-	1695	2	12	9	N	11					72
09	1709	N	1709	-0-	-0-	-0-	1694	2	15	9	N	14					86
*10	2759	N	2759	-0-	-0-	-0-	2757	2	2	9	N	2					88
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					88

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2032	-0-	-38	-0-	178	1	1854	2	N	-0-					177
07	2077	N	2062	-0-	-15	-0-	180	1	1882	2	N	-0-					177
08	2108	N	2094	-0-	-14	-0-	185	1	1909	2	N	-0-					177
09	2040	N	2004	-0-	-36	-0-	158	1	1846	2	N	-0-					177
10	2077	N	2046	-0-	-31	-0-	160	1	1886	2	N	-0-					177
11	2040	N	1964	-0-	-76	-0-	110	1	1854	2	N	-0-					177

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	8	1	502	2	N	-0-					40
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					40
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					40
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					40
10	496	N	491	-0-	-5	-0-	491	2			N	-0-					40
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	6	1	375	2	N	-0-					27
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					27
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					27
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					27
10	372	N	132	-0-	-240	-0-	132	2			N	-0-					27
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					27

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	2	1	152	2	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1615	N	1615	-0-	-0-	-0-	24	1	1568	2	N	21					98
							23	9									
07	2146	N	2146	-0-	-0-	-0-	2127	2	19	9	N	17					115
08	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					115
09	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					115
10	2139	N	2024	-0-	-115	-0-	2024	2			N	-0-					115
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					115

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	9	1	581	2	N	-0-					14
07	659	N	659	-0-	-0-	-0-	658	2	1	9	N	1					15
08	652	N	652	-0-	-0-	-0-	650	2	2	9	N	2					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	651	N	-0-	-0-	-651	-0-					N	-0-					17
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					17

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	-0-	13	1	873	2	N	-0-					27
07	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					27
08	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					27
09	973	N	973	-0-	-0-	-0-	973	2			N	-0-					27
10	1302	N	1049	-0-	-253	-0-	1049	2			N	-0-					27
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					27

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	3	1	183	2	N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	5	1	323	2	Y	-0-					22
07	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					22
08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					22
09	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					22
10	310	N	296	-0-	-14	-0-	296	2			Y	-0-					22
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
07	186	X	7	-0-	-179	-0-	7	2			N	-0-					-0-
08	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
11	7	X	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	2	1	135	2	N	-0-					112
07	271	N	271	-0-	-0-	-0-	271	2			N	-0-					112
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					112
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					112
*10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					112
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					112

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	2	1	129	2	N	-0-					7
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					7
08	328	N	328	-0-	-0-	-0-	328	2			N	-0-					7
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					7
*10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					7
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					7

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					31
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	62	N	-0-	-0-	-62	-0-					N	-0-					31
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					31

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					7
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					7
08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					7
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					7
10	62	N	-0-	-0-	-62	-0-					N	-0-					7
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					7

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	6	1	397	2	N	-0-					31
07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					31
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					31
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					31
10	403	N	371	-0-	-32	-0-	371	2			N	-0-					31
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					31

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	2	1	140	2	N	-0-					31
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					31
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					31
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					31
10	155	N	102	-0-	-53	-0-	102	2			N	-0-					31
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					31

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	X	1114	-0-	-0-	-0-	16	1	1098	2	N	-0-					-0-
07	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
08	1178	X	1115	-0-	-63	-0-	1115	2			N	-0-					-0-
09	1140	X	1053	-0-	-87	-0-	1053	2			N	-0-					-0-
10	1178	X	1117	-0-	-61	-0-	1117	2			N	-0-					-0-
11	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					35
07	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					35
08	26	N	26	-0-	-0-	-0-	1	1	25	2	N	-0-					35
09	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-					35
10	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					35
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0-	-0-	999	2	9	9	N	8					100
07	916	N	916	-0-	-0-	-0-	913	2	3	9	N	3					103
08	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					103
09	1036	N	1036	-0-	-0-	-0-	1034	2	2	9	N	2					105
*10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					105
*11	1017	N	1017	-0-	-0-	-0-	1008	2	9	9	N	8					113

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					7
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					7
08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					7
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					7
10	62	N	-0-	-0-	-62	-0-					N	-0-					7
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	2	1	127	2	N	7					109
							8	9									
07	124	N	124	-0-	-0-	-0-	3	1	114	2	N	6					115
							7	9									
08	108	N	108	-0-	-0-	-0-	3	1	99	2	N	5					120
							6	9									
09	89	N	89	-0-	-0-	-0-	3	1	86	2	N	-0-					120
10	124	N	94	-0-	-30	-0-	3	1	91	2	N	-0-					120
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					148
07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					148
08	1054	N	966	-0-	-88	-0-	966	2			N	-0-					148
09	1080	N	798	-0-	-282	-0-	798	2			N	-0-					148
*10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					148
11	930	N	808	-0-	-122	-0-	808	2			N	-0-					148

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	7	1	463	2	N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	5	1	355	2	N	30					250
							33	9									
07	313	N	313	-0-	-0-	-0-	36	1	231	2	N	42					292
							46	9									
08	88	N	88	-0-	-0-	-0-	36	1	52	9	N	47	169	1			170
09	400	N	400	-0-	-0-	-0-	36	1	321	2	N	39					209
							43	9									
10	310	N	79	-0-	-231	-0-	45	1	34	9	N	31					240
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					240

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					39
07	877	N	877	-0-	-0-	-0-	875	2	2	9	N	2					41
*08	930	N	904	-0-	-26	-0-	903	2	1	9	N	1					42
*09	930	N	804	-0-	-126	-0-	804	2			N	-0-					42
*10	868	N	804	-0-	-64	-0-	804	2			N	-0-					42
11	870	N	684	-0-	-186	-0-	684	2			N	-0-					42

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	2	1	113	2	N	9					105
							10	9									
07	82	N	82	-0-	-0-	-0-	76	2	6	9	N	5					110
08	44	N	44	-0-	-0-	-0-	38	2	6	9	N	5					115
09	121	N	121	-0-	-0-	-0-	107	2	14	9	N	13					128
*10	138	N	138	-0-	-0-	-0-	110	2	28	9	N	25					153
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					153

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2897	-0-	-133	-0-	42	1	2803	2	N	47	177	1			96
							52	9									
07	3393	X	3393	-0-	-0-	-0-	3363	2	30	9	N	27					123
08	3410	X	3144	-0-	-266	-0-	3098	2	46	9	N	42					165
09	3300	X	3063	-0-	-237	-0-	3007	2	56	9	N	51					216
10	3410	X	3090	-0-	-320	-0-	3033	2	57	9	N	52					268
11	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					268

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	-0-	15	1	1001	2	N	-0-					141
07	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					141
08	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					141
09	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					141
10	2325	N	1888	-0-	-437	-0-	1888	2			N	-0-					141
11	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					141

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1666	N	1666	-0-	-0-	-0-	24	1	1586	2	N	51					205
							56	9									
07	1713	N	1713	-0-	-0-	-0-	1672	2	41	9	N	37					242
08	1226	N	1226	-0-	-0-	-0-	1216	2	10	9	N	9	178	1			73
09	0	N	-0-	-0-	-0-	-0-					N	50					123
10	1705	N	-0-	-0-	-1705	-0-					N	52					175
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					175

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
07	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
08	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
09	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
10	1426	N	1421	-0-	-5	-0-	1421	2			N	-0-					-0-
11	1440	N	1344	-0-	-96	-0-	1344	2			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	5729	-0-	-601	-0-	5729	2			N	-0-					30
07	6541	X	5980	-0-	-561	-0-	5972	2	8	9	N	7					37
08	6510	X	6504	-0-	-6	-0-	6504	2			N	-0-					37
09	6180	X	5993	-0-	-187	-0-	5993	2			N	-0-					37
10	6386	X	6051	-0-	-335	-0-	6039	2	12	9	N	11					48
11	6300	X	5607	-0-	-693	-0-	5603	2	4	9	N	4					52

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		16174	-0-	16174	16174	222	1	14806	2	N	1042	1054	1			348
							1146	9									
07	T. A.		17382	-0-	17382	33556	280	1	15551	2	N	1410	1055	1			703
							1551	9									
08	T. A.		19298	-0-	19298	52854	17655	2	1643	9	N	1494	1753	1			444
09	T. A.		9854	-0-	9854	62708	9089	2	765	9	N	695	896	1			243
10	T. A.		12814	-0-	12814	75522	120	1	11690	2	N	913	548	1			608
							1004	9									
11	T. A.		NO RPT	-0-	-0-	75522					N	NO RPT					608

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11940	X	9529	-0-	-2411	-0-	136	1	9052	2	N	310	513	1			153
							341	9									
07	12183	X	10499	-0-	-1684	-0-	1054	1	9050	2	N	359	339	1			173
							395	9									
08	12183	X	10198	-0-	-1985	-0-	1054	1	8788	2	N	324	339	1			158
							356	9									
09	11370	X	9760	-0-	-1610	-0-	1020	1	8419	2	N	292	183	1			267
							321	9									
10	11749	X	9493	-0-	-2256	-0-	1054	1	8111	2	N	298	345	1			220
							328	9									
11	10170	X	NO RPT	-0-	-10170	-0-					N	NO RPT					220

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38790	X	27585	-0-	-11205	-0-	402	1	26833	2	N	318	363	1			172
							350	9									
07	39649	X	27084	-0-	-12565	-0-	310	1	26453	2	N	292	336	1			128
							321	9									
08	39649	X	25176	-0-	-14473	-0-	310	1	24533	2	N	303	170	1			261
							333	9									
09	42212	X	42212	-0-	-0-	-0-	300	1	41616	2	N	269	364	1			166
							296	9									
*10	44286	X	44286	-0-	-0-	-0-	310	1	43693	2	N	257	179	1			244
							283	9									
11	27600	X	NO RPT	-0-	-27600	-0-					N	NO RPT					244

EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	47	1	237	2	N	-0-					16
07	283	N	283	-0-	-0-	-0-	48	1	235	2	N	-0-					16
08	283	N	283	-0-	-0-	-0-	48	1	235	2	N	-0-					16
09	270	N	2	-0-	-268	-0-	2	1			N	-0-	16	1			-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	2	46	1	2	8	-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3337	-0-		-353	-0-	94	1	3230	2	N	12					89
								13	9									
07	3981	X	3981	-0-		-0-	-0-	97	1	3838	2	N	42	101	1			30
								46	9									
08	3999	X	3827	-0-		-172	-0-	97	1	3704	2	N	24					54
								26	9									
09	3870	X	3667	-0-		-203	-0-	87	1	3560	2	N	18					72
								20	9									
10	3999	X	3826	-0-		-173	-0-	97	1	3703	2	N	24	74	1			22
								26	9									
11	3840	X	3598	-0-		-242	-0-	94	1	3490	2	N	13					35
								14	9									

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2221	X	2221	-0-		-0-	-0-	94	1	2126	2	N	1					78
								1	9									
07	2557	X	2557	-0-		-0-	-0-	97	1	2449	2	N	10					88
								11	9									
08	2529	X	2529	-0-		-0-	-0-	97	1	2426	2	N	5					93
								6	9									
09	2586	X	2586	-0-		-0-	-0-	94	1	2479	2	N	12	88	1			17
								13	9									
10	2699	X	2699	-0-		-0-	-0-	97	1	2593	2	N	8					25
								9	9									
*11	2692	X	2692	-0-		-0-	-0-	94	1	2587	2	N	10					35
								11	9									

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1804	N	1804	-0-		-0-	-0-	94	1	1687	2	N	21					79
								23	9									
07	1837	N	1837	-0-		-0-	-0-	97	1	1720	2	N	18	79	1	3	8	15
								20	9									
08	1860	N	1812	-0-		-48	-0-	97	1	1693	2	N	20					35
								22	9									
09	1800	N	1697	-0-		-103	-0-	94	1	1584	2	N	17					52
								19	9									
*10	1829	N	1667	-0-		-162	-0-	94	1	1551	2	N	20	2	8			70
								22	9									
11	1740	N	1606	-0-		-134	-0-	94	1	1490	2	N	20					90
								22	9									

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1416	-0-		-144	-0-	94	1	1322	2	N	-0-					20
07	1458	N	1458	-0-		-0-	-0-	97	1	1361	2	N	-0-					20
08	1612	N	1431	-0-		-181	-0-	97	1	1334	2	N	-0-					20
09	1410	N	1309	-0-		-101	-0-	94	1	1215	2	N	-0-					20
10	1457	N	1299	-0-		-158	-0-	97	1	1202	2	N	-0-	20	1			-0-
11	1380	N	1288	-0-		-92	-0-	94	1	1194	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2533	-0-	-317	-0-	94	1	2432	2	N	6					123
							7	9									
07	2945	X	2504	-0-	-441	-0-	97	1	2397	2	N	9					132
							10	9									
08	2945	X	2424	-0-	-521	-0-	90	1	2334	2	N	-0-					132
09	2790	X	2284	-0-	-506	-0-	94	1	2181	2	N	8	60	1			80
							9	9									
10	2883	X	2450	-0-	-433	-0-	97	1	2341	2	N	11	39	1			52
							12	9									
11	2520	X	2350	-0-	-170	-0-	94	1	2236	2	N	18					70
							20	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	N	1042	-0-	-0-	-0-	94	1	945	2	N	3					23
							3	9									
07	1077	N	1077	-0-	-0-	-0-	94	1	983	2	N	-0-					23
08	1208	N	1208	-0-	-0-	-0-	97	1	1105	2	N	5					28
							6	9									
09	1215	N	1215	-0-	-0-	-0-	94	1	1110	2	N	10					38
							11	9									
10	1059	N	1059	-0-	-0-	-0-	97	1	962	2	N	-0-	33	1			5
*11	1154	N	1154	-0-	-0-	-0-	94	1	1060	2	N	-0-					5

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1403	-0-	-517	-0-	1401	2	2	9	N	2					64
07	2210	X	2210	-0-	-0-	-0-	2204	2	6	9	N	5					69
08	1984	X	1953	-0-	-31	-0-	1953	2			N	-0-					69
09	2030	X	2030	-0-	-0-	-0-	2020	2	10	9	N	9	65	1			13
10	2201	X	1807	-0-	-394	-0-	1796	2	11	9	N	10					23
11	2130	X	1804	-0-	-326	-0-	1790	2	14	9	N	13					36

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3883	-0-	-497	-0-	94	1	3765	2	N	22					134
							24	9									
07	4526	X	4226	-0-	-300	-0-	97	1	4100	2	N	26					160
							29	9									
08	4526	X	4167	-0-	-359	-0-	97	1	4044	2	N	24					184
							26	9									
09	4260	X	3869	-0-	-391	-0-	94	1	3753	2	N	20	168	1			36
							22	9									
10	7010	X	7010	-0-	-0-	-0-	97	1	6887	2	N	24					60
							26	9									
11	4080	X	3827	-0-	-253	-0-	94	1	3703	2	N	27					87
							30	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3198	-0-	198	198	3198	2			N	-0-					111
07	1816	N	1618	-0-	-198	-0-	1618	2			N	-0-					111
08	1674	N	1629	-0-	-45	-0-	1629	2			N	-0-					111
09	2910	X	1351	-0-	-1559	-0-	1351	2			N	-0-					111
10	3007	X	1187	-0-	-1820	-0-	1187	2			N	-0-					111
11	2910	X	1752	-0-	-1158	-0-	1752	2			N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					82
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					82
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					82
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					82
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					82
*11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					82

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

06	3000	N	3073	-0-	73	73	388	1	2685	2	N	-0-					85
07	1568	N	1495	-0-	-73	-0-	182	1	1313	2	N	-0-					85
08	1407	N	1407	-0-	-0-	-0-	180	1	1227	2	N	-0-					85
09	1321	X	1321	-0-	-0-	-0-	173	1	1148	2	N	-0-					85
10	1449	X	1449	-0-	-0-	-0-	190	1	1259	2	N	-0-					85
*11	1350	X	1350	-0-	-0-	-0-	178	1	1172	2	N	-0-					85

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

06	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					125
07	930	N	918	-0-	-12	-0-	918	2			N	-0-					125
08	930	N	924	-0-	-6	-0-	924	2			N	-0-					125
09	1800	N	897	-0-	-903	-0-	897	2			N	-0-					125
10	936	N	936	-0-	-0-	-0-	936	2			N	-0-					125
*11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					125

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

06	1676	N	1676	-0-	-0-	-0-	212	1	1458	2	N	5					79
							6	9									
07	1055	N	1055	-0-	-0-	-0-	128	1	924	2	N	3					82
							3	9									
08	1023	N	1021	-0-	-2	-0-	130	1	888	2	N	3					85
							3	9									
09	1680	N	975	-0-	-705	-0-	127	1	845	2	N	3					88
							3	9									
10	1054	N	838	-0-	-216	-0-	110	1	728	2	N	-0-					88
11	990	N	926	-0-	-64	-0-	122	1	804	2	N	-0-					88

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					56
07	279	N	210	-0-	-69	-0-	210	2			N	-0-					56
08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					56
09	510	N	245	-0-	-265	-0-	245	2			N	-0-					56
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					56
11	270	N	213	-0-	-57	-0-	213	2			N	-0-					56

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

06	500	N	500	-0-	-0-	-0-	497	2	3	9	N	3					157
07	498	N	498	-0-	-0-	-0-	496	2	2	9	N	2					159
08	527	N	494	-0-	-33	-0-	494	2			N	-0-					159
09	510	N	476	-0-	-34	-0-	476	2			N	-0-					159
10	496	N	485	-0-	-11	-0-	485	2			N	-0-					159
11	480	N	467	-0-	-13	-0-	467	2			N	-0-					159

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FOUR STAR OIL AND GAS COMPANY 280606
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	144	-0-	-936	-0-	144	3			N	-0-					10
07	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					10
08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					10
09	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					10
10	1116	N	1091	-0-	-25	-0-	1091	3			N	-0-					10
11	1080	N	926	-0-	-154	-0-	926	3			N	-0-					10

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2315	N	2315	-0-	-0-	-0-	134 2	1 9	2179	2	N	2					123
07	2231	N	2231	-0-	-0-	-0-	134	1	2097	2	N	-0-					123
08	2449	N	2412	-0-	-37	-0-	134	1	2278	2	N	-0-					123
09	2310	N	2235	-0-	-75	-0-	134	1	2101	2	N	-0-					123
10	2271	N	2271	-0-	-0-	-0-	134	1	2137	2	N	-0-					123
11	2340	N	2055	-0-	-285	-0-	134	1	1921	2	N	-0-					123

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1246	N	1246	-0-	-0-	-0-	10 2	1 9	1234	2	N	2					145
07	1457	N	1435	-0-	-22	-0-	10 1	1 9	1424	2	N	1					146
08	1643	N	1399	-0-	-244	-0-	10 4	1 9	1385	2	N	4					150
09	1787	N	1787	-0-	-0-	-0-	10	1	1777	2	N	-0-					150
10	1861	N	1861	-0-	-0-	-0-	10	1	1851	2	N	-0-					150
*11	1699	N	1699	-0-	-0-	-0-	10	1	1689	2	N	-0-					150

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1083	-0-	-327	-0-	10	1	1073	2	N	-0-					150
07	1116	N	1016	-0-	-100	-0-	10	1	1006	2	N	-0-					150
08	1116	N	1085	-0-	-31	-0-	10	1	1075	2	N	-0-					150
09	1080	N	987	-0-	-93	-0-	10	1	977	2	N	-0-					150
10	1023	N	1017	-0-	-6	-0-	10	1	1007	2	N	-0-					150
11	1050	N	921	-0-	-129	-0-	10	1	911	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	10	1	565	2	N	-0-					172
07	558	N	520	-0-	-38	-0-	10	1	510	2	N	-0-					172
08	775	N	531	-0-	-244	-0-	10	1	521	2	N	-0-					172
09	881	N	881	-0-	-0-	-0-	10	1	871	2	N	-0-					172
10	713	N	713	-0-	-0-	-0-	10	1	703	2	N	-0-					172
*11	526	N	526	-0-	-0-	-0-	10	1	516	2	N	-0-					172

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0-	-0-	54	1	855	2	N	-0-					958
07	818	N	818	-0-	-0-	-0-	51	1	767	2	N	-0-					958
08	1089	N	1089	-0-	-0-	-0-	68	1	1021	2	N	-0-					958
09	1109	N	1109	-0-	-0-	-0-	67	1	1042	2	N	-0-					958
*10	2194	N	2194	-0-	-0-	-0-	1107	1	1087	2	N	-0-					958
11	1050	N	875	-0-	-175	-0-	72	1	803	2	N	-0-	193	1			765

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					495
07	0	N	-0-	-0-	-0-	-0-					N	-0-					495
08	1304	N	1304	-0-	-0-	-0-	33	1	1271	2	N	-0-					495
09	853	N	853	-0-	-0-	-0-	21	1	832	2	N	-0-					495
*10	2225	N	2225	-0-	-0-	-0-	1145	1	1080	2	N	-0-					495
11	1260	N	823	-0-	-437	-0-	26	1	797	2	N	-0-					495

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					292
07	0	N	-0-	-0-	-0-	-0-					N	-0-					292
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					292
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					292
*10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					292
11	390	N	379	-0-	-11	-0-	379	2			N	-0-					292

LINN OPERATING, INC. 501545
CAMPBELL WELL #: RRCID -> 172896 COMPL. DATE 10/13/2011 TOTAL DEPTH 7400 PERF. 3750 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/06/2012

CAMPBELL WELL #: RRCID -> 183748 COMPL. DATE 12/22/1999 TOTAL DEPTH 7400 PERF. 6870 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/31/2012

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1368	-0-	-462	-0-	29	1	1339	2	N	-0-					133
07	1612	N	1260	-0-	-352	-0-	30	1	1230	2	N	-0-					133
08	1240	N	1100	-0-	-140	-0-	26	1	1074	2	N	-0-					133
09	1380	N	1277	-0-	-103	-0-	30	1	1247	2	N	-0-					133
10	1323	N	1323	-0-	-0-	-0-	31	1	1292	2	N	-0-					133
11	1050	N	990	-0-	-60	-0-	27	1	963	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1242	-0-	-588	-0-	30	1	1212	2	N	-0-					70
07	1953	N	1272	-0-	-681	-0-	31	1	1241	2	N	-0-					70
08	1953	N	1163	-0-	-790	-0-	30	1	1133	2	N	-0-					70
09	1230	N	1191	-0-	-39	-0-	30	1	1161	2	N	-0-					70
10	1271	N	1089	-0-	-182	-0-	25	1	1055	2	N	8					78
							9	9									
*11	1213	N	1213	-0-	-0-	-0-	30	1	1183	2	N	-0-					78

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1396	N	1396	-0-	-0-	-0-	30	1	1366	2	N	-0-					73
07	1383	N	1383	-0-	-0-	-0-	31	1	1330	2	N	20					93
							22	9									
08	1378	N	1378	-0-	-0-	-0-	30	1	1317	2	N	28	1	8			120
							31	9									
09	1410	N	1318	-0-	-92	-0-	29	1	1256	2	N	30	122	1			28
							33	9									
10	1395	N	1226	-0-	-169	-0-	26	1	1200	2	N	-0-					28
11	1320	N	1232	-0-	-88	-0-	25	1	1207	2	N	-0-					28

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					170
07	181	N	181	-0-	-0-	-0-	31	1	150	2	N	-0-					170
08	155	N	137	-0-	-18	-0-	31	1	106	2	N	-0-					170
09	210	N	150	-0-	-60	-0-	21	1	129	2	N	-0-					170
10	186	N	146	-0-	-40	-0-	27	1	119	2	N	-0-					170
*11	204	N	204	-0-	-0-	-0-	24	1	180	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	N	1175	-0-	-0-	-0-	29	1	1133	2	N	12					120
							13	9									
07	1217	N	1217	-0-	-0-	-0-	31	1	1177	2	N	8					128
							9	9									
08	1075	N	1075	-0-	-0-	-0-	31	1	1025	2	N	17					145
							19	9									
09	1170	N	1035	-0-	-135	-0-	30	1	1005	2	N	-0-					145
10	1209	N	1141	-0-	-68	-0-	31	1	1110	2	N	-0-					145
11	1050	N	925	-0-	-125	-0-	25	1	900	2	N	-0-					145

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	392	-0-	-88	-0-	30	1	362	2	N	-0-					100
07	496	N	371	-0-	-125	-0-	28	1	343	2	N	-0-					100
08	434	N	352	-0-	-82	-0-	28	1	299	2	N	23					123
							25	9									
09	390	N	327	-0-	-63	-0-	28	1	299	2	N	-0-					123
10	382	N	382	-0-	-0-	-0-	31	1	351	2	N	-0-					123
11	330	N	313	-0-	-17	-0-	25	1	288	2	N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	896	-0-	-214	-0-	30	1	866	2	N	-0-					243
07	1085	N	967	-0-	-118	-0-	31	1	936	2	N	-0-					243
08	1023	N	886	-0-	-137	-0-	31	1	855	2	N	-0-					243
09	910	N	910	-0-	-0-	-0-	30	1	880	2	N	-0-					243
10	961	N	939	-0-	-22	-0-	31	1	908	2	N	-0-					243
*11	898	N	898	-0-	-0-	-0-	30	1	868	2	N	-0-					243

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2422	X	2422	-0-	-0-	-0-	30	1	2315	2	N	70					493
							77	9									
07	2534	X	2534	-0-	-0-	-0-	31	1	2466	2	N	34					527
							37	9									
08	2387	X	2289	-0-	-98	-0-	29	1	2260	2	N	-0-					527
09	2430	X	2066	-0-	-364	-0-	30	1	2036	2	N	-0-					527
10	2542	X	1996	-0-	-546	-0-	31	1	1963	2	N	2	191	1			338
							2	9									
11	2460	X	2286	-0-	-174	-0-	30	1	2237	2	N	17					355
							19	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	73	-0-	-317	-0-	30	1	43	2	N	-0-					33
07	569	N	569	-0-	-0-	-0-	31	1	538	2	N	-0-					33
08	643	N	643	-0-	-0-	-0-	31	1	612	2	N	-0-					33
09	539	N	539	-0-	-0-	-0-	30	1	509	2	N	-0-					33
10	558	N	455	-0-	-103	-0-	31	1	424	2	N	-0-					33
11	630	N	453	-0-	-177	-0-	30	1	423	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1461	-0-	-1479	-0-	22	1	1384	2	N	50					310
							55	9									
07	2821	X	1498	-0-	-1323	-0-	28	1	1470	2	N	-0-					310
08	2976	X	1474	-0-	-1502	-0-	28	1	1446	2	N	-0-					310
09	2880	X	1481	-0-	-1399	-0-	28	1	1447	2	N	5					315
							6	9									
10	2976	X	1537	-0-	-1439	-0-	31	1	1486	2	N	18					333
							20	9									
*11	1589	X	1589	-0-	-0-	-0-	28	1	1548	2	N	12					345
							13	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	83	-0-	-37	-0-	30	1	11	2	N	38					213
							42	9									
07	62	N	31	-0-	-31	-0-	31	1			N	-0-					213
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					213
09	90	N	4	-0-	-86	-0-	4	1			N	-0-					213
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					213
11	30	N	-0-	-0-	-30	-0-					N	-0-					213

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3634	-0-	-626	-0-	29	1	3605	2	N	-0-					302
07	4402	X	3665	-0-	-737	-0-	30	1	3635	2	N	-0-					302
08	4402	X	3241	-0-	-1161	-0-	29	1	3212	2	N	-0-					302
09	4080	X	3358	-0-	-722	-0-	27	1	3331	2	N	-0-					302
10	3999	X	3712	-0-	-287	-0-	31	1	3581	2	N	91					393
							100	9									
11	3630	X	3364	-0-	-266	-0-	30	1	3333	2	N	1	182	1			212
							1	9									

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3230	-0-	-160	-0-	27	1	3203	2	N	-0-					227
07	3503	X	3449	-0-	-54	-0-	31	1	3352	2	N	60					287
							66	9									
08	3472	X	2474	-0-	-998	-0-	25	1	2415	2	N	31	187	1			131
							34	9									
09	3360	X	2354	-0-	-1006	-0-	28	1	2326	2	N	-0-					131
10	3472	X	2803	-0-	-669	-0-	26	1	2703	2	N	67					198
							74	9									
11	3330	X	3257	-0-	-73	-0-	30	1	3227	2	N	-0-					198

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1493	-0-	-367	-0-	30	1	1457	2	N	5					323
							6	9									
07	1905	X	1905	-0-	-0-	-0-	31	1	1863	2	N	10					333
							11	9									
08	1860	X	1834	-0-	-26	-0-	31	1	1792	2	N	10					343
							11	9									
09	2204	X	2204	-0-	-0-	-0-	30	1	2157	2	N	15					358
							17	9									
10	1891	X	1436	-0-	-455	-0-	31	1	1397	2	N	7					365
							8	9									
*11	2108	X	2108	-0-	-0-	-0-	27	1	2062	2	N	17					382
							19	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1960	-0-	-170	-0-	30	1	1928	2	N	2					520
							2	9									
07	2201	X	1551	-0-	-650	-0-	22	1	1529	2	N	-0-					520
08	2405	X	2405	-0-	-0-	-0-	27	1	2378	2	N	-0-					520
09	2037	X	2037	-0-	-0-	-0-	30	1	1999	2	N	7					527
							8	9									
10	2015	X	1776	-0-	-239	-0-	31	1	1743	2	N	2	180	1			349
							2	9									
11	2340	X	1829	-0-	-511	-0-	30	1	1756	2	N	39					388
							43	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2543	-0-	-517	-0-	30	1	2461	2	N	47	194	1			138
							52	9									
07	3162	X	2329	-0-	-833	-0-	31	1	2219	2	N	72					210
							79	9									
08	3131	X	2858	-0-	-273	-0-	31	1	2777	2	N	45					255
							50	9									
09	2910	X	2425	-0-	-485	-0-	30	1	2283	2	N	102	194	1			163
							112	9									
10	2883	X	2193	-0-	-690	-0-	31	1	2090	2	N	65					228
							72	9									
11	2760	X	1360	-0-	-1400	-0-	30	1	1279	2	N	46	192	1			82
							51	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3435	-0-	-495	-0-	30	1	3093	2	N	284	354	1			197
							312	9									
07	4061	X	3272	-0-	-789	-0-	31	1	2925	2	N	287	357	1			127
							316	9									
08	4061	X	2502	-0-	-1559	-0-	26	1	2156	2	N	291	193	1			225
							320	9									
09	3810	X	330	-0-	-3480	-0-	30	1	14	2	N	260	370	1			115
							286	9									
10	3813	X	955	-0-	-2858	-0-	5	1	887	2	N	57					172
							63	9									
*11	4613	X	4613	-0-	-0-	-0-	26	1	3287	2	N	1182	902	1			452
							1300	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	742	-0-	-908	-0-	28	1	548	2	N	151	191	1			187
							166	9									
07	2016	X	2016	-0-	-0-	-0-	30	1	1553	2	N	394	378	1			203
							433	9									
08	6215	X	6215	-0-	-0-	-0-	31	1	5416	2	N	698	568	1			333
							768	9									
09	7940	X	7940	-0-	-0-	-0-	30	1	7325	2	N	532	565	1			300
							585	9									
10	7064	X	7064	-0-	-0-	-0-	31	1	6525	2	N	462	575	1			187
							508	9									
*11	6387	X	6387	-0-	-0-	-0-	30	1	5960	2	N	361	190	1			358
							397	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	3582	-0-	-1458	-0-	30	1	3410	2	N	129	180	1			377
							142	9									
07	4867	X	3398	-0-	-1469	-0-	31	1	3193	2	N	158	389	1	1	8	145
							174	9									
08	4805	X	1421	-0-	-3384	-0-	19	1	1388	2	N	13					158
							14	9									
09	4450	X	4450	-0-	-0-	-0-	29	1	4125	2	N	269	194	1			233
							296	9									
10	5442	X	5442	-0-	-0-	-0-	31	1	5195	2	N	196	194	1			235
							216	9									
*11	5550	X	5550	-0-	-0-	-0-	30	1	5223	2	N	270	197	1			308
							297	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	5255	-0-	-565	-0-	29	1	5170	2	N	51					233
							56	9									
07	6014	X	5667	-0-	-347	-0-	31	1	5575	2	N	55					288
							61	9									
08	6076	X	5539	-0-	-537	-0-	31	1	5461	2	N	43	168	1			163
							47	9									
09	5880	X	5365	-0-	-515	-0-	30	1	5261	2	N	67					230
							74	9									
10	6076	X	5343	-0-	-733	-0-	31	1	5287	2	N	23					253
							25	9									
11	5490	X	5005	-0-	-485	-0-	30	1	4943	2	N	29					282
							32	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10890	X	8404	-0-	-2486	-0-	29	1	8308	2	N	61	178	1			300
							67	9									
07	11346	X	9210	-0-	-2136	-0-	30	1	8987	2	N	175	190	1			285
							193	9									
08	11346	X	9237	-0-	-2109	-0-	27	1	9103	2	N	97	189	1			193
							107	9									
09	10980	X	8451	-0-	-2529	-0-	30	1	8239	2	N	165	188	1			170
							182	9									
10	10261	X	8996	-0-	-1265	-0-	31	1	8815	2	N	136	188	1			118
							150	9									
11	8940	X	7620	-0-	-1320	-0-	30	1	7388	2	N	184					302
							202	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17070	X	17070	-0-	-0-	-0-	30	1	16465	2	N	523	573	1			190
							575	9									
07	19909	X	19909	-0-	-0-	-0-	31	1	18788	2	N	991	756	1			425
							1090	9									
08	18010	X	18010	-0-	-0-	-0-	31	1	17173	2	N	733	758	1			400
							806	9									
09	15172	X	15172	-0-	-0-	-0-	30	1	14530	2	N	556	571	1			385
							612	9									
10	15538	X	15538	-0-	-0-	-0-	31	1	14800	2	N	643	576	1			452
							707	9									
*11	14100	X	14100	-0-	-0-	-0-	30	1	13509	2	N	510	762	1			200
							561	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	6290	-0-	-3850	-0-	30	1	6104	2	N	142	194	1			238
							156	9									
07	10478	X	5801	-0-	-4677	-0-	27	1	5598	2	N	160	190	1			208
							176	9									
08	9114	X	6609	-0-	-2505	-0-	31	1	6387	2	N	174	182	1			200
							191	9									
09	7470	X	5058	-0-	-2412	-0-	29	1	4872	2	N	143					343
							157	9									
10	6975	X	4651	-0-	-2324	-0-	29	1	4491	2	N	119	192	1			270
							131	9									
11	6390	X	4698	-0-	-1692	-0-	30	1	4539	2	N	117	189	1			198
							129	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	4748	-0-		-1372	-0-	29 178	1 9	4541	2	N	162	193	1			257
07	6293	X	4166	-0-		-2127	-0-	30 110	1 9	4026	2	N	100	180	1			177
08	5735	X	4017	-0-		-1718	-0-	31 110	1 9	3876	2	N	100	164	1			113
09	5250	X	3693	-0-		-1557	-0-	29 96	1 9	3568	2	N	87					200
10	5425	X	3881	-0-		-1544	-0-	31 135	1 9	3715	2	N	123	186	1			137
11	4740	X	3582	-0-		-1158	-0-	30 124	1 9	3428	2	N	113					250

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10260	X	8820	-0-		-1440	-0-	30 72	1 9	8718	2	N	65	190	1			140
07	10354	X	8894	-0-		-1460	-0-	31 90	1 9	8773	2	N	82					222
08	10013	X	8713	-0-		-1300	-0-	31 84	1 9	8598	2	N	76					298
09	9360	X	8291	-0-		-1069	-0-	30 75	1 9	8186	2	N	68	191	1			175
10	9672	X	8308	-0-		-1364	-0-	31 86	1 9	8191	2	N	78	190	1			63
11	8820	X	6964	-0-		-1856	-0-	26 74	1 9	6864	2	N	67					130

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10710	X	5000	-0-		-5710	-0-	25 671	1 9	4304	2	N	610	778	1			485
07	10757	X	9456	-0-		-1301	-0-	31 1295	1 9	8130	2	N	1177	973	1	1	8	688
08	9579	X	8511	-0-		-1068	-0-	31 1131	1 9	7349	2	N	1028	1557	1			159
09	9210	X	7052	-0-		-2158	-0-	30 953	1 9	6069	2	N	866	782	1			243
10	9455	X	6111	-0-		-3344	-0-	31 847	1 9	5233	2	N	770	786	1			227
11	9150	X	5861	-0-		-3289	-0-	30 836	1 9	4995	2	N	760	197	1			790

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580	X	3344	-0-		-5236	-0-	30 116	1 9	3198	2	N	105					317
07	5518	X	3301	-0-		-2217	-0-	31 160	1 9	3110	2	N	145	197	1			265
08	4743	X	2209	-0-		-2534	-0-	19 74	1 9	2116	2	N	67					332
09	4200	X	3879	-0-		-321	-0-	30 154	1 9	3695	2	N	140	192	1			280
10	4340	X	2668	-0-		-1672	-0-	26 106	1 9	2536	2	N	96	193	1			183
11	3330	X	2691	-0-		-639	-0-	22 114	1 9	2555	2	N	104					287

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9474	X	9474	-0-	-0-	-0-	30 353	1 9	9091	2	N	321	364	1			230
07	13423	X	10681	-0-	-2742	-0-	31 362	1 9	10288	2	N	329	371	1			188
08	12648	X	10315	-0-	-2333	-0-	31 349	1 9	9935	2	N	317	375	1			130
09	10590	X	9515	-0-	-1075	-0-	30 316	1 9	9169	2	N	287	182	1			235
10	10695	X	9648	-0-	-1047	-0-	31 312	1 9	9305	2	N	284	379	1			140
11	10350	X	8921	-0-	-1429	-0-	30 278	1 9	8613	2	N	253					393

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10800	X	8585	-0-	-2215	-0-	29 64	1 9	8492	2	N	58					145
07	8209	X	8209	-0-	-0-	-0-	31 74	1 9	8104	2	N	67					212
08	10416	X	7226	-0-	-3190	-0-	27 79	1 9	7120	2	N	72	182	1			102
09	10080	X	6098	-0-	-3982	-0-	30 64	1 9	6004	2	N	58					160
10	10416	X	6046	-0-	-4370	-0-	31 88	1 9	5927	2	N	80					240
11	8580	X	5323	-0-	-3257	-0-	30 28	1 9	5265	2	N	25	197	1			68

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81930	X	36979	-0-	-44951	-0-	29 4138	1 9	32812	2	N	3762	3596	1	2	8	722
07	66495	X	33687	-0-	-32808	-0-	31 3658	1 9	29998	2	N	3325	3616	1	4	8	427
08	57412	X	27461	-0-	-29951	-0-	29 3056	1 9	24376	2	N	2778	2842	1	1	8	362
09	46020	X	12991	-0-	-33029	-0-	698 2477	1 9	9816	2	N	2252	2270	1	4	8	340
10	44733	X	16167	-0-	-28566	-0-	1085 2888	1 9	12194	2	N	2625	2415	1			550
11	36990	X	15549	-0-	-21441	-0-	983 2457	1 9	12109	2	N	2234	2092	1			692

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36870	X	15633	-0-	-21237	-0-	30 186	1 9	15417	2	N	169	181	1			298
07	38099	X	14870	-0-	-23229	-0-	31 171	1 9	14668	2	N	155	175	1			278
08	38099	X	14204	-0-	-23895	-0-	31 160	1 9	14013	2	N	145					423
09	36870	X	12340	-0-	-24530	-0-	30 119	1 9	12191	2	N	108	179	1			352
10	38099	X	11012	-0-	-27087	-0-	31 119	1 9	10862	2	N	108	363	1			97
*11	10025	X	10025	-0-	-0-	-0-	30 132	1 9	9863	2	N	120					217

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32338	X	32338	-0-	-0-	-0-	30	1	30770	2	N	1398	1427	1	6	8	410
							1538	9									
07	32953	X	24230	-0-	-8723	-0-	31	1	23268	2	N	846	899	1			357
							931	9									
08	33104	X	33104	-0-	-0-	-0-	31	1	32030	2	N	948	892	1			413
							1043	9									
09	31890	X	17436	-0-	-14454	-0-	16	1	16974	2	N	405	543	1			275
							446	9									
10	32953	X	18429	-0-	-14524	-0-	29	1	17899	2	N	455	360	1			370
							501	9									
*11	32749	X	32749	-0-	-0-	-0-	27	1	31985	2	N	670	538	1			502
							737	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		25656	-0-	25656	25656	620	1	23687	2	N	1226	738	1			488
							1349	9									
08	63532	X	37876	-0-	-25656	-0-	31	1	36195	2	N	1500	1484	1	12	8	492
							1650	9									
09	35747	X	35747	-0-	-0-	-0-	30	1	34367	2	N	1227	1281	1	3	8	435
							1350	9									
10	36538	X	36538	-0-	-0-	-0-	31	1	35242	2	N	1150	1113	1			472
							1265	9									
*11	33872	X	33872	-0-	-0-	-0-	30	1	32778	2	N	967	1114	1			325
							1064	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
TREW, J. T. WELL #: 1 RRCID -> 021911 COMPL. DATE 11/16/1959 TOTAL DEPTH 9385 PERF. 7060 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/27/2015 - P/A 06/27/15

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1	-0-	56	1	303	2	N	-0-					78
07	527	N	512	-0-	-15	-0-	62	1	450	2	N	-0-					78
08	558	N	479	-0-	-79	-0-	62	1	417	2	N	-0-					78
09	483	N	483	-0-	-0-	-0-	60	1	423	2	N	-0-					78
10	527	N	441	-0-	-86	-0-	36	1	405	2	N	-0-					78
11	450	N	-0-	-0-	-450	-0-					N	-0-					78

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	687	-0-	-63	-0-	56	1	631	2	N	-0-					80
07	744	N	693	-0-	-51	-0-	62	1	631	2	N	-0-					80
08	666	N	666	-0-	-0-	-0-	62	1	604	2	N	-0-					80
09	690	N	599	-0-	-91	-0-	60	1	539	2	N	-0-					80
10	682	N	608	-0-	-74	-0-	62	1	546	2	N	-0-					80
11	630	N	546	-0-	-84	-0-	54	1	492	2	N	-0-					80

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	473	-0-	-37	-0-	48	1	425	2	N	-0-					152
07	1148	N	1148	-0-	-0-	-0-	62	1	1086	2	N	-0-					152
08	1129	N	1129	-0-	-0-	-0-	62	1	1067	2	N	-0-					152
09	1019	N	1019	-0-	-0-	-0-	58	1	961	2	N	-0-					152
10	1147	N	1036	-0-	-111	-0-	62	1	974	2	N	-0-					152
*11	1100	N	1100	-0-	-0-	-0-	60	1	1040	2	N	-0-					152

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

06	423	N	423	-0-	-0-	-0-	60	1	363	2	N	-0-					78
07	558	N	446	-0-	-112	-0-	54	1	392	2	N	-0-					78
08	465	N	446	-0-	-19	-0-	62	1	384	2	N	-0-					78
09	423	N	423	-0-	-0-	-0-	44	1	379	2	N	-0-					78
10	472	N	472	-0-	-0-	-0-	52	1	420	2	N	-0-					78
*11	442	N	442	-0-	-0-	-0-	32	1	410	2	N	-0-					78

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

06	960	N	601	-0-	-359	-0-	52	1	530	2	N	17					169
							19	9									
07	1198	N	1198	-0-	-0-	-0-	62	1	1091	2	N	41					210
							45	9									
08	1060	N	1060	-0-	-0-	-0-	62	1	989	2	N	8					218
							9	9									
09	1068	N	1068	-0-	-0-	-0-	60	1	950	2	N	53	175	1			96
							58	9									
10	1209	N	1063	-0-	-146	-0-	62	1	962	2	N	35					131
							39	9									
11	1020	N	978	-0-	-42	-0-	60	1	878	2	N	36					167
							40	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

06	3780	X	895	-0-	-2885	-0-	56	1	839	2	N	-0-					182
07	3906	X	1298	-0-	-2608	-0-	62	1	1236	2	N	-0-					182
08	3906	X	1823	-0-	-2083	-0-	62	1	1743	2	N	16					198
							18	9									
09	2460	X	1529	-0-	-931	-0-	60	1	1469	2	N	-0-					198
10	1302	X	1184	-0-	-118	-0-	62	1	1122	2	N	-0-					198
11	1770	X	1501	-0-	-269	-0-	60	1	1441	2	N	-0-					198

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

06	420	N	128	-0-	-292	-0-	58	1	59	2	N	10					326
							11	9									
07	248	N	212	-0-	-36	-0-	56	1	154	2	N	2					328
							2	9									
08	215	N	215	-0-	-0-	-0-	32	1	177	2	N	5					333
							6	9									
09	279	N	279	-0-	-0-	-0-	52	1	122	2	N	95	189	1			239
							105	9									
10	217	N	106	-0-	-111	-0-	62	1	40	2	N	4					243
							4	9									
*11	252	N	252	-0-	-0-	-0-	48	1	190	2	N	13					256
							14	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	756	3	14	9	N	13					172
07	992	N	837	-0-	-155	-0-	824	3	13	9	N	12					184
08	837	N	793	-0-	-44	-0-	776	3	17	9	N	15					199
09	780	N	340	-0-	-440	-0-	323	3	17	9	N	15					214
10	837	N	793	-0-	-44	-0-	787	3	6	9	N	5					219
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					219

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-
07	930	N	828	-0-	-102	-0-	828	3			Y	-0-					-0-
08	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					-0-
09	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
*10	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26	-0-	94	2			N	-0-					588
07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					588
08	93	N	-0-	-0-	-93	-0-					N	-0-					588
09	90	N	84	-0-	-6	-0-	84	2			N	-0-					588
10	124	N	-0-	-0-	-124	-0-					N	-0-					588
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					588

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1108	N	1108	-0-	-0-	-0-	1086	2	22	9	N	20					207
07	598	N	598	-0-	-0-	-0-	528	2	70	9	N	64					271
08	1178	N	961	-0-	-217	-0-	913	2	48	9	N	44					315
09	1110	N	977	-0-	-133	-0-	949	2	28	9	N	25					340
10	589	N	426	-0-	-163	-0-	413	2	13	9	N	12					352
11	930	N	315	-0-	-615	-0-	315	2			N	-0-					352

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	5					174
07	0	N	-0-	-0-	-0-	-0-					N	6					180
08	0	N	-0-	-0-	-0-	-0-					N	10					190
09	0	N	-0-	-0-	-0-	-0-					N	5					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	-0-	-0-	-1620	-0-					N	-0-					260
07	1705	N	261	-0-	-1444	-0-	261	2			N	-0-					260
08	1364	N	987	-0-	-377	-0-	889	2	98	9	N	89					349
09	1437	N	1437	-0-	-0-	-0-	1259	2	178	9	N	162	186	1			325
*10	859	N	859	-0-	-0-	-0-	824	2	35	9	N	32					357
*11	1273	N	1273	-0-	-0-	-0-	1242	2	31	9	N	28	181	1			204

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3054	-0-	-1476	-0-	2921	2	133	9	N	121	170	1			471
07	4681	X	3436	-0-	-1245	-0-	3436	2			N	-0-					471
08	4278	X	3613	-0-	-665	-0-	3456	2	157	9	N	143					614
09	3780	X	3333	-0-	-447	-0-	3299	2	34	9	N	31	365	1			280
*10	3658	X	3658	-0-	-0-	-0-	3533	2	125	9	N	114					394
11	3510	X	3312	-0-	-198	-0-	3279	2	33	9	N	30					424

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3173	-0-	-127	-0-	150	1	3023	2	N	-0-					105
07	3480	X	3480	-0-	-0-	-0-	124	1	3356	2	N	-0-					105
08	3410	X	2655	-0-	-755	-0-	155	1	2500	2	N	-0-					105
09	4068	X	4068	-0-	-0-	-0-	180	1	3888	2	N	-0-					105
10	3410	X	3408	-0-	-2	-0-	124	1	3284	2	N	-0-					105
11	3300	X	3029	-0-	-271	-0-	120	1	2909	2	N	-0-					105

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	345	-0-	-1245	-0-	345	2			N	-0-					23
07	1612	N	511	-0-	-1101	-0-	496	2	15	9	N	14					37
08	1271	N	1163	-0-	-108	-0-	1154	2	9	9	N	8					45
09	1203	N	1203	-0-	-0-	-0-	1199	2	4	9	N	4					49
10	1045	N	1045	-0-	-0-	-0-	1043	2	2	9	N	2					51
11	1140	N	719	-0-	-421	-0-	719	2			N	-0-					51

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-				-0-
07	186	N	1	-0-	-185	-0-	1	2			N	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

06	1647	N	1647	-0-	-0-	-0-	1641	2	6	9	N	5				56
07	1547	N	1547	-0-	-0-	-0-	1532	2	15	9	N	14				70
08	1591	N	1591	-0-	-0-	-0-	1583	2	8	9	N	7				77
09	1650	N	1508	-0-	-142	-0-	1501	2	7	9	N	6				83
10	1550	N	1539	-0-	-11	-0-	1532	2	7	9	N	6				89
11	1530	N	1421	-0-	-109	-0-	1421	2			N	-0-				89

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

06	18720	X	17350	-0-	-1370	-0-	872	1	15155	2	N	1203	1409	1		152
							1323	9								
07	19344	X	14918	-0-	-4426	-0-	845	1	13137	2	N	851	701	1		302
							936	9								
08	19344	X	15361	-0-	-3983	-0-	927	1	13326	2	N	1007	881	1		428
							1108	9								
09	18720	X	14378	-0-	-4342	-0-	897	1	12432	2	N	954	1064	1		318
							1049	9								
10	18507	X	14095	-0-	-4412	-0-	927	1	12224	2	N	858	868	1		308
							944	9								
11	17340	X	12875	-0-	-4465	-0-	897	1	11097	2	N	801	909	1		200
							881	9								

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

06	12360	X	10918	-0-	-1442	-0-	738	1	9587	2	N	539	527	1		190
							593	9								
07	12772	X	10042	-0-	-2730	-0-	708	1	8829	2	N	459	355	1		294
							505	9								
08	12772	X	10461	-0-	-2311	-0-	775	1	9159	2	N	479	538	1		235
							527	9								
09	12360	X	10101	-0-	-2259	-0-	750	1	8717	2	N	576	536	1		275
							634	9								
10	12369	X	9663	-0-	-2706	-0-	775	1	8385	2	N	457	529	1		203
							503	9								
11	10920	X	7828	-0-	-3092	-0-	752	1	6685	2	N	355	368	1		190
							391	9								

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

06	12870	X	12531	-0-	-339	-0-	700	1	10831	2	N	909	1069	1		302
							1000	9								
07	13299	X	11092	-0-	-2207	-0-	707	1	9534	2	N	774	874	1		202
							851	9								
08	13299	X	11742	-0-	-1557	-0-	775	1	9982	2	N	895	703	1		394
							985	9								
09	12870	X	11125	-0-	-1745	-0-	750	1	9451	2	N	840	1072	1		162
							924	9								
10	13299	X	10908	-0-	-2391	-0-	775	1	9264	2	N	790	712	1		240
							869	9								
11	12540	X	10272	-0-	-2268	-0-	750	1	8808	2	N	649	535	1		354
							714	9								

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	403	N	288	-0-	-115	-0-	288	2			N	-0-					-0-
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
09	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	390	N	281	-0-	-109	-0-	281	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

06	180	N	72	-0-	-108	-0-	72	1			N	-0-					129
07	93	N	-0-	-0-	-93	-0-					N	-0-					129
08	214	N	214	-0-	-0-	-0-	72	1	130	2	N	11					140
							12	9									
09	436	N	436	-0-	-0-	-0-	72	1	345	2	N	17					157
							19	9									
10	261	N	261	-0-	-0-	-0-	42	1	195	2	N	22					179
							24	9									
*11	369	N	369	-0-	-0-	-0-	72	1	285	2	N	11					190
							12	9									

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					80
07	1054	N	804	-0-	-250	-0-	804	2			N	-0-					80
08	899	N	743	-0-	-156	-0-	743	2			N	-0-					80
09	810	N	783	-0-	-27	-0-	783	2			N	-0-					80
10	806	N	758	-0-	-48	-0-	758	2			N	-0-					80
11	720	N	581	-0-	-139	-0-	581	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

06	1320	N	981	-0-	-339	-0-	981	2			N	-0-					-0-
07	1271	N	970	-0-	-301	-0-	970	2			N	-0-					-0-
08	1116	N	950	-0-	-166	-0-	950	2			N	-0-					-0-
09	990	N	895	-0-	-95	-0-	895	2			N	-0-					-0-
10	961	N	858	-0-	-103	-0-	858	2			N	-0-					-0-
11	930	N	128	-0-	-802	-0-	128	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

06	600	N	457	-0-	-143	-0-	457	2			N	-0-					119
07	589	N	440	-0-	-149	-0-	440	2			N	-0-					119
08	589	N	426	-0-	-163	-0-	426	2			N	-0-					119
09	450	N	438	-0-	-12	-0-	438	2			N	-0-					119
10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					119
11	420	N	410	-0-	-10	-0-	410	2			N	-0-					119

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1541	N	1541	-0-	-0-	-0-	72	1	1469	2	N	-0-					-0-
07	1520	N	1520	-0-	-0-	-0-	65	1	1455	2	N	-0-					-0-
08	1581	N	1581	-0-	-0-	-0-	72	1	1509	2	N	-0-					-0-
09	1420	N	1420	-0-	-0-	-0-	67	1	1353	2	N	-0-					-0-
10	1054	N	794	-0-	-260	-0-	72	1	722	2	N	-0-					-0-
11	1020	N	854	-0-	-166	-0-	72	1	782	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3100	N	3288	-0-	188	188	130	1	3158	2	N	-0-					-0-
08	2757	N	2569	-0-	-188	-0-	130	1	2439	2	N	-0-					-0-
09	2124	N	2124	-0-	-0-	-0-	130	1	1994	2	N	-0-					-0-
10	2387	X	2171	-0-	-216	-0-	130	1	2041	2	N	-0-					-0-
11	2310	X	622	-0-	-1688	-0-	130	1	492	2	N	-0-					-0-

SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	68	1	744	2	N	-0-					-0-
07	744	N	729	-0-	-15	-0-	68	1	661	2	N	-0-					-0-
08	967	N	967	-0-	-0-	-0-	64	1	903	2	N	-0-					-0-
09	810	N	697	-0-	-113	-0-	68	1	629	2	N	-0-					-0-
10	744	N	712	-0-	-32	-0-	68	1	644	2	N	-0-					-0-
11	930	N	683	-0-	-247	-0-	68	1	615	2	N	-0-					-0-

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	24364	-0-	24364	312449	70	1	22142	2	N	1956	2385	1			244
							2152	9									
07	0	W	26085	-0-	26085	338534	72	1	23661	2	N	2138	1814	1			568
							2352	9									
08	0	W	22801	-0-	22801	361335	72	1	20961	2	N	1607	1658	1			517
							1768	9									
09	0	W	23372	-0-	23372	384707	72	1	21332	2	N	1789	1846	1			460
							1968	9									
10	407467	X	22760	-0-	-384707	-0-	72	1	20916	2	N	1611	1497	1			574
							1772	9									
11	25230	X	21374	-0-	-3856	-0-	72	1	19677	2	N	1477	1462	1			589
							1625	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	6845	-0-	6845	179536	5469	2	1376	9	N	1251	1433	1			305
07	0	W	7053	-0-	7053	186589	5714	2	1339	9	N	1217	1120	1			402
08	0	W	6962	-0-	6962	193551	5665	2	1297	9	N	1179	1259	1			322
09	0	W	6539	-0-	6539	200090	5367	2	1172	9	N	1065	1090	1			297
10	206267	X	6177	-0-	-200090	-0-	5008	2	1169	9	N	1063	1118	1			242
11	6840	X	5968	-0-	-872	-0-	4901	2	1067	9	N	970	943	1			269

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29070	X	10958	-0-	-18112	-0-	8870	2	2088	9	N	1898	2038	1			289
07	30039	X	10504	-0-	-19535	-0-	8647	2	1857	9	N	1688	1456	1			521
08	30039	X	11274	-0-	-18765	-0-	9330	2	1944	9	N	1767	1806	1			482
09	12150	X	10732	-0-	-1418	-0-	9034	2	1698	9	N	1544	1655	1			371
10	12555	X	9473	-0-	-3082	-0-	7841	2	1632	9	N	1484	1500	1			355
11	10950	X	7996	-0-	-2954	-0-	6571	2	1425	9	N	1295	1340	1			310

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	435	-0-	-285	-0-	420	2	15	9	N	14					70
07	790	N	790	-0-	-0-	-0-	762	2	28	9	N	25					95
08	875	N	875	-0-	-0-	-0-	849	2	26	9	N	24					119
09	860	N	860	-0-	-0-	-0-	838	2	22	9	N	20					139
*10	875	N	875	-0-	-0-	-0-	857	2	18	9	N	16					155
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					155

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	3					219
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					219
08	14B2 EXT		-0-	-0-	-0-	-0-					N	64					283
09	14B2 EXT		-0-	-0-	-0-	-0-					N	55	192	1			146
10	14B2 EXT		-0-	-0-	-0-	-0-					N	24					170
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					170

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					130
07	2480	N	2180	-0-	-300	-0-	2180	2			N	-0-					130
08	2480	N	2348	-0-	-132	-0-	2348	2			N	-0-					130
09	2310	N	2254	-0-	-56	-0-	2254	2			N	-0-					130
10	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					130
11	2280	N	2201	-0-	-79	-0-	2201	2			N	-0-					130

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	12	-0-	-108	-0-	12	2			N	-0-					94
07	62	N	-0-	-0-	-62	-0-					N	-0-					94
08	31	N	-0-	-0-	-31	-0-					N	-0-					94
09	12	N	4	-0-	-8	-0-	4	2			N	-0-					94
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					94
*11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

06	3510	X	-0-	-0-	-3510	-0-					N	-0-					162
07	3441	X	-0-	-0-	-3441	-0-					N	-0-					162
08	3441	X	14	-0-	-3427	-0-	14	1			N	-0-					162
09	2280	X	673	-0-	-1607	-0-	673	2			N	-0-					162
10	993	X	993	-0-	-0-	-0-	990	2	3	9	N	3					165
*11	2437	X	2437	-0-	-0-	-0-	2423	2	14	9	N	13					178

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

06	1170	N	932	-0-	-238	-0-	932	2			N	-0-					100
07	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					100
08	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					100
09	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					100
10	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					100
11	1230	N	1129	-0-	-101	-0-	1129	2			N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					28
07	899	N	893	-0-	-6	-0-	893	2			N	-0-					28
08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					28
09	870	N	860	-0-	-10	-0-	860	2			N	-0-					28
10	899	N	884	-0-	-15	-0-	884	2			N	-0-					28
11	870	N	847	-0-	-23	-0-	847	2			N	-0-					28

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					156
07	805	N	805	-0-	-0-	-0-	805	2			N	-0-					156
08	899	N	777	-0-	-122	-0-	777	2			N	-0-					156
09	840	N	143	-0-	-697	-0-	143	2			N	-0-					156
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					156
*11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					156

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

06	990	N	925	-0-	-65	-0-	906	2	19	9	N	17					91
07	815	N	815	-0-	-0-	-0-	815	2			N	-0-					91
08	832	N	832	-0-	-0-	-0-	824	2	8	9	N	7					98
09	944	N	944	-0-	-0-	-0-	931	2	13	9	N	12					110
10	806	N	656	-0-	-150	-0-	643	2	13	9	N	12					122
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2310	N	1467	-0-	-843	-0-	1447	2	20	9	N	18			129
07	2201	N	1508	-0-	-693	-0-	1489	2	19	9	N	17			146
08	2170	N	1343	-0-	-827	-0-	1313	2	30	9	N	27			173
09	1470	N	58	-0-	-1412	-0-	49	2	9	9	N	8			181
10	1519	N	1424	-0-	-95	-0-	1418	2	6	9	N	5			186
*11	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-			186

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

06	777	N	777	-0-	-0-	-0-	766	2	11	9	N	10			105
07	731	N	731	-0-	-0-	-0-	731	2			N	-0-			105
08	744	N	679	-0-	-65	-0-	679	2			N	-0-			105
09	780	N	4	-0-	-776	-0-	4	2			N	-0-			105
10	744	N	693	-0-	-51	-0-	693	2			N	-0-			105
*11	675	N	675	-0-	-0-	-0-	675	2			N	-0-			105

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

06	240	N	123	-0-	-117	-0-	123	2			N	-0-			-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-			-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-			-0-
09	228	N	228	-0-	-0-	-0-	228	2			N	-0-			-0-
10	248	N	232	-0-	-16	-0-	232	2			N	-0-			-0-
11	240	N	236	-0-	-4	-0-	236	2			N	-0-			-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

06	1930	N	1930	-0-	-0-	-0-	1872	2	58	9	N	53			157
07	1755	N	1755	-0-	-0-	-0-	1731	2	24	9	N	22			179
08	1600	N	1600	-0-	-0-	-0-	1589	2	11	9	N	10			189
09	56	N	56	-0-	-0-	-0-	49	2	7	9	N	6			195
10	1818	N	1818	-0-	-0-	-0-	1808	2	10	9	N	9			204
*11	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-			204

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			177
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			177
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			177
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			177
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			177
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			177

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	X	925	-0-	-0-	-0-	919	2	6	9	N	5					212
07	1117	N	1117	-0-	-0-	-0-	1114	2	3	9	N	3					215
08	1027	N	1027	-0-	-0-	-0-	1025	2	2	9	N	2					217
09	930	N	17	-0-	-913	-0-	17	2			N	-0-					217
10	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					217
*11	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					217

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

06	1896	X	1896	-0-	-0-	-0-	1896	2			N	-0-					175
07	1891	X	1875	-0-	-16	-0-	1875	2			N	-0-					175
08	1927	X	1927	-0-	-0-	-0-	1927	2			N	-0-					175
09	1890	X	1882	-0-	-8	-0-	1882	2			N	-0-					175
10	1953	X	1880	-0-	-73	-0-	1880	2			N	-0-					175
11	1890	X	1789	-0-	-101	-0-	1789	2			N	-0-					175

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

06	3736	X	3736	-0-	-0-	-0-	117	1	3006	2	N	557	748	1			597
							613	9									
07	3658	X	3658	-0-	-0-	-0-	117	1	2957	2	N	531	379	1			749
							584	9									
08	3677	X	3677	-0-	-0-	-0-	117	1	3001	2	N	508	939	1			318
							559	9									
09	3540	X	3540	-0-	-0-	-0-	117	1	2887	2	N	487	564	1			241
							536	9									
10	3726	X	3726	-0-	-0-	-0-	117	1	3042	2	N	515	379	1			377
							567	9									
*11	3460	X	3460	-0-	-0-	-0-	117	1	2824	2	N	472	192	1			657
							519	9									

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

06	9630	X	4701	-0-	-4929	-0-	4314	2	387	9	N	352	747	1			258
07	9951	X	6505	-0-	-3446	-0-	5775	2	730	9	N	664	556	1			366
08	9951	X	6323	-0-	-3628	-0-	5775	2	548	9	N	498	559	1			305
09	7920	X	4380	-0-	-3540	-0-	3945	2	435	9	N	395	374	1			326
10	6510	X	3309	-0-	-3201	-0-	2936	2	373	9	N	339	375	1			290
*11	10964	X	10964	-0-	-0-	-0-	9851	2	1113	9	N	1012	739	1			563

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

06	8205	X	8205	-0-	-0-	-0-	7523	2	682	9	N	620	736	1			506
07	7791	X	7791	-0-	-0-	-0-	7166	2	625	9	N	568	551	1			523
08	7289	X	7289	-0-	-0-	-0-	6622	2	667	9	N	606	558	1			571
09	8297	X	8297	-0-	-0-	-0-	7668	2	629	9	N	572	740	1			403
10	9440	X	9440	-0-	-0-	-0-	8842	2	598	9	N	544	375	1			572
*11	7872	X	7872	-0-	-0-	-0-	7279	2	593	9	N	539	567	1			544

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	332	-0-	-838	-0-	332	2			N	-0-					165
07	1178	N	1130	-0-	-48	-0-	1130	2			N	-0-					165
08	1178	N	648	-0-	-530	-0-	642	2	6	9	N	5					170
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					170
10	1116	N	537	-0-	-579	-0-	533	2	4	9	N	4					174
11	630	N	540	-0-	-90	-0-	537	2	3	9	N	3					177

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	197	-0-	-403	-0-	197	2			N	-0-					30
07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					30
08	713	N	593	-0-	-120	-0-	593	2			N	-0-					30
09	675	N	675	-0-	-0-	-0-	675	2			N	-0-					30
10	806	N	681	-0-	-125	-0-	681	2			N	-0-					30
*11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					30

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	313	-0-	-767	-0-	313	2			N	-0-					76
07	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					76
08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					76
09	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					76
10	1519	N	1139	-0-	-380	-0-	1139	2			N	-0-					76
11	1170	N	1049	-0-	-121	-0-	1049	2			N	-0-					76

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	941	-0-	-409	-0-	941	2			N	-0-					14
07	1178	N	1052	-0-	-126	-0-	1052	2			N	-0-					14
08	1395	N	1138	-0-	-257	-0-	1138	2			N	-0-					14
09	981	N	981	-0-	-0-	-0-	981	2			N	-0-					14
10	1054	N	914	-0-	-140	-0-	902	2	12	9	N	11					25
11	1110	N	574	-0-	-536	-0-	566	2	8	9	N	7	29	1			3

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	611	-0-	-19	-0-	610	2	1	9	Y	1					31
07	713	N	467	-0-	-246	-0-	465	2	2	9	Y	2					33
08	713	N	468	-0-	-245	-0-	467	2	1	9	Y	1					34
09	469	N	469	-0-	-0-	-0-	467	2	2	9	Y	2					36
10	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					36
*11	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					36

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

06	1793	N	1793	-0-	-0-	-0-	19	1	1774	2	N	-0-					21
07	1692	N	1692	-0-	-0-	-0-	19	1	1673	2	N	-0-					21
08	1674	N	1513	-0-	-161	-0-	19	1	1493	2	N	1					22
							1	9									
09	1563	N	1563	-0-	-0-	-0-	19	1	1542	2	N	2					24
							2	9									
10	1678	N	1678	-0-	-0-	-0-	19	1	1659	2	N	-0-					24
*11	1575	N	1575	-0-	-0-	-0-	19	1	1556	2	N	-0-					24

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

06	2910	X	2443	-0-	-467	-0-	2439	2	4	9	Y	4					72
07	3007	X	2526	-0-	-481	-0-	2524	2	2	9	Y	2	61	1			13
08	2976	X	2898	-0-	-78	-0-	2896	2	2	9	Y	2					15
09	2880	X	2619	-0-	-261	-0-	2617	2	2	9	Y	2					17
10	3028	X	3028	-0-	-0-	-0-	3028	2			Y	-0-					17
*11	2978	X	2978	-0-	-0-	-0-	2978	2			Y	-0-					17

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

06	870	N	762	-0-	-108	-0-	762	2			N	-0-					37
07	899	N	820	-0-	-79	-0-	820	2			N	-0-					37
08	961	N	857	-0-	-104	-0-	857	2			N	-0-					37
09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					37
10	895	N	895	-0-	-0-	-0-	895	2			N	-0-					37
11	840	N	826	-0-	-14	-0-	826	2			N	-0-					37

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

06	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
07	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
10	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
*11	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					11
07	764	N	764	-0-	-0-	-0-	764	2			N	-0-					11
08	868	N	615	-0-	-253	-0-	615	2			N	-0-					11
09	754	N	754	-0-	-0-	-0-	754	2			N	-0-					11
10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					11
*11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					11

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

06	1350	N	1088	-0-	-262	-0-	1088	2			N	-0-					29
07	1209	N	729	-0-	-480	-0-	729	2			N	-0-					29
08	1333	N	660	-0-	-673	-0-	660	2			N	-0-					29
09	888	N	888	-0-	-0-	-0-	888	2			N	-0-					29
10	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					29
*11	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					29

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

06	810	N	166	-0-	-644	-0-	166	2			N	-0-					28
07	1622	N	1622	-0-	-0-	-0-	1615	2	7	9	N	6					34
08	1519	N	1386	-0-	-133	-0-	1386	2			N	-0-					34
09	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					34
10	1612	N	1601	-0-	-11	-0-	1601	2			N	-0-					34
*11	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					34

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

06	1170	N	898	-0-	-272	-0-	898	2			N	-0-					22
07	1178	N	903	-0-	-275	-0-	903	2			N	-0-					22
08	1240	N	977	-0-	-263	-0-	977	2			N	-0-					22
09	930	N	930	-0-	-0-	-0-	930	2			N	-0-					22
10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					22
*11	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

06	1260	N	891	-0-	-369	-0-	891	2			N	-0-					27
07	1271	N	1198	-0-	-73	-0-	1198	2			N	-0-					27
08	1302	N	304	-0-	-998	-0-	304	2			N	-0-					27
09	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					27
10	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					27
*11	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					27

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

06	630	N	495	-0-	-135	-0-	495	2			N	-0-					8
07	620	N	4	-0-	-616	-0-	4	2			N	-0-					8
08	620	N	378	-0-	-242	-0-	378	2			N	-0-					8
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					8
10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					8
*11	404	N	404	-0-	-0-	-0-	404	2			N	-0-					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	11	1	834	2	N	-0-					16
07	1054	N	810	-0-	-244	-0-	12	1	786	2	N	11					27
							12	9									
08	1023	N	888	-0-	-135	-0-	12	1	876	2	N	-0-					27
09	786	N	786	-0-	-0-	-0-	11	1	775	2	N	-0-					27
10	999	N	999	-0-	-0-	-0-	12	1	987	2	N	-0-					27
*11	958	N	958	-0-	-0-	-0-	11	1	947	2	N	-0-					27

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	718	-0-	-62	-0-	718	2			N	-0-					28
07	868	N	576	-0-	-292	-0-	576	2			N	-0-					28
08	961	N	853	-0-	-108	-0-	853	2			N	-0-					28
09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					28
10	945	N	945	-0-	-0-	-0-	939	2	6	9	N	5					33
*11	855	N	855	-0-	-0-	-0-	851	2	4	9	N	4	34	1			3

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	38	1	236	2	N	-0-					40
07	279	N	228	-0-	-51	-0-	3	1	225	2	N	-0-					40
08	279	N	217	-0-	-62	-0-	34	1	183	2	N	-0-					40
09	157	N	157	-0-	-0-	-0-	4	1	153	2	N	-0-					40
10	217	N	191	-0-	-26	-0-	29	1	155	2	N	6					46
							7	9									
11	210	N	153	-0-	-57	-0-	3	1	147	2	N	3	37	1			12
							3	9									

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1567	-0-	-683	-0-	1557	2	10	9	Y	9					57
07	2325	N	1551	-0-	-774	-0-	1547	2	4	9	Y	4	50	1			11
08	2107	N	2107	-0-	-0-	-0-	2107	2			Y	-0-					11
09	2212	N	2212	-0-	-0-	-0-	2212	2			Y	-0-					11
10	2346	N	2346	-0-	-0-	-0-	2346	2			Y	-0-					11
*11	2222	N	2222	-0-	-0-	-0-	2222	2			Y	-0-					11

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	646	-0-	-194	-0-	646	2			Y	-0-					17
07	837	N	626	-0-	-211	-0-	626	2			Y	-0-					17
08	899	N	704	-0-	-195	-0-	704	2			Y	-0-					17
09	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					17
10	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					17
11	690	N	682	-0-	-8	-0-	636	2	46	9	Y	42	42	1			17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	729	-0-	-51	-0-	729	2			N	-0-					20
07	930	N	820	-0-	-110	-0-	820	2			N	-0-					20
08	930	N	821	-0-	-109	-0-	819	2	2	9	N	2					22
09	771	N	771	-0-	-0-	-0-	768	2	3	9	N	3					25
10	923	N	923	-0-	-0-	-0-	917	2	6	9	N	5					30
*11	829	N	829	-0-	-0-	-0-	827	2	2	9	N	2	29	1			3

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	19	1	873	2	N	-0-					27
07	1085	N	896	-0-	-189	-0-	19	1	877	2	N	-0-					27
08	1116	N	946	-0-	-170	-0-	19	1	927	2	N	-0-					27
09	880	N	880	-0-	-0-	-0-	19	1	861	2	N	-0-					27
10	973	N	973	-0-	-0-	-0-	19	1	954	2	N	-0-					27
11	930	N	853	-0-	-77	-0-	19	1	834	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

06	2250	N	2175	-0-	-75	-0-	11 29	1 9	2135	2	N	26					155
07	2387	N	2206	-0-	-181	-0-	12 26	1 9	2168	2	N	24	111	1			68
08	2480	N	2311	-0-	-169	-0-	12 31	1 9	2268	2	N	28					96
09	2179	N	2179	-0-	-0-	-0-	11 26	1 9	2142	2	N	24					120
10	2459	N	2459	-0-	-0-	-0-	12 34	1 9	2413	2	N	31					151
*11	2390	N	2390	-0-	-0-	-0-	11 31	1 9	2348	2	N	28					179

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

06	910	N	910	-0-	-0-	-0-	895	2	15	9	N	14					56
07	1066	N	1066	-0-	-0-	-0-	1047	2	19	9	N	17					73
08	1089	N	1089	-0-	-0-	-0-	1076	2	13	9	N	12					85
09	990	N	990	-0-	-0-	-0-	973	2	17	9	N	15					100
10	1072	N	1072	-0-	-0-	-0-	1058	2	14	9	N	13					113
*11	1051	N	1051	-0-	-0-	-0-	1036	2	15	9	N	14	103	1			24

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

06	630	N	480	-0-	-150 B	-0-	476	2	4	9	N	4					62
07	651	N	532	-0-	-119 B	-0-	514	2	18	9	N	16					78
08	558	N	530	-0-	-28	-0-	487	2	43	9	N	39	86	1			31
09	483	N	483	-0-	-0-	-0-	472	2	11	9	N	10					41
10	527	N	321	-0-	-206	-0-	307	2	14	9	N	13					54
11	510	N	239	-0-	-271	-0-	227	2	12	9	N	11					65

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

06	840	N	806	-0-	-34 B	-0-	800	2	6	9	N	5					63
07	868	N	851	-0-	-17 B	-0-	830	2	21	9	N	19					82
08	871	N	871	-0-	-0-	-0-	820	2	51	9	N	46	96	1			32
09	810	N	798	-0-	-12	-0-	788	2	10	9	N	9					41
10	837	N	819	-0-	-18	-0-	802	2	17	9	N	15					56
11	840	N	781	-0-	-59	-0-	767	2	14	9	N	13					69

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4870	N	4870	-0-	-0-	B	-0-		725	1	3408	2	N	670	1017	1			434
									737	9									
07	5123	N	5123	-0-	-0-	B	-0-		840	1	3525	2	N	689	926	1			197
									758	9									
08	4928	X	4928	-0-	-0-		-0-		749	1	3401	2	N	707	553	1			351
									778	9									
09	4350	X	3459	-0-	-891		-0-		809	1	2098	2	N	502	737	1	2	8	114
									552	9									
10	4495	X	4232	-0-	-263		-0-		791	1	2679	2	N	693	549	1	2	8	256
									762	9									
11	4350	X	4001	-0-	-349		-0-		645	1	2663	2	N	630	567	1			319
									693	9									

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54840		7097	-0-	-47743	B	152531		30	1	6867	2	N	182	359	1	2	8	278
									200	9									
07	157795	X	5264	-0-	-152531	B	-0-		31	1	5104	2	N	117					395
									129	9									
08	10385	X	5683	-0-	-4702		-0-		31	1	5503	2	N	135					530
									149	9									
09	10050	X	5365	-0-	-4685		-0-		30	1	5167	2	N	153	186	1			497
									168	9									
10	7998	X	4944	-0-	-3054		-0-		30	1	4756	2	N	144	194	1			447
									158	9									
11	7110	X	3506	-0-	-3604		-0-		29	1	3379	2	N	89	199	1			337
									98	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	10722	-0-	10722	B	122963		30	1	10345	2	N	315					677
									347	9									
07	130760	X	7797	-0-	-122963	B	-0-		31	1	7566	2	N	182	539	1			320
									200	9									
08	12524	X	8209	-0-	-4315		-0-		31	1	7979	2	N	181	188	1			313
									199	9									
09	11340	X	5705	-0-	-5635		-0-		30	1	5552	2	N	112					425
									123	9									
10	11718	X	6278	-0-	-5440		-0-		31	1	6104	2	N	130	188	1			367
									143	9									
11	10710	X	4637	-0-	-6073		-0-		29	1	4481	2	N	115					482
									127	9									

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27420		13787	-0-	-13633	B	186008		30	1	12998	2	N	690	533	1			715
									759	9									
07	199777	X	13769	-0-	-186008	B	-0-		31	1	13099	2	N	581	709	1			587
									639	9									
08	21359	X	14281	-0-	-7078		-0-		31	1	13593	2	N	597	712	1			472
									657	9									
09	17190	X	13271	-0-	-3919		-0-		30	1	12702	2	N	490	354	1			608
									539	9									
10	14384	X	13520	-0-	-864		-0-		31	1	13010	2	N	435	723	1			320
									479	9									
11	13830	X	11847	-0-	-1983		-0-		30	1	11331	2	N	442	364	1			398
									486	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54840		6930	-0-	-47910 B	67368	30 417	1 9	6483	2	N	379	708	1			249
07	74361	X	6993	-0-	-67368 B	-0-	31 502	1 9	6460	2	N	456	184	1			521
08	7750	X	7700	-0-	-50	-0-	31 491	1 9	7178	2	N	446	701	1			266
09	7500	X	6586	-0-	-914	-0-	30 387	1 9	6169	2	N	352	187	1			431
10	7750	X	6666	-0-	-1084	-0-	31 377	1 9	6258	2	N	343	552	1			222
11	7440	X	6531	-0-	-909	-0-	30 418	1 9	6083	2	N	380	185	1			417

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21422		22519	-0-	1097 B	315242	30 694	1 9	21795	2	N	631	541	1	1	8	582
07	342013	X	26771	-0-	-315242 B	-0-	31 811	1 9	25929	2	N	737	547	1			772
08	24729	X	24729	-0-	-0-	-0-	31 647	1 9	24051	2	N	588	722	1			638
09	43410	X	20339	-0-	-23071	-0-	30 486	1 9	19823	2	N	442	542	1			538
10	36332	X	17659	-0-	-18673	-0-	31 393	1 9	17235	2	N	357	558	1			337
11	25920	X	10111	-0-	-15809	-0-	26 234	1 9	9851	2	N	213	182	1			368

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	#	202	-0-	-1268	-0-	201	3	1	9	N	1					66
07	1767	#	486	-0-	-1281	-0-	484	3	2	9	N	2					68
08	1767	#	2	-0-	-1765	-0-	1	3	1	9	N	1	32	1			37
09	1710	#	-0-	-0-	-1710	-0-					N	-0-					37
10	1519	#	-0-	-0-	-1519	-0-					N	-0-					37
11	480	#	-0-	-0-	-480	-0-					N	-0-					37

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	442	-0-	-38	-0-	60	1	382	2	N	-0-					33
07	496	X	467	-0-	-29	-0-	56	1	411	2	N	-0-					33
08	496	X	478	-0-	-18	-0-	62	1	416	2	N	-0-					33
09	480	X	389	-0-	-91	-0-	60	1	329	2	N	-0-					33
10	496	X	383	-0-	-113	-0-	62	1	321	2	N	-0-					33
11	450	X	359	-0-	-91	-0-	48	1	311	2	N	-0-					33

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2256	-0-	-24	-0-	2256	3			N	-0-					102
07	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					102
08	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					102
09	2250	N	2228	-0-	-22	-0-	2228	3			N	-0-					102
10	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					102
11	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					102

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	162	-0-	-828	-0-	24	1	138	2	N	-0-					-0-
07	1190	N	1190	-0-	-0-	-0-	56	1	1134	2	N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	52	1	940	2	N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	54	1	827	2	N	-0-					-0-
10	1178	N	891	-0-	-287	-0-	40	1	851	2	N	-0-					-0-
11	960	N	738	-0-	-222	-0-	16	1	722	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	53752					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
ENERGY TRANSFER COMPANY 252017
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	210	-0-	-60 B	-0-	210	2			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
08	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
07	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
08	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
*11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
08	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
*11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
08	124	N	15	-0-	-109 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
07	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
08	217	N	175	-0-	-42 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	160	-0-	-50 B	-0-	160	2			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
*11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
07	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
08	589	N	372	-0-	-217 B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	546	N	428	-0-	-118 B	-0-	428	3			N	-0-					-0-
10	620	N	413	-0-	-207 B	-0-	413	3			N	-0-					-0-
11	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
08	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
10	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
08	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*11	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
*11	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	67	-0-	-53	B	-0-	67	2			N	-0-					-0-
07	155	N	67	-0-	-88	B	-0-	67	2			N	-0-					-0-
08	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
10	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
11	240	N	176	-0-	-64	B	-0-	176	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
07	62	N	9	-0-	-53	B	-0-	9	2			N	-0-					-0-
08	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	7	-0-	-6	B	-0-	7	2			N	-0-					-0-
10	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
11	13	N	9	-0-	-4	B	-0-	9	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	208	-0-	-62	B	-0-	208	2			N	-0-					-0-
07	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
08	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
10	279	N	273	-0-	-6	B	-0-	273	2			N	-0-					-0-
*11	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	139	-0-	-41	B	-0-	139	2			N	-0-					-0-
07	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
08	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
10	217	N	188	-0-	-29	B	-0-	188	2			N	-0-					-0-
*11	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	127	-0-	-83	B	-0-	127	2			N	-0-					-0-
07	217	N	197	-0-	-20	B	-0-	197	2			N	-0-					-0-
08	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
10	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
*11	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	193	-0-	-107	B	-0-	193	2			N	-0-					-0-
07	341	N	336	-0-	-5	B	-0-	336	2			N	-0-					-0-
08	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
10	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
*11	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
07	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
08	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
10	124	N	88	-0-	-36	B	-0-	88	2			N	-0-					-0-
11	120	N	79	-0-	-41	B	-0-	79	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	224	-0-	-76	B	-0-	224	2			N	-0-					-0-
07	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-
08	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
10	341	N	316	-0-	-25	B	-0-	316	2			N	-0-					-0-
*11	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	35	-0-	-55	B	-0-	35	2			N	-0-					-0-
07	124	N	39	-0-	-85	B	-0-	39	2			N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
11	180	N	53	-0-	-127	B	-0-	53	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

06	210	N	93	-0-	-117 B	-0-	93	2			N	-0-					-0-
07	217	N	77	-0-	-140 B	-0-	77	2			N	-0-					-0-
08	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
11	360	N	181	-0-	-179 B	-0-	181	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
07	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
08	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

06	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
10	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
11	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	98	-0-	-142 B	-0-	98	2			N	-0-					-0-
07	248	N	91	-0-	-157 B	-0-	91	2			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
10	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
11	240	N	29	-0-	-211 B	-0-	29	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
08	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
08	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
07	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					-0-
08	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	71	-0-	-79 B	-0-	71	2			N	-0-					-0-
07	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					-0-
10	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
11	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	112	-0-	-8 B	-0-	112	2		N	-0-			-0-
07	125	N	125	-0-	-0- B	-0-	125	2		N	-0-			-0-
08	176	N	176	-0-	-0- B	-0-	176	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	135	N	135	-0-	-0- B	-0-	135	2		N	-0-			-0-
10	124	N	98	-0-	-26 B	-0-	98	2		N	-0-			-0-
11	180	N	135	-0-	-45 B	-0-	135	2		N	-0-			-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	284	-0-	-106 B	-0-	284	2		N	-0-			-0-
07	310	N	235	-0-	-75 B	-0-	235	2		N	-0-			-0-
08	306	N	306	-0-	-0- B	-0-	306	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	270	N	226	-0-	-44 B	-0-	226	2		N	-0-			-0-
10	249	N	249	-0-	-0- B	-0-	249	2		N	-0-			-0-
*11	408	N	408	-0-	-0- B	-0-	408	2		N	-0-			-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	349	-0-	-41 B	-0-	349	2		N	-0-			-0-
07	327	N	327	-0-	-0- B	-0-	327	2		N	-0-			-0-
08	352	N	352	-0-	-0- B	-0-	352	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	360	N	315	-0-	-45 B	-0-	315	2		N	-0-			-0-
10	341	N	284	-0-	-57 B	-0-	284	2		N	-0-			-0-
*11	334	N	334	-0-	-0- B	-0-	334	2		N	-0-			-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	129	N	129	-0-	-0- B	-0-	129	2		N	-0-			-0-
07	151	N	151	-0-	-0- B	-0-	151	2		N	-0-			-0-
08	156	N	156	-0-	-0- B	-0-	156	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	135	N	135	-0-	-0- B	-0-	135	2		N	-0-			-0-
10	155	N	104	-0-	-51 B	-0-	104	2		N	-0-			-0-
11	150	N	108	-0-	-42 B	-0-	108	2		N	-0-			-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	105	-0-	-75 B	-0-	105	2		N	-0-			-0-
07	175	N	175	-0-	-0- B	-0-	175	2		N	-0-			-0-
08	85	N	85	-0-	-0- B	-0-	85	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	20	-0-	-100 B	-0-	20	2		N	-0-			-0-
10	186	N	1	-0-	-185 B	-0-	1	2		N	-0-			-0-
*11	104	N	104	-0-	-0- B	-0-	104	2		N	-0-			-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	223	-0-	-107 B	-0-	223	2		N	-0-			-0-
07	248	N	173	-0-	-75 B	-0-	173	2		N	-0-			-0-
08	159	N	159	-0-	-0- B	-0-	159	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	146	-0-	-64 B	-0-	146	2		N	-0-			-0-
10	186	N	109	-0-	-77 B	-0-	109	2		N	-0-			-0-
*11	172	N	172	-0-	-0- B	-0-	172	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					-0-
07	434	N	327	-0-	-107 B	-0-	327	2			N	-0-					-0-
08	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
10	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
11	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	300	-0-	-30 B	-0-	300	2			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	208	-0-	-92 B	-0-	208	2			N	-0-					-0-
10	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
*11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	18	-0-	-42 B	-0-	18	2			N	-0-					-0-
07	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
08	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
10	93	N	26	-0-	-67 B	-0-	26	2			N	-0-					-0-
11	120	N	50	-0-	-70 B	-0-	50	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
10	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
*11	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	154	-0-	-116 B	-0-	154	2			N	-0-					-0-
07	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
08	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
10	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
*11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
10	217	N	25	-0-	-192 B	-0-	25	2			N	-0-					-0-
11	150	N	49	-0-	-101 B	-0-	49	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
10	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
*11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
10	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
*11	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	119	-0-	-31 B	-0-	119	2			N	-0-					-0-
10	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
*11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	338	-0-	-82 B	-0-	338	2			N	-0-					-0-
07	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
10	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
*11	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
*11	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
07	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
08	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
10	186	N	142	-0-	-44	B	-0-	142	2			N	-0-					-0-
11	240	N	208	-0-	-32	B	-0-	208	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
07	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
08	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
10	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
11	360	N	313	-0-	-47	B	-0-	313	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	356	-0-	-34	B	-0-	356	2			N	-0-					-0-
07	403	N	401	-0-	-2	B	-0-	401	2			N	-0-					-0-
08	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
10	403	N	376	-0-	-27	B	-0-	376	2			N	-0-					-0-
11	360	N	314	-0-	-46	B	-0-	314	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
07	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
08	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
10	186	N	161	-0-	-25	B	-0-	161	2			N	-0-					-0-
11	150	N	134	-0-	-16	B	-0-	134	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	B	-0-	206	2			N	-0-					-0-
07	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
08	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
10	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
11	360	N	290	-0-	-70	B	-0-	290	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-
07	93	N	23	-0-	-70 B	-0-	23	2			N	-0-					-0-
08	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
11	120	N	56	-0-	-64 B	-0-	56	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
08	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
11	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
07	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
10	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
11	150	N	109	-0-	-41 B	-0-	109	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
07	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	190	-0-	-80 B	-0-	190	2			N	-0-					-0-
07	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
08	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
10	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
11	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	260	-0-	-70 B	-0-	260	2			N	-0-					-0-
07	341	N	239	-0-	-102 B	-0-	239	2			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
08	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
11	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
07	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	123	-0-	-27 B	-0-	123	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
07	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*11	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
07	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
11	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
*11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
*11	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	83	-0-	-67 B	-0-	83	2			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
08	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
10	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
11	240	N	197	-0-	-43 B	-0-	197	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
10	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
*11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
07	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
08	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
10	155	N	75	-0-	-80 B	-0-	75	2			N	-0-					-0-
11	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	211	-0-	-29 B	-0-	211	2			N	-0-					-0-
07	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
10	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
*11	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
08	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	93	N	54	-0-	-39 B	-0-	54	2			N	-0-					-0-
*11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-
07	124	N	29	-0-	-95 B	-0-	29	2			N	-0-					-0-
08	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	17	-0-	-103 B	-0-	17	2			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	288	-0-	-342 B	-0-	288	2			N	-0-					-0-
07	620	N	75	-0-	-545 B	-0-	75	2			N	-0-					-0-
08	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
10	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
*11	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
11	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*11	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
08	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
11	300	N	278	-0-	-22 B	-0-	278	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
07	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
08	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
*11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
08	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
07	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
08	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
10	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
11	90	N	78	-0-	-12	B	-0-	78	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30	B	-0-	180	2			N	-0-					-0-
07	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
08	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
10	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
11	240	N	235	-0-	-5	B	-0-	235	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
08	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
10	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
11	60	N	36	-0-	-24	B	-0-	36	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	287	-0-	-43	B	-0-	287	3			N	-0-					-0-
07	341	N	298	-0-	-43	B	-0-	298	3			N	-0-					-0-
08	310	N	284	-0-	-26	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	273	-0-	-27	B	-0-	273	3			N	-0-					-0-
10	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
11	270	N	246	-0-	-24	B	-0-	246	3			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
*10	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. //CONT.// 068309
PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
*10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
*10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
08	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	1			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*11	340	N	340	-0-	-0- B	-0-	340	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7 B	-0-	83	1			N	-0-					-0-
07	93	N	80	-0-	-13 B	-0-	80	1			N	-0-					-0-
08	93	N	84	-0-	-9 B	-0-	84	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
10	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
11	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	456	-0-	-62 B	-0-	456	2			N	-0-					-0-
07	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
08	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
10	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
*11	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY //CONT.// 096675
SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	B	-0-	119	2			N	-0-					-0-
07	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
08	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
10	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
*11	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
07	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
08	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
11	270	N	236	-0-	-34	B	-0-	236	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
07	93	N	80	-0-	-13	B	-0-	80	2			N	-0-					-0-
08	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
10	93	N	80	-0-	-13	B	-0-	80	2			N	-0-					-0-
11	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
07	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
08	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
10	217	N	199	-0-	-18	B	-0-	199	2			N	-0-					-0-
11	210	N	197	-0-	-13	B	-0-	197	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
07	279	N	255	-0-	-24	B	-0-	255	2			N	-0-					-0-
08	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
10	248	N	240	-0-	-8	B	-0-	240	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	157	N	157	-0-	-0-	B	-0-	157	3		N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-					-0-
08	157	N	157	-0-	-0-	B	-0-	157	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0-	B	-0-	153	3		N	-0-					-0-
10	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-					-0-
*11	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	179	-0-	-61	B	-0-	179	3		N	-0-					-0-
07	279	N	165	-0-	-114	B	-0-	165	3		N	-0-					-0-
08	217	N	61	-0-	-156	B	-0-	61	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180	B	-0-				N	-0-					-0-
10	155	N	126	-0-	-29	B	-0-	126	3		N	-0-					-0-
*11	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

06	1064	N	1064	-0-	-0-	B	-0-	1064	3		N	-0-					-0-
07	1116	N	1115	-0-	-1	B	-0-	1115	3		N	-0-					-0-
08	1144	N	1144	-0-	-0-	B	-0-	1144	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1104	N	1104	-0-	-0-	B	-0-	1104	3		N	-0-					-0-
10	1128	N	1128	-0-	-0-	B	-0-	1128	3		N	-0-					-0-
11	1110	N	827	-0-	-283	B	-0-	827	3		N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	361	N	361	-0-	-0-	B	-0-	361	3		N	-0-					-0-
07	372	N	354	-0-	-18	B	-0-	354	3		N	-0-					-0-
08	384	N	384	-0-	-0-	B	-0-	384	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0-	B	-0-	366	3		N	-0-					-0-
10	374	N	374	-0-	-0-	B	-0-	374	3		N	-0-					-0-
11	360	N	344	-0-	-16	B	-0-	344	3		N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON //CONT.// 134100
CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

06	912	N	912	-0-	-0-	B	-0-	912	2		N	-0-					-0-
07	973	N	973	-0-	-0-	B	-0-	973	2		N	-0-					-0-
08	1023	N	953	-0-	-70	B	-0-	953	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	879	-0-	-21	B	-0-	879	2		N	-0-					-0-
10	961	N	901	-0-	-60	B	-0-	901	2		N	-0-					-0-
11	930	N	859	-0-	-71	B	-0-	859	2		N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

06	1140	N	852	-0-	-288	B	-0-	852	2		N	-0-					-0-
07	1116	N	1096	-0-	-20	B	-0-	1096	2		N	-0-					-0-
08	1054	N	1030	-0-	-24	B	-0-	1030	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1035	N	1035	-0-	-0-	B	-0-	1035	2		N	-0-					-0-
10	1085	N	1039	-0-	-46	B	-0-	1039	2		N	-0-					-0-
*11	996	N	996	-0-	-0-	B	-0-	996	2		N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	570	N	532	-0-	-38	B	-0-	532	2		N	-0-					-0-
07	589	N	558	-0-	-31	B	-0-	558	2		N	-0-					-0-
08	589	N	554	-0-	-35	B	-0-	554	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	482	-0-	-58	B	-0-	482	2		N	-0-					-0-
10	558	N	518	-0-	-40	B	-0-	518	2		N	-0-					-0-
*11	584	N	584	-0-	-0-	B	-0-	584	2		N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

06	210	N	152	-0-	-58	B	-0-	152	2		N	-0-					-0-
07	217	N	214	-0-	-3	B	-0-	214	2		N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-					-0-
10	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-					-0-
*11	217	N	217	-0-	-0-	B	-0-	217	2		N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

06	900	N	517	-0-	-383	B	-0-	517	2		N	-0-					-0-
07	744	N	728	-0-	-16	B	-0-	728	2		N	-0-					-0-
08	744	N	744	-0-	-0-	B	-0-	744	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	724	N	724	-0-	-0-	B	-0-	724	2		N	-0-					-0-
10	914	N	914	-0-	-0-	B	-0-	914	2		N	-0-					-0-
*11	973	N	973	-0-	-0-	B	-0-	973	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1058	-0-	-262 B	-0-	1058	2			N	-0-					-0-
07	1271	N	1266	-0-	-5 B	-0-	1266	2			N	-0-					-0-
08	1240	N	1210	-0-	-30 B	-0-	1210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
10	1271	N	1213	-0-	-58 B	-0-	1213	2			N	-0-					-0-
11	1170	N	1163	-0-	-7 B	-0-	1163	2			N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	439	-0-	-131 B	-0-	439	2			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
08	527	N	453	-0-	-74 B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
10	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
*11	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	903	-0-	-297 B	-0-	903	2			N	-0-					-0-
07	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
08	1054	N	952	-0-	-102 B	-0-	952	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1063	N	1063	-0-	-0- B	-0-	1063	2			N	-0-					-0-
10	1116	N	1052	-0-	-64 B	-0-	1052	2			N	-0-					-0-
*11	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	790	-0-	-200 B	-0-	790	2			N	-0-					-0-
07	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
08	899	N	814	-0-	-85 B	-0-	814	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
10	930	N	877	-0-	-53 B	-0-	877	2			N	-0-					-0-
*11	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	406	-0-	-104 B	-0-	406	2			N	-0-					-0-
07	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
08	434	N	401	-0-	-33 B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
10	465	N	433	-0-	-32 B	-0-	433	2			N	-0-					-0-
*11	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
07	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN //CONT.// 154650
FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
07	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
08	744	N	633	-0-	-111 B	-0-	633	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
10	775	N	645	-0-	-130 B	-0-	645	2			N	-0-					-0-
*11	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
08	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
08	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
10	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
11	360	N	237	-0-	-123 B	-0-	237	3			N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
07	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
08	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
10	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	25	N	25	-0-	-0-	B	-0-	25	3		N	-0-			-0-
07	397	N	397	-0-	-0-	B	-0-	397	3		N	-0-			-0-
08	448	N	448	-0-	-0-	B	-0-	448	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	463	N	463	-0-	-0-	B	-0-	463	3		N	-0-			-0-
10	501	N	501	-0-	-0-	B	-0-	501	3		N	-0-			-0-
*11	475	N	475	-0-	-0-	B	-0-	475	3		N	-0-			-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	281	N	281	-0-	-0-	B	-0-	281	3		N	-0-			-0-
07	297	N	297	-0-	-0-	B	-0-	297	3		N	-0-			-0-
08	297	N	297	-0-	-0-	B	-0-	297	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	289	N	289	-0-	-0-	B	-0-	289	3		N	-0-			-0-
10	310	N	290	-0-	-20	B	-0-	290	3		N	-0-			-0-
11	300	N	282	-0-	-18	B	-0-	282	3		N	-0-			-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	69	N	69	-0-	-0-	B	-0-	69	3		N	-0-			-0-
07	77	N	77	-0-	-0-	B	-0-	77	3		N	-0-			-0-
08	74	N	74	-0-	-0-	B	-0-	74	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	77	N	77	-0-	-0-	B	-0-	77	3		N	-0-			-0-
10	75	N	75	-0-	-0-	B	-0-	75	3		N	-0-			-0-
*11	72	N	72	-0-	-0-	B	-0-	72	3		N	-0-			-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	390	N	361	-0-	-29	B	-0-	361	3		N	-0-			-0-
07	403	N	337	-0-	-66	B	-0-	337	3		N	-0-			-0-
08	403	N	350	-0-	-53	B	-0-	350	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	341	-0-	-19	B	-0-	341	3		N	-0-			-0-
10	375	N	375	-0-	-0-	B	-0-	375	3		N	-0-			-0-
*11	346	N	346	-0-	-0-	B	-0-	346	3		N	-0-			-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	245	N	245	-0-	-0-	B	-0-	245	3		N	-0-			-0-
07	279	N	225	-0-	-54	B	-0-	225	3		N	-0-			-0-
08	279	N	187	-0-	-92	B	-0-	187	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	228	-0-	-12	B	-0-	228	3		N	-0-			-0-
10	251	N	251	-0-	-0-	B	-0-	251	3		N	-0-			-0-
*11	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	187	-0-	-23	B	-0-	187	3		N	-0-			-0-
07	217	N	180	-0-	-37	B	-0-	180	3		N	-0-			-0-
08	257	N	257	-0-	-0-	B	-0-	257	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
10	198	N	198	-0-	-0-	B	-0-	198	3		N	-0-			-0-
11	240	N	184	-0-	-56	B	-0-	184	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
07	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
08	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	117	-0-	-63 B	-0-	117	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
08	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
08	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
07	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 723																	
09	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	171	-0-	-69 B	-0-	171	3			N	-0-					-0-
07	248	N	193	-0-	-55 B	-0-	193	3			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	210	N	166	-0-	-44 B	-0-	166	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
07	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
11	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	270	-0-	-60 B	-0-	270	3			N	-0-					-0-
07	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
08	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
11	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	517	-0-	-143 B	-0-	517	3			N	-0-					-0-
07	682	N	598	-0-	-84 B	-0-	598	3			N	-0-					-0-
08	682	N	586	-0-	-96 B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
10	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
11	570	N	550	-0-	-20 B	-0-	550	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
07	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
08	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
08	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
10	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
11	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
08	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
11	180	N	53	-0-	-127 B	-0-	53	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	158	-0-	-11 B	-0-	158	3			N	-0-					-0-
07	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
08	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
10	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	290	-0-	-70 B	-0-	290	3			N	-0-					-0-
07	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
08	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	109	-0-	-71 B	-0-	109	3			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
08	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
07	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
08	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	151	-0-	-89 B	-0-	151	3			N	-0-					-0-
10	248	N	170	-0-	-78 B	-0-	170	3			N	-0-					-0-
11	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-
07	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
08	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	97	-0-	-83 B	-0-	97	3			N	-0-					-0-
10	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
*11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	152	-0-	-58 B	-0-	152	3			N	-0-					-0-
07	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-
08	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	123	-0-	-57 B	-0-	123	3			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
08	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
08	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
11	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
07	403	N	348	-0-	-55	B	-0-	348	3			N	-0-					-0-
08	403	N	371	-0-	-32	B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
10	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
*11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
07	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
08	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	328	-0-	-2	B	-0-	328	3			N	-0-					-0-
10	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
11	330	N	301	-0-	-29	B	-0-	301	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
07	465	N	452	-0-	-13	B	-0-	452	3			N	-0-					-0-
08	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
10	465	N	447	-0-	-18	B	-0-	447	3			N	-0-					-0-
11	450	N	431	-0-	-19	B	-0-	431	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

O	ALLOW	M	PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
07	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-
08	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
10	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
*11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

O	ALLOW	M	PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

O	ALLOW	M	PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-
07	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
10	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
11	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

O	ALLOW	M	PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
08	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*11	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

O	ALLOW	M	PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	1170	N	1027	-0-	-143 B	-0-	1027	3			N	-0-					-0-
07	1209	N	1187	-0-	-22 B	-0-	1187	3			N	-0-					-0-
08	1240	N	1158	-0-	-82 B	-0-	1158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
10	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
*11	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
10	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
11	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
10	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
11	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-
07	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
08	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
10	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
*11	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1154	-0-	-106	B	-0-	1154	3			N	-0-					-0-
07	2046	N	2046	-0-	-0-	B	-0-	2046	3			N	-0-					-0-
08	1302	N	670	-0-	-632	B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
10	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
*11	2171	N	2171	-0-	-0-	B	-0-	2171	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	240	-0-	-120	B	-0-	240	3			N	-0-					-0-
07	310	N	258	-0-	-52	B	-0-	258	3			N	-0-					-0-
08	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	213	-0-	-27	B	-0-	213	3			N	-0-					-0-
10	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
*11	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
07	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-
08	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	387	-0-	-33	B	-0-	387	2			N	-0-					-0-
10	465	N	394	-0-	-71	B	-0-	394	2			N	-0-					-0-
*11	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	B	-0-	201	2			N	-0-					-0-
07	217	N	208	-0-	-9	B	-0-	208	2			N	-0-					-0-
08	217	N	207	-0-	-10	B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
10	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-
11	210	N	208	-0-	-2	B	-0-	208	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
08	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
10	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
11	180	N	179	-0-	-1	B	-0-	179	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

06	90	N	-0-	-0-	-90	B	-0-					N	-0-				-0-
07	124	N	110	-0-	-14	B	-0-	110	2			N	-0-				-0-
08	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-				-0-
*10	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-				-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

06	150	N	-0-	-0-	-150	B	-0-					N	-0-				-0-
07	124	N	114	-0-	-10	B	-0-	114	2			N	-0-				-0-
08	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-				-0-
*10	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-				-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT				-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

06	60	N	-0-	-0-	-60	B	-0-					N	-0-				-0-
07	62	N	48	-0-	-14	B	-0-	48	2			N	-0-				-0-
08	62	N	48	-0-	-14	B	-0-	48	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-				-0-
*10	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-				-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT				-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

06	210	N	-0-	-0-	-210	B	-0-					N	-0-				-0-
07	217	N	148	-0-	-69	B	-0-	148	2			N	-0-				-0-
08	186	N	171	-0-	-15	B	-0-	171	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-				-0-
*10	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-				-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT				-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

06	210	N	-0-	-0-	-210	B	-0-					N	-0-				-0-
07	186	N	157	-0-	-29	B	-0-	157	2			N	-0-				-0-
08	186	N	167	-0-	-19	B	-0-	167	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-				-0-
*10	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-				-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DAWSON, BOBBY G. 208015
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	631	N	569	-0-	-62	B	-0-	569	2			N	-0-					-0-
07	930	N	729	-0-	-201	B	-0-	729	2			N	-0-					-0-
08	946	N	946	-0-	-0-	B	-0-	946	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
10	972	N	972	-0-	-0-	B	-0-	972	2			N	-0-					-0-
*11	1100	N	1100	-0-	-0-	B	-0-	1100	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	219	-0-	-141	B	-0-	219	2			N	-0-					-0-
07	434	N	357	-0-	-77	B	-0-	357	2			N	-0-					-0-
08	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
10	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
*11	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	330	N	217	-0-	-113	B	-0-	217	2			N	-0-					-0-
07	310	N	298	-0-	-12	B	-0-	298	2			N	-0-					-0-
08	372	N	347	-0-	-25	B	-0-	347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
10	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
*11	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	171	-0-	-69	B	-0-	171	2			N	-0-					-0-
07	310	N	223	-0-	-87	B	-0-	223	2			N	-0-					-0-
08	310	N	288	-0-	-22	B	-0-	288	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
10	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
*11	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-
07	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
08	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
10	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
*11	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	156	-0-	-84	B	-0-	156	3			N	-0-					-0-
07	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
08	279	N	210	-0-	-69	B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
10	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
11	210	N	179	-0-	-31	B	-0-	179	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	239	-0-	-61	B	-0-	239	3			N	-0-					-0-
07	310	N	255	-0-	-55	B	-0-	255	3			N	-0-					-0-
08	310	N	253	-0-	-57	B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
10	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
*11	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
07	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
08	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	257	-0-	-193 B	-0-	257	3			N	-0-					-0-
07	434	N	323	-0-	-111 B	-0-	323	3			N	-0-					-0-
08	434	N	323	-0-	-111 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
10	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*11	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	241	-0-	-149 B	-0-	241	3			N	-0-					-0-
07	403	N	303	-0-	-100 B	-0-	303	3			N	-0-					-0-
08	372	N	309	-0-	-63 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
*11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	294	-0-	-126 B	-0-	294	3			N	-0-					-0-
07	434	N	369	-0-	-65 B	-0-	369	3			N	-0-					-0-
08	434	N	364	-0-	-70 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
10	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
11	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
07	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
08	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
11	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	81	-0-	-69 B	-0-	81	3			N	-0-					-0-
07	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-
08	186	N	75	-0-	-111 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
11	60	N	21	-0-	-39 B	-0-	21	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
07	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-
07	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*11	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
08	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
10	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	358	-0-	-212 B	-0-	358	3			N	-0-					-0-
07	651	N	521	-0-	-130 B	-0-	521	3			N	-0-					-0-
08	620	N	540	-0-	-80 B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
10	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
*11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	284	-0-	-196 B	-0-	284	3			N	-0-					-0-
07	465	N	366	-0-	-99 B	-0-	366	3			N	-0-					-0-
08	465	N	427	-0-	-38 B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
10	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
11	420	N	346	-0-	-74 B	-0-	346	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
07	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
08	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
10	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
*11	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
07	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
08	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
10	248	N	189	-0-	-59	B	-0-	189	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	156	-0-	-351	B	-0-	156	3			N	-0-					-0-
07	310	N	98	-0-	-212	B	-0-	98	3			N	-0-					-0-
08	403	N	143	-0-	-260	B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
07	837	N	786	-0-	-51	B	-0-	786	3			N	-0-					-0-
08	744	N	687	-0-	-57	B	-0-	687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
10	775	N	755	-0-	-20	B	-0-	755	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-
07	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
08	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	295	-0-	-5	B	-0-	295	3			N	-0-					-0-
10	310	N	289	-0-	-21	B	-0-	289	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
08	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
10	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	172	-0-	-8	B	-0-	172	3		N	-0-			-0-
07	186	N	174	-0-	-12	B	-0-	174	3		N	-0-			-0-
08	186	N	183	-0-	-3	B	-0-	183	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	173	-0-	-7	B	-0-	173	3		N	-0-			-0-
10	186	N	170	-0-	-16	B	-0-	170	3		N	-0-			-0-
11	180	N	NO RPT	-0-	-180	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	230	-0-	-10	B	-0-	230	3		N	-0-			-0-
07	248	N	233	-0-	-15	B	-0-	233	3		N	-0-			-0-
08	248	N	244	-0-	-4	B	-0-	244	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	231	-0-	-9	B	-0-	231	3		N	-0-			-0-
10	248	N	227	-0-	-21	B	-0-	227	3		N	-0-			-0-
11	240	N	NO RPT	-0-	-240	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	373	-0-	-17	B	-0-	373	3		N	-0-			-0-
07	378	N	378	-0-	-0-	B	-0-	378	3		N	-0-			-0-
08	397	N	397	-0-	-0-	B	-0-	397	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	376	N	376	-0-	-0-	B	-0-	376	3		N	-0-			-0-
10	372	N	368	-0-	-4	B	-0-	368	3		N	-0-			-0-
11	390	N	NO RPT	-0-	-390	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	368	N	368	-0-	-0-	B	-0-	368	3		N	-0-			-0-
07	372	N	372	-0-	-0-	B	-0-	372	3		N	-0-			-0-
08	391	N	391	-0-	-0-	B	-0-	391	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	370	N	370	-0-	-0-	B	-0-	370	3		N	-0-			-0-
10	372	N	363	-0-	-9	B	-0-	363	3		N	-0-			-0-
11	390	N	NO RPT	-0-	-390	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	442	-0-	-8	B	-0-	442	3		N	-0-			-0-
07	465	N	448	-0-	-17	B	-0-	448	3		N	-0-			-0-
08	470	N	470	-0-	-0-	B	-0-	470	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	445	-0-	-5	B	-0-	445	3		N	-0-			-0-
*10	436	N	436	-0-	-0-	B	-0-	436	3		N	-0-			-0-
11	450	N	NO RPT	-0-	-450	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	431	-0-	-19	B	-0-	431	3		N	-0-			-0-
07	436	N	436	-0-	-0-	B	-0-	436	3		N	-0-			-0-
08	458	N	458	-0-	-0-	B	-0-	458	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	434	N	434	-0-	-0-	B	-0-	434	3		N	-0-			-0-
10	434	N	425	-0-	-9	B	-0-	425	3		N	-0-			-0-
11	450	N	NO RPT	-0-	-450	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
08	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
10	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
07	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
08	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
*10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
07	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
10	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
08	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
*10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
07	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
08	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
10	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
08	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
10	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	310	-0-	-20	B	-0-	310	3			N	-0-					-0-
07	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
08	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
10	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	436	-0-	-14	B	-0-	436	3			N	-0-					-0-
07	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
08	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	439	-0-	-11	B	-0-	439	3			N	-0-					-0-
10	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
07	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
08	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
*10	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
07	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
08	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
10	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
07	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
08	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
10	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
07	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
08	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
*10	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
07	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
08	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
*10	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
07	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
08	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1126	-0-	-104	B	-0-	1126	3			N	-0-					-0-
10	1271	N	1188	-0-	-83	B	-0-	1188	3			N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

06	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
07	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
08	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
10	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

06	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
07	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
08	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	B	-0-	43	3			N	-0-					-0-
07	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
08	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
10	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
07	651	N	646	-0-	-5	B	-0-	646	2			N	-0-					-0-
08	651	N	618	-0-	-33	B	-0-	618	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-
10	651	N	645	-0-	-6	B	-0-	645	2			N	-0-					-0-
*11	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. //CONT.// 292356
VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
07	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
08	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0- B	-0-	130	1	333	2	N	-0-					36
07	465	N	269	-0-	-196 B	-0-	125	1	142	2	N	2					38
							2	9									
08	465	N	395	-0-	-70 B	-0-	135	1	260	2	N	-0-					38
09/01 BALANCING DATE STATUS -> -0-																	
09	516	N	516	-0-	-0- B	-0-	140	1	376	2	N	-0-					38
10	466	N	466	-0-	-0- B	-0-	140	1	326	2	N	-0-					38
*11	441	N	441	-0-	-0- B	-0-	135	1	305	2	N	1					39
							1	9									

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-			-0-
07	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-			-0-
08	123	N	123	-0-	-0-	B	-0-	123	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	122	N	122	-0-	-0-	B	-0-	122	2		N	-0-			-0-
*10	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
*11	122	N	122	-0-	-0-	B	-0-	122	2		N	-0-			-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

06	278	N	278	-0-	-0-	B	-0-	278	2		N	-0-			-0-
07	288	N	288	-0-	-0-	B	-0-	288	2		N	-0-			-0-
08	272	N	272	-0-	-0-	B	-0-	272	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	270	-0-	-0-	B	-0-	270	2		N	-0-			-0-
*10	281	N	281	-0-	-0-	B	-0-	281	2		N	-0-			-0-
11	270	N	270	-0-	-0-	B	-0-	270	2		N	-0-			-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

06	284	N	284	-0-	-0-	B	-0-	284	2		N	-0-			-0-
07	148	N	148	-0-	-0-	B	-0-	148	2		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-			-0-
*10	189	N	189	-0-	-0-	B	-0-	189	2		N	-0-			-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

06	79	N	79	-0-	-0-	B	-0-	79	2		N	-0-			-0-
07	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	88	N	88	-0-	-0-	B	-0-	88	2		N	-0-			-0-
*10	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

06	214	N	214	-0-	-0-	B	-0-	214	2		N	-0-			-0-
07	186	N	186	-0-	-0-	B	-0-	186	2		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-			-0-
*10	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

06	26	N	26	-0-	-0-	B	-0-	26	2		N	-0-			-0-
07	19	N	19	-0-	-0-	B	-0-	19	2		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	16	N	16	-0-	-0-	B	-0-	16	2		N	-0-			-0-
*10	15	N	15	-0-	-0-	B	-0-	15	2		N	-0-			-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
HAGLER OIL & GAS COMPANY //CONT.// 342764
LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*10	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
*10	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-
07	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
08	496	N	436	-0-	-60 B	-0-	436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	426	-0-	-84 B	-0-	426	2			N	-0-					-0-
10	527	N	456	-0-	-71 B	-0-	456	2			N	-0-					-0-
*11	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	406	-0-	-20 B	-0-	406	2			N	-0-					-0-
07	868	N	323	-0-	-545 B	-0-	323	2			N	-0-					-0-
08	868	N	518	-0-	-350 B	-0-	518	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
10	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
*11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
07	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
08	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
11	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
07	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
08	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	228	-0-	-42 B	-0-	228	2			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
08	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
*10	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	455	-0-	-55 B	-0-	455	2			N	-0-					-0-
07	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
08	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*10	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
07	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
*10	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	110	-0-	-70	B	-0-	110	2			N	-0-					-0-
07	186	N	138	-0-	-48	B	-0-	138	2			N	-0-					-0-
08	186	N	138	-0-	-48	B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
*10	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-	-0-	B	-0-	1136	2			N	-0-					-0-
07	1271	N	1143	-0-	-128	B	-0-	1143	2			N	-0-					-0-
08	1271	N	1142	-0-	-129	B	-0-	1142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1133	N	1133	-0-	-0-	B	-0-	1133	2			N	-0-					-0-
*10	1206	N	1206	-0-	-0-	B	-0-	1206	2			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	B	-0-					N	NO RPT					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
07	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
08	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
10	496	N	318	-0-	-178	B	-0-	318	2			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
07	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
08	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
10	248	N	229	-0-	-19	B	-0-	229	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
07	903	N	903	-0-	-0-	B	-0-	903	2			N	-0-					-0-
08	1002	N	1002	-0-	-0-	B	-0-	1002	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	919	N	919	-0-	-0-	B	-0-	919	2			N	-0-					-0-
10	899	N	857	-0-	-42	B	-0-	857	2			N	-0-					-0-
11	960	N	NO RPT	-0-	-960	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4	N	4	-0-	-0- B	-0-	4	2		N	-0-			-0-
07	4	N	4	-0-	-0- B	-0-	4	2		N	-0-			-0-
08	15	N	15	-0-	-0- B	-0-	15	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	17	N	17	-0-	-0- B	-0-	17	2		N	-0-			-0-
10	4	N	-0-	-0-	-4 B	-0-				N	-0-			-0-
11	15	N	NO RPT	-0-	-15 B	-0-				N	NO RPT			-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	491	N	491	-0-	-0- B	-0-	491	2		N	-0-			-0-
07	621	N	621	-0-	-0- B	-0-	621	2		N	-0-			-0-
08	611	N	611	-0-	-0- B	-0-	611	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	591	N	591	-0-	-0- B	-0-	591	2		N	-0-			-0-
10	620	N	608	-0-	-12 B	-0-	608	2		N	-0-			-0-
11	600	N	NO RPT	-0-	-600 B	-0-				N	NO RPT			-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	133	-0-	-17 B	-0-	133	2		N	-0-			-0-
07	124	N	124	-0-	-0- B	-0-	124	2		N	-0-			-0-
08	167	N	167	-0-	-0- B	-0-	167	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	155	N	155	-0-	-0- B	-0-	155	2		N	-0-			-0-
10	124	N	100	-0-	-24 B	-0-	100	2		N	-0-			-0-
11	150	N	126	-0-	-24 B	-0-	126	2		N	-0-			-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	31	N	31	-0-	-0- B	-0-	31	2		Y	-0-			-0-
07	31	N	31	-0-	-0- B	-0-	31	2		Y	-0-			-0-
08	31	N	31	-0-	-0- B	-0-	31	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	31	N	31	-0-	-0- B	-0-	31	2		Y	-0-			-0-
10	32	N	32	-0-	-0- B	-0-	32	2		Y	-0-			-0-
*11	32	N	32	-0-	-0- B	-0-	32	2		Y	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. //CONT.// 427644
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21 B	-0-	249	2			Y	-0-					-0-
07	279	N	253	-0-	-26 B	-0-	253	2			Y	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	2			Y	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	2			Y	-0-					-0-
*11	255	N	255	-0-	-0- B	-0-	255	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	120	N	84	-0-	-36 B	-0-	84	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

06	360	N	167	-0-	-193 B	-0-	167	3			N	-0-					-0-
07	372	N	283	-0-	-89 B	-0-	283	3			N	-0-					-0-
08	372	N	240	-0-	-132 B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*11	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

06	180	N	88	-0-	-92 B	-0-	88	3			N	-0-					-0-
07	186	N	118	-0-	-68 B	-0-	118	3			N	-0-					-0-
08	186	N	117	-0-	-69 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680

06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
07	248	N	129	-0-	-119 B	-0-	129	3			N	-0-					-0-
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
07	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
08	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
10	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
*11	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
07	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
08	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
10	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
11	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
11	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
08	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
11	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
*11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	436	-0-	-14	B	-0-	436	2			N	-0-					-0-
07	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
08	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
10	434	N	404	-0-	-30	B	-0-	404	2			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
07	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
08	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
10	62	N	55	-0-	-7	B	-0-	55	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
07	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
08	93	N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
10	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
07	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					-0-
08	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
10	217	N	185	-0-	-32	B	-0-	185	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
07	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
08	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
10	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
07	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
08	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	313	-0-	-17	B	-0-	313	2			N	-0-					-0-
10	310	N	285	-0-	-25	B	-0-	285	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
07	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
08	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	207	-0-	-3	B	-0-	207	2			N	-0-					-0-
10	186	N	165	-0-	-21	B	-0-	165	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
07	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
08	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
10	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
07	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
08	310	N	231	-0-	-79	B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
10	341	N	284	-0-	-57	B	-0-	284	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
08	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
10	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
07	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
08	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
10	186	N	140	-0-	-46	B	-0-	140	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	211	-0-	-29 B	-0-	211	2			N	-0-					-0-
07	279	N	214	-0-	-65 B	-0-	214	2			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
10	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
08	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
10	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
07	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
08	310	N	275	-0-	-35 B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
10	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

06	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
07	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
10	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KELLERVILLE OPERATING, LLC //CONT.// 453787
THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	395	-0-	-175 B	-0-	395	3			N	-0-					-0-
07	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
11	420	N	356	-0-	-64 B	-0-	356	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	269	-0-	-91 B	-0-	269	3			N	-0-					-0-
07	372	N	251	-0-	-121 B	-0-	251	3			N	-0-					-0-
08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
10	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
*11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	587	-0-	-103 B	-0-	587	3			N	-0-					-0-
07	744	N	651	-0-	-93 B	-0-	651	3			N	-0-					-0-
08	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
10	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
11	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
07	124	N	46	-0-	-78 B	-0-	46	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
11	300	N	208	-0-	-92 B	-0-	208	3			N	-0-					-0-

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	172	-0-	-68 B	-0-	172	2			N	-0-					-0-
07	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
08	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
*11	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
08	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	320	-0-	-46 B	-0-	320	3			N	-0-					-0-
07	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
08	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	390	N	335	-0-	-55 B	-0-	335	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
08	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
11	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	140	-0-	-100 B	-0-	140	3			N	-0-					-0-
07	248	N	188	-0-	-60 B	-0-	188	3			N	-0-					-0-
08	248	N	199	-0-	-49 B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	10	-0-	-1	B	-0-	10	3			N	-0-					-0-
07	12	N	10	-0-	-2	B	-0-	10	3			N	-0-					-0-
08	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
10	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
11	12	N	10	-0-	-2	B	-0-	10	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
07	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
08	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	170	-0-	-40	B	-0-	170	3			N	-0-					-0-
10	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
11	330	N	278	-0-	-52	B	-0-	278	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
07	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
08	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	210	N	128	-0-	-82	B	-0-	128	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
07	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
08	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
10	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
11	150	N	138	-0-	-12	B	-0-	138	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
07	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
08	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
10	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
11	540	N	484	-0-	-56	B	-0-	484	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	183	-0-	-27	B	-0-	183	3		N	-0-			-0-
07	217	N	163	-0-	-54	B	-0-	163	3		N	-0-			-0-
08	186	N	152	-0-	-34	B	-0-	152	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	115	-0-	-65	B	-0-	115	3		N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	150	N	111	-0-	-39	B	-0-	111	3		N	-0-			-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
07	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-			-0-
08	298	N	298	-0-	-0-	B	-0-	298	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	272	N	272	-0-	-0-	B	-0-	272	3		N	-0-			-0-
10	185	N	185	-0-	-0-	B	-0-	185	3		N	-0-			-0-
11	300	N	251	-0-	-49	B	-0-	251	3		N	-0-			-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	254	N	254	-0-	-0-	B	-0-	254	3		N	-0-			-0-
07	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-			-0-
08	384	N	384	-0-	-0-	B	-0-	384	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	204	-0-	-36	B	-0-	204	3		N	-0-			-0-
10	245	N	245	-0-	-0-	B	-0-	245	3		N	-0-			-0-
11	360	N	339	-0-	-21	B	-0-	339	3		N	-0-			-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
07	169	N	169	-0-	-0-	B	-0-	169	3		N	-0-			-0-
08	288	N	288	-0-	-0-	B	-0-	288	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	266	N	266	-0-	-0-	B	-0-	266	3		N	-0-			-0-
10	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-			-0-
11	270	N	207	-0-	-63	B	-0-	207	3		N	-0-			-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	262	N	262	-0-	-0-	B	-0-	262	3		N	-0-			-0-
07	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
08	375	N	375	-0-	-0-	B	-0-	375	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	291	N	291	-0-	-0-	B	-0-	291	3		N	-0-			-0-
10	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-			-0-
11	360	N	275	-0-	-85	B	-0-	275	3		N	-0-			-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
07	212	N	212	-0-	-0-	B	-0-	212	3		N	-0-			-0-
08	271	N	271	-0-	-0-	B	-0-	271	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	129	-0-	-81	B	-0-	129	3		N	-0-			-0-
10	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
11	270	N	230	-0-	-40	B	-0-	230	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
07	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	34	-0-	-26 B	-0-	34	3			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
08	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	251	-0-	-169 B	-0-	251	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	450	N	406	-0-	-44 B	-0-	406	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
07	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
08	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	206	-0-	-184 B	-0-	206	3			N	-0-					-0-
10	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
11	420	N	370	-0-	-50 B	-0-	370	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
07	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
08	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	294	-0-	-186 B	-0-	294	3			N	-0-					-0-
10	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
11	510	N	463	-0-	-47 B	-0-	463	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
07	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
08	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
10	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
11	780	N	641	-0-	-139 B	-0-	641	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
07	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
08	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	205	-0-	-95	B	-0-	205	3			N	-0-					-0-
10	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
11	360	N	234	-0-	-126	B	-0-	234	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
07	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
08	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	225	-0-	-45	B	-0-	225	3			N	-0-					-0-
10	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
*11	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
07	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
08	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	145	-0-	-65	B	-0-	145	3			N	-0-					-0-
10	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
11	300	N	291	-0-	-9	B	-0-	291	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
07	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
08	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
10	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
11	420	N	362	-0-	-58	B	-0-	362	3			N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
07	589	N	283	-0-	-306	B	-0-	283	3			N	-0-					-0-
08	558	N	403	-0-	-155	B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	455	-0-	-145	B	-0-	455	3			N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
11	390	N	376	-0-	-14	B	-0-	376	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	421	-0-	-119	B	-0-	421	3			N	-0-					-0-
07	558	N	307	-0-	-251	B	-0-	307	3			N	-0-					-0-
08	372	N	259	-0-	-113	B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
10	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
*11	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
LEGACY RESERVES OPERATING LP //CONT.// 495445
ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

06	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
07	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
08	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	808	-0-	-32 B	-0-	808	3			N	-0-					-0-
10	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
11	840	N	788	-0-	-52 B	-0-	788	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

06	570	N	225	-0-	-345 B	-0-	225	3			N	-0-					-0-
07	403	N	134	-0-	-269 B	-0-	134	3			N	-0-					-0-
08	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
10	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
*11	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
07	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
*11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
08	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
11	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	118	-0-	-2	B	-0-	118	3		N	-0-			-0-
07	124	N	122	-0-	-2	B	-0-	122	3		N	-0-			-0-
08	143	N	143	-0-	-0-	B	-0-	143	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
10	124	N	105	-0-	-19	B	-0-	105	3		N	-0-			-0-
11	150	N	132	-0-	-18	B	-0-	132	3		N	-0-			-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
07	279	N	188	-0-	-91	B	-0-	188	3		N	-0-			-0-
08	279	N	92	-0-	-187	B	-0-	92	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	-0-	-0-	-270	B	-0-				N	-0-			-0-
10	186	N	1	-0-	-185	B	-0-	1	3		N	-0-			-0-
11	90	N	-0-	-0-	-90	B	-0-				N	-0-			-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	312	N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
07	324	N	324	-0-	-0-	B	-0-	324	3		N	-0-			-0-
08	379	N	379	-0-	-0-	B	-0-	379	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	338	N	338	-0-	-0-	B	-0-	338	3		N	-0-			-0-
10	310	N	278	-0-	-32	B	-0-	278	3		N	-0-			-0-
11	360	N	349	-0-	-11	B	-0-	349	3		N	-0-			-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	63	N	63	-0-	-0-	B	-0-	63	3		N	-0-			-0-
07	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-
08	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	-0-	-0-	-60	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	32	N	32	-0-	-0-	B	-0-	32	3		N	-0-			-0-
07	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
08	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	-0-	-0-	-30	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

06	90	N	72	-0-	-18	B	-0-	72	3		N	-0-			-0-
07	124	N	90	-0-	-34	B	-0-	90	3		N	-0-			-0-
08	124	N	99	-0-	-25	B	-0-	99	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-
10	110	N	110	-0-	-0-	B	-0-	110	3		N	-0-			-0-
11	90	N	86	-0-	-4	B	-0-	86	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*11	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	455	-0-	-115 B	-0-	455	3			N	-0-					-0-
07	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
08	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
10	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*11	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	246	-0-	-144 B	-0-	246	3			N	-0-					-0-
07	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
08	372	N	162	-0-	-210 B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
10	403	N	315	-0-	-88 B	-0-	315	3			N	-0-					-0-
*11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
08	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
10	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
*11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	570	N	455	-0-	-115 B	-0-	455	3			N	-0-					-0-
07	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
08	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
10	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
*11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
07	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
08	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*11	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

06	240	N	179	-0-	-61 B	-0-	179	2			N	-0-					-0-
07	248	N	184	-0-	-64 B	-0-	184	2			N	-0-					-0-
08	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*11	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

06	450	N	433	-0-	-17 B	-0-	433	2			N	-0-					-0-
07	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
08	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	315	-0-	-105 B	-0-	315	2			N	-0-					-0-
10	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
*11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	350	-0-	-10	B	-0-	350	2		N	-0-			-0-
07	372	N	349	-0-	-23	B	-0-	349	2		N	-0-			-0-
08	372	N	351	-0-	-21	B	-0-	351	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	342	-0-	-18	B	-0-	342	2		N	-0-			-0-
*10	360	N	360	-0-	-0-	B	-0-	360	2		N	-0-			-0-
*11	342	N	342	-0-	-0-	B	-0-	342	2		N	-0-			-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	294	N	294	-0-	-0-	B	-0-	294	2		N	-0-			-0-
07	279	N	257	-0-	-22	B	-0-	257	2		N	-0-			-0-
08	292	N	292	-0-	-0-	B	-0-	292	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	275	-0-	-25	B	-0-	275	2		N	-0-			-0-
*10	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-			-0-
11	270	N	262	-0-	-8	B	-0-	262	2		N	-0-			-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LLOYD POOL OPERATING, LLC 504582
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	72	-0-	-18	B	-0-	72	3		N	-0-			-0-
07	147	N	147	-0-	-0-	B	-0-	147	3		N	-0-			-0-
08	131	N	131	-0-	-0-	B	-0-	131	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-
10	155	N	110	-0-	-45	B	-0-	110	3		N	-0-			-0-
11	120	N	106	-0-	-14	B	-0-	106	3		N	-0-			-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	649	-0-	-41	B	-0-	649	3		N	-0-			-0-
07	694	N	694	-0-	-0-	B	-0-	694	3		N	-0-			-0-
08	682	N	674	-0-	-8	B	-0-	674	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	673	N	673	-0-	-0-	B	-0-	673	3		N	-0-			-0-
10	696	N	696	-0-	-0-	B	-0-	696	3		N	-0-			-0-
*11	678	N	678	-0-	-0-	B	-0-	678	3		N	-0-			-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	216	-0-	-24	B	-0-	216	3		N	-0-			-0-
07	230	N	230	-0-	-0-	B	-0-	230	3		N	-0-			-0-
08	222	N	222	-0-	-0-	B	-0-	222	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	225	N	225	-0-	-0-	B	-0-	225	3		N	-0-			-0-
10	226	N	226	-0-	-0-	B	-0-	226	3		N	-0-			-0-
*11	217	N	217	-0-	-0-	B	-0-	217	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
LLOYD POOL OPERATING, LLC //CONT.// 504582

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	346	-0-	-194 B	-0-	346	3			N	-0-					-0-
07	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
08	496	N	420	-0-	-76 B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
10	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	138	-0-	-72 B	-0-	138	3			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
08	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
08	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
10	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
*11	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	207	-0-	-183 B	-0-	207	3			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
08	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
*11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	263	-0-	-97 B	-0-	263	3			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
08	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
08	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	490 N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
07	516 N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
08	493 N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*10	387 N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
11	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

06	117 N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
07	72 N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
08	46 N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120 N	38	-0-	-82	B	-0-	38	3			N	-0-					-0-
10	96 N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
*11	67 N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH 2773 PERF. 2500 - 2755

06	117 N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
07	72 N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
08	46 N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38 N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
10	96 N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
*11	67 N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

06	355 N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
07	363 N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
08	390 N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	359 N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
*10	361 N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
*11	340 N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

06	150	N	110	-0-	-40	B	-0-	110	2			N	-0-					-0-
07	155	N	133	-0-	-22	B	-0-	133	2			N	-0-					-0-
08	155	N	120	-0-	-35	B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
10	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
11	120	N	105	-0-	-15	B	-0-	105	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	119	-0-	-1	B	-0-	119	2			N	-0-					-0-
10	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	188	-0-	-52	B	-0-	188	2			N	-0-					-0-
07	248	N	238	-0-	-10	B	-0-	238	2			N	-0-					-0-
08	248	N	216	-0-	-32	B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
10	248	N	242	-0-	-6	B	-0-	242	2			N	-0-					-0-
*11	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	420	N	372	-0-	-48	B	-0-	372	2			N	-0-					-0-
07	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
08	434	N	392	-0-	-42	B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
10	434	N	430	-0-	-4	B	-0-	430	2			N	-0-					-0-
*11	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
08	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	480	N	465	-0-	-15 B	-0-	465	3			N	-0-					-0-
07	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
08	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	467	-0-	-13 B	-0-	467	3			N	-0-					-0-
10	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
*11	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
08	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	429	-0-	-51 B	-0-	429	3			N	-0-					-0-
10	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
08	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
*11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	323	-0-	-7	B	-0-	323	3		N	-0-			-0-
07	341	N	308	-0-	-33	B	-0-	308	3		N	-0-			-0-
08	341	N	296	-0-	-45	B	-0-	296	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	323	N	281	-0-	-42	B	-0-	281	3		N	-0-			-0-
10	310	N	308	-0-	-2	B	-0-	308	3		N	-0-			-0-
11	300	N	300	-0-	-0-	B	-0-	300	3		N	-0-			-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	281	N	281	-0-	-0-	B	-0-	281	3		N	-0-			-0-
07	279	N	268	-0-	-11	B	-0-	268	3		N	-0-			-0-
08	279	N	257	-0-	-22	B	-0-	257	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	244	-0-	-26	B	-0-	244	3		N	-0-			-0-
10	279	N	268	-0-	-11	B	-0-	268	3		N	-0-			-0-
*11	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	216	N	216	-0-	-0-	B	-0-	216	3		N	-0-			-0-
07	217	N	206	-0-	-11	B	-0-	206	3		N	-0-			-0-
08	217	N	198	-0-	-19	B	-0-	198	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	187	-0-	-23	B	-0-	187	3		N	-0-			-0-
10	217	N	206	-0-	-11	B	-0-	206	3		N	-0-			-0-
*11	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-			-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	149	-0-	-1	B	-0-	149	3		N	-0-			-0-
07	155	N	145	-0-	-10	B	-0-	145	3		N	-0-			-0-
08	155	N	132	-0-	-23	B	-0-	132	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	117	-0-	-33	B	-0-	117	3		N	-0-			-0-
10	155	N	44	-0-	-111	B	-0-	44	3		N	-0-			-0-
11	120	N	92	-0-	-28	B	-0-	92	3		N	-0-			-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
07	248	N	236	-0-	-12	B	-0-	236	3		N	-0-			-0-
08	248	N	227	-0-	-21	B	-0-	227	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	215	-0-	-25	B	-0-	215	3		N	-0-			-0-
10	248	N	236	-0-	-12	B	-0-	236	3		N	-0-			-0-
*11	230	N	230	-0-	-0-	B	-0-	230	3		N	-0-			-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	149	-0-	-1	B	-0-	149	3		N	-0-			-0-
07	155	N	145	-0-	-10	B	-0-	145	3		N	-0-			-0-
08	155	N	132	-0-	-23	B	-0-	132	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	117	-0-	-33	B	-0-	117	3		N	-0-			-0-
10	155	N	43	-0-	-112	B	-0-	43	3		N	-0-			-0-
11	120	N	92	-0-	-28	B	-0-	92	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	B	-0-	209	3			N	-0-					-0-
07	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
08	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
10	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
11	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	B	-0-	298	3			N	-0-					-0-
07	341	N	304	-0-	-37	B	-0-	304	3			N	-0-					-0-
08	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
10	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-
11	300	N	285	-0-	-15	B	-0-	285	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	B	-0-	298	3			N	-0-					-0-
07	341	N	239	-0-	-102	B	-0-	239	3			N	-0-					-0-
08	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
10	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
11	300	N	285	-0-	-15	B	-0-	285	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
07	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
08	310	N	278	-0-	-32	B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
10	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
11	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
07	465	N	430	-0-	-35	B	-0-	430	3			N	-0-					-0-
08	465	N	435	-0-	-30	B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
10	434	N	396	-0-	-38	B	-0-	396	3			N	-0-					-0-
*11	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	87	-0-	-33	B	-0-	87	3			N	-0-					-0-
07	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
08	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
10	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
*11	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
07	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
08	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
10	465	N	427	-0-	-38	B	-0-	427	3			N	-0-					-0-
*11	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
07	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
08	186	N	142	-0-	-44	B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
10	310	N	185	-0-	-125	B	-0-	185	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
08	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-
10	124	N	71	-0-	-53	B	-0-	71	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
07	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
08	496	N	429	-0-	-67 B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
10	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*11	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	155	N	85	-0-	-70 B	-0-	85	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	459	-0-	-111 B	-0-	459	3			N	-0-					-0-
07	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
08	589	N	516	-0-	-73 B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
10	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*11	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
10	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
*11	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
07	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
08	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
08	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	177	-0-	-93	B	-0-	177	3			N	-0-					-0-
07	186	N	114	-0-	-72	B	-0-	114	3			N	-0-					-0-
08	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
10	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
11	270	N	209	-0-	-61	B	-0-	209	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
07	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
08	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	134	-0-	-106	B	-0-	134	3			N	-0-					-0-
10	248	N	72	-0-	-176	B	-0-	72	3			N	-0-					-0-
11	240	N	66	-0-	-174	B	-0-	66	3			N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-
07	31	N	15	-0-	-16	B	-0-	15	3			N	-0-					-0-
08	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	9	-0-	-21	B	-0-	9	3			N	-0-					-0-
10	15	N	1	-0-	-14	B	-0-	1	3			N	-0-					-0-
11	30	N	10	-0-	-20	B	-0-	10	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
08	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
*11	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	90	N	13	-0-	-77 B	-0-	13	3			N	-0-					-0-
07	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
08	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
10	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	150	N	90	-0-	-60 B	-0-	90	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
*11	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
10	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
07	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
10	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
*11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
07	1519	N	1375	-0-	-144 B	-0-	1375	3			N	-0-					-0-
08	1488	N	1377	-0-	-111 B	-0-	1377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
10	1364	N	1335	-0-	-29 B	-0-	1335	3			N	-0-					-0-
*11	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
07	403	N	278	-0-	-125 B	-0-	278	3			N	-0-					-0-
08	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
11	493	N	459	-0-	-34 B	-0-	459	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
08	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
11	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
08	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	89	-0-	-31 B	-0-	89	3			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
*11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
07	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
08	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
10	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
*11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
07	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
08	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
10	527	N	365	-0-	-162 B	-0-	365	3			N	-0-					-0-
11	510	N	244	-0-	-266 B	-0-	244	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	99	-0-	-201 B	-0-	99	3			N	-0-					-0-
07	279	N	197	-0-	-82 B	-0-	197	3			N	-0-					-0-
08	279	N	172	-0-	-107 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
10	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
11	120	N	15	-0-	-105 B	-0-	15	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
07	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
08	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
10	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	583	-0-	-15 B	-0-	583	3			N	-0-					-0-
07	651	N	508	-0-	-143 B	-0-	508	3			N	-0-					-0-
08	620	N	428	-0-	-192 B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	383	-0-	-176 B	-0-	383	3			N	-0-					-0-
10	496	N	160	-0-	-336 B	-0-	160	3			N	-0-					-0-
*11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
07	558	N	464	-0-	-94 B	-0-	464	3			N	-0-					-0-
08	527	N	430	-0-	-97 B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	451	-0-	-179 B	-0-	451	3			N	-0-					-0-
10	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
*11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
07	527	N	314	-0-	-213	B	-0-	314	3			N	-0-					-0-
08	496	N	319	-0-	-177	B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	332	-0-	-88	B	-0-	332	3			N	-0-					-0-
10	310	N	279	-0-	-31	B	-0-	279	3			N	-0-					-0-
*11	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
07	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
08	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
10	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
*11	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
08	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	55	-0-	-155	B	-0-	55	3			N	-0-					-0-
07	124	N	66	-0-	-58	B	-0-	66	3			N	-0-					-0-
08	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
10	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	255	-0-	-75 B	-0-	255	3			N	-0-					-0-
07	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
08	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
11	330	N	276	-0-	-54 B	-0-	276	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
07	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
11	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	106	-0-	-44 B	-0-	106	2			N	-0-					-0-
07	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
08	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
07	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
08	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
10	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
11	540	N	351	-0-	-189 B	-0-	351	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
07	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	179	-0-	-121 B	-0-	179	2			N	-0-					-0-
07	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-
08	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
10	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
*11	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
08	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
*11	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
*11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
08	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
10	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	193	-0-	-107 B	-0-	193	2			N	-0-					-0-
07	279	N	185	-0-	-94 B	-0-	185	2			N	-0-					-0-
08	279	N	200	-0-	-79 B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
*11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
07	496	N	487	-0-	-9 B	-0-	487	2			N	-0-					-0-
08	496	N	454	-0-	-42 B	-0-	454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
10	496	N	469	-0-	-27 B	-0-	469	2			N	-0-					-0-
11	450	N	447	-0-	-3 B	-0-	447	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	494	-0-	-76 B	-0-	494	2			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
08	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
10	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
*11	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
07	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
10	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
*11	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	256	-0-	-104 B	-0-	256	2			N	-0-					-0-
07	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
08	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
10	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
*11	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	436	-0-	-74 B	-0-	436	2			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
08	527	N	483	-0-	-44 B	-0-	483	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
10	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
*11	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	296	-0-	-94	B	-0-	296	2		N	-0-			-0-
07	381	N	381	-0-	-0-	B	-0-	381	2		N	-0-			-0-
08	372	N	341	-0-	-31	B	-0-	341	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	352	N	352	-0-	-0-	B	-0-	352	2		N	-0-			-0-
10	384	N	384	-0-	-0-	B	-0-	384	2		N	-0-			-0-
*11	364	N	364	-0-	-0-	B	-0-	364	2		N	-0-			-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	113	-0-	-37	B	-0-	113	2		N	-0-			-0-
07	123	N	123	-0-	-0-	B	-0-	123	2		N	-0-			-0-
08	124	N	122	-0-	-2	B	-0-	122	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	123	N	123	-0-	-0-	B	-0-	123	2		N	-0-			-0-
10	124	N	113	-0-	-11	B	-0-	113	2		N	-0-			-0-
11	120	N	88	-0-	-32	B	-0-	88	2		N	-0-			-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	118	-0-	-32	B	-0-	118	3		Y	-0-			-0-
07	166	N	166	-0-	-0-	B	-0-	166	3		Y	-0-			-0-
08	130	N	130	-0-	-0-	B	-0-	130	3		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	154	N	154	-0-	-0-	B	-0-	154	3		Y	-0-			-0-
10	155	N	125	-0-	-30	B	-0-	125	3		Y	-0-			-0-
11	120	N	85	-0-	-35	B	-0-	85	3		Y	-0-			-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	876	N	876	-0-	-0-	B	-0-	876	3		N	-0-			-0-
07	857	N	857	-0-	-0-	B	-0-	857	3		N	-0-			-0-
08	804	N	804	-0-	-0-	B	-0-	804	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	916	N	916	-0-	-0-	B	-0-	916	3		N	-0-			-0-
10	855	N	855	-0-	-0-	B	-0-	855	3		N	-0-			-0-
*11	841	N	841	-0-	-0-	B	-0-	841	3		N	-0-			-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	124	N	124	-0-	-0-	B	-0-	124	3		Y	-0-			-0-
07	155	N	69	-0-	-86	B	-0-	69	3		Y	-0-			-0-
08	155	N	104	-0-	-51	B	-0-	104	3		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	157	N	157	-0-	-0-	B	-0-	157	3		Y	-0-			-0-
10	160	N	160	-0-	-0-	B	-0-	160	3		Y	-0-			-0-
*11	130	N	130	-0-	-0-	B	-0-	130	3		Y	-0-			-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	415	-0-	-65	B	-0-	415	3		N	-0-			-0-
07	465	N	433	-0-	-32	B	-0-	433	3		N	-0-			-0-
08	465	N	441	-0-	-24	B	-0-	441	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	457	N	457	-0-	-0-	B	-0-	457	3		N	-0-			-0-
10	434	N	409	-0-	-25	B	-0-	409	3		N	-0-			-0-
11	420	N	407	-0-	-13	B	-0-	407	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
08	124	N	23	-0-	-101 B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARALLEL ENERGY LP 639020
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	416	-0-	-214 B	-0-	153	1	263	3	N	-0-					-0-
07	764	N	764	-0-	-0- B	-0-	279	1	485	3	N	-0-					-0-
08	775	N	494	-0-	-281 B	-0-	198	1	296	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	631	N	631	-0-	-0- B	-0-	252	1	379	3	N	-0-					-0-
10	775	N	653	-0-	-122 B	-0-	252	1	401	3	N	-0-					-0-
*11	559	N	559	-0-	-0- B	-0-	234	1	325	3	N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
07	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
08	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PETRO HALEY //CONT.// 660062
SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0- B	-0-	92	5			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	5			N	-0-					-0-
08	100	N	100	-0-	-0- B	-0-	100	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	5			N	-0-					-0-
*10	98	N	98	-0-	-0- B	-0-	98	5			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0- B	-0-	239	5			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	5			N	-0-					-0-
08	356	N	356	-0-	-0- B	-0-	356	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	334	N	334	-0-	-0- B	-0-	334	5			N	-0-					-0-
10	248	N	20	-0-	-228 B	-0-	20	5			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		322	-0-	322 B	322	322	5			N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	322					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY 683190

DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
08	155	N	49	-0-	-106 B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	56	-0-	-94 B	-0-	56	2			N	-0-					-0-
10	155	N	55	-0-	-100 B	-0-	55	2			N	-0-					-0-
11	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
08	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	93	N	37	-0-	-56 B	-0-	37	2			N	-0-					-0-
*11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					-0-
10	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
07	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
08	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
10	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
*11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
08	248	N	32	-0-	-216 B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	41	-0-	-289 B	-0-	41	2			N	-0-					-0-
10	403	N	37	-0-	-366 B	-0-	37	2			N	-0-					-0-
*11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
08	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
10	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
*11	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
08	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
10	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
*11	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
08	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
10	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
*11	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
08	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					-0-
10	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
07	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
10	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
08	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
10	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
*11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
08	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
*11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
07	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
08	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
10	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
*11	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
08	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
10	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
*11	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
07	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
08	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
10	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
*11	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
07	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
08	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
*11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
07	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
*11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
08	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
*11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
07	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-					-0-
08	93	N	32	-0-	-61 B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	41	-0-	-49 B	-0-	41	2			N	-0-					-0-
10	93	N	37	-0-	-56 B	-0-	37	2			N	-0-					-0-
*11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
07	124	N	52	-0-	-72 B	-0-	52	3			N	-0-					-0-
08	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
*11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
07	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-
07	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
08	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
07	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
07	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
07	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
08	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
10	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*11	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	434	N	352	-0-	-82 B	-0-	352	3			N	-0-					-0-
08	434	N	350	-0-	-84 B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
10	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	143	-0-	-97 B	-0-	143	3			N	-0-					-0-
07	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
08	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
07	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
08	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
10	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
*11	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

06	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	150	N	116	-0-	-34 B	-0-	116	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
08	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
11	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
07	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
08	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	77	-0-	-13	B	-0-	77	3			N	-0-					-0-
10	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
11	120	N	96	-0-	-24	B	-0-	96	3			N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	209	-0-	-31	B	-0-	209	3			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
08	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	186	-0-	-24	B	-0-	186	3			N	-0-					-0-
10	217	N	169	-0-	-48	B	-0-	169	3			N	-0-					-0-
11	180	N	161	-0-	-19	B	-0-	161	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
07	496	N	450	-0-	-46	B	-0-	450	3			N	-0-					-0-
08	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	452	-0-	-88	B	-0-	452	3			N	-0-					-0-
10	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
*11	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
07	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
08	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
10	248	N	212	-0-	-36	B	-0-	212	3			N	-0-					-0-
11	300	N	249	-0-	-51	B	-0-	249	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
07	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
08	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
10	465	N	429	-0-	-36	B	-0-	429	3			N	-0-					-0-
11	450	N	404	-0-	-46	B	-0-	404	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
07	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
08	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	413	-0-	-37	B	-0-	413	3			N	-0-					-0-
10	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
*11	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	717	-0-	-33 B	-0-	717	3			N	-0-					-0-
07	775	N	742	-0-	-33 B	-0-	742	3			N	-0-					-0-
08	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	714	N	682	-0-	-32 B	-0-	682	3			N	-0-					-0-
10	744	N	693	-0-	-51 B	-0-	693	3			N	-0-					-0-
11	690	N	631	-0-	-59 B	-0-	631	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
07	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
08	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
10	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
*11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
07	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
08	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
07	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
08	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
10	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
10	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-			-0-
07	31	N	31	-0-	-0- B	-0-	31	3			N	-0-			-0-
08	33	N	33	-0-	-0- B	-0-	33	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-			-0-
10	31	N	25	-0-	-6 B	-0-	25	3			N	-0-			-0-
11	30	N	25	-0-	-5 B	-0-	25	3			N	-0-			-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-			-0-
07	341	N	292	-0-	-49 B	-0-	292	3			N	-0-			-0-
08	372	N	298	-0-	-74 B	-0-	298	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	339	-0-	-21 B	-0-	339	3			N	-0-			-0-
10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-			-0-
*11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-			-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-			-0-
07	279	N	277	-0-	-2 B	-0-	277	3			N	-0-			-0-
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	259	-0-	-11 B	-0-	259	3			N	-0-			-0-
10	279	N	261	-0-	-18 B	-0-	261	3			N	-0-			-0-
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-			-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-			-0-
07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-			-0-
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	224	N	224	-0-	-0- B	-0-	224	3			N	-0-			-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-			-0-
*11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-			-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	131	-0-	-19 B	-0-	131	3			N	-0-			-0-
07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-			-0-
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-			-0-
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-			-0-
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-			-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	562	N	562	-0-	-0- B	-0-	332	1	230	3	N	-0-			-0-
07	581	N	581	-0-	-0- B	-0-	300	1	281	3	N	-0-			-0-
08	543	N	543	-0-	-0- B	-0-	293	1	250	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	614	N	614	-0-	-0- B	-0-	314	1	300	3	N	-0-			-0-
10	652	N	652	-0-	-0- B	-0-	352	1	300	3	N	-0-			-0-
*11	557	N	557	-0-	-0- B	-0-	300	1	257	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					201
07	372	N	160	-0-	-212 B	-0-	160	3			N	-0-					201
08	496	N	111	-0-	-385 B	-0-	111	3			N	-0-					201
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	42	-0-	-318 B	-0-	42	3			N	-0-					201
10	155	N	28	-0-	-127 B	-0-	28	3			N	-0-					201
11	120	N	56	-0-	-64 B	-0-	56	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
07	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	87	-0-	-33 B	-0-	87	3			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
08	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
11	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
07	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	270	N	200	-0-	-70 B	-0-	200	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
07	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
08	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
10	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
11	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	408	-0-	-132 B	-0-	408	3			N	-0-					-0-
07	558	N	455	-0-	-103 B	-0-	455	3			N	-0-					-0-
08	496	N	436	-0-	-60 B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
10	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
11	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	557	-0-	-73 B	-0-	557	3			N	-0-					-0-
07	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-
08	620	N	577	-0-	-43 B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-
10	620	N	536	-0-	-84 B	-0-	536	3			N	-0-					-0-
11	570	N	469	-0-	-101 B	-0-	469	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
07	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
08	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	236	-0-	-64 B	-0-	236	3			N	-0-					-0-
10	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	240	N	192	-0-	-48 B	-0-	192	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
07	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
08	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
10	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
11	720	N	517	-0-	-203 B	-0-	517	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	133	-0-	-107 B	-0-	133	3			N	-0-					-0-
07	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
08	186	N	121	-0-	-65 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	87	-0-	-33 B	-0-	87	3			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
08	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
11	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
10	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
07	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
08	372	N	298	-0-	-74 B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
08	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	116	-0-	-64	B	-0-	116	3			N	-0-					-0-
07	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
08	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
10	186	N	143	-0-	-43	B	-0-	143	3			N	-0-					-0-
*11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	116	-0-	-64	B	-0-	116	3			N	-0-					-0-
07	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
08	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
10	186	N	143	-0-	-43	B	-0-	143	3			N	-0-					-0-
*11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
07	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
08	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
10	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
*11	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18	B	-0-	72	3			N	-0-					-0-
07	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
08	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
10	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
11	90	N	83	-0-	-7	B	-0-	83	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
07	620	N	556	-0-	-64	B	-0-	556	3			N	-0-					-0-
08	589	N	558	-0-	-31	B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	546	-0-	-24	B	-0-	546	3			N	-0-					-0-
10	558	N	456	-0-	-102	B	-0-	456	3			N	-0-					-0-
*11	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	28	-0-	28	B	79	28	3			N	-0-					-0-
07	107	N	28	-0-	-79	B	-0-	28	3			N	-0-					-0-
08	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	25	-0-	-5	B	-0-	25	3			N	-0-					-0-
10	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
07	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
08	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
*10	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720	B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
07	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
08	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
07	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-
08	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	549	-0-	-21 B	-0-	549	3			N	-0-					-0-
*10	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
10	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	310	N	107	-0-	-203 B	-0-	107	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
10	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
08	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
10	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU OIL CO. //CONT.// 701746
BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	208	N	208	-0-	-0-	B	-0-	208	3		N	-0-			-0-
07	248	N	73	-0-	-175	B	-0-	73	3		N	-0-			-0-
08	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	308	N	308	-0-	-0-	B	-0-	308	3		N	-0-			-0-
*10	343	N	343	-0-	-0-	B	-0-	343	3		N	-0-			-0-
11	300	N	NO RPT	-0-	-300	B	-0-				N	NO RPT			-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

06	57	N	57	-0-	-0-	B	-0-	57	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	88	N	88	-0-	-0-	B	-0-	88	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	47	-0-	-13	B	-0-	47	3		N	-0-			-0-
*10	41	N	41	-0-	-0-	B	-0-	41	3		N	-0-			-0-
11	90	N	NO RPT	-0-	-90	B	-0-				N	NO RPT			-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT	178		-0-	178	B	178	178	3		N	-0-			-0-	
07 14B2 EXT	52		-0-	52	B	230	52	3		N	-0-			-0-	
08 14B2 EXT	-0-		-0-	-0-	B	230				N	-0-			-0-	
09/01 BALANCING DATE STATUS -> 230															
09	316	N	86	-0-	-230	B	-0-	86	3		N	-0-			-0-
10	99	N	99	-0-	-0-	B	-0-	99	3		N	-0-			-0-
*11	176	N	176	-0-	-0-	B	-0-	176	3		N	-0-			-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

PERRY, E. WELL #: 1 RRCID -> 026379 COMPL. DATE 04/00/1930 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
08 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
10 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
11 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	126	-0-	-54	B	-0-	126	3		N	-0-			-0-
07	217	N	160	-0-	-57	B	-0-	160	3		N	-0-			-0-
08	222	N	222	-0-	-0-	B	-0-	222	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	199	N	199	-0-	-0-	B	-0-	199	3		N	-0-			-0-
10	208	N	208	-0-	-0-	B	-0-	208	3		N	-0-			-0-
11	210	N	170	-0-	-40	B	-0-	170	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	52	-0-	-128 B	-0-	52	3		N	-0-			-0-
07	155	N	46	-0-	-109 B	-0-	46	3		N	-0-			-0-
08	155	N	62	-0-	-93 B	-0-	62	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	60	N	59	-0-	-1 B	-0-	59	3		N	-0-			-0-
10	59	N	59	-0-	-0- B	-0-	59	3		N	-0-			-0-
11	60	N	54	-0-	-6 B	-0-	54	3		N	-0-			-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	97	-0-	-23 B	-0-	97	3		N	-0-			-0-
07	122	N	122	-0-	-0- B	-0-	122	3		N	-0-			-0-
08	173	N	173	-0-	-0- B	-0-	173	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	170	N	170	-0-	-0- B	-0-	170	3		N	-0-			-0-
10	287	N	287	-0-	-0- B	-0-	287	3		N	-0-			-0-
*11	271	N	271	-0-	-0- B	-0-	271	3		N	-0-			-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	113	N	113	-0-	-0- B	-0-	113	3		N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	-0-	-0-	-120 B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
*11	109	N	109	-0-	-0- B	-0-	109	3		N	-0-			-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		294	-0-	294 B	294	294	3		N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	294				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	294				N	-0-			-0-
09/01 BALANCING DATE STATUS -> 294														
09	14B2 EXT		-0-	-0-	-0- B	294				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	294				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	294				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		303	-0-	303	B	303	303	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	303					N	-0-					-0-
11	14B2 EXT		248	-0-	248	B	551	248	3			N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	90	-0-	-90	B	-0-	90	3			N	-0-					-0-
07	186	N	92	-0-	-94	B	-0-	92	3			N	-0-					-0-
08	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
10	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
11	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
07	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
08	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	55	-0-	-65	B	-0-	55	3			N	-0-					-0-
10	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
11	210	N	84	-0-	-126	B	-0-	84	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	114	-0-	-66 B	-0-	114	3			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
08	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
08	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
08	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
07	310	N	201	-0-	-109 B	-0-	201	3			N	-0-					-0-
08	217	N	117	-0-	-100 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
08	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
07	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
08	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	67 N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	49 N	49	-0-	-0-	B	-0-	49	3		N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
07	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
08	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
10	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
07	310	N	262	-0-	-48	B	-0-	262	3			N	-0-					-0-
08	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	204	N	118	-0-	-86	B	-0-	118	3			N	-0-					-0-
10	248	N	192	-0-	-56	B	-0-	192	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
07	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
08	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
10	403	N	314	-0-	-89	B	-0-	314	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
07	465	N	423	-0-	-42	B	-0-	423	3			N	-0-					-0-
08	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	411	-0-	-9	B	-0-	411	3			N	-0-					-0-
10	434	N	326	-0-	-108	B	-0-	326	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	211	-0-	211	B	211	211	3			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 211																		
*09	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	211					N	NO RPT					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
07	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
07	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
08	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
10	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	317					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	317					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	317					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 317																		
09	317	R	-0-	-0-	-317	B	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4093																		
09	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
08	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

06	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	287	-0-	-43	B	-0-	287	3			N	-0-					-0-
10	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
08	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	207	-0-	-33	B	-0-	207	3			N	-0-					-0-
07	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
08	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
10	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
08	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 07/07/1930 TOTAL DEPTH 1675 PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
07	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
08	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
10	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
07	961	N	807	-0-	-154	B	-0-	807	3			N	-0-					-0-
08	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
10	806	N	800	-0-	-6	B	-0-	800	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
08	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
08	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	496	N	337	-0-	-159 B	-0-	337	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	87	-0-	-93 B	-0-	87	3			N	-0-					-0-
07	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
08	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	19	-0-	-71 B	-0-	19	3			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	155	N	31	-0-	-124 B	-0-	31	3			N	-0-					-0-
08	155	N	62	-0-	-93 B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	51	-0-	-128 B	-0-	51	3			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
07	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
08	124	N	38	-0-	-86 B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	49	-0-	-71 B	-0-	49	3			N	-0-					-0-
10	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
10	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
08	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
07	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	248	N	189	-0-	-59 B	-0-	189	3			N	-0-					-0-
*11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	34	-0-	-116 B	-0-	34	3			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
*11	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
07	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
08	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	82	-0-	-8	B	-0-	82	3			N	-0-					-0-
10	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
*11	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
07	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
08	248	N	128	-0-	-120	B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
10	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
*11	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
07	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
08	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
10	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
*11	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

06 14B2 EXT			-0-	-0-	-0-	B	53					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	53					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	53					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 53																		
09 14B2 EXT			-0-	-0-	-0-	B	53					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	53					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	53					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

06	637	N	321	-0-	-316	B	-0-	321	3			N	-0-					-0-
07	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
08	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

06	DELQ PR	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	DELQ PR	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	DELQ PR		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
07	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
08	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 633																		
09	14B2	EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
07	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
08	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

06	780	N	716	-0-	-64	B	-0-	716	3			N	-0-					-0-
07	775	N	719	-0-	-56	B	-0-	719	3			N	-0-					-0-
08	744	N	614	-0-	-130	B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	716	-0-	-4	B	-0-	716	3			N	-0-					-0-
10	713	N	665	-0-	-48	B	-0-	665	3			N	-0-					-0-
*11	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
RENEAU, JAMES SEED CO. //CONT.// 701747
RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> 137																
09	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123 N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	93 N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
08	108 N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	85 N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
10	93 N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
11	90 N	25	-0-	-65	B	-0-	25	3			N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
07	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
08	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	204	-0-	-36	B	-0-	204	3			N	-0-					-0-
10	248	N	207	-0-	-41	B	-0-	207	3			N	-0-					-0-
11	240	N	193	-0-	-47	B	-0-	193	3			N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 122																		
09	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

06	21	N	21	-0-	-0- B	-0-	21	2			Y	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	115	N	115	-0-	-0- B	-0-	115	2			Y	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	2			Y	-0-					-0-
*11	91	N	91	-0-	-0- B	-0-	91	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

06	83	N	83	-0-	-0- B	-0-	83	2			Y	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	460	N	460	-0-	-0- B	-0-	460	2			Y	-0-					-0-
10	802	N	802	-0-	-0- B	-0-	802	2			Y	-0-					-0-
*11	364	N	364	-0-	-0- B	-0-	364	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	95	-0-	-25 B	-0-	95	2			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
08	124	N	29	-0-	-95 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	93	N	26	-0-	-67 B	-0-	26	2			N	-0-					-0-
*11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	143	-0-	-67 B	-0-	143	2			N	-0-					-0-
07	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
08	186	N	43	-0-	-143 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	155	N	39	-0-	-116 B	-0-	39	2			N	-0-					-0-
*11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

06	90	N	54	-0-	-36 B	-0-	54	2			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
08	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
*11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	57	-0-	-33 B	-0-	57	2			N	-0-					-0-
07	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
08	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	263	-0-	-97 B	-0-	263	2			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
08	341	N	240	-0-	-101 B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
10	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
*11	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	292	N	262	-0-	-30 B	-0-	262	2			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
10	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
11	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

06	270	N	136	-0-	-134 B	-0-	136	2			N	-0-					-0-
07	248	N	150	-0-	-98 B	-0-	150	2			N	-0-					-0-
08	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	81	-0-	-69 B	-0-	81	2			N	-0-					-0-
10	155	N	25	-0-	-130 B	-0-	25	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	200	-0-	-70 B	-0-	200	2			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
08	217	N	141	-0-	-76 B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	103	-0-	-107 B	-0-	103	2			N	-0-					-0-
10	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

06	540	N	505	-0-	-35 B	-0-	505	2			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
08	527	N	433	-0-	-94 B	-0-	433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	321	-0-	-189 B	-0-	321	2			N	-0-					-0-
10	465	N	195	-0-	-270 B	-0-	195	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
08	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
08	93	N	52	-0-	-41 B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
10	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
08	341	N	227	-0-	-114 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	178	-0-	-152 B	-0-	178	2			N	-0-					-0-
10	279	N	160	-0-	-119 B	-0-	160	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
08	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
10	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
08	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	31	-0-	-119 B	-0-	31	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	20	-0-	-100 B	-0-	20	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	66	-0-	-114 B	-0-	66	2			N	-0-					-0-
07	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	2			N	-0-					-0-
10	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
07	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	28	-0-	-122 B	-0-	28	2			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	66	-0-	-114 B	-0-	66	2			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	2			N	-0-					-0-
10	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
JANES WELL #: 1 RRCID -> 090742 COMPL. DATE 11/02/1979 TOTAL DEPTH 2125 PERF. 1898 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 09/02/2015 - PLUGGED 09/02/2015																	

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

06		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

06	180	N	67	-0-	-113 B	-0-	67	2			N	-0-					-0-
07	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	2			N	-0-					-0-
10	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HRNCIAR WELL #: 2 RRCID -> 100136 COMPL. DATE 02/12/1982 TOTAL DEPTH 1418 PERF. 1206 - 1386

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 09/09/2015 - PLUGGED 09/09/2015																	

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 303 RRCID -> 104230 COMPL. DATE 12/08/1982 TOTAL DEPTH N/A PERF. 1836 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 08/19/2015 - PLUGGED 08/19/15														

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

06	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
07	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
10	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

06	870	N	852	-0-	-18 B	-0-	852	3			N	-0-					-0-
07	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
08	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
10	992	N	867	-0-	-125 B	-0-	867	3			N	-0-					-0-
11	900	N	853	-0-	-47 B	-0-	853	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
07	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
08	589	N	532	-0-	-57 B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	513	-0-	-57 B	-0-	513	3			N	-0-					-0-
10	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
11	510	N	504	-0-	-6 B	-0-	504	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
07	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
08	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
10	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
*11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-
07	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
08	1178	N	1095	-0-	-83	B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1027	-0-	-143	B	-0-	1027	3			N	-0-					-0-
10	1209	N	1066	-0-	-143	B	-0-	1066	3			N	-0-					-0-
11	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	380	-0-	-10	B	-0-	380	3			N	-0-					-0-
07	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	381	-0-	-9	B	-0-	381	3			N	-0-					-0-
10	403	N	369	-0-	-34	B	-0-	369	3			N	-0-					-0-
11	390	N	388	-0-	-2	B	-0-	388	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
07	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
08	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	959	-0-	-241	B	-0-	959	3			N	-0-					-0-
10	1209	N	1052	-0-	-157	B	-0-	1052	3			N	-0-					-0-
*11	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
07	589	N	553	-0-	-36	B	-0-	553	3			N	-0-					-0-
08	589	N	564	-0-	-25	B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
10	558	N	539	-0-	-19	B	-0-	539	3			N	-0-					-0-
11	540	N	532	-0-	-8	B	-0-	532	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
07	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
08	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	586	-0-	-44	B	-0-	586	3			N	-0-					-0-
10	620	N	581	-0-	-39	B	-0-	581	3			N	-0-					-0-
11	630	N	587	-0-	-43	B	-0-	587	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
07	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
08	558	N	527	-0-	-31	B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	528	-0-	-42	B	-0-	528	3			N	-0-					-0-
*10	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
11	510	N	506	-0-	-4	B	-0-	506	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

06	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
07	403	N	351	-0-	-52	B	-0-	351	3			N	-0-					-0-
08	403	N	308	-0-	-95	B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
*10	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
*11	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

06	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
07	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
08	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
10	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
*11	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

06	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
07	651	N	622	-0-	-29	B	-0-	622	3			N	-0-					-0-
08	651	N	600	-0-	-51	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	603	-0-	-27	B	-0-	603	3			N	-0-					-0-
10	620	N	606	-0-	-14	B	-0-	606	3			N	-0-					-0-
*11	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

06	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
07	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
08	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	315	-0-	-15	B	-0-	315	3			N	-0-					-0-
*10	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

06	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
07	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
08	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
10	434	N	379	-0-	-55	B	-0-	379	3			N	-0-					-0-
11	390	N	372	-0-	-18	B	-0-	372	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
07	1581	N	1440	-0-	-141 B	-0-	1440	3			N	-0-					-0-
08	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
*10	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
11	1500	N	1375	-0-	-125 B	-0-	1375	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
08	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	234	-0-	-66 B	-0-	234	3			N	-0-					-0-
10	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
*11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
07	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
08	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
*10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
07	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
08	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
10	434	N	369	-0-	-65 B	-0-	369	3			N	-0-					-0-
11	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
07	1147	N	1056	-0-	-91 B	-0-	1056	3			N	-0-					-0-
08	1147	N	1140	-0-	-7 B	-0-	1140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1019	-0-	-121 B	-0-	1019	3			N	-0-					-0-
*10	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
11	1110	N	1057	-0-	-53 B	-0-	1057	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
07	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
08	248	N	167	-0-	-81 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*10	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
07	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
08	1023	N	958	-0-	-65 B	-0-	958	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	956	-0-	-34 B	-0-	956	3			N	-0-					-0-
10	1023	N	934	-0-	-89 B	-0-	934	3			N	-0-					-0-
11	930	N	860	-0-	-70 B	-0-	860	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	697	-0-	-23 B	-0-	697	3			N	-0-					-0-
07	775	N	703	-0-	-72 B	-0-	703	3			N	-0-					-0-
08	775	N	685	-0-	-90 B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
*10	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
*11	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
08	651	N	630	-0-	-21 B	-0-	630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	610	-0-	-20 B	-0-	610	3			N	-0-					-0-
*10	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
11	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
07	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
08	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
*10	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
11	600	N	566	-0-	-34 B	-0-	566	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	232	-0-	-38 B	-0-	232	3			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
08	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
10	465	N	297	-0-	-168 B	-0-	297	3			N	-0-					-0-
11	480	N	380	-0-	-100 B	-0-	380	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
07	434	N	393	-0-	-41 B	-0-	393	3			N	-0-					-0-
08	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	415	-0-	-35 B	-0-	415	3			N	-0-					-0-
*10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
11	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
07	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
08	527	N	484	-0-	-43 B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
10	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
11	480	N	451	-0-	-29 B	-0-	451	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
07	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
08	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-
10	806	N	779	-0-	-27 B	-0-	779	3			N	-0-					-0-
11	750	N	701	-0-	-49 B	-0-	701	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
07	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
08	713	N	670	-0-	-43 B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	598	-0-	-182 B	-0-	598	3			N	-0-					-0-
10	713	N	600	-0-	-113 B	-0-	600	3			N	-0-					-0-
11	660	N	585	-0-	-75 B	-0-	585	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
07	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
08	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
10	868	N	858	-0-	-10 B	-0-	858	3			N	-0-					-0-
*11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
07	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
08	1023	N	974	-0-	-49 B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	922	-0-	-128 B	-0-	922	3			N	-0-					-0-
10	1054	N	937	-0-	-117 B	-0-	937	3			N	-0-					-0-
11	930	N	914	-0-	-16 B	-0-	914	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
07	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
08	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	802	-0-	-8 B	-0-	802	3			N	-0-					-0-
10	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
11	780	N	773	-0-	-7 B	-0-	773	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
10	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
07	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
08	434	N	376	-0-	-58 B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
10	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
11	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
07	744	N	579	-0-	-165 B	-0-	579	3			N	-0-					-0-
08	620	N	517	-0-	-103 B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	455	-0-	-115 B	-0-	455	3			N	-0-					-0-
10	589	N	502	-0-	-87 B	-0-	502	3			N	-0-					-0-
*11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-
07	589	N	407	-0-	-182 B	-0-	407	3			N	-0-					-0-
08	589	N	216	-0-	-373 B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	209	-0-	-331 B	-0-	209	3			N	-0-					-0-
10	403	N	162	-0-	-241 B	-0-	162	3			N	-0-					-0-
*11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	925	-0-	-5 B	-0-	925	3			N	-0-					-0-
07	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
08	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-
10	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
11	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
07	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
08	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	798	-0-	-12 B	-0-	798	3			N	-0-					-0-
10	806	N	802	-0-	-4 B	-0-	802	3			N	-0-					-0-
*11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
08	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*10	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
*11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
07	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
08	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
07	1922	N	1731	-0-	-191 B	-0-	1731	3			N	-0-					-0-
08	1953	N	1906	-0-	-47 B	-0-	1906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1866	-0-	-144 B	-0-	1866	3			N	-0-					-0-
*10	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
11	1830	N	1746	-0-	-84 B	-0-	1746	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
07	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
08	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	593	-0-	-37 B	-0-	593	3			N	-0-					-0-
*10	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
*11	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	465	N	399	-0-	-66 B	-0-	399	3			N	-0-					-0-
08	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	414	-0-	-36 B	-0-	414	3			N	-0-					-0-
*10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
11	390	N	364	-0-	-26 B	-0-	364	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
07	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-
08	372	N	320	-0-	-52 B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
*11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
07	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
08	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
10	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
11	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
08	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
10	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
08	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
07	527	N	499	-0-	-28 B	-0-	499	3			N	-0-					-0-
08	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	499	-0-	-41 B	-0-	499	3			N	-0-					-0-
*10	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
11	510	N	490	-0-	-20 B	-0-	490	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
07	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
08	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
*10	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
*11	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
08	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
11	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
07	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-
10	341	N	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
*11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
07	899	N	876	-0-	-23 B	-0-	876	3			N	-0-					-0-
08	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-
10	868	N	841	-0-	-27 B	-0-	841	3			N	-0-					-0-
11	840	N	794	-0-	-46 B	-0-	794	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
07	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
08	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	975	-0-	-15 B	-0-	975	3			N	-0-					-0-
10	1023	N	990	-0-	-33 B	-0-	990	3			N	-0-					-0-
11	990	N	937	-0-	-53 B	-0-	937	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
07	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
08	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-
10	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-
11	480	N	472	-0-	-8 B	-0-	472	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	620	N	597	-0-	-23 B	-0-	597	3			N	-0-					-0-
08	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
*10	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
11	600	N	547	-0-	-53 B	-0-	547	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
07	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
08	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
*10	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
11	750	N	680	-0-	-70 B	-0-	680	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-
07	403	N	353	-0-	-50 B	-0-	353	3			N	-0-					-0-
08	403	N	311	-0-	-92 B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
*10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
07	713	N	708	-0-	-5 B	-0-	708	3			N	-0-					-0-
08	744	N	690	-0-	-54 B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	699	-0-	-21 B	-0-	699	3			N	-0-					-0-
10	713	N	670	-0-	-43 B	-0-	670	3			N	-0-					-0-
11	660	N	654	-0-	-6 B	-0-	654	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
07	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
08	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	486	-0-	-24 B	-0-	486	3			N	-0-					-0-
*10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*11	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	98	-0-	-22	B	-0-	98	3		N	-0-			-0-
07	124	N	100	-0-	-24	B	-0-	100	3		N	-0-			-0-
08	124	N	105	-0-	-19	B	-0-	105	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
*10	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
*11	112	N	112	-0-	-0-	B	-0-	112	3		N	-0-			-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	694	N	694	-0-	-0-	B	-0-	694	3		N	-0-			-0-
07	654	N	654	-0-	-0-	B	-0-	654	3		N	-0-			-0-
08	682	N	628	-0-	-54	B	-0-	628	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	690	N	593	-0-	-97	B	-0-	593	3		N	-0-			-0-
10	651	N	575	-0-	-76	B	-0-	575	3		N	-0-			-0-
11	600	N	567	-0-	-33	B	-0-	567	3		N	-0-			-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	748	N	748	-0-	-0-	B	-0-	748	3		N	-0-			-0-
07	745	N	745	-0-	-0-	B	-0-	745	3		N	-0-			-0-
08	744	N	730	-0-	-14	B	-0-	730	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	750	N	743	-0-	-7	B	-0-	743	3		N	-0-			-0-
*10	756	N	756	-0-	-0-	B	-0-	756	3		N	-0-			-0-
11	720	N	696	-0-	-24	B	-0-	696	3		N	-0-			-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	109	N	109	-0-	-0-	B	-0-	109	3		N	-0-			-0-
07	124	N	104	-0-	-20	B	-0-	104	3		N	-0-			-0-
08	124	N	101	-0-	-23	B	-0-	101	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	102	-0-	-18	B	-0-	102	3		N	-0-			-0-
*10	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-
*11	96	N	96	-0-	-0-	B	-0-	96	3		N	-0-			-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	675	N	675	-0-	-0-	B	-0-	675	3		N	-0-			-0-
07	682	N	675	-0-	-7	B	-0-	675	3		N	-0-			-0-
08	682	N	675	-0-	-7	B	-0-	675	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	690	N	679	-0-	-11	B	-0-	679	3		N	-0-			-0-
10	682	N	675	-0-	-7	B	-0-	675	3		N	-0-			-0-
11	660	N	620	-0-	-40	B	-0-	620	3		N	-0-			-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	852	N	852	-0-	-0-	B	-0-	852	3		N	-0-			-0-
07	868	N	852	-0-	-16	B	-0-	852	3		N	-0-			-0-
08	868	N	817	-0-	-51	B	-0-	817	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	840	N	798	-0-	-42	B	-0-	798	3		N	-0-			-0-
10	837	N	801	-0-	-36	B	-0-	801	3		N	-0-			-0-
*11	784	N	784	-0-	-0-	B	-0-	784	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
07	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
08	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
*11	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
07	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
08	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
10	279	N	245	-0-	-34	B	-0-	245	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	471	-0-	-9	B	-0-	471	3			N	-0-					-0-
07	496	N	478	-0-	-18	B	-0-	478	3			N	-0-					-0-
08	496	N	471	-0-	-25	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	398	-0-	-82	B	-0-	398	3			N	-0-					-0-
10	465	N	394	-0-	-71	B	-0-	394	3			N	-0-					-0-
11	450	N	364	-0-	-86	B	-0-	364	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
07	1054	N	1020	-0-	-34	B	-0-	1020	3			N	-0-					-0-
08	1054	N	984	-0-	-70	B	-0-	984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	918	-0-	-72	B	-0-	918	3			N	-0-					-0-
10	1023	N	1021	-0-	-2	B	-0-	1021	3			N	-0-					-0-
*11	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
07	806	N	761	-0-	-45	B	-0-	761	3			N	-0-					-0-
08	837	N	757	-0-	-80	B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
10	775	N	682	-0-	-93	B	-0-	682	3			N	-0-					-0-
11	720	N	517	-0-	-203	B	-0-	517	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
07	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
08	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
10	682	N	617	-0-	-65	B	-0-	617	3			N	-0-					-0-
11	630	N	603	-0-	-27	B	-0-	603	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	470	N	470	-0-	-0-	B	-0-	470	3		N	-0-			-0-
07	465	N	463	-0-	-2	B	-0-	463	3		N	-0-			-0-
08	465	N	432	-0-	-33	B	-0-	432	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	462	-0-	-18	B	-0-	462	3		N	-0-			-0-
10	465	N	457	-0-	-8	B	-0-	457	3		N	-0-			-0-
*11	429	N	429	-0-	-0-	B	-0-	429	3		N	-0-			-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	823	N	823	-0-	-0-	B	-0-	823	3		N	-0-			-0-
07	837	N	833	-0-	-4	B	-0-	833	3		N	-0-			-0-
08	868	N	811	-0-	-57	B	-0-	811	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	819	N	819	-0-	-0-	B	-0-	819	3		N	-0-			-0-
10	837	N	836	-0-	-1	B	-0-	836	3		N	-0-			-0-
*11	789	N	789	-0-	-0-	B	-0-	789	3		N	-0-			-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		61	-0-	61	B	61	61	3		N	-0-			-0-
07	14B2 EXT		101	-0-	101	B	162	101	3		N	-0-			-0-
08	14B2 EXT		29	-0-	29	B	191	29	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 191															
09	14B2 EXT		41	-0-	41	B	232	41	3		N	-0-			-0-
*10	315	N	83	-0-	-232	B	-0-	83	3		N	-0-			-0-
*11	53	N	53	-0-	-0-	B	-0-	53	3		N	-0-			-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-			-0-
07	310	N	284	-0-	-26	B	-0-	284	3		N	-0-			-0-
08	310	N	286	-0-	-24	B	-0-	286	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	288	N	288	-0-	-0-	B	-0-	288	3		N	-0-			-0-
*10	321	N	321	-0-	-0-	B	-0-	321	3		N	-0-			-0-
*11	298	N	298	-0-	-0-	B	-0-	298	3		N	-0-			-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	292	N	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
07	298	N	298	-0-	-0-	B	-0-	298	3		N	-0-			-0-
08	293	N	293	-0-	-0-	B	-0-	293	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	283	-0-	-17	B	-0-	283	3		N	-0-			-0-
10	310	N	284	-0-	-26	B	-0-	284	3		N	-0-			-0-
11	270	N	257	-0-	-13	B	-0-	257	3		N	-0-			-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
07	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
08	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*10	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-
10	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
11	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
07	558	N	522	-0-	-36 B	-0-	522	3			N	-0-					-0-
08	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	480	-0-	-60 B	-0-	480	3			N	-0-					-0-
*10	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
11	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
08	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
*10	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
08	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	622	-0-	-38 B	-0-	622	3			N	-0-					-0-
07	682	N	628	-0-	-54 B	-0-	628	3			N	-0-					-0-
08	682	N	625	-0-	-57 B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	610	-0-	-20 B	-0-	610	3			N	-0-					-0-
10	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
11	600	N	541	-0-	-59 B	-0-	541	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
08	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
10	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
11	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
08	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
10	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
11	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
08	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
10	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
07	1240	N	1179	-0-	-61 B	-0-	1179	3			N	-0-					-0-
08	1147	N	1130	-0-	-17 B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
10	1178	N	1135	-0-	-43 B	-0-	1135	3			N	-0-					-0-
*11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
07	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
08	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
10	310	N	140	-0-	-170 B	-0-	140	3			N	-0-					-0-
11	210	N	133	-0-	-77 B	-0-	133	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*10	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
*11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
08	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	465	-0-	-45 B	-0-	465	3			N	-0-					-0-
10	527	N	460	-0-	-67 B	-0-	460	3			N	-0-					-0-
11	480	N	422	-0-	-58 B	-0-	422	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
07	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
08	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
10	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
11	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
08	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
08	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
*10	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
07	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
08	341	N	325	-0-	-16	B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	302	-0-	-28	B	-0-	302	3			N	-0-					-0-
10	341	N	308	-0-	-33	B	-0-	308	3			N	-0-					-0-
11	300	N	282	-0-	-18	B	-0-	282	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	B	-0-	161	3			N	-0-					-0-
07	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
08	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
10	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
11	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
07	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
08	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
10	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
*11	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
07	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
08	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	330	-0-	-60	B	-0-	330	3			N	-0-					-0-
10	372	N	323	-0-	-49	B	-0-	323	3			N	-0-					-0-
11	330	N	293	-0-	-37	B	-0-	293	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
07	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
08	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	504	-0-	-6	B	-0-	504	3			N	-0-					-0-
*10	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
11	480	N	454	-0-	-26	B	-0-	454	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-
10	341	N	274	-0-	-67 B	-0-	274	3			N	-0-					-0-
11	300	N	245	-0-	-55 B	-0-	245	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
07	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
08	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
11	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	697	-0-	-21 B	-0-	697	3			N	-0-					-0-
07	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
08	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
10	868	N	835	-0-	-33 B	-0-	835	3			N	-0-					-0-
11	840	N	766	-0-	-74 B	-0-	766	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
07	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
10	341	N	296	-0-	-45 B	-0-	296	3			N	-0-					-0-
11	330	N	273	-0-	-57 B	-0-	273	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
07	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
08	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
11	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	442	-0-	-38 B	-0-	442	3			N	-0-					-0-
07	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
08	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
10	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
11	540	N	453	-0-	-87 B	-0-	453	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-
07	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
08	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-
10	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
11	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
08	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
10	651	N	614	-0-	-37 B	-0-	614	3			N	-0-					-0-
11	630	N	552	-0-	-78 B	-0-	552	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
08	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	166	-0-	-74 B	-0-	166	3			N	-0-					-0-
10	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
*11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
07	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
08	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
07	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
*10	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
07	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
08	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
*10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	180	N	128	-0-	-52 B	-0-	128	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	213	-0-	-27 B	-0-	213	3			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
08	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
10	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
*11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
08	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	21	-0-	-39 B	-0-	21	3			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
*11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	248	N	197	-0-	-51 B	-0-	197	3			N	-0-					-0-
11	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
07	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
08	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	446	-0-	-4 B	-0-	446	3			N	-0-					-0-
07	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
08	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	409	-0-	-41 B	-0-	409	3			N	-0-					-0-
10	465	N	412	-0-	-53 B	-0-	412	3			N	-0-					-0-
11	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
07	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
10	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
11	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
08	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
10	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
*11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
07	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
08	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	856	-0-	-14 B	-0-	856	3			N	-0-					-0-
10	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
11	900	N	799	-0-	-101 B	-0-	799	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	560	-0-	-10 B	-0-	560	3			N	-0-					-0-
07	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
08	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	538	-0-	-32 B	-0-	538	3			N	-0-					-0-
10	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
11	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
08	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
08	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
10	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
11	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
08	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
*11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	438	-0-	-12 B	-0-	438	3			N	-0-					-0-
07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
08	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
10	434	N	393	-0-	-41 B	-0-	393	3			N	-0-					-0-
11	450	N	388	-0-	-62 B	-0-	388	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
11	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
08	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*10	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*11	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	240	N	218	-0-	-22 B	-0-	218	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
08	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	260	-0-	-40 B	-0-	260	3			N	-0-					-0-
07	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
08	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	220	-0-	-50 B	-0-	220	3			N	-0-					-0-
10	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
*11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
07	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
08	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
10	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
11	240	N	191	-0-	-49 B	-0-	191	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	167	3	1	9	N	1	1	8			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
11	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
08	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	139	-0-	-71 B	-0-	139	3			N	-0-					-0-
10	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
*11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
10	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
11	270	N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
08	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
10	465	N	398	-0-	-67 B	-0-	398	3			N	-0-					-0-
*11	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
07	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
08	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
10	372	N	352	-0-	-20	B	-0-	352	3			N	-0-					-0-
11	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
08	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
10	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
11	150	N	133	-0-	-17	B	-0-	133	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
07	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
08	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	335	-0-	-25	B	-0-	335	3			N	-0-					-0-
10	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
11	330	N	299	-0-	-31	B	-0-	299	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
07	310	N	292	-0-	-18	B	-0-	292	3			N	-0-					-0-
08	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
10	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
11	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
07	558	N	556	-0-	-2	B	-0-	556	3			N	-0-					-0-
08	589	N	567	-0-	-22	B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	515	-0-	-55	B	-0-	515	3			N	-0-					-0-
10	558	N	534	-0-	-24	B	-0-	534	3			N	-0-					-0-
11	540	N	524	-0-	-16	B	-0-	524	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
07	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
08	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
10	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
11	240	N	219	-0-	-21	B	-0-	219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
10	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
11	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
07	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-
08	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
*10	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
11	720	N	676	-0-	-44 B	-0-	676	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
08	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	207	-0-	-33 B	-0-	207	3			N	-0-					-0-
*10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
08	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
*11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
08	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
10	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
*11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
07	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
07	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
08	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
10	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
11	510	N	476	-0-	-34 B	-0-	476	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
08	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-
10	248	N	185	-0-	-63 B	-0-	185	3			N	-0-					-0-
11	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	198	-0-	-42 B	-0-	198	3			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
08	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
08	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
10	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-
*11	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	239	-0-	-1	B	-0-	239	3		N	-0-			-0-
07	262	N	262	-0-	-0-	B	-0-	262	3		N	-0-			-0-
08	312	N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	319	N	319	-0-	-0-	B	-0-	319	3		N	-0-			-0-
*10	327	N	327	-0-	-0-	B	-0-	327	3		N	-0-			-0-
*11	301	N	301	-0-	-0-	B	-0-	301	3		N	-0-			-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	160	N	160	-0-	-0-	B	-0-	160	3		N	-0-			-0-
07	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
08	367	N	367	-0-	-0-	B	-0-	367	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
*10	283	N	283	-0-	-0-	B	-0-	283	3		N	-0-			-0-
11	360	N	267	-0-	-93	B	-0-	267	3		N	-0-			-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	301	N	301	-0-	-0-	B	-0-	301	3		N	-0-			-0-
07	310	N	305	-0-	-5	B	-0-	305	3		N	-0-			-0-
08	310	N	303	-0-	-7	B	-0-	303	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	297	-0-	-3	B	-0-	297	3		N	-0-			-0-
10	310	N	304	-0-	-6	B	-0-	304	3		N	-0-			-0-
*11	311	N	311	-0-	-0-	B	-0-	311	3		N	-0-			-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	199	-0-	-11	B	-0-	199	3		N	-0-			-0-
07	217	N	215	-0-	-2	B	-0-	215	3		N	-0-			-0-
08	217	N	216	-0-	-1	B	-0-	216	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	209	-0-	-1	B	-0-	209	3		N	-0-			-0-
10	217	N	214	-0-	-3	B	-0-	214	3		N	-0-			-0-
11	210	N	200	-0-	-10	B	-0-	200	3		N	-0-			-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	957		1369	-0-	412	B	300	1369	3		N	-0-			-0-
07	1693	R	1393	-0-	-300	B	-0-	1393	3		N	-0-			-0-
08	1488	#	1485	-0-	-3	B	-3	1485	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -3															
09	886		1403	-0-	517	B	514	1403	3		N	-0-			-0-
*10	2107	R	1593	-0-	-514	B	-0-	1593	3		N	-0-			-0-
11	1440	#	1357	-0-	-83	B	-83	1357	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
07	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
08	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	384	-0-	-36 B	-0-	384	3			N	-0-					-0-
10	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
11	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

06	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
08	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
*10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
11	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

06	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

06	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
07	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
10	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
11	180	N	139	-0-	-41 B	-0-	139	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
08	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
10	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
11	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
10	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
11	270	N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
07	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
08	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
08	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
*10	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
*11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
07	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
08	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
10	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
11	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
08	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-
10	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					-0-
11	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
08	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
10	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
11	360	N	299	-0-	-61 B	-0-	299	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
*10	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	290	-0-	-40 B	-0-	290	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
10	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
*11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
10	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
11	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
11	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
08	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	378	-0-	-42 B	-0-	378	3			N	-0-					-0-
10	434	N	379	-0-	-55 B	-0-	379	3			N	-0-					-0-
11	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
08	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
*10	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*11	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
07	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
08	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*10	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
11	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
08	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*11	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
07	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
08	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
*10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	327	-0-	-93 B	-0-	327	3			N	-0-					-0-
07	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
10	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
11	450	N	421	-0-	-29 B	-0-	421	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
08	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
10	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
*11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
07	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
08	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-
10	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
11	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
07	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
08	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
10	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
07	124	N	90	-0-	-34	B	-0-	90	3			N	-0-					-0-
08	155	N	78	-0-	-77	B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
*11	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	233	-0-	-67 B	-0-	233	3			N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	242	-0-	-88 B	-0-	242	3			N	-0-					-0-
07	310	N	240	-0-	-70 B	-0-	240	3			N	-0-					-0-
08	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*11	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
07	558	N	480	-0-	-78 B	-0-	480	3			N	-0-					-0-
08	558	N	500	-0-	-58 B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	472	-0-	-38 B	-0-	472	3			N	-0-					-0-
10	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
11	480	N	461	-0-	-19 B	-0-	461	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
07	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
08	310	N	167	-0-	-143 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	169	-0-	-161 B	-0-	169	3			N	-0-					-0-
10	279	N	171	-0-	-108 B	-0-	171	3			N	-0-					-0-
*11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
10	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
11	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
08	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
10	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
11	360	N	315	-0-	-45 B	-0-	315	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
08	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
10	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
07	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
08	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
07	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
08	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
10	651	N	626	-0-	-25 B	-0-	626	3			N	-0-					-0-
11	660	N	568	-0-	-92 B	-0-	568	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	260	-0-	-40 B	-0-	260	3			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
08	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
10	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
11	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
08	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
07	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
11	240	N	191	-0-	-49 B	-0-	191	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	131	-0-	-79 B	-0-	131	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
08	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
11	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
07	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
08	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
10	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
*11	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
08	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
10	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
11	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
10	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
11	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	207	-0-	-33 B	-0-	207	3			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
08	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*10	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
11	300	N	251	-0-	-49 B	-0-	251	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
07	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
08	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
10	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
11	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
08	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
10	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
11	390	N	349	-0-	-41 B	-0-	349	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
07	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-
08	775	N	757	-0-	-18 B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-
10	775	N	690	-0-	-85 B	-0-	690	3			N	-0-					-0-
11	720	N	664	-0-	-56 B	-0-	664	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
07	527	N	490	-0-	-37	B	-0-	490	3			N	-0-					-0-
08	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
10	496	N	450	-0-	-46	B	-0-	450	3			N	-0-					-0-
11	540	N	516	-0-	-24	B	-0-	516	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
07	775	N	758	-0-	-17	B	-0-	758	3			N	-0-					-0-
08	806	N	775	-0-	-31	B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
*10	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
11	750	N	715	-0-	-35	B	-0-	715	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	343	-0-	-257	B	-0-	343	3			N	-0-					-0-
07	651	N	567	-0-	-84	B	-0-	567	3			N	-0-					-0-
08	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
*10	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
11	720	N	636	-0-	-84	B	-0-	636	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	387	-0-	-3	B	-0-	387	3			N	-0-					-0-
07	403	N	400	-0-	-3	B	-0-	400	3			N	-0-					-0-
08	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-
10	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
11	390	N	368	-0-	-22	B	-0-	368	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
07	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
08	248	N	235	-0-	-13	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	112	-0-	-128	B	-0-	112	3			N	-0-					-0-
10	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-
11	240	N	193	-0-	-47	B	-0-	193	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
07	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
08	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
10	434	N	406	-0-	-28	B	-0-	406	3			N	-0-					-0-
11	420	N	393	-0-	-27	B	-0-	393	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

06	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
07	434	N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
08	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	414	-0-	-6	B	-0-	414	3			N	-0-					-0-
*10	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
11	420	N	367	-0-	-53	B	-0-	367	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

06	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
07	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-
08	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	825	-0-	-15	B	-0-	825	3			N	-0-					-0-
10	899	N	795	-0-	-104	B	-0-	795	3			N	-0-					-0-
11	870	N	823	-0-	-47	B	-0-	823	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

06	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
07	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
08	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
*11	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

06	360	N	355	-0-	-5	B	-0-	355	3			N	-0-					-0-
07	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
08	372	N	361	-0-	-11	B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	351	-0-	-9	B	-0-	351	3			N	-0-					-0-
*10	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
11	360	N	314	-0-	-46	B	-0-	314	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
07	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
08	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
10	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
11	150	N	126	-0-	-24	B	-0-	126	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
07	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
08	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
*10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*11	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
07	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
10	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
11	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
08	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
10	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
11	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
08	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
10	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
08	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
08	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*10	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	675	-0-	-75 B	-0-	675	3			N	-0-					-0-
07	713	N	680	-0-	-33 B	-0-	680	3			N	-0-					-0-
08	713	N	617	-0-	-96 B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	576	-0-	-114 B	-0-	576	3			N	-0-					-0-
10	682	N	666	-0-	-16 B	-0-	666	3			N	-0-					-0-
*11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
07	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
08	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
*10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
07	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
08	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	492	-0-	-18 B	-0-	492	3			N	-0-					-0-
10	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
11	510	N	490	-0-	-20 B	-0-	490	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
07	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*10	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
*11	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
07	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
08	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
10	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
*11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
08	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
*10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
11	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
07	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
08	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	419	-0-	-31 B	-0-	419	3			N	-0-					-0-
*10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
07	93	N	55	-0-	-38 B	-0-	55	3			N	-0-					-0-
08	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
*11	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
07	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
08	465	N	403	-0-	-62	B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	435	-0-	-45	B	-0-	435	3			N	-0-					-0-
10	465	N	441	-0-	-24	B	-0-	441	3			N	-0-					-0-
*11	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
07	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
08	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	469	-0-	-11	B	-0-	469	3			N	-0-					-0-
10	496	N	485	-0-	-11	B	-0-	485	3			N	-0-					-0-
11	480	N	460	-0-	-20	B	-0-	460	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
07	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
08	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
10	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
11	210	N	185	-0-	-25	B	-0-	185	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
10	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
11	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	B	-0-	85	3			N	-0-					-0-
07	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
08	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
10	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
11	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
07	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
08	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	287	-0-	-13	B	-0-	287	3			N	-0-					-0-
10	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
07	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
08	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
10	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
*11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
07	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
08	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
*10	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
07	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
08	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	353	-0-	-37 B	-0-	353	3			N	-0-					-0-
10	403	N	346	-0-	-57 B	-0-	346	3			N	-0-					-0-
11	390	N	344	-0-	-46 B	-0-	344	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
11	180	N	152	-0-	-28 B	-0-	152	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
08	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
10	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
11	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
08	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
10	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
08	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
08	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
08	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
08	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
10	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
11	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
10	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
11	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
08	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
10	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
08	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*10	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
07	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
08	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
08	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*10	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*11	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
08	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
11	330	N	295	-0-	-35 B	-0-	295	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
08	682	N	660	-0-	-22 B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
10	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
11	630	N	590	-0-	-40 B	-0-	590	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
08	558	N	523	-0-	-35 B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
10	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
11	510	N	452	-0-	-58 B	-0-	452	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
08	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
07	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
10	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
11	390	N	329	-0-	-61 B	-0-	329	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
07	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
08	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
11	360	N	249	-0-	-111 B	-0-	249	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	129	-0-	-51	B	-0-	129	3			N	-0-					-0-
07	186	N	140	-0-	-46	B	-0-	140	3			N	-0-					-0-
08	186	N	122	-0-	-64	B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
10	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
*11	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
07	341	N	319	-0-	-22	B	-0-	319	3			N	-0-					-0-
08	341	N	325	-0-	-16	B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
*10	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
*11	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
10	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
11	180	N	162	-0-	-18	B	-0-	162	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
07	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-
08	372	N	329	-0-	-43	B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	326	-0-	-4	B	-0-	326	3			N	-0-					-0-
10	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
11	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-
07	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
08	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
10	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
11	210	N	168	-0-	-42	B	-0-	168	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
08	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
*10	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
11	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
08	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
*10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
08	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*10	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*11	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
*10	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*11	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	348	-0-	-12	B	-0-	348	3			N	-0-					-0-
07	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
08	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	336	-0-	-24	B	-0-	336	3			N	-0-					-0-
10	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
*11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	389	-0-	-1	B	-0-	389	3			N	-0-					-0-
07	403	N	400	-0-	-3	B	-0-	400	3			N	-0-					-0-
08	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
10	403	N	389	-0-	-14	B	-0-	389	3			N	-0-					-0-
11	390	N	342	-0-	-48	B	-0-	342	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	388	-0-	-32	B	-0-	388	3			N	-0-					-0-
07	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
08	465	N	444	-0-	-21	B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
10	465	N	431	-0-	-34	B	-0-	431	3			N	-0-					-0-
11	420	N	335	-0-	-85	B	-0-	335	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	713	-0-	-7	B	-0-	713	3			N	-0-					-0-
07	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
08	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	660	-0-	-60	B	-0-	660	3			N	-0-					-0-
10	744	N	648	-0-	-96	B	-0-	648	3			N	-0-					-0-
11	690	N	613	-0-	-77	B	-0-	613	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
07	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
08	837	N	816	-0-	-21 B	-0-	816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	786	-0-	-24 B	-0-	786	3			N	-0-					-0-
10	806	N	757	-0-	-49 B	-0-	757	3			N	-0-					-0-
11	780	N	700	-0-	-80 B	-0-	700	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
08	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
10	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
08	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*10	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
07	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
08	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*11	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
10	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
*11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
08	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
08	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
11	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
07	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
08	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
10	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
08	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
*10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
08	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
10	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
08	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
11	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*10	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-
07	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
10	186	N	145	-0-	-41	B	-0-	145	3			N	-0-					-0-
11	180	N	129	-0-	-51	B	-0-	129	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	275	-0-	-25	B	-0-	275	3			N	-0-					-0-
07	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
08	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
10	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
11	390	N	343	-0-	-47	B	-0-	343	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
07	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
08	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
10	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
11	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
07	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-
08	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
10	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
11	420	N	382	-0-	-38	B	-0-	382	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	255	-0-	-45	B	-0-	255	3			N	-0-					-0-
07	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
08	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	237	-0-	-33	B	-0-	237	3			N	-0-					-0-
10	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
11	270	N	244	-0-	-26	B	-0-	244	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
07	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
08	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
10	310	N	281	-0-	-29	B	-0-	281	3			N	-0-					-0-
11	270	N	260	-0-	-10	B	-0-	260	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
07	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
08	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	294	-0-	-66 B	-0-	294	3			N	-0-					-0-
07	372	N	314	-0-	-58 B	-0-	314	3			N	-0-					-0-
08	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*10	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
11	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
07	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
08	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*10	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
11	360	N	319	-0-	-41 B	-0-	319	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
10	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
07	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
08	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
10	589	N	553	-0-	-36	B	-0-	553	3			N	-0-					-0-
11	570	N	517	-0-	-53	B	-0-	517	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
07	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-
08	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
*11	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
07	465	N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-
08	465	N	444	-0-	-21	B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	428	-0-	-52	B	-0-	428	3			N	-0-					-0-
10	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
*11	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	B	-0-	260	3			N	-0-					-0-
07	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
08	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
10	279	N	235	-0-	-44	B	-0-	235	3			N	-0-					-0-
11	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
07	186	N	149	-0-	-37	B	-0-	149	3			N	-0-					-0-
08	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
*10	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
07	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
08	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
10	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
11	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
08	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	355	-0-	-35 B	-0-	355	3			N	-0-					-0-
10	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
11	360	N	319	-0-	-41 B	-0-	319	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
07	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
08	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
11	450	N	411	-0-	-39 B	-0-	411	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
08	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
10	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
11	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
07	651	N	613	-0-	-38	B	-0-	613	3			N	-0-					-0-
08	620	N	595	-0-	-25	B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	552	-0-	-18	B	-0-	552	3			N	-0-					-0-
10	620	N	558	-0-	-62	B	-0-	558	3			N	-0-					-0-
11	570	N	515	-0-	-55	B	-0-	515	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

06	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
07	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-
08	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
10	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
11	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
07	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
08	496	N	495	-0-	-1	B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	469	-0-	-11	B	-0-	469	3			N	-0-					-0-
10	496	N	479	-0-	-17	B	-0-	479	3			N	-0-					-0-
11	480	N	417	-0-	-63	B	-0-	417	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

06	330	N	266	-0-	-64	B	-0-	266	3			N	-0-					-0-
07	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
08	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
*10	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
*11	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
07	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
08	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-
10	217	N	175	-0-	-42	B	-0-	175	3			N	-0-					-0-
11	210	N	162	-0-	-48	B	-0-	162	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

06	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	168	-0-	-162 B	-0-	168	3			N	-0-					-0-
07	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					-0-
08	248	N	172	-0-	-76 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
08	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
*11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	226	-0-	-44 B	-0-	226	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*11	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	427	-0-	-23 B	-0-	427	3			N	-0-					-0-
07	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
10	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
11	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	88	-0-	-602 B	-0-	88	3		N	-0-			-0-
07	527	N	271	-0-	-256 B	-0-	271	3		N	-0-			-0-
08	218	N	218	-0-	-0- B	-0-	218	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	370	N	370	-0-	-0- B	-0-	370	3		N	-0-			-0-
10	279	N	270	-0-	-9 B	-0-	270	3		N	-0-			-0-
11	210	N	22	-0-	-188 B	-0-	22	3		N	-0-			-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	810	N	78	-0-	-732 B	-0-	78	3		N	-0-			-0-
07	589	N	338	-0-	-251 B	-0-	338	3		N	-0-			-0-
08	279	N	259	-0-	-20 B	-0-	259	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	470	N	470	-0-	-0- B	-0-	470	3		N	-0-			-0-
*10	367	N	367	-0-	-0- B	-0-	367	3		N	-0-			-0-
11	240	N	28	-0-	-212 B	-0-	28	3		N	-0-			-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	403	N	403	-0-	-0- B	-0-	403	3		N	-0-			-0-
07	411	N	411	-0-	-0- B	-0-	411	3		N	-0-			-0-
08	434	N	410	-0-	-24 B	-0-	410	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	390	N	382	-0-	-8 B	-0-	382	3		N	-0-			-0-
10	403	N	394	-0-	-9 B	-0-	394	3		N	-0-			-0-
*11	408	N	408	-0-	-0- B	-0-	408	3		N	-0-			-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	217	N	217	-0-	-0- B	-0-	217	3		N	-0-			-0-
07	232	N	232	-0-	-0- B	-0-	232	3		N	-0-			-0-
08	224	N	224	-0-	-0- B	-0-	224	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	213	N	213	-0-	-0- B	-0-	213	3		N	-0-			-0-
10	217	N	217	-0-	-0- B	-0-	217	3		N	-0-			-0-
11	210	N	207	-0-	-3 B	-0-	207	3		N	-0-			-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	214	N	214	-0-	-0- B	-0-	214	3		N	-0-			-0-
07	217	N	217	-0-	-0- B	-0-	217	3		N	-0-			-0-
08	217	N	214	-0-	-3 B	-0-	214	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	201	-0-	-9 B	-0-	201	3		N	-0-			-0-
10	217	N	207	-0-	-10 B	-0-	207	3		N	-0-			-0-
11	210	N	207	-0-	-3 B	-0-	207	3		N	-0-			-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	356	N	356	-0-	-0- B	-0-	356	3		N	-0-			-0-
07	372	N	369	-0-	-3 B	-0-	369	3		N	-0-			-0-
08	378	N	378	-0-	-0- B	-0-	378	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	371	N	371	-0-	-0- B	-0-	371	3		N	-0-			-0-
10	372	N	270	-0-	-102 B	-0-	270	3		N	-0-			-0-
11	360	N	278	-0-	-82 B	-0-	278	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
07	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
08	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	520	-0-	-80 B	-0-	520	3			N	-0-					-0-
10	620	N	522	-0-	-98 B	-0-	522	3			N	-0-					-0-
11	540	N	514	-0-	-26 B	-0-	514	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
07	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	803	-0-	-7 B	-0-	803	3			N	-0-					-0-
07	837	N	827	-0-	-10 B	-0-	827	3			N	-0-					-0-
08	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	732	-0-	-78 B	-0-	732	3			N	-0-					-0-
10	837	N	759	-0-	-78 B	-0-	759	3			N	-0-					-0-
11	780	N	704	-0-	-76 B	-0-	704	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
07	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
08	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
10	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
11	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	416	-0-	-34 B	-0-	416	3			N	-0-					-0-
07	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*10	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
07	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
08	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-
10	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
*11	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
*10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*11	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
08	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	648	-0-	-42 B	-0-	648	3			N	-0-					-0-
07	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
08	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	643	-0-	-17 B	-0-	643	3			N	-0-					-0-
10	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
*11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
08	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*10	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
08	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
*10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
07	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
08	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
10	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
11	210	N	209	-0-	-1	B	-0-	209	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
07	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
08	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
10	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
11	330	N	308	-0-	-22	B	-0-	308	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
07	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
08	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	209	-0-	-1	B	-0-	209	3			N	-0-					-0-
10	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
11	210	N	208	-0-	-2	B	-0-	208	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
07	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
08	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
10	589	N	564	-0-	-25	B	-0-	564	3			N	-0-					-0-
11	570	N	465	-0-	-105	B	-0-	465	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-
07	248	N	228	-0-	-20	B	-0-	228	3			N	-0-					-0-
08	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
*10	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
11	240	N	219	-0-	-21	B	-0-	219	3			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

06	450	N	291	-0-	-159 B	-0-	291	3			N	-0-					-0-
07	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					-0-
08	434	N	150	-0-	-284 B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	207	-0-	-93 B	-0-	207	3			N	-0-					-0-
10	434	N	298	-0-	-136 B	-0-	298	3			N	-0-					-0-
*11	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		51	-0-	51 B	51	51	3			N	-0-					-0-
10	14B DENY		56	-0-	56 B	107	56	3			N	-0-					-0-
11	14B DENY		50	-0-	50 B	157	50	3			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

06	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
08	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		51	-0-	51 B	51	51	3			N	-0-					-0-
10	14B	DENY	56	-0-	56 B	107	56	3			N	-0-					-0-
11	14B	DENY	50	-0-	50 B	157	50	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	133	-0-	-107 B	-0-	133	3			N	-0-					-0-
07	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	46	-0-	-44 B	-0-	46	3			N	-0-					-0-
07	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
*10	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	99	-0-	-111 B	-0-	99	3			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
08	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	53	-0-	-67 B	-0-	53	3			N	-0-					-0-
07	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
08	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
08	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
08	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	427	-0-	-23 B	-0-	427	3			N	-0-					-0-
10	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
11	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
07	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
08	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
10	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
11	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
07	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
08	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	309	-0-	-21	B	-0-	309	3			N	-0-					-0-
10	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
11	330	N	303	-0-	-27	B	-0-	303	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					-0-
07	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
08	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
*10	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
11	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-
07	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
08	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					-0-
10	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
11	150	N	142	-0-	-8	B	-0-	142	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	10	-0-	-50	B	-0-	10	3			N	-0-					-0-
07	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
08	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
*10	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
*11	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	123	-0-	-87	B	-0-	123	3			N	-0-					-0-
07	217	N	136	-0-	-81	B	-0-	136	3			N	-0-					-0-
08	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
*10	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
*11	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	134	-0-	-46	B	-0-	134	3			N	-0-					-0-
07	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
08	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
*10	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
11	180	N	154	-0-	-26	B	-0-	154	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	183	-0-	-117	B	-0-	183	3			N	-0-					-0-
07	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
08	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*10	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*11	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
07	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
08	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
*10	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
11	240	N	156	-0-	-84	B	-0-	156	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	B	-0-	208	3			N	-0-					-0-
07	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
08	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
10	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
11	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
07	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
08	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
10	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
11	180	N	157	-0-	-23	B	-0-	157	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
07	248	N	206	-0-	-42	B	-0-	206	3			N	-0-					-0-
08	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	209	-0-	-31	B	-0-	209	3			N	-0-					-0-
*10	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
11	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	231	-0-	-69	B	-0-	231	3			N	-0-					-0-
07	310	N	243	-0-	-67	B	-0-	243	3			N	-0-					-0-
08	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*11	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
08	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
10	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
*11	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	702	-0-	-18 B	-0-	702	3			N	-0-					-0-
07	775	N	708	-0-	-67 B	-0-	708	3			N	-0-					-0-
08	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	680	-0-	-10 B	-0-	680	3			N	-0-					-0-
10	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
11	690	N	638	-0-	-52 B	-0-	638	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	90	-0-	90	B	90	90	3			N	-0-					-0-
10	14B	DENY	60	-0-	60	B	150	60	3			N	-0-					-0-
11	14B	DENY	31	-0-	31	B	181	31	3			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

06	420	N	391	-0-	-29	B	-0-	391	3			N	-0-					-0-
07	434	N	426	-0-	-8	B	-0-	426	3			N	-0-					-0-
08	434	N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
10	434	N	412	-0-	-22	B	-0-	412	3			N	-0-					-0-
*11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

06	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 382																		
09	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

06	120	N	101	-0-	-19	B	-0-	101	3			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
08	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

06	180	N	152	-0-	-28	B	-0-	152	3			N	-0-					-0-
07	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
08	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	38	-0-	38	B	38	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 38																		
09		573 R	535	-0-	-38	B	-0-	535	3			N	-0-					-0-
*10		483 N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
*11		477 N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

06		600 N	569	-0-	-31	B	-0-	569	3			N	-0-					-0-
07		651 N	641	-0-	-10	B	-0-	641	3			N	-0-					-0-
08		620 N	591	-0-	-29	B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		620 N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
10		651 N	650	-0-	-1	B	-0-	650	3			N	-0-					-0-
*11		621 N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

06		467 N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
07		558 N	530	-0-	-28	B	-0-	530	3			N	-0-					-0-
08		558 N	551	-0-	-7	B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		565 N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
*10		603 N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
11		540 N	492	-0-	-48	B	-0-	492	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

06		60 N	35	-0-	-25	B	-0-	35	3			N	-0-					-0-
07		62 N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
08		62 N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		53 N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
10		62 N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
11		60 N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

06		0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10		665 N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
*11		822 N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	974	-0-	-106	B	-0-	974	3		N	-0-			-0-
07	1094	N	1094	-0-	-0-	B	-0-	1094	3		N	-0-			-0-
08	1054	N	1019	-0-	-35	B	-0-	1019	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1045	N	1045	-0-	-0-	B	-0-	1045	3		N	-0-			-0-
10	1085	N	1072	-0-	-13	B	-0-	1072	3		N	-0-			-0-
*11	1047	N	1047	-0-	-0-	B	-0-	1047	3		N	-0-			-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		30	-0-	30	B	30	30	3		N	-0-			-0-
10	14B	DENY	20	-0-	20	B	50	20	3		N	-0-			-0-
11	14B	DENY	10	-0-	10	B	60	10	3		N	-0-			-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		214	-0-	214	B	214	214	3		N	-0-			-0-
10	14B	DENY	229	-0-	229	B	443	229	3		N	-0-			-0-
11	14B	DENY	223	-0-	223	B	666	223	3		N	-0-			-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

06	240	N	182	-0-	-58	B	-0-	182	3		N	-0-			-0-
07	224	N	224	-0-	-0-	B	-0-	224	3		N	-0-			-0-
08	217	N	179	-0-	-38	B	-0-	179	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	232	N	232	-0-	-0-	B	-0-	232	3		N	-0-			-0-
*10	235	N	235	-0-	-0-	B	-0-	235	3		N	-0-			-0-
11	180	N	66	-0-	-114	B	-0-	66	3		N	-0-			-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

06	451	N	451	-0-	-0-	B	-0-	451	3		N	-0-			-0-
07	465	N	464	-0-	-1	B	-0-	464	3		N	-0-			-0-
08	474	N	474	-0-	-0-	B	-0-	474	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	435	-0-	-15	B	-0-	435	3		N	-0-			-0-
10	465	N	441	-0-	-24	B	-0-	441	3		N	-0-			-0-
11	450	N	428	-0-	-22	B	-0-	428	3		N	-0-			-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

06	270	N	269	-0-	-1	B	-0-	269	3		N	-0-			-0-
07	279	N	277	-0-	-2	B	-0-	277	3		N	-0-			-0-
08	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	268	-0-	-2	B	-0-	268	3		N	-0-			-0-
10	279	N	268	-0-	-11	B	-0-	268	3		N	-0-			-0-
11	270	N	270	-0-	-0-	B	-0-	270	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
07	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
08	1240	N	1176	-0-	-64	B	-0-	1176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1123	-0-	-77	B	-0-	1123	3			N	-0-					-0-
*10	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
*11	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

06	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-
07	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
08	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
*10	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
*11	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

06	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
07	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
08	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	148	-0-	-32	B	-0-	148	3			N	-0-					-0-
*10	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
*11	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

06	420	N	397	-0-	-23	B	-0-	397	3			N	-0-					-0-
07	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
08	434	N	425	-0-	-9	B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	381	-0-	-9	B	-0-	381	3			N	-0-					-0-
10	465	N	435	-0-	-30	B	-0-	435	3			N	-0-					-0-
*11	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

06	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
07	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
08	403	N	351	-0-	-52	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	323	-0-	-67	B	-0-	323	3			N	-0-					-0-
10	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
*11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

06	480	N	463	-0-	-17	B	-0-	463	3			N	-0-					-0-
07	496	N	454	-0-	-42	B	-0-	454	3			N	-0-					-0-
08	465	N	412	-0-	-53	B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	402	-0-	-48	B	-0-	402	3			N	-0-					-0-
*10	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
*11	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					52
07	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					52
08	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					52
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					52
10	868	N	845	-0-	-23 B	-0-	845	3			N	-0-					52
11	810	N	779	-0-	-31 B	-0-	779	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
07	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
08	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	338	-0-	-82 B	-0-	338	3			N	-0-					-0-
*10	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
*11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
07	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
08	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	538	-0-	-62 B	-0-	538	3			N	-0-					-0-
10	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
*11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1692	-0-	-48 B	-0-	1692	3			N	-0-					-0-
07	1798	N	1623	-0-	-175 B	-0-	1623	3			N	-0-					-0-
08	1798	N	1651	-0-	-147 B	-0-	1651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1665	-0-	-15 B	-0-	1665	3			N	-0-					-0-
*10	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
*11	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
07	589	N	520	-0-	-69 B	-0-	520	3			N	-0-					-0-
08	620	N	573	-0-	-47 B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	505	-0-	-125 B	-0-	505	3			N	-0-					-0-
*10	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
*11	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
07	837	N	768	-0-	-69	B	-0-	768	3			N	-0-					-0-
08	837	N	811	-0-	-26	B	-0-	811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	758	-0-	-82	B	-0-	758	3			N	-0-					-0-
*10	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
*11	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
07	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
08	558	N	531	-0-	-27	B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	510	-0-	-30	B	-0-	510	3			N	-0-					-0-
*10	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
*11	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
07	1023	N	990	-0-	-33	B	-0-	990	3			N	-0-					-0-
08	1023	N	964	-0-	-59	B	-0-	964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	899	-0-	-121	B	-0-	899	3			N	-0-					-0-
10	992	N	976	-0-	-16	B	-0-	976	3			N	-0-					-0-
*11	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	673	-0-	-47	B	-0-	673	3			N	-0-					-0-
07	713	N	644	-0-	-69	B	-0-	644	3			N	-0-					-0-
08	713	N	633	-0-	-80	B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	571	-0-	-89	B	-0-	571	3			N	-0-					-0-
*10	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
*11	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
07	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
08	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	386	-0-	-64	B	-0-	386	3			N	-0-					-0-
*10	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
*11	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
07	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-
08	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	292	-0-	-38	B	-0-	292	3			N	-0-					-0-
*10	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
*11	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
08	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-
*10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
08	341	N	266	-0-	-75 B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	247	-0-	-53 B	-0-	247	3			N	-0-					-0-
*10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
07	837	N	803	-0-	-34 B	-0-	803	3			N	-0-					-0-
08	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
*10	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
11	840	N	815	-0-	-25 B	-0-	815	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
07	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
08	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
*10	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
11	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
07	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
08	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
*10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	655	-0-	-5 B	-0-	655	3			N	-0-					-0-
07	682	N	586	-0-	-96 B	-0-	586	3			N	-0-					-0-
08	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	596	-0-	-64 B	-0-	596	3			N	-0-					-0-
*10	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
*11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
07	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
08	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
11	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
07	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
08	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	425	-0-	-55	B	-0-	425	3			N	-0-					-0-
*10	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
11	450	N	429	-0-	-21	B	-0-	429	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
07	620	N	586	-0-	-34	B	-0-	586	3			N	-0-					-0-
08	589	N	586	-0-	-3	B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	543	-0-	-57	B	-0-	543	3			N	-0-					-0-
*10	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
*11	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
07	837	N	786	-0-	-51	B	-0-	786	3			N	-0-					-0-
08	868	N	772	-0-	-96	B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	779	-0-	-61	B	-0-	779	3			N	-0-					-0-
*10	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
*11	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
07	682	N	646	-0-	-36	B	-0-	646	3			N	-0-					-0-
08	682	N	647	-0-	-35	B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	606	-0-	-54	B	-0-	606	3			N	-0-					-0-
*10	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
*11	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	416	-0-	-4	B	-0-	416	3			N	-0-					-0-
07	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
08	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	358	-0-	-62	B	-0-	358	3			N	-0-					-0-
*10	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
*11	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
07	837	N	823	-0-	-14	B	-0-	823	3			N	-0-					-0-
08	806	N	750	-0-	-56	B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	705	-0-	-105	B	-0-	705	3			N	-0-					-0-
10	837	N	786	-0-	-51	B	-0-	786	3			N	-0-					-0-
*11	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
07	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
08	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-
*10	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
11	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
07	744	N	627	-0-	-117	B	-0-	627	3			N	-0-					-0-
08	775	N	665	-0-	-110	B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	635	-0-	-55	B	-0-	635	3			N	-0-					-0-
*10	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
*11	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
07	527	N	509	-0-	-18	B	-0-	509	3			N	-0-					-0-
08	527	N	510	-0-	-17	B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	486	-0-	-24	B	-0-	486	3			N	-0-					-0-
*10	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
*11	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
07	744	N	701	-0-	-43	B	-0-	701	3			N	-0-					-0-
08	775	N	701	-0-	-74	B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	570	-0-	-180	B	-0-	570	3			N	-0-					-0-
10	713	N	679	-0-	-34	B	-0-	679	3			N	-0-					-0-
11	690	N	689	-0-	-1	B	-0-	689	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
07	775	N	760	-0-	-15	B	-0-	760	3			N	-0-					-0-
08	775	N	708	-0-	-67	B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	667	-0-	-113	B	-0-	667	3			N	-0-					-0-
*10	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
*11	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
08	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	287	-0-	-43 B	-0-	287	3			N	-0-					-0-
*10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
07	1116	N	1110	-0-	-6 B	-0-	1110	3			N	-0-					-0-
08	1147	N	1091	-0-	-56 B	-0-	1091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1014	-0-	-96 B	-0-	1014	3			N	-0-					-0-
10	1116	N	1086	-0-	-30 B	-0-	1086	3			N	-0-					-0-
*11	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
07	558	N	502	-0-	-56 B	-0-	502	3			N	-0-					-0-
08	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	474	-0-	-66 B	-0-	474	3			N	-0-					-0-
*10	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
07	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
08	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	159	-0-	-111 B	-0-	159	3			N	-0-					-0-
*10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					108
07	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					108
08	80	N	80	-0-	-0- B	-0-	50	3	30	9	N	27					135
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					135
*10	173	N	173	-0-	-0- B	-0-	109	3	64	9	N	58					193
11	90	N	77	-0-	-13 B	-0-	75	3	2	9	N	2	176	1			19

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

06	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-
07	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
08	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
*10	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
07	558	N	522	-0-	-36 B	-0-	522	3			N	-0-					-0-
08	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	495	-0-	-75 B	-0-	495	3			N	-0-					-0-
*10	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
11	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
07	434	N	387	-0-	-47 B	-0-	387	3			N	-0-					-0-
08	434	N	369	-0-	-65 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	334	-0-	-86 B	-0-	334	3			N	-0-					-0-
*10	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*11	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
08	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
*10	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	315	-0-	-45 B	-0-	315	3			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
11	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
08	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-
10	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
11	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	664	-0-	-26 B	-0-	664	3			N	-0-					-0-
07	682	N	640	-0-	-42 B	-0-	640	3			N	-0-					-0-
08	713	N	632	-0-	-81 B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	596	-0-	-64 B	-0-	596	3			N	-0-					-0-
*10	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
*11	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
07	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*10	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
11	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
08	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
07	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
08	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	491	-0-	-49 B	-0-	491	3			N	-0-					-0-
*10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*11	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
07	1054	N	959	-0-	-95 B	-0-	959	3			N	-0-					-0-
08	1054	N	1013	-0-	-41 B	-0-	1013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	960	-0-	-90 B	-0-	960	3			N	-0-					-0-
*10	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
11	990	N	941	-0-	-49 B	-0-	941	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
07	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
08	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
11	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
07	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-
08	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	550	-0-	-80 B	-0-	550	3			N	-0-					-0-
10	620	N	597	-0-	-23 B	-0-	597	3			N	-0-					-0-
11	600	N	584	-0-	-16 B	-0-	584	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	492	-0-	-18 B	-0-	492	3			N	-0-					-0-
07	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
08	496	N	454	-0-	-42 B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*10	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
*11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
07	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
08	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	549	-0-	-51 B	-0-	549	3			N	-0-					-0-
*10	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
*11	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
08	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
*10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
07	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
08	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	438	-0-	-72 B	-0-	438	3			N	-0-					-0-
*10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
08	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-
10	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
11	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	306	-0-	-54 B	-0-	306	3			N	-0-					-0-
07	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
08	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
10	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
11	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

06	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
08	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
11	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

06	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
07	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
08	310	N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	298	-0-	-2	B	-0-	298	3			N	-0-					-0-
10	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-
11	300	N	277	-0-	-23	B	-0-	277	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

06	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
07	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
08	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
*10	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

06	150	N	114	-0-	-36	B	-0-	114	3			N	-0-					-0-
07	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
08	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*11	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
07	124	N	65	-0-	-59	B	-0-	65	3			N	-0-					-0-
08	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	85	-0-	-65	B	-0-	85	3			N	-0-					-0-
*10	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

06	180	N	149	-0-	-31	B	-0-	149	3			N	-0-					-0-
07	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
08	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	110	-0-	-40	B	-0-	110	3			N	-0-					-0-
10	124	N	74	-0-	-50	B	-0-	74	3			N	-0-					-0-
11	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
07	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
08	527	N	509	-0-	-18	B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	474	-0-	-36	B	-0-	474	3			N	-0-					-0-
*10	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
*11	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1444	N	1444	-0-	-0-	B	-0-	1444	3			N	-0-					-0-
07	1457	N	1415	-0-	-42	B	-0-	1415	3			N	-0-					-0-
08	1488	N	1436	-0-	-52	B	-0-	1436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1357	-0-	-83	B	-0-	1357	3			N	-0-					-0-
*10	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-
11	1380	N	1318	-0-	-62	B	-0-	1318	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
07	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
08	620	N	583	-0-	-37	B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	567	-0-	-33	B	-0-	567	3			N	-0-					-0-
10	620	N	600	-0-	-20	B	-0-	600	3			N	-0-					-0-
11	570	N	554	-0-	-16	B	-0-	554	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	730	-0-	-80	B	-0-	730	3			N	-0-					-0-
07	837	N	732	-0-	-105	B	-0-	732	3			N	-0-					-0-
08	837	N	688	-0-	-149	B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	666	-0-	-54	B	-0-	666	3			N	-0-					-0-
*10	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
*11	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
07	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-
08	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1566	-0-	-114	B	-0-	1566	3			N	-0-					-0-
*10	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
*11	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
07	868	N	801	-0-	-67	B	-0-	801	3			N	-0-					-0-
08	868	N	839	-0-	-29	B	-0-	839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	785	-0-	-55	B	-0-	785	3			N	-0-					-0-
*10	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
*11	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
07	775	N	730	-0-	-45	B	-0-	730	3			N	-0-					-0-
08	775	N	718	-0-	-57	B	-0-	718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	713	-0-	-37	B	-0-	713	3			N	-0-					-0-
*10	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
*11	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	917	-0-	-43	B	-0-	917	3			N	-0-					-0-
07	961	N	892	-0-	-69	B	-0-	892	3			N	-0-					-0-
08	961	N	897	-0-	-64	B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	845	-0-	-85	B	-0-	845	3			N	-0-					-0-
*10	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
11	870	N	867	-0-	-3	B	-0-	867	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
07	589	N	584	-0-	-5	B	-0-	584	3			N	-0-					-0-
08	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	543	-0-	-57	B	-0-	543	3			N	-0-					-0-
*10	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
11	570	N	555	-0-	-15	B	-0-	555	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6	B	-0-	354	3			N	-0-					-0-
07	372	N	333	-0-	-39	B	-0-	333	3			N	-0-					-0-
08	372	N	312	-0-	-60	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	274	-0-	-86	B	-0-	274	3			N	-0-					-0-
*10	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
*11	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
07	651	N	568	-0-	-83	B	-0-	568	3			N	-0-					-0-
08	651	N	583	-0-	-68	B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	543	-0-	-57	B	-0-	543	3			N	-0-					-0-
*10	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
*11	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	72	-0-	-48	B	-0-	72	3			N	-0-					-0-
07	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
08	93	N	37	-0-	-56	B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
10	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
*11	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
07	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*10	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
*11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
07	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*10	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
*11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
07	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-
08	806	N	729	-0-	-77 B	-0-	729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	767	-0-	-13 B	-0-	767	3			N	-0-					-0-
10	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
11	720	N	670	-0-	-50 B	-0-	670	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	361	-0-	-59 B	-0-	361	3			N	-0-					-0-
10	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
07	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-
08	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	771	-0-	-39 B	-0-	771	3			N	-0-					-0-
*10	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
11	840	N	770	-0-	-70 B	-0-	770	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
07	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
08	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	475	-0-	-65 B	-0-	475	3			N	-0-					-0-
*10	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
11	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
07	992	N	963	-0-	-29 B	-0-	963	3			N	-0-					-0-
08	992	N	976	-0-	-16 B	-0-	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	950	-0-	-10 B	-0-	950	3			N	-0-					-0-
*10	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
07	1209	N	1155	-0-	-54 B	-0-	1155	3			N	-0-					-0-
08	1178	N	1165	-0-	-13 B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1086	-0-	-84 B	-0-	1086	3			N	-0-					-0-
*10	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
11	1140	N	1080	-0-	-60 B	-0-	1080	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
07	620	N	587	-0-	-33 B	-0-	587	3			N	-0-					-0-
08	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	571	-0-	-59 B	-0-	571	3			N	-0-					-0-
*10	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*11	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
*10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
07	837	N	797	-0-	-40 B	-0-	797	3			N	-0-					-0-
08	837	N	834	-0-	-3 B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	771	-0-	-69 B	-0-	771	3			N	-0-					-0-
*10	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
11	810	N	787	-0-	-23 B	-0-	787	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
07	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
08	434	N	393	-0-	-41 B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	356	-0-	-64 B	-0-	356	3			N	-0-					-0-
*10	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
08	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	464	-0-	-46 B	-0-	464	3			N	-0-					-0-
*10	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
11	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
07	930	N	858	-0-	-72 B	-0-	858	3			N	-0-					-0-
08	961	N	819	-0-	-142 B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	823	-0-	-137 B	-0-	823	3			N	-0-					-0-
*10	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
*11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
07	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
08	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-
*10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
*11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
07	682	N	619	-0-	-63 B	-0-	619	3			N	-0-					-0-
08	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	625	-0-	-65 B	-0-	625	3			N	-0-					-0-
*10	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
*11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
07	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
08	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
*10	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	721	-0-	-29 B	-0-	721	3			N	-0-					-0-
07	744	N	687	-0-	-57 B	-0-	687	3			N	-0-					-0-
08	713	N	667	-0-	-46 B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
*10	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
*11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
08	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
07	744	N	705	-0-	-39 B	-0-	705	3			N	-0-					-0-
08	775	N	706	-0-	-69 B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	709	-0-	-41 B	-0-	709	3			N	-0-					-0-
*10	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
*11	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
07	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
08	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-
*10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
07	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
08	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	580	-0-	-50 B	-0-	580	3			N	-0-					-0-
*10	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
11	600	N	587	-0-	-13 B	-0-	587	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
08	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
*10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
07	961	N	866	-0-	-95 B	-0-	866	3			N	-0-					-0-
08	961	N	813	-0-	-148 B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	763	-0-	-167 B	-0-	763	3			N	-0-					-0-
*10	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
*11	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
07	1116	N	1079	-0-	-37 B	-0-	1079	3			N	-0-					-0-
08	1147	N	1107	-0-	-40 B	-0-	1107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	973	-0-	-137 B	-0-	973	3			N	-0-					-0-
*10	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
11	1080	N	1063	-0-	-17 B	-0-	1063	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
07	1023	N	1018	-0-	-5 B	-0-	1018	3			N	-0-					-0-
08	1054	N	981	-0-	-73 B	-0-	981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	965	-0-	-55 B	-0-	965	3			N	-0-					-0-
*10	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
11	960	N	935	-0-	-25 B	-0-	935	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
07	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
08	620	N	565	-0-	-55 B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	560	-0-	-70 B	-0-	560	3			N	-0-					-0-
*10	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
*11	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
07	620	N	469	-0-	-151 B	-0-	469	3			N	-0-					-0-
08	558	N	478	-0-	-80 B	-0-	478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	400	-0-	-170 B	-0-	400	3			N	-0-					-0-
*10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*11	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
07	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
08	775	N	702	-0-	-73 B	-0-	702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	718	-0-	-32 B	-0-	718	3			N	-0-					-0-
*10	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
*11	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
07	496	N	413	-0-	-83 B	-0-	413	3			N	-0-					-0-
08	496	N	403	-0-	-93 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	415	-0-	-35 B	-0-	415	3			N	-0-					-0-
*10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
07	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
08	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
*10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
08	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
*10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0- B	-0-	432	3	3	9	N	3					74
07	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					74
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					74
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	481	3	6	9	N	5					79
*10	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					79
*11	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					79

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
08	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
*10	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
11	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
07	899	N	828	-0-	-71 B	-0-	828	3			N	-0-					-0-
08	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	802	-0-	-38 B	-0-	802	3			N	-0-					-0-
*10	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
11	840	N	787	-0-	-53 B	-0-	787	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
07	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
08	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
*10	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
11	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
07	496	N	430	-0-	-66 B	-0-	430	3			N	-0-					-0-
08	496	N	421	-0-	-75 B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	410	-0-	-70 B	-0-	410	3			N	-0-					-0-
*10	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	445	-0-	-35 B	-0-	445	3			N	-0-					-0-
*10	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
11	510	N	447	-0-	-63 B	-0-	447	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
07	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
08	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
*10	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
11	630	N	557	-0-	-73 B	-0-	557	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	853	-0-	-17 B	-0-	853	3			N	-0-					-0-
07	899	N	818	-0-	-81 B	-0-	818	3			N	-0-					-0-
08	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
*10	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
11	900	N	811	-0-	-89 B	-0-	811	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
07	1116	N	1064	-0-	-52 B	-0-	1064	3			N	-0-					-0-
08	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1069	-0-	-41 B	-0-	1069	3			N	-0-					-0-
*10	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
11	1110	N	977	-0-	-133 B	-0-	977	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	426	-0-	-144 B	-0-	426	3			N	-0-					-0-
07	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
08	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
10	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
*11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	532	-0-	-8	B	-0-	532	3			N	-0-					-0-
07	558	N	516	-0-	-42	B	-0-	516	3			N	-0-					-0-
08	527	N	494	-0-	-33	B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	496	-0-	-44	B	-0-	496	3			N	-0-					-0-
*10	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
11	480	N	479	-0-	-1	B	-0-	479	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	125	-0-	-55	B	-0-	125	3			N	-0-					-0-
07	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
*10	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
07	558	N	515	-0-	-43	B	-0-	515	3			N	-0-					-0-
08	558	N	541	-0-	-17	B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	453	-0-	-147	B	-0-	453	3			N	-0-					-0-
*10	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
*11	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	22	-0-	-68	B	-0-	22	3			N	-0-					-0-
07	62	N	21	-0-	-41	B	-0-	21	3			N	-0-					-0-
08	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
11	30	N	20	-0-	-10	B	-0-	20	3			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1445	-0-	-25	B	-0-	1445	3			N	-0-					-0-
07	1519	N	1388	-0-	-131	B	-0-	1388	3			N	-0-					-0-
08	1519	N	1441	-0-	-78	B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1234	-0-	-206	B	-0-	1234	3			N	-0-					-0-
*10	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
11	1380	N	1328	-0-	-52	B	-0-	1328	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1286	-0-	-4	B	-0-	1286	3			N	-0-					-0-
07	1364	N	1295	-0-	-69	B	-0-	1295	3			N	-0-					-0-
08	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1230	-0-	-60	B	-0-	1230	3			N	-0-					-0-
*10	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
11	1320	N	1138	-0-	-182	B	-0-	1138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
08	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	134	-0-	-46	B	-0-	134	3			N	-0-					-0-
*10	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
11	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	589	-0-	-851	B	-0-	589	3			N	-0-					-0-
07	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
08	1581	N	1551	-0-	-30	B	-0-	1551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
10	1829	N	1402	-0-	-427	B	-0-	1402	3			N	-0-					-0-
11	1500	N	1258	-0-	-242	B	-0-	1258	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	620	-0-	-10	B	-0-	620	3			N	-0-					-0-
07	651	N	609	-0-	-42	B	-0-	609	3			N	-0-					-0-
08	651	N	640	-0-	-11	B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	597	-0-	-33	B	-0-	597	3			N	-0-					-0-
*10	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
11	630	N	577	-0-	-53	B	-0-	577	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	954	-0-	-6	B	-0-	954	3			N	-0-					-0-
07	992	N	934	-0-	-58	B	-0-	934	3			N	-0-					-0-
08	992	N	951	-0-	-41	B	-0-	951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	888	-0-	-72	B	-0-	888	3			N	-0-					-0-
*10	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
11	930	N	855	-0-	-75	B	-0-	855	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1175	-0-	-85	B	-0-	1175	3			N	-0-					-0-
07	1240	N	1141	-0-	-99	B	-0-	1141	3			N	-0-					-0-
08	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
*10	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
11	1320	N	1131	-0-	-189	B	-0-	1131	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1397	-0-	-43	B	-0-	1397	3			N	-0-					-0-
07	1519	N	1507	-0-	-12	B	-0-	1507	3			N	-0-					-0-
08	1488	N	1294	-0-	-194	B	-0-	1294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1223	-0-	-187	B	-0-	1223	3			N	-0-					-0-
10	1519	N	1439	-0-	-80	B	-0-	1439	3			N	-0-					-0-
*11	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					81
07	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					81
08	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					81
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	452	-0-	-58 B	-0-	452	3			N	-0-					81
*10	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					81
*11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
07	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
08	899	N	890	-0-	-9 B	-0-	890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	808	-0-	-62 B	-0-	808	3			N	-0-					-0-
*10	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
11	870	N	751	-0-	-119 B	-0-	751	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
07	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-
08	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-
*10	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
11	570	N	508	-0-	-62 B	-0-	508	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
08	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	597	-0-	-33 B	-0-	597	3			N	-0-					-0-
*10	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
11	630	N	565	-0-	-65 B	-0-	565	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
07	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
08	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	589	-0-	-71 B	-0-	589	3			N	-0-					-0-
*10	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
11	690	N	608	-0-	-82 B	-0-	608	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
*10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	418	-0-	-2	B	-0-	418	3			N	-0-					-0-
07	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
08	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	371	-0-	-49	B	-0-	371	3			N	-0-					-0-
*10	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
11	420	N	410	-0-	-10	B	-0-	410	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	863	-0-	-37	B	-0-	863	3			N	-0-					-0-
07	899	N	895	-0-	-4	B	-0-	895	3			N	-0-					-0-
08	899	N	882	-0-	-17	B	-0-	882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	790	-0-	-80	B	-0-	790	3			N	-0-					-0-
10	899	N	875	-0-	-24	B	-0-	875	3			N	-0-					-0-
11	840	N	799	-0-	-41	B	-0-	799	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	436	-0-	-14	B	-0-	436	3			N	-0-					-0-
07	465	N	392	-0-	-73	B	-0-	392	3			N	-0-					-0-
08	465	N	446	-0-	-19	B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	352	-0-	-98	B	-0-	352	3			N	-0-					-0-
*10	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
11	420	N	374	-0-	-46	B	-0-	374	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	576	-0-	-24	B	-0-	576	3			N	-0-					-0-
07	620	N	552	-0-	-68	B	-0-	552	3			N	-0-					-0-
08	620	N	595	-0-	-25	B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	518	-0-	-52	B	-0-	518	3			N	-0-					-0-
*10	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
*11	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
07	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
08	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-
*10	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
11	300	N	258	-0-	-42	B	-0-	258	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
07	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
08	310	N	292	-0-	-18	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	291	-0-	-9	B	-0-	291	3			N	-0-					-0-
*10	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
11	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
07	465	N	464	-0-	-1	B	-0-	464	3			N	-0-					-0-
08	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	425	-0-	-55	B	-0-	425	3			N	-0-					-0-
10	465	N	446	-0-	-19	B	-0-	446	3			N	-0-					-0-
11	480	N	431	-0-	-49	B	-0-	431	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
07	775	N	727	-0-	-48	B	-0-	727	3			N	-0-					-0-
08	775	N	773	-0-	-2	B	-0-	773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	676	-0-	-104	B	-0-	676	3			N	-0-					-0-
*10	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
11	750	N	694	-0-	-56	B	-0-	694	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
07	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
08	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	236	-0-	-34	B	-0-	236	3			N	-0-					-0-
10	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
11	270	N	257	-0-	-13	B	-0-	257	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
07	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
08	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
*11	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
07	558	N	538	-0-	-20	B	-0-	538	3			N	-0-					-0-
08	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	522	-0-	-18	B	-0-	522	3			N	-0-					-0-
*10	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
11	540	N	498	-0-	-42	B	-0-	498	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
07	558	N	544	-0-	-14	B	-0-	544	3			N	-0-					-0-
08	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	525	-0-	-15	B	-0-	525	3			N	-0-					-0-
*10	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
11	570	N	518	-0-	-52	B	-0-	518	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
07	806	N	771	-0-	-35	B	-0-	771	3			N	-0-					-0-
08	837	N	835	-0-	-2	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	732	-0-	-78	B	-0-	732	3			N	-0-					-0-
*10	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
11	810	N	789	-0-	-21	B	-0-	789	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
07	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
08	713	N	685	-0-	-28	B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	681	-0-	-9	B	-0-	681	3			N	-0-					-0-
*10	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
11	660	N	627	-0-	-33	B	-0-	627	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	635	-0-	-25	B	-0-	635	3			N	-0-					-0-
07	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
08	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	599	-0-	-31	B	-0-	599	3			N	-0-					-0-
*10	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
11	720	N	596	-0-	-124	B	-0-	596	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	462	-0-	-18	B	-0-	462	3			N	-0-					-0-
07	496	N	435	-0-	-61	B	-0-	435	3			N	-0-					-0-
08	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	420	-0-	-30	B	-0-	420	3			N	-0-					-0-
*10	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
11	450	N	435	-0-	-15	B	-0-	435	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
07	775	N	723	-0-	-52	B	-0-	723	3			N	-0-					-0-
08	775	N	758	-0-	-17	B	-0-	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	698	-0-	-52	B	-0-	698	3			N	-0-					-0-
*10	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
11	720	N	675	-0-	-45	B	-0-	675	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
07	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
08	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-
*10	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
11	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
07	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
08	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	261	-0-	-9	B	-0-	261	3			N	-0-					-0-
*10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
11	300	N	262	-0-	-38	B	-0-	262	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
07	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
08	930	N	890	-0-	-40	B	-0-	890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	769	-0-	-161	B	-0-	769	3			N	-0-					-0-
*10	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
11	870	N	771	-0-	-99	B	-0-	771	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	633	-0-	-27	B	-0-	633	3			N	-0-					-0-
07	682	N	628	-0-	-54	B	-0-	628	3			N	-0-					-0-
08	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
*10	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
11	660	N	632	-0-	-28	B	-0-	632	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	418	-0-	-32	B	-0-	418	3			N	-0-					-0-
07	465	N	409	-0-	-56	B	-0-	409	3			N	-0-					-0-
08	465	N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	393	-0-	-27	B	-0-	393	3			N	-0-					-0-
*10	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
11	450	N	411	-0-	-39	B	-0-	411	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	469	-0-	-11	B	-0-	469	3			N	-0-					-0-
07	496	N	479	-0-	-17	B	-0-	479	3			N	-0-					-0-
08	496	N	481	-0-	-15	B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	437	-0-	-43	B	-0-	437	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
11	480	N	428	-0-	-52	B	-0-	428	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
07	589	N	579	-0-	-10	B	-0-	579	3			N	-0-					-0-
08	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	553	-0-	-47	B	-0-	553	3			N	-0-					-0-
10	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
11	600	N	532	-0-	-68	B	-0-	532	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
07	1488	N	1424	-0-	-64	B	-0-	1424	3			N	-0-					-0-
08	1519	N	1462	-0-	-57	B	-0-	1462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1300	-0-	-170	B	-0-	1300	3			N	-0-					-0-
*10	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-
11	1410	N	1318	-0-	-92	B	-0-	1318	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
07	155	N	125	-0-	-30	B	-0-	125	3			N	-0-					-0-
08	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	119	-0-	-31	B	-0-	119	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
11	150	N	144	-0-	-6	B	-0-	144	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
07	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
08	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
*10	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
11	540	N	435	-0-	-105	B	-0-	435	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17	B	-0-	463	3			N	-0-					-0-
07	465	N	460	-0-	-5	B	-0-	460	3			N	-0-					-0-
08	496	N	490	-0-	-6	B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	431	-0-	-19	B	-0-	431	3			N	-0-					-0-
10	465	N	453	-0-	-12	B	-0-	453	3			N	-0-					-0-
11	480	N	420	-0-	-60	B	-0-	420	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
07	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
08	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	870	-0-	-90	B	-0-	870	3			N	-0-					-0-
*10	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
11	930	N	597	-0-	-333	B	-0-	597	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
07	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-
08	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-
10	372	N	371	-0-	-1	B	-0-	371	3			N	-0-					-0-
11	360	N	327	-0-	-33	B	-0-	327	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	506	-0-	-4	B	-0-	506	3			N	-0-					-0-
07	558	N	494	-0-	-64	B	-0-	494	3			N	-0-					-0-
08	558	N	524	-0-	-34	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	479	-0-	-31	B	-0-	479	3			N	-0-					-0-
*10	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
11	510	N	463	-0-	-47	B	-0-	463	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
07	868	N	828	-0-	-40	B	-0-	828	3			N	-0-					-0-
08	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	797	-0-	-73	B	-0-	797	3			N	-0-					-0-
*10	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
11	840	N	791	-0-	-49	B	-0-	791	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	522	-0-	-18	B	-0-	522	3			N	-0-					-0-
07	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
08	651	N	569	-0-	-82	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
*10	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
11	540	N	500	-0-	-40	B	-0-	500	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
07	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
08	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					-0-
*10	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
11	360	N	325	-0-	-35	B	-0-	325	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
07	1085	N	941	-0-	-144	B	-0-	941	3			N	-0-					-0-
08	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	998	-0-	-112	B	-0-	998	3			N	-0-					-0-
*10	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
11	1050	N	1030	-0-	-20	B	-0-	1030	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					34
07	1209	N	1143	-0-	-66	B	-0-	1142	3	1	9	N	1					35
08	1178	N	1156	-0-	-22	B	-0-	1156	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																		
09	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					35
*10	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					35
*11	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
07	651	N	622	-0-	-29	B	-0-	622	3			N	-0-					-0-
08	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	600	-0-	-60	B	-0-	600	3			N	-0-					-0-
*10	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
*11	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
07	1209	N	1196	-0-	-13	B	-0-	1196	3			N	-0-					-0-
08	1256	N	1256	-0-	-0-	B	-0-	1256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1117	-0-	-83	B	-0-	1117	3			N	-0-					-0-
*10	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
11	1230	N	1089	-0-	-141	B	-0-	1089	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3193	N	3193	-0-	-0-	B	-0-	3193	3			N	-0-					-0-
07	3224	N	3213	-0-	-11	B	-0-	3213	3			N	-0-					-0-
08	3317	N	3266	-0-	-51	B	-0-	3266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	2931	-0-	-249	B	-0-	2931	3			N	-0-					-0-
*10	3225	N	3225	-0-	-0-	B	-0-	3225	3			N	-0-					-0-
11	3150	N	2927	-0-	-223	B	-0-	2927	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
07	1116	N	1065	-0-	-51	B	-0-	1065	3			N	-0-					-0-
08	1116	N	1059	-0-	-57	B	-0-	1059	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	945	-0-	-165	B	-0-	945	3			N	-0-					-0-
*10	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
11	1020	N	936	-0-	-84	B	-0-	936	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-
07	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-
08	1646	N	1646	-0-	-0-	B	-0-	1646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-
*10	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
*11	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
07	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
08	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
*10	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
*11	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	914	-0-	-46	B	-0-	914	3			N	-0-					-0-
07	961	N	906	-0-	-55	B	-0-	906	3			N	-0-					-0-
08	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	888	-0-	-12	B	-0-	888	3			N	-0-					-0-
*10	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
11	930	N	845	-0-	-85	B	-0-	845	3			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	B	-0-	138	2			N	-0-					-0-
07	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
08	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	145	-0-	-5	B	-0-	145	2			N	-0-					-0-
10	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
*11	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	B	-0-	87	2			N	-0-					-0-
07	93	N	78	-0-	-15	B	-0-	78	2			N	-0-					-0-
08	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
10	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
*11	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	210	-0-	-120	B	-0-	210	2			N	-0-					-0-
07	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
08	372	N	371	-0-	-1	B	-0-	371	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
10	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
*11	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	191	-0-	-49	B	-0-	191	2			N	-0-					-0-
07	248	N	90	-0-	-158	B	-0-	90	2			N	-0-					-0-
08	279	N	89	-0-	-190	B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
10	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
*11	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-
07	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
*11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
07	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-
08	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
10	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
*11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
07	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	315	-0-	-45 B	-0-	315	2			N	-0-					-0-
07	372	N	327	-0-	-45 B	-0-	327	2			N	-0-					-0-
08	403	N	348	-0-	-55 B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
*11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	238	-0-	-62 B	-0-	238	2			N	-0-					-0-
07	310	N	246	-0-	-64 B	-0-	246	2			N	-0-					-0-
08	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*11	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
07	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
08	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
07	186	N	126	-0-	-60 B	-0-	126	2			N	-0-					-0-
08	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
*11	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	381	-0-	-39 B	-0-	381	2			N	-0-					-0-
07	434	N	378	-0-	-56 B	-0-	378	2			N	-0-					-0-
08	434	N	398	-0-	-36 B	-0-	398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
*11	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
07	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
08	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
11	180	N	168	-0-	-12 B	-0-	168	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	446	-0-	-214 B	-0-	446	2			N	-0-					-0-
07	682	N	461	-0-	-221 B	-0-	461	2			N	-0-					-0-
08	713	N	641	-0-	-72 B	-0-	641	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
10	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
*11	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	438	-0-	-102 B	-0-	438	2			N	-0-					-0-
07	558	N	471	-0-	-87 B	-0-	471	2			N	-0-					-0-
08	558	N	502	-0-	-56 B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
10	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
*11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
07	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
*11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	132	-0-	-78 B	-0-	132	2			N	-0-					-0-
07	217	N	151	-0-	-66 B	-0-	151	2			N	-0-					-0-
08	279	N	239	-0-	-40 B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
10	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
*11	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	147	-0-	-33 B	-0-	147	2			N	-0-					-0-
07	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-
08	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	179	-0-	-91 B	-0-	179	2			N	-0-					-0-
07	279	N	208	-0-	-71 B	-0-	208	2			N	-0-					-0-
08	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
*11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	344	-0-	-46 B	-0-	344	2			N	-0-					-0-
07	403	N	334	-0-	-69 B	-0-	334	2			N	-0-					-0-
08	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
*11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	114	-0-	-96 B	-0-	114	2			N	-0-					-0-
07	217	N	92	-0-	-125 B	-0-	92	2			N	-0-					-0-
08	217	N	178	-0-	-39 B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
*11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
07	403	N	257	-0-	-146 B	-0-	257	2			N	-0-					-0-
08	434	N	327	-0-	-107 B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
*11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30 B	-0-	180	2			N	-0-					-0-
07	217	N	173	-0-	-44 B	-0-	173	2			N	-0-					-0-
08	310	N	195	-0-	-115 B	-0-	195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
08	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*11	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
07	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
08	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	122	-0-	-88 B	-0-	122	2			N	-0-					-0-
07	248	N	185	-0-	-63 B	-0-	185	2			N	-0-					-0-
08	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
*11	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	176	-0-	-34 B	-0-	176	2			N	-0-					-0-
07	217	N	163	-0-	-54 B	-0-	163	2			N	-0-					-0-
08	248	N	188	-0-	-60 B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
*11	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	160	-0-	-80 B	-0-	160	2			N	-0-					-0-
07	217	N	150	-0-	-67 B	-0-	150	2			N	-0-					-0-
08	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
07	186	N	144	-0-	-42 B	-0-	144	2			N	-0-					-0-
08	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	515	-0-	-85 B	-0-	515	2			N	-0-					-0-
07	620	N	535	-0-	-85 B	-0-	535	2			N	-0-					-0-
08	651	N	604	-0-	-47 B	-0-	604	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
10	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
*11	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	132	-0-	-78 B	-0-	132	2			N	-0-					-0-
07	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-
08	186	N	146	-0-	-40 B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*11	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
08	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
10	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
08	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
*11	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	316	-0-	-134 B	-0-	316	2			N	-0-					-0-
07	465	N	307	-0-	-158 B	-0-	307	2			N	-0-					-0-
08	465	N	291	-0-	-174 B	-0-	291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
*11	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	79	-0-	-71 B	-0-	79	2			N	-0-					-0-
07	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-
08	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
*11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	287	-0-	-73 B	-0-	287	2			N	-0-					-0-
07	372	N	285	-0-	-87 B	-0-	285	2			N	-0-					-0-
08	372	N	316	-0-	-56 B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
*11	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	214	-0-	-56 B	-0-	214	2			N	-0-					-0-
07	310	N	246	-0-	-64 B	-0-	246	2			N	-0-					-0-
08	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	552	-0-	-198 B	-0-	552	2			N	-0-					-0-
07	775	N	585	-0-	-190 B	-0-	585	2			N	-0-					-0-
08	806	N	781	-0-	-25 B	-0-	781	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
11	750	N	671	-0-	-79 B	-0-	671	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
07	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
08	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*11	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
08	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
08	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	238	-0-	-32 B	-0-	238	2			N	-0-					-0-
10	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
11	240	N	213	-0-	-27 B	-0-	213	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
*11	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
11	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-

SMART, EUGENE E JR 789632
NELSON WELL #: 1 RRCID -> 027003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	208	-0-	-32	B	-0-	208	2			N	-0-					-0-
07	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

06	1200	N	1016	-0-	-184	B	-0-	1016	2			N	-0-					-0-
07	1147	N	923	-0-	-224	B	-0-	923	2			N	-0-					-0-
08	1085	N	923	-0-	-162	B	-0-	923	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	915	-0-	-105	B	-0-	915	2			N	-0-					-0-
10	930	N	844	-0-	-86	B	-0-	844	2			N	-0-					-0-
11	900	N	783	-0-	-117	B	-0-	783	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

06	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
07	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
08	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
10	155	N	141	-0-	-14	B	-0-	141	2			N	-0-					-0-
11	180	N	121	-0-	-59	B	-0-	121	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
07	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
08	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	100	-0-	-140 B	-0-	100	3			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	681	-0-	-159 B	-0-	681	3			N	-0-					-0-
07	837	N	623	-0-	-214 B	-0-	623	3			N	-0-					-0-
08	837	N	695	-0-	-142 B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
10	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
*11	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	520	-0-	-258 B	-0-	520	3			N	-0-					-0-
07	744	N	537	-0-	-207 B	-0-	537	3			N	-0-					-0-
08	682	N	619	-0-	-63 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
10	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
*11	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
07	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
08	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
10	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
07	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
08	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
08	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
11	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
08	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
11	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
08	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
10	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
11	90	N	53	-0-	-37 B	-0-	53	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	607	-0-	-53 B	-0-	607	3			N	-0-					-0-
07	713	N	673	-0-	-40 B	-0-	673	3			N	-0-					-0-
08	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
10	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
*11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
07	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
08	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
10	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
*11	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
08	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
11	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
07	775	N	626	-0-	-149 B	-0-	626	3			N	-0-					-0-
08	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	669	N	585	-0-	-84 B	-0-	585	3			N	-0-					-0-
10	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
*11	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
07	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
08	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
07	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
08	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
11	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
07	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*11	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
07	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
08	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
10	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
11	120	N	92	-0-	-28	B	-0-	92	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32	B	-0-	118	3			N	-0-					-0-
07	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
08	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
10	155	N	139	-0-	-16	B	-0-	139	3			N	-0-					-0-
11	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
07	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
08	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	132	-0-	-18	B	-0-	132	3			N	-0-					-0-
10	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
11	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
07	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
08	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	36	-0-	-54	B	-0-	36	3			N	-0-					-0-
10	124	N	57	-0-	-67	B	-0-	57	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
07	403	N	338	-0-	-65	B	-0-	338	3			N	-0-					-0-
08	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	296	-0-	-34	B	-0-	296	3			N	-0-					-0-
10	341	N	297	-0-	-44	B	-0-	297	3			N	-0-					-0-
11	330	N	240	-0-	-90	B	-0-	240	3			N	-0-					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

06	330	N	316	-0-	-14	B	-0-	316	3			N	-0-					-0-
07	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
08	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	175	-0-	-155	B	-0-	175	3			N	-0-					-0-
10	341	N	299	-0-	-42	B	-0-	299	3			N	-0-					-0-
11	330	N	245	-0-	-85	B	-0-	245	3			N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

06	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
10	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
11	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
07	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-
08	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
10	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
*11	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
07	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
10	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	321	-0-	-39 B	-0-	321	3			N	-0-					-0-
07	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
08	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
11	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
07	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
08	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
10	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

06	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
08	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
07	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
08	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
10	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
*11	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
07	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
08	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
*10	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
*11	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
07	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
08	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	106	-0-	-44	B	-0-	106	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
*11	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	B	-0-	48	2			N	-0-					-0-
07	62	N	17	-0-	-45	B	-0-	17	2			N	-0-					-0-
08	62	N	10	-0-	-52	B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	1	-0-	-59	B	-0-	1	2			N	-0-					-0-
10	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
*11	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
07	155	N	134	-0-	-21	B	-0-	134	2			N	-0-					-0-
08	186	N	144	-0-	-42	B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	144	-0-	-6	B	-0-	144	2			N	-0-					-0-
*10	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
*11	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	195	-0-	-45	B	-0-	195	2			N	-0-					-0-
07	217	N	188	-0-	-29	B	-0-	188	3			N	-0-					-0-
08	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	193	-0-	-17	B	-0-	193	3			N	-0-					-0-
10	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
*11	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-			-0-
07	218	N	218	-0-	-0-	B	-0-	218	2		N	-0-			-0-
08	230	N	230	-0-	-0-	B	-0-	230	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	230	N	230	-0-	-0-	B	-0-	230	2		N	-0-			-0-
10	217	N	152	-0-	-65	B	-0-	152	2		N	-0-			-0-
11	210	N	92	-0-	-118	B	-0-	92	2		N	-0-			-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	22	-0-	-8	B	-0-	22	3		N	-0-			-0-
07	31	N	9	-0-	-22	B	-0-	9	3		N	-0-			-0-
08	31	N	18	-0-	-13	B	-0-	18	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	16	-0-	-14	B	-0-	16	3		N	-0-			-0-
10	9	N	2	-0-	-7	B	-0-	2	1		N	-0-			-0-
11	30	N	28	-0-	-2	B	-0-	28	3		N	-0-			-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	47	-0-	-13	B	-0-	47	3		N	-0-			-0-
07	93	N	37	-0-	-56	B	-0-	37	3		N	-0-			-0-
08	62	N	40	-0-	-22	B	-0-	40	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	36	-0-	-24	B	-0-	36	3		N	-0-			-0-
*10	34	N	34	-0-	-0-	B	-0-	34	3		N	-0-			-0-
*11	38	N	38	-0-	-0-	B	-0-	38	3		N	-0-			-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	193	N	193	-0-	-0-	B	-0-	193	3		N	-0-			-0-
07	191	N	191	-0-	-0-	B	-0-	191	3		N	-0-			-0-
08	186	N	177	-0-	-9	B	-0-	17	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	172	-0-	-8	B	-0-	172	3		N	-0-			-0-
10	186	N	182	-0-	-4	B	-0-	182	3		N	-0-			-0-
11	180	N	177	-0-	-3	B	-0-	177	3		N	-0-			-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	189	-0-	-21	B	-0-	189	2		N	-0-			-0-
07	248	N	189	-0-	-59	B	-0-	189	2		N	-0-			-0-
08	217	N	188	-0-	-29	B	-0-	188	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	207	N	207	-0-	-0-	B	-0-	207	2		N	-0-			-0-
10	186	N	172	-0-	-14	B	-0-	172	2		N	-0-			-0-
11	180	N	153	-0-	-27	B	-0-	153	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	44	-0-	-106	B	-0-	44	2		N	-0-			-0-
07	155	N	88	-0-	-67	B	-0-	88	2		N	-0-			-0-
08	155	N	108	-0-	-47	B	-0-	108	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	108	N	108	-0-	-0-	B	-0-	108	2		N	-0-			-0-
*10	112	N	112	-0-	-0-	B	-0-	112	2		N	-0-			-0-
*11	117	N	117	-0-	-0-	B	-0-	117	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
08	62	N	14	-0-	-48 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	14	N	1	-0-	-13 B	-0-	1	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
07	10	N	5	-0-	-5 B	-0-	5	2			N	-0-					-0-
08	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
*10	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
07	155	N	97	-0-	-58 B	-0-	97	2			N	-0-					-0-
08	124	N	10	-0-	-114 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
10	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-
*11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	214	-0-	-56 B	-0-	214	2			N	-0-					-0-
07	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
08	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	279	N	229	-0-	-50 B	-0-	229	2			N	-0-					-0-
11	270	N	225	-0-	-45 B	-0-	225	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
07	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
08	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
*10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*11	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
07	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
08	403	N	360	-0-	-43 B	-0-	360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	320	-0-	-40 B	-0-	320	2			N	-0-					-0-
*10	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
11	360	N	330	-0-	-30 B	-0-	330	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

06	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
07	372	N	321	-0-	-51	B	-0-	321	3			N	-0-					-0-
08	372	N	302	-0-	-70	B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	270	-0-	-60	B	-0-	270	3			N	-0-					-0-
10	310	N	258	-0-	-52	B	-0-	258	3			N	-0-					-0-
11	300	N	252	-0-	-48	B	-0-	252	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

06	30	N	28	-0-	-2	B	-0-	28	2			N	-0-					-0-
07	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
08	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	25	-0-	-5	B	-0-	25	2			N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
11	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

06	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-
07	93	N	60	-0-	-33	B	-0-	60	2			N	-0-					-0-
08	93	N	59	-0-	-34	B	-0-	59	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	58	-0-	-32	B	-0-	58	2			N	-0-					-0-
10	62	N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-
11	60	N	57	-0-	-3	B	-0-	57	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
08	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
11	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	124	N	70	-0-	-54 B	-0-	70	3			N	-0-					-0-
08	155	N	69	-0-	-86 B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
08	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	115	-0-	-35 B	-0-	115	3			N	-0-					-0-
10	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
11	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6 B	-0-	24	2			Y	-0-					78
07	31	N	27	-0-	-4 B	-0-	27	3			Y	-0-					78
08	31	N	27	-0-	-4 B	-0-	27	2			Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	2			Y	-0-					78
10	31	N	5	-0-	-26 B	-0-	5	2			Y	-0-					78
11	30	N	24	-0-	-6 B	-0-	24	2			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6 B	-0-	24	2			Y	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			Y	-0-					-0-
08	31	N	27	-0-	-4 B	-0-	27	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	2			Y	-0-					-0-
10	31	N	5	-0-	-26 B	-0-	5	2			Y	-0-					-0-
11	30	N	26	-0-	-4 B	-0-	26	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
*10	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
08	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
10	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
11	90	N	48	-0-	-42 B	-0-	48	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1	X	-0-	-0-	-1 B	-0-					N	-0-					-0-
*02	1	X	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	5		-0-	-0-	-5 B	-5					N	-0-					-0-
07	14B2 EXT		2	-0-	2 B	-3	2	1			N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0- B	-3					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3																	
*09	14B2 EXT		-0-	-0-	-0- B	-3					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-3					N	-0-					-0-
11	14B2 EXT		1	-0-	1 B	-2	1	1			N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
08	93	N	23	-0-	-70 B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	14	-0-	-46 B	-0-	14	3			N	-0-					-0-
10	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
*11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
08	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*10	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
*10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	13	1	197	2	N	-0-			-0-
07	186	N	88	-0-	-98 B	-0-	5	1	83	2	N	-0-			-0-
08	186	N	91	-0-	-95 B	-0-	5	1	86	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	204	N	204	-0-	-0- B	-0-	13	1	191	2	N	-0-			-0-
*10	167	N	167	-0-	-0- B	-0-	9	1	158	2	N	-0-			-0-
*11	203	N	203	-0-	-0- B	-0-	13	1	190	2	N	-0-			-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	304	N	304	-0-	-0- B	-0-	18	1	286	2	N	-0-			-0-
07	300	N	300	-0-	-0- B	-0-	17	1	283	2	N	-0-			-0-
08	372	N	302	-0-	-70 B	-0-	17	1	285	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	297	-0-	-3 B	-0-	18	1	279	2	N	-0-			-0-
*10	372	N	372	-0-	-0- B	-0-	20	1	352	2	N	-0-			-0-
11	300	N	296	-0-	-4 B	-0-	18	1	278	2	N	-0-			-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	253	N	253	-0-	-0- B	-0-	15	1	238	2	N	-0-			-0-
07	378	N	378	-0-	-0- B	-0-	22	1	356	2	N	-0-			-0-
08	380	N	380	-0-	-0- B	-0-	22	1	358	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	247	N	247	-0-	-0- B	-0-	15	1	232	2	N	-0-			-0-
*10	398	N	398	-0-	-0- B	-0-	22	1	376	2	N	-0-			-0-
*11	246	N	246	-0-	-0- B	-0-	15	1	231	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	132	N	132	-0-	-0- B	-0-	8	1	124	2	N	-0-			-0-
07	124	N	113	-0-	-11 B	-0-	6	1	107	2	N	-0-			-0-
08	124	N	115	-0-	-9 B	-0-	6	1	108	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	126	N	126	-0-	-0- B	-0-	8	1	118	2	N	-0-			-0-
*10	178	N	178	-0-	-0- B	-0-	10	1	168	2	N	-0-			-0-
*11	125	N	125	-0-	-0- B	-0-	8	1	117	2	N	-0-			-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	270	-0-	-0- B	-0-	16	1	254	2	N	-0-			-0-
07	370	N	370	-0-	-0- B	-0-	21	1	349	2	N	-0-			-0-
08	372	N	372	-0-	-0- B	-0-	21	1	351	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	265	N	265	-0-	-0- B	-0-	16	1	249	2	N	-0-			-0-
*10	226	N	226	-0-	-0- B	-0-	12	1	214	2	N	-0-			-0-
*11	264	N	264	-0-	-0- B	-0-	16	1	248	2	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	190	N	190	-0-	-0- B	-0-	11	1	179	2	N	-0-			-0-
07	210	N	210	-0-	-0- B	-0-	12	1	198	2	N	-0-			-0-
08	213	N	213	-0-	-0- B	-0-	12	1	201	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	183	N	183	-0-	-0- B	-0-	11	1	172	2	N	-0-			-0-
*10	209	N	209	-0-	-0- B	-0-	11	1	198	2	N	-0-			-0-
*11	182	N	182	-0-	-0- B	-0-	11	1	171	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	389	N	389	-0-	-0- B	-0-	23	1	366	2	N	-0-			-0-
07	456	N	456	-0-	-0- B	-0-	26	1	430	2	N	-0-			-0-
08	496	N	458	-0-	-38 B	-0-	26	1	432	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	383	N	383	-0-	-0- B	-0-	24	1	359	2	N	-0-			-0-
*10	477	N	477	-0-	-0- B	-0-	26	1	451	2	N	-0-			-0-
11	450	N	382	-0-	-68 B	-0-	24	1	358	2	N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	180	-0-	-0- B	-0-	11	1	169	2	N	-0-			-0-
07	198	N	198	-0-	-0- B	-0-	11	1	187	2	N	-0-			-0-
08	200	N	200	-0-	-0- B	-0-	11	1	189	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	173	N	173	-0-	-0- B	-0-	11	1	162	2	N	-0-			-0-
*10	193	N	193	-0-	-0- B	-0-	10	1	183	2	N	-0-			-0-
*11	172	N	172	-0-	-0- B	-0-	11	1	161	2	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	54	-0-	-6 B	-0-	5	1	49	2	N	-0-			-0-
07	62	N	60	-0-	-2 B	-0-	5	1	55	2	N	-0-			-0-
08	62	N	60	-0-	-2 B	-0-	5	1	55	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	57	-0-	-3 B	-0-	5	1	52	2	N	-0-			-0-
10	62	N	61	-0-	-1 B	-0-	5	1	56	2	N	-0-			-0-
11	60	N	58	-0-	-2 B	-0-	5	1	53	2	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	403	-0-	-47 B	-0-	38	1	365	2	N	-0-			-0-
07	449	N	449	-0-	-0- B	-0-	38	1	411	2	N	-0-			-0-
08	451	N	451	-0-	-0- B	-0-	38	1	413	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	429	N	429	-0-	-0- B	-0-	38	1	391	2	N	-0-			-0-
*10	454	N	454	-0-	-0- B	-0-	38	1	416	2	N	-0-			-0-
11	450	N	436	-0-	-14 B	-0-	38	1	398	2	N	-0-			-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	80	-0-	-10 B	-0-	7	1	73	2	N	-0-			-0-
07	93	N	89	-0-	-4 B	-0-	7	1	82	2	N	-0-			-0-
08	90	N	90	-0-	-0- B	-0-	7	1	83	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	85	-0-	-5 B	-0-	7	1	78	2	N	-0-			-0-
10	93	N	90	-0-	-3 B	-0-	7	1	83	2	N	-0-			-0-
11	90	N	87	-0-	-3 B	-0-	7	1	80	2	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-			-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
11	3	N	1	-0-	-2 B	-0-	1	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0- B	-0-	15	1	240	2	N	-0-					-0-
07	236	N	236	-0-	-0- B	-0-	14	1	222	2	N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	14	1	226	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	15	1	235	2	N	-0-					-0-
*10	265	N	265	-0-	-0- B	-0-	14	1	251	2	N	-0-					-0-
*11	249	N	249	-0-	-0- B	-0-	15	1	234	2	N	-0-					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	22	-0-	-38 B	-0-	22	3			N	-0-					-0-
07	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*10	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
07	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
10	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
11	270	N	224	-0-	-46 B	-0-	224	3			N	-0-					-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0- B	-0-	8	1	125	2	N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	9	1	146	2	N	-0-					-0-
08	186	N	159	-0-	-27 B	-0-	9	1	150	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	8	1	129	2	N	-0-					-0-
*10	182	N	182	-0-	-0- B	-0-	10	1	172	2	N	-0-					-0-
11	150	N	136	-0-	-14 B	-0-	8	1	128	2	N	-0-					-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28 B	-0-	62	3			N	-0-					-0-
07	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
08	62	N	3	-0-	-59 B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
*11	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	59	-0-	-61 B	-0-	59	3			N	-0-					-0-
07	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*10	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
11	120	N	89	-0-	-31 B	-0-	89	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	2	-0-	-11 B	-0-	2	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
08	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*11	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*11	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	2	-0-	-58 B	-0-	2	1			N	-0-					-0-
07	248	N	2	-0-	-246 B	-0-	2	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
*11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	377	-0-	-43	B	-0-	377	3			N	-0-					-0-
07	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
08	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
10	465	N	449	-0-	-16	B	-0-	449	3			N	-0-					-0-
11	450	N	408	-0-	-42	B	-0-	408	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	B	-0-	9	3			N	-0-					-0-
07	31	N	2	-0-	-29	B	-0-	2	1			N	-0-					-0-
08	13	N	1	-0-	-12	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	1	-0-	-8	B	-0-	1	1			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	405	-0-	-2	B	-0-	60	1	345	2	N	-0-					-0-
07	558	N	349	-0-	-209	B	-0-	60	1	289	2	N	-0-					-0-
08	558	N	294	-0-	-264	B	-0-	60	1	234	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	378	N	333	-0-	-45	B	-0-	60	1	273	2	N	-0-					-0-
*10	455	N	455	-0-	-0-	B	-0-	60	1	395	2	N	-0-					-0-
*11	415	N	415	-0-	-0-	B	-0-	60	1	355	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	228	-0-	-42	B	-0-	34	1	194	2	N	-0-					-0-
07	310	N	196	-0-	-114	B	-0-	34	1	162	2	N	-0-					-0-
08	310	N	166	-0-	-144	B	-0-	34	1	132	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	188	-0-	-52	B	-0-	34	1	154	2	N	-0-					-0-
*10	256	N	256	-0-	-0-	B	-0-	34	1	222	2	N	-0-					-0-
*11	234	N	234	-0-	-0-	B	-0-	34	1	200	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
07	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
08	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	141	-0-	-69	B	-0-	141	3			N	-0-					-0-
10	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	138	-0-	-72	B	-0-	138	3			N	-0-					-0-
07	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
08	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
*10	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
*11	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	249	-0-	-405	B	-0-	249	3			N	-0-					-0-
07	961	N	213	-0-	-748	B	-0-	213	3			N	-0-					-0-
08	775	N	66	-0-	-709	B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	127	-0-	-113	B	-0-	127	3			N	-0-					-0-
10	217	N	95	-0-	-122	B	-0-	95	3			N	-0-					-0-
*11	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
07	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
08	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
*10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
*11	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
07	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
08	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*10	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
07	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
*11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	303	-0-	-57	B	-0-	303	3			N	-0-					-0-
07	372	N	309	-0-	-63	B	-0-	309	3			N	-0-					-0-
08	310	N	238	-0-	-72	B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	179	-0-	-121	B	-0-	179	3			N	-0-					-0-
10	310	N	184	-0-	-126	B	-0-	184	3			N	-0-					-0-
11	240	N	153	-0-	-87	B	-0-	153	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	B	-0-	26	1	118	2	N	-0-					-0-
07	279	N	187	-0-	-92	B	-0-	26	1	161	2	N	-0-					-0-
08	155	N	138	-0-	-17	B	-0-	26	1	112	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	140	-0-	-10	B	-0-	26	1	114	2	N	-0-					-0-
10	186	N	96	-0-	-90	B	-0-	26	1	70	2	N	-0-					-0-
11	120	N	95	-0-	-25	B	-0-	26	1	69	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
08	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
*10	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
07	589	N	531	-0-	-58 B	-0-	531	3			N	-0-					-0-
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
10	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
11	510	N	425	-0-	-85 B	-0-	425	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
08	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1	-0-	1 B	1	1	1			N	-0-					-0-
07	14B2 EXT		1	-0-	1 B	2	1	1			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2																	
09	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
07	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
08	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
10	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
*11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
08	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
*10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
07	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
08	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*10	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
*11	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
08	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
10	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
11	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
08	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	2	1	1	3	N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
08	6	N	4	-0-	-2 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
*10	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
*11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

06	150	N	25	-0-	-125 B	-0-	25	2			N	-0-					-0-
07	155	N	34	-0-	-121 B	-0-	34	2			N	-0-					-0-
08	155	N	34	-0-	-121 B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
*11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

06	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
07	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
08	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	127	-0-	-53 B	-0-	127	3			N	-0-					-0-
*10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
*11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
07	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
08	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	166	-0-	-14	B	-0-	166	2			N	-0-					-0-
*10	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
*11	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
08	217	N	180	-0-	-37	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	184	-0-	-26	B	-0-	184	3			N	-0-					-0-
*10	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
11	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
07	868	N	707	-0-	-161	B	-0-	707	3			N	-0-					-0-
08	837	N	689	-0-	-148	B	-0-	689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
*10	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
*11	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
07	403	N	375	-0-	-28	B	-0-	375	3			N	-0-					-0-
08	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-
*10	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
11	390	N	324	-0-	-66	B	-0-	324	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	B	-0-	7	1	107	2	N	-0-					-0-
07	112	N	112	-0-	-0-	B	-0-	6	1	106	2	N	-0-					-0-
08	124	N	114	-0-	-10	B	-0-	7	1	107	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	107	-0-	-13	B	-0-	7	1	100	2	N	-0-					-0-
10	124	N	104	-0-	-20	B	-0-	6	1	98	2	N	-0-					-0-
11	120	N	107	-0-	-13	B	-0-	7	1	100	2	N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	419	-0-	-31	B	-0-	419	3			N	-0-					-0-
07	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
08	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
*11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
07	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
08	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
*10	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	104	-0-	-76 B	-0-	104	2			N	-0-					-0-
07	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
08	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*10	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
*11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-
07	682	N	641	-0-	-41 B	-0-	641	3			N	-0-					-0-
08	682	N	616	-0-	-66 B	-0-	616	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
*10	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
*11	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
07	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
08	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
11	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
07	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
08	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	121	-0-	-29 B	-0-	121	2			N	-0-					-0-
10	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
*11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
07	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*10	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
07	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
08	12	N	3	-0-	-9 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
11	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	420	-0-	-60 B	-0-	420	3			N	-0-					-0-
07	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
08	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
*10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
*11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	86	-0-	-154 B	-0-	86	3			N	-0-					-0-
07	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
08	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
08	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
10	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
11	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	554	-0-	-46 B	-0-	554	3			N	-0-					-0-
07	713	N	608	-0-	-105 B	-0-	608	3			N	-0-					-0-
08	620	N	577	-0-	-43 B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
10	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
11	570	N	506	-0-	-64 B	-0-	506	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	140	-0-	-40 B	-0-	140	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
08	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
10	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0- B	-0-	4	1	64	2	N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	4	1	60	2	N	-0-					-0-
*10	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	4	1	60	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

06	480	N	121	-0-	-359 B	-0-	121	3			N	-0-					76
07	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					76
08	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					76
*10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					76
11	480	N	412	-0-	-68 B	-0-	412	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

06	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
07	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
08	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	54	-0-	-6	B	-0-	54	2			N	-0-					-0-
07	93	N	38	-0-	-55	B	-0-	38	2			N	-0-					-0-
08	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	7	-0-	-53	B	-0-	7	2			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
*11	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	62	-0-	-28	B	-0-	62	2			N	-0-					-0-
07	93	N	54	-0-	-39	B	-0-	54	2			N	-0-					-0-
08	93	N	65	-0-	-28	B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	47	-0-	-13	B	-0-	47	2			N	-0-					-0-
10	62	N	39	-0-	-23	B	-0-	39	2			N	-0-					-0-
11	60	N	48	-0-	-12	B	-0-	48	2			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

06	120	N	79	-0-	-41	B	-0-	79	2			N	-0-					-0-
07	124	N	70	-0-	-54	B	-0-	70	2			N	-0-					-0-
08	93	N	77	-0-	-16	B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	67	-0-	-23	B	-0-	67	2			N	-0-					-0-
10	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
*11	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
07	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
08	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	82	-0-	-8	B	-0-	82	2			N	-0-					-0-
10	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
*11	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	7	N	2	-0-	-5	B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
*11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
10	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
11	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	79	-0-	-71 B	-0-	79	2			N	-0-					-0-
07	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					-0-
08	124	N	71	-0-	-53 B	-0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	64	-0-	-26 B	-0-	64	2			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	65	-0-	-55 B	-0-	65	2			N	-0-					-0-
07	124	N	65	-0-	-59 B	-0-	65	2			N	-0-					-0-
08	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
*11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
07	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
08	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
10	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
07	1395	N	1277	-0-	-118 B	-0-	1277	3			N	-0-					-0-
08	1426	N	1271	-0-	-155 B	-0-	1271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
10	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
11	1230	N	1170	-0-	-60 B	-0-	1170	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	467	-0-	-13 B	-0-	467	3			N	-0-					-0-
07	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
08	558	N	489	-0-	-69 B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
10	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
11	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	286	-0-	-194 B	-0-	286	3			N	-0-					-0-
07	465	N	377	-0-	-88 B	-0-	377	3			N	-0-					-0-
08	465	N	375	-0-	-90 B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
10	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	227	-0-	-208 B	-0-	227	3			N	-0-					-0-
07	465	N	347	-0-	-118 B	-0-	347	3			N	-0-					-0-
08	434	N	360	-0-	-74 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	180	-0-	-120	B	-0-	180	3			N	-0-					-0-
07	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
08	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
10	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
*11	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	332	-0-	-238	B	-0-	332	3			N	-0-					-0-
07	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
08	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
10	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
*11	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	87	-0-	-63	B	-0-	87	3			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
08	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
07	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
08	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
10	310	N	187	-0-	-123	B	-0-	187	3			N	-0-					-0-
11	330	N	225	-0-	-105	B	-0-	225	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
07	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
08	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
10	217	N	178	-0-	-39	B	-0-	178	3			N	-0-					-0-
11	300	N	245	-0-	-55	B	-0-	245	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
07	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
08	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
10	651	N	516	-0-	-135	B	-0-	516	3			N	-0-					-0-
11	750	N	640	-0-	-110	B	-0-	640	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	154	N	154	-0-	-0-	B	-0-	154	3		N	-0-			-0-
07	139	N	139	-0-	-0-	B	-0-	139	3		N	-0-			-0-
08	197	N	197	-0-	-0-	B	-0-	197	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-			-0-
10	124	N	61	-0-	-63	B	-0-	61	3		N	-0-			-0-
11	180	N	122	-0-	-58	B	-0-	122	3		N	-0-			-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	412	N	412	-0-	-0-	B	-0-	412	3		N	-0-			-0-
07	402	N	402	-0-	-0-	B	-0-	402	3		N	-0-			-0-
08	495	N	495	-0-	-0-	B	-0-	495	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	381	N	381	-0-	-0-	B	-0-	381	3		N	-0-			-0-
10	403	N	185	-0-	-218	B	-0-	185	3		N	-0-			-0-
11	480	N	310	-0-	-170	B	-0-	310	3		N	-0-			-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

06	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-			-0-
07	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-			-0-
08	157	N	157	-0-	-0-	B	-0-	157	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	153	N	153	-0-	-0-	B	-0-	153	3		N	-0-			-0-
10	186	N	186	-0-	-0-	B	-0-	186	3		N	-0-			-0-
*11	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

06	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING //CONT.// 060119
WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*11	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

06	154	N	154	-0-	-0- B	-0-	124	2	30	9	N	27	43	1			33
07	149	N	149	-0-	-0- B	-0-	120	2	29	9	N	26	43	1			16
08	288	N	288	-0-	-0- B	-0-	137	2	151	9	N	137	138	1			15
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	154	2	39	9	N	35	43	1			7
10	171	N	171	-0-	-0- B	-0-	147	2	24	9	N	22					29
11	270	N	183	-0-	-87 B	-0-	159	2	24	9	N	22					51

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

06	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
07	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
08	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
*10	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

06	10	R	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
07	10	R	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
08	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					-0-
10	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
11	180	N	41	-0-	-139 B	-0-	41	2			N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
07	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
07	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
10	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
*11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
07	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
08	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
10	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
11	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	712	-0-	-188 B	-0-	712	3			N	-0-					-0-
07	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
08	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
10	992	N	933	-0-	-59 B	-0-	933	3			N	-0-					-0-
*11	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	355	-0-	-65 B	-0-	355	3			N	-0-					-0-
07	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*11	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. 130477

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
07	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
08	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	484	-0-	-26	B	-0-	484	3			N	-0-					-0-
10	527	N	506	-0-	-21	B	-0-	506	3			N	-0-					-0-
11	510	N	446	-0-	-64	B	-0-	446	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
07	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
08	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	333	-0-	-27	B	-0-	333	3			N	-0-					-0-
10	341	N	308	-0-	-33	B	-0-	308	3			N	-0-					-0-
11	330	N	314	-0-	-16	B	-0-	314	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
07	589	N	530	-0-	-59	B	-0-	530	3			N	-0-					-0-
08	558	N	495	-0-	-63	B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	528	-0-	-12	B	-0-	528	3			N	-0-					-0-
10	527	N	500	-0-	-27	B	-0-	500	3			N	-0-					-0-
*11	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	687	-0-	-63	B	-0-	687	3			N	-0-					61
07	744	N	732	-0-	-12	B	-0-	732	3			N	-0-					61
08	744	N	733	-0-	-11	B	-0-	733	3			N	-0-					61
09/01 BALANCING DATE STATUS -> -0-																		
09	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					61
10	744	N	731	-0-	-13	B	-0-	731	3			N	-0-					61
11	720	N	719	-0-	-1	B	-0-	719	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
07	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
08	1260	N	1229	-0-	-31	B	-0-	1229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-
10	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
*11	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
07	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
08	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	197	-0-	-43	B	-0-	197	3			N	-0-					-0-
10	217	N	175	-0-	-42	B	-0-	175	3			N	-0-					-0-
*11	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					56
07	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					56
08	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					56
10	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					56
11	300	N	295	-0-	-5	B	-0-	295	3			N	-0-					56

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
07	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
08	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
10	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
*11	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1204	-0-	-26	B	-0-	1204	3			N	-0-					-0-
07	1229	N	1229	-0-	-0-	B	-0-	1229	3			N	-0-					-0-
08	1271	N	1213	-0-	-58	B	-0-	1213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1171	-0-	-29	B	-0-	1171	3			N	-0-					-0-
10	1240	N	1213	-0-	-27	B	-0-	1213	3			N	-0-					-0-
*11	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
07	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
08	620	N	593	-0-	-27	B	-0-	593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	610	-0-	-80	B	-0-	610	3			N	-0-					-0-
10	651	N	614	-0-	-37	B	-0-	614	3			N	-0-					-0-
*11	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	166	-0-	-194	B	-0-	166	3			N	-0-					-0-
07	341	N	43	-0-	-298	B	-0-	43	3			N	-0-					-0-
08	310	N	241	-0-	-69	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1044	-0-	-66	B	-0-	1044	3			N	-0-					-0-
07	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
08	1085	N	1039	-0-	-46	B	-0-	1039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	989	-0-	-61	B	-0-	989	3			N	-0-					-0-
10	1054	N	1003	-0-	-51	B	-0-	1003	3			N	-0-					-0-
11	1020	N	931	-0-	-89	B	-0-	931	3			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

06	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
07	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
08	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

06	0	W	270	-0-	270	B	1300	270	3			N	-0-					-0-
07	0	W	262	-0-	262	B	1562	262	3			N	-0-					-0-
08	0	W	252	-0-	252	B	1814	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1814																		
09	0		258	-0-	258	B	2072	258	3			N	-0-					-0-
10	2329	N	257	-0-	-2072	B	-0-	257	3			N	-0-					-0-
*11	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

06	0	W	310	-0-	310	B	3769	310	3			N	-0-					-0-
07	0	W	321	-0-	321	B	4090	321	3			N	-0-					-0-
08	0	W	329	-0-	329	B	4419	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4419																		
09	4744	R	325	-0-	-4419	B	-0-	325	3			N	-0-					-0-
10	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
*11	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450 N	274	-0-	-176	B	-0-	240	2	34	9	N	31	51	1			13
07	341 N	237	-0-	-104	B	-0-	213	2	24	9	N	22	26	1			9
08	323 N	323	-0-	-0-	B	-0-	297	2	26	9	N	24	25	1			8
09/01 BALANCING DATE STATUS -> -0-																	
09	290 N	290	-0-	-0-	B	-0-	267	2	23	9	N	21	25	1			4
10	317 N	317	-0-	-0-	B	-0-	270	2	47	9	N	43	25	1			22
11	300 N	289	-0-	-11	B	-0-	225	2	64	9	N	58	51	1			29

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920 N	1853	-0-	-67	B	-0-	374	1	1479	2	N	-0-					-0-
07	1984 N	1870	-0-	-114	B	-0-	389	1	1481	2	N	-0-					-0-
08	1877 N	1877	-0-	-0-	B	-0-	394	1	1483	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860 N	1751	-0-	-109	B	-0-	432	1	1319	2	N	-0-					-0-
10	1860 N	1723	-0-	-137	B	-0-	403	1	1320	2	N	-0-					-0-
11	1830 N	1767	-0-	-63	B	-0-	432	1	1335	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2107	-0-	-173	B	-0-	2107	2			N	-0-					-0-
07	1559	N	1559	-0-	-0-	B	-0-	1559	2			N	-0-					-0-
08	2254	N	2254	-0-	-0-	B	-0-	2254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2156	N	2156	-0-	-0-	B	-0-	2156	2			N	-0-					-0-
10	2162	N	2162	-0-	-0-	B	-0-	2162	2			N	-0-					-0-
11	2190	N	2040	-0-	-150	B	-0-	2040	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

06	1770	N	1663	-0-	-107	B	-0-	1663	2			N	-0-					-0-
07	1829	N	1677	-0-	-152	B	-0-	1677	2			N	-0-					-0-
08	1767	N	1635	-0-	-132	B	-0-	1635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1587	-0-	-63	B	-0-	1587	2			N	-0-					-0-
10	1674	N	1659	-0-	-15	B	-0-	1659	2			N	-0-					-0-
11	1590	N	880	-0-	-710	B	-0-	880	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

06	810	N	523	-0-	-287	B	-0-	523	2			N	-0-					-0-
07	837	N	602	-0-	-235	B	-0-	602	2			N	-0-					-0-
08	775	N	562	-0-	-213	B	-0-	562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	927	N	927	-0-	-0-	B	-0-	927	2			N	-0-					-0-
10	775	N	775	-0-	-0-	B	-0-	775	2			N	-0-					-0-
11	540	N	502	-0-	-38	B	-0-	502	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

06	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
07	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
08	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
10	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
*11	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

06	1559	N	1559	-0-	-0-	B	-0-	1559	2			N	-0-					-0-
07	1606	N	1606	-0-	-0-	B	-0-	1606	2			N	-0-					-0-
08	1563	N	1563	-0-	-0-	B	-0-	1563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1443	-0-	-117	B	-0-	1443	2			N	-0-					-0-
10	1612	N	1540	-0-	-72	B	-0-	1540	2			N	-0-					-0-
11	1500	N	1358	-0-	-142	B	-0-	1358	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2040	N	1917	-0-	-123 B	-0-	1917	2			N	-0-			-0-
07	2046	N	2005	-0-	-41 B	-0-	2005	2			N	-0-			-0-
08	1891	N	1774	-0-	-117 B	-0-	1774	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1920	N	1430	-0-	-490 B	-0-	1430	2			N	-0-			-0-
10	2015	N	1804	-0-	-211 B	-0-	1804	2			N	-0-			-0-
11	1710	N	1700	-0-	-10 B	-0-	1700	2			N	-0-			-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2166	N	2166	-0-	-0- B	-0-	538	1	1628	2	N	-0-			-0-
07	2325	N	1723	-0-	-602 B	-0-	449	1	1274	2	N	-0-			-0-
08	775	N	422	-0-	-353 B	-0-	125	1	297	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2160	N	-0-	-0-	-2160 B	-0-					N	-0-			-0-
10	1736	N	-0-	-0-	-1736 B	-0-					N	-0-			-0-
11	420	N	-0-	-0-	-420 B	-0-					N	-0-			-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3690	N	831	-0-	-2859 B	-0-	831	2			N	-0-			-0-
07	3162	N	150	-0-	-3012 B	-0-	150	2			N	-0-			-0-
08	2883	N	1930	-0-	-953 B	-0-	1930	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3103	N	3103	-0-	-0- B	-0-	3103	2			N	-0-			-0-
10	3679	N	3679	-0-	-0- B	-0-	3679	2			N	-0-			-0-
*11	3562	N	3562	-0-	-0- B	-0-	3562	2			N	-0-			-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	104	-0-	-646 B	-0-	104	2			N	-0-			-0-
07	744	N	531	-0-	-213 B	-0-	531	2			N	-0-			-0-
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	675	N	675	-0-	-0- B	-0-	675	2			N	-0-			-0-
10	527	N	243	-0-	-284 B	-0-	243	2			N	-0-			-0-
11	660	N	637	-0-	-23 B	-0-	637	2			N	-0-			-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1740	N	1482	-0-	-258 B	-0-	1482	2			N	-0-			-0-
07	1829	N	1778	-0-	-51 B	-0-	1778	2			N	-0-			-0-
08	1705	N	1651	-0-	-54 B	-0-	1651	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1814	N	1814	-0-	-0- B	-0-	1814	2			N	-0-			-0-
10	1828	N	1828	-0-	-0- B	-0-	1828	2			N	-0-			-0-
*11	1696	N	1696	-0-	-0- B	-0-	1696	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1284	-0-	-1146 B	-0-	1284	2			N	-0-					-0-
07	1302	N	924	-0-	-378 B	-0-	924	2			N	-0-					-0-
08	1023	N	595	-0-	-428 B	-0-	595	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	424	-0-	-866 B	-0-	424	2			N	-0-					-0-
10	2050	N	2050	-0-	-0- B	-0-	2050	2			N	-0-					-0-
*11	1968	N	1968	-0-	-0- B	-0-	1968	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	N	3916	-0-	-374 B	-0-	613	1	3303	2	N	-0-					-0-
07	3375	N	3375	-0-	-0- B	-0-	511	1	2864	2	N	-0-					-0-
08	4433	N	4065	-0-	-368 B	-0-	622	1	3443	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4119	N	4119	-0-	-0- B	-0-	663	1	3456	2	N	-0-					-0-
10	3453	N	3453	-0-	-0- B	-0-	550	1	2903	2	N	-0-					-0-
*11	4017	N	4017	-0-	-0- B	-0-	663	1	3354	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2020	-0-	-530 B	-0-	2020	2			N	-0-					-0-
07	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
08	2410	N	2410	-0-	-0- B	-0-	2410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2449	N	2449	-0-	-0- B	-0-	2449	2			N	-0-					-0-
10	2521	N	2521	-0-	-0- B	-0-	2521	2			N	-0-					-0-
*11	2408	N	2408	-0-	-0- B	-0-	2408	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1193	-0-	-337 B	-0-	1159	2	34	9	N	31	51	1			12
07	1426	N	1357	-0-	-69 B	-0-	1333	2	24	9	N	22	26	1			8
08	1395	N	1360	-0-	-35 B	-0-	1334	2	26	9	N	24	25	1			7
09/01 BALANCING DATE STATUS -> -0-																	
09	1257	N	1257	-0-	-0- B	-0-	1234	2	23	9	N	21	26	1			2
10	1364	N	1298	-0-	-66 B	-0-	1251	2	47	9	N	43	26	1			19
11	1320	N	1285	-0-	-35 B	-0-	1221	2	64	9	N	58	51	1			26

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1328	-0-	-292 B	-0-	401	1	892	2	N	32	50	1			20
							35	9									
07	1550	N	1112	-0-	-438 B	-0-	351	1	736	2	N	23	25	1			18
							25	9									
08	1550	N	1397	-0-	-153 B	-0-	419	1	952	2	N	24	26	1			16
							26	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1065	-0-	-255 B	-0-	319	1	723	2	N	21	25	1			12
							23	9									
10	1424	N	1424	-0-	-0- B	-0-	406	1	971	2	N	43	26	1			29
							47	9									
*11	1453	N	1453	-0-	-0- B	-0-	432	1	957	2	N	58	51	1			36
							64	9									

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

06	1680	N	1537	-0-	-143 B	-0-	1503	2	34	9	N	31	51	1			15
07	1550	N	1451	-0-	-99 B	-0-	1427	2	24	9	N	22	25	1			12
08	1520	N	1520	-0-	-0- B	-0-	1494	2	26	9	N	24	25	1			11
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1426	-0-	-104 B	-0-	1403	2	23	9	N	21	25	1			7
10	1457	N	1396	-0-	-61 B	-0-	1349	2	47	9	N	43	26	1			24
11	1470	N	1414	-0-	-56 B	-0-	1350	2	64	9	N	58	51	1			31

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
07	961	N	436	-0-	-525 B	-0-	436	2			N	-0-					-0-
08	868	N	701	-0-	-167 B	-0-	701	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	667	-0-	-173 B	-0-	667	2			N	-0-					-0-
10	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
11	690	N	435	-0-	-255 B	-0-	435	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

06	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
07	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-
08	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
10	496	N	238	-0-	-258 B	-0-	238	2			N	-0-					-0-
11	630	N	182	-0-	-448 B	-0-	182	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

06	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
07	1392	N	1392	-0-	-0- B	-0-	1392	2			N	-0-					-0-
08	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1048	-0-	-392 B	-0-	1048	2			N	-0-					-0-
10	1395	N	1251	-0-	-144 B	-0-	1251	2			N	-0-					-0-
11	1320	N	893	-0-	-427 B	-0-	893	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	N	6090	-0-	-1410 B	-3133	6056	2	34	9	N	31	51	1			11
07	6789	N	6199	-0-	-590 B	-3133	6175	2	24	9	N	22	25	1			8
08	6789	N	6507	-0-	-282 B	-3133	6482	2	25	9	N	23	25	1			6
09/01 BALANCING DATE STATUS ->				-0-		CANCELLED UNDERAGE ->	-3133										
09	6478	N	6478	-0-	-0- B	-0-	6455	2	23	9	N	21	25	1			2
10	6342	N	6342	-0-	-0- B	-0-	6296	2	46	9	N	42	25	1			19
*11	6549	N	6549	-0-	-0- B	-0-	6485	2	64	9	N	58	51	1			26

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2340	-0-	-0- B	-0-	418	1	1922	2	N	-0-					-0-
07	2263	N	2113	-0-	-150 B	-0-	394	1	1719	2	N	-0-					-0-
08	2263	N	2241	-0-	-22 B	-0-	418	1	1823	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2340	N	2206	-0-	-134 B	-0-	432	1	1774	2	N	-0-					-0-
10	2361	N	2361	-0-	-0- B	-0-	446	1	1915	2	N	-0-					-0-
11	2160	N	1371	-0-	-789 B	-0-	225	1	1146	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1876	-0-	-374 B	-0-	1876	2			N	-0-					-0-
07	2356	N	2139	-0-	-217 B	-0-	2139	2			N	-0-					-0-
08	2158	N	2158	-0-	-0- B	-0-	2158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2178	N	2178	-0-	-0- B	-0-	2178	2			N	-0-					-0-
10	2139	N	2090	-0-	-49 B	-0-	2090	2			N	-0-					-0-
11	2100	N	1969	-0-	-131 B	-0-	1969	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	792	-0-	-18 B	-0-	792	2			N	-0-					-0-
07	868	N	745	-0-	-123 B	-0-	745	2			N	-0-					-0-
08	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
10	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
11	900	N	800	-0-	-100 B	-0-	800	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
07	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
08	1147	N	1073	-0-	-74 B	-0-	1073	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
10	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
11	1050	N	1030	-0-	-20 B	-0-	1030	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	871	-0-	-269 B	-0-	871	2			N	-0-					-0-
07	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
08	1023	N	929	-0-	-94 B	-0-	929	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-
10	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
*11	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2174	-0-	-406	B	-0-	2174	2			N	-0-					-0-
07	2666	N	2386	-0-	-280	B	-0-	2386	2			N	-0-					-0-
08	2263	N	2110	-0-	-153	B	-0-	2110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2275	N	2275	-0-	-0-	B	-0-	2275	2			N	-0-					-0-
10	2387	N	1841	-0-	-546	B	-0-	1841	2			N	-0-					-0-
*11	2454	N	2454	-0-	-0-	B	-0-	2454	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1545	N	1545	-0-	-0-	B	-0-	1545	2			N	-0-					-0-
07	1550	N	1429	-0-	-121	B	-0-	1429	2			N	-0-					-0-
08	1488	N	1480	-0-	-8	B	-0-	1480	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1505	-0-	-55	B	-0-	1505	2			N	-0-					-0-
10	1538	N	1538	-0-	-0-	B	-0-	1538	2			N	-0-					-0-
11	1440	N	1246	-0-	-194	B	-0-	1246	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1621	-0-	-179	B	-0-	360	1	1261	2	N	-0-					-0-
07	1748	N	1748	-0-	-0-	B	-0-	407	1	1341	2	N	-0-					-0-
08	1642	N	1642	-0-	-0-	B	-0-	371	1	1271	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1789	N	1789	-0-	-0-	B	-0-	432	1	1357	2	N	-0-					-0-
10	1778	N	1778	-0-	-0-	B	-0-	446	1	1332	2	N	-0-					-0-
*11	1641	N	1641	-0-	-0-	B	-0-	432	1	1209	2	N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1661	N	1661	-0-	-0-	B	-0-	1661	2			N	-0-					-0-
07	1495	N	1495	-0-	-0-	B	-0-	1495	2			N	-0-					-0-
08	1762	N	1762	-0-	-0-	B	-0-	1762	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1657	N	1657	-0-	-0-	B	-0-	1657	2			N	-0-					-0-
10	1521	N	1521	-0-	-0-	B	-0-	1521	2			N	-0-					-0-
*11	1440	N	1440	-0-	-0-	B	-0-	1440	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	638	-0-	-712	B	-0-	638	2			N	-0-					-0-
07	744	N	513	-0-	-231	B	-0-	513	2			N	-0-					-0-
08	713	N	694	-0-	-19	B	-0-	694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	680	N	680	-0-	-0-	B	-0-	680	2			N	-0-					-0-
10	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
*11	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	553	-0-	-347	B	-0-	553	2			N	-0-					-0-
07	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
08	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	958	N	958	-0-	-0-	B	-0-	958	2			N	-0-					-0-
10	932	N	932	-0-	-0-	B	-0-	932	2			N	-0-					-0-
11	990	N	854	-0-	-136	B	-0-	854	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

06	810	N	786	-0-	-24	B	-0-	786	2			N	-0-					-0-
07	816	N	816	-0-	-0-	B	-0-	816	2			N	-0-					-0-
08	589	N	395	-0-	-194	B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
10	949	N	949	-0-	-0-	B	-0-	949	2			N	-0-					-0-
*11	651	N	651	-0-	-0-	B	-0-	651	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

06	2310	N	1873	-0-	-437	B	-0-	1873	2			N	-0-					-0-
07	2443	N	2443	-0-	-0-	B	-0-	2443	2			N	-0-					-0-
08	2255	N	2255	-0-	-0-	B	-0-	2255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2735	N	2735	-0-	-0-	B	-0-	2735	2			N	-0-					-0-
10	2737	N	2737	-0-	-0-	B	-0-	2737	2			N	-0-					-0-
11	2190	N	2178	-0-	-12	B	-0-	2178	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

06	1101	N	1101	-0-	-0-	B	-0-	1101	2			N	-0-					-0-
07	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					-0-
08	1030	N	1030	-0-	-0-	B	-0-	1030	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1117	N	1117	-0-	-0-	B	-0-	1117	2			N	-0-					-0-
10	1054	N	348	-0-	-706	B	-0-	348	2			N	-0-					-0-
11	990	N	974	-0-	-16	B	-0-	974	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

06	1740	N	1667	-0-	-73	B	-0-	1667	2			N	-0-					-0-
07	1767	N	1641	-0-	-126	B	-0-	1641	2			N	-0-					-0-
08	1516	N	1516	-0-	-0-	B	-0-	1516	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1814	N	1814	-0-	-0-	B	-0-	1814	2			N	-0-					-0-
10	1809	N	1809	-0-	-0-	B	-0-	1809	2			N	-0-					-0-
*11	1504	N	1504	-0-	-0-	B	-0-	1504	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

06	570	N	549	-0-	-21	B	-0-	549	2			N	-0-					-0-
07	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
08	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
10	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
11	510	N	503	-0-	-7	B	-0-	503	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1958	N	1958	-0-	-0-	B	-0-	1958	2			N	-0-			-0-
07	1922	N	1862	-0-	-60	B	-0-	1862	2			N	-0-			-0-
08	1780	N	1780	-0-	-0-	B	-0-	1780	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1950	N	1894	-0-	-56	B	-0-	1894	2			N	-0-			-0-
10	1860	N	1816	-0-	-44	B	-0-	1816	2			N	-0-			-0-
11	1710	N	1495	-0-	-215	B	-0-	1495	2			N	-0-			-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8610	N	8525	-0-	-85	B	-0-	8525	2			N	-0-			-0-
07	8711	N	7922	-0-	-789	B	-0-	7922	2			N	-0-			-0-
08	8153	N	7652	-0-	-501	B	-0-	7652	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	8745	N	8745	-0-	-0-	B	-0-	8745	2			N	-0-			-0-
10	8880	N	8880	-0-	-0-	B	-0-	8880	2			N	-0-			-0-
11	7410	N	6456	-0-	-954	B	-0-	6456	2			N	-0-			-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1950	N	1905	-0-	-45	B	-0-	622	1	1283	2	N	-0-			-0-
07	2046	N	1951	-0-	-95	B	-0-	663	1	1288	2	N	-0-			-0-
08	2046	N	1913	-0-	-133	B	-0-	616	1	1297	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1989	N	1989	-0-	-0-	B	-0-	663	1	1326	2	N	-0-			-0-
10	1953	N	1936	-0-	-17	B	-0-	647	1	1289	2	N	-0-			-0-
11	1860	N	532	-0-	-1328	B	-0-	182	1	350	2	N	-0-			-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1350	N	1341	-0-	-9	B	-0-	663	1	678	2	N	-0-			-0-
07	1364	N	1352	-0-	-12	B	-0-	663	1	689	2	N	-0-			-0-
08	1276	N	1276	-0-	-0-	B	-0-	603	1	673	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1350	N	1343	-0-	-7	B	-0-	663	1	680	2	N	-0-			-0-
10	1364	N	1354	-0-	-10	B	-0-	685	1	669	2	N	-0-			-0-
*11	1247	N	1247	-0-	-0-	B	-0-	628	1	619	2	N	-0-			-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1462	N	1462	-0-	-0-	B	-0-	1462	2			N	-0-			-0-
07	1385	N	1385	-0-	-0-	B	-0-	1385	2			N	-0-			-0-
08	1309	N	1309	-0-	-0-	B	-0-	1309	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1470	N	1373	-0-	-97	B	-0-	1373	2			N	-0-			-0-
10	1411	N	1411	-0-	-0-	B	-0-	1411	2			N	-0-			-0-
11	1260	N	1031	-0-	-229	B	-0-	1031	2			N	-0-			-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1590	N	1401	-0-	-189	B	-0-	1401	2			N	-0-			-0-
07	1550	N	1524	-0-	-26	B	-0-	1524	2			N	-0-			-0-
08	1550	N	1495	-0-	-55	B	-0-	1495	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1410	N	1383	-0-	-27	B	-0-	1383	2			N	-0-			-0-
10	1519	N	1373	-0-	-146	B	-0-	1373	2			N	-0-			-0-
11	1440	N	1175	-0-	-265	B	-0-	1175	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3150	N	2090	-0-	-1060 B	-0-	235	1	1855	2	N	-0-			-0-
07	3327	N	3327	-0-	-0- B	-0-	384	1	2943	2	N	-0-			-0-
08	2418	N	2201	-0-	-217 B	-0-	226	1	1975	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3212	N	3212	-0-	-0- B	-0-	407	1	2805	2	N	-0-			-0-
10	3317	N	3000	-0-	-317 B	-0-	422	1	2578	2	N	-0-			-0-
*11	2447	N	2447	-0-	-0- B	-0-	374	1	2073	2	N	-0-			-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2280	N	1433	-0-	-847 B	-0-	227	1	1206	2	N	-0-			-0-
07	2491	N	2491	-0-	-0- B	-0-	432	1	2059	2	N	-0-			-0-
08	2325	N	1627	-0-	-698 B	-0-	248	1	1379	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2433	N	2433	-0-	-0- B	-0-	424	1	2009	2	N	-0-			-0-
10	2480	N	2445	-0-	-35 B	-0-	446	1	1999	2	N	-0-			-0-
*11	2005	N	2005	-0-	-0- B	-0-	377	1	1628	2	N	-0-			-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1530	N	1244	-0-	-286 B	-0-	282	1	962	2	N	-0-			-0-
07	1592	N	1592	-0-	-0- B	-0-	393	1	1199	2	N	-0-			-0-
08	1209	N	213	-0-	-996 B	-0-	60	1	153	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1230	N	-0-	-0-	-1230 B	-0-					N	-0-			-0-
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-			-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4530	N	3052	-0-	-1478 B	-0-	383	1	2669	2	N	-0-			-0-
07	4862	N	4862	-0-	-0- B	-0-	649	1	4213	2	N	-0-			-0-
08	4532	N	4532	-0-	-0- B	-0-	619	1	3913	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4561	N	4561	-0-	-0- B	-0-	650	1	3911	2	N	-0-			-0-
10	4867	N	4633	-0-	-234 B	-0-	685	1	3948	2	N	-0-			-0-
11	4380	N	4321	-0-	-59 B	-0-	663	1	3658	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2400	N	1765	-0-	-635 B	-0-	359	1	1406	2	N	-0-			-0-
07	2692	N	2692	-0-	-0- B	-0-	661	1	2031	2	N	-0-			-0-
08	2697	N	2631	-0-	-66 B	-0-	644	1	1987	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2565	N	2565	-0-	-0- B	-0-	647	1	1918	2	N	-0-			-0-
10	2697	N	2656	-0-	-41 B	-0-	685	1	1971	2	N	-0-			-0-
11	2550	N	2405	-0-	-145 B	-0-	641	1	1764	2	N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-			-0-
07	1395	N	1358	-0-	-37 B	-0-	1358	2			N	-0-			-0-
08	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-			-0-
10	1364	N	1322	-0-	-42 B	-0-	1322	2			N	-0-			-0-
11	1290	N	1071	-0-	-219 B	-0-	1071	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2490	N	2332	-0-	-158 B	-0-	369	1	1963	2	N	-0-			-0-
07	2572	N	2572	-0-	-0- B	-0-	442	1	2130	2	N	-0-			-0-
08	2346	N	2346	-0-	-0- B	-0-	396	1	1950	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2340	N	2289	-0-	-51 B	-0-	419	1	1870	2	N	-0-			-0-
10	2573	N	2450	-0-	-123 B	-0-	418	1	2032	2	N	-0-			-0-
11	2280	N	2244	-0-	-36 B	-0-	432	1	1812	2	N	-0-			-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

06	1635	N	1635	-0-	-0- B	-0-	663	1	972	2	N	-0-			-0-
07	1705	N	1652	-0-	-53 B	-0-	663	1	989	2	N	-0-			-0-
08	1622	N	1622	-0-	-0- B	-0-	642	1	980	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1650	N	1632	-0-	-18 B	-0-	663	1	969	2	N	-0-			-0-
10	1643	N	1623	-0-	-20 B	-0-	645	1	978	2	N	-0-			-0-
11	1560	N	1553	-0-	-7 B	-0-	608	1	945	2	N	-0-			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

06	2218	N	2218	-0-	-0- B	-0-	421	1	1797	2	N	-0-			-0-
07	2170	N	2139	-0-	-31 B	-0-	446	1	1693	2	N	-0-			-0-
08	2183	N	2183	-0-	-0- B	-0-	426	1	1757	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2226	N	2226	-0-	-0- B	-0-	418	1	1808	2	N	-0-			-0-
10	2187	N	2187	-0-	-0- B	-0-	446	1	1741	2	N	-0-			-0-
11	2100	N	2002	-0-	-98 B	-0-	432	1	1570	2	N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

06	1620	N	1516	-0-	-104 B	-0-	1516	2			N	-0-			-0-
07	1581	N	1533	-0-	-48 B	-0-	1533	2			N	-0-			-0-
08	1581	N	1485	-0-	-96 B	-0-	1485	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1530	N	1347	-0-	-183 B	-0-	1347	2			N	-0-			-0-
10	1519	N	1393	-0-	-126 B	-0-	1393	2			N	-0-			-0-
11	1440	N	1135	-0-	-305 B	-0-	1135	2			N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

06	1668	N	1668	-0-	-0- B	-0-	260	1	1408	2	N	-0-			-0-
07	1953	N	1464	-0-	-489 B	-0-	216	1	1248	2	N	-0-			-0-
08	1705	N	1169	-0-	-536 B	-0-	131	1	1038	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1802	N	1802	-0-	-0- B	-0-	267	1	1535	2	N	-0-			-0-
10	1670	N	1670	-0-	-0- B	-0-	298	1	1372	2	N	-0-			-0-
*11	1462	N	1462	-0-	-0- B	-0-	276	1	1186	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

06	1200	N	1111	-0-	-89 B	-0-	1111	2			N	-0-			-0-
07	1209	N	1169	-0-	-40 B	-0-	1169	2			N	-0-			-0-
08	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1110	N	1095	-0-	-15 B	-0-	1095	2			N	-0-			-0-
10	1178	N	1120	-0-	-58 B	-0-	1120	2			N	-0-			-0-
*11	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-			-0-
07	1302	N	1273	-0-	-29 B	-0-	1273	2			N	-0-			-0-
08	1333	N	1221	-0-	-112 B	-0-	1221	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1260	N	1154	-0-	-106 B	-0-	1154	2			N	-0-			-0-
10	1271	N	1166	-0-	-105 B	-0-	1166	2			N	-0-			-0-
11	1170	N	928	-0-	-242 B	-0-	928	2			N	-0-			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2310	N	2186	-0-	-124 B	-0-	2186	2			N	-0-			-0-
07	2245	N	2245	-0-	-0- B	-0-	2245	2			N	-0-			-0-
08	2095	N	2095	-0-	-0- B	-0-	2095	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2190	N	2101	-0-	-89 B	-0-	2101	2			N	-0-			-0-
10	2232	N	2158	-0-	-74 B	-0-	2158	2			N	-0-			-0-
11	2040	N	158	-0-	-1882 B	-0-	158	2			N	-0-			-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1868	N	1868	-0-	-0- B	-0-	641	1	1227	2	N	-0-			-0-
07	2139	N	1880	-0-	-259 B	-0-	685	1	1195	2	N	-0-			-0-
08	1984	N	1848	-0-	-136 B	-0-	665	1	1183	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1860	N	1817	-0-	-43 B	-0-	663	1	1154	2	N	-0-			-0-
10	1891	N	1836	-0-	-55 B	-0-	685	1	1151	2	N	-0-			-0-
11	1800	N	1416	-0-	-384 B	-0-	473	1	943	2	N	-0-			-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-			-0-
07	1147	N	1122	-0-	-25 B	-0-	1122	2			N	-0-			-0-
08	1209	N	1088	-0-	-121 B	-0-	1088	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-			-0-
10	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-			-0-
11	1050	N	980	-0-	-70 B	-0-	980	2			N	-0-			-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2715	N	2715	-0-	-0- B	-0-	418	1	2297	2	N	-0-			-0-
07	3038	N	2728	-0-	-310 B	-0-	409	1	2319	2	N	-0-			-0-
08	2835	N	2835	-0-	-0- B	-0-	442	1	2393	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2730	N	2634	-0-	-96 B	-0-	406	1	2228	2	N	-0-			-0-
10	2857	N	2857	-0-	-0- B	-0-	446	1	2411	2	N	-0-			-0-
11	2730	N	2559	-0-	-171 B	-0-	412	1	2147	2	N	-0-			-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2575	N	2575	-0-	-0- B	-0-	410	1	2165	2	N	-0-			-0-
07	2658	N	2658	-0-	-0- B	-0-	440	1	2218	2	N	-0-			-0-
08	2592	N	2592	-0-	-0- B	-0-	442	1	2150	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2580	N	2482	-0-	-98 B	-0-	432	1	2050	2	N	-0-			-0-
10	2666	N	2655	-0-	-11 B	-0-	446	1	2209	2	N	-0-			-0-
11	2520	N	2511	-0-	-9 B	-0-	410	1	2101	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2340	N	1232	-0-	-1108 B	-0-	177	1	1055	2	N	-0-			-0-
07	2605	N	2605	-0-	-0- B	-0-	414	1	2191	2	N	-0-			-0-
08	2015	N	1781	-0-	-234 B	-0-	291	1	1490	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2618	N	2618	-0-	-0- B	-0-	432	1	2186	2	N	-0-			-0-
10	2604	N	2513	-0-	-91 B	-0-	404	1	2109	2	N	-0-			-0-
*11	2363	N	2363	-0-	-0- B	-0-	405	1	1958	2	N	-0-			-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2773	N	2773	-0-	-0- B	-0-	418	1	2355	2	N	-0-			-0-
07	2604	N	2337	-0-	-267 B	-0-	338	1	1999	2	N	-0-			-0-
08	2853	N	2853	-0-	-0- B	-0-	421	1	2432	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2878	N	2878	-0-	-0- B	-0-	432	1	2446	2	N	-0-			-0-
10	2818	N	2818	-0-	-0- B	-0-	424	1	2394	2	N	-0-			-0-
11	2760	N	2492	-0-	-268 B	-0-	386	1	2106	2	N	-0-			-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2302	N	2302	-0-	-0- B	-0-	432	1	1870	2	N	-0-			-0-
07	2288	N	2288	-0-	-0- B	-0-	428	1	1860	2	N	-0-			-0-
08	2325	N	2270	-0-	-55 B	-0-	421	1	1849	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2310	N	1962	-0-	-348 B	-0-	335	1	1627	2	N	-0-			-0-
10	2294	N	2158	-0-	-136 B	-0-	370	1	1788	2	N	-0-			-0-
*11	2300	N	2300	-0-	-0- B	-0-	432	1	1868	2	N	-0-			-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2850	N	2072	-0-	-778 B	-0-	269	1	1803	2	N	-0-			-0-
07	2480	N	2404	-0-	-76 B	-0-	356	1	2048	2	N	-0-			-0-
08	2046	N	1846	-0-	-200 B	-0-	295	1	1551	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2152	N	2152	-0-	-0- B	-0-	432	1	1720	2	N	-0-			-0-
10	2931	N	2931	-0-	-0- B	-0-	434	1	2497	2	N	-0-			-0-
*11	2436	N	2436	-0-	-0- B	-0-	367	1	2069	2	N	-0-			-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-			-0-
07	2048	N	2048	-0-	-0- B	-0-	2048	2			N	-0-			-0-
08	2139	N	2028	-0-	-111 B	-0-	2028	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2000	N	2000	-0-	-0- B	-0-	2000	2			N	-0-			-0-
10	2046	N	2023	-0-	-23 B	-0-	2023	2			N	-0-			-0-
11	1950	N	1580	-0-	-370 B	-0-	1580	2			N	-0-			-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1950	N	1869	-0-	-81 B	-0-	406	1	1463	2	N	-0-			-0-
07	2015	N	1835	-0-	-180 B	-0-	396	1	1439	2	N	-0-			-0-
08	1922	N	1785	-0-	-137 B	-0-	413	1	1372	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1860	N	1857	-0-	-3 B	-0-	432	1	1425	2	N	-0-			-0-
10	1829	N	1800	-0-	-29 B	-0-	406	1	1394	2	N	-0-			-0-
*11	1772	N	1772	-0-	-0- B	-0-	400	1	1372	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2368	N	2368	-0-	-0- B	-0-	394	1	1974	2	N	-0-			-0-
07	2790	N	2470	-0-	-320 B	-0-	417	1	2053	2	N	-0-			-0-
08	2480	N	2368	-0-	-112 B	-0-	422	1	1946	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2375	N	2375	-0-	-0- B	-0-	432	1	1943	2	N	-0-			-0-
10	2480	N	1892	-0-	-588 B	-0-	292	1	1600	2	N	-0-			-0-
*11	2281	N	2281	-0-	-0- B	-0-	432	1	1849	2	N	-0-			-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3247	N	3247	-0-	-0- B	-0-	636	1	2611	2	N	-0-			-0-
07	3193	N	3114	-0-	-79 B	-0-	616	1	2498	2	N	-0-			-0-
08	3286	N	2642	-0-	-644 B	-0-	461	1	2181	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3269	N	3269	-0-	-0- B	-0-	663	1	2606	2	N	-0-			-0-
10	3248	N	3248	-0-	-0- B	-0-	685	1	2563	2	N	-0-			-0-
11	2550	N	2382	-0-	-168 B	-0-	512	1	1870	2	N	-0-			-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

06	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-			-0-
07	1550	N	1080	-0-	-470 B	-0-	1080	2			N	-0-			-0-
08	1613	N	1613	-0-	-0- B	-0-	1613	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1440	N	1432	-0-	-8 B	-0-	1432	2			N	-0-			-0-
10	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-			-0-
11	1560	N	1323	-0-	-237 B	-0-	1323	2			N	-0-			-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

06	840	N	762	-0-	-78 B	-0-	762	2			N	-0-			-0-
07	775	N	613	-0-	-162 B	-0-	613	2			N	-0-			-0-
08	713	N	648	-0-	-65 B	-0-	648	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	811	N	811	-0-	-0- B	-0-	811	2			N	-0-			-0-
10	885	N	885	-0-	-0- B	-0-	885	2			N	-0-			-0-
11	630	N	623	-0-	-7 B	-0-	623	2			N	-0-			-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

06	2760	N	2604	-0-	-156 B	-0-	404	1	2200	2	N	-0-			-0-
07	2659	N	2659	-0-	-0- B	-0-	416	1	2243	2	N	-0-			-0-
08	2623	N	2623	-0-	-0- B	-0-	419	1	2204	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2610	N	2579	-0-	-31 B	-0-	432	1	2147	2	N	-0-			-0-
10	2747	N	2747	-0-	-0- B	-0-	433	1	2314	2	N	-0-			-0-
11	2550	N	2538	-0-	-12 B	-0-	403	1	2135	2	N	-0-			-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2550	N	2196	-0-	-354 B	-0-	335	1	1861	2	N	-0-			-0-
07	2467	N	2467	-0-	-0- B	-0-	415	1	2052	2	N	-0-			-0-
08	2666	N	2332	-0-	-334 B	-0-	403	1	1929	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2190	N	2169	-0-	-21 B	-0-	376	1	1793	2	N	-0-			-0-
10	2480	N	2116	-0-	-364 B	-0-	342	1	1774	2	N	-0-			-0-
11	2250	N	1916	-0-	-334 B	-0-	353	1	1563	2	N	-0-			-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

06	2850	N	2674	-0-	-176 B	-0-	398	1	2276	2	N	-0-			-0-
07	2784	N	2784	-0-	-0- B	-0-	429	1	2355	2	N	-0-			-0-
08	2790	N	2747	-0-	-43 B	-0-	418	1	2329	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2670	N	2649	-0-	-21 B	-0-	413	1	2236	2	N	-0-			-0-
10	2790	N	2566	-0-	-224 B	-0-	361	1	2205	2	N	-0-			-0-
11	2670	N	2130	-0-	-540 B	-0-	314	1	1816	2	N	-0-			-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	4191	N	4191	-0-	-0- B	-0-	636	1	3555	2	N	-0-			-0-
07	4383	N	4383	-0-	-0- B	-0-	657	1	3726	2	N	-0-			-0-
08	4470	N	4470	-0-	-0- B	-0-	677	1	3793	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4275	N	4275	-0-	-0- B	-0-	663	1	3612	2	N	-0-			-0-
10	4371	N	4263	-0-	-108 B	-0-	685	1	3578	2	N	-0-			-0-
11	4320	N	3177	-0-	-1143 B	-0-	543	1	2634	2	N	-0-			-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

06	300	N	266	-0-	-34 B	-0-	266	2			N	-0-			-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-			-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	-0-	-0-	-270 B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

06	720	N	625	-0-	-95 B	-0-	625	2			N	-0-			-0-
07	1550	N	-0-	-0-	-1550 B	-0-					N	-0-			-0-
08	899	N	-0-	-0-	-899 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	630	N	-0-	-0-	-630 B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

06	960	N	129	-0-	-831 B	-0-	129	2			N	-0-			-0-
07	930	N	446	-0-	-484 B	-0-	446	2			N	-0-			-0-
08	496	N	166	-0-	-330 B	-0-	166	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	993	N	993	-0-	-0- B	-0-	993	2			N	-0-			-0-
10	835	N	835	-0-	-0- B	-0-	835	2			N	-0-			-0-
11	150	N	128	-0-	-22 B	-0-	128	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	N	1178	-0-	-2272 B	-0-	1178	2			N	-0-					-0-
07	1922	N	589	-0-	-1333 B	-0-	589	2			N	-0-					-0-
08	2356	N	2234	-0-	-122 B	-0-	2234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3999	N	3999	-0-	-0- B	-0-	3999	2			N	-0-					-0-
10	3662	N	3662	-0-	-0- B	-0-	3662	2			N	-0-					-0-
*11	3114	N	3114	-0-	-0- B	-0-	3114	2			N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	109	-0-	-2051 B	-0-	109	2			N	-0-					-0-
07	496	N	177	-0-	-319 B	-0-	177	2			N	-0-					-0-
08	775	N	402	-0-	-373 B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1752	N	1752	-0-	-0- B	-0-	1752	2			N	-0-					-0-
10	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
*11	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
07	620	N	343	-0-	-277 B	-0-	343	2			N	-0-					-0-
08	465	N	142	-0-	-323 B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
*11	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	925	-0-	-965 B	-0-	925	2			N	-0-					-0-
07	1984	N	1645	-0-	-339 B	-0-	1645	2			N	-0-					-0-
08	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2079	N	2079	-0-	-0- B	-0-	2079	2			N	-0-					-0-
10	2200	N	2200	-0-	-0- B	-0-	2200	2			N	-0-					-0-
*11	1847	N	1847	-0-	-0- B	-0-	1847	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	387	-0-	-393 B	-0-	387	2			N	-0-					-0-
07	713	N	649	-0-	-64 B	-0-	649	2			N	-0-					-0-
08	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
10	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
*11	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3525	N	3525	-0-	-0- B	-0-	641	1	2884	2	N	-0-					-0-
07	3449	N	3449	-0-	-0- B	-0-	627	1	2822	2	N	-0-					-0-
08	3162	N	3022	-0-	-140 B	-0-	517	1	2505	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3589	N	3589	-0-	-0- B	-0-	663	1	2926	2	N	-0-					-0-
10	3560	N	3560	-0-	-0- B	-0-	685	1	2875	2	N	-0-					-0-
*11	3382	N	3382	-0-	-0- B	-0-	663	1	2719	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
07	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-
08	1333	N	1072	-0-	-261 B	-0-	1072	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
10	1456	N	1456	-0-	-0- B	-0-	1456	2			N	-0-					-0-
*11	1289	N	1289	-0-	-0- B	-0-	1289	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
07	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
08	899	N	681	-0-	-218 B	-0-	681	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
10	961	N	905	-0-	-56 B	-0-	905	2			N	-0-					-0-
*11	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	N	4990	-0-	-20 B	-0-	504	1	4486	2	N	-0-					-0-
07	5859	N	4688	-0-	-1171 B	-0-	501	1	4187	2	N	-0-					-0-
08	5007	N	5007	-0-	-0- B	-0-	570	1	4437	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5617	N	5617	-0-	-0- B	-0-	645	1	4972	2	N	-0-					-0-
10	6078	N	6078	-0-	-0- B	-0-	685	1	5393	2	N	-0-					-0-
*11	5501	N	5501	-0-	-0- B	-0-	663	1	4838	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1145	-0-	-85 B	-0-	1145	2			N	-0-					-0-
07	1426	N	1040	-0-	-386 B	-0-	1040	2			N	-0-					-0-
08	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
10	1788	N	1788	-0-	-0- B	-0-	1788	2			N	-0-					-0-
*11	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	1650	-0-	-1080 B	-0-	1650	2			N	-0-					-0-
07	2728	N	1808	-0-	-920 B	-0-	1808	2			N	-0-					-0-
08	2303	N	2303	-0-	-0- B	-0-	2303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2852	N	2852	-0-	-0- B	-0-	2852	2			N	-0-					-0-
10	2786	N	2786	-0-	-0- B	-0-	2786	2			N	-0-					-0-
11	2220	N	1822	-0-	-398 B	-0-	1822	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	68	-0-	-982 B	-0-	68	2			N	-0-					-0-
07	868	N	145	-0-	-723 B	-0-	145	2			N	-0-					-0-
08	744	N	75	-0-	-669 B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
10	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
*11	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1171	-0-	-119 B	-0-	1171	2			N	-0-					-0-
07	1519	N	1230	-0-	-289 B	-0-	1230	2			N	-0-					-0-
08	1147	N	1113	-0-	-34 B	-0-	1113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
10	1240	N	1161	-0-	-79 B	-0-	1161	2			N	-0-					-0-
11	1080	N	984	-0-	-96 B	-0-	984	2			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	230	-0-	-190 B	-0-	230	2			N	-0-					-0-
07	465	N	349	-0-	-116 B	-0-	349	2			N	-0-					-0-
08	403	N	265	-0-	-138 B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	98	-0-	-142 B	-0-	98	2			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	566	-0-	-154 B	-0-	171	1	395	2	N	-0-					-0-
07	788	N	788	-0-	-0- B	-0-	215	1	573	2	N	-0-					-0-
08	721	N	721	-0-	-0- B	-0-	140	1	581	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	833	N	833	-0-	-0- B	-0-	234	1	599	2	N	-0-					-0-
10	786	N	786	-0-	-0- B	-0-	281	1	505	2	N	-0-					-0-
11	690	N	179	-0-	-511 B	-0-	44	1	135	2	N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	557	-0-	-163 B	-0-	557	2			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
08	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
10	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
*11	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	693	-0-	-147 B	-0-	693	2			N	-0-					-0-
07	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
08	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
10	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
11	930	N	911	-0-	-19 B	-0-	911	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	569	-0-	-31 B	-0-	569	2			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
08	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	531	-0-	-39 B	-0-	531	2			N	-0-					-0-
10	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-
11	540	N	491	-0-	-49 B	-0-	491	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	631	-0-	-119 B	-0-	631	2			N	-0-					-0-
07	775	N	609	-0-	-166 B	-0-	609	2			N	-0-					-0-
08	713	N	643	-0-	-70 B	-0-	643	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
10	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
11	630	N	597	-0-	-33 B	-0-	597	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	769	-0-	-551 B	-0-	769	2			N	-0-					-0-
07	868	N	368	-0-	-500 B	-0-	368	2			N	-0-					-0-
08	1519	N	1519	-0-	-0- B	-0-	1519	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
10	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
11	1470	N	1007	-0-	-463 B	-0-	1007	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	683	-0-	-157 B	-0-	683	2			N	-0-					-0-
07	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
08	341	N	34	-0-	-307 B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	614	-0-	-76 B	-0-	614	2			N	-0-					-0-
10	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
*11	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
07	1116	N	550	-0-	-566 B	-0-	550	2			N	-0-					-0-
08	434	N	75	-0-	-359 B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
10	558	N	491	-0-	-67 B	-0-	491	2			N	-0-					-0-
*11	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1697	N	1697	-0-	-0- B	-0-	1697	2			N	-0-					-0-
07	1612	N	1365	-0-	-247 B	-0-	1365	2			N	-0-					-0-
08	1457	N	1228	-0-	-229 B	-0-	1228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1782	N	1782	-0-	-0- B	-0-	1782	2			N	-0-					-0-
10	1794	N	1794	-0-	-0- B	-0-	1794	2			N	-0-					-0-
*11	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1025	-0-	-205 B	-0-	1025	2			N	-0-					-0-
07	1178	N	230	-0-	-948 B	-0-	230	2			N	-0-					-0-
08	868	N	580	-0-	-288 B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	621	-0-	-399 B	-0-	621	2			N	-0-					-0-
10	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-
*11	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
07	434	N	346	-0-	-88 B	-0-	346	2			N	-0-					-0-
08	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
10	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
*11	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	468	-0-	-42 B	-0-	468	2			N	-0-					-0-
07	527	N	417	-0-	-110 B	-0-	417	2			N	-0-					-0-
08	496	N	460	-0-	-36 B	-0-	460	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
11	450	N	359	-0-	-91 B	-0-	359	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
07	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
08	744	N	107	-0-	-637 B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
10	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
*11	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	395	-0-	-265 B	-0-	395	2			N	-0-					-0-
07	961	N	178	-0-	-783 B	-0-	178	2			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
10	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
11	510	N	353	-0-	-157 B	-0-	353	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	N	908	-0-	-0-	B	-0-	908	2			N	-0-					-0-
07	1012	N	1012	-0-	-0-	B	-0-	1012	2			N	-0-					-0-
08	981	N	981	-0-	-0-	B	-0-	981	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	941	N	941	-0-	-0-	B	-0-	941	2			N	-0-					-0-
10	1023	N	1005	-0-	-18	B	-0-	1005	2			N	-0-					-0-
11	960	N	811	-0-	-149	B	-0-	811	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1954	N	1954	-0-	-0-	B	-0-	432	1	1522	2	N	-0-					-0-
07	1891	N	1584	-0-	-307	B	-0-	341	1	1243	2	N	-0-					-0-
08	1612	N	1104	-0-	-508	B	-0-	225	1	879	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1957	N	1957	-0-	-0-	B	-0-	432	1	1525	2	N	-0-					-0-
10	1935	N	1935	-0-	-0-	B	-0-	446	1	1489	2	N	-0-					-0-
*11	1532	N	1532	-0-	-0-	B	-0-	342	1	1190	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	597	-0-	-3	B	-0-	597	2			N	-0-					-0-
07	651	N	320	-0-	-331	B	-0-	320	2			N	-0-					-0-
08	682	N	405	-0-	-277	B	-0-	405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	574	-0-	-26	B	-0-	574	2			N	-0-					-0-
10	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-
*11	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
07	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
08	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	312	-0-	-18	B	-0-	312	2			N	-0-					-0-
10	341	N	319	-0-	-22	B	-0-	319	2			N	-0-					-0-
11	330	N	296	-0-	-34	B	-0-	296	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	N	3052	-0-	-548 B	-0-	331	1	2721	2	N	-0-					-0-
07	3348	N	3187	-0-	-161 B	-0-	379	1	2808	2	N	-0-					-0-
08	3322	N	3322	-0-	-0- B	-0-	359	1	2963	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	3009	-0-	-51 B	-0-	362	1	2647	2	N	-0-					-0-
10	3519	N	3519	-0-	-0- B	-0-	382	1	3137	2	N	-0-					-0-
11	3210	N	2781	-0-	-429 B	-0-	325	1	2456	2	N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

06	1170	N	751	-0-	-419 B	-0-	751	2			N	-0-					-0-
07	1085	N	783	-0-	-302 B	-0-	783	2			N	-0-					-0-
08	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
10	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
11	810	N	280	-0-	-530 B	-0-	280	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

06	660	N	552	-0-	-108 B	-0-	552	2			N	-0-					-0-
07	589	N	398	-0-	-191 B	-0-	398	2			N	-0-					-0-
08	434	N	310	-0-	-124 B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
10	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
*11	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

06	3420	N	2157	-0-	-1263 B	-0-	2157	2			N	-0-					-0-
07	3130	N	3130	-0-	-0- B	-0-	3130	2			N	-0-					-0-
08	2883	N	2768	-0-	-115 B	-0-	2768	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3735	N	3735	-0-	-0- B	-0-	3735	2			N	-0-					-0-
10	3131	N	2644	-0-	-487 B	-0-	2644	2			N	-0-					-0-
11	2670	N	435	-0-	-2235 B	-0-	435	2			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

06	1860	N	1832	-0-	-28 B	-0-	1832	2			N	-0-					-0-
07	2170	N	1478	-0-	-692 B	-0-	1478	2			N	-0-					-0-
08	1860	N	1430	-0-	-430 B	-0-	1430	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2000	N	2000	-0-	-0- B	-0-	2000	2			N	-0-					-0-
10	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-
11	1380	N	1055	-0-	-325 B	-0-	1055	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

06	3540	N	3175	-0-	-365 B	-0-	3175	2			N	-0-					-0-
07	3782	N	2764	-0-	-1018 B	-0-	2764	2			N	-0-					-0-
08	3472	N	2700	-0-	-772 B	-0-	2700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3816	N	3816	-0-	-0- B	-0-	3816	2			N	-0-					-0-
10	3899	N	3899	-0-	-0- B	-0-	3899	2			N	-0-					-0-
*11	2778	N	2778	-0-	-0- B	-0-	2778	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1058	-0-	-112 B	-0-	1058	2			N	-0-					-0-
07	1448	N	1448	-0-	-0- B	-0-	1448	2			N	-0-					-0-
08	1364	N	555	-0-	-809 B	-0-	555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-					-0-
10	1457	N	1251	-0-	-206 B	-0-	1251	2			N	-0-					-0-
11	540	N	84	-0-	-456 B	-0-	84	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2331	N	2331	-0-	-0- B	-0-	2331	2			N	-0-					-0-
07	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					-0-
08	2356	N	1802	-0-	-554 B	-0-	1802	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2170	-0-	-170 B	-0-	2170	2			N	-0-					-0-
10	2280	N	2280	-0-	-0- B	-0-	2280	2			N	-0-					-0-
11	1740	N	1469	-0-	-271 B	-0-	1469	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	565	-0-	-335 B	-0-	155	1	410	2	N	-0-					-0-
07	868	N	751	-0-	-117 B	-0-	206	1	545	2	N	-0-					-0-
08	845	N	845	-0-	-0- B	-0-	228	1	617	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	525	-0-	-45 B	-0-	136	1	389	2	N	-0-					-0-
10	892	N	892	-0-	-0- B	-0-	243	1	649	2	N	-0-					-0-
11	810	N	665	-0-	-145 B	-0-	202	1	463	2	N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	N	4653	-0-	-267 B	-0-	641	1	4012	2	N	-0-					-0-
07	4867	N	4600	-0-	-267 B	-0-	644	1	3956	2	N	-0-					-0-
08	4557	N	4332	-0-	-225 B	-0-	587	1	3745	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4652	N	4652	-0-	-0- B	-0-	663	1	3989	2	N	-0-					-0-
10	4588	N	4559	-0-	-29 B	-0-	632	1	3927	2	N	-0-					-0-
*11	4378	N	4378	-0-	-0- B	-0-	642	1	3736	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	713	-0-	-307 B	-0-	713	2			N	-0-					-0-
07	868	N	787	-0-	-81 B	-0-	787	2			N	-0-					-0-
08	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
10	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
11	810	N	367	-0-	-443 B	-0-	367	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2785	N	2785	-0-	-0- B	-0-	2785	2			N	-0-					-0-
07	2852	N	2674	-0-	-178 B	-0-	2674	2			N	-0-					-0-
08	3100	N	3125	-0-	25 B	25	3125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25																	
09	2986	N	2961	-0-	-25 B	-0-	2961	2			N	-0-					-0-
10	2875	N	2875	-0-	-0- B	-0-	2875	2			N	-0-					-0-
11	3030	#	2285	-0-	-745 B	-745	2285	2			N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
07	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
08	1333	N	1206	-0-	-127 B	-0-	1206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1061	-0-	-169 B	-0-	1061	2			N	-0-					-0-
10	1085	N	959	-0-	-126 B	-0-	959	2			N	-0-					-0-
11	1170	N	755	-0-	-415 B	-0-	755	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2720	-0-	-130 B	-0-	2720	2			N	-0-					-0-
07	2914	N	2596	-0-	-318 B	-0-	2596	2			N	-0-					-0-
08	2914	N	2771	-0-	-143 B	-0-	2771	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2532	-0-	-198 B	-0-	2532	2			N	-0-					-0-
10	2604	N	2588	-0-	-16 B	-0-	2588	2			N	-0-					-0-
11	2670	N	2562	-0-	-108 B	-0-	2562	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
07	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1541	R	1541	-0-	-0- B	-0-	1541	2			N	-0-					-0-
10	1533	R	1533	-0-	-0- B	-0-	1533	2			N	-0-					-0-
*11	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1930	N	1930	-0-	-0- B	-0-	1930	2			N	-0-					-0-
07	1953	N	1878	-0-	-75 B	-0-	1878	2			N	-0-					-0-
08	1906	N	1906	-0-	-0- B	-0-	1906	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1869	-0-	-51 B	-0-	1869	2			N	-0-					-0-
10	1937	N	1937	-0-	-0- B	-0-	1937	2			N	-0-					-0-
11	1830	N	1818	-0-	-12 B	-0-	1818	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1410	-0-	-90 B	-0-	1410	2			N	-0-					-0-
07	1643	N	1532	-0-	-111 B	-0-	1532	2			N	-0-					-0-
08	1612	N	1389	-0-	-223 B	-0-	1389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
10	1740	N	1740	-0-	-0- B	-0-	1740	2			N	-0-					-0-
*11	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3672	N	3672	-0-	-0- B	-0-	641	1	3031	2	N	-0-			-0-
07	3286	N	3017	-0-	-269 B	-0-	517	1	2500	2	N	-0-			-0-
08	3813	N	3475	-0-	-338 B	-0-	581	1	2894	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3763	N	3763	-0-	-0- B	-0-	663	1	3100	2	N	-0-			-0-
10	3542	N	3542	-0-	-0- B	-0-	633	1	2909	2	N	-0-			-0-
11	3360	N	2771	-0-	-589 B	-0-	508	1	2263	2	N	-0-			-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3521	N	3521	-0-	-0- B	-0-	3521	2			N	-0-			-0-
07	3875	N	3562	-0-	-313 B	-0-	3562	2			N	-0-			-0-
08	3644	N	3644	-0-	-0- B	-0-	3644	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3699	N	3699	-0-	-0- B	-0-	3699	2			N	-0-			-0-
10	3565	N	3452	-0-	-113 B	-0-	3452	2			N	-0-			-0-
*11	3577	N	3577	-0-	-0- B	-0-	3577	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2430	N	1804	-0-	-626 B	-0-	301	1	1503	2	N	-0-			-0-
07	2635	N	1533	-0-	-1102 B	-0-	213	1	1320	2	N	-0-			-0-
08	2796	N	2796	-0-	-0- B	-0-	435	1	2361	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2571	N	2571	-0-	-0- B	-0-	391	1	2180	2	N	-0-			-0-
10	2732	N	2732	-0-	-0- B	-0-	446	1	2286	2	N	-0-			-0-
11	2700	N	1837	-0-	-863 B	-0-	296	1	1541	2	N	-0-			-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2900	N	2900	-0-	-0- B	-0-	421	1	2479	2	N	-0-			-0-
07	3193	N	3152	-0-	-41 B	-0-	432	1	2720	2	N	-0-			-0-
08	3027	N	3027	-0-	-0- B	-0-	409	1	2618	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3139	N	3139	-0-	-0- B	-0-	432	1	2707	2	N	-0-			-0-
10	3162	N	3114	-0-	-48 B	-0-	434	1	2680	2	N	-0-			-0-
11	2940	N	2603	-0-	-337 B	-0-	432	1	2171	2	N	-0-			-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	2825	-0-	-175 B	-0-	530	1	2295	2	N	-0-			-0-
07	3503	N	2775	-0-	-728 B	-0-	518	1	2257	2	N	-0-			-0-
08	3438	N	3438	-0-	-0- B	-0-	669	1	2769	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2938	N	2938	-0-	-0- B	-0-	541	1	2397	2	N	-0-			-0-
10	2790	N	2543	-0-	-247 B	-0-	478	1	2065	2	N	-0-			-0-
*11	3862	N	3862	-0-	-0- B	-0-	641	1	3221	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	984	N	984	-0-	-0- B	-0-	984	2			N	-0-			-0-
07	1147	N	916	-0-	-231 B	-0-	916	2			N	-0-			-0-
08	1116	N	640	-0-	-476 B	-0-	640	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	990	N	444	-0-	-546 B	-0-	444	2			N	-0-			-0-
10	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-			-0-
*11	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2580	N	2282	-0-	-298	B	-0-	2282	2			N	-0-			-0-
07	2511	N	2404	-0-	-107	B	-0-	2404	2			N	-0-			-0-
08	2480	N	2045	-0-	-435	B	-0-	2045	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2280	N	2042	-0-	-238	B	-0-	2042	2			N	-0-			-0-
10	2418	N	2215	-0-	-203	B	-0-	2215	2			N	-0-			-0-
11	1980	N	1913	-0-	-67	B	-0-	1913	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2190	N	2092	-0-	-98	B	-0-	392	1	1700	2	N	-0-			-0-
07	1715	N	1715	-0-	-0-	B	-0-	296	1	1419	2	N	-0-			-0-
08	2232	N	2137	-0-	-95	B	-0-	404	1	1733	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2132	N	2132	-0-	-0-	B	-0-	422	1	1710	2	N	-0-			-0-
10	2202	N	2202	-0-	-0-	B	-0-	437	1	1765	2	N	-0-			-0-
11	2070	N	1827	-0-	-243	B	-0-	362	1	1465	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1839	N	1839	-0-	-0-	B	-0-	1839	2			N	-0-			-0-
07	1913	N	1913	-0-	-0-	B	-0-	1913	2			N	-0-			-0-
08	1977	N	1977	-0-	-0-	B	-0-	1977	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1959	N	1959	-0-	-0-	B	-0-	1959	2			N	-0-			-0-
10	1922	N	1826	-0-	-96	B	-0-	1826	2			N	-0-			-0-
11	1920	N	1561	-0-	-359	B	-0-	1561	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2391	N	2391	-0-	-0-	B	-0-	2391	2			N	-0-			-0-
07	2449	N	1199	-0-	-1250	B	-0-	1199	2			N	-0-			-0-
08	2480	N	378	-0-	-2102	B	-0-	378	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2401	N	2401	-0-	-0-	B	-0-	2401	2			N	-0-			-0-
10	2526	N	2526	-0-	-0-	B	-0-	2526	2			N	-0-			-0-
*11	2208	N	2208	-0-	-0-	B	-0-	2208	2			N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1429	N	1429	-0-	-0-	B	-0-	1429	2			N	-0-			-0-
07	1612	N	1469	-0-	-143	B	-0-	1469	2			N	-0-			-0-
08	1907	N	1907	-0-	-0-	B	-0-	1907	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1981	N	1981	-0-	-0-	B	-0-	1981	2			N	-0-			-0-
10	1913	N	1913	-0-	-0-	B	-0-	1913	2			N	-0-			-0-
11	1860	N	1752	-0-	-108	B	-0-	1752	2			N	-0-			-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2184	N	2184	-0-	-0-	B	-0-	2184	2			N	-0-			-0-
07	2387	N	2121	-0-	-266	B	-0-	2121	2			N	-0-			-0-
08	2325	N	2280	-0-	-45	B	-0-	2280	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2478	N	2478	-0-	-0-	B	-0-	2478	2			N	-0-			-0-
10	2384	N	2384	-0-	-0-	B	-0-	2384	2			N	-0-			-0-
11	2220	N	2146	-0-	-74	B	-0-	2146	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1797	N	1797	-0-	-0-	B	-0-	1797	2			N	-0-			-0-
07	1860	N	1541	-0-	-319	B	-0-	1541	2			N	-0-			-0-
08	1721	N	1721	-0-	-0-	B	-0-	1721	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1800	N	1765	-0-	-35	B	-0-	1765	2			N	-0-			-0-
10	1550	N	715	-0-	-835	B	-0-	715	2			N	-0-			-0-
11	1680	N	539	-0-	-1141	B	-0-	539	2			N	-0-			-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1860	N	1818	-0-	-42	B	-0-	1818	2			N	-0-			-0-
07	1705	N	1550	-0-	-155	B	-0-	1550	2			N	-0-			-0-
08	1674	N	1674	-0-	-0-	B	-0-	1674	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1830	N	1184	-0-	-646	B	-0-	1184	2			N	-0-			-0-
10	1550	N	-0-	-0-	-1550	B	-0-					N	-0-			-0-
*11	1828	N	1828	-0-	-0-	B	-0-	1828	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1892	N	1892	-0-	-0-	B	-0-	694	1	1198	2	N	-0-			-0-
07	2356	N	1608	-0-	-748	B	-0-	610	1	998	2	N	-0-			-0-
08	2108	N	1643	-0-	-465	B	-0-	628	1	1015	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1923	N	1923	-0-	-0-	B	-0-	750	1	1173	2	N	-0-			-0-
10	2001	N	2001	-0-	-0-	B	-0-	742	1	1259	2	N	-0-			-0-
*11	1959	N	1959	-0-	-0-	B	-0-	750	1	1209	2	N	-0-			-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3960	N	3341	-0-	-619	B	-0-	544	1	2797	2	N	-0-			-0-
07	4216	N	3845	-0-	-371	B	-0-	610	1	3235	2	N	-0-			-0-
08	3782	N	3445	-0-	-337	B	-0-	584	1	2861	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3391	N	3391	-0-	-0-	B	-0-	663	1	2728	2	N	-0-			-0-
10	3859	N	3859	-0-	-0-	B	-0-	607	1	3252	2	N	-0-			-0-
11	3330	N	3288	-0-	-42	B	-0-	549	1	2739	2	N	-0-			-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2703	N	2703	-0-	-0-	B	-0-	2703	2			N	-0-			-0-
07	2821	N	2701	-0-	-120	B	-0-	2701	2			N	-0-			-0-
08	2651	N	2651	-0-	-0-	B	-0-	2651	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2700	N	2537	-0-	-163	B	-0-	2537	2			N	-0-			-0-
10	2697	N	2590	-0-	-107	B	-0-	2590	2			N	-0-			-0-
11	2580	N	2477	-0-	-103	B	-0-	2477	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3120	N	3608	-0-	488	B	-2712	410	1	3198	2	N	-0-			-0-
07	3286	N	3688	-0-	402	B	-2310	433	1	3255	2	N	-0-			-0-
08	2852	N	3497	-0-	645	B	-1665	404	1	3093	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -424 CANCELLED UNDERAGE -> -1241																
09	3600	N	3120	-0-	-480	B	-424	432	1	2688	2	N	-0-			-0-
10	3689	N	876	-0-	-2813	B	-424	280	1	596	2	N	-0-			-0-
11	3390	N	1918	-0-	-1472	B	-424	268	1	1650	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	820	N	820	-0-	-0- B	-0-	820	2			N	-0-			-0-
07	808	N	808	-0-	-0- B	-0-	808	2			N	-0-			-0-
08	929	N	929	-0-	-0- B	-0-	929	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-			-0-
10	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-			-0-
*11	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-			-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2061	N	2061	-0-	-0- B	-0-	274	1	1787	2	N	-0-			-0-
07	2108	N	1893	-0-	-215 B	-0-	251	1	1642	2	N	-0-			-0-
08	1901	N	1901	-0-	-0- B	-0-	257	1	1644	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2070	N	1886	-0-	-184 B	-0-	256	1	1630	2	N	-0-			-0-
10	1891	N	1406	-0-	-485 B	-0-	204	1	1202	2	N	-0-			-0-
*11	1870	N	1870	-0-	-0- B	-0-	241	1	1629	2	N	-0-			-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1980	N	1860	-0-	-120 B	-0-	1860	2			N	-0-			-0-
07	2178	N	2178	-0-	-0- B	-0-	2178	2			N	-0-			-0-
08	2087	N	2087	-0-	-0- B	-0-	2087	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2180	N	2180	-0-	-0- B	-0-	2180	2			N	-0-			-0-
10	2342	N	2342	-0-	-0- B	-0-	2342	2			N	-0-			-0-
*11	2070	N	2070	-0-	-0- B	-0-	2070	2			N	-0-			-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2266	N	2266	-0-	-0- B	-0-	2266	2			N	-0-			-0-
07	2356	N	2162	-0-	-194 B	-0-	2162	2			N	-0-			-0-
08	2166	N	2166	-0-	-0- B	-0-	2166	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2280	N	2135	-0-	-145 B	-0-	2135	2			N	-0-			-0-
10	2170	N	2103	-0-	-67 B	-0-	2103	2			N	-0-			-0-
11	2100	N	1980	-0-	-120 B	-0-	1980	2			N	-0-			-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2715	N	2715	-0-	-0- B	-0-	368	1	2347	2	N	-0-			-0-
07	2670	N	2670	-0-	-0- B	-0-	430	1	2240	2	N	-0-			-0-
08	339	N	339	-0-	-0- B	-0-	77	1	262	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3211	N	3211	-0-	-0- B	-0-	593	1	2618	2	N	-0-			-0-
10	3636	N	3636	-0-	-0- B	-0-	685	1	2951	2	N	-0-			-0-
*11	3526	N	3526	-0-	-0- B	-0-	663	1	2863	2	N	-0-			-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	306	-0-	-264 B	-0-	306	2			N	-0-			-0-
07	589	N	117	-0-	-472 B	-0-	117	2			N	-0-			-0-
08	186	N	47	-0-	-139 B	-0-	47	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	28	-0-	-272 B	-0-	28	2			N	-0-			-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-			-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1590	N	1574	-0-	-16	B	-0-	1574	2			N	-0-			-0-
07	1824	N	1824	-0-	-0-	B	-0-	1824	2			N	-0-			-0-
08	1618	N	1618	-0-	-0-	B	-0-	1618	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1578	N	1578	-0-	-0-	B	-0-	1578	2			N	-0-			-0-
10	1829	N	1458	-0-	-371	B	-0-	1458	2			N	-0-			-0-
11	1560	N	898	-0-	-662	B	-0-	898	2			N	-0-			-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

06	3270	N	2866	-0-	-404	B	-0-	2866	2			N	-0-			-0-
07	3387	N	3387	-0-	-0-	B	-0-	3387	2			N	-0-			-0-
08	3565	N	3169	-0-	-396	B	-0-	3169	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3683	N	3683	-0-	-0-	B	-0-	3683	2			N	-0-			-0-
10	3701	N	3701	-0-	-0-	B	-0-	3701	2			N	-0-			-0-
11	3060	N	2205	-0-	-855	B	-0-	2205	2			N	-0-			-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

06	2820	N	2495	-0-	-325	B	-0-	321	1	2174	2	N	-0-			-0-
07	2954	N	2954	-0-	-0-	B	-0-	418	1	2536	2	N	-0-			-0-
08	2914	N	2903	-0-	-11	B	-0-	413	1	2490	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3000	N	3005	-0-	5	B	5	432	1	2573	2	N	-0-			-0-
10	2945	N	2632	-0-	-313	B	-0-	370	1	2262	2	N	-0-			-0-
11	2820	N	2169	-0-	-651	B	-0-	341	1	1828	2	N	-0-			-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

06	3542	N	3542	-0-	-0-	B	-0-	3542	2			N	-0-			-0-
07	4867	N	4195	-0-	-672	B	-0-	4195	2			N	-0-			-0-
08	3883	N	3883	-0-	-0-	B	-0-	3883	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4563	N	4563	-0-	-0-	B	-0-	4563	2			N	-0-			-0-
10	4185	N	4061	-0-	-124	B	-0-	4061	2			N	-0-			-0-
11	3750	N	3415	-0-	-335	B	-0-	3415	2			N	-0-			-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

06	639	N	639	-0-	-0-	B	-0-	231	1	408	2	N	-0-			-0-
07	302	N	302	-0-	-0-	B	-0-	122	1	180	2	N	-0-			-0-
08	899	N	169	-0-	-730	B	-0-	60	1	109	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	630	N	14	-0-	-616	B	-0-	3	1	11	2	N	-0-			-0-
10	310	N	21	-0-	-289	B	-0-	7	1	14	2	N	-0-			-0-
*11	400	N	400	-0-	-0-	B	-0-	186	1	214	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2646	-0-	-144 B	-1922	2646	2			N	-0-					-0-
07	2759	N	2816	-0-	57 B	-1865	2816	2			N	-0-					-0-
08	2635	N	2665	-0-	30 B	-1835	2665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-1835										
09	2820	N	2820	-0-	-0- B	-0-	2820	2			N	-0-					-0-
10	2821	N	2706	-0-	-115 B	-0-	2706	2			N	-0-					-0-
11	2580	N	2368	-0-	-212 B	-0-	2368	2			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	648	-0-	-132 B	-0-	648	2			N	-0-					-0-
07	868	N	850	-0-	-18 B	-0-	850	2			N	-0-					-0-
08	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-
10	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
11	810	N	713	-0-	-97 B	-0-	713	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	993	-0-	-57 B	-0-	993	2			N	-0-					-0-
07	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
08	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	990	N	915	-0-	-75 B	-0-	915	2			N	-0-					-0-
10	992	N	951	-0-	-41 B	-0-	951	2			N	-0-					-0-
11	1020	N	644	-0-	-376 B	-0-	644	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	624	-0-	-516 B	-0-	624	2			N	-0-					-0-
07	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
08	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
10	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
11	1050	N	972	-0-	-78 B	-0-	972	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-
07	1706	N	1706	-0-	-0- B	-0-	1706	2			N	-0-					-0-
08	1649	N	1649	-0-	-0- B	-0-	1649	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2005	N	2005	-0-	-0- B	-0-	2005	2			N	-0-					-0-
10	1937	N	1937	-0-	-0- B	-0-	1937	2			N	-0-					-0-
11	1590	N	1562	-0-	-28 B	-0-	1562	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1673	N	1673	-0-	-0- B	-0-	1673	2			N	-0-					-0-
07	1761	N	1761	-0-	-0- B	-0-	1761	2			N	-0-					-0-
08	1857	N	1857	-0-	-0- B	-0-	1857	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1680	N	1528	-0-	-152 B	-0-	1528	2			N	-0-					-0-
10	1767	N	1283	-0-	-484 B	-0-	1283	2			N	-0-					-0-
11	1800	N	861	-0-	-939 B	-0-	861	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
07	1333	N	1282	-0-	-51 B	-0-	1282	2			N	-0-					-0-
08	1209	N	1207	-0-	-2 B	-0-	1207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1237	-0-	-113 B	-0-	1237	2			N	-0-					-0-
10	1271	N	1218	-0-	-53 B	-0-	1218	2			N	-0-					-0-
11	1170	N	831	-0-	-339 B	-0-	831	2			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
07	1488	N	1213	-0-	-275 B	-0-	1213	2			N	-0-					-0-
08	961	N	923	-0-	-38 B	-0-	923	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1626	N	1626	-0-	-0- B	-0-	1626	2			N	-0-					-0-
10	1599	N	1599	-0-	-0- B	-0-	1599	2			N	-0-					-0-
*11	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
07	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
08	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	934	-0-	-56 B	-0-	934	2			N	-0-					-0-
10	992	N	870	-0-	-122 B	-0-	870	2			N	-0-					-0-
11	900	N	626	-0-	-274 B	-0-	626	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	959	-0-	-181 B	-0-	959	2			N	-0-					-0-
07	1116	N	896	-0-	-220 B	-0-	896	2			N	-0-					-0-
08	992	N	835	-0-	-157 B	-0-	835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
10	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
11	810	N	661	-0-	-149 B	-0-	661	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
07	1643	N	1502	-0-	-141 B	-0-	1502	2			N	-0-					-0-
08	1488	N	1305	-0-	-183 B	-0-	1305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1662	-0-	-18 B	-0-	1662	2			N	-0-					-0-
10	1663	N	1663	-0-	-0- B	-0-	1663	2			N	-0-					-0-
*11	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
07	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
08	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-
10	1811	N	1811	-0-	-0- B	-0-	1811	2			N	-0-					-0-
11	1230	N	504	-0-	-726 B	-0-	504	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	299	-0-	-61 B	-0-	299	2			N	-0-					-0-
07	372	N	271	-0-	-101 B	-0-	271	2			N	-0-					-0-
08	310	N	198	-0-	-112 B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	271	-0-	-29 B	-0-	271	2			N	-0-					-0-
10	279	N	41	-0-	-238 B	-0-	41	2			N	-0-					-0-
11	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
07	1178	N	1068	-0-	-110 B	-0-	1068	2			N	-0-					-0-
08	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
10	1054	N	913	-0-	-141 B	-0-	913	2			N	-0-					-0-
11	1110	N	869	-0-	-241 B	-0-	869	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1060	-0-	-320 B	-0-	1060	2			N	-0-					-0-
07	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
08	1756	N	1756	-0-	-0- B	-0-	1756	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1887	N	1887	-0-	-0- B	-0-	1887	2			N	-0-					-0-
10	1627	N	1627	-0-	-0- B	-0-	1627	2			N	-0-					-0-
11	1710	N	1651	-0-	-59 B	-0-	1651	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	3134	-0-	-16 B	-0-	3134	2			N	-0-					-0-
07	3317	N	3262	-0-	-55 B	-0-	3262	2			N	-0-					-0-
08	3322	N	3322	-0-	-0- B	-0-	3322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3154	N	3154	-0-	-0- B	-0-	3154	2			N	-0-					-0-
10	3255	N	3227	-0-	-28 B	-0-	3227	2			N	-0-					-0-
11	3210	N	3073	-0-	-137 B	-0-	3073	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
07	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
08	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
10	713	N	687	-0-	-26 B	-0-	687	2			N	-0-					-0-
11	690	N	576	-0-	-114 B	-0-	576	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1340	-0-	-100 B	-0-	217	1	1123	2	N	-0-					-0-
07	1646	N	1646	-0-	-0- B	-0-	278	1	1368	2	N	-0-					-0-
08	1364	N	1349	-0-	-15 B	-0-	225	1	1124	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1637	N	1637	-0-	-0- B	-0-	269	1	1368	2	N	-0-					-0-
10	1643	N	1324	-0-	-319 B	-0-	215	1	1109	2	N	-0-					-0-
*11	1400	N	1400	-0-	-0- B	-0-	245	1	1155	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	811	-0-	-929 B	-0-	811	2			N	-0-					-0-
07	1705	N	1405	-0-	-300 B	-0-	1405	2			N	-0-					-0-
08	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
10	1395	N	1372	-0-	-23 B	-0-	1372	2			N	-0-					-0-
*11	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	686	-0-	-274 B	-0-	686	2			N	-0-					-0-
07	1209	N	1080	-0-	-129 B	-0-	1080	2			N	-0-					-0-
08	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
10	1085	N	660	-0-	-425 B	-0-	660	2			N	-0-					-0-
11	1110	N	477	-0-	-633 B	-0-	477	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	463	-0-	-377 B	-0-	463	2			N	-0-					-0-
07	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
08	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
10	899	N	795	-0-	-104 B	-0-	795	2			N	-0-					-0-
*11	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1485	-0-	-465 B	-0-	1485	2			N	-0-					-0-
07	2298	N	2298	-0-	-0- B	-0-	2298	2			N	-0-					-0-
08	1738	N	1738	-0-	-0- B	-0-	1738	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2165	N	2165	-0-	-0- B	-0-	2165	2			N	-0-					-0-
10	2294	N	1674	-0-	-620 B	-0-	1674	2			N	-0-					-0-
*11	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	620	-0-	-10 B	-0-	620	2			N	-0-					-0-
07	682	N	573	-0-	-109 B	-0-	573	2			N	-0-					-0-
08	527	N	497	-0-	-30 B	-0-	497	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
*11	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1800	N	1761	-0-	-39	B	-0-	268	1	1493	2	N	-0-			-0-
07	2201	N	1479	-0-	-722	B	-0-	232	1	1247	2	N	-0-			-0-
08	2201	N	949	-0-	-1252	B	-0-	116	1	833	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2546	N	2546	-0-	-0-	B	-0-	432	1	2114	2	N	-0-			-0-
10	2269	N	2269	-0-	-0-	B	-0-	368	1	1901	2	N	-0-			-0-
*11	1917	N	1917	-0-	-0-	B	-0-	357	1	1560	2	N	-0-			-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

06	2573	N	2573	-0-	-0-	B	-0-	418	1	2155	2	N	-0-			-0-
07	2604	N	2583	-0-	-21	B	-0-	430	1	2153	2	N	-0-			-0-
08	2574	N	2574	-0-	-0-	B	-0-	436	1	2138	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2580	N	2390	-0-	-190	B	-0-	432	1	1958	2	N	-0-			-0-
10	2573	N	2446	-0-	-127	B	-0-	414	1	2032	2	N	-0-			-0-
11	2490	N	1807	-0-	-683	B	-0-	340	1	1467	2	N	-0-			-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

06	4140	N	4024	-0-	-116	B	-0-	647	1	3377	2	N	-0-			-0-
07	4247	N	3938	-0-	-309	B	-0-	640	1	3298	2	N	-0-			-0-
08	3708	N	3708	-0-	-0-	B	-0-	594	1	3114	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4020	N	3858	-0-	-162	B	-0-	656	1	3202	2	N	-0-			-0-
10	3954	N	3954	-0-	-0-	B	-0-	685	1	3269	2	N	-0-			-0-
*11	3734	N	3734	-0-	-0-	B	-0-	663	1	3071	2	N	-0-			-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1721	N	1721	-0-	-0-	B	-0-	1721	2			N	-0-			-0-
07	1767	N	1668	-0-	-99	B	-0-	1668	2			N	-0-			-0-
08	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1710	N	1509	-0-	-201	B	-0-	1509	2			N	-0-			-0-
10	1674	N	1208	-0-	-466	B	-0-	1208	2			N	-0-			-0-
11	1500	N	1431	-0-	-69	B	-0-	1431	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2880	N	1928	-0-	-952 B	-0-	229	1	1699	2	N	-0-			-0-
07	3100	N	3234	-0-	134 B	134	438	1	2796	2	N	-0-			-0-
08	2759	N	2543	-0-	-216 B	-0-	331	1	2212	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2929	N	2929	-0-	-0- B	-0-	432	1	2497	2	N	-0-			-0-
10	3224	#	2899	-0-	-325 B	-325	446	1	2453	2	N	-0-			-0-
11	3120	#	2468	-0-	-652 B	-977	383	1	2085	2	N	-0-			-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1710	N	1661	-0-	-49 B	-0-	627	1	1034	2	N	-0-			-0-
07	1767	N	1714	-0-	-53 B	-0-	663	1	1051	2	N	-0-			-0-
08	1686	N	1686	-0-	-0- B	-0-	642	1	1044	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1661	N	1661	-0-	-0- B	-0-	663	1	998	2	N	-0-			-0-
10	1705	N	1605	-0-	-100 B	-0-	630	1	975	2	N	-0-			-0-
11	1620	N	1380	-0-	-240 B	-0-	520	1	860	2	N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-			-0-
07	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-			-0-
08	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1320	N	1251	-0-	-69 B	-0-	1251	2			N	-0-			-0-
10	1333	N	988	-0-	-345 B	-0-	988	2			N	-0-			-0-
11	1230	N	1089	-0-	-141 B	-0-	1089	2			N	-0-			-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

06	1920	N	1820	-0-	-100 B	-0-	1820	2			N	-0-			-0-
07	1860	N	1682	-0-	-178 B	-0-	1682	2			N	-0-			-0-
08	1798	N	1649	-0-	-149 B	-0-	1649	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1830	N	1814	-0-	-16 B	-0-	1814	2			N	-0-			-0-
10	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-			-0-
*11	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-			-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

06	2652	N	2652	-0-	-0- B	-0-	2652	2			N	-0-			-0-
07	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-			-0-
08	2480	N	2355	-0-	-125 B	-0-	2355	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2640	N	1314	-0-	-1326 B	-0-	1314	2			N	-0-			-0-
10	2449	N	278	-0-	-2171 B	-0-	278	2			N	-0-			-0-
*11	2421	N	2421	-0-	-0- B	-0-	2421	2			N	-0-			-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

06	2490	N	1711	-0-	-779 B	-0-	266	1	1445	2	N	-0-			-0-
07	2564	N	2564	-0-	-0- B	-0-	442	1	2122	2	N	-0-			-0-
08	2356	N	1782	-0-	-574 B	-0-	256	1	1526	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2467	N	2467	-0-	-0- B	-0-	432	1	2035	2	N	-0-			-0-
10	2573	N	2315	-0-	-258 B	-0-	403	1	1912	2	N	-0-			-0-
*11	2293	N	2293	-0-	-0- B	-0-	432	1	1861	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1501	N	1501	-0-	-0-	B	-0-	1501	2			N	-0-			-0-
07	1519	N	1098	-0-	-421	B	-0-	1098	2			N	-0-			-0-
08	1607	N	1607	-0-	-0-	B	-0-	1607	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1500	N	1466	-0-	-34	B	-0-	1466	2			N	-0-			-0-
10	1409	N	1409	-0-	-0-	B	-0-	1409	2			N	-0-			-0-
11	1560	N	1047	-0-	-513	B	-0-	1047	2			N	-0-			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2130	N	1682	-0-	-448	B	-0-	314	1	1368	2	N	-0-			-0-
07	2003	N	2003	-0-	-0-	B	-0-	354	1	1649	2	N	-0-			-0-
08	2170	N	1583	-0-	-587	B	-0-	264	1	1319	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2166	N	2166	-0-	-0-	B	-0-	432	1	1734	2	N	-0-			-0-
10	2104	N	2104	-0-	-0-	B	-0-	446	1	1658	2	N	-0-			-0-
*11	1966	N	1966	-0-	-0-	B	-0-	410	1	1556	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1781	N	1781	-0-	-0-	B	-0-	340	1	1441	2	N	-0-			-0-
07	1875	N	1875	-0-	-0-	B	-0-	376	1	1499	2	N	-0-			-0-
08	1364	N	1234	-0-	-130	B	-0-	221	1	1013	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1770	N	1651	-0-	-119	B	-0-	312	1	1339	2	N	-0-			-0-
10	1860	N	1642	-0-	-218	B	-0-	391	1	1251	2	N	-0-			-0-
11	1200	N	823	-0-	-377	B	-0-	158	1	665	2	N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2439	N	2439	-0-	-0-	B	-0-	632	1	1807	2	N	-0-			-0-
07	2463	N	2463	-0-	-0-	B	-0-	677	1	1786	2	N	-0-			-0-
08	2883	N	2370	-0-	-513	B	-0-	644	1	1726	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2430	N	2339	-0-	-91	B	-0-	663	1	1676	2	N	-0-			-0-
10	2449	N	2386	-0-	-63	B	-0-	685	1	1701	2	N	-0-			-0-
11	2280	N	1509	-0-	-771	B	-0-	429	1	1080	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2280	N	2075	-0-	-205	B	-0-	379	1	1696	2	N	-0-			-0-
07	2325	N	2288	-0-	-37	B	-0-	427	1	1861	2	N	-0-			-0-
08	2170	N	1984	-0-	-186	B	-0-	352	1	1632	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2186	N	2186	-0-	-0-	B	-0-	432	1	1754	2	N	-0-			-0-
10	2294	N	2171	-0-	-123	B	-0-	425	1	1746	2	N	-0-			-0-
*11	1998	N	1998	-0-	-0-	B	-0-	393	1	1605	2	N	-0-			-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1500	N	1337	-0-	-163	B	-0-	1337	2			N	-0-			-0-
07	1426	N	1213	-0-	-213	B	-0-	1213	2			N	-0-			-0-
08	1457	N	870	-0-	-587	B	-0-	870	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1531	N	1531	-0-	-0-	B	-0-	1531	2			N	-0-			-0-
10	1209	N	944	-0-	-265	B	-0-	944	2			N	-0-			-0-
*11	1128	N	1128	-0-	-0-	B	-0-	1128	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1187	-0-	-43	B	-0-	1187	2			N	-0-					-0-
07	1022	N	1022	-0-	-0-	B	-0-	1022	2			N	-0-					-0-
08	1281	N	1281	-0-	-0-	B	-0-	1281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-
10	1252	N	1252	-0-	-0-	B	-0-	1252	2			N	-0-					-0-
11	1230	N	1158	-0-	-72	B	-0-	1158	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	N	997	-0-	-0-	B	-0-	997	2			N	-0-					-0-
07	1302	N	1258	-0-	-44	B	-0-	1258	2			N	-0-					-0-
08	1200	N	1200	-0-	-0-	B	-0-	1200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1121	N	1121	-0-	-0-	B	-0-	1121	2			N	-0-					-0-
10	1271	N	1052	-0-	-219	B	-0-	1052	2			N	-0-					-0-
11	1170	N	983	-0-	-187	B	-0-	983	2			N	-0-					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
07	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
08	527	N	467	-0-	-60	B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					-0-
10	620	N	363	-0-	-257	B	-0-	363	2			N	-0-					-0-
*11	619	N	619	-0-	-0-	B	-0-	619	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	99	-0-	-51	B	-0-	99	2			N	-0-					-0-
07	155	N	115	-0-	-40	B	-0-	115	2			N	-0-					-0-
08	124	N	109	-0-	-15	B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
10	124	N	68	-0-	-56	B	-0-	68	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	970	-0-	-320	B	-0-	970	2			N	-0-					-0-
07	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
08	1457	N	6	-0-	-1451	B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	-0-	-0-	-960	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1053	-0-	-57 B	-0-	1053	2			N	-0-					-0-
07	1364	N	1325	-0-	-39 B	-0-	1325	2			N	-0-					-0-
08	1333	N	1207	-0-	-126 B	-0-	1207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	109	-0-	-941 B	-0-	109	2			N	-0-					-0-
10	1333	N	686	-0-	-647 B	-0-	686	2			N	-0-					-0-
*11	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
07	1085	N	1066	-0-	-19 B	-0-	1066	2			N	-0-					-0-
08	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	930	-0-	-240 B	-0-	930	2			N	-0-					-0-
10	1054	N	897	-0-	-157 B	-0-	897	2			N	-0-					-0-
11	1170	N	879	-0-	-291 B	-0-	879	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	940	-0-	-50 B	-0-	940	2			N	-0-					-0-
07	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
08	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
10	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
*11	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	480	-0-	-180 B	-0-	142	1	338	2	N	-0-					-0-
07	651	N	201	-0-	-450 B	-0-	45	1	156	2	N	-0-					-0-
08	434	N	316	-0-	-118 B	-0-	86	1	230	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	420	-0-	-60 B	-0-	126	1	294	2	N	-0-					-0-
10	186	N	78	-0-	-108 B	-0-	26	1	52	2	N	-0-					-0-
*11	592	N	592	-0-	-0- B	-0-	185	1	407	2	N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1857	-0-	-393 B	-0-	1857	2			N	-0-					-0-
07	2604	N	2149	-0-	-455 B	-0-	2149	2			N	-0-					-0-
08	2511	N	1291	-0-	-1220 B	-0-	1291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2501	N	2501	-0-	-0- B	-0-	2501	2			N	-0-					-0-
10	2139	N	1866	-0-	-273 B	-0-	1866	2			N	-0-					-0-
*11	2023	N	2023	-0-	-0- B	-0-	2023	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
07	1581	N	1360	-0-	-221 B	-0-	1360	2			N	-0-					-0-
08	2108	N	1383	-0-	-725 B	-0-	1383	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1191	-0-	-519 B	-0-	1191	2			N	-0-					-0-
10	1364	N	1133	-0-	-231 B	-0-	1133	2			N	-0-					-0-
11	1350	N	1197	-0-	-153 B	-0-	1197	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2050	-0-	-80 B	-0-	2050	2			N	-0-					-0-
07	2573	N	1984	-0-	-589 B	-0-	1984	2			N	-0-					-0-
08	2294	N	1837	-0-	-457 B	-0-	1837	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
10	2067	N	2067	-0-	-0- B	-0-	2067	2			N	-0-					-0-
11	1770	N	1466	-0-	-304 B	-0-	1466	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1617	-0-	-153 B	-0-	1617	2			N	-0-					-0-
07	1860	N	1732	-0-	-128 B	-0-	1732	2			N	-0-					-0-
08	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-
10	2011	N	2011	-0-	-0- B	-0-	2011	2			N	-0-					-0-
*11	1879	N	1879	-0-	-0- B	-0-	1879	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1355	-0-	-1015 B	-0-	1355	2			N	-0-					-0-
07	2604	N	2506	-0-	-98 B	-0-	2506	2			N	-0-					-0-
08	2542	N	2107	-0-	-435 B	-0-	2107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2522	N	2522	-0-	-0- B	-0-	2522	2			N	-0-					-0-
10	2511	N	2391	-0-	-120 B	-0-	2391	2			N	-0-					-0-
*11	2323	N	2323	-0-	-0- B	-0-	2323	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	N	2350	-0-	-1400 B	-0-	2350	2			N	-0-					-0-
07	3286	N	2933	-0-	-353 B	-0-	2933	2			N	-0-					-0-
08	3534	N	2163	-0-	-1371 B	-0-	2163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	220	-0-	-2120 B	-0-	220	2			N	-0-					-0-
10	2945	N	1498	-0-	-1447 B	-0-	1498	2			N	-0-					-0-
*11	2319	N	2319	-0-	-0- B	-0-	2319	2			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	369	-0-	-1791 B	-0-	369	2			N	-0-					-0-
07	2449	N	14	-0-	-2435 B	-0-	14	2			N	-0-					-0-
08	1767	N	77	-0-	-1690 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
10	2406	N	2406	-0-	-0- B	-0-	2406	2			N	-0-					-0-
*11	1900	N	1900	-0-	-0- B	-0-	1900	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
07	1116	N	1003	-0-	-113 B	-0-	1003	2			N	-0-					-0-
08	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
10	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
*11	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1647	-0-	-33 B	-0-	413	1	1234	2	N	-0-					-0-
07	1865	N	1865	-0-	-0- B	-0-	443	1	1422	2	N	-0-					-0-
08	1767	N	1604	-0-	-163 B	-0-	336	1	1268	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1701	N	1701	-0-	-0- B	-0-	393	1	1308	2	N	-0-					-0-
10	1860	N	1804	-0-	-56 B	-0-	446	1	1358	2	N	-0-					-0-
11	1560	N	1266	-0-	-294 B	-0-	275	1	991	2	N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
07	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
08	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
10	1240	N	105	-0-	-1135 B	-0-	105	2			N	-0-					-0-
11	1410	N	63	-0-	-1347 B	-0-	63	2			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2314	-0-	-56 B	-0-	2314	2			N	-0-					-0-
07	3317	N	3043	-0-	-274 B	-0-	3043	2			N	-0-					-0-
08	3069	N	1794	-0-	-1275 B	-0-	1794	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3075	N	3075	-0-	-0- B	-0-	3075	2			N	-0-					-0-
10	3038	N	2390	-0-	-648 B	-0-	2390	2			N	-0-					-0-
*11	2448	N	2448	-0-	-0- B	-0-	2448	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2179	N	2179	-0-	-0- B	-0-	392	1	1787	2	N	-0-					-0-
07	2458	N	2458	-0-	-0- B	-0-	411	1	2047	2	N	-0-					-0-
08	2387	N	1980	-0-	-407 B	-0-	313	1	1667	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2447	N	2447	-0-	-0- B	-0-	432	1	2015	2	N	-0-					-0-
10	2449	N	2448	-0-	-1 B	-0-	446	1	2002	2	N	-0-					-0-
*11	2029	N	2029	-0-	-0- B	-0-	380	1	1649	2	N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2784	-0-	-246 B	-0-	2784	2			N	-0-					-0-
07	2104	N	2104	-0-	-0- B	-0-	2104	2			N	-0-					-0-
08	3007	N	3007	-0-	-0- B	-0-	3007	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2892	N	2892	-0-	-0- B	-0-	2892	2			N	-0-					-0-
10	3095	N	3095	-0-	-0- B	-0-	3095	2			N	-0-					-0-
*11	3052	N	3052	-0-	-0- B	-0-	3052	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	344	-0-	-106 B	-0-	344	2			N	-0-					-0-
07	496	N	406	-0-	-90 B	-0-	406	2			N	-0-					-0-
08	341	N	248	-0-	-93 B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
10	403	N	367	-0-	-36 B	-0-	367	2			N	-0-					-0-
*11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
07	620	N	567	-0-	-53 B	-0-	567	2			N	-0-					-0-
08	620	N	304	-0-	-316 B	-0-	304	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	532	-0-	-38 B	-0-	532	2			N	-0-					-0-
10	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
*11	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2384	N	2384	-0-	-0- B	-0-	2384	2			N	-0-					-0-
07	2449	N	2409	-0-	-40 B	-0-	2409	2			N	-0-					-0-
08	2418	N	2202	-0-	-216 B	-0-	2202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2364	-0-	-6 B	-0-	2364	2			N	-0-					-0-
10	2418	N	2377	-0-	-41 B	-0-	2377	2			N	-0-					-0-
*11	2331	N	2331	-0-	-0- B	-0-	2331	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-					-0-
07	1807	N	1807	-0-	-0- B	-0-	1807	2			N	-0-					-0-
08	2077	N	1730	-0-	-347 B	-0-	1730	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1827	N	1827	-0-	-0- B	-0-	1827	2			N	-0-					-0-
10	1852	N	1852	-0-	-0- B	-0-	1852	2			N	-0-					-0-
11	1680	N	1527	-0-	-153 B	-0-	1527	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
07	744	N	647	-0-	-97 B	-0-	647	2			N	-0-					-0-
08	713	N	594	-0-	-119 B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
10	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
*11	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1142	-0-	-88 B	-0-	1108	2	34	9	N	31	50	1			14
07	1240	N	1209	-0-	-31 B	-0-	1184	2	25	9	N	23	25	1			12
08	1123	N	1123	-0-	-0- B	-0-	1098	2	25	9	N	23	25	1			10
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1093	-0-	-47 B	-0-	1070	2	23	9	N	21	26	1			5
10	1209	N	1047	-0-	-162 B	-0-	1000	2	47	9	N	43	25	1			23
*11	1140	N	1140	-0-	-0- B	-0-	1077	2	63	9	N	57	51	1			29

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38 B	-0-	172	2			N	-0-					-0-
07	279	N	231	-0-	-48 B	-0-	231	2			N	-0-					-0-
08	837	N	85	-0-	-752 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	7	-0-	-173 B	-0-	7	2			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1381	-0-	-449	B	-0-	1346	2	35	9	N	32	50	1			19
07	1674	N	1501	-0-	-173	B	-0-	1476	2	25	9	N	23	26	1			16
08	1625	N	1625	-0-	-0-	B	-0-	1599	2	26	9	N	24	25	1			15
09/01 BALANCING DATE STATUS -> -0-																		
09	1466	N	1466	-0-	-0-	B	-0-	1443	2	23	9	N	21	26	1			10
10	1488	N	1358	-0-	-130	B	-0-	1312	2	46	9	N	42	25	1			27
11	1560	N	1423	-0-	-137	B	-0-	1360	2	63	9	N	57	50	1			34

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	592	-0-	-308	B	-0-	592	2			N	-0-					-0-
07	961	N	611	-0-	-350	B	-0-	611	2			N	-0-					-0-
08	837	N	704	-0-	-133	B	-0-	704	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	963	N	963	-0-	-0-	B	-0-	963	2			N	-0-					-0-
10	979	N	979	-0-	-0-	B	-0-	979	2			N	-0-					-0-
*11	761	N	761	-0-	-0-	B	-0-	761	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1878	-0-	-12	B	-0-	663	1	1215	2	N	-0-					-0-
07	1921	N	1921	-0-	-0-	B	-0-	666	1	1255	2	N	-0-					-0-
08	1829	N	1801	-0-	-28	B	-0-	619	1	1182	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1866	-0-	-24	B	-0-	663	1	1203	2	N	-0-					-0-
10	1922	N	1915	-0-	-7	B	-0-	685	1	1230	2	N	-0-					-0-
*11	1825	N	1825	-0-	-0-	B	-0-	663	1	1162	2	N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2886	N	2886	-0-	-0-	B	-0-	432	1	2454	2	N	-0-					-0-
07	2914	N	2886	-0-	-28	B	-0-	433	1	2453	2	N	-0-					-0-
08	2814	N	2814	-0-	-0-	B	-0-	429	1	2385	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2880	N	2772	-0-	-108	B	-0-	432	1	2340	2	N	-0-					-0-
10	2884	N	2884	-0-	-0-	B	-0-	446	1	2438	2	N	-0-					-0-
11	2730	N	2184	-0-	-546	B	-0-	353	1	1831	2	N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1698	N	1698	-0-	-0-	B	-0-	1698	2			N	-0-					-0-
07	1488	N	1419	-0-	-69	B	-0-	1419	2			N	-0-					-0-
08	1398	N	1398	-0-	-0-	B	-0-	1398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	941	-0-	-769	B	-0-	941	2			N	-0-					-0-
10	1426	N	-0-	-0-	-1426	B	-0-					N	-0-					-0-
*11	1460	N	1460	-0-	-0-	B	-0-	1460	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2917	N	2917	-0-	-0-	B	-0-	2917	2			N	-0-					-0-
07	2945	N	2761	-0-	-184	B	-0-	2761	2			N	-0-					-0-
08	2716	N	2716	-0-	-0-	B	-0-	2716	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2910	N	2770	-0-	-140	B	-0-	2770	2			N	-0-					-0-
10	2832	N	2832	-0-	-0-	B	-0-	2832	2			N	-0-					-0-
*11	2687	N	2687	-0-	-0-	B	-0-	2687	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1142	-0-	-118 B	-0-	271	1	871	2	N	-0-					-0-
07	1240	N	1091	-0-	-149 B	-0-	233	1	858	2	N	-0-					-0-
08	1209	N	914	-0-	-295 B	-0-	164	1	750	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1126	-0-	-14 B	-0-	261	1	865	2	N	-0-					-0-
10	1107	N	1107	-0-	-0- B	-0-	240	1	867	2	N	-0-					-0-
*11	1089	N	1089	-0-	-0- B	-0-	259	1	830	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1608	N	1608	-0-	-0- B	-0-	238	1	1370	2	N	-0-					-0-
07	1595	N	1595	-0-	-0- B	-0-	254	1	1341	2	N	-0-					-0-
08	1649	N	1649	-0-	-0- B	-0-	252	1	1397	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1608	-0-	-12 B	-0-	282	1	1326	2	N	-0-					-0-
10	1617	N	1617	-0-	-0- B	-0-	288	1	1329	2	N	-0-					-0-
11	1590	N	1381	-0-	-209 B	-0-	259	1	1122	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1001	-0-	-139 B	-0-	230	1	771	2	N	-0-					-0-
07	982	N	982	-0-	-0- B	-0-	229	1	753	2	N	-0-					-0-
08	972	N	972	-0-	-0- B	-0-	230	1	742	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	420	-0-	-570 B	-0-	98	1	322	2	N	-0-					-0-
10	992	N	332	-0-	-660 B	-0-	52	1	280	2	N	-0-					-0-
11	930	N	815	-0-	-115 B	-0-	206	1	609	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2402	-0-	-298 B	-0-	2402	2			N	-0-					-0-
07	2755	N	2755	-0-	-0- B	-0-	2755	2			N	-0-					-0-
08	2666	N	2547	-0-	-119 B	-0-	2547	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2672	N	2672	-0-	-0- B	-0-	2672	2			N	-0-					-0-
10	3100	N	3122	-0-	22 B	22	3122	2			N	-0-					-0-
*11	2911	N	2889	-0-	-22 B	-0-	2889	2			N	-0-					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	425	-0-	-505 B	-0-	425	2			N	-0-					-0-
07	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
08	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
10	1147	N	1118	-0-	-29 B	-0-	1118	2			N	-0-					-0-
11	1110	N	1026	-0-	-84 B	-0-	1026	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2447	-0-	-13 B	-0-	418	1	2029	2	N	-0-					-0-
07	2702	N	2702	-0-	-0- B	-0-	440	1	2262	2	N	-0-					-0-
08	2666	N	2614	-0-	-52 B	-0-	427	1	2187	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2134	-0-	-326 B	-0-	337	1	1797	2	N	-0-					-0-
10	2820	N	2820	-0-	-0- B	-0-	446	1	2374	2	N	-0-					-0-
11	2520	N	2188	-0-	-332 B	-0-	357	1	1831	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5179	N	5179	-0-	-0- B	-0-	5179	2			N	-0-					-0-
07	5704	N	4496	-0-	-1208 B	-0-	4496	2			N	-0-					-0-
08	4464	N	3819	-0-	-645 B	-0-	3819	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5640	N	5640	-0-	-0- B	-0-	5640	2			N	-0-					-0-
10	4986	N	4986	-0-	-0- B	-0-	4986	2			N	-0-					-0-
*11	4723	N	4723	-0-	-0- B	-0-	4723	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	N	3352	-0-	-68 B	-0-	578	1	2774	2	N	-0-					-0-
07	3751	N	3220	-0-	-531 B	-0-	629	1	2591	2	N	-0-					-0-
08	3720	N	3409	-0-	-311 B	-0-	648	1	2761	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3494	N	3494	-0-	-0- B	-0-	663	1	2831	2	N	-0-					-0-
10	3986	N	3986	-0-	-0- B	-0-	685	1	3301	2	N	-0-					-0-
*11	3710	N	3710	-0-	-0- B	-0-	627	1	3083	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1340	N	1340	-0-	-0- B	-0-	252	1	1088	2	N	-0-					-0-
07	1320	N	1320	-0-	-0- B	-0-	260	1	1060	2	N	-0-					-0-
08	1550	N	914	-0-	-636 B	-0-	165	1	749	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1313	-0-	-37 B	-0-	288	1	1025	2	N	-0-					-0-
10	1333	N	1235	-0-	-98 B	-0-	298	1	937	2	N	-0-					-0-
*11	1090	N	1090	-0-	-0- B	-0-	269	1	821	2	N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2402	N	2402	-0-	-0- B	-0-	397	1	2005	2	N	-0-					-0-
07	2511	N	2244	-0-	-267 B	-0-	366	1	1878	2	N	-0-					-0-
08	2490	N	2490	-0-	-0- B	-0-	389	1	2101	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2255	-0-	-145 B	-0-	408	1	1847	2	N	-0-					-0-
10	2251	N	2251	-0-	-0- B	-0-	410	1	1841	2	N	-0-					-0-
11	2400	N	1476	-0-	-924 B	-0-	269	1	1207	2	N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2102	N	2102	-0-	-0- B	-0-	2102	2			N	-0-					-0-
07	2480	N	2025	-0-	-455 B	-0-	2025	2			N	-0-					-0-
08	2449	N	1886	-0-	-563 B	-0-	1886	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2596	N	2596	-0-	-0- B	-0-	2596	2			N	-0-					-0-
10	2413	N	2413	-0-	-0- B	-0-	2413	2			N	-0-					-0-
11	1830	N	1383	-0-	-447 B	-0-	1383	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
07	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
08	1209	N	1005	-0-	-204 B	-0-	1005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-
10	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
*11	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

06	2794	N	2794	-0-	-0-	B	-0-	2794	2			N	-0-					-0-
07	3188	N	3188	-0-	-0-	B	-0-	3188	2			N	-0-					-0-
08	3286	N	2220	-0-	-1066	B	-0-	2220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2790	N	2690	-0-	-100	B	-0-	2690	2			N	-0-					-0-
10	3193	N	3172	-0-	-21	B	-0-	3172	2			N	-0-					-0-
*11	2704	N	2704	-0-	-0-	B	-0-	2704	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

06	2040	N	1879	-0-	-161	B	-0-	1879	2			N	-0-					-0-
07	1829	N	1825	-0-	-4	B	-0-	1825	2			N	-0-					-0-
08	2077	N	1690	-0-	-387	B	-0-	1690	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1737	-0-	-153	B	-0-	1737	2			N	-0-					-0-
10	1829	N	1819	-0-	-10	B	-0-	1819	2			N	-0-					-0-
*11	1870	N	1870	-0-	-0-	B	-0-	1870	2			N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

06	1470	N	1087	-0-	-383	B	-0-	1087	2			N	-0-					-0-
07	1550	N	1520	-0-	-30	B	-0-	1520	2			N	-0-					-0-
08	1647	N	1647	-0-	-0-	B	-0-	1647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1244	N	1244	-0-	-0-	B	-0-	1244	2			N	-0-					-0-
10	1519	N	1497	-0-	-22	B	-0-	1497	2			N	-0-					-0-
11	1590	N	1300	-0-	-290	B	-0-	1300	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

06	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-
07	217	N	148	-0-	-69	B	-0-	148	2			N	-0-					-0-
08	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	167	-0-	-13	B	-0-	167	2			N	-0-					-0-
10	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
11	240	N	124	-0-	-116	B	-0-	124	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
07	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
08	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	307	-0-	-23	B	-0-	307	2			N	-0-					-0-
10	341	N	260	-0-	-81	B	-0-	260	2			N	-0-					-0-
11	330	N	255	-0-	-75	B	-0-	255	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2474	N	2474	-0-	-0- B	-0-	2474	2			N	-0-					-0-
07	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-					-0-
08	2573	N	2269	-0-	-304 B	-0-	2269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2296	-0-	-164 B	-0-	2296	2			N	-0-					-0-
10	2422	N	2422	-0-	-0- B	-0-	2422	2			N	-0-					-0-
*11	2303	N	2303	-0-	-0- B	-0-	2303	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
08	310	N	268	-0-	-42 B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	251	-0-	-49 B	-0-	251	2			N	-0-					-0-
10	279	N	231	-0-	-48 B	-0-	231	2			N	-0-					-0-
*11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16 B	-0-	254	2			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
08	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
10	310	N	229	-0-	-81 B	-0-	229	2			N	-0-					-0-
*11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-5185					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-5185					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-5185					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5185																	
09 14B2 EXT			2365	-0-	2365 B	2365	2365	2			N	-0-					-0-
10	0	N	3312	-0-	3312 B	5677	3312	2			N	-0-					-0-
11	0	N	2857	-0-	2857 B	8534	2857	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
07	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
08	1392	N	1392	-0-	-0- B	-0-	1392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
10	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
11	748	N	729	-0-	-19 B	-0-	729	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF WHITE DEER //CONT.// 154768
NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1759	N	1759	-0-	-0-	B	-0-	1759	2			N	-0-					-0-
07	1455	N	1455	-0-	-0-	B	-0-	1455	2			N	-0-					-0-
08	1643	N	981	-0-	-662	B	-0-	981	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1730	N	1730	-0-	-0-	B	-0-	1730	2			N	-0-					-0-
*10	1619	N	1619	-0-	-0-	B	-0-	1619	2			N	-0-					-0-
*11	1517	N	1517	-0-	-0-	B	-0-	1517	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1346	N	1346	-0-	-0-	B	-0-	1342	2	4	9	N	4					176
07	1319	N	1319	-0-	-0-	B	-0-	1317	2	2	9	N	2					178
08	1643	N	913	-0-	-730	B	-0-	912	2	1	9	N	1					179
09/01 BALANCING DATE STATUS -> -0-																		
09	1656	N	1656	-0-	-0-	B	-0-	1653	2	3	9	N	3					182
*10	1451	N	1451	-0-	-0-	B	-0-	1451	2			N	-0-					182
*11	1429	N	1429	-0-	-0-	B	-0-	1427	2	2	9	N	2	167	1			17

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1835	N	1835	-0-	-0-	B	-0-	1835	2			N	-0-					-0-
07	1861	N	1861	-0-	-0-	B	-0-	1861	2			N	-0-					-0-
08	1364	N	846	-0-	-518	B	-0-	846	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1730	N	1730	-0-	-0-	B	-0-	1730	2			N	-0-					-0-
10	1860	N	1619	-0-	-241	B	-0-	1619	2			N	-0-					-0-
*11	1517	N	1517	-0-	-0-	B	-0-	1517	2			N	-0-					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	B	-0-	317	3			N	-0-					-0-
07	372	N	300	-0-	-72	B	-0-	300	3			N	-0-					-0-
08	341	N	287	-0-	-54	B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
10	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
*11	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-		-0-	B	-0-	270	2			N	-0-					-0-
07	232	N	232	-0-		-0-	B	-0-	232	2			N	-0-					-0-
08	428	N	428	-0-		-0-	B	-0-	428	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	270	N	164	-0-		-106	B	-0-	164	2			N	-0-					-0-
10	270	N	270	-0-		-0-	B	-0-	270	2			N	-0-					-0-
11	420	N	268	-0-		-152	B	-0-	268	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	817	-0-		-953	B	-0-	817	2			N	-0-					-0-
07	1840	N	1840	-0-		-0-	B	-0-	1840	2			N	-0-					-0-
08	1493	N	1493	-0-		-0-	B	-0-	1493	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1634	N	1634	-0-		-0-	B	-0-	1634	2			N	-0-					-0-
10	1829	N	1595	-0-		-234	B	-0-	1595	2			N	-0-					-0-
*11	1732	N	1732	-0-		-0-	B	-0-	1732	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1271	-0-		-349	B	-0-	1271	2			N	-0-					-0-
07	1659	N	1659	-0-		-0-	B	-0-	1659	2			N	-0-					-0-
08	1562	N	1562	-0-		-0-	B	-0-	1562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1549	N	1549	-0-		-0-	B	-0-	1549	2			N	-0-					-0-
10	1674	N	1428	-0-		-246	B	-0-	1428	2			N	-0-					-0-
*11	1543	N	1543	-0-		-0-	B	-0-	1543	2			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1549	-0-		-611	B	-0-	1549	2			N	-0-					-0-
07	2209	N	2209	-0-		-0-	B	-0-	2209	2			N	-0-					-0-
08	2109	N	2109	-0-		-0-	B	-0-	2109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	2107	N	2107	-0-		-0-	B	-0-	2107	2			N	-0-					-0-
10	2201	N	1946	-0-		-255	B	-0-	1946	2			N	-0-					-0-
*11	2076	N	2076	-0-		-0-	B	-0-	2076	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-		-7	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-		-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
08	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
10	372	N	318	-0-	-54 B	-0-	318	3			N	-0-					-0-
*11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
08	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	372	N	328	-0-	-44 B	-0-	328	2			N	-0-					-0-
*11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
07	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
08	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	554	-0-	-16 B	-0-	554	3			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*11	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	755	-0-	-145 B	-0-	755	3			N	-0-					-0-
07	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
08	899	N	894	-0-	-5 B	-0-	894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
10	899	N	884	-0-	-15 B	-0-	884	3			N	-0-					-0-
11	870	N	869	-0-	-1 B	-0-	869	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
07	1581	N	686	-0-	-895 B	-0-	686	3			N	-0-					-0-
08	1302	N	437	-0-	-865 B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	304	-0-	-506 B	-0-	304	3			N	-0-					-0-
10	682	N	10	-0-	-672 B	-0-	10	3			N	-0-					-0-
*11	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3840	N	3400	-0-	-440 B	-0-	3400	2			N	-0-					-0-
07	3968	N	3946	-0-	-22 B	-0-	3946	2			N	-0-					-0-
08	3937	N	3696	-0-	-241 B	-0-	3696	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4023	N	4023	-0-	-0- B	-0-	4023	2			N	-0-					-0-
10	4050	N	4050	-0-	-0- B	-0-	4050	2			N	-0-					-0-
*11	3752	N	3752	-0-	-0- B	-0-	3752	2			N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

06	1950	N	1773	-0-	-177 B	-0-	1773	3			N	-0-					-0-
07	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
08	2077	N	1948	-0-	-129 B	-0-	1948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
10	1426	N	569	-0-	-857 B	-0-	569	3			N	-0-					-0-
*11	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

06	1740	N	453	-0-	-1287 B	-0-	453	3			N	-0-					-0-
07	2139	N	125	-0-	-2014 B	-0-	125	3			N	-0-					-0-
08	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	151	-0-	-299 B	-0-	151	3			N	-0-					-0-
10	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
11	2070	N	1473	-0-	-597 B	-0-	1473	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	690	N	520	-0-	-170 B	-0-	520	3			N	-0-					-0-
07	682	N	629	-0-	-53 B	-0-	629	3			N	-0-					-0-
08	651	N	390	-0-	-261 B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	333	-0-	-177 B	-0-	333	3			N	-0-					-0-
10	620	N	426	-0-	-194 B	-0-	426	3			N	-0-					-0-
*11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*06	1830	N	1602	-0-	-228 B	-0-	1602	2			N	-0-					-0-
07	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					-0-
08	1922	N	1320	-0-	-602 B	-0-	1320	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1477	-0-	-143 B	-0-	1477	2			N	-0-					-0-
10	1674	N	1424	-0-	-250 B	-0-	1424	2			N	-0-					-0-
*11	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-
07	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
08	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	54	-0-	-36	B	-0-	54	3			N	-0-					-0-
10	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
*11	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1982	N	1982	-0-	-0-	B	-0-	1982	3			N	-0-					-0-
07	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
08	2021	N	2021	-0-	-0-	B	-0-	2021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1928	-0-	-52	B	-0-	1928	3			N	-0-					-0-
10	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-					-0-
11	1950	N	1642	-0-	-308	B	-0-	1642	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
07	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
08	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
10	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
11	900	N	834	-0-	-66	B	-0-	834	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1211	-0-	-349	B	-0-	1211	3			N	-0-					-0-
07	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
08	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
10	1581	N	1395	-0-	-186	B	-0-	1395	3			N	-0-					-0-
11	1470	N	1420	-0-	-50	B	-0-	1420	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
07	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
08	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	45	-0-	-75	B	-0-	45	3			N	-0-					-0-
10	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
*11	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	#	981	-0-	-2649 B	-7648	981	3			N	-0-					-0-
07	3751	#	1398	-0-	-2353 B	-10001	1398	3			N	-0-					-0-
08	3751	#	1256	-0-	-2495 B	-12496	1256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -12496																	
09	3630	#	1920	-0-	-1710 B	-14206	1920	3			N	-0-					-0-
10	1395	N	2257	-0-	862 B	-13344	2257	3			N	-0-					-0-
11	1230	N	2857	-0-	1627 B	-11717	2857	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	109	-0-	-131 B	-0-	109	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	474	-0-	-1716 B	-0-	474	3			N	-0-					-0-
07	2697	N	121	-0-	-2576 B	-0-	121	3			N	-0-					-0-
08	2108	N	2007	-0-	-101 B	-0-	2007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	142	-0-	-338 B	-0-	142	3			N	-0-					-0-
10	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
11	1950	N	1538	-0-	-412 B	-0-	1538	3			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	179	N	179	-0-	-0- B	-0-	78	1	101	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2511	N	2511	-0-	-0- B	-0-	806	1	1705	3	N	-0-					-0-
10	T. A.		3041	-0-	3041 B	3041	973	1	2068	3	N	-0-					-0-
11	T. A.		2738	-0-	2738 B	5779	948	1	1790	3	N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
07	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
08	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	718	-0-	-32 B	-0-	718	3			N	-0-					-0-
10	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
11	750	N	633	-0-	-117 B	-0-	633	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
07	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
08	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
10	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
11	840	N	662	-0-	-178 B	-0-	662	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1440	N	971	-0-	-469 B	-0-	418	1	553	3	N	-0-			-0-
07	1085	N	826	-0-	-259 B	-0-	439	1	387	3	N	-0-			-0-
08	1333	N	1192	-0-	-141 B	-0-	521	1	671	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1046	N	1046	-0-	-0- B	-0-	336	1	710	3	N	-0-			-0-
10	985	N	985	-0-	-0- B	-0-	315	1	670	3	N	-0-			-0-
11	1140	N	840	-0-	-300 B	-0-	291	1	549	3	N	-0-			-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	580	-0-	-620 B	-0-	580	3			N	-0-			-0-
07	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-			-0-
08	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-			-0-
10	1209	N	1091	-0-	-118 B	-0-	1091	3			N	-0-			-0-
*11	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-			-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	488	-0-	-112 B	-0-	488	3			N	-0-			-0-
07	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-			-0-
08	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-			-0-
10	1736	N	1403	-0-	-333 B	-0-	1403	3			N	-0-			-0-
11	1620	N	269	-0-	-1351 B	-0-	269	3			N	-0-			-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1440	N	1057	-0-	-383 B	-0-	1057	3			N	-0-			-0-
07	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-			-0-
08	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-			-0-
10	1736	N	1191	-0-	-545 B	-0-	1191	3			N	-0-			-0-
*11	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-			-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1140	N	1066	-0-	-74 B	-0-	1066	3			N	-0-			-0-
07	1209	N	1207	-0-	-2 B	-0-	1207	3			N	-0-			-0-
08	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1080	N	1078	-0-	-2 B	-0-	1078	3			N	-0-			-0-
10	1209	N	1168	-0-	-41 B	-0-	1168	3			N	-0-			-0-
11	1170	N	1121	-0-	-49 B	-0-	1121	3			N	-0-			-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-			-0-
07	727	N	727	-0-	-0- B	-0-	727	3			N	-0-			-0-
08	688	N	688	-0-	-0- B	-0-	688	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	720	N	478	-0-	-242 B	-0-	478	3			N	-0-			-0-
10	742	N	742	-0-	-0- B	-0-	742	3			N	-0-			-0-
*11	693	N	693	-0-	-0- B	-0-	693	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1482	-0-	-648 B	-0-	1482	3			N	-0-					-0-
07	2108	N	428	-0-	-1680 B	-0-	428	3			N	-0-					-0-
08	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
10	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-
11	2550	N	2174	-0-	-376 B	-0-	2174	3			N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1773	-0-	-327 B	-0-	858	1	915	3	N	-0-					-0-
07	1364	N	694	-0-	-670 B	-0-	264	1	430	3	N	-0-					-0-
08	2401	N	2401	-0-	-0- B	-0-	1023	1	1378	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2028	N	2028	-0-	-0- B	-0-	957	1	1071	3	N	-0-					-0-
10	1885	N	1885	-0-	-0- B	-0-	726	1	1159	3	N	-0-					-0-
11	2310	N	1973	-0-	-337 B	-0-	957	1	1016	3	N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	N	853	-0-	-0- B	-0-	261	1	592	3	N	-0-					-0-
07	679	N	679	-0-	-0- B	-0-	207	1	472	3	N	-0-					-0-
08	1110	N	1110	-0-	-0- B	-0-	279	1	831	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1314	N	1314	-0-	-0- B	-0-	270	1	1044	3	N	-0-					-0-
10	1510	N	1510	-0-	-0- B	-0-	279	1	1231	3	N	-0-					-0-
11	1080	N	257	-0-	-823 B	-0-	117	1	140	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
08	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	218	-0-	-172 B	-0-	218	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*11	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	638	-0-	-862 B	-0-	638	3			N	-0-					-0-
07	1364	N	1290	-0-	-74 B	-0-	1290	3			N	-0-					-0-
08	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
10	1302	N	1164	-0-	-138 B	-0-	1164	3			N	-0-					-0-
11	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
08	341	N	206	-0-	-135 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
10	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
*11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1600	N	1992	-0-	392 B	3143	1912	3	80	9	Y	73	63	1			40
07	3100	N	1656	-0-	-1444 B	1699	1606	3	50	9	Y	45	74	1			11
08	2610	N	911	-0-	-1699 B	-0-	865	3	46	9	Y	42					53
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1313	-0-	-667 B	-0-	1310	3	3	9	Y	3	49	1			7
10	INC G-10		1262	-0-	1262 B	1262	1152	3	110	9	Y	100					107
*11	2780	N	1518	-0-	-1262 B	-0-	1430	3	88	9	Y	80	179	1			8

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
07	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
08	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
10	2480	N	1792	-0-	-688 B	-0-	1792	3			N	-0-					-0-
11	2040	N	1795	-0-	-245 B	-0-	1795	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2100	N	1848	-0-	-252 B	-0-	1848	3			N	-0-					-0-
07	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
08	2046	N	1595	-0-	-451 B	-0-	1595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1379	-0-	-481 B	-0-	1379	3			N	-0-					-0-
10	1736	N	755	-0-	-981 B	-0-	755	3			N	-0-					-0-
*11	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH N/A PERF. N/A

06	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
07	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
08	1705	N	1583	-0-	-122 B	-0-	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
10	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
*11	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH N/A PERF. N/A

06	930	N	836	-0-	-94 B	-0-	836	3			N	-0-					-0-
07	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
08	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
10	992	N	957	-0-	-35 B	-0-	957	3			N	-0-					-0-
11	930	N	914	-0-	-16 B	-0-	914	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
07	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
08	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	309	-0-	-141 B	-0-	309	3			N	-0-					-0-
10	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2759	N	2759	-0-	-0-	B	-0-	540	1	2219	3	N	-0-			-0-
07	2409	N	2409	-0-	-0-	B	-0-	522	1	1887	3	N	-0-			-0-
08	2457	N	2457	-0-	-0-	B	-0-	558	1	1899	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2760	N	2309	-0-	-451	B	-0-	540	1	1769	3	N	-0-			-0-
10	2560	N	2560	-0-	-0-	B	-0-	558	1	2002	3	N	-0-			-0-
11	2370	N	2200	-0-	-170	B	-0-	540	1	1660	3	N	-0-			-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	780	N	18	-0-	-762	B	-0-	18	3			N	-0-			-0-
07	806	N	216	-0-	-590	B	-0-	216	3			N	-0-			-0-
08	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1584	N	1584	-0-	-0-	B	-0-	1584	3			N	-0-			-0-
10	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-			-0-
11	990	N	776	-0-	-214	B	-0-	776	3			N	-0-			-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

06	1890	N	1220	-0-	-670	B	-0-	1220	3			N	-0-			-0-
07	1798	N	1786	-0-	-12	B	-0-	1786	3			N	-0-			-0-
08	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-			-0-
10	1798	N	1346	-0-	-452	B	-0-	1346	3			N	-0-			-0-
*11	1648	N	1648	-0-	-0-	B	-0-	1648	3			N	-0-			-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

06	1410	N	1389	-0-	-21	B	-0-	1389	3			N	-0-			-0-
07	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-			-0-
08	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1645	N	1645	-0-	-0-	B	-0-	1645	3			N	-0-			-0-
10	1705	N	1683	-0-	-22	B	-0-	1683	3			N	-0-			-0-
11	1650	N	1620	-0-	-30	B	-0-	1620	3			N	-0-			-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

06	450	N	438	-0-	-12	B	-0-	438	3			N	-0-			-0-
07	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-			-0-
08	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-			-0-
10	496	N	461	-0-	-35	B	-0-	461	3			N	-0-			-0-
11	480	N	452	-0-	-28	B	-0-	452	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1920	N	1507	-0-	-413	B	-0-	1507	3			N	-0-			-0-
07	2056	N	2056	-0-	-0-	B	-0-	2056	3			N	-0-			-0-
08	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1964	N	1964	-0-	-0-	B	-0-	1964	3			N	-0-			-0-
10	2046	N	1624	-0-	-422	B	-0-	1624	3			N	-0-			-0-
11	1890	N	1833	-0-	-57	B	-0-	1833	3			N	-0-			-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1977	N	1977	-0-	-0-	B	-0-	1977	3			N	-0-			-0-
07	2496	N	2496	-0-	-0-	B	-0-	2496	3			N	-0-			-0-
08	2923	N	2923	-0-	-0-	B	-0-	2923	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2779	N	2779	-0-	-0-	B	-0-	2779	3			N	-0-			-0-
10	2814	N	2814	-0-	-0-	B	-0-	2814	3			N	-0-			-0-
11	2820	N	2780	-0-	-40	B	-0-	2780	3			N	-0-			-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-			-0-
07	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-			-0-
08	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-			-0-
10	434	N	387	-0-	-47	B	-0-	387	3			N	-0-			-0-
*11	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-			-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	960	N	607	-0-	-353	B	-0-	607	3			N	-0-			-0-
07	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-			-0-
08	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-			-0-
10	1178	N	1012	-0-	-166	B	-0-	1012	3			N	-0-			-0-
*11	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-			-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	294	-0-	-1266	B	-0-	294	3			N	-0-			-0-
07	1984	N	108	-0-	-1876	B	-0-	108	3			N	-0-			-0-
08	1519	N	323	-0-	-1196	B	-0-	323	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	300	N	127	-0-	-173	B	-0-	127	3			N	-0-			-0-
10	2246	N	2246	-0-	-0-	B	-0-	2246	3			N	-0-			-0-
*11	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-			-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2430	N	2410	-0-	-20	B	-0-	990	1	1420	3	N	-0-			-0-
07	2393	N	2393	-0-	-0-	B	-0-	1023	1	1370	3	N	-0-			-0-
08	2421	N	2421	-0-	-0-	B	-0-	1023	1	1398	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2400	N	1825	-0-	-575	B	-0-	540	1	1285	3	N	-0-			-0-
10	2387	N	1812	-0-	-575	B	-0-	540	1	1272	3	N	-0-			-0-
11	2340	N	1605	-0-	-735	B	-0-	396	1	1209	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-				N	-0-			-0-
07	589	N	-0-	-0-	-589 B	-0-				N	-0-			-0-
08	63	N	63	-0-	-0- B	-0-	63	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	563	N	563	-0-	-0- B	-0-	563	3		N	-0-			-0-
10	577	N	577	-0-	-0- B	-0-	577	3		N	-0-			-0-
*11	583	N	583	-0-	-0- B	-0-	583	3		N	-0-			-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	409	N	409	-0-	-0- B	-0-	409	3		N	-0-			-0-
07	325	N	325	-0-	-0- B	-0-	325	3		N	-0-			-0-
08	361	N	361	-0-	-0- B	-0-	361	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	420	N	178	-0-	-242 B	-0-	178	3		N	-0-			-0-
10	367	N	367	-0-	-0- B	-0-	367	3		N	-0-			-0-
*11	537	N	537	-0-	-0- B	-0-	537	3		N	-0-			-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	2	-0-	-748 B	-0-	2	3		N	-0-			-0-
07	403	N	-0-	-0-	-403 B	-0-				N	-0-			-0-
08	1474	N	1474	-0-	-0- B	-0-	1474	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1650	N	1650	-0-	-0- B	-0-	1650	3		N	-0-			-0-
10	977	N	977	-0-	-0- B	-0-	977	3		N	-0-			-0-
11	1440	N	713	-0-	-727 B	-0-	713	3		N	-0-			-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2220	N	1279	-0-	-941 B	-0-	1279	2		N	-0-			-0-
07	2673	N	2673	-0-	-0- B	-0-	2673	2		N	-0-			-0-
08	2206	N	2206	-0-	-0- B	-0-	2206	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2291	N	2291	-0-	-0- B	-0-	2291	2		N	-0-			-0-
10	2666	N	2111	-0-	-555 B	-0-	2111	2		N	-0-			-0-
11	2130	N	1880	-0-	-250 B	-0-	1880	2		N	-0-			-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1830	N	1124	-0-	-706 B	-0-	1124	2		N	-0-			-0-
07	2216	N	2216	-0-	-0- B	-0-	2216	2		N	-0-			-0-
08	1777	N	1777	-0-	-0- B	-0-	1777	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1820	N	1820	-0-	-0- B	-0-	1820	2		N	-0-			-0-
10	2201	N	1797	-0-	-404 B	-0-	1797	2		N	-0-			-0-
11	1710	N	1548	-0-	-162 B	-0-	1548	2		N	-0-			-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	438	-0-	-72 B	-0-	438	3		N	-0-			-0-
07	921	N	921	-0-	-0- B	-0-	921	3		N	-0-			-0-
08	733	N	733	-0-	-0- B	-0-	733	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	814	N	814	-0-	-0- B	-0-	814	3		N	-0-			-0-
10	930	N	779	-0-	-151 B	-0-	779	3		N	-0-			-0-
*11	814	N	814	-0-	-0- B	-0-	814	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	257	N	257	-0-	-0- B	-0-	257	3			N	-0-			-0-
07	93	N	82	-0-	-11 B	-0-	82	3			N	-0-			-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	142	-0-	-128 B	-0-	142	3			N	-0-			-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-			-0-
*11	321	N	321	-0-	-0- B	-0-	321	3			N	-0-			-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

06	0	K	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	K	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	K	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	K	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	K	-0-	-0-	-0- B	-0-					N	-0-			-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	390	N	183	-0-	-207 B	-0-	183	2			N	-0-			-0-
07	530	N	530	-0-	-0- B	-0-	530	2			N	-0-			-0-
08	447	N	447	-0-	-0- B	-0-	447	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	510	-0-	-0- B	-0-	510	2			N	-0-			-0-
10	527	N	466	-0-	-61 B	-0-	466	2			N	-0-			-0-
11	420	N	414	-0-	-6 B	-0-	414	2			N	-0-			-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

06	3843	N	3843	-0-	-0- B	-0-	540	1	3303	3	N	-0-			-0-
07	1698	N	1698	-0-	-0- B	-0-	270	1	1428	3	N	-0-			-0-
08	2559	N	2559	-0-	-0- B	-0-	360	1	2199	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3840	N	3622	-0-	-218 B	-0-	540	1	3082	3	N	-0-			-0-
10	3330	N	3330	-0-	-0- B	-0-	540	1	2790	3	N	-0-			-0-
*11	2512	N	2512	-0-	-0- B	-0-	2512	3			N	-0-			-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	884	N	884	-0-	-0- B	-0-	884	3			N	-0-			-0-
07	496	N	136	-0-	-360 B	-0-	136	3			N	-0-			-0-
08	600	N	600	-0-	-0- B	-0-	600	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	870	N	539	-0-	-331 B	-0-	539	3			N	-0-			-0-
10	124	N	89	-0-	-35 B	-0-	89	3			N	-0-			-0-
11	570	N	454	-0-	-116 B	-0-	454	3			N	-0-			-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1050	N	873	-0-	-177 B	-0-	873	3			N	-0-			-0-
07	620	N	296	-0-	-324 B	-0-	296	3			N	-0-			-0-
08	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1403	N	1403	-0-	-0- B	-0-	540	1	863	3	N	-0-			-0-
10	779	N	779	-0-	-0- B	-0-	306	1	473	3	N	-0-			-0-
*11	1213	N	1213	-0-	-0- B	-0-	468	1	745	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2489	-0-	-91 B	-0-	504	1	1985	3	N	-0-					-0-
07	2959	N	2959	-0-	-0- B	-0-	522	1	2437	3	N	-0-					-0-
08	2973	N	2973	-0-	-0- B	-0-	558	1	2415	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2494	N	2494	-0-	-0- B	-0-	540	1	1954	3	N	-0-					-0-
10	2945	N	2450	-0-	-495 B	-0-	558	1	1892	3	N	-0-					-0-
11	2880	N	1868	-0-	-1012 B	-0-	468	1	1400	3	N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	887	-0-	-163 B	-0-	887	3			N	-0-					-0-
07	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
08	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
10	1085	N	916	-0-	-169 B	-0-	916	3			N	-0-					-0-
*11	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1760	-0-	-190 B	-0-	1760	3			N	-0-					-0-
07	2077	N	1201	-0-	-876 B	-0-	1201	3			N	-0-					-0-
08	2077	N	1753	-0-	-324 B	-0-	1753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
10	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
*11	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3154	N	3154	-0-	-0- B	-0-	142	1	3012	3	N	-0-					-0-
07	2263	N	1033	-0-	-1230 B	-0-	143	1	890	3	N	-0-					-0-
08	3379	N	-0-	-0-	-3379 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	2581	-0-	-569 B	-0-	143	1	2438	3	N	-0-					-0-
10	3285	N	3285	-0-	-0- B	-0-	154	1	3131	3	N	-0-					-0-
*11	3108	N	3108	-0-	-0- B	-0-	154	1	2954	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1992	N	1992	-0-	-0- B	-0-	1992	2			N	-0-					-0-
07	1984	N	1907	-0-	-77 B	-0-	1907	2			N	-0-					-0-
08	2046	N	1656	-0-	-390 B	-0-	1656	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1569	-0-	-411 B	-0-	1569	2			N	-0-					-0-
10	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-
*11	1846	N	1846	-0-	-0- B	-0-	1846	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	383	-0-	-487 B	-0-	260	1	123	3	N	-0-					-0-
07	496	N	447	-0-	-49 B	-0-	230	1	217	3	N	-0-					-0-
08	830	N	830	-0-	-0- B	-0-	310	1	520	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	506	N	506	-0-	-0- B	-0-	180	1	326	3	N	-0-					-0-
10	531	N	531	-0-	-0- B	-0-	240	1	291	3	N	-0-					-0-
11	810	N	684	-0-	-126 B	-0-	290	1	394	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1012	-0-	-218 B	-0-	1012	3			N	-0-					-0-
07	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
08	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
10	1364	N	1324	-0-	-40 B	-0-	1324	3			N	-0-					-0-
*11	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	#	1700	-0-	-1360 B	-4117	1700	3			N	-0-					-0-
07	3162	#	2546	-0-	-616 B	-4733	2546	3			N	-0-					-0-
08	2108	N	2463	-0-	355 B	-4378	2463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4378																	
09	1710	N	2408	-0-	698 B	-3680	2408	3			N	-0-					-0-
10	2542	N	2213	-0-	-329 B	-3680	2213	3			N	-0-					-0-
11	2370	N	2535	-0-	165 B	-3515	2535	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
07	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
08	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
10	992	N	547	-0-	-445 B	-0-	547	3			N	-0-					-0-
11	1560	N	1410	-0-	-150 B	-0-	1410	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1600	N	1145	-0-	-455 B	1209	1145	3			Y	-0-					-0-
07	2167	N	958	-0-	-1209 B	-0-	958	3			Y	-0-					-0-
08	970	N	970	-0-	-0- B	-0-	970	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	711	-0-	-429 B	-0-	711	3			Y	-0-					-0-
10	INC G-10		612	-0-	612 B	612	612	3			Y	-0-					-0-
*11	1143	N	531	-0-	-612 B	-0-	531	3			Y	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	728	-0-	-232 B	-0-	728	3			N	-0-					-0-
07	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
08	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
10	1271	N	997	-0-	-274 B	-0-	997	3			N	-0-					-0-
*11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1574	-0-	-76 B	-0-	260	1	1314	3	N	-0-					-0-
07	1902	N	1902	-0-	-0- B	-0-	310	1	1592	3	N	-0-					-0-
08	1679	N	1679	-0-	-0- B	-0-	310	1	1369	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	854	-0-	-706 B	-0-	300	1	554	3	N	-0-					-0-
10	1891	N	1596	-0-	-295 B	-0-	310	1	1286	3	N	-0-					-0-
*11	1932	N	1932	-0-	-0- B	-0-	300	1	1632	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
08	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	416	-0-	-304 B	-0-	416	3			N	-0-					-0-
10	651	N	486	-0-	-165 B	-0-	486	3			N	-0-					-0-
*11	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
07	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
08	589	N	275	-0-	-314 B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	258	-0-	-192 B	-0-	258	3			N	-0-					-0-
10	372	N	168	-0-	-204 B	-0-	168	3			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
07	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
08	1550	N	1545	-0-	-5 B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1446	-0-	-114 B	-0-	1446	3			N	-0-					-0-
10	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
11	1500	N	1241	-0-	-259 B	-0-	1241	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
07	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
08	713	N	659	-0-	-54 B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	620	-0-	-70 B	-0-	620	3			N	-0-					-0-
10	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
11	630	N	541	-0-	-89 B	-0-	541	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
10	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
*11	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	93	N	9	-0-	-84 B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
10	T. A.		72	-0-	72 B	72	72	3			N	-0-					-0-
11	T. A.		126	-0-	126 B	198	126	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	N	1418	-0-	-2242 B	-0-	391	1	1027	3	N	-0-					-0-
07	1860	N	199	-0-	-1661 B	-0-	138	1	61	3	N	-0-					-0-
08	2883	N	457	-0-	-2426 B	-0-	345	1	112	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
10	186	N	46	-0-	-140 B	-0-	46	1			N	-0-					-0-
*11	1250	N	1250	-0-	-0- B	-0-	368	1	882	3	N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1074	-0-	-786 B	-0-	1074	3			N	-0-					-0-
07	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
08	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
10	1891	N	1654	-0-	-237 B	-0-	1654	3			N	-0-					-0-
*11	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1304	-0-	-256 B	-0-	1304	3			N	-0-					-0-
07	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
08	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
10	1767	N	1602	-0-	-165 B	-0-	1602	3			N	-0-					-0-
*11	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0- B	-0-	300	1	766	3	N	-0-					-0-
07	963	N	963	-0-	-0- B	-0-	260	1	703	3	N	-0-					-0-
08	1271	N	1220	-0-	-51 B	-0-	300	1	920	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	831	-0-	-249 B	-0-	220	1	611	3	N	-0-					-0-
10	1148	N	1148	-0-	-0- B	-0-	290	1	858	3	N	-0-					-0-
11	1170	N	1151	-0-	-19 B	-0-	300	1	851	3	N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
08	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
11	240	N	195	-0-	-45 B	-0-	195	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1280	N	1280	-0-	-0- B	-0-	540	1	740	3	N	-0-					-0-
07	1391	N	1391	-0-	-0- B	-0-	558	1	833	3	N	-0-					-0-
08	1612	N	1286	-0-	-326 B	-0-	558	1	728	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1177	-0-	-113 B	-0-	540	1	637	3	N	-0-					-0-
10	1395	N	841	-0-	-554 B	-0-	396	1	445	3	N	-0-					-0-
11	1230	N	18	-0-	-1212 B	-0-	18	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	172	-0-	-338 B	-0-	172	3			N	-0-					-0-
07	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
08	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

ERADO WELL #: 1 RRCID -> 024840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/24/2015 - P/A 08/24/15																	

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1333	-0-	-257 B	-0-	1333	3			N	-0-					-0-
07	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
08	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
10	1860	N	1669	-0-	-191 B	-0-	1669	3			N	-0-					-0-
*11	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2820	N	2494	-0-	-326 B	-0-	2494	2			N	-0-					-0-
07	2899	N	2899	-0-	-0- B	-0-	2899	2			N	-0-					-0-
08	2821	N	2408	-0-	-413 B	-0-	2408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2574	N	2574	-0-	-0- B	-0-	2574	2			N	-0-					-0-
10	2914	N	2709	-0-	-205 B	-0-	2709	2			N	-0-					-0-
*11	2598	N	2598	-0-	-0- B	-0-	2598	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
08	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	55	-0-	-95 B	-0-	55	3			N	-0-					-0-
10	T. A.		83	-0-	83 B	83	83	3			N	-0-					-0-
11	T. A.		136	-0-	136 B	219	136	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1422	-0-	-288 B	-0-	1422	3			N	-0-					-0-
07	992	N	279	-0-	-713 B	-0-	279	3			N	-0-					-0-
08	1333	N	15	-0-	-1318 B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	22	-0-	-1388 B	-0-	22	3			N	-0-					-0-
10	279	N	3	-0-	-276 B	-0-	3	3			N	-0-					-0-
11	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
07	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
08	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	943	-0-	-527 B	-0-	943	3			N	-0-					-0-
10	1426	N	1362	-0-	-64 B	-0-	1362	3			N	-0-					-0-
*11	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	42	-0-	-1818 B	-0-	42	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1141	-0-	-269 B	-0-	1141	3			N	-0-					-0-
07	1364	N	1332	-0-	-32 B	-0-	1332	3			N	-0-					-0-
08	1333	N	1320	-0-	-13 B	-0-	1320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
10	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
*11	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
07	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	251	-0-	-229 B	-0-	251	3			N	-0-					-0-
10	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
*11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	723	-0-	-537	B	-0-	723	3			N	-0-			-0-
07	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-			-0-
08	1238	N	1238	-0-	-0-	B	-0-	1238	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-			-0-
10	1519	N	1277	-0-	-242	B	-0-	1277	3			N	-0-			-0-
*11	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-			-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-			-0-
07	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-			-0-
08	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	750	N	703	-0-	-47	B	-0-	703	3			N	-0-			-0-
10	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-			-0-
*11	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-			-0-

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	B	-0-	540	1	603	3	N	-0-			-0-
07	775	N	713	-0-	-62	B	-0-	360	1	353	3	N	-0-			-0-
08	1144	N	1144	-0-	-0-	B	-0-	504	1	640	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1147	N	1147	-0-	-0-	B	-0-	504	1	643	3	N	-0-			-0-
10	793	N	793	-0-	-0-	B	-0-	396	1	397	3	N	-0-			-0-
11	1110	N	524	-0-	-586	B	-0-	252	1	272	3	N	-0-			-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1800	N	1433	-0-	-367	B	-0-	1433	3			N	-0-			-0-
07	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-			-0-
08	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-			-0-
10	1984	N	1791	-0-	-193	B	-0-	1791	3			N	-0-			-0-
*11	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-			-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-			-0-
10	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-			-0-
*11	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-			-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	B	-0-					N	-0-			-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-			-0-
08	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-			-0-
10	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-			-0-
*11	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	491	-0-	-319 B	-0-	491	3			N	-0-					-0-
07	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
08	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
10	1116	N	921	-0-	-195 B	-0-	921	3			N	-0-					-0-
11	840	N	809	-0-	-31 B	-0-	809	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1742	-0-	-328 B	-0-	1742	3			N	-0-					-0-
07	2321	N	2321	-0-	-0- B	-0-	2321	3			N	-0-					-0-
08	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
10	2325	N	2052	-0-	-273 B	-0-	2052	3			N	-0-					-0-
*11	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	846	-0-	-114 B	-0-	846	3			N	-0-					-0-
07	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-
08	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
10	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
*11	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2853	N	2853	-0-	-0- B	-0-	120	1	2733	2	N	-0-					-0-
07	3627	N	3097	-0-	-530 B	-0-	124	1	2973	2	N	-0-					-0-
08	3255	N	2494	-0-	-761 B	-0-	117	1	2377	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2890	N	2890	-0-	-0- B	-0-	120	1	2770	2	N	-0-					-0-
10	3100	N	2663	-0-	-437 B	-0-	119	1	2544	2	N	-0-					-0-
*11	2689	N	2689	-0-	-0- B	-0-	113	1	2576	2	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	248	N	144	-0-	-104 B	-0-	144	3			N	-0-					-0-
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	372	-0-	-78 B	-0-	372	3			N	-0-					-0-
10	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
11	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3162	N	3162	-0-	-0- B	-0-	133	1	3029	2	N	-0-					-0-
07	4154	N	3470	-0-	-684 B	-0-	139	1	3331	2	N	-0-					-0-
08	3565	N	2741	-0-	-824 B	-0-	128	1	2613	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3274	N	3274	-0-	-0- B	-0-	136	1	3138	2	N	-0-					-0-
10	3472	N	3009	-0-	-463 B	-0-	134	1	2875	2	N	-0-					-0-
*11	2993	N	2993	-0-	-0- B	-0-	126	1	2867	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
08	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	279	-0-	-51 B	-0-	279	3			N	-0-					-0-
10	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
*11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	465	N	338	-0-	-127 B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
10	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*11	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	795	-0-	-585 B	-0-	795	3			N	-0-					-0-
07	1364	N	1331	-0-	-33 B	-0-	1331	3			N	-0-					-0-
08	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
10	1333	N	1162	-0-	-171 B	-0-	1162	3			N	-0-					-0-
*11	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-

HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	498	-0-	-72 B	-0-	498	3			N	-0-					-0-
07	589	N	514	-0-	-75 B	-0-	514	3			N	-0-					-0-
08	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*11	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	892	-0-	-218	B	-0-	892	3			N	-0-					-0-
07	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
08	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
10	1178	N	1119	-0-	-59	B	-0-	1119	3			N	-0-					-0-
11	1110	N	1080	-0-	-30	B	-0-	1080	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2392	-0-	-38	B	-0-	2392	2			N	-0-					-0-
07	2542	N	2381	-0-	-161	B	-0-	2381	2			N	-0-					-0-
08	2325	N	1976	-0-	-349	B	-0-	1976	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2295	-0-	-75	B	-0-	2295	2			N	-0-					-0-
10	2387	N	2235	-0-	-152	B	-0-	2235	2			N	-0-					-0-
*11	2179	N	2179	-0-	-0-	B	-0-	2179	2			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
07	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
10	T. A.		3	-0-	3	B	3	3	3			N	-0-					-0-
11	T. A.		4	-0-	4	B	7	4	3			N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2462	-0-	-58	B	-0-	2462	3			N	-0-					-0-
07	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
08	2639	N	2639	-0-	-0-	B	-0-	2639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	1817	-0-	-643	B	-0-	1817	3			N	-0-					-0-
10	1581	N	695	-0-	-886	B	-0-	695	3			N	-0-					-0-
11	2550	N	2136	-0-	-414	B	-0-	2136	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
10	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
*11	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
07	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
08	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	201	-0-	-219	B	-0-	201	3			N	-0-					-0-
10	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
*11	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0- B	-0-	360	1	226	3	N	-0-					-0-
07	1023	N	1023	-0-	-0- B	-0-	558	1	465	3	N	-0-					-0-
08	803	N	803	-0-	-0- B	-0-	540	1	263	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	954	N	954	-0-	-0- B	-0-	540	1	414	3	N	-0-					-0-
10	1023	N	833	-0-	-190 B	-0-	558	1	275	3	N	-0-					-0-
11	780	N	460	-0-	-320 B	-0-	306	1	154	3	N	-0-					-0-

INA WELL #: 1 RRCID -> 024912 COMPL. DATE 03/22/1967 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 09/01/2015 - P/A 09/01/15																	

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

06	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

06	690	N	530	-0-	-160 B	-0-	530	3			N	-0-					-0-
07	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
08	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
10	713	N	650	-0-	-63 B	-0-	650	3			N	-0-					-0-
*11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	3	-0-	-87 B	-0-	3	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	892	-0-	-368	B	-0-	892	3			N	-0-			-0-
07	1643	N	509	-0-	-1134	B	-0-	509	3			N	-0-			-0-
08	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2094	N	2094	-0-	-0-	B	-0-	540	1	1554	3	N	-0-			-0-
10	1860	N	1860	-0-	-0-	B	-0-	522	1	1338	3	N	-0-			-0-
*11	1491	N	1491	-0-	-0-	B	-0-	432	1	1059	3	N	-0-			-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-			-0-
07	9	N	-0-	-0-	-9	B	-0-					N	-0-			-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-			-0-
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-			-0-
*11	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-			-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1946	N	1946	-0-	-0-	B	-0-	1946	3			N	-0-			-0-
07	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-			-0-
08	1971	N	1971	-0-	-0-	B	-0-	1971	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1892	N	1892	-0-	-0-	B	-0-	1892	3			N	-0-			-0-
10	1953	N	1931	-0-	-22	B	-0-	1931	3			N	-0-			-0-
11	1920	N	1744	-0-	-176	B	-0-	1744	3			N	-0-			-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	273	-0-	-27	B	-0-	273	3			N	-0-			-0-
07	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-			-0-
08	372	N	306	-0-	-66	B	-0-	306	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-			-0-
10	341	N	189	-0-	-152	B	-0-	189	3			N	-0-			-0-
*11	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-			-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-			-0-
07	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-			-0-
08	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-			-0-
10	1615	N	1615	-0-	-0-	B	-0-	1615	3			N	-0-			-0-
11	1470	N	1441	-0-	-29	B	-0-	1441	3			N	-0-			-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9987	N	3030	-0-	-6957 B	-0-	2933	3	97	9	Y	88	93	1			48
07	3422	N	3422	-0-	-0- B	-0-	3364	3	58	9	Y	53	88	1			13
08	3968	N	3894	-0-	-74 B	-0-	3780	3	114	9	Y	104					117
09/01 BALANCING DATE STATUS -> -0-																	
09	3551	N	3551	-0-	-0- B	-0-	3547	3	4	9	Y	4	108	1			13
10	INC G-10		2103	-0-	2103 B	2103	2044	3	59	9	Y	54					67
*11	6527	N	4424	-0-	-2103 B	-0-	4318	3	106	9	Y	96	153	1			10

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		180	-0-	180 B	180	180	1			N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	180					N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		54	-0-	54 B	54	54	1			N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	54					N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1138	-0-	-362 B	-0-	1138	3			N	-0-					-0-
07	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
08	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
10	1643	N	1503	-0-	-140 B	-0-	1503	3			N	-0-					-0-
*11	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	171	-0-	-789 B	-0-	171	3			N	-0-					-0-
07	930	N	834	-0-	-96 B	-0-	834	3			N	-0-					-0-
08	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
*11	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-			-0-
07	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-			-0-
08	2320	N	2320	-0-	-0- B	-0-	2320	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-			-0-
10	2015	N	1640	-0-	-375 B	-0-	1640	3			N	-0-			-0-
11	2250	N	2144	-0-	-106 B	-0-	2144	3			N	-0-			-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	767	N	767	-0-	-0- B	-0-	300	1	467	3	N	-0-			-0-
07	749	N	749	-0-	-0- B	-0-	310	1	439	3	N	-0-			-0-
08	713	N	578	-0-	-135 B	-0-	310	1	268	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	780	N	366	-0-	-414 B	-0-	190	1	176	3	N	-0-			-0-
10	744	N	717	-0-	-27 B	-0-	310	1	407	3	N	-0-			-0-
*11	580	N	580	-0-	-0- B	-0-	300	1	280	3	N	-0-			-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	697	-0-	-23 B	-0-	697	3			N	-0-			-0-
07	1612	N	6	-0-	-1606 B	-0-	6	3			N	-0-			-0-
08	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-			-0-
10	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-			-0-
11	1200	N	316	-0-	-884 B	-0-	316	3			N	-0-			-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-			-0-
07	373	N	373	-0-	-0- B	-0-	373	3			N	-0-			-0-
08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	222	-0-	-78 B	-0-	222	3			N	-0-			-0-
10	372	N	365	-0-	-7 B	-0-	365	3			N	-0-			-0-
*11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	810	N	232	-0-	-578 B	-0-	232	3			N	-0-			-0-
07	1147	N	746	-0-	-401 B	-0-	746	3			N	-0-			-0-
08	1209	N	658	-0-	-551 B	-0-	658	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	80	-0-	-160 B	-0-	80	3			N	-0-			-0-
10	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-			-0-
*11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-			-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	111	-0-	-39 B	-0-	111	3			N	-0-			-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-			-0-
08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-			-0-
10	270	N	270	-0-	-0- B	-0-	270	3			N	-0-			-0-
11	240	N	81	-0-	-159 B	-0-	81	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	280	-0-	-680 B	-0-	280	3			N	-0-					-0-
07	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
08	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
10	961	N	822	-0-	-139 B	-0-	822	3			N	-0-					-0-
*11	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
07	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
08	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
10	1302	N	1059	-0-	-243 B	-0-	1059	3			N	-0-					-0-
11	1200	N	1161	-0-	-39 B	-0-	1161	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	476	-0-	-844 B	-0-	110	1	366	3	N	-0-					-0-
07	1361	N	1361	-0-	-0- B	-0-	310	1	1051	3	N	-0-					-0-
08	1329	N	1329	-0-	-0- B	-0-	310	1	1019	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1293	N	1293	-0-	-0- B	-0-	300	1	993	3	N	-0-					-0-
10	1364	N	1316	-0-	-48 B	-0-	310	1	1006	3	N	-0-					-0-
11	1290	N	1048	-0-	-242 B	-0-	280	1	768	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	645	-0-	-165 B	-0-	645	3			N	-0-					-0-
07	1519	N	931	-0-	-588 B	-0-	931	3			N	-0-					-0-
08	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
10	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
11	990	N	950	-0-	-40 B	-0-	950	3			N	-0-					-0-

JOHNSON, N. R. WELL #: 1 RRCID -> 024969 COMPL. DATE 09/28/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/10/2015 - P/A 08/10/15																	

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2613	-0-	2613 B	4370	2613	3			N	-0-					-0-
07	3100	N	1627	-0-	-1473 B	2897	1627	3			N	-0-					-0-
08	3100	N	673	-0-	-2427 B	470	673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 470																	
09	2610	N	2069	-0-	-541 B	-0-	2069	3			N	-0-					-0-
10	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
*11	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	334	-0-	-386 B	-0-	334	3			N	-0-					-0-
07	744	N	625	-0-	-119 B	-0-	625	3			N	-0-					-0-
08	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	660	N	249	-0-	-411 B	-0-	249	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	295	-0-	-335 B	-0-	150	1	145	3	N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	180	1	9	3	N	-0-					-0-
08	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	465	N	465	-0-	-0- B	-0-	420	1	45	3	N	-0-					-0-
10	548	N	548	-0-	-0- B	-0-	465	1	83	3	N	-0-					-0-
*11	546	N	546	-0-	-0- B	-0-	450	1	96	3	N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	62	-0-	-58 B	-0-	62	3			N	-0-					-0-
07	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
10	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
*11	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2969	N	2969	-0-	-0- B	-0-	1277	1	1692	3	N	-0-					-0-
07	2479	N	2479	-0-	-0- B	-0-	1317	1	1162	3	N	-0-					-0-
08	2356	N	2111	-0-	-245 B	-0-	922	1	1189	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	1891	-0-	-1079 B	-0-	607	1	1284	3	N	-0-					-0-
10	2480	N	1683	-0-	-797 B	-0-	539	1	1144	3	N	-0-					-0-
11	2040	N	1508	-0-	-532 B	-0-	522	1	986	3	N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
07	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	662	-0-	-388 B	-0-	662	3			N	-0-					-0-
10	961	N	893	-0-	-68 B	-0-	893	3			N	-0-					-0-
*11	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	843	-0-	-327 B	-0-	843	3			N	-0-					-0-
07	930	N	711	-0-	-219 B	-0-	711	3			N	-0-					-0-
08	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
10	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
11	1290	N	1090	-0-	-200 B	-0-	1090	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
10	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
11	90	N	73	-0-	-17	B	-0-	73	3			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
07	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
08	1023	N	946	-0-	-77	B	-0-	946	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	910	-0-	-80	B	-0-	910	3			N	-0-					-0-
10	868	N	861	-0-	-7	B	-0-	861	3			N	-0-					-0-
11	930	N	813	-0-	-117	B	-0-	813	3			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
07	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					-0-
08	2411	N	2411	-0-	-0-	B	-0-	2411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2573	N	2573	-0-	-0-	B	-0-	2573	3			N	-0-					-0-
10	2132	N	2132	-0-	-0-	B	-0-	2132	3			N	-0-					-0-
11	2340	N	1865	-0-	-475	B	-0-	1865	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	N	3862	-0-	-518	B	-0-	3862	2			N	-0-					-0-
07	4402	N	3672	-0-	-730	B	-0-	3672	2			N	-0-					-0-
08	3534	N	1702	-0-	-1832	B	-0-	1702	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3840	N	2828	-0-	-1012	B	-0-	2828	2			N	-0-					-0-
10	3658	N	3324	-0-	-334	B	-0-	3324	2			N	-0-					-0-
*11	3492	N	3492	-0-	-0-	B	-0-	3492	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	652	-0-	-398	B	-0-	652	3			N	-0-					-0-
07	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
08	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
10	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
11	1020	N	561	-0-	-459	B	-0-	561	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	N	2773	-0-	-1067	B	-0-	360	1	2413	2	N	-0-					-0-
07	3948	N	3948	-0-	-0-	B	-0-	558	1	3390	2	N	-0-					-0-
08	3255	N	2980	-0-	-275	B	-0-	396	1	2584	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4022	N	4022	-0-	-0-	B	-0-	540	1	3482	2	N	-0-					-0-
10	4046	N	4046	-0-	-0-	B	-0-	558	1	3488	2	N	-0-					-0-
*11	3693	N	3693	-0-	-0-	B	-0-	540	1	3153	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	109	-0-	-581 B	-0-	109	3			N	-0-					-0-
07	837	N	18	-0-	-819 B	-0-	18	3			N	-0-					-0-
08	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	18	-0-	-102 B	-0-	18	3			N	-0-					-0-
10	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
*11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
08	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
10	T. A.		38	-0-	38 B	38	38	3			N	-0-					-0-
11	T. A.		79	-0-	79 B	117	79	3			N	-0-					-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2347	N	2347	-0-	-0- B	-0-	106	1	2241	3	N	-0-					-0-
07	1829	N	692	-0-	-1137 B	-0-	96	1	596	3	N	-0-					-0-
08	2728	N	-0-	-0-	-2728 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	-0-	-0-	-2340 B	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	390	N	113	-0-	-277 B	-0-	113	3			N	-0-					-0-
07	310	N	21	-0-	-289 B	-0-	21	3			N	-0-					-0-
08	217	N	97	-0-	-120 B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

06	4189	N	4189	-0-	-0- B	-0-	176	1	4013	2	N	-0-					-0-
07	5301	N	4593	-0-	-708 B	-0-	184	1	4409	2	N	-0-					-0-
08	4898	N	3397	-0-	-1501 B	-0-	159	1	3238	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4050	N	3934	-0-	-116 B	-0-	164	1	3770	2	N	-0-					-0-
10	4588	N	3990	-0-	-598 B	-0-	178	1	3812	2	N	-0-					-0-
*11	4048	N	4048	-0-	-0- B	-0-	170	1	3878	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
08	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	76	-0-	-104 B	-0-	76	3			N	-0-					-0-
10	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1161	-0-	-249 B	-0-	1161	3			N	-0-					-0-
07	4192	N	4192	-0-	-0- B	-0-	4192	3			N	-0-					-0-
08	3894	N	3894	-0-	-0- B	-0-	3894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3861	N	3861	-0-	-0- B	-0-	540	1	3321	3	N	-0-					-0-
10	4185	N	3974	-0-	-211 B	-0-	558	1	3416	3	N	-0-					-0-
11	3780	N	3480	-0-	-300 B	-0-	540	1	2940	3	N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
07	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
08	1426	N	437	-0-	-989 B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
10	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
*11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1077	-0-	-453 B	-0-	1077	3			N	-0-					-0-
07	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
08	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
10	1488	N	1107	-0-	-381 B	-0-	1107	3			N	-0-					-0-
11	1410	N	1378	-0-	-32 B	-0-	1378	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	396	-0-	-1314 B	-0-	396	3			N	-0-					-0-
07	2015	N	109	-0-	-1906 B	-0-	109	3			N	-0-					-0-
08	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	126	-0-	-264 B	-0-	126	3			N	-0-					-0-
10	2371	N	2371	-0-	-0- B	-0-	2371	3			N	-0-					-0-
11	1890	N	1344	-0-	-546 B	-0-	1344	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	407	-0-	-313 B	-0-	407	3			N	-0-					-0-
07	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
08	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
10	868	N	693	-0-	-175 B	-0-	693	3			N	-0-					-0-
*11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

06	810	N	640	-0-	-170	B	-0-	640	3			N	-0-					-0-
07	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
08	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
10	868	N	784	-0-	-84	B	-0-	784	3			N	-0-					-0-
11	810	N	809	-0-	-1	B	-0-	809	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
10	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
*11	1808	N	1808	-0-	-0-	B	-0-	1808	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

06	600	N	562	-0-	-38	B	-0-	562	3			N	-0-					-0-
07	620	N	556	-0-	-64	B	-0-	556	3			N	-0-					-0-
08	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
10	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
11	660	N	571	-0-	-89	B	-0-	571	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	660	N	609	-0-	-51	B	-0-	609	3			N	-0-					-0-
07	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
08	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
10	589	N	14	-0-	-575	B	-0-	14	3			N	-0-					-0-
11	720	N	378	-0-	-342	B	-0-	378	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

06	1320	N	946	-0-	-374	B	-0-	946	3			N	-0-					-0-
07	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
08	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
10	1426	N	1187	-0-	-239	B	-0-	1187	3			N	-0-					-0-
*11	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
07	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
08	496	N	364	-0-	-132 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
10	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
*11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1048	-0-	-962 B	-0-	1048	3			N	-0-					-0-
07	2046	N	1154	-0-	-892 B	-0-	1154	3			N	-0-					-0-
08	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
10	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
11	1560	N	1236	-0-	-324 B	-0-	1236	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
07	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
08	2046	N	1272	-0-	-774 B	-0-	1272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2531	N	2531	-0-	-0- B	-0-	2531	3			N	-0-					-0-
10	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
*11	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
07	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
08	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	233	-0-	-187 B	-0-	233	3			N	-0-					-0-
10	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4323	N	4323	-0-	-0- B	-0-	182	1	4141	2	N	-0-					-0-
07	5164	N	5164	-0-	-0- B	-0-	207	1	4957	2	N	-0-					-0-
08	4619	N	4134	-0-	-485 B	-0-	194	1	3940	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4828	N	4828	-0-	-0- B	-0-	201	1	4627	2	N	-0-					-0-
10	5177	N	4344	-0-	-833 B	-0-	194	1	4150	2	N	-0-					-0-
*11	4632	N	4632	-0-	-0- B	-0-	195	1	4437	2	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1106	-0-	-364 B	-0-	1106	3			N	-0-					-0-
07	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
08	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
10	1519	N	1374	-0-	-145 B	-0-	1374	3			N	-0-					-0-
*11	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	594	-0-	-156	B	-0-	594	3			N	-0-					-0-
07	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
08	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
10	837	N	767	-0-	-70	B	-0-	767	3			N	-0-					-0-
11	1380	N	722	-0-	-658	B	-0-	722	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
07	1263	N	1263	-0-	-0-	B	-0-	1263	3			N	-0-					-0-
08	1953	N	971	-0-	-982	B	-0-	971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
10	1271	N	993	-0-	-278	B	-0-	993	3			N	-0-					-0-
*11	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
07	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
08	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	37	-0-	-173	B	-0-	37	3			N	-0-					-0-
10	T. A.		196	-0-	196	B	196	196	3			N	-0-					-0-
11	T. A.		295	-0-	295	B	491	295	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	416	-0-	-154	B	-0-	416	3			N	-0-					-0-
07	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
08	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
10	620	N	554	-0-	-66	B	-0-	554	3			N	-0-					-0-
*11	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	474	-0-	-396	B	-0-	474	3			N	-0-					-0-
07	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
08	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
10	1023	N	612	-0-	-411	B	-0-	612	3			N	-0-					-0-
11	780	N	496	-0-	-284	B	-0-	496	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1937	N	1937	-0-	-0-	B	-0-	87	1	1850	3	N	-0-					-0-
07	1550	N	585	-0-	-965	B	-0-	81	1	504	3	N	-0-					-0-
08	2201	N	-0-	-0-	-2201	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1883	-0-	-67	B	-0-	104	1	1779	3	N	-0-					-0-
10	2109	N	2109	-0-	-0-	B	-0-	99	1	2010	3	N	-0-					-0-
*11	1958	N	1958	-0-	-0-	B	-0-	97	1	1861	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1964	N	1964	-0-	-0- B	-0-	228	1	1736	3	N	-0-					-0-
07	868	N	868	-0-	-0- B	-0-	150	1	718	3	N	-0-					-0-
08	1457	N	254	-0-	-1203 B	-0-	47	1	207	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1	-0-	-1949 B	-0-	1	3			N	-0-					-0-
10	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
*11	944	N	944	-0-	-0- B	-0-	102	1	842	3	N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
07	744	N	535	-0-	-209 B	-0-	535	3			N	-0-					-0-
08	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	904	-0-	-326 B	-0-	904	3			N	-0-					-0-
10	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
11	1110	N	433	-0-	-677 B	-0-	433	3			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0- B	-0-	140	1	1062	3	N	-0-					-0-
07	589	N	585	-0-	-4 B	-0-	101	1	484	3	N	-0-					-0-
08	992	N	530	-0-	-462 B	-0-	98	1	432	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1688	N	1688	-0-	-0- B	-0-	265	1	1423	3	N	-0-					-0-
10	1107	N	1107	-0-	-0- B	-0-	224	1	883	3	N	-0-					-0-
11	510	N	342	-0-	-168 B	-0-	37	1	305	3	N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
07	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1095	-0-	-15 B	-0-	1095	3			N	-0-					-0-
10	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
*11	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	750	-0-	-60 B	-0-	750	3			N	-0-					-0-
07	775	N	719	-0-	-56 B	-0-	719	3			N	-0-					-0-
08	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	725	-0-	-25 B	-0-	725	3			N	-0-					-0-
10	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
11	750	N	727	-0-	-23 B	-0-	727	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
07	744	N	702	-0-	-42 B	-0-	702	2			N	-0-					-0-
08	775	N	489	-0-	-286 B	-0-	489	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
10	713	N	533	-0-	-180 B	-0-	533	2			N	-0-					-0-
*11	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3836	N	3836	-0-	-0- B	-0-	173	1	3663	3	N	-0-			-0-
07	2976	N	1216	-0-	-1760 B	-0-	169	1	1047	3	N	-0-			-0-
08	4588	N	358	-0-	-4230 B	-0-	356	1	2	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3888	N	3888	-0-	-0- B	-0-	215	1	3673	3	N	-0-			-0-
10	4190	N	4190	-0-	-0- B	-0-	196	1	3994	3	N	-0-			-0-
*11	3853	N	3853	-0-	-0- B	-0-	191	1	3662	3	N	-0-			-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3165	N	3165	-0-	-0- B	-0-	3165	3			N	-0-			-0-
07	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-			-0-
08	3019	N	3019	-0-	-0- B	-0-	3019	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3485	N	3485	-0-	-0- B	-0-	3485	3			N	-0-			-0-
10	3574	N	3574	-0-	-0- B	-0-	3574	3			N	-0-			-0-
11	2910	N	1946	-0-	-964 B	-0-	1946	3			N	-0-			-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1590	N	2686	-0-	1096 B	-3035	121	1	2565	3	N	-0-			-0-
07	2170	N	806	-0-	-1364 B	-3035	112	1	694	3	N	-0-			-0-
08	3162	N	-0-	-0-	-3162 B	-3035					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -1507 CANCELLED UNDERAGE -> -1528															
09	2700	N	2890	-0-	190 B	-1317	160	1	2730	3	N	-0-			-0-
10	1726	N	3043	-0-	1317 B	-0-	143	1	2900	3	N	-0-			-0-
*11	2730	N	2730	-0-	-0- B	-0-	135	1	2595	3	N	-0-			-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3302	N	3302	-0-	-0- B	-0-	3302	3			N	-0-			-0-
07	3490	N	3490	-0-	-0- B	-0-	3490	3			N	-0-			-0-
08	3782	N	3453	-0-	-329 B	-0-	3453	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3300	N	2623	-0-	-677 B	-0-	2623	3			N	-0-			-0-
10	3503	N	1250	-0-	-2253 B	-0-	1250	3			N	-0-			-0-
11	3330	N	995	-0-	-2335 B	-0-	995	3			N	-0-			-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-			-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-			-0-
08	341	N	201	-0-	-140 B	-0-	201	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	63	-0-	-297 B	-0-	63	3			N	-0-			-0-
10	341	N	98	-0-	-243 B	-0-	98	3			N	-0-			-0-
11	180	N	109	-0-	-71 B	-0-	109	3			N	-0-			-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-			-0-
07	465	N	242	-0-	-223 B	-0-	242	3			N	-0-			-0-
08	1147	N	813	-0-	-334 B	-0-	813	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1110	N	1097	-0-	-13 B	-0-	1097	3			N	-0-			-0-
10	949	N	949	-0-	-0- B	-0-	949	3			N	-0-			-0-
*11	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1270	-0-	-350 B	-0-	1270	3			N	-0-					-0-
07	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
08	2883	N	1414	-0-	-1469 B	-0-	1414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1163	-0-	-97 B	-0-	1163	3			N	-0-					-0-
10	2387	N	2109	-0-	-278 B	-0-	2109	3			N	-0-					-0-
*11	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2329	-0-	-11 B	-0-	690	1	1639	3	N	-0-					-0-
07	2366	N	2366	-0-	-0- B	-0-	713	1	1653	3	N	-0-					-0-
08	2400	N	2400	-0-	-0- B	-0-	713	1	1687	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2248	-0-	-92 B	-0-	690	1	1558	3	N	-0-					-0-
10	2356	N	2284	-0-	-72 B	-0-	713	1	1571	3	N	-0-					-0-
11	2310	N	2185	-0-	-125 B	-0-	690	1	1495	3	N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*11	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	271	-0-	-1019 B	-0-	271	3			N	-0-					-0-
07	1519	N	76	-0-	-1443 B	-0-	76	3			N	-0-					-0-
08	1178	N	532	-0-	-646 B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	96	-0-	-174 B	-0-	96	3			N	-0-					-0-
10	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
*11	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1775	N	1775	-0-	-0- B	-0-	75	1	1700	2	N	-0-					-0-
07	2325	N	1882	-0-	-443 B	-0-	75	1	1807	2	N	-0-					-0-
08	1984	N	1691	-0-	-293 B	-0-	79	1	1612	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1998	N	1998	-0-	-0- B	-0-	83	1	1915	2	N	-0-					-0-
10	1891	N	1877	-0-	-14 B	-0-	84	1	1793	2	N	-0-					-0-
*11	1839	N	1839	-0-	-0- B	-0-	77	1	1762	2	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2587	-0-	-173 B	-0-	109	1	2478	2	N	-0-					-0-
07	3038	N	2989	-0-	-49 B	-0-	120	1	2869	2	N	-0-					-0-
08	3069	N	2412	-0-	-657 B	-0-	113	1	2299	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2902	N	2902	-0-	-0- B	-0-	121	1	2781	2	N	-0-					-0-
10	2976	N	2676	-0-	-300 B	-0-	119	1	2557	2	N	-0-					-0-
*11	2846	N	2846	-0-	-0- B	-0-	120	1	2726	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
07	248	N	160	-0-	-88 B	-0-	160	2			N	-0-					-0-
08	279	N	134	-0-	-145 B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
10	2896	N	2896	-0-	-0- B	-0-	2896	2			N	-0-					-0-
*11	2842	N	2842	-0-	-0- B	-0-	2842	2			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1050	N	981	-0-	-69 B	-0-	981	2			N	-0-					-0-
07	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
08	1085	N	778	-0-	-307 B	-0-	778	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
10	1085	N	957	-0-	-128 B	-0-	957	2			N	-0-					-0-
*11	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

06	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
07	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
08	1488	N	1463	-0-	-25 B	-0-	1463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
10	1519	N	1188	-0-	-331 B	-0-	1188	3			N	-0-					-0-
11	1410	N	1351	-0-	-59 B	-0-	1351	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

06	1290	N	740	-0-	-550 B	-0-	740	3			N	-0-					-0-
07	1209	N	409	-0-	-800 B	-0-	409	3			N	-0-					-0-
08	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
10	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
*11	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
08	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	869	-0-	-361 B	-0-	869	3			N	-0-					-0-
07	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
08	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
10	1209	N	666	-0-	-543 B	-0-	666	3			N	-0-					-0-
*11	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
08	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	239	-0-	-181 B	-0-	239	3			N	-0-					-0-
10	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
*11	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1625	-0-	-325 B	-0-	1625	3			N	-0-					-0-
07	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
08	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
10	2325	N	2032	-0-	-293 B	-0-	2032	3			N	-0-					-0-
*11	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6033	N	6033	-0-	-0- B	-0-	6033	2			N	-0-					-0-
07	7214	N	7214	-0-	-0- B	-0-	7214	2			N	-0-					-0-
08	6386	N	5039	-0-	-1347 B	-0-	5039	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7170	N	7170	-0-	-0- B	-0-	7170	2			N	-0-					-0-
10	7223	N	6583	-0-	-640 B	-0-	6583	2			N	-0-					-0-
*11	6391	N	6391	-0-	-0- B	-0-	6391	2			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1818	-0-	-672 B	-0-	1818	3			N	-0-					-0-
07	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-
08	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-
10	2542	N	2174	-0-	-368 B	-0-	2174	3			N	-0-					-0-
11	2400	N	2075	-0-	-325 B	-0-	2075	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2790	N	2460	-0-	-330 B	-0-	2460	2			N	-0-					-0-
07	2852	N	2843	-0-	-9 B	-0-	2843	2			N	-0-					-0-
08	2821	N	2549	-0-	-272 B	-0-	2549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2706	N	2706	-0-	-0- B	-0-	2706	2			N	-0-					-0-
10	2852	N	2722	-0-	-130 B	-0-	2722	2			N	-0-					-0-
*11	2548	N	2548	-0-	-0- B	-0-	2548	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1800	N	1199	-0-	-601 B	-0-	1199	3			N	-0-			-0-
07	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-			-0-
08	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-			-0-
10	1829	N	1702	-0-	-127 B	-0-	1702	3			N	-0-			-0-
*11	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-			-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2282	N	2282	-0-	-0- B	-0-	103	1	2179	3	N	-0-			-0-
07	1829	N	693	-0-	-1136 B	-0-	96	1	597	3	N	-0-			-0-
08	2666	N	-0-	-0-	-2666 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2416	N	2416	-0-	-0- B	-0-	133	1	2283	3	N	-0-			-0-
10	2586	N	2586	-0-	-0- B	-0-	121	1	2465	3	N	-0-			-0-
*11	2347	N	2347	-0-	-0- B	-0-	116	1	2231	3	N	-0-			-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1380	N	1088	-0-	-292 B	-0-	1088	2			N	-0-			-0-
07	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-			-0-
08	682	N	577	-0-	-105 B	-0-	577	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-			-0-
10	1721	N	1721	-0-	-0- B	-0-	1721	2			N	-0-			-0-
*11	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-			-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3120	N	2492	-0-	-628 B	-0-	2492	2			N	-0-			-0-
07	2449	N	1772	-0-	-677 B	-0-	1772	2			N	-0-			-0-
08	2294	N	1472	-0-	-822 B	-0-	1472	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2490	N	1274	-0-	-1216 B	-0-	1274	2			N	-0-			-0-
10	2204	N	2204	-0-	-0- B	-0-	2204	2			N	-0-			-0-
*11	2196	N	2196	-0-	-0- B	-0-	2196	2			N	-0-			-0-

RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	513	N	513	-0-	-0- B	-0-	513	3			N	-0-			-0-
07	745	N	745	-0-	-0- B	-0-	745	3			N	-0-			-0-
08	704	N	704	-0-	-0- B	-0-	704	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	480	-0-	-30 B	-0-	480	3			N	-0-			-0-
10	746	N	746	-0-	-0- B	-0-	746	3			N	-0-			-0-
11	690	N	676	-0-	-14 B	-0-	676	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	686	-0-	-334	B	-0-	686	3			N	-0-					-0-
07	1054	N	988	-0-	-66	B	-0-	988	3			N	-0-					-0-
08	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
10	992	N	941	-0-	-51	B	-0-	941	3			N	-0-					-0-
*11	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1165	-0-	-335	B	-0-	1165	3			N	-0-					-0-
07	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-
08	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
10	1457	N	1436	-0-	-21	B	-0-	1436	3			N	-0-					-0-
*11	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1298	-0-	-532	B	-0-	1298	3			N	-0-					-0-
07	1902	N	1902	-0-	-0-	B	-0-	1902	3			N	-0-					-0-
08	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
10	1891	N	1685	-0-	-206	B	-0-	1685	3			N	-0-					-0-
*11	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
07	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
08	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	188	-0-	-232	B	-0-	188	3			N	-0-					-0-
10	372	N	344	-0-	-28	B	-0-	344	3			N	-0-					-0-
*11	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2395	N	2395	-0-	-0-	B	-0-	2395	3			N	-0-					-0-
07	1705	N	1068	-0-	-637	B	-0-	1068	3			N	-0-					-0-
08	2449	N	458	-0-	-1991	B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
10	1940	N	1940	-0-	-0-	B	-0-	1940	3			N	-0-					-0-
*11	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
07	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
08	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	766	-0-	-104	B	-0-	766	3			N	-0-					-0-
10	899	N	741	-0-	-158	B	-0-	741	3			N	-0-					-0-
11	810	N	706	-0-	-104	B	-0-	706	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2705	N	2705	-0-	-0- B	-0-	300	1	2405	3	N	-0-			-0-
07	2113	N	2113	-0-	-0- B	-0-	280	1	1833	3	N	-0-			-0-
08	2801	N	2801	-0-	-0- B	-0-	310	1	2491	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2801	N	2801	-0-	-0- B	-0-	300	1	2501	3	N	-0-			-0-
10	2884	N	2884	-0-	-0- B	-0-	310	1	2574	3	N	-0-			-0-
11	2700	N	2431	-0-	-269 B	-0-	290	1	2141	3	N	-0-			-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	813	-0-	-387 B	-0-	813	3			N	-0-			-0-
07	837	N	470	-0-	-367 B	-0-	470	3			N	-0-			-0-
08	1023	N	911	-0-	-112 B	-0-	911	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-			-0-
10	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-			-0-
*11	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-			-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1481	N	1481	-0-	-0- B	-0-	172	1	1309	3	N	-0-			-0-
07	868	N	625	-0-	-243 B	-0-	108	1	517	3	N	-0-			-0-
08	1612	N	873	-0-	-739 B	-0-	161	1	712	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1749	N	1749	-0-	-0- B	-0-	275	1	1474	3	N	-0-			-0-
10	1024	N	1024	-0-	-0- B	-0-	208	1	816	3	N	-0-			-0-
11	840	N	717	-0-	-123 B	-0-	77	1	640	3	N	-0-			-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-			-0-
07	496	N	284	-0-	-212 B	-0-	284	3			N	-0-			-0-
08	1302	N	773	-0-	-529 B	-0-	773	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1380	N	1127	-0-	-253 B	-0-	1127	3			N	-0-			-0-
10	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-			-0-
*11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-			-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1522	N	1522	-0-	-0- B	-0-	245	1	1277	3	N	-0-			-0-
07	1487	N	1487	-0-	-0- B	-0-	256	1	1231	3	N	-0-			-0-
08	1469	N	1469	-0-	-0- B	-0-	257	1	1212	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1532	N	1532	-0-	-0- B	-0-	252	1	1280	3	N	-0-			-0-
10	1488	N	1415	-0-	-73 B	-0-	241	1	1174	3	N	-0-			-0-
11	1410	N	1112	-0-	-298 B	-0-	240	1	872	3	N	-0-			-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2160	N	2160	-0-	-0- B	-0-	300	1	1860	3	N	-0-			-0-
07	1054	N	874	-0-	-180 B	-0-	220	1	654	3	N	-0-			-0-
08	1519	N	953	-0-	-566 B	-0-	170	1	783	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2334	N	2334	-0-	-0- B	-0-	300	1	2034	3	N	-0-			-0-
10	868	N	20	-0-	-848 B	-0-	20	1			N	-0-			-0-
11	930	N	241	-0-	-689 B	-0-	110	1	131	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
10	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*11	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	94	-0-	-566 B	-0-	94	3			N	-0-					-0-
07	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
08	3100	N	3555	-0-	455 B	455	3555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 455																	
09	3000	N	2715	-0-	-285 B	170	2715	3			N	-0-					-0-
10	2735	N	2565	-0-	-170 B	-0-	2565	3			N	-0-					-0-
11	3450	#	1906	-0-	-1544 B	-1544	1906	3			N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
*11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1868	N	1868	-0-	-0- B	-0-	450	1	1418	3	N	-0-					-0-
07	1009	N	1009	-0-	-0- B	-0-	300	1	709	3	N	-0-					-0-
08	1488	N	1264	-0-	-224 B	-0-	465	1	799	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	599	-0-	-1261 B	-0-	285	1	314	3	N	-0-					-0-
10	1023	N	467	-0-	-556 B	-0-	465	1	2	3	N	-0-					-0-
11	1230	N	451	-0-	-779 B	-0-	450	1	1	3	N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	217	N	93	-0-	-124 B	-0-	93	3			N	-0-					-0-
08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
*11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	279	-0-	-1101 B	-0-	279	3			N	-0-					-0-
07	1767	N	61	-0-	-1706 B	-0-	61	3			N	-0-					-0-
08	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	71	-0-	-199 B	-0-	71	3			N	-0-					-0-
10	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
11	1200	N	1054	-0-	-146 B	-0-	1054	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3060	N	2709	-0-	-351	B	-0-	2709	2			N	-0-					-0-
07	3266	N	3266	-0-	-0-	B	-0-	3266	2			N	-0-					-0-
08	3100	N	2974	-0-	-126	B	-0-	2974	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3056	N	3056	-0-	-0-	B	-0-	3056	2			N	-0-					-0-
10	3255	N	3096	-0-	-159	B	-0-	3096	2			N	-0-					-0-
*11	2948	N	2948	-0-	-0-	B	-0-	2948	2			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	359	-0-	-481	B	-0-	359	3			N	-0-					-0-
07	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
08	651	N	648	-0-	-3	B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
10	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
*11	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1518	-0-	-912	B	-0-	1518	2			N	-0-					-0-
07	2968	N	2968	-0-	-0-	B	-0-	2968	2			N	-0-					-0-
08	2573	N	2573	-0-	-0-	B	-0-	2573	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2491	N	2491	-0-	-0-	B	-0-	2491	2			N	-0-					-0-
10	2976	N	2411	-0-	-565	B	-0-	2411	2			N	-0-					-0-
11	2490	N	2094	-0-	-396	B	-0-	2094	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	3067	-0-	-203	B	-0-	3067	2			N	-0-					-0-
07	3410	N	2112	-0-	-1298	B	-0-	2112	2			N	-0-					-0-
08	2852	N	1419	-0-	-1433	B	-0-	1419	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	2893	-0-	-197	B	-0-	2893	2			N	-0-					-0-
10	2675	N	2675	-0-	-0-	B	-0-	2675	2			N	-0-					-0-
*11	2928	N	2928	-0-	-0-	B	-0-	2928	2			N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	512	-0-	-388	B	-0-	512	3			N	-0-					-0-
07	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
08	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
10	992	N	845	-0-	-147	B	-0-	845	3			N	-0-					-0-
*11	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2152	N	2152	-0-	-0-	B	-0-	2152	3			N	-0-					-0-
07	1612	N	1139	-0-	-473	B	-0-	1139	3			N	-0-					-0-
08	2170	N	588	-0-	-1582	B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2188	N	2188	-0-	-0-	B	-0-	2188	3			N	-0-					-0-
10	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
*11	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	88	-0-	-272 B	-0-	72	1	16	3	N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	252	1	183	3	N	-0-					-0-
08	432	N	432	-0-	-0- B	-0-	288	1	144	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1019	N	1019	-0-	-0- B	-0-	540	1	479	3	N	-0-					-0-
10	434	N	214	-0-	-220 B	-0-	180	1	34	3	N	-0-					-0-
*11	550	N	550	-0-	-0- B	-0-	306	1	244	3	N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1416	-0-	-324 B	-0-	1416	3			N	-0-					-0-
07	3069	N	2144	-0-	-925 B	-0-	2144	3			N	-0-					-0-
08	2339	N	2339	-0-	-0- B	-0-	2339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
10	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
11	2250	N	2134	-0-	-116 B	-0-	2134	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	674	-0-	-946 B	-0-	674	2			N	-0-					-0-
07	2414	N	2414	-0-	-0- B	-0-	2414	2			N	-0-					-0-
08	2221	N	2221	-0-	-0- B	-0-	2221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2296	N	2296	-0-	-0- B	-0-	2296	2			N	-0-					-0-
10	2418	N	2104	-0-	-314 B	-0-	2104	2			N	-0-					-0-
11	2160	N	1719	-0-	-441 B	-0-	1719	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
08	12	N	11	-0-	-1 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		4	-0-	4 B	4	4	3			N	-0-					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1957	N	1957	-0-	-0- B	-0-	300	1	1657	3	N	-0-					-0-
*07	1823	N	1823	-0-	-0- B	-0-	290	1	1533	3	N	-0-					-0-
08	1681	N	1681	-0-	-0- B	-0-	260	1	1421	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1764	-0-	-6 B	-0-	300	1	1464	3	N	-0-					-0-
10	1821	N	1821	-0-	-0- B	-0-	310	1	1511	3	N	-0-					-0-
11	1500	N	1360	-0-	-140 B	-0-	250	1	1110	3	N	-0-					-0-

TEDDY WELL #: 1 RRCID -> 025163 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/22/2015 - PLUGGED 09/22/2015

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1394	N	1394	-0-	-0- B	-0-	217	1	1177	3	N	-0-			-0-
07	855	N	855	-0-	-0- B	-0-	154	1	701	3	N	-0-			-0-
08	1395	N	1367	-0-	-28 B	-0-	215	1	1152	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1380	N	1309	-0-	-71 B	-0-	236	1	1073	3	N	-0-			-0-
10	868	N	755	-0-	-113 B	-0-	167	1	588	3	N	-0-			-0-
11	1320	N	1129	-0-	-191 B	-0-	204	1	925	3	N	-0-			-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	690	-0-	-600 B	-0-	690	3			N	-0-			-0-
07	2015	N	1645	-0-	-370 B	-0-	1645	3			N	-0-			-0-
08	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-			-0-
10	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-			-0-
11	1980	N	1737	-0-	-243 B	-0-	1737	3			N	-0-			-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	877	-0-	-203 B	-0-	877	3			N	-0-			-0-
07	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-			-0-
08	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-			-0-
10	1209	N	1048	-0-	-161 B	-0-	1048	3			N	-0-			-0-
*11	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-			-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	232	-0-	-8 B	-0-	232	3			N	-0-			-0-
07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-			-0-
08	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2700	N	2700	-0-	-0- B	-0-	2700	3			N	-0-			-0-
10	2534	N	2534	-0-	-0- B	-0-	2534	3			N	-0-			-0-
11	1920	N	1730	-0-	-190 B	-0-	1730	3			N	-0-			-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	326	-0-	-34 B	-0-	326	3			N	-0-			-0-
07	462	N	462	-0-	-0- B	-0-	462	3			N	-0-			-0-
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	524	N	524	-0-	-0- B	-0-	524	3			N	-0-			-0-
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-			-0-
*11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-			-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1770	N	1223	-0-	-547 B	-0-	420	1	803	3	N	-0-			-0-
07	1988	N	1988	-0-	-0- B	-0-	465	1	1523	3	N	-0-			-0-
08	1891	N	1876	-0-	-15 B	-0-	465	1	1411	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1656	N	1656	-0-	-0- B	-0-	450	1	1206	3	N	-0-			-0-
10	1984	N	1152	-0-	-832 B	-0-	465	1	687	3	N	-0-			-0-
11	1830	N	1578	-0-	-252 B	-0-	450	1	1128	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1280	-0-	-580 B	-0-	1280	3			N	-0-					-0-
07	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
08	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
10	1984	N	1429	-0-	-555 B	-0-	1429	3			N	-0-					-0-
11	1830	N	1785	-0-	-45 B	-0-	1785	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	696	-0-	-624 B	-0-	696	3			N	-0-					-0-
07	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
08	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
10	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
*11	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1879	-0-	-101 B	-0-	1879	3			N	-0-					-0-
07	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
08	2263	N	2143	-0-	-120 B	-0-	2143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
10	1426	N	867	-0-	-559 B	-0-	867	3			N	-0-					-0-
*11	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1952	N	1952	-0-	-0- B	-0-	88	1	1864	3	N	-0-					-0-
07	1457	N	1212	-0-	-245 B	-0-	168	1	1044	3	N	-0-					-0-
08	2232	N	670	-0-	-1562 B	-0-	667	1	3	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	993	-0-	-957 B	-0-	55	1	938	3	N	-0-					-0-
10	2541	N	2541	-0-	-0- B	-0-	119	1	2422	3	N	-0-					-0-
*11	2092	N	2092	-0-	-0- B	-0-	104	1	1988	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1589	N	1589	-0-	-0- B	-0-	1589	2			N	-0-					-0-
07	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
08	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1550	-0-	-70 B	-0-	1550	2			N	-0-					-0-
10	1426	N	1203	-0-	-223 B	-0-	1203	2			N	-0-					-0-
*11	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	2454	-0-	-816 B	-0-	2454	2			N	-0-					-0-
07	2666	N	1802	-0-	-864 B	-0-	1802	2			N	-0-					-0-
08	2294	N	1171	-0-	-1123 B	-0-	1171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2400	-0-	-30 B	-0-	2400	2			N	-0-					-0-
10	2670	N	2670	-0-	-0- B	-0-	2670	2			N	-0-					-0-
*11	2818	N	2818	-0-	-0- B	-0-	2818	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	N	4066	-0-	-134 B	-0-	4066	2			N	-0-					-0-
07	4526	N	2889	-0-	-1637 B	-0-	2889	2			N	-0-					-0-
08	3875	N	1866	-0-	-2009 B	-0-	1866	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	3770	-0-	-250 B	-0-	3770	2			N	-0-					-0-
10	3414	N	3414	-0-	-0- B	-0-	3414	2			N	-0-					-0-
*11	3586	N	3586	-0-	-0- B	-0-	3586	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1764	-0-	-186 B	-0-	1764	2			N	-0-					-0-
07	2046	N	1167	-0-	-879 B	-0-	1167	2			N	-0-					-0-
08	1643	N	686	-0-	-957 B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1526	-0-	-304 B	-0-	1526	2			N	-0-					-0-
10	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
*11	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
07	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
08	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	192	-0-	-408 B	-0-	192	3			N	-0-					-0-
10	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
*11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1936	N	1936	-0-	-0- B	-0-	290	1	1646	3	N	-0-					-0-
07	1804	N	1804	-0-	-0- B	-0-	310	1	1494	3	N	-0-					-0-
08	1843	N	1843	-0-	-0- B	-0-	310	1	1533	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1786	-0-	-164 B	-0-	230	1	1556	3	N	-0-					-0-
10	1945	N	1945	-0-	-0- B	-0-	300	1	1645	3	N	-0-					-0-
11	1770	N	1763	-0-	-7 B	-0-	300	1	1463	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	802	-0-	-608 B	-0-	432	1	370	3	N	-0-					-0-
07	1612	N	972	-0-	-640 B	-0-	558	1	414	3	N	-0-					-0-
08	2480	N	1088	-0-	-1392 B	-0-	558	1	530	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1066	N	1066	-0-	-0- B	-0-	540	1	526	3	N	-0-					-0-
10	961	N	576	-0-	-385 B	-0-	396	1	180	3	N	-0-					-0-
11	1050	N	633	-0-	-417 B	-0-	378	1	255	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2210	N	2210	-0-	-0- B	-0-	420	1	1790	3	N	-0-					-0-
07	1863	N	1863	-0-	-0- B	-0-	465	1	1398	3	N	-0-					-0-
08	1849	N	1849	-0-	-0- B	-0-	465	1	1384	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1833	-0-	-387 B	-0-	450	1	1383	3	N	-0-					-0-
10	1860	N	1710	-0-	-150 B	-0-	450	1	1260	3	N	-0-					-0-
11	1800	N	1397	-0-	-403 B	-0-	405	1	992	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2706	-0-	-24	B	-0-	2706	2			N	-0-					-0-
07	2759	N	2748	-0-	-11	B	-0-	2748	2			N	-0-					-0-
08	2635	N	2570	-0-	-65	B	-0-	2570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2815	N	2815	-0-	-0-	B	-0-	2815	2			N	-0-					-0-
10	2780	N	2780	-0-	-0-	B	-0-	2780	2			N	-0-					-0-
*11	2706	N	2706	-0-	-0-	B	-0-	2706	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	572	-0-	-58	B	-0-	572	3			N	-0-					-0-
07	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
08	589	N	565	-0-	-24	B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	506	-0-	-64	B	-0-	506	3			N	-0-					-0-
10	899	N	432	-0-	-467	B	-0-	432	3			N	-0-					-0-
11	540	N	290	-0-	-250	B	-0-	290	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1517	N	1517	-0-	-0-	B	-0-	68	1	1449	3	N	-0-					-0-
07	1147	N	468	-0-	-679	B	-0-	65	1	403	3	N	-0-					-0-
08	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1292	-0-	-238	B	-0-	71	1	1221	3	N	-0-					-0-
10	1669	N	1669	-0-	-0-	B	-0-	78	1	1591	3	N	-0-					-0-
*11	1601	N	1601	-0-	-0-	B	-0-	79	1	1522	3	N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1862	N	1862	-0-	-0-	B	-0-	540	1	1322	3	N	-0-					-0-
07	1488	N	1337	-0-	-151	B	-0-	486	1	851	3	N	-0-					-0-
08	2015	N	1809	-0-	-206	B	-0-	558	1	1251	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1686	-0-	-174	B	-0-	522	1	1164	3	N	-0-					-0-
10	1761	N	1761	-0-	-0-	B	-0-	522	1	1239	3	N	-0-					-0-
*11	1830	N	1830	-0-	-0-	B	-0-	540	1	1290	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	125	-0-	-445 B	-0-	90	1	35	3	N	-0-			-0-
07	412	N	412	-0-	-0- B	-0-	310	1	102	3	N	-0-			-0-
08	620	N	485	-0-	-135 B	-0-	300	1	185	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	505	N	505	-0-	-0- B	-0-	300	1	205	3	N	-0-			-0-
10	476	N	476	-0-	-0- B	-0-	310	1	166	3	N	-0-			-0-
11	480	N	334	-0-	-146 B	-0-	300	1	34	3	N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1290	N	1290	-0-	-0- B	-0-	450	1	840	3	N	-0-			-0-
07	1178	N	1174	-0-	-4 B	-0-	405	1	769	3	N	-0-			-0-
08	1240	N	1229	-0-	-11 B	-0-	420	1	809	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1290	N	1171	-0-	-119 B	-0-	450	1	721	3	N	-0-			-0-
10	1178	N	879	-0-	-299 B	-0-	288	1	591	3	N	-0-			-0-
11	1200	N	808	-0-	-392 B	-0-	288	1	520	3	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-			-0-
07	109	N	109	-0-	-0- B	-0-	109	3			N	-0-			-0-
08	64	N	64	-0-	-0- B	-0-	64	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	-0-	-0-	-150 B	-0-					N	-0-			-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-			-0-
*11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1500	N	1123	-0-	-377 B	-0-	396	1	727	3	N	-0-			-0-
07	884	N	884	-0-	-0- B	-0-	414	1	470	3	N	-0-			-0-
08	1117	N	1117	-0-	-0- B	-0-	486	1	631	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1196	N	1196	-0-	-0- B	-0-	540	1	656	3	N	-0-			-0-
10	1136	N	1136	-0-	-0- B	-0-	558	1	578	3	N	-0-			-0-
11	1080	N	1066	-0-	-14 B	-0-	540	1	526	3	N	-0-			-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	-0-	-0-	-180 B	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-			-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-			-0-
10	342	N	342	-0-	-0- B	-0-	342	3			N	-0-			-0-
*11	521	N	521	-0-	-0- B	-0-	521	3			N	-0-			-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	-0-	-0-	-150 B	-0-					N	-0-			-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-			-0-
10	357	N	357	-0-	-0- B	-0-	357	3			N	-0-			-0-
*11	590	N	590	-0-	-0- B	-0-	590	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
07	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*11	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	615	-0-	-2085 B	-0-	615	3			N	-0-					-0-
07	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
08	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
10	2335	N	2335	-0-	-0- B	-0-	2335	3			N	-0-					-0-
*11	4152	N	4152	-0-	-0- B	-0-	4152	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
07	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
08	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
10	1302	N	1119	-0-	-183 B	-0-	1119	3			N	-0-					-0-
*11	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	46	-0-	-44 B	-0-	46	3			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*11	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
07	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
08	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1132	-0-	-128 B	-0-	1132	3			N	-0-					-0-
10	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
*11	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	142	-0-	-128 B	-0-	142	3			N	-0-					-0-
07	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
08	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
11	300	N	87	-0-	-213 B	-0-	87	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1380	N	1293	-0-	-87	B	-0-	1293	3			N	-0-			-0-
07	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-			-0-
08	2407	N	2407	-0-	-0-	B	-0-	2407	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2637	N	2637	-0-	-0-	B	-0-	2637	3			N	-0-			-0-
10	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-			-0-
11	2340	N	1772	-0-	-568	B	-0-	1772	3			N	-0-			-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-			-0-
10	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-			-0-
*11	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-			-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-			-0-
07	3	N	-0-	-0-	-3	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	1201	-0-	-59	B	-0-	50	1	1151	2	N	-0-			-0-
07	1366	N	1366	-0-	-0-	B	-0-	55	1	1311	2	N	-0-			-0-
08	1457	N	1077	-0-	-380	B	-0-	50	1	1027	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1277	N	1277	-0-	-0-	B	-0-	53	1	1224	2	N	-0-			-0-
10	1364	N	1181	-0-	-183	B	-0-	53	1	1128	2	N	-0-			-0-
*11	1251	N	1251	-0-	-0-	B	-0-	53	1	1198	2	N	-0-			-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-			-0-
07	434	N	242	-0-	-192	B	-0-	242	3			N	-0-			-0-
08	899	N	687	-0-	-212	B	-0-	687	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-			-0-
10	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-			-0-
*11	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-			-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-			-0-
07	465	N	225	-0-	-240	B	-0-	225	3			N	-0-			-0-
08	1116	N	723	-0-	-393	B	-0-	723	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1080	N	1062	-0-	-18	B	-0-	1062	3			N	-0-			-0-
10	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-			-0-
*11	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
07	1581	N	322	-0-	-1259 B	-0-	322	3			N	-0-					-0-
08	1643	N	994	-0-	-649 B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1459	-0-	-161 B	-0-	1459	3			N	-0-					-0-
10	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
*11	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
07	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
08	1271	N	957	-0-	-314 B	-0-	957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1125	-0-	-45 B	-0-	1125	3			N	-0-					-0-
10	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
*11	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	775	-0-	-425 B	-0-	775	2			N	-0-					-0-
07	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
08	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
10	1364	N	1234	-0-	-130 B	-0-	1234	2			N	-0-					-0-
11	1080	N	1075	-0-	-5 B	-0-	1075	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	N	2017	-0-	-1553 B	-0-	2017	2			N	-0-					-0-
07	3747	N	3747	-0-	-0- B	-0-	3747	2			N	-0-					-0-
08	3097	N	3097	-0-	-0- B	-0-	3097	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2671	N	2671	-0-	-0- B	-0-	2671	2			N	-0-					-0-
10	3840	N	3840	-0-	-0- B	-0-	3840	2			N	-0-					-0-
*11	3127	N	3127	-0-	-0- B	-0-	3127	2			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2869	N	2869	-0-	-0- B	-0-	2869	2			N	-0-					-0-
07	3379	N	2841	-0-	-538 B	-0-	2841	2			N	-0-					-0-
08	2783	N	2783	-0-	-0- B	-0-	2783	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2944	N	2944	-0-	-0- B	-0-	2944	2			N	-0-					-0-
10	2946	N	2946	-0-	-0- B	-0-	2946	2			N	-0-					-0-
11	2700	N	2661	-0-	-39 B	-0-	2661	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2580	-0-	-0- B	-0-	486	1	2094	2	N	-0-					-0-
07	2515	N	2515	-0-	-0- B	-0-	522	1	1993	2	N	-0-					-0-
08	2418	N	1647	-0-	-771 B	-0-	288	1	1359	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2032	-0-	-548 B	-0-	2032	2			N	-0-					-0-
10	2511	N	2108	-0-	-403 B	-0-	2108	2			N	-0-					-0-
*11	1642	N	1642	-0-	-0- B	-0-	1642	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3030	N	2653	-0-	-377	B	-0-	2653	2			N	-0-			-0-
07	2124	N	2124	-0-	-0-	B	-0-	2124	2			N	-0-			-0-
08	1891	N	1487	-0-	-404	B	-0-	1487	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3264	N	3264	-0-	-0-	B	-0-	3264	2			N	-0-			-0-
10	2139	N	1068	-0-	-1071	B	-0-	1068	2			N	-0-			-0-
11	1440	N	-0-	-0-	-1440	B	-0-					N	-0-			-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1443	-0-	-117	B	-0-	1443	2			N	-0-			-0-
07	1655	N	1655	-0-	-0-	B	-0-	1655	2			N	-0-			-0-
08	1152	N	1152	-0-	-0-	B	-0-	1152	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1888	N	1888	-0-	-0-	B	-0-	1888	2			N	-0-			-0-
10	1818	N	1818	-0-	-0-	B	-0-	1818	2			N	-0-			-0-
*11	1831	N	1831	-0-	-0-	B	-0-	1831	2			N	-0-			-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	717	N	717	-0-	-0-	B	-0-	288	1	429	3	N	-0-			-0-
07	1127	N	1127	-0-	-0-	B	-0-	504	1	623	3	N	-0-			-0-
08	1177	N	1177	-0-	-0-	B	-0-	558	1	619	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	821	N	821	-0-	-0-	B	-0-	414	1	407	3	N	-0-			-0-
10	1158	N	1158	-0-	-0-	B	-0-	558	1	600	3	N	-0-			-0-
11	1140	N	1083	-0-	-57	B	-0-	540	1	543	3	N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	3336	-0-	3336	B	-10739	3336	3			N	-0-			-0-
07	0	N	3851	-0-	3851	B	-6888	3851	3			N	-0-			-0-
08	2852	N	3351	-0-	499	B	-6389	3351	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -6389																
09	3330	N	3775	-0-	445	B	-5944	3775	3			N	-0-			-0-
10	3844	N	3459	-0-	-385	B	-5944	3459	3			N	-0-			-0-
11	3240	N	2654	-0-	-586	B	-5944	2654	3			N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-			-0-
07	3100	N	3352	-0-	252	B	252	3352	3			N	-0-			-0-
08	3092	N	2840	-0-	-252	B	-0-	2840	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2583	N	2583	-0-	-0-	B	-0-	2583	3			N	-0-			-0-
10	3348	#	2573	-0-	-775	B	-775	2573	3			N	-0-			-0-
11	3240	#	2105	-0-	-1135	B	-1910	2105	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
10	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
*11	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	31	N	13	-0-	-18	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
10	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
*11	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
07	496	N	178	-0-	-318	B	-0-	178	3			N	-0-					-0-
08	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2217	N	2217	-0-	-0-	B	-0-	2217	3			N	-0-					-0-
10	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
*11	1870	N	1870	-0-	-0-	B	-0-	1870	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
07	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
08	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
10	837	N	718	-0-	-119	B	-0-	718	3			N	-0-					-0-
11	720	N	701	-0-	-19	B	-0-	701	3			N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	-0-	-0-	-1680	B	-0-					N	-0-					-0-
07	1240	N	54	-0-	-1186	B	-0-	54	1			N	-0-					-0-
08	1512	N	1512	-0-	-0-	B	-0-	468	1	1044	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1406	N	1406	-0-	-0-	B	-0-	468	1	938	3	N	-0-					-0-
10	1836	N	1836	-0-	-0-	B	-0-	558	1	1278	3	N	-0-					-0-
11	1470	N	1427	-0-	-43	B	-0-	540	1	887	3	N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			6	-0-	6	B	6	6	3			N	-0-					-0-
11 14B2 EXT			11	-0-	11	B	17	11	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	895	-0-	-395 B	-0-	895	3			N	-0-					-0-
07	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
08	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
10	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
11	1230	N	926	-0-	-304 B	-0-	926	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	184	-0-	-176 B	-0-	184	3			N	-0-					-0-
07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
08	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
10	434	N	251	-0-	-183 B	-0-	251	3			N	-0-					-0-
*11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	N	3784	-0-	-1766 B	-28447	924	1	2860	3	N	-0-					-0-
07	31	N	1537	-0-	1506 B	-26941	627	1	910	3	N	-0-					-0-
08	3689	N	5835	-0-	2146 B	-24795	990	1	4845	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -24795																	
09	4641	N	4641	-0-	-0- B	-0-	759	1	3882	3	N	-0-					-0-
10	4161	N	4161	-0-	-0- B	-0-	891	1	3270	3	N	-0-					-0-
11	5640	N	1907	-0-	-3733 B	-0-	396	1	1511	3	N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1041	-0-	-699 B	-0-	1041	3			N	-0-					-0-
07	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
08	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
10	1674	N	1407	-0-	-267 B	-0-	1407	3			N	-0-					-0-
*11	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
07	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	155	-0-	-205 B	-0-	155	3			N	-0-					-0-
10	403	N	316	-0-	-87 B	-0-	316	3			N	-0-					-0-
*11	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	205	-0-	-125 B	-0-	205	3			N	-0-					-0-
07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
08	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
10	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
*11	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	15	-0-	-435	B	-0-	15	3			N	-0-					-0-
07	930	N	16	-0-	-914	B	-0-	16	3			N	-0-					-0-
08	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
10	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
*11	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	N	1314	-0-	-0-	B	-0-	450	1	864	3	N	-0-					-0-
07	1363	N	1363	-0-	-0-	B	-0-	396	1	967	3	N	-0-					-0-
08	1908	N	1908	-0-	-0-	B	-0-	558	1	1350	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	961	-0-	-359	B	-0-	306	1	655	3	N	-0-					-0-
10	1582	N	1582	-0-	-0-	B	-0-	486	1	1096	3	N	-0-					-0-
11	1860	N	1448	-0-	-412	B	-0-	504	1	944	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1364	-0-	-316	B	-0-	1364	3			N	-0-					-0-
07	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
08	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
10	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
*11	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	210	-0-	-1650	B	-0-	138	1	72	3	N	-0-					-0-
07	747	N	747	-0-	-0-	B	-0-	437	1	310	3	N	-0-					-0-
08	2176	N	2176	-0-	-0-	B	-0-	713	1	1463	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1999	N	1999	-0-	-0-	B	-0-	690	1	1309	3	N	-0-					-0-
10	1271	N	1271	-0-	-0-	B	-0-	690	1	581	3	N	-0-					-0-
11	2100	N	885	-0-	-1215	B	-0-	529	1	356	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
07	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
08	279	N	111	-0-	-168	B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
10	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
11	120	N	15	-0-	-105	B	-0-	15	3			N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1696	N	1696	-0-	-0-	B	-0-	1696	2			N	-0-					-0-
07	1153	N	1153	-0-	-0-	B	-0-	1153	2			N	-0-					-0-
08	1333	N	825	-0-	-508	B	-0-	825	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1890	-0-	-0-	B	-0-	1890	2			N	-0-					-0-
10	1147	N	878	-0-	-269	B	-0-	878	2			N	-0-					-0-
*11	1865	N	1865	-0-	-0-	B	-0-	1865	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1772	-0-	-148 B	-0-	1772	2			N	-0-					-0-
07	1643	N	1241	-0-	-402 B	-0-	1241	2			N	-0-					-0-
08	1612	N	1115	-0-	-497 B	-0-	1115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
10	1240	N	952	-0-	-288 B	-0-	952	2			N	-0-					-0-
*11	1846	N	1846	-0-	-0- B	-0-	1846	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1631	N	1631	-0-	-0- B	-0-	1631	2			N	-0-					-0-
07	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
08	1209	N	792	-0-	-417 B	-0-	792	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					-0-
10	1085	N	849	-0-	-236 B	-0-	849	2			N	-0-					-0-
*11	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	347	-0-	-103 B	-0-	347	2			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
10	T. A.		1330	-0-	1330 B	1330	1330	2			N	-0-					-0-
11	T. A.		861	-0-	861 B	2191	861	2			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
07	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
08	620	N	572	-0-	-48 B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
10	1147	N	1030	-0-	-117 B	-0-	1030	3			N	-0-					-0-
*11	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-

COLSON WELL #: 2 RRCID -> 107661 COMPL. DATE 07/22/1983 TOTAL DEPTH N/A PERF. 3573 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/11/2015 - PLUGGED 09/11/2015

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	479	-0-	-241 B	-0-	255	1	224	3	N	-0-					-0-
07	407	N	407	-0-	-0- B	-0-	405	1	2	3	N	-0-					-0-
08	589	N	474	-0-	-115 B	-0-	450	1	24	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	270	-0-	-210 B	-0-	270	1			N	-0-					-0-
10	749	N	749	-0-	-0- B	-0-	420	1	329	3	N	-0-					-0-
*11	884	N	884	-0-	-0- B	-0-	360	1	524	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2542	-0-	-248 B	-0-	2542	2			N	-0-					-0-
07	3059	N	3059	-0-	-0- B	-0-	3059	2			N	-0-					-0-
08	2663	N	2663	-0-	-0- B	-0-	2663	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3095	N	3095	-0-	-0- B	-0-	3095	2			N	-0-					-0-
10	3069	N	3002	-0-	-67 B	-0-	3002	2			N	-0-					-0-
11	2580	N	2569	-0-	-11 B	-0-	2569	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
10	T. A.		3181	-0-	3181 B	3181	3181	3			N	-0-					-0-
11	T. A.		2392	-0-	2392 B	5573	2392	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	N	3337	-0-	-2543 B	-0-	3337	2			N	-0-					-0-
07	6386	N	5425	-0-	-961 B	-0-	5425	2			N	-0-					-0-
08	3700	N	3700	-0-	-0- B	-0-	3700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6554	N	6554	-0-	-0- B	-0-	6554	2			N	-0-					-0-
10	5425	N	4232	-0-	-1193 B	-0-	4232	2			N	-0-					-0-
*11	6268	N	6268	-0-	-0- B	-0-	6268	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	N	2859	-0-	-2061 B	-0-	2859	2			N	-0-					-0-
07	4916	N	4916	-0-	-0- B	-0-	4916	2			N	-0-					-0-
08	4402	N	4402	-0-	-0- B	-0-	4402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4765	N	4765	-0-	-0- B	-0-	4765	2			N	-0-					-0-
10	4929	N	4577	-0-	-352 B	-0-	4577	2			N	-0-					-0-
*11	4588	N	4588	-0-	-0- B	-0-	4588	2			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1877	N	1877	-0-	-0- B	-0-	79	1	1798	2	N	-0-					-0-
07	2356	N	2068	-0-	-288 B	-0-	83	1	1985	2	N	-0-					-0-
08	2139	N	1643	-0-	-496 B	-0-	77	1	1566	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2004	N	2004	-0-	-0- B	-0-	83	1	1921	2	N	-0-					-0-
10	2077	N	1837	-0-	-240 B	-0-	82	1	1755	2	N	-0-					-0-
*11	1834	N	1834	-0-	-0- B	-0-	77	1	1757	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4166	N	4166	-0-	-0- B	-0-	450	1	3716	3	N	-0-					-0-
07	2976	N	2669	-0-	-307 B	-0-	300	1	2369	3	N	-0-					-0-
08	4319	N	4319	-0-	-0- B	-0-	465	1	3854	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4275	N	4275	-0-	-0- B	-0-	450	1	3825	3	N	-0-					-0-
10	3682	N	3682	-0-	-0- B	-0-	435	1	3247	3	N	-0-					-0-
11	4170	N	3744	-0-	-426 B	-0-	435	1	3309	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
07	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
08	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
10	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
11	1800	N	1644	-0-	-156 B	-0-	1644	3			N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-
07	1271	N	1232	-0-	-39 B	-0-	1232	2			N	-0-					-0-
08	1395	N	921	-0-	-474 B	-0-	921	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1972	N	1972	-0-	-0- B	-0-	1972	2			N	-0-					-0-
10	1240	N	950	-0-	-290 B	-0-	950	2			N	-0-					-0-
*11	1988	N	1988	-0-	-0- B	-0-	1988	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	837	-0-	-183 B	-0-	837	2			N	-0-					-0-
07	527	N	478	-0-	-49 B	-0-	478	2			N	-0-					-0-
08	930	N	442	-0-	-488 B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6612	N	6612	-0-	-0- B	-0-	514	1	6098	3	N	-0-					-0-
07	4129	N	4129	-0-	-0- B	-0-	413	1	3716	3	N	-0-					-0-
08	6355	N	4220	-0-	-2135 B	-0-	388	1	3832	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6992	N	6992	-0-	-0- B	-0-	525	1	6467	3	N	-0-					-0-
10	6205	N	6205	-0-	-0- B	-0-	514	1	5691	3	N	-0-					-0-
*11	6006	N	6006	-0-	-0- B	-0-	515	1	5491	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	N	3741	-0-	-759 B	-0-	3741	3			N	-0-					-0-
07	4059	N	4059	-0-	-0- B	-0-	4059	3			N	-0-					-0-
08	4666	N	4666	-0-	-0- B	-0-	4666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4339	N	4339	-0-	-0- B	-0-	4339	3			N	-0-					-0-
10	4061	N	2022	-0-	-2039 B	-0-	2022	3			N	-0-					-0-
11	4530	N	3738	-0-	-792 B	-0-	3738	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
07	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
08	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
10	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
11	570	N	471	-0-	-99	B	-0-	471	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2330	-0-	-430	B	-0-	2330	3			N	-0-					-0-
07	1932	N	1932	-0-	-0-	B	-0-	1932	3			N	-0-					-0-
08	2821	N	2424	-0-	-397	B	-0-	2424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2163	-0-	-177	B	-0-	2163	3			N	-0-					-0-
10	1922	N	508	-0-	-1414	B	-0-	508	3			N	-0-					-0-
11	2340	N	1837	-0-	-503	B	-0-	1837	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6187	N	2445	-0-	-3742	B	-0-	2445	3			Y	-0-					-0-
07	2694	N	2694	-0-	-0-	B	-0-	2694	3			Y	-0-					-0-
08	2599	N	2599	-0-	-0-	B	-0-	2599	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	2285	-0-	-175	B	-0-	2285	3			Y	-0-					-0-
10	INC G-10		1252	-0-	1252	B	1252	1252	3			Y	-0-					-0-
*11	2544	N	1292	-0-	-1252	B	-0-	30	1	1262	3	Y	-0-					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1556	N	1556	-0-	-0-	B	-0-	121	1	1435	3	N	-0-					-0-
07	914	N	914	-0-	-0-	B	-0-	91	1	823	3	N	-0-					-0-
08	1581	N	1008	-0-	-573	B	-0-	93	1	915	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1486	-0-	-74	B	-0-	112	1	1374	3	N	-0-					-0-
10	1249	N	1249	-0-	-0-	B	-0-	103	1	1146	3	N	-0-					-0-
*11	1199	N	1199	-0-	-0-	B	-0-	103	1	1096	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7345	N	3440	-0-	-3905	B	-0-	3440	3			Y	-0-					-0-
07	3565	N	3565	-0-	-0-	B	-0-	3565	3			Y	-0-					-0-
08	3706	N	3706	-0-	-0-	B	-0-	3706	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3480	N	3480	-0-	-0-	B	-0-	3480	3			Y	-0-					-0-
10	INC G-10		1730	-0-	1730	B	1730	1730	3			Y	-0-					-0-
11	3480	N	1505	-0-	-1975	B	-0-	1505	3			Y	-0-					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	100	-0-	-465	B	-0-	100	3			Y	-0-					-0-
07	403	N	330	-0-	-73	B	-0-	330	3			Y	-0-					-0-
08	150	N	150	-0-	-0-	B	-0-	150	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	392	N	392	-0-	-0-	B	-0-	392	3			Y	-0-					-0-
10	INC G-10		1113	-0-	1113	B	1113	204	1	909	3	Y	-0-					-0-
11	INC G-10		796	-0-	796	B	1909	195	1	601	3	Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	274	-0-	-986 B	-0-	274	2			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1468	N	1468	-0-	-0- B	-0-	1468	2			N	-0-					-0-
10	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
*11	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	7	-0-	-143 B	-0-	7	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	645	-0-	-75 B	-0-	645	3			N	-0-					-0-
07	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
08	589	N	438	-0-	-151 B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	584	-0-	-76 B	-0-	584	3			N	-0-					-0-
10	620	N	473	-0-	-147 B	-0-	473	3			N	-0-					-0-
*11	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	872	-0-	-208 B	-0-	375	1	497	3	N	-0-					-0-
07	930	N	723	-0-	-207 B	-0-	384	1	339	3	N	-0-					-0-
08	1099	N	1099	-0-	-0- B	-0-	480	1	619	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1001	N	1001	-0-	-0- B	-0-	321	1	680	3	N	-0-					-0-
10	975	N	975	-0-	-0- B	-0-	312	1	663	3	N	-0-					-0-
11	1050	N	892	-0-	-158 B	-0-	309	1	583	3	N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	540	N	489	-0-	-51 B	-0-	489	2			N	-0-					-0-
07	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
08	558	N	361	-0-	-197 B	-0-	361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
10	527	N	458	-0-	-69 B	-0-	458	2			N	-0-					-0-
*11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	837	-0-	-63 B	-0-	837	3			N	-0-					-0-
07	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
08	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	828	-0-	-12 B	-0-	828	3			N	-0-					-0-
10	589	N	338	-0-	-251 B	-0-	338	3			N	-0-					-0-
11	900	N	862	-0-	-38 B	-0-	862	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1345	-0-	-575 B	-0-	1345	3			N	-0-					-0-
07	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
08	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
10	1922	N	475	-0-	-1447 B	-0-	475	3			N	-0-					-0-
11	1800	N	787	-0-	-1013 B	-0-	787	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	79	-0-	-191 B	-0-	79	3			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
*11	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
07	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
10	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
*11	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	529	-0-	-41 B	-0-	529	3			N	-0-					-0-
07	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
08	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
10	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
11	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0- B	-0-	55	1	648	3	N	-0-					-0-
07	472	N	472	-0-	-0- B	-0-	47	1	425	3	N	-0-					-0-
08	713	N	526	-0-	-187 B	-0-	48	1	478	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	714	N	714	-0-	-0- B	-0-	54	1	660	3	N	-0-					-0-
10	604	N	604	-0-	-0- B	-0-	50	1	554	3	N	-0-					-0-
*11	573	N	573	-0-	-0- B	-0-	49	1	524	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	435	-0-	-675 B	-0-	435	3			N	-0-					-0-
07	1798	N	63	-0-	-1735 B	-0-	63	3			N	-0-					-0-
08	1054	N	1021	-0-	-33 B	-0-	1021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	45	-0-	-405 B	-0-	45	3			N	-0-					-0-
10	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
11	990	N	977	-0-	-13 B	-0-	977	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	N	3055	-0-	-155 B	-0-	3055	3			N	-0-					-0-
07	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-
08	2387	N	1136	-0-	-1251 B	-0-	1136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2616	-0-	-444 B	-0-	2616	3			N	-0-					-0-
10	3263	N	3263	-0-	-0- B	-0-	3263	3			N	-0-					-0-
*11	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	N	956	-0-	-2644 B	-0-	956	3			N	-0-					-0-
07	6603	N	2938	-0-	-3665 B	-0-	2938	3			N	-0-					-0-
08	3131	N	2813	-0-	-318 B	-0-	2813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	449	-0-	-511 B	-0-	449	3			N	-0-					-0-
10	4126	N	4126	-0-	-0- B	-0-	4126	3			N	-0-					-0-
*11	4751	N	4751	-0-	-0- B	-0-	4751	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	1745	-0-	-1165 B	-0-	1745	3			N	-0-					-0-
07	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	3660	-0-	-0- B	-0-	3660	3			N	-0-					-0-
10	3458	N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-
*11	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	575	-0-	-145 B	-0-	575	2			N	-0-					-0-
07	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
08	527	N	431	-0-	-96 B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
10	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
*11	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	830	-0-	-310 B	-0-	830	2			N	-0-					-0-
07	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
08	558	N	432	-0-	-126 B	-0-	432	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
10	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
*11	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2393	-0-	-367 B	-0-	2393	3			N	-0-					-0-
07	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
08	3038	N	1252	-0-	-1786 B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2598	N	2598	-0-	-0- B	-0-	2598	3			N	-0-					-0-
10	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
*11	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3582	N	3582	-0-	-0- B	-0-	3582	2			N	-0-					-0-
07	3619	N	3619	-0-	-0- B	-0-	3619	2			N	-0-					-0-
08	3286	N	2777	-0-	-509 B	-0-	2777	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3938	N	3938	-0-	-0- B	-0-	3938	2			N	-0-					-0-
10	3627	N	3625	-0-	-2 B	-0-	3625	2			N	-0-					-0-
*11	3426	N	3426	-0-	-0- B	-0-	3426	2			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
07	1085	N	1067	-0-	-18 B	-0-	1067	3			N	-0-					-0-
08	1023	N	883	-0-	-140 B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
10	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
*11	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1047	-0-	-753 B	-0-	1047	3			N	-0-					-0-
07	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
08	1767	N	913	-0-	-854 B	-0-	913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
10	1860	N	1725	-0-	-135 B	-0-	1725	3			N	-0-					-0-
*11	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	684	-0-	-186 B	-0-	684	3			N	-0-					-0-
07	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
08	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
10	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
11	810	N	497	-0-	-313 B	-0-	497	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2427	N	2427	-0-	-0- B	-0-	378	1	2049	3	N	-0-					-0-
07	1705	N	1655	-0-	-50 B	-0-	299	1	1356	3	N	-0-					-0-
08	2449	N	2344	-0-	-105 B	-0-	369	1	1975	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2223	-0-	-207 B	-0-	400	1	1823	3	N	-0-					-0-
10	1643	N	1270	-0-	-373 B	-0-	281	1	989	3	N	-0-					-0-
11	2280	N	1818	-0-	-462 B	-0-	329	1	1489	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
07	1364	N	1095	-0-	-269 B	-0-	1095	3			N	-0-					-0-
08	558	N	14	-0-	-544 B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	6	-0-	-2094 B	-0-	6	3			N	-0-					-0-
10	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
*11	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1303	-0-	-107 B	-0-	1303	3			N	-0-					-0-
07	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
08	1457	N	1372	-0-	-85 B	-0-	1372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
10	1302	N	427	-0-	-875 B	-0-	427	3			N	-0-					-0-
*11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
07	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
08	2387	N	2259	-0-	-128 B	-0-	2259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
10	2324	N	2324	-0-	-0- B	-0-	2324	3			N	-0-					-0-
11	2190	N	1538	-0-	-652 B	-0-	1538	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
08	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	468	-0-	-42 B	-0-	468	3			N	-0-					-0-
10	527	N	479	-0-	-48 B	-0-	479	3			N	-0-					-0-
*11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3446	N	3446	-0-	-0- B	-0-	3446	3			N	-0-					-0-
07	3298	N	3298	-0-	-0- B	-0-	3298	3			N	-0-					-0-
08	3366	N	3366	-0-	-0- B	-0-	3366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	3159	-0-	-291 B	-0-	3159	3			N	-0-					-0-
10	3286	N	3146	-0-	-140 B	-0-	3146	3			N	-0-					-0-
11	3270	N	3203	-0-	-67 B	-0-	3203	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
07	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
08	1395	N	1265	-0-	-130 B	-0-	1265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1170	-0-	-60 B	-0-	1170	3			N	-0-					-0-
10	1302	N	1000	-0-	-302 B	-0-	1000	3			N	-0-					-0-
11	1230	N	1050	-0-	-180 B	-0-	1050	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
07	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
08	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1410	-0-	-120 B	-0-	1410	3			N	-0-					-0-
10	1519	N	1327	-0-	-192 B	-0-	1327	3			N	-0-					-0-
11	1440	N	1374	-0-	-66 B	-0-	1374	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2250	N	630	-0-	-1620 B	-0-	297	1	333	3	N	-0-			-0-
07	1899	N	1899	-0-	-0- B	-0-	726	1	1173	3	N	-0-			-0-
08	2511	N	1635	-0-	-876 B	-0-	660	1	975	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1242	N	1242	-0-	-0- B	-0-	462	1	780	3	N	-0-			-0-
10	2473	N	2473	-0-	-0- B	-0-	1023	1	1450	3	N	-0-			-0-
*11	2307	N	2307	-0-	-0- B	-0-	990	1	1317	3	N	-0-			-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	616	N	616	-0-	-0- B	-0-	616	3			N	-0-			-0-
07	1054	N	39	-0-	-1015 B	-0-	39	3			N	-0-			-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	630	N	87	-0-	-543 B	-0-	87	3			N	-0-			-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
*11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-			-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6720	N	5540	-0-	-1180 B	-0-	450	1	5090	3	N	-0-			-0-
07	4402	N	3990	-0-	-412 B	-0-	465	1	3525	3	N	-0-			-0-
08	6107	N	5061	-0-	-1046 B	-0-	465	1	4596	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	7570	N	7570	-0-	-0- B	-0-	450	1	7120	3	N	-0-			-0-
10	7713	N	7713	-0-	-0- B	-0-	465	1	7248	3	N	-0-			-0-
*11	6935	N	6935	-0-	-0- B	-0-	435	1	6500	3	N	-0-			-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	613	-0-	-707 B	-0-	95	1	518	3	N	-0-			-0-
07	558	N	293	-0-	-265 B	-0-	53	1	240	3	N	-0-			-0-
08	1054	N	814	-0-	-240 B	-0-	128	1	686	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	600	N	300	-0-	-300 B	-0-	54	1	246	3	N	-0-			-0-
10	279	N	160	-0-	-119 B	-0-	35	1	125	3	N	-0-			-0-
11	780	N	741	-0-	-39 B	-0-	134	1	607	3	N	-0-			-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3210	#	727	-0-	-2483 B	-10925	727	3			N	-0-			-0-
07	3317	#	809	-0-	-2508 B	-13433	809	3			N	-0-			-0-
08	1178	N	1128	-0-	-50 B	-13433	1128	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -11918 CANCELLED UNDERAGE -> -1515															
09	720	N	1527	-0-	807 B	-11111	1527	3			N	-0-			-0-
10	806	N	1332	-0-	526 B	-10585	1332	3			N	-0-			-0-
11	1080	N	2335	-0-	1255 B	-9330	2335	3			N	-0-			-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2550	N	2621	-0-	71 B	-8013	2621	2			N	-0-			-0-
07	2325	N	2572	-0-	247 B	-7766	2572	2			N	-0-			-0-
08	2387	N	1859	-0-	-528 B	-7766	1859	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2031 CANCELLED UNDERAGE -> -5735															
09	2610	N	2684	-0-	74 B	-1957	2684	2			N	-0-			-0-
10	2573	N	2457	-0-	-116 B	-1957	2457	2			N	-0-			-0-
11	1800	N	2457	-0-	657 B	-1300	2457	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	913	-0-	-617 B	-0-	913	3			N	-0-					-0-
07	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
08	1643	N	1120	-0-	-523 B	-0-	1120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
10	1178	N	496	-0-	-682 B	-0-	496	3			N	-0-					-0-
11	1080	N	701	-0-	-379 B	-0-	701	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	201	-0-	-1089 B	-0-	201	3			N	-0-					-0-
07	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
08	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-
10	3018	N	3018	-0-	-0- B	-0-	3018	3			N	-0-					-0-
*11	3000	N	3565	-0-	565 B	565	3565	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	817	-0-	-83 B	-0-	34	1	783	2	N	-0-					-0-
07	992	N	896	-0-	-96 B	-0-	36	1	860	2	N	-0-					-0-
08	992	N	853	-0-	-139 B	-0-	40	1	813	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	678	-0-	-372 B	-0-	28	1	650	2	N	-0-					-0-
10	899	N	624	-0-	-275 B	-0-	28	1	596	2	N	-0-					-0-
11	840	N	628	-0-	-212 B	-0-	26	1	602	2	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2225	N	2225	-0-	-0- B	-0-	100	1	2125	3	N	-0-					-0-
07	1643	N	673	-0-	-970 B	-0-	93	1	580	3	N	-0-					-0-
08	2449	N	-0-	-0-	-2449 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1987	-0-	-233 B	-0-	110	1	1877	3	N	-0-					-0-
10	2398	N	2398	-0-	-0- B	-0-	112	1	2286	3	N	-0-					-0-
*11	2263	N	2263	-0-	-0- B	-0-	112	1	2151	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	378	-0-	-222 B	-0-	378	3			N	-0-					-0-
07	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
10	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
*11	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	515	-0-	-1135 B	-0-	515	3			N	-0-					-0-
07	1612	N	349	-0-	-1263 B	-0-	349	3			N	-0-					-0-
08	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	366	-0-	-144 B	-0-	366	3			N	-0-					-0-
10	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
11	1290	N	1156	-0-	-134 B	-0-	1156	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
07	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
08	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
07	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
08	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
*11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
07	651	N	520	-0-	-131 B	-0-	520	3			N	-0-					-0-
08	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	478	-0-	-92 B	-0-	478	3			N	-0-					-0-
10	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
11	450	N	389	-0-	-61 B	-0-	389	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	#	2890	-0-	-200 B	-200	2890	2			N	-0-					-0-
07	3193	#	2976	-0-	-217 B	-417	2976	2			N	-0-					-0-
08	3193	#	2910	-0-	-283 B	-700	2910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -700																	
09	2880	N	1774	-0-	-1106 B	-700	1774	2			N	-0-					-0-
10	2976	N	1819	-0-	-1157 B	-700	1819	2			N	-0-					-0-
11	0	N	1712	-0-	1712 B	1012	1712	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
07	1085	N	969	-0-	-116 B	-0-	969	2			N	-0-					-0-
08	1054	N	815	-0-	-239 B	-0-	815	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	911	-0-	-169 B	-0-	911	2			N	-0-					-0-
10	SHUT IN		947	-0-	947 B	947	947	2			N	-0-					-0-
11	SHUT IN		917	-0-	917 B	1864	917	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1409	-0-	-181 B	-0-	1409	3			N	-0-					-0-
07	1674	N	1665	-0-	-9 B	-0-	1665	3			N	-0-					-0-
08	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
10	SHUT IN		1231	-0-	1231 B	1231	1231	3			N	-0-					-0-
11	SHUT IN		1320	-0-	1320 B	2551	1320	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2004	-0-	-36	B	-0-	2004	3			N	-0-					-0-
07	2356	N	2256	-0-	-100	B	-0-	2256	3			N	-0-					-0-
08	2573	N	1722	-0-	-851	B	-0-	1722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-
10	SHUT IN		2260	-0-	2260	B	2260	2260	3			N	-0-					-0-
11	SHUT IN		1179	-0-	1179	B	3439	1179	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1826	-0-	-184	B	-0-	1826	3			N	-0-					-0-
07	2046	N	1973	-0-	-73	B	-0-	1973	3			N	-0-					-0-
08	2077	N	1782	-0-	-295	B	-0-	1782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
10	SHUT IN		1883	-0-	1883	B	1883	1883	3			N	-0-					-0-
11	SHUT IN		1468	-0-	1468	B	3351	1468	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	560	-0-	-280	B	-0-	560	3			N	-0-					-0-
07	868	N	700	-0-	-168	B	-0-	700	3			N	-0-					-0-
08	837	N	488	-0-	-349	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
10	SHUT IN		815	-0-	815	B	815	815	3			N	-0-					-0-
11	SHUT IN		381	-0-	381	B	1196	381	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1379	-0-	-31	B	-0-	1379	3			N	-0-					-0-
07	1488	N	1478	-0-	-10	B	-0-	1478	3			N	-0-					-0-
08	1550	N	1326	-0-	-224	B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-
10	SHUT IN		1379	-0-	1379	B	1379	1379	3			N	-0-					-0-
11	SHUT IN		1113	-0-	1113	B	2492	1113	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	476	-0-	-484	B	-0-	476	3			N	-0-					-0-
07	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
08	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
10	SHUT IN		886	-0-	886	B	886	886	3			N	-0-					-0-
11	SHUT IN		594	-0-	594	B	1480	594	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2677	N	2677	-0-	-0-	B	-0-	2677	3			N	-0-					-0-
07	2759	N	2745	-0-	-14	B	-0-	2745	3			N	-0-					-0-
08	2759	N	2275	-0-	-484	B	-0-	2275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2779	N	2779	-0-	-0-	B	-0-	2779	3			N	-0-					-0-
10	SHUT IN		2853	-0-	2853	B	2853	2853	3			N	-0-					-0-
11	SHUT IN		2695	-0-	2695	B	5548	2695	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1733	-0-	-97	B	-0-	1733	3			N	-0-					-0-
07	1829	N	1789	-0-	-40	B	-0-	1789	3			N	-0-					-0-
08	1829	N	1244	-0-	-585	B	-0-	1244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1911	N	1911	-0-	-0-	B	-0-	1911	3			N	-0-					-0-
10	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-
*11	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1012	-0-	-98	B	-0-	1012	2			N	-0-					-0-
07	1085	N	1052	-0-	-33	B	-0-	1052	2			N	-0-					-0-
08	1054	N	781	-0-	-273	B	-0-	781	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1176	N	1176	-0-	-0-	B	-0-	1176	2			N	-0-					-0-
10	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-					-0-
*11	1019	N	1019	-0-	-0-	B	-0-	1019	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2423	-0-	-217	B	-0-	2423	2			N	-0-					-0-
07	2542	N	2535	-0-	-7	B	-0-	2535	2			N	-0-					-0-
08	2480	N	2023	-0-	-457	B	-0-	2023	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2587	N	2587	-0-	-0-	B	-0-	2587	2			N	-0-					-0-
10	2542	N	2432	-0-	-110	B	-0-	2432	2			N	-0-					-0-
*11	2204	N	2204	-0-	-0-	B	-0-	2204	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1568	-0-	-112	B	-0-	1568	2			N	-0-					-0-
07	1643	N	1621	-0-	-22	B	-0-	1621	2			N	-0-					-0-
08	1643	N	1328	-0-	-315	B	-0-	1328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1704	N	1704	-0-	-0-	B	-0-	1704	2			N	-0-					-0-
10	1714	N	1714	-0-	-0-	B	-0-	1714	2			N	-0-					-0-
*11	1596	N	1596	-0-	-0-	B	-0-	1596	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	4303	-0-	4303	B	48888	4303	3			N	-0-					-0-
07	0	W	4260	-0-	4260	B	53148	4260	3			N	-0-					-0-
08	0	W	3239	-0-	3239	B	56387	3239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 56387																		
09	14648	N	4472	-0-	-10176	B	46211	4472	2			N	-0-					-0-
10	22276	N	4334	-0-	-17942	B	28269	4334	2			N	-0-					-0-
*11	18870		3323	-0-	-15547	B	12722	3323	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12390	#	4304	-0-	-8086 B	-34509	4304	3			N	-0-					-0-
07	12803	#	4260	-0-	-8543 B	-43052	4260	3			N	-0-					-0-
08	12803	#	3239	-0-	-9564 B	-52616	3239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-50435		CANCELLED UNDERAGE ->		-2181										
09	12390	#	4472	-0-	-7918 B	-58353	4472	2			N	-0-					-0-
10	0		4334	-0-	4334 B	-54019	4334	2			N	-0-					-0-
11	3120	N	3323	-0-	203 B	-53816	3323	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
07	310	N	261	-0-	-49 B	-0-	261	2			N	-0-					-0-
08	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
10	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
11	270	N	230	-0-	-40 B	-0-	230	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

06	1500	N	1015	-0-	-485 B	-0-	1015	3			N	-0-					-0-
07	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
08	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	900	N	1507	-0-	607 B	607	1507	3			N	-0-					-0-
10	1977	N	1370	-0-	-607 B	-0-	1370	3			N	-0-					-0-
*11	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1230	N	1156	-0-	-74 B	-0-	1156	2			N	-0-					-0-
07	1613	N	1613	-0-	-0- B	-0-	1613	2			N	-0-					-0-
08	2531	N	2531	-0-	-0- B	-0-	2531	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2148	N	2148	-0-	-0- B	-0-	2148	2			N	-0-					-0-
10	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					-0-
11	2460	N	1894	-0-	-566 B	-0-	1894	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

06	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
07	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
08	279	N	187	-0-	-92 B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
10	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
*11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
08	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
10	496	N	329	-0-	-167 B	-0-	329	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	465	N	233	-0-	-232 B	-0-	233	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
07	372	N	223	-0-	-149 B	-0-	223	3			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	123	-0-	-207 B	-0-	123	3			N	-0-					-0-
10	217	N	88	-0-	-129 B	-0-	88	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
07	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
08	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	#	2227	-0-	-1703 B	-12623	2227	3			N	-0-					-0-
07	2015	N	2327	-0-	312 B	-12311	2327	3			N	-0-					-0-
08	2573	N	2601	-0-	28 B	-12283	2601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7433 CANCELLED UNDERAGE -> -4850																	
09	2220	N	2425	-0-	205 B	-7228	2425	3			N	-0-					-0-
10	2325	N	2417	-0-	92 B	-7136	2417	3			N	-0-					-0-
11	2520	N	NO RPT	-0-	-2520 B	-7136					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2254	-0-	-26 B	-5710	2254	3			N	-0-					-0-
07	2201	N	2368	-0-	167 B	-5543	2368	3			N	-0-					-0-
08	1891	N	2463	-0-	572 B	-4971	2463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-4971										
09	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
10	2356	N	2185	-0-	-171 B	-0-	2185	3			N	-0-					-0-
11	2370	N	NO RPT	-0-	-2370 B	-0-					N	NO RPT					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	905	-0-	-355 B	-0-	905	3			N	-0-					-0-
07	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
08	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
10	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
11	1620	N	NO RPT	-0-	-1620 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	658	-0-	-152 B	-0-	658	3			N	-0-					-0-
07	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
08	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
10	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1164	-0-	-6 B	-0-	1164	3			N	-0-					-0-
07	1209	N	1190	-0-	-19 B	-0-	1190	3			N	-0-					-0-
08	1209	N	1168	-0-	-41 B	-0-	1168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1170	N	1138	-0-	-32 B	-0-	1138	3			N	-0-					-0-
10	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	265	-0-	-155 B	-0-	265	3			N	-0-					-0-
07	465	N	400	-0-	-65 B	-0-	400	3			N	-0-					-0-
08	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
10	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
10	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
07	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
08	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
10	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
07	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
08	1054	N	967	-0-	-87 B	-0-	967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	914	-0-	-46 B	-0-	914	3			N	-0-					-0-
10	930	N	867	-0-	-63 B	-0-	867	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
07	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
08	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
10	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
07	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
10	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
07	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
08	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-
10	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	171	N	171	-0-	-0-	B	-0-	171	3		N	-0-			-0-
07	217	N	190	-0-	-27	B	-0-	190	3		N	-0-			-0-
08	186	N	186	-0-	-0-	B	-0-	186	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	169	-0-	-11	B	-0-	169	3		N	-0-			-0-
10	186	N	180	-0-	-6	B	-0-	180	3		N	-0-			-0-
11	180	N	NO RPT	-0-	-180	B	-0-				N	NO RPT			-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	361	-0-	-89	B	-0-	361	3		N	-0-			-0-
07	490	N	490	-0-	-0-	B	-0-	490	3		N	-0-			-0-
08	467	N	467	-0-	-0-	B	-0-	467	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	387	N	387	-0-	-0-	B	-0-	387	3		N	-0-			-0-
10	496	N	448	-0-	-48	B	-0-	448	3		N	-0-			-0-
11	450	N	NO RPT	-0-	-450	B	-0-				N	NO RPT			-0-

FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2910	N	2745	-0-	-165	B	-0-	2745	2		N	-0-			-0-
07	2790	N	2404	-0-	-386	B	-0-	2404	2		N	-0-			-0-
08	2945	N	2582	-0-	-363	B	-0-	2582	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3269	N	3269	-0-	-0-	B	-0-	3269	2		N	-0-			-0-
10	3220	N	3220	-0-	-0-	B	-0-	3220	2		N	-0-			-0-
*11	3103	N	3103	-0-	-0-	B	-0-	3103	2		N	-0-			-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2580	N	2361	-0-	-219	B	-0-	2361	2		N	-0-			-0-
07	2480	N	2387	-0-	-93	B	-0-	2387	2		N	-0-			-0-
08	2449	N	2251	-0-	-198	B	-0-	2251	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2500	N	2500	-0-	-0-	B	-0-	2500	2		N	-0-			-0-
10	2387	N	2353	-0-	-34	B	-0-	2353	2		N	-0-			-0-
*11	2274	N	2274	-0-	-0-	B	-0-	2274	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1255	-0-	-5 B	-0-	1255	2			N	-0-					-0-
07	1426	N	1313	-0-	-113 B	-0-	1313	2			N	-0-					-0-
08	1302	N	1275	-0-	-27 B	-0-	1275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
10	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					-0-
*11	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2002	-0-	-128 B	-0-	2002	2			N	-0-					-0-
07	2128	N	2128	-0-	-0- B	-0-	2128	2			N	-0-					-0-
08	1829	N	1583	-0-	-246 B	-0-	1583	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1786	-0-	-224 B	-0-	1786	2			N	-0-					-0-
10	2139	N	2126	-0-	-13 B	-0-	2126	2			N	-0-					-0-
*11	1978	N	1978	-0-	-0- B	-0-	1978	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
07	837	N	623	-0-	-214 B	-0-	623	2			N	-0-					-0-
08	775	N	544	-0-	-231 B	-0-	544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	612	-0-	-168 B	-0-	612	2			N	-0-					-0-
10	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
*11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-

G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	439	-0-	-401 B	-0-	439	3			N	-0-					-0-
07	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
08	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
10	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
11	540	N	538	-0-	-2 B	-0-	538	3			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G C & W INC. //CONT.// 291898
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2285	N	2285	-0-		-0-	B	-0-	2285	3			N	-0-				-0-
07	2338	N	2338	-0-		-0-	B	-0-	2338	3			N	-0-				-0-
08	2374	N	2374	-0-		-0-	B	-0-	2374	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	2276	N	2276	-0-		-0-	B	-0-	2276	3			N	-0-				-0-
10	2241	N	2241	-0-		-0-	B	-0-	2241	3			N	-0-				-0-
*11	2118	N	2118	-0-		-0-	B	-0-	2118	3			N	-0-				-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

06 DOMESTIC	NO RPT		-0-		-0-	B	-0-						N	NO RPT				-0-
07 DOMESTIC	NO RPT		-0-		-0-	B	-0-						N	NO RPT				-0-
08 DOMESTIC	NO RPT		-0-		-0-	B	-0-						N	NO RPT				-0-
09/01 BALANCING DATE STATUS ->				-0-														
09 DOMESTIC	NO RPT		-0-		-0-	B	-0-						N	NO RPT				-0-
10 DOMESTIC	NO RPT		-0-		-0-	B	-0-						N	NO RPT				-0-
11 DOMESTIC	NO RPT		-0-		-0-	B	-0-						N	NO RPT				-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	387	N	387	-0-		-0-	B	-0-	387	3			N	-0-				-0-
07	405	N	405	-0-		-0-	B	-0-	405	3			N	-0-				-0-
08	372	N	369	-0-		-3	B	-0-	369	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	376	N	369	-0-		-7	B	-0-	369	3			N	-0-				-0-
10	403	N	384	-0-		-19	B	-0-	384	3			N	-0-				-0-
*11	628	N	628	-0-		-0-	B	-0-	628	3			N	-0-				-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

06	510	N	341	-0-		-169	B	-0-	341	3			N	-0-				-0-
07	620	N	587	-0-		-33	B	-0-	587	3			N	-0-				-0-
08	651	N	581	-0-		-70	B	-0-	581	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	531	N	531	-0-		-0-	B	-0-	531	3			N	-0-				-0-
10	589	N	578	-0-		-11	B	-0-	578	3			N	-0-				-0-
11	570	N	535	-0-		-35	B	-0-	535	3			N	-0-				-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

06	510	N	485	-0-		-25	B	-0-	485	3			N	-0-				-0-
07	558	N	284	-0-		-274	B	-0-	284	3			N	-0-				-0-
08	496	N	380	-0-		-116	B	-0-	380	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	480	N	446	-0-		-34	B	-0-	446	3			N	-0-				-0-
10	318	N	318	-0-		-0-	B	-0-	318	3			N	-0-				-0-
*11	378	N	378	-0-		-0-	B	-0-	378	3			N	-0-				-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

06	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08 14B2 EXT	NO RPT			-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS ->					-0-													
09 14B2 EXT	NO RPT			-0-		-0-	B	-0-					N	NO RPT				-0-
10 14B2 EXT	NO RPT			-0-		-0-	B	-0-					N	NO RPT				-0-
11 14B2 EXT	NO RPT			-0-		-0-	B	-0-					N	NO RPT				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	246	-0-	-54 B	-0-	246	3			N	-0-					-0-
07	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
08	279	N	53	-0-	-226 B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	166	-0-	-74 B	-0-	166	3			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
*11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-
07	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
08	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1151	N	764	-0-	-387 B	-0-	764	3			N	-0-					-0-
10	1547	N	699	-0-	-848 B	-0-	699	3			N	-0-					-0-
11	1355	N	629	-0-	-726 B	-0-	629	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149		2623	-0-	1474 B	12858	2623	3			N	-0-					-0-
07	8459		2359	-0-	-6100 B	6758	2359	3			N	-0-					-0-
08	9448	R	2690	-0-	-6758 B	-0-	2690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
10	2668	N	2668	-0-	-0- B	-0-	2668	3			N	-0-					-0-
*11	2678	N	2678	-0-	-0- B	-0-	2678	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
07	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	366	-0-	-54 B	-0-	366	3			N	-0-					-0-
10	434	N	352	-0-	-82 B	-0-	352	3			N	-0-					-0-
11	390	N	316	-0-	-74 B	-0-	316	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
08	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
10	341	N	268	-0-	-73 B	-0-	268	3			N	-0-					-0-
11	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
07	481	N	473	-0-	-8 B	-0-	473	3			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
10	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
11	480	N	421	-0-	-59 B	-0-	421	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
07	2108	N	2054	-0-	-54 B	-0-	2054	2			N	-0-					-0-
08	2108	N	2057	-0-	-51 B	-0-	2057	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2079	N	2079	-0-	-0- B	-0-	2079	2			N	-0-					-0-
10	2046	N	1826	-0-	-220 B	-0-	1826	2			N	-0-					-0-
11	1980	N	1914	-0-	-66 B	-0-	1914	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
07	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
08	440	N	-0-	-0-	-440 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	91	-0-	-329 B	-0-	91	3			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*11	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
07	462	N	-0-	-0-	-462 B	-0-					N	-0-					-0-
08	451	N	-0-	-0-	-451 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	93	-0-	-338 B	-0-	93	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*11	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
07	868	N	774	-0-	-94 B	-0-	774	2			N	-0-					-0-
08	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	743	-0-	-37 B	-0-	743	2			N	-0-					-0-
10	775	N	761	-0-	-14 B	-0-	761	2			N	-0-					-0-
11	750	N	728	-0-	-22 B	-0-	728	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2	K	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	330	N	66	-0-	-264	B	-0-	66	2			N	-0-					-0-
07	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2651	N	2651	-0-	-0- B	-0-	2651	2			N	-0-					-0-
07	2852	N	2257	-0-	-595 B	-0-	2257	2			N	-0-					-0-
08	2821	N	1962	-0-	-859 B	-0-	1962	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	1579	-0-	-1061 B	-0-	1579	2			N	-0-					-0-
10	2565	N	2565	-0-	-0- B	-0-	2565	2			N	-0-					-0-
11	1890	N	1832	-0-	-58 B	-0-	1832	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
07	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
08	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	651	N	561	-0-	-90 B	-0-	561	3			N	-0-					-0-
*11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
08	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
10	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-
11	210	N	62	-0-	-148 B	-0-	62	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
07	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
08	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	426	-0-	-174 B	-0-	426	2			N	-0-					-0-
10	589	N	319	-0-	-270 B	-0-	319	2			N	-0-					-0-
*11	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1413	-0-	-1587 B	1273	1413	2			N	-0-					-0-
07	2544	N	1271	-0-	-1273 B	-0-	1271	2			N	-0-					-0-
08	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
10	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
*11	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	11	N	4	-0-	-7 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
10	155	N	109	-0-	-46 B	-0-	109	2			N	-0-					-0-
*11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
10	217	N	162	-0-	-55 B	-0-	162	2			N	-0-					-0-
11	150	N	109	-0-	-41 B	-0-	109	2			N	-0-					-0-

JACO OIL & GAS 429407
CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
08	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	57	-0-	-33 B	-0-	57	2			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
*11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO OIL & GAS //CONT.// 429407
CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
07	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	124	N	76	-0-	-48 B	-0-	76	3			N	-0-					-0-
08	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	450	N	350	-0-	-100 B	-0-	350	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
07	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
08	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
10	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
07	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
08	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	452	-0-	-28 B	-0-	452	2			N	-0-					-0-
10	465	N	415	-0-	-50 B	-0-	415	2			N	-0-					-0-
11	480	N	429	-0-	-51 B	-0-	429	2			N	-0-					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2005	-0-	-35 B	-0-	2005	3			N	-0-					-0-
07	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
08	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1707	-0-	-303 B	-0-	1707	3			N	-0-					-0-
10	2126	N	2126	-0-	-0- B	-0-	2126	3			N	-0-					-0-
11	1950	N	947	-0-	-1003 B	-0-	947	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
08	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	152	-0-	-28 B	-0-	152	3			N	-0-					-0-
10	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
07	310	N	54	-0-	-256 B	-0-	54	3			N	-0-					-0-
08	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	420	N	227	-0-	-193 B	-0-	227	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	175	-0-	-305 B	-0-	175	3			N	-0-					-0-
07	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
08	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	540	N	501	-0-	-39 B	-0-	501	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
08	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	138	-0-	-42 B	-0-	138	3			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	105	-0-	-165 B	-0-	105	3			N	-0-					-0-
07	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
08	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	92	-0-	-28 B	-0-	92	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	130	-0-	-710 B	-0-	130	3			N	-0-					-0-
07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
08	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
10	620	N	558	-0-	-62 B	-0-	558	3			N	-0-					-0-
11	870	N	572	-0-	-298 B	-0-	572	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
07	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
08	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
10	713	N	609	-0-	-104 B	-0-	609	3			N	-0-					-0-
11	750	N	586	-0-	-164 B	-0-	586	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
07	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
08	496	N	425	-0-	-71	B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	389	-0-	-181	B	-0-	389	3			N	-0-					-0-
10	527	N	366	-0-	-161	B	-0-	366	3			N	-0-					-0-
11	420	N	267	-0-	-153	B	-0-	267	3			N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
07	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
08	651	N	559	-0-	-92	B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	512	-0-	-238	B	-0-	512	3			N	-0-					-0-
10	713	N	481	-0-	-232	B	-0-	481	3			N	-0-					-0-
11	540	N	351	-0-	-189	B	-0-	351	3			N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
08	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	123	-0-	-57	B	-0-	123	3			N	-0-					-0-
10	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					-0-
11	120	N	84	-0-	-36	B	-0-	84	3			N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
07	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
08	434	N	398	-0-	-36	B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	258	-0-	-162	B	-0-	258	3			N	-0-					-0-
10	434	N	418	-0-	-16	B	-0-	418	3			N	-0-					-0-
11	390	N	387	-0-	-3	B	-0-	387	3			N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

06	2538	N	1668	-0-	-870	B	-0-	1668	3			N	-0-					-0-
07	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
08	2046	N	1344	-0-	-702	B	-0-	1344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
10	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-
*11	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
06	1787	N	1787	-0-		-0-	B	-0-	1787	3			N	-0-					-0-
07	1992	N	1992	-0-		-0-	B	-0-	1992	3			N	-0-					-0-
08	2025	N	2025	-0-		-0-	B	-0-	2025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	2042	N	2042	-0-		-0-	B	-0-	2042	3			N	-0-					-0-
10	1984	N	1924	-0-		-60	B	-0-	1924	3			N	-0-					-0-
11	1950	N	1699	-0-		-251	B	-0-	1699	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	577	-0-		-53	B	-0-	577	3			N	-0-					-0-
07	520	N	520	-0-		-0-	B	-0-	520	3			N	-0-					-0-
08	651	N	523	-0-		-128	B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	570	N	435	-0-		-135	B	-0-	435	3			N	-0-					-0-
10	598	N	598	-0-		-0-	B	-0-	598	3			N	-0-					-0-
*11	528	N	528	-0-		-0-	B	-0-	528	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-		-0-	B	-0-	704	3			N	-0-					-0-
07	886	N	886	-0-		-0-	B	-0-	886	3			N	-0-					-0-
08	868	N	823	-0-		-45	B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	805	N	805	-0-		-0-	B	-0-	805	3			N	-0-					-0-
10	899	N	791	-0-		-108	B	-0-	791	3			N	-0-					-0-
11	810	N	695	-0-		-115	B	-0-	695	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-		-0-	B	-0-	809	3			N	-0-					-0-
07	797	N	797	-0-		-0-	B	-0-	797	3			N	-0-					-0-
08	992	N	801	-0-		-191	B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	810	N	469	-0-		-341	B	-0-	469	3			N	-0-					-0-
10	920	N	920	-0-		-0-	B	-0-	920	3			N	-0-					-0-
*11	844	N	844	-0-		-0-	B	-0-	844	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	638	-0-		-1342	B	-0-	638	2			N	-0-					-0-
07	1426	N	711	-0-		-715	B	-0-	711	2			N	-0-					-0-
08	2015	N	298	-0-		-1717	B	-0-	298	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	688	N	688	-0-		-0-	B	-0-	688	2			N	-0-					-0-
10	713	N	635	-0-		-78	B	-0-	635	2			N	-0-					-0-
*11	613	N	613	-0-		-0-	B	-0-	613	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	R	1184	-0-		-0-	B	-0-	1184	2			N	-0-					-0-
07	1320	R	1320	-0-		-0-	B	-0-	1320	2			N	-0-					-0-
08	0	N	553	-0-		553	B	553	553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 553																			
09	1830	N	1277	-0-		-553	B	-0-	1277	2			N	-0-					-0-
10	1333	N	1180	-0-		-153	B	-0-	1180	2			N	-0-					-0-
*11	1138	N	1138	-0-		-0-	B	-0-	1138	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	670	-0-	-80 B	-0-	670	3			N	-0-					-0-
07	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-
08	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
10	744	N	382	-0-	-362 B	-0-	382	3			N	-0-					-0-
11	780	N	416	-0-	-364 B	-0-	416	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
08	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*11	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
07	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
08	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*11	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
10	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-
07	2449	N	2317	-0-	-132 B	-0-	2317	3			N	-0-					-0-
08	2325	N	706	-0-	-1619 B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	542	-0-	-1738 B	-0-	542	3			N	-0-					-0-
10	2325	N	692	-0-	-1633 B	-0-	692	3			N	-0-					-0-
11	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
10	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
07	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
08	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

06	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
08	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	124	N	57	-0-	-67 B	-0-	57	3			N	-0-					-0-
11	120	N	62	-0-	-58 B	-0-	62	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
07	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
08	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
07	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
08	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
11	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	160	-0-	-170	B	-0-	160	3			N	-0-					-0-
07	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
08	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	920	-0-	-196	B	-0-	920	3			N	-0-					-0-
07	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
08	930	N	290	-0-	-640	B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	757	-0-	-173	B	-0-	757	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2863	-0-	-137	B	6199	2863	3			N	-0-					-0-
07	3100	N	941	-0-	-2159	B	4040	941	3			N	-0-					-0-
08	3100	N	2928	-0-	-172	B	3868	2928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3868																		
09	3000	N	2761	-0-	-239	B	3629	2761	3			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	B	2699					N	NO RPT					-0-
11	2820	N	NO RPT	-0-	-2820	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
07	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
08	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-
11	690	N	NO RPT	-0-	-690	B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
07	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	197	-0-	-103	B	-0-	197	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
07	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
08	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	79	-0-	-41	B	-0-	79	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	7	-0-	-53	B	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
08	62	N	8	-0-	-54	B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
10	7	N	NO RPT	-0-	-7	B	-0-					N	NO RPT					-0-
11	8	N	NO RPT	-0-	-8	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2927	-0-	677	B	-5559	2927	3			N	-0-					-0-
07	0	N	2386	-0-	2386	B	-3173	2386	3			N	-0-					-0-
08	1023	N	2443	-0-	1420	B	-1753	2443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1753																		
09	2940	N	2688	-0-	-252	B	-1753	2688	3			N	-0-					-0-
10	2387	N	NO RPT	-0-	-2387	B	-1753					N	NO RPT					-0-
11	2370	N	NO RPT	-0-	-2370	B	-1753					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
07	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
08	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1104	-0-	-186 B	-0-	1104	3			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
11	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
07	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
08	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-
11	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	376	-0-	-44 B	-0-	376	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	607	-0-	-53 B	-0-	607	3			N	-0-					-0-
07	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
08	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	104	-0-	-496 B	-0-	104	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	770	-0-	-280 B	-0-	770	2			N	-0-					-0-
07	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
08	961	N	900	-0-	-61 B	-0-	900	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
*10	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
08	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
*10	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	151	-0-	-149 B	-0-	151	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
*10	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
08	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
11	180	N	78	-0-	-102 B	-0-	78	3			N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
10	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	71	-0-	-319 B	-0-	71	2			N	-0-					-0-
07	217	N	68	-0-	-149 B	-0-	68	2			N	-0-					-0-
08	124	N	67	-0-	-57 B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
10	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
11	60	N	7	-0-	-53 B	-0-	7	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
07	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
08	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
10	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
*11	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
07	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
08	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	300	N	21	-0-	-279	B	-0-	21	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	141	-0-	-69	B	-0-	141	3			N	-0-					-0-
07	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
08	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
10	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
11	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
07	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
08	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
10	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
11	810	N	695	-0-	-115	B	-0-	695	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	B	-0-	83	3			N	-0-					-0-
07	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
08	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	71	-0-	-19	B	-0-	71	3			N	-0-					-0-
10	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
07	744	N	660	-0-	-84	B	-0-	660	3			N	-0-					-0-
08	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	659	-0-	-31	B	-0-	659	3			N	-0-					-0-
10	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
*11	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
07	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
10	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
11	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	707	-0-	-343 B	-0-	555	1	152	3	N	-0-					-0-
07	1117	N	1117	-0-	-0- B	-0-	574	1	543	3	N	-0-					-0-
08	1149	N	1149	-0-	-0- B	-0-	574	1	575	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1185	N	1185	-0-	-0- B	-0-	555	1	630	3	N	-0-					-0-
10	1147	N	1147	-0-	-0- B	-0-	574	1	573	3	N	-0-					-0-
11	1110	N	874	-0-	-236 B	-0-	555	1	319	3	N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
08	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	210	N	89	-0-	-121 B	-0-	89	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-
07	124	N	20	-0-	-104 B	-0-	20	3			N	-0-					-0-
08	124	N	53	-0-	-71 B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
10	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
11	60	N	15	-0-	-45 B	-0-	15	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
07	62	N	11	-0-	-51 B	-0-	11	3			N	-0-					-0-
08	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
11	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	977	-0-	-553 B	-0-	977	3			N	-0-					-0-
07	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
08	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
10	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
11	1470	N	1157	-0-	-313 B	-0-	1157	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	213	-0-	-177 B	-0-	213	3			N	-0-					-0-
07	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*11	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
07	279	N	216	-0-	-63 B	-0-	216	3			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
11	300	N	180	-0-	-120 B	-0-	180	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	323	-0-	-67 B	-0-	323	3			N	-0-					-0-
07	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
08	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
11	360	N	317	-0-	-43 B	-0-	317	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
08	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	264	-0-	-66 B	-0-	264	3			N	-0-			-0-
07	310	N	273	-0-	-37 B	-0-	273	3			N	-0-			-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	311	N	311	-0-	-0- B	-0-	311	3			N	-0-			-0-
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-			-0-
*11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-			-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1387	N	1387	-0-	-0- B	-0-	1056	1	331	3	N	-0-			-0-
07	1674	N	1645	-0-	-29 B	-0-	1091	1	554	3	N	-0-			-0-
08	1798	N	1784	-0-	-14 B	-0-	1091	1	693	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1686	N	1686	-0-	-0- B	-0-	1056	1	630	3	N	-0-			-0-
10	1768	N	1768	-0-	-0- B	-0-	1091	1	677	3	N	-0-			-0-
11	1740	N	1429	-0-	-311 B	-0-	1056	1	373	3	N	-0-			-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-			-0-
07	594	N	594	-0-	-0- B	-0-	594	3			N	-0-			-0-
08	1054	N	745	-0-	-309 B	-0-	745	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	870	N	766	-0-	-104 B	-0-	766	3			N	-0-			-0-
10	770	N	770	-0-	-0- B	-0-	770	3			N	-0-			-0-
11	720	N	505	-0-	-215 B	-0-	505	3			N	-0-			-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1917	N	1917	-0-	-0- B	-0-	1056	1	861	3	N	-0-			-0-
07	1736	N	1187	-0-	-549 B	-0-	1091	1	96	3	N	-0-			-0-
08	1921	N	1921	-0-	-0- B	-0-	1091	1	830	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1878	N	1878	-0-	-0- B	-0-	1056	1	822	3	N	-0-			-0-
10	2072	N	2072	-0-	-0- B	-0-	1091	1	981	3	N	-0-			-0-
11	1860	N	1603	-0-	-257 B	-0-	1056	1	547	3	N	-0-			-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

06	1020	N	836	-0-	-184 B	-0-	836	3			N	-0-			-0-
07	648	N	648	-0-	-0- B	-0-	648	3			N	-0-			-0-
08	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-			-0-
10	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-			-0-
*11	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
07	248	N	199	-0-	-49 B	-0-	199	3			N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
11	270	N	167	-0-	-103 B	-0-	167	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	53	-0-	-37 B	-0-	53	3			N	-0-					-0-
07	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
08	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
11	120	N	42	-0-	-78 B	-0-	42	3			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
10	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
11	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
11	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
07	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
08	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
10	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
11	120	N	45	-0-	-75 B	-0-	45	3			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-
07	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
08	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
10	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
11	660	N	607	-0-	-53 B	-0-	607	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	175	-0-	-185 B	-0-	175	3			N	-0-					-0-
07	341	N	277	-0-	-64 B	-0-	277	3			N	-0-					-0-
08	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
11	330	N	246	-0-	-84 B	-0-	246	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
07	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
08	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	669	-0-	-21 B	-0-	669	3			N	-0-					-0-
07	682	N	543	-0-	-139 B	-0-	543	3			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
10	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
*11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	136	-0-	-44	B	-0-	136	3			N	-0-					-0-
07	155	N	92	-0-	-63	B	-0-	92	3			N	-0-					-0-
08	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
10	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
11	180	N	157	-0-	-23	B	-0-	157	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	562	-0-	-98	B	-0-	562	3			N	-0-					-0-
07	651	N	633	-0-	-18	B	-0-	633	3			N	-0-					-0-
08	713	N	686	-0-	-27	B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
10	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
*11	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	351	-0-	-9	B	-0-	351	3			N	-0-					-0-
07	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					-0-
08	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
*11	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	254	-0-	-76	B	-0-	254	3			N	-0-					-0-
07	310	N	301	-0-	-9	B	-0-	301	3			N	-0-					-0-
08	372	N	343	-0-	-29	B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
10	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
11	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	154	-0-	-266	B	-0-	154	3			N	-0-					-0-
07	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
08	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
10	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
*11	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	259	-0-	-41	B	-0-	259	3			N	-0-					-0-
07	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
08	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	224	-0-	-46	B	-0-	224	3			N	-0-					-0-
10	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
*11	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	45	-0-	-195	B	-0-	45	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
08	279	N	180	-0-	-99	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
10	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
*11	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
07	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
08	1085	N	1051	-0-	-34	B	-0-	1051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	980	-0-	-40	B	-0-	980	3			N	-0-					-0-
10	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
11	1020	N	942	-0-	-78	B	-0-	942	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	B	-0-	2	3			N	-0-					-0-
07	31	N	7	-0-	-24	B	-0-	7	3			N	-0-					-0-
08	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
10	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
11	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	151	-0-	-29	B	-0-	151	3			N	-0-					-0-
07	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
08	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
10	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
07	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
08	341	N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	327	-0-	-3	B	-0-	327	3			N	-0-					-0-
10	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
11	330	N	195	-0-	-135	B	-0-	195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
07	924	N	371	-0-	-553 B	-0-	371	3			N	-0-					-0-
08	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
10	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
11	997	N	453	-0-	-544 B	-0-	453	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	110	-0-	-70 B	-0-	110	3			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
08	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23 B	-1	97	3			N	-0-					-0-
07	124	N	115	-0-	-9 B	-1	115	3			N	-0-					-0-
08	124	N	117	-0-	-7 B	-1	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1																	
09	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
10	T. A.		85	-0-	85 B	85	85	3			N	-0-					-0-
11	T. A.		77	-0-	77 B	162	77	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
07	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
08	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1537	-0-	-23 B	-0-	1537	3			N	-0-					-0-
10	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
11	1680	N	1318	-0-	-362 B	-0-	1318	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	N	5667	-0-	327 B	-10032	5667	3			N	-0-					-0-
07	5797	N	4804	-0-	-993 B	-10032	4804	3			N	-0-					-0-
08	5642	N	4843	-0-	-799 B	-10032	4843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3982 CANCELLED UNDERAGE -> -6050																	
09	5670	N	4186	-0-	-1484 B	-3982	4186	3			N	-0-					-0-
10	0	N	3775	-0-	3775 B	-207	3775	3			N	-0-					-0-
*11	5312	N	5519	-0-	207 B	-0-	5519	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	114	-0-	-156 B	-0-	114	3			N	-0-					-0-
07	403	N	142	-0-	-261 B	-0-	142	3			N	-0-					-0-
08	248	N	127	-0-	-121 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	611	-0-	-469 B	-0-	611	3			N	-0-					-0-
07	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
08	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
10	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
*11	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	4	-0-	-2 B	-0-	4	3			N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
08	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
11	9	N	3	-0-	-6 B	-0-	3	3			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	5	-0-	-3 B	-0-	5	3			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
11	11	N	4	-0-	-7 B	-0-	4	3			N	-0-					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	465	N	416	-0-	-49 B	-0-	416	3			N	-0-					-0-
08	465	N	394	-0-	-71 B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
10	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-
07	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
07	434	N	186	-0-	-248 B	-0-	186	3			N	-0-					-0-
08	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	570	-0-	-30 B	-0-	570	3			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	570	N	479	-0-	-91 B	-0-	479	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	434	-0-	-106	B	-0-	434	3			N	-0-					-0-
07	558	N	448	-0-	-110	B	-0-	448	3			N	-0-					-0-
08	527	N	511	-0-	-16	B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
10	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
11	480	N	461	-0-	-19	B	-0-	461	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
08	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
10	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
11	660	N	508	-0-	-152	B	-0-	508	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	591	-0-	-159	B	-0-	591	3			N	-0-					-0-
07	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
08	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	47	-0-	-553	B	-0-	47	3			N	-0-					-0-
10	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
*11	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
07	589	N	553	-0-	-36	B	-0-	553	3			N	-0-					-0-
08	620	N	597	-0-	-23	B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	532	-0-	-38	B	-0-	532	3			N	-0-					-0-
10	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
11	570	N	552	-0-	-18	B	-0-	552	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	977	-0-	-553	B	-0-	977	3			N	-0-					-0-
07	1615	N	1615	-0-	-0-	B	-0-	1615	3			N	-0-					-0-
08	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-
10	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
11	1470	N	1157	-0-	-313	B	-0-	1157	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
07	744	N	60	-0-	-684	B	-0-	60	3			N	-0-					-0-
08	899	N	821	-0-	-78	B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1013	-0-	-97	B	-0-	1013	3			N	-0-					-0-
10	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
*11	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
HUSTED, E. R. WELL #: 2R RRCID -> 195676 COMPL. DATE 05/03/2003 TOTAL DEPTH 3425 PERF. 2660 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
07	465	N	38	-0-	-427 B	-0-	38	3			N	-0-					-0-
08	558	N	513	-0-	-45 B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	633	-0-	-57 B	-0-	633	3			N	-0-					-0-
10	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
*11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	50	-0-	-40 B	-0-	50	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
07	DELQ	PR	444	-0-	444 B	444	444	3			N	-0-					-0-
08	876	N	432	-0-	-444 B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
10	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
11	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
08	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
11	90	N	52	-0-	-38 B	-0-	52	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
08	465	N	200	-0-	-265 B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	341	N	217	-0-	-124 B	-0-	217	3			N	-0-					-0-
*11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1086	-0-	-204 B	-0-	1086	2			N	-0-					-0-
07	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-
08	1457	N	1198	-0-	-259 B	-0-	1198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	916	-0-	-164 B	-0-	916	2			N	-0-					-0-
10	961	N	830	-0-	-131 B	-0-	830	2			N	-0-					-0-
11	1170	N	714	-0-	-456 B	-0-	714	2			N	-0-					-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
08	310	N	117	-0-	-193 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	228	-0-	-72 B	-0-	228	2			N	-0-					-0-
10	279	N	229	-0-	-50 B	-0-	229	2			N	-0-					-0-
*11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
08	403	N	332	-0-	-71 B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
10	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
*11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-

SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
08	279	N	107	-0-	-172 B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	208	-0-	-62 B	-0-	208	2			N	-0-					-0-
10	248	N	208	-0-	-40 B	-0-	208	2			N	-0-					-0-
*11	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0		1334	-0-	1334	B	1385	1334	2			N	-0-					-0-
07	0		364	-0-	364	B	1749	364	2			N	-0-					-0-
08	1933	N	184	-0-	-1749	B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	319	-0-	-1001	B	-0-	319	2			N	-0-					-0-
10	372	N	268	-0-	-104	B	-0-	268	2			N	-0-					-0-
*11	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
08	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
10	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
11	30	N	29	-0-	-1	B	-0-	29	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-
07	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
08	186	N	160	-0-	-26	B	-0-	160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	149	-0-	-31	B	-0-	149	2			N	-0-					-0-
10	155	N	135	-0-	-20	B	-0-	135	2			N	-0-					-0-
*11	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
07	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
08	93	N	26	-0-	-67	B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	41	-0-	-49	B	-0-	41	2			N	-0-					-0-
10	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
*11	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	B	-0-	680	2			N	-0-					-0-
07	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-					-0-
08	744	N	447	-0-	-297	B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	657	-0-	-33	B	-0-	657	2			N	-0-					-0-
10	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
*11	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2055	N	2055	-0-	-0-	B	-0-	2055	2			N	-0-					-0-
07	2233	N	2233	-0-	-0-	B	-0-	2233	2			N	-0-					-0-
08	2172	N	2172	-0-	-0-	B	-0-	2172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	2005	-0-	-65	B	-0-	2005	2			N	-0-					-0-
10	2232	N	2058	-0-	-174	B	-0-	2058	2			N	-0-					-0-
11	2100	N	2016	-0-	-84	B	-0-	2016	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2892	N	2930	-0-	38	B	-0-	2930	2			N	-0-					-0-
07	2948	N	2948	-0-	-0-	B	-0-	2948	2			N	-0-					-0-
08	3441	N	3009	-0-	-432	B	-0-	3009	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	2535	-0-	-405	B	-0-	2535	2			N	-0-					-0-
10	2945	N	2612	-0-	-333	B	-0-	2612	2			N	-0-					-0-
11	2910	N	2668	-0-	-242	B	-0-	2668	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	64	-0-	-56	B	-0-	64	2			N	-0-					-0-
07	93	N	64	-0-	-29	B	-0-	64	2			N	-0-					-0-
08	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
10	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
11	270	N	200	-0-	-70	B	-0-	200	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7020	N	6433	-0-	-587	B	-0-	6433	2			N	-0-					-0-
07	6025	N	6025	-0-	-0-	B	-0-	6025	2			N	-0-					-0-
08	5946	N	5946	-0-	-0-	B	-0-	5946	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6420	N	4924	-0-	-1496	B	-0-	4924	2			N	-0-					-0-
10	6014	N	5225	-0-	-789	B	-0-	5225	2			N	-0-					-0-
11	5760	N	3602	-0-	-2158	B	-0-	3602	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
07	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
08	186	N	143	-0-	-43	B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
10	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
11	150	N	133	-0-	-17	B	-0-	133	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
07	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
08	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	145	-0-	-35	B	-0-	145	2			N	-0-					-0-
10	186	N	137	-0-	-49	B	-0-	137	2			N	-0-					-0-
11	210	N	133	-0-	-77	B	-0-	133	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
07	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
08	716	N	716	-0-	-0-	B	-0-	716	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	217	-0-	-293	B	-0-	217	2			N	-0-					-0-
10	527	N	275	-0-	-252	B	-0-	275	2			N	-0-					-0-
11	690	N	467	-0-	-223	B	-0-	467	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
07	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
08	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	83	-0-	-7	B	-0-	83	2			N	-0-					-0-
10	93	N	31	-0-	-62	B	-0-	31	2			N	-0-					-0-
11	90	N	48	-0-	-42	B	-0-	48	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	B	-0-	42	2			N	-0-					-0-
07	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
08	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
10	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
11	120	N	84	-0-	-36	B	-0-	84	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	722	-0-	-28	B	-0-	722	2			N	-0-					-0-
07	744	N	744	-0-	-0-	B	-0-	744	2			N	-0-					-0-
08	868	N	751	-0-	-117	B	-0-	751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	675	-0-	-45	B	-0-	675	2			N	-0-					-0-
10	744	N	490	-0-	-254	B	-0-	490	2			N	-0-					-0-
*11	921	N	921	-0-	-0-	B	-0-	921	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
07	496	N	457	-0-	-39	B	-0-	457	2			N	-0-					-0-
08	620	N	208	-0-	-412	B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	332	-0-	-208	B	-0-	332	2			N	-0-					-0-
10	465	N	399	-0-	-66	B	-0-	399	2			N	-0-					-0-
*11	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
07	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
08	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
10	961	N	831	-0-	-130 B	-0-	831	2			N	-0-					-0-
*11	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
08	744	N	616	-0-	-128 B	-0-	616	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
11	600	N	505	-0-	-95 B	-0-	505	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
07	1386	N	1386	-0-	-0- B	-0-	1386	2			N	-0-					-0-
08	1395	N	1331	-0-	-64 B	-0-	1331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	748	-0-	-782 B	-0-	748	2			N	-0-					-0-
10	1395	N	1224	-0-	-171 B	-0-	1224	2			N	-0-					-0-
11	1290	N	1209	-0-	-81 B	-0-	1209	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
07	2105	N	2105	-0-	-0- B	-0-	2105	2			N	-0-					-0-
08	2069	N	2069	-0-	-0- B	-0-	2069	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1515	N	1515	-0-	-0- B	-0-	1515	2			N	-0-					-0-
10	2108	N	2081	-0-	-27 B	-0-	2081	2			N	-0-					-0-
*11	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
07	465	N	381	-0-	-84 B	-0-	381	2			N	-0-					-0-
08	589	N	173	-0-	-416 B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	277	-0-	-233 B	-0-	277	2			N	-0-					-0-
10	372	N	332	-0-	-40 B	-0-	332	2			N	-0-					-0-
*11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
07	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-
08	1302	N	860	-0-	-442 B	-0-	860	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2679	N	2679	-0-	-0- B	-0-	2679	2			N	-0-					-0-
10	2200	N	2200	-0-	-0- B	-0-	2200	2			N	-0-					-0-
*11	2801	N	2801	-0-	-0- B	-0-	2801	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
07	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
08	1364	N	1146	-0-	-218 B	-0-	1146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2897	N	2897	-0-	-0- B	-0-	2897	2			N	-0-					-0-
10	2337	N	2337	-0-	-0- B	-0-	2337	2			N	-0-					-0-
*11	2668	N	2668	-0-	-0- B	-0-	2668	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6501		1783	-0-	-4718 B	32511	1783	2			N	-0-					-0-
07	7499		702	-0-	-6797 B	25714	702	2			N	-0-					-0-
08	3100	N	690	-0-	-2410 B	23304	690	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 23304																	
09	3000	N	505	-0-	-2495 B	20809	505	2			N	-0-					-0-
10	3100	N	694	-0-	-2406 B	18403	694	2			N	-0-					-0-
*11	3000	N	688	-0-	-2312 B	16091	688	2			N	-0-					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0- B	-0-	211	1	556	3	N	-0-					-0-
07	728	N	728	-0-	-0- B	-0-	216	1	512	3	N	-0-					-0-
08	739	N	739	-0-	-0- B	-0-	218	1	521	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	648	-0-	-132 B	-0-	211	1	437	3	N	-0-					-0-
10	713	N	659	-0-	-54 B	-0-	218	1	441	3	N	-0-					-0-
11	720	N	563	-0-	-157 B	-0-	211	1	352	3	N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0- B	-0-	211	1	522	3	N	-0-					-0-
07	703	N	703	-0-	-0- B	-0-	218	1	485	3	N	-0-					-0-
08	744	N	719	-0-	-25 B	-0-	218	1	501	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	644	-0-	-76 B	-0-	211	1	433	3	N	-0-					-0-
10	713	N	638	-0-	-75 B	-0-	218	1	420	3	N	-0-					-0-
11	690	N	627	-0-	-63 B	-0-	211	1	416	3	N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	22	-0-	-38 B	-0-	22	3			N	-0-					-0-
07	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
08	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
10	558	N	347	-0-	-211 B	-0-	347	3			N	-0-					-0-
11	390	N	358	-0-	-32 B	-0-	358	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
07	1860	N	1711	-0-	-149 B	-0-	1711	3			N	-0-					-0-
08	1798	N	1738	-0-	-60 B	-0-	1738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1662	-0-	-108 B	-0-	1662	3			N	-0-					-0-
10	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
11	1680	N	1433	-0-	-247 B	-0-	1433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
07	1519	N	989	-0-	-530 B	-0-	989	3			N	-0-					-0-
08	1550	N	1360	-0-	-190 B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1348	-0-	-182 B	-0-	1348	3			N	-0-					-0-
10	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
*11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	899	-0-	-31 B	-0-	899	3			N	-0-					-0-
07	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
08	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
10	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
*11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
08	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
10	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
*11	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	787	-0-	-143 B	-0-	787	3			N	-0-					-0-
07	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
08	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
10	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
*11	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21	B	-0-	249	3			N	-0-					-0-
07	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
08	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
10	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
11	330	N	326	-0-	-4	B	-0-	326	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	455	-0-	-25	B	-0-	455	3			N	-0-					-0-
07	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
08	558	N	542	-0-	-16	B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
10	527	N	497	-0-	-30	B	-0-	497	3			N	-0-					-0-
11	510	N	466	-0-	-44	B	-0-	466	3			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
07	1209	N	1149	-0-	-60	B	-0-	1149	3			N	-0-					-0-
08	1178	N	1007	-0-	-171	B	-0-	1007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	872	-0-	-358	B	-0-	872	3			N	-0-					-0-
10	2446	N	2446	-0-	-0-	B	-0-	2446	3			N	-0-					-0-
*11	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
07	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
08	775	N	695	-0-	-80	B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1343	N	1343	-0-	-0-	B	-0-	1343	3			N	-0-					-0-
10	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
11	660	N	621	-0-	-39	B	-0-	621	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	362	-0-	-178	B	-0-	362	3			N	-0-					-0-
07	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
08	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
10	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
11	450	N	407	-0-	-43	B	-0-	407	3			N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2304		2099	-0-	-205 B	3926	2099	3			N	-0-					-0-
07	2641		2347	-0-	-294 B	3632	2347	3			N	-0-					-0-
08	2571		2997	-0-	426 B	4058	2997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4058																	
09	2382	N	2824	-0-	442 B	4500	2824	3			N	-0-					-0-
10	1307	N	2789	-0-	1482 B	5982	2789	3			N	-0-					-0-
11	1141		2324	-0-	1183 B	7165	2324	3			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

06	2130	N	1796	-0-	-334 B	-2455	1796	3			N	-0-					-0-
07	2077	N	2054	-0-	-23 B	-2455	2054	3			N	-0-					-0-
08	1612	N	1010	-0-	-602 B	-2455	1010	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2455																	
09	1800	N	181	-0-	-1619 B	-0-	181	3			N	-0-					-0-
10	2046	N	191	-0-	-1855 B	-0-	191	3			N	-0-					-0-
11	990	N	162	-0-	-828 B	-0-	162	3			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	390	N	353	-0-	-37 B	-0-	353	3			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
08	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*11	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

06	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
08	217	N	97	-0-	-120 B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	83	-0-	-127 B	-0-	83	3			N	-0-					-0-
10	186	N	31	-0-	-155 B	-0-	31	3			N	-0-					-0-
11	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
07	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
*08	496	N	395	-0-	-101	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	420	N	344	-0-	-76	B	-0-	344	3			N	-0-					-0-
*10	434	N	373	-0-	-61	B	-0-	373	3			N	-0-					-0-
*11	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2127	N	325	-0-	-1802	B	-0-	325	3			N	-0-					-0-
07	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
08	372	N	264	-0-	-108	B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	245	-0-	-85	B	-0-	245	3			N	-0-					-0-
10	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
*11	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
07	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
08	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	190	-0-	-50	B	-0-	190	3			N	-0-					-0-
10	248	N	181	-0-	-67	B	-0-	181	3			N	-0-					-0-
11	240	N	152	-0-	-88	B	-0-	152	3			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
07	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
08	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
10	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
11	240	N	211	-0-	-29	B	-0-	211	3			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1734	N	1734	-0-	-0-	B	-0-	1734	3			N	-0-					-0-
07	1647	N	1647	-0-	-0-	B	-0-	1647	3			N	-0-					-0-
08	1581	N	1368	-0-	-213	B	-0-	1368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1318	-0-	-422	B	-0-	1318	3			N	-0-					-0-
*10	1610	N	1397	-0-	-213	B	-0-	1397	3			N	-0-					-0-
11	1320	N	1177	-0-	-143	B	-0-	1177	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
08	217	N	171	-0-	-46 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	180	N	125	-0-	-55 B	-0-	125	3			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
07	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
08	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
11	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
07	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
08	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
10	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
*11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
07	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
08	372	N	288	-0-	-84 B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	269	-0-	-151 B	-0-	269	3			N	-0-					-0-
10	434	N	281	-0-	-153 B	-0-	281	3			N	-0-					-0-
11	270	N	222	-0-	-48 B	-0-	222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
08	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
10	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
*11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-
07	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-
08	279	N	257	-0-	-22	B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	255	-0-	-45	B	-0-	255	3			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
11	240	N	204	-0-	-36	B	-0-	204	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
07	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
08	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
07	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
08	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
10	1364	N	1324	-0-	-40 B	-0-	1324	3			N	-0-					-0-
11	1200	N	1193	-0-	-7 B	-0-	1193	3			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

SANFORD WELL #: J 1 RRCID -> 023934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	960	N	937	-0-	-23 B	-0-	937	3			N	-0-					-0-
07	992	N	991	-0-	-1 B	-0-	991	3			N	-0-					-0-
08	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
10	992	N	952	-0-	-40 B	-0-	952	3			N	-0-					-0-
11	960	N	680	-0-	-280 B	-0-	680	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
07	1364	N	1332	-0-	-32 B	-0-	1332	3			N	-0-					-0-
08	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
10	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
*11	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-
07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
08	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

06	1140	N	1076	-0-	-64 B	-0-	1076	3			N	-0-					-0-
07	1147	N	1134	-0-	-13 B	-0-	1134	3			N	-0-					-0-
08	1271	N	1062	-0-	-209 B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1061	-0-	-19 B	-0-	1061	3			N	-0-					-0-
10	1147	N	1134	-0-	-13 B	-0-	1134	3			N	-0-					-0-
*11	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	460	N	460	-0-	-0- B	-0-	57	1	403	3	N	-0-					-0-
07	462	N	462	-0-	-0- B	-0-	57	1	405	3	N	-0-					-0-
08	496	N	331	-0-	-165 B	-0-	43	1	288	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	254	-0-	-196 B	-0-	35	1	219	3	N	-0-					-0-
10	479	N	479	-0-	-0- B	-0-	61	1	418	3	N	-0-					-0-
*11	435	N	435	-0-	-0- B	-0-	60	1	375	3	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

06	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	W	56	-0-	56 B	221	56	3			N	-0-					-0-
07	281	N	60	-0-	-221 B	-0-	60	3			N	-0-					-0-
08	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	477	-0-	-183	B	-0-	477	3			N	-0-					-0-
07	682	N	597	-0-	-85	B	-0-	597	3			N	-0-					-0-
08	713	N	563	-0-	-150	B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
10	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
*11	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2252	-0-	-508	B	-0-	2252	3			N	-0-					-0-
07	2241	N	2241	-0-	-0-	B	-0-	2241	3			N	-0-					-0-
08	2232	N	2143	-0-	-89	B	-0-	2143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	2133	-0-	-117	B	-0-	2133	3			N	-0-					-0-
10	2232	N	1989	-0-	-243	B	-0-	1989	3			N	-0-					-0-
11	2070	N	1897	-0-	-173	B	-0-	1897	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1157	-0-	-103	B	-0-	1157	3			N	-0-					-0-
07	1271	N	1184	-0-	-87	B	-0-	1184	3			N	-0-					-0-
08	1209	N	1163	-0-	-46	B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	843	-0-	-327	B	-0-	843	3			N	-0-					-0-
10	1178	N	837	-0-	-341	B	-0-	837	3			N	-0-					-0-
11	1140	N	749	-0-	-391	B	-0-	749	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	491	-0-	-19	B	-0-	491	3			N	-0-					-0-
07	527	N	489	-0-	-38	B	-0-	489	3			N	-0-					-0-
08	589	N	364	-0-	-225	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	421	-0-	-59	B	-0-	421	3			N	-0-					-0-
10	496	N	394	-0-	-102	B	-0-	394	3			N	-0-					-0-
*11	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-
07	3100	N	3020	-0-	-80 B	-0-	3020	3			N	-0-					-0-
08	3286	N	3103	-0-	-183 B	-0-	3103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2705	-0-	-325 B	-0-	2705	3			N	-0-					-0-
10	3025	N	3025	-0-	-0- B	-0-	3025	3			N	-0-					-0-
*11	3101	N	3101	-0-	-0- B	-0-	3101	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
07	1333	N	1249	-0-	-84 B	-0-	1249	3			N	-0-					-0-
08	1302	N	1017	-0-	-285 B	-0-	1017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1130	-0-	-70 B	-0-	1130	3			N	-0-					-0-
10	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
*11	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1087	-0-	-413 B	-0-	1087	3			N	-0-					-0-
07	1674	N	1515	-0-	-159 B	-0-	1515	3			N	-0-					-0-
08	1674	N	1241	-0-	-433 B	-0-	1241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
10	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
*11	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
08	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
10	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-
11	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	804	-0-	-36 B	-0-	804	3			N	-0-					-0-
07	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-
08	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
10	899	N	848	-0-	-51 B	-0-	848	3			N	-0-					-0-
11	960	N	787	-0-	-173 B	-0-	787	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1435	N	1435	-0-		-0-	B	-0-	1435	3			N	-0-				-0-
07	1516	N	1516	-0-		-0-	B	-0-	1516	3			N	-0-				-0-
08	1502	N	1502	-0-		-0-	B	-0-	1502	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1377	-0-		-63	B	-0-	1377	3			N	-0-				-0-
10	1519	N	1506	-0-		-13	B	-0-	1506	3			N	-0-				-0-
11	1440	N	1434	-0-		-6	B	-0-	1434	3			N	-0-				-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-		-0-	B	-0-	714	3			N	-0-				-0-
07	762	N	762	-0-		-0-	B	-0-	762	3			N	-0-				-0-
08	761	N	761	-0-		-0-	B	-0-	761	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	682	-0-		-38	B	-0-	682	3			N	-0-				-0-
10	775	N	728	-0-		-47	B	-0-	728	3			N	-0-				-0-
11	750	N	702	-0-		-48	B	-0-	702	3			N	-0-				-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1484	-0-		-406	B	-0-	1484	3			N	-0-				-0-
07	2170	N	1589	-0-		-581	B	-0-	1589	3			N	-0-				-0-
08	1923	N	1923	-0-		-0-	B	-0-	1923	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1848	N	1848	-0-		-0-	B	-0-	1848	3			N	-0-				-0-
10	1936	N	1936	-0-		-0-	B	-0-	1936	3			N	-0-				-0-
11	1860	N	1803	-0-		-57	B	-0-	1803	3			N	-0-				-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1762		2078	-0-		316	B	1264	2078	3			N	-0-				-0-
07	1991		2278	-0-		287	B	1551	2278	3			N	-0-				-0-
08	1940		2472	-0-		532	B	2083	2472	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> 2083																		
09	1811		1551	-0-		-260	B	1823	1551	3			N	-0-				-0-
10	3100	N	2404	-0-		-696	B	1127	2404	3			N	-0-				-0-
*11	3000	N	1874	-0-		-1126	B	1	1874	3			N	-0-				-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	832	-0-	832	B	1624	832	3			N	-0-					-0-
07	14B2	EXT	661	-0-	661	B	2285	661	3			N	-0-					-0-
08	0		724	-0-	724	B	3009	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3009																		
09	3000	N	692	-0-	-2308	B	701	692	3			N	-0-					-0-
10	1386	N	685	-0-	-701	B	-0-	685	3			N	-0-					-0-
*11	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
07	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
08	341	N	270	-0-	-71	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
08	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
10	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
11	420	N	351	-0-	-69 B	-0-	351	3			N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

06	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
07	527	N	403	-0-	-124 B	-0-	403	3			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
10	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	111	N	111	-0-	-0-	B	-0-	111	3		N	-0-			-0-
07	114	N	114	-0-	-0-	B	-0-	114	3		N	-0-			-0-
08	109	N	109	-0-	-0-	B	-0-	109	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	118	-0-	-2	B	-0-	118	3		N	-0-			-0-
10	124	N	120	-0-	-4	B	-0-	120	3		N	-0-			-0-
11	120	N	96	-0-	-24	B	-0-	96	3		N	-0-			-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

STEVENS WELL #: 1 RRCID -> 025150 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
07	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-
08	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1323	-0-	-27 B	-0-	1323	3			N	-0-					-0-
10	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
*11	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

06	2160	N	2086	-0-	-74 B	-0-	2086	3			N	-0-					-0-
07	2263	N	2092	-0-	-171 B	-0-	2092	3			N	-0-					-0-
08	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2090	-0-	-10 B	-0-	2090	3			N	-0-					-0-
10	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
*11	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

06	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
07	2294	N	2236	-0-	-58 B	-0-	2236	3			N	-0-					-0-
08	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2298	-0-	-102 B	-0-	2298	3			N	-0-					-0-
10	2297	N	2297	-0-	-0- B	-0-	2297	3			N	-0-					-0-
11	2220	N	2158	-0-	-62 B	-0-	2158	3			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

06	5190	#	4999	-0-	-191 B	-5759	4999	3			N	-0-					-0-
07	5363	#	4817	-0-	-546 B	-6305	4817	3			N	-0-					-0-
08	5363	#	4907	-0-	-456 B	-6761	4907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6081 CANCELLED UNDERAGE -> -680																	
09	5010	N	4996	-0-	-14 B	-6081	4996	3			N	-0-					-0-
10	3636	N	5076	-0-	1440 B	-4641	5076	3			N	-0-					-0-
11	3188	N	4915	-0-	1727 B	-2914	4915	3			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

06	4770	#	3641	-0-	-1129 B	-7731	3641	3			N	-0-					-0-
07	4929	#	3443	-0-	-1486 B	-9217	3443	3			N	-0-					-0-
08	4929	#	3246	-0-	-1683 B	-10900	3246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9417 CANCELLED UNDERAGE -> -1483																	
09	3630	N	3263	-0-	-367 B	-9417	3263	3			N	-0-					-0-
10	3267	N	3301	-0-	34 B	-9383	3301	3			N	-0-					-0-
11	2865	N	3086	-0-	221 B	-9162	3086	3			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	810	N	591	-0-	-219 B	-0-	591	3			N	-0-					-0-
07	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
08	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
10	961	N	836	-0-	-125 B	-0-	836	3			N	-0-					-0-
11	810	N	750	-0-	-60 B	-0-	750	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	#	5120	-0-	-70 B	-6736	5120	3			N	-0-					-0-
07	4743	N	4423	-0-	-320 B	-6736	4423	3			N	-0-					-0-
08	2077	N	4405	-0-	2328 B	-4408	4405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4408																	
09	5130	N	4483	-0-	-647 B	-4408	4483	3			N	-0-					-0-
10	4433	N	4763	-0-	330 B	-4078	4763	3			N	-0-					-0-
11	4158	N	4354	-0-	196 B	-3882	4354	3			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	570	-0-	-60 B	-0-	570	3			N	-0-					-0-
07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
08	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
10	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
*11	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-
07	868	N	859	-0-	-9 B	-0-	859	3			N	-0-					-0-
08	837	N	683	-0-	-154 B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	680	-0-	-160 B	-0-	680	3			N	-0-					-0-
10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
*11	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
07	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
08	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	566	-0-	-4 B	-0-	566	3			N	-0-					-0-
10	620	N	577	-0-	-43 B	-0-	577	3			N	-0-					-0-
11	540	N	521	-0-	-19 B	-0-	521	3			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
07	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
08	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	435	-0-	-105 B	-0-	435	3			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6935		9303	-0-	2368 B	19013	9303	3			N	-0-					-0-
07	7947		6802	-0-	-1145 B	17868	6802	3			N	-0-					-0-
08	7734		-0-	-0-	-7734 B	10134					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 10134																	
09	7183		-0-	-0-	-7183 B	2951					N	-0-					-0-
10	6226		2238	-0-	-3988 B	-1037	2238	3			N	-0-					-0-
11	9300	#	9888	-0-	588 B	-449	9888	3			N	-0-					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	#	6026	-0-	-154 B	-8348	6026	3			N	-0-					-0-
07	6107	#	6006	-0-	-101 B	-8449	6006	3			N	-0-					-0-
08	6107	#	5018	-0-	-1089 B	-9538	5018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8115 CANCELLED UNDERAGE -> -1423																	
09	6030	N	4947	-0-	-1083 B	-8115	4947	3			N	-0-					-0-
10	5035	N	5263	-0-	228 B	-7887	5263	3			N	-0-					-0-
11	4417	N	5017	-0-	600 B	-7287	5017	3			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	#	4475	-0-	-265 B	-5153	4475	3			N	-0-					-0-
07	4464	N	4392	-0-	-72 B	-5153	4392	3			N	-0-					-0-
08	1953	N	4171	-0-	2218 B	-2935	4171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2935																	
09	4470	N	4170	-0-	-300 B	-2935	4170	3			N	-0-					-0-
10	4393	N	4319	-0-	-74 B	-2935	4319	3			N	-0-					-0-
11	3859	N	4063	-0-	204 B	-2731	4063	3			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	#	5434	-0-	4 B	-3633	5434	3			N	-0-					-0-
07	5611	#	5341	-0-	-270 B	-3903	5341	3			N	-0-					-0-
08	5611	#	4957	-0-	-654 B	-4557	4957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4557																	
09	5430	N	4856	-0-	-574 B	-4557	4856	3			N	-0-					-0-
10	4688	N	4974	-0-	286 B	-4271	4974	3			N	-0-					-0-
11	4117	N	4707	-0-	590 B	-3681	4707	3			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
07	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
08	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1436	-0-	-34 B	-0-	1436	3			N	-0-					-0-
10	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
*11	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
07	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
08	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1117	-0-	-113 B	-0-	1117	3			N	-0-					-0-
10	1191	N	1154	-0-	-37 B	-0-	1154	3			N	-0-					-0-
*11	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	771	-0-	-159 B	-0-	771	3			N	-0-					-0-
07	837	N	630	-0-	-207 B	-0-	630	3			N	-0-					-0-
08	806	N	621	-0-	-185 B	-0-	621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	566	-0-	-214 B	-0-	566	3			N	-0-					-0-
10	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
*11	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1712	-0-	182 B	-4476	1712	3			N	-0-					-0-
07	1488	N	1597	-0-	109 B	-4367	1597	3			N	-0-					-0-
08	1395	N	1479	-0-	84 B	-4283	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4283																	
09	1710	N	1258	-0-	-452 B	-0-	1258	3			N	-0-					-0-
10	1612	N	1172	-0-	-440 B	-0-	1172	3			N	-0-					-0-
11	1440	N	1031	-0-	-409 B	-0-	1031	3			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
07	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
08	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
10	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
07	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
10	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
*11	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
07	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
08	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
10	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
*11	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
07	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
08	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1426	-0-	-104 B	-0-	1426	3			N	-0-					-0-
10	1488	N	1323	-0-	-165 B	-0-	1323	3			N	-0-					-0-
11	1380	N	1112	-0-	-268 B	-0-	1112	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
07	434	N	425	-0-	-9	B	-0-	425	3			N	-0-					-0-
08	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
10	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
*11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1458	N	1458	-0-	-0-	B	-0-	1458	3			N	-0-					-0-
07	1395	N	1351	-0-	-44	B	-0-	1351	3			N	-0-					-0-
08	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1308	-0-	-162	B	-0-	1308	3			N	-0-					-0-
10	1364	N	1201	-0-	-163	B	-0-	1201	3			N	-0-					-0-
11	1350	N	1183	-0-	-167	B	-0-	1183	3			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

06	390	N	314	-0-	-76	B	-1	314	3			N	-0-					-0-
07	434	N	355	-0-	-79	B	-1	355	3			N	-0-					-0-
08	333	N	334	-0-	1	B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
10	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
11	330	N	262	-0-	-68	B	-0-	262	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

06	600	N	553	-0-	-47	B	-0-	553	3			N	-0-					-0-
07	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
08	589	N	521	-0-	-68	B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	523	-0-	-17	B	-0-	523	3			N	-0-					-0-
10	651	N	427	-0-	-224	B	-0-	427	3			N	-0-					-0-
11	510	N	426	-0-	-84	B	-0-	426	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0		1940	-0-	1940	B	13064	1940	3			N	-0-					-0-
07	3100	N	2210	-0-	-890	B	12174	2210	3			N	-0-					-0-
08	3100	N	1963	-0-	-1137	B	11037	1963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11037																		
09	3000	N	1242	-0-	-1758	B	9279	1242	3			N	-0-					-0-
10	3100	N	1405	-0-	-1695	B	7584	1405	3			N	-0-					-0-
*11	3000	N	1156	-0-	-1844	B	5740	1156	3			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

06	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
07	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
08	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	278	-0-	-112	B	-0-	278	3			N	-0-					-0-
10	434	N	299	-0-	-135	B	-0-	299	3			N	-0-					-0-
11	270	N	243	-0-	-27	B	-0-	243	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

06	600	N	386	-0-	-214	B	-0-	386	3			N	-0-					-0-
07	1054	N	652	-0-	-402	B	-0-	652	3			N	-0-					-0-
08	651	N	424	-0-	-227	B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
10	651	N	414	-0-	-237	B	-0-	414	3			N	-0-					-0-
11	420	N	409	-0-	-11	B	-0-	409	3			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1410	N	740	-0-	-670	B	-0-	740	3			N	-0-					-0-
07	1209	N	1045	-0-	-164	B	-0-	1045	3			N	-0-					-0-
08	1271	N	1094	-0-	-177	B	-0-	1094	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
10	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
*11	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	672	-0-	-528 B	-0-	672	3			N	-0-					-0-
07	1054	N	980	-0-	-74 B	-0-	980	3			N	-0-					-0-
08	1085	N	958	-0-	-127 B	-0-	958	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
10	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
*11	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1545	-0-	-195 B	-0-	1545	3			N	-0-					-0-
07	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
08	1891	N	1146	-0-	-745 B	-0-	1146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	-0-	-0-	-1560 B	-0-					N	-0-					-0-
10	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
*11	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
07	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
08	1364	N	541	-0-	-823 B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
10	1302	N	916	-0-	-386 B	-0-	916	3			N	-0-					-0-
*11	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
07	279	N	232	-0-	-47	B	-0-	232	3			N	-0-					-0-
08	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					-0-
10	217	N	158	-0-	-59	B	-0-	158	3			N	-0-					-0-
11	210	N	135	-0-	-75	B	-0-	135	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-
07	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
08	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
10	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
11	720	N	643	-0-	-77	B	-0-	643	3			N	-0-					-0-

MCBRIDE A WELL #: 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	388	-0-	-62	B	-0-	138	1	250	3	N	-0-					-0-
07	558	N	505	-0-	-53	B	-0-	212	1	293	3	N	-0-					-0-
08	214	N	214	-0-	-0-	B	-0-	54	1	160	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	412	N	412	-0-	-0-	B	-0-	179	1	233	3	N	-0-					-0-
10	496	N	463	-0-	-33	B	-0-	193	1	270	3	N	-0-					-0-
*11	395	N	395	-0-	-0-	B	-0-	16	1	379	3	N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	382	-0-	-8	B	-0-	382	3			N	-0-					-0-
07	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
08	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	387	-0-	-3	B	-0-	387	3			N	-0-					-0-
10	403	N	279	-0-	-124	B	-0-	279	3			N	-0-					-0-
11	390	N	245	-0-	-145	B	-0-	245	3			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2379	N	2379	-0-	-0-	B	-0-	293	1	2086	3	N	-0-					-0-
07	2288	N	2288	-0-	-0-	B	-0-	283	1	2005	3	N	-0-					-0-
08	2635	N	1500	-0-	-1135	B	-0-	192	1	1308	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	808	-0-	-1562	B	-0-	113	1	695	3	N	-0-					-0-
10	2349	N	2349	-0-	-0-	B	-0-	298	1	2051	3	N	-0-					-0-
*11	2199	N	2199	-0-	-0-	B	-0-	301	1	1898	3	N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
07	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
08	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	653	-0-	-127 B	-0-	653	3			N	-0-					-0-
10	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-
11	690	N	593	-0-	-97 B	-0-	593	3			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
08	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2616	N	2616	-0-	-0- B	-0-	2616	3			N	-0-					-0-
07	2225	N	2225	-0-	-0- B	-0-	2225	3			N	-0-					-0-
08	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2205	-0-	-405 B	-0-	2205	3			N	-0-					-0-
10	2232	N	2187	-0-	-45 B	-0-	2187	3			N	-0-					-0-
11	2040	N	1852	-0-	-188 B	-0-	1852	3			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	341	N	267	-0-	-74 B	-0-	267	3			N	-0-					-0-
08	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
10	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
11	270	N	143	-0-	-127 B	-0-	143	3			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-
07	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
08	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-					-0-
10	2170	N	1960	-0-	-210 B	-0-	1960	3			N	-0-					-0-
11	1950	N	1707	-0-	-243 B	-0-	1707	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	189	-0-	-441 B	-0-	189	3			N	-0-					-0-
07	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
08	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
10	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
11	900	N	694	-0-	-206 B	-0-	694	3			N	-0-					-0-

SANFORD WELL #: 5 RRCID -> 035258 COMPL. DATE 02/12/1965 TOTAL DEPTH 2460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
07	589	N	528	-0-	-61 B	-0-	528	3			N	-0-					-0-
08	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	644	-0-	-46 B	-0-	644	3			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
07	589	N	479	-0-	-110 B	-0-	479	3			N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	351	-0-	-219 B	-0-	351	3			N	-0-					-0-
10	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
*11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
07	1085	N	775	-0-	-310 B	-0-	775	3			N	-0-					-0-
08	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	530	-0-	-730 B	-0-	530	3			N	-0-					-0-
10	775	N	534	-0-	-241 B	-0-	534	3			N	-0-					-0-
11	570	N	470	-0-	-100 B	-0-	470	3			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-
07	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
08	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	298	-0-	-32 B	-0-	298	3			N	-0-					-0-
10	341	N	286	-0-	-55 B	-0-	286	3			N	-0-					-0-
11	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2573	-0-	-187	B	-0-	2573	3			N	-0-					-0-
07	3193	N	2821	-0-	-372	B	-0-	2821	3			N	-0-					-0-
08	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3012	N	3012	-0-	-0-	B	-0-	3012	3			N	-0-					-0-
10	2821	N	2478	-0-	-343	B	-0-	2478	3			N	-0-					-0-
*11	2203	N	2203	-0-	-0-	B	-0-	2203	3			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
07	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
08	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	272	-0-	-28	B	-0-	272	3			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
11	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
07	465	N	326	-0-	-139	B	-0-	326	3			N	-0-					-0-
08	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	415	-0-	-95	B	-0-	415	3			N	-0-					-0-
10	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
11	420	N	367	-0-	-53	B	-0-	367	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	31	-0-	-359 B	-0-	31	3			N	-0-					-0-
07	279	N	20	-0-	-259 B	-0-	20	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	#	4287	-0-	-243 B	-3667	4287	3			N	-0-					-0-
07	4681	#	3814	-0-	-867 B	-4534	3814	3			N	-0-					-0-
08	4681	#	4080	-0-	-601 B	-5135	4080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5135																	
09	4290	N	4067	-0-	-223 B	-5135	4067	3			N	-0-					-0-
10	3223	N	4240	-0-	1017 B	-4118	4240	3			N	-0-					-0-
11	2827	N	3890	-0-	1063 B	-3055	3890	3			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3299	-0-	299 B	3871	3299	3			N	-0-					-0-
07	3100	N	2954	-0-	-146 B	3725	2954	3			N	-0-					-0-
08	3100	N	2827	-0-	-273 B	3452	2827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3452																	
09	5482		2844	-0-	-2638 B	814	2844	3			N	-0-					-0-
10	2484		3034	-0-	550 B	1364	3034	3			N	-0-					-0-
11	2179		2825	-0-	646 B	2010	2825	3			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	#	7590	-0-	960 B	-6358	7590	3			N	-0-					-0-
07	6851	#	6945	-0-	94 B	-6264	6945	3			N	-0-					-0-
08	6851	#	6554	-0-	-297 B	-6561	6554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6538 CANCELLED UNDERAGE -> -23																	
09	7590	N	6137	-0-	-1453 B	-6538	6137	3			N	-0-					-0-
10	5141	N	5988	-0-	847 B	-5691	5988	3			N	-0-					-0-
11	4507	N	5177	-0-	670 B	-5021	5177	3			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
07	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
08	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
10	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
*11	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
07	186	N	53	-0-	-133 B	-0-	53	3			N	-0-					-0-
08	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	441	-0-	-9	B	-0-	441	3			N	-0-					-0-
07	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
08	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	355	-0-	-95	B	-0-	355	3			N	-0-					-0-
10	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					-0-
11	390	N	353	-0-	-37	B	-0-	353	3			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
07	806	N	654	-0-	-152	B	-0-	654	3			N	-0-					-0-
08	775	N	717	-0-	-58	B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	485	-0-	-295	B	-0-	485	3			N	-0-					-0-
10	651	N	636	-0-	-15	B	-0-	636	3			N	-0-					-0-
11	690	N	493	-0-	-197	B	-0-	493	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	571	-0-	-479	B	-957	571	3			N	-0-					-0-
07	837	N	805	-0-	-32	B	-957	805	3			N	-0-					-0-
08	899	N	746	-0-	-153	B	-957	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -957																		
09	570	N	561	-0-	-9	B	-0-	561	3			N	-0-					-0-
10	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
*11	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	B	-0-	388	3			N	-0-					-0-
07	496	N	318	-0-	-178	B	-0-	318	3			N	-0-					-0-
08	527	N	66	-0-	-461	B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	298	-0-	-92	B	-0-	298	3			N	-0-					-0-
10	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
*11	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	644	-0-	-16 B	-0-	644	3			N	-0-					-0-
07	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-
08	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
10	682	N	402	-0-	-280 B	-0-	402	3			N	-0-					-0-
11	660	N	405	-0-	-255 B	-0-	405	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
07	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
08	1519	N	883	-0-	-636 B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
10	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
*11	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-					-0-
07	2046	N	1901	-0-	-145 B	-0-	1901	3			N	-0-					-0-
08	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1585	-0-	-485 B	-0-	1585	3			N	-0-					-0-
10	1891	N	1530	-0-	-361 B	-0-	1530	3			N	-0-					-0-
11	1710	N	1677	-0-	-33 B	-0-	1677	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154 N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	146 N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
08	163 N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163 N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
10	155 N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
11	150 N	120	-0-	-30	B	-0-	120	3			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2122 R RRCID -> 099070 COMPL. DATE 11/13/1981 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	366	-0-	366	B	366	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 366																	
09	14B2 EXT	657	-0-	657	B	1023	657	3			N	-0-					-0-
10	14B2 EXT	633	-0-	633	B	1656	633	3			N	-0-					-0-
11	14B2 EXT	508	-0-	508	B	2164	508	3			N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960 N	861	-0-	-99	B	-0-	861	3			N	-0-					-0-
07	992 N	967	-0-	-25	B	-0-	967	3			N	-0-					-0-
08	687 N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870 N	559	-0-	-311	B	-0-	559	3			N	-0-					-0-
10	961 N	545	-0-	-416	B	-0-	545	3			N	-0-					-0-
11	660 N	482	-0-	-178	B	-0-	482	3			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
07	620	N	477	-0-	-143	B	-0-	477	3			N	-0-					-0-
08	651	N	539	-0-	-112	B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	368	-0-	-262	B	-0-	368	3			N	-0-					-0-
10	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
11	510	N	445	-0-	-65	B	-0-	445	3			N	-0-					-0-

DUNAWAY -A- WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
07	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
08	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
10	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
*11	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
07	496	N	435	-0-	-61	B	-0-	435	3			N	-0-					-0-
08	465	N	329	-0-	-136	B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
10	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
*11	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		903	-0-	903	B	4954	903	3			N	-0-					-0-
07	3100	N	835	-0-	-2265	B	2689	835	3			N	-0-					-0-
08	3100	N	759	-0-	-2341	B	348	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 348																		
09	1100	N	752	-0-	-348	B	-0-	752	3			N	-0-					-0-
10	837	N	601	-0-	-236	B	-0-	601	3			N	-0-					-0-
11	720	N	647	-0-	-73	B	-0-	647	3			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2123	N	2123	-0-	-0-	B	-0-	2123	3			N	-0-					-0-
07	2216	N	2216	-0-	-0-	B	-0-	2216	3			N	-0-					-0-
08	2108	N	1562	-0-	-546	B	-0-	1562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1462	-0-	-668	B	-0-	1462	3			N	-0-					-0-
10	2201	N	1525	-0-	-676	B	-0-	1525	3			N	-0-					-0-
11	1500	N	1368	-0-	-132	B	-0-	1368	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		1209	-0-	1209 B	18029	1209	3			N	-0-					-0-
07	0		1279	-0-	1279 B	19308	1279	3			N	-0-					-0-
08	3100	N	1360	-0-	-1740 B	17568	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 17568																	
09	3000	N	1344	-0-	-1656 B	15912	1344	3			N	-0-					-0-
10	3100	N	1445	-0-	-1655 B	14257	1445	3			N	-0-					-0-
*11	3000	N	1309	-0-	-1691 B	12566	1309	3			N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
07	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
08	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	956	-0-	-34 B	-0-	956	3			N	-0-					-0-
10	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
11	810	N	775	-0-	-35 B	-0-	775	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
07	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
08	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
10	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
*11	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
07	558	N	488	-0-	-70 B	-0-	488	3			N	-0-					-0-
08	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
10	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
11	480	N	401	-0-	-79 B	-0-	401	3			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		348	-0-	348 B	1674	348	3			N	-0-					-0-
07	14B2 EXT		300	-0-	300 B	1974	300	3			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	1974					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1974																	
09	14B2 EXT		-0-	-0-	-0- B	1974					N	-0-					-0-
10	14B2 EXT		191	-0-	191 B	2165	191	3			N	-0-					-0-
11	0		2	-0-	2 B	2167	2	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	52	-0-	-2948 B	3508	52	3			N	-0-					-0-
07	3100	N	366	-0-	-2734 B	774	366	3			N	-0-					-0-
08	971	N	197	-0-	-774 B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
10	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
*11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	#	4811	-0-	221 B	-11446	4811	3			N	-0-					-0-
07	4588	#	4907	-0-	319 B	-11127	4907	3			N	-0-					-0-
08	4402	#	3944	-0-	-458 B	-11585	3944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8953 CANCELLED UNDERAGE -> -2632																	
09	4800	N	4699	-0-	-101 B	-8953	4699	3			N	-0-					-0-
10	3347	N	4666	-0-	1319 B	-7634	4666	3			N	-0-					-0-
11	2935	N	4343	-0-	1408 B	-6226	4343	3			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
07	744	N	619	-0-	-125 B	-0-	619	3			N	-0-					-0-
08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	755	-0-	-145 B	-0-	755	3			N	-0-					-0-
10	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
11	810	N	740	-0-	-70 B	-0-	740	3			N	-0-					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1733	-0-	53 B	-5077	1733	3			N	-0-					-0-
07	1612	N	1674	-0-	62 B	-5015	1674	3			N	-0-					-0-
08	713	N	1622	-0-	909 B	-4106	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4106																	
09	1740	N	1562	-0-	-178 B	-0-	1562	3			N	-0-					-0-
10	1674	N	1527	-0-	-147 B	-0-	1527	3			N	-0-					-0-
11	1560	N	1474	-0-	-86 B	-0-	1474	3			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
07	992	N	470	-0-	-522 B	-0-	470	3			N	-0-					-0-
08	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
10	3100	N	3627	-0-	527 B	527	3627	3			N	-0-					-0-
*11	3000	N	3947	-0-	947 B	1474	3947	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	#	2200	-0-	-3500 B	-14190	2200	3			N	-0-					-0-
07	5239	#	3491	-0-	-1748 B	-15938	3491	3			N	-0-					-0-
08	5239	#	3217	-0-	-2022 B	-17960	3217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-15287	CANCELLED UNDERAGE ->		-2673									
09	2190	N	3545	-0-	1355 B	-13932	3545	3			N	-0-					-0-
10	3503	N	4001	-0-	498 B	-13434	4001	3			N	-0-					-0-
11	3120	N	3632	-0-	512 B	-12922	3632	3			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

06	1440	N	1394	-0-	-46 B	-0-	1394	3			N	-0-					-0-
07	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
08	1519	N	776	-0-	-743 B	-0-	776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
10	1209	N	1104	-0-	-105 B	-0-	1104	3			N	-0-					-0-
*11	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

06	480	N	291	-0-	-189 B	-0-	291	3			N	-0-					-0-
07	434	N	324	-0-	-110 B	-0-	324	3			N	-0-					-0-
08	403	N	320	-0-	-83 B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

06	540	N	145	-0-	-395 B	-0-	145	3			N	-0-					-0-
07	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
08	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
11	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

06	0		1700	-0-	1700 B	14361	1700	3			N	-0-					-0-
07	0		1534	-0-	1534 B	15895	1534	3			N	-0-					-0-
08	0		2109	-0-	2109 B	18004	2109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					18004												
09	3000	N	1117	-0-	-1883 B	16121	1117	3			N	-0-					-0-
10	3100	N	965	-0-	-2135 B	13986	965	3			N	-0-					-0-
*11	3000	N	1024	-0-	-1976 B	12010	1024	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
07	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
08	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	470	-0-	-10	B	-0-	470	3			N	-0-					-0-
10	496	N	363	-0-	-133	B	-0-	363	3			N	-0-					-0-
11	360	N	312	-0-	-48	B	-0-	312	3			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1866	N	1866	-0-	-0-	B	-0-	1866	3			N	-0-					-0-
07	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
08	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1427	-0-	-433	B	-0-	1427	3			N	-0-					-0-
10	1829	N	1423	-0-	-406	B	-0-	1423	3			N	-0-					-0-
11	1440	N	1395	-0-	-45	B	-0-	1395	3			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
07	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
08	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
10	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
11	450	N	375	-0-	-75	B	-0-	375	3			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
07	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
08	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	465	-0-	-45	B	-0-	465	3			N	-0-					-0-
10	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
11	420	N	392	-0-	-28	B	-0-	392	3			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1261	-0-	-179	B	-0-	1261	3			N	-0-					-0-
07	2108	N	1269	-0-	-839	B	-0-	1269	3			N	-0-					-0-
08	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1059	-0-	-201	B	-0-	1059	3			N	-0-					-0-
10	1271	N	1067	-0-	-204	B	-0-	1067	3			N	-0-					-0-
11	1140	N	314	-0-	-826	B	-0-	314	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
07	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
08	1085	N	835	-0-	-250	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	671	-0-	-199	B	-0-	671	3			N	-0-					-0-
10	837	N	782	-0-	-55	B	-0-	782	3			N	-0-					-0-
*11	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
07	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
08	434	N	386	-0-	-48	B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	161	-0-	-199	B	-0-	161	3			N	-0-					-0-
10	403	N	380	-0-	-23	B	-0-	380	3			N	-0-					-0-
*11	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2302	N	2302	-0-	-0-	B	-0-	2302	3			N	-0-					-0-
07	2294	N	1971	-0-	-323	B	-0-	1971	3			N	-0-					-0-
08	2091	N	2091	-0-	-0-	B	-0-	2091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2310	N	2072	-0-	-238	B	-0-	2072	3			N	-0-					-0-
10	1984	N	1957	-0-	-27	B	-0-	1957	3			N	-0-					-0-
11	2010	N	1964	-0-	-46	B	-0-	1964	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	199	-0-	199	B	199	199	3			N	-0-					-0-
07	14B2	EXT	264	-0-	264	B	463	264	3			N	-0-					-0-
08	14B2	EXT	115	-0-	115	B	578	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 578																		
09	14B2	EXT	75	-0-	75	B	653	75	3			N	-0-					-0-
10		0	118	-0-	118	B	771	118	3			N	-0-					-0-
*11	912	N	141	-0-	-771	B	-0-	141	3			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2003	-0-	-37	B	-0-	2003	3			N	-0-					-0-
07	1736	N	1725	-0-	-11	B	-0-	1725	3			N	-0-					-0-
08	2294	N	2042	-0-	-252	B	-0-	2042	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1490	-0-	-520	B	-0-	1490	3			N	-0-					-0-
10	2079	N	2079	-0-	-0-	B	-0-	2079	3			N	-0-					-0-
11	1980	N	1739	-0-	-241	B	-0-	1739	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
07	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
08	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
10	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
*11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
07	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
08	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	433	-0-	-437	B	-0-	433	3			N	-0-					-0-
10	961	N	441	-0-	-520	B	-0-	441	3			N	-0-					-0-
*11	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2402	N	2402	-0-	-0-	B	-0-	2402	3			N	-0-					-0-
07	2387	N	2245	-0-	-142	B	-0-	2245	3			N	-0-					-0-
08	2332	N	2332	-0-	-0-	B	-0-	2332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2394	-0-	-6	B	-0-	2394	3			N	-0-					-0-
10	2329	N	2329	-0-	-0-	B	-0-	2329	3			N	-0-					-0-
11	2250	N	2007	-0-	-243	B	-0-	2007	3			N	-0-					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	3545	-0-	425	B	-2668	3545	3			N	-0-					-0-
07	3503	N	3580	-0-	77	B	-2591	3580	3			N	-0-					-0-
08	1364	N	3360	-0-	1996	B	-595	3360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -595																		
09	3540	N	3289	-0-	-251	B	-595	3289	3			N	-0-					-0-
10	3565	N	3395	-0-	-170	B	-595	3395	3			N	-0-					-0-
11	3240	N	3105	-0-	-135	B	-595	3105	3			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
07	1116	N	1009	-0-	-107	B	-0-	1009	3			N	-0-					-0-
08	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
10	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
*11	1201	N	1201	-0-	-0-	B	-0-	1201	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

06	2132 N	2132	-0-	-0-	B	-0-	2132	3			N	-0-					-0-
07	2101 N	2101	-0-	-0-	B	-0-	2101	3			N	-0-					-0-
08	2286 N	2286	-0-	-0-	B	-0-	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2321 N	2321	-0-	-0-	B	-0-	2321	3			N	-0-					-0-
10	2108 N	1978	-0-	-130	B	-0-	1978	3			N	-0-					-0-
11	2220 N	1727	-0-	-493	B	-0-	1727	3			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

06	2829	3107	-0-	278	B	7157	3107	3			N	-0-					-0-
07	3223	4055	-0-	832	B	7989	4055	3			N	-0-					-0-
08	3137	3964	-0-	827	B	8816	3964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 8816																	
09	2910	3797	-0-	887	B	9703	3797	3			N	-0-					-0-
10	1633	3819	-0-	2186	B	11889	3819	3			N	-0-					-0-
11	1425	3534	-0-	2109	B	13998	3534	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

06	766	N	766	-0-	-0-	B	-0-	766	3	N	-0-			-0-
07	851	N	851	-0-	-0-	B	-0-	851	3	N	-0-			-0-
08	1116	N	1116	-0-	-0-	B	-0-	1116	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1095	N	1095	-0-	-0-	B	-0-	1095	3	N	-0-			-0-
10	1051	N	1051	-0-	-0-	B	-0-	1051	3	N	-0-			-0-
11	1080	N	893	-0-	-187	B	-0-	893	3	N	-0-			-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

06	1545	N	1545	-0-	-0-	B	-0-	1545	3	N	-0-			-0-
07	1538	N	1538	-0-	-0-	B	-0-	1538	3	N	-0-			-0-
08	1544	N	1544	-0-	-0-	B	-0-	1544	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1560	N	1445	-0-	-115	B	-0-	1445	3	N	-0-			-0-
10	1550	N	1263	-0-	-287	B	-0-	1263	3	N	-0-			-0-
11	1500	N	834	-0-	-666	B	-0-	834	3	N	-0-			-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

06	1420	N	1420	-0-	-0-	B	-0-	1420	3	N	-0-			-0-
07	1426	N	1246	-0-	-180	B	-0-	1246	3	N	-0-			-0-
08	1260	N	1260	-0-	-0-	B	-0-	1260	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1410	N	1245	-0-	-165	B	-0-	1245	3	N	-0-			-0-
10	1240	N	1038	-0-	-202	B	-0-	1038	3	N	-0-			-0-
11	1230	N	579	-0-	-651	B	-0-	579	3	N	-0-			-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

06	1037	N	1037	-0-	-0-	B	-0-	1037	3	N	-0-			-0-
07	961	N	872	-0-	-89	B	-0-	872	3	N	-0-			-0-
08	838	N	838	-0-	-0-	B	-0-	838	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1050	N	674	-0-	-376	B	-0-	674	3	N	-0-			-0-
10	868	N	678	-0-	-190	B	-0-	678	3	N	-0-			-0-
11	810	N	562	-0-	-248	B	-0-	562	3	N	-0-			-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

06	3264		4078	-0-	814	B	6318	4078	3	N	-0-			-0-
07	3726		3650	-0-	-76	B	6242	3650	3	N	-0-			-0-
08	3627		4141	-0-	514	B	6756	4141	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 6756														
09	3368		4212	-0-	844	B	7600	4212	3	N	-0-			-0-
10	1934		3502	-0-	1568	B	9168	3502	3	N	-0-			-0-
11	1687		3209	-0-	1522	B	10690	3209	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
07	2294	N	1976	-0-	-318 B	-0-	1976	3			N	-0-					-0-
08	2511	N	2212	-0-	-299 B	-0-	2212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2088	-0-	-162 B	-0-	2088	3			N	-0-					-0-
10	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
11	2130	N	1618	-0-	-512 B	-0-	1618	3			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
07	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
08	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	974	-0-	-166 B	-0-	974	3			N	-0-					-0-
10	1147	N	1046	-0-	-101 B	-0-	1046	3			N	-0-					-0-
11	1050	N	978	-0-	-72 B	-0-	978	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	902	-0-	-58 B	-0-	902	3			N	-0-					-0-
07	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
08	1054	N	940	-0-	-114 B	-0-	940	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
10	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
*11	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2481	N	2481	-0-	-0- B	-0-	2481	3			N	-0-					-0-
07	2447	N	2447	-0-	-0- B	-0-	2447	3			N	-0-					-0-
08	2325	N	2264	-0-	-61 B	-0-	2264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2184	-0-	-306 B	-0-	2184	3			N	-0-					-0-
10	2449	N	2281	-0-	-168 B	-0-	2281	3			N	-0-					-0-
11	2190	N	2085	-0-	-105 B	-0-	2085	3			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
07	2139	N	2048	-0-	-91 B	-0-	2048	3			N	-0-					-0-
08	2325	N	1951	-0-	-374 B	-0-	1951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1902	-0-	-258 B	-0-	1902	3			N	-0-					-0-
10	2046	N	1975	-0-	-71 B	-0-	1975	3			N	-0-					-0-
11	1890	N	1823	-0-	-67 B	-0-	1823	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	#	5003	-0-	-67 B	-7268	5003	3			N	-0-					-0-
07	5022	#	4683	-0-	-339 B	-7607	4683	3			N	-0-					-0-
08	4929	#	4733	-0-	-196 B	-7803	4733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6463 CANCELLED UNDERAGE -> -1340																	
09	5010	N	4863	-0-	-147 B	-6463	4863	3			N	-0-					-0-
10	2983	N	4888	-0-	1905 B	-4558	4888	3			N	-0-					-0-
11	2610	N	4486	-0-	1876 B	-2682	4486	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1204	-0-	1204 B	5185	1204	3			N	-0-					-0-
07	0	W	1242	-0-	1242 B	6427	1242	3			N	-0-					-0-
*08	2600	N	1185	-0-	-1415 B	5012	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5012																	
*09	3000	N	1111	-0-	-1889 B	3123	1111	3			N	-0-					-0-
10	3100	N	1048	-0-	-2052 B	1071	1048	3			N	-0-					-0-
*11	1876	N	805	-0-	-1071 B	-0-	805	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1321	-0-	-59 B	-0-	1321	3			N	-0-					-0-
07	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
08	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
10	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
11	1470	N	1143	-0-	-327 B	-0-	1143	3			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
07	1798	N	1377	-0-	-421 B	-0-	1377	3			N	-0-					-0-
08	1953	N	1743	-0-	-210 B	-0-	1743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1667	-0-	-103 B	-0-	1667	3			N	-0-					-0-
10	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
11	1680	N	1531	-0-	-149 B	-0-	1531	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6258		7507	-0-	1249 B	3660	783	1	6724	3	N	-0-					-0-
07	7161		6498	-0-	-663 B	2997	659	1	5839	3	N	-0-					-0-
08	6970		7224	-0-	254 B	3251	780	1	6444	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3251																	
09	6371		6532	-0-	161 B	3412	727	1	5805	3	N	-0-					-0-
10	3426		5496	-0-	2070 B	5482	427	1	5069	3	N	-0-					-0-
11	2991		4969	-0-	1978 B	7460	455	1	4514	3	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	183	-0-	-327 B	-0-	183	3			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
07	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
08	2015	N	1683	-0-	-332 B	-0-	1683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1715	-0-	-55 B	-0-	1715	3			N	-0-					-0-
10	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
*11	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2248	-0-	2248 B	9668	2248	3			N	-0-					-0-
07	0	W	1873	-0-	1873 B	11541	1873	3			N	-0-					-0-
*08	2600	N	2559	-0-	-41 B	11500	2559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11500																	
*09	3000	N	2371	-0-	-629 B	10871	2371	3			N	-0-					-0-
10	3100	N	1630	-0-	-1470 B	9401	1630	3			N	-0-					-0-
*11	3000	N	1817	-0-	-1183 B	8218	1817	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
08	248	N	181	-0-	-67 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	601	-0-	601 B	2607	601	3			N	-0-					-0-
07	0	W	972	-0-	972 B	3579	972	3			N	-0-					-0-
08	3100	N	1030	-0-	-2070 B	1509	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1509																	
09	2488	N	979	-0-	-1509 B	-0-	979	3			N	-0-					-0-
10	961	N	882	-0-	-79 B	-0-	882	3			N	-0-					-0-
11	990	N	787	-0-	-203 B	-0-	787	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
07	1736	N	1314	-0-	-422 B	-0-	1314	3			N	-0-					-0-
08	1457	N	1254	-0-	-203 B	-0-	1254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1107	-0-	-213 B	-0-	1107	3			N	-0-					-0-
10	1302	N	1103	-0-	-199 B	-0-	1103	3			N	-0-					-0-
11	1200	N	984	-0-	-216 B	-0-	984	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	856	-0-	-44	B	-0-	856	3			N	-0-					-0-
07	899	N	780	-0-	-119	B	-0-	780	3			N	-0-					-0-
08	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
10	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
11	930	N	900	-0-	-30	B	-0-	900	3			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
07	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
08	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
10	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					-0-
11	120	N	80	-0-	-40	B	-0-	80	3			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
07	1147	N	1094	-0-	-53	B	-0-	1094	3			N	-0-					-0-
08	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	794	-0-	-286	B	-0-	794	3			N	-0-					-0-
10	1085	N	751	-0-	-334	B	-0-	751	3			N	-0-					-0-
11	840	N	721	-0-	-119	B	-0-	721	3			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
07	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
08	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
10	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
11	480	N	386	-0-	-94	B	-0-	386	3			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	239	-0-	239	B	2448	239	3			N	-0-					-0-
07	3100	N	1526	-0-	-1574	B	874	1526	3			N	-0-					-0-
08	1886	N	1012	-0-	-874	B	-0-	1012	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1361	N	1361	-0-	-0-	B	-0-	1361	3			N	-0-					-0-
10	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
*11	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	#	6186	-0-	-84 B	-5365	6186	3			N	-0-					-0-
07	6293	#	5186	-0-	-1107 B	-6472	5186	3			N	-0-					-0-
08	6510	#	5811	-0-	-699 B	-7171	5811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-6421		CANCELLED UNDERAGE ->		-750										
09	6180	N	6037	-0-	-143 B	-6421	6037	3			N	-0-					-0-
10	5177	N	5958	-0-	781 B	-5640	5958	3			N	-0-					-0-
11	4621	N	5769	-0-	1148 B	-4492	5769	3			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

06	3930	N	3871	-0-	-59 B	-542	3871	3			N	-0-					-0-
07	3813	N	3265	-0-	-548 B	-542	3265	3			N	-0-					-0-
08	2729	N	3271	-0-	542 B	-0-	3271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3870	N	3520	-0-	-350 B	-0-	3520	3			N	-0-					-0-
10	3534	N	3534	-0-	-0- B	-0-	3534	3			N	-0-					-0-
*11	3347	N	3347	-0-	-0- B	-0-	3347	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

06	1560	N	1528	-0-	-32 B	-0-	1528	3			N	-0-					-0-
07	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
08	1643	N	1614	-0-	-29 B	-0-	1614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
10	1519	N	1400	-0-	-119 B	-0-	1400	3			N	-0-					-0-
11	1560	N	1430	-0-	-130 B	-0-	1430	3			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

06	3690	N	2968	-0-	-722 B	-0-	2968	3			N	-0-					-0-
07	3007	N	2619	-0-	-388 B	-0-	2619	3			N	-0-					-0-
08	3255	N	2372	-0-	-883 B	-0-	2372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2970	N	2621	-0-	-349 B	-0-	2621	3			N	-0-					-0-
10	4236	N	4236	-0-	-0- B	-0-	4236	3			N	-0-					-0-
*11	3511	N	3511	-0-	-0- B	-0-	3511	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
07	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
08	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
10	527	N	481	-0-	-46	B	-0-	481	3			N	-0-					-0-
*11	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2174	-0-	-196	B	-0-	2174	3			N	-0-					-0-
07	2475	N	2475	-0-	-0-	B	-0-	2475	3			N	-0-					-0-
08	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2098	-0-	-62	B	-0-	2098	3			N	-0-					-0-
10	2480	N	2403	-0-	-77	B	-0-	2403	3			N	-0-					-0-
*11	2155	N	2155	-0-	-0-	B	-0-	2155	3			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	748	-0-	-272	B	-0-	748	3			N	-0-					-0-
07	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
08	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
10	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
11	810	N	580	-0-	-230	B	-0-	580	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	406	-0-	-104	B	-0-	406	3			N	-0-					-0-
07	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
08	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
10	744	N	569	-0-	-175	B	-0-	569	3			N	-0-					-0-
11	780	N	398	-0-	-382	B	-0-	398	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	306	-0-	-54 B	-0-	306	3			N	-0-					-0-
07	403	N	258	-0-	-145 B	-0-	258	3			N	-0-					-0-
08	434	N	254	-0-	-180 B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	234	-0-	-66 B	-0-	234	3			N	-0-					-0-
10	248	N	116	-0-	-132 B	-0-	116	3			N	-0-					-0-
11	240	N	156	-0-	-84 B	-0-	156	3			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
08	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
10	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
11	270	N	216	-0-	-54 B	-0-	216	3			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	936	-0-	936 B	3499	936	3			N	-0-					-0-
07	0	W	879	-0-	879 B	4378	879	3			N	-0-					-0-
*08	3100	N	928	-0-	-2172 B	2206	928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2206																	
*09	3000	N	883	-0-	-2117 B	89	883	3			N	-0-					-0-
*10	1082	N	993	-0-	-89 B	-0-	993	3			N	-0-					-0-
11	900	N	762	-0-	-138 B	-0-	762	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
07	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
08	1550	N	1323	-0-	-227 B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1286	-0-	-124 B	-0-	1286	3			N	-0-					-0-
10	1395	N	1331	-0-	-64 B	-0-	1331	3			N	-0-					-0-
11	1290	N	1247	-0-	-43 B	-0-	1247	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
07	1426	N	1295	-0-	-131 B	-0-	1295	3			N	-0-					-0-
08	1519	N	1384	-0-	-135 B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1354	-0-	-26 B	-0-	1354	3			N	-0-					-0-
10	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
11	1350	N	1296	-0-	-54 B	-0-	1296	3			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	#	3892	-0-	202 B	-5323	3892	3			N	-0-					-0-
07	3813	#	3675	-0-	-138 B	-5461	3675	3			N	-0-					-0-
08	4464	#	3552	-0-	-912 B	-6373	3552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4149 CANCELLED UNDERAGE -> -2224																	
09	3900	N	2367	-0-	-1533 B	-4149	2367	3			N	-0-					-0-
10	2260	N	3760	-0-	1500 B	-2649	3760	3			N	-0-					-0-
11	1977	N	3440	-0-	1463 B	-1186	3440	3			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	#	4494	-0-	-1626 B	-6719	4494	3			N	-0-					-0-
07	6324	#	4412	-0-	-1912 B	-8631	4412	3			N	-0-					-0-
08	6324	#	4572	-0-	-1752 B	-10383	4572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8982 CANCELLED UNDERAGE -> -1401																	
09	4500	N	5133	-0-	633 B	-8349	5133	3			N	-0-					-0-
10	4402	N	5225	-0-	823 B	-7526	5225	3			N	-0-					-0-
11	4079	N	4554	-0-	475 B	-7051	4554	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	2029	-0-	49 B	-1206	2029	3			N	-0-					-0-
07	1984	N	1987	-0-	3 B	-1203	1987	3			N	-0-					-0-
08	1674	N	2172	-0-	498 B	-705	2172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -705																	
09	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
10	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
11	1990	N	1880	-0-	-110 B	-0-	1880	3			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1436	-0-	26 B	-1608	1436	3			N	-0-					-0-
07	1674	N	1542	-0-	-132 B	-1608	1542	3			N	-0-					-0-
08	1426	N	1381	-0-	-45 B	-1608	1381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1608																	
09	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
10	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
*11	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
07	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
08	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
10	992	N	793	-0-	-199 B	-0-	793	3			N	-0-					-0-
*11	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	#	3279	-0-	129 B	-1123	3279	3			N	-0-					-0-
07	3162	N	3159	-0-	-3 B	-1123	3159	3			N	-0-					-0-
08	3038	N	2825	-0-	-213 B	-1123	2825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -128 CANCELLED UNDERAGE -> -995																	
09	3270	N	3191	-0-	-79 B	-128	3191	3			N	-0-					-0-
10	2479	N	3066	-0-	587 B	459	3066	3			N	-0-					-0-
11	2176	N	2644	-0-	468 B	927	2644	3			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1902	-0-	132 B	-3569	1902	3			N	-0-					-0-
07	1922	N	1914	-0-	-8 B	-3569	1914	3			N	-0-					-0-
08	1612	N	2015	-0-	403 B	-3166	2015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3166																	
09	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
10	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
11	1950	N	1822	-0-	-128 B	-0-	1822	3			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2149	-0-	2149 B	8572	2149	3			N	-0-					-0-
*07	3100	N	2159	-0-	-941 B	7631	2159	3			N	-0-					-0-
*08	3100	N	2157	-0-	-943 B	6688	2157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6688																	
*09	3000	N	2311	-0-	-689 B	5999	2311	3			N	-0-					-0-
10	3100	N	2407	-0-	-693 B	5306	2407	3			N	-0-					-0-
*11	3000	N	2340	-0-	-660 B	4646	2340	3			N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	898	-0-	-272 B	-0-	898	3			N	-0-					-0-
07	1302	N	977	-0-	-325 B	-0-	977	3			N	-0-					-0-
08	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
10	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
11	1410	N	1285	-0-	-125 B	-0-	1285	3			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	1	-0-	-869 B	-0-	1	3			N	-0-					-0-
07	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
08	93	N	1	-0-	-92 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	164	-0-	-256 B	-0-	164	3			N	-0-					-0-
07	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
08	837	N	651	-0-	-186 B	-0-	651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
10	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
*11	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	119	-0-	-181 B	-0-	119	3			N	-0-					-0-
07	341	N	123	-0-	-218 B	-0-	123	3			N	-0-					-0-
08	248	N	136	-0-	-112 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1443	N	1687	-0-	244 B	-0-	1687	3			N	-0-					-0-
07	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
08	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
10	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
*11	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-

LUXOR DUNAWAY -B- WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
07	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
08	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
10	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
*11	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	#	4282	-0-	-1118 B	-5311	4282	3			N	-0-					-0-
07	5983	#	5775	-0-	-208 B	-5519	5775	3			N	-0-					-0-
08	5983	#	6120	-0-	137 B	-5382	6120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4683 CANCELLED UNDERAGE -> -699																	
09	4290	N	6249	-0-	1959 B	-2724	6249	3			N	-0-					-0-
10	3061	N	6545	-0-	3484 B	760	6545	3			N	-0-					-0-
11	2677	N	5463	-0-	2786 B	3546	5463	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	#	1745	-0-	-205 B	-5057	1745	3			N	-0-					-0-
07	2015	#	1853	-0-	-162 B	-5219	1853	3			N	-0-					-0-
08	1705	N	1967	-0-	262 B	-4957	1967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1397		CANCELLED UNDERAGE ->		-3560										
09	1740	N	1707	-0-	-33 B	-1397	1707	3			N	-0-					-0-
10	1336	N	1691	-0-	355 B	-1042	1691	3			N	-0-					-0-
11	1171	N	2099	-0-	928 B	-114	2099	3			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

06	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
07	1736	N	1722	-0-	-14 B	-0-	1722	3			N	-0-					-0-
08	1550	N	886	-0-	-664 B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1680	N	1067	-0-	-613 B	-0-	1067	3			N	-0-					-0-
10	1305	N	919	-0-	-386 B	-0-	919	3			N	-0-					-0-
*11	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

06	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
07	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
08	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	506	-0-	-64 B	-0-	506	3			N	-0-					-0-
10	589	N	484	-0-	-105 B	-0-	484	3			N	-0-					-0-
11	480	N	446	-0-	-34 B	-0-	446	3			N	-0-					-0-

BURNETT WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

06	2070	N	2002	-0-	-68 B	-0-	2002	3			N	-0-					-0-
07	2139	N	1942	-0-	-197 B	-0-	1942	3			N	-0-					-0-
08	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
10	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
11	2400	N	2087	-0-	-313 B	-0-	2087	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

06	1290	N	948	-0-	-342 B	-0-	948	3			N	-0-					-0-
07	1271	N	835	-0-	-436 B	-0-	835	3			N	-0-					-0-
08	1116	N	761	-0-	-355 B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	960	N	710	-0-	-250 B	-0-	710	3			N	-0-					-0-
10	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
*11	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

06	3582	N	3582	-0-	-0- B	-0-	3582	3			N	-0-					-0-
07	3605	N	3605	-0-	-0- B	-0-	3605	3			N	-0-					-0-
08	3689	N	3571	-0-	-118 B	-0-	3571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3570	N	2777	-0-	-793 B	-0-	2777	3			N	-0-					-0-
10	3596	N	2940	-0-	-656 B	-0-	2940	3			N	-0-					-0-
11	3450	N	3431	-0-	-19 B	-0-	3431	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
07	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
08	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	466	-0-	-134 B	-0-	466	3			N	-0-					-0-
10	527	N	461	-0-	-66 B	-0-	461	3			N	-0-					-0-
11	510	N	429	-0-	-81 B	-0-	429	3			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
07	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
08	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
11	480	N	390	-0-	-90 B	-0-	390	3			N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2646	N	2646	-0-	-0- B	-0-	2646	3			N	-0-					-0-
07	2849	N	2849	-0-	-0- B	-0-	2849	3			N	-0-					-0-
08	2666	N	2500	-0-	-166 B	-0-	2500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2470	-0-	-170 B	-0-	2470	3			N	-0-					-0-
10	2852	N	2552	-0-	-300 B	-0-	2552	3			N	-0-					-0-
11	2430	N	2331	-0-	-99 B	-0-	2331	3			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1357	-0-	-23 B	-0-	1357	3			N	-0-					-0-
07	713	N	695	-0-	-18 B	-0-	695	3			N	-0-					-0-
08	1581	N	1374	-0-	-207 B	-0-	1374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
10	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
*11	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	#	5162	-0-	2 B	-4694	5162	3			N	-0-					-0-
07	5270	#	4933	-0-	-337 B	-5031	4933	3			N	-0-					-0-
08	5270	#	4835	-0-	-435 B	-5466	4835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4350 CANCELLED UNDERAGE -> -1116																	
09	5160	N	5251	-0-	91 B	-4259	5251	3			N	-0-					-0-
10	3489	N	4843	-0-	1354 B	-2905	4843	3			N	-0-					-0-
11	3059	N	5175	-0-	2116 B	-789	5175	3			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4297	N	4297	-0-	-0- B	-0-	4297	3			N	-0-					-0-
07	4242	N	4242	-0-	-0- B	-0-	4242	3			N	-0-					-0-
08	4457	N	4457	-0-	-0- B	-0-	4457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4640	N	4640	-0-	-0- B	-0-	4640	3			N	-0-					-0-
10	3755	N	4570	-0-	815 B	815	4570	3			N	-0-					-0-
11	3304	N	4154	-0-	850 B	1665	4154	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
07	1767	N	778	-0-	-989 B	-0-	778	3			N	-0-					-0-
08	899	N	715	-0-	-184 B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
10	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
*11	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	804	-0-	-6 B	-13781	804	3			N	-0-					-0-
07	434	N	754	-0-	320 B	-13461	754	3			N	-0-					-0-
08	992	N	821	-0-	-171 B	-13461	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13461																	
09	810	N	790	-0-	-20 B	-0-	790	3			N	-0-					-0-
10	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
*11	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08 T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-											
09 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08 T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-											
09 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08 T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-											
09 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0- B	350			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	350			N	-0-			-0-
08 T. A.	-0-	-0-	-0- B	350			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 350											
09 14B DENY	-0-	-0-	-0- B	350			N	-0-			-0-
10 14B DENY	-0-	-0-	-0- B	350			N	-0-			-0-
11 14B DENY	-0-	-0-	-0- B	350			N	-0-			-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08 T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-											
09 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08 T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-											
09 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAC 5 OPERATING, LLC 519562
CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
11	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

06	1380	N	901	-0-	-479	B	-0-	901	3			N	-0-					-0-
07	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
08	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
10	1457	N	1313	-0-	-144	B	-0-	1313	3			N	-0-					-0-
*11	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

06	1410	N	859	-0-	-551	B	-0-	859	3			N	-0-					-0-
07	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
08	1444	N	1444	-0-	-0-	B	-0-	1444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
10	1674	N	1191	-0-	-483	B	-0-	1191	3			N	-0-					-0-
*11	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

06	780	N	559	-0-	-221	B	-0-	559	3			N	-0-					-0-
07	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
08	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
10	806	N	653	-0-	-153	B	-0-	653	3			N	-0-					-0-
*11	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

06	1440	N	839	-0-	-601	B	-0-	839	3			N	-0-					-0-
07	1550	N	1200	-0-	-350	B	-0-	1200	3			N	-0-					-0-
08	1333	N	1239	-0-	-94	B	-0-	1239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
10	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
*11	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1132	-0-	-578 B	-0-	1132	3			N	-0-					-0-
07	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
08	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
10	1767	N	1478	-0-	-289 B	-0-	1478	3			N	-0-					-0-
*11	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2926		1767	-0-	-1159 B	-4501	1767	3			N	-0-					-0-
07	3348	#	2849	-0-	-499 B	-5000	2849	3			N	-0-					-0-
08	3069	#	2565	-0-	-504 B	-5504	2565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3091 CANCELLED UNDERAGE -> -2413																	
09	2970	#	2747	-0-	-223 B	-3314	2747	3			N	-0-					-0-
10	3069	#	2503	-0-	-566 B	-3880	2503	3			N	-0-					-0-
11	2820	#	2861	-0-	41 B	-3839	2861	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1091	-0-	-289 B	-0-	1091	3			N	-0-					-0-
07	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
08	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
10	1457	N	1232	-0-	-225 B	-0-	1232	3			N	-0-					-0-
*11	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	657	-0-	-153 B	-0-	657	3			N	-0-					-0-
07	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
08	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
10	1085	N	1064	-0-	-21 B	-0-	1064	3			N	-0-					-0-
*11	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	61	-0-	-119 B	-0-	61	3			N	-0-					-0-
07	217	N	11	-0-	-206 B	-0-	11	3			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
11	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
10	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
11	12	N	2	-0-	-10 B	-0-	2	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	660	-0-	-90	B	-0-	660	3			N	-0-					7
07	806	N	269	-0-	-537	B	-0-	269	3			N	-0-					7
08	837	N	280	-0-	-557	B	-0-	280	3			N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	160	-0-	-500	B	-0-	160	3			N	-0-					7
10	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					7
*11	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					7

MEGG, L.P. 559350
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

06	3840	N	3167	-0-	-673	B	-0-	3167	3			N	-0-					-0-
07	3377	N	3377	-0-	-0-	B	-0-	3377	3			N	-0-					-0-
08	4216	N	3325	-0-	-891	B	-0-	3325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	3101	-0-	-79	B	-0-	3101	3			N	-0-					-0-
10	3379	N	NO RPT	-0-	-3379	B	-0-					N	NO RPT					-0-
11	3210	N	NO RPT	-0-	-3210	B	-0-					N	NO RPT					-0-

MEXCO ENERGY CORPORATION 562563
MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

06	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
07	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
08	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
10	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
*11	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
07	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
08	825	N	689	-0-	-136	B	-0-	689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	763	N	628	-0-	-135	B	-0-	628	6			N	-0-					-0-
10	837	N	627	-0-	-210	B	-0-	627	3			N	-0-					-0-
11	660	N	590	-0-	-70	B	-0-	590	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
10	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
11	330	N	276	-0-	-54 B	-0-	276	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
07	217	N	152	-0-	-65 B	-0-	152	3			N	-0-					-0-
08	217	N	144	-0-	-73 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*11	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
07	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	231	-0-	-69 B	-0-	231	3			N	-0-					-0-
07	310	N	206	-0-	-104 B	-0-	206	3			N	-0-					-0-
08	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
10	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
07	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
08	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	490	-0-	-50 B	-0-	490	3			N	-0-					-0-
10	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-
11	540	N	508	-0-	-32 B	-0-	508	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
07	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
08	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
10	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
11	1680	N	1401	-0-	-279 B	-0-	1401	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
08	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
11	360	N	311	-0-	-49 B	-0-	311	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
07	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
08	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
10	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
*11	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	332	-0-	-88	B	-0-	332	3			N	-0-					-0-
07	403	N	318	-0-	-85	B	-0-	318	3			N	-0-					-0-
08	403	N	325	-0-	-78	B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	305	-0-	-25	B	-0-	305	3			N	-0-					-0-
10	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
*11	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
07	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
08	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
10	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
*11	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	296	-0-	-64	B	-0-	296	3			N	-0-					-0-
07	372	N	313	-0-	-59	B	-0-	313	3			N	-0-					-0-
08	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
10	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
11	360	N	354	-0-	-6	B	-0-	354	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	323	-0-	-367	B	-0-	323	3			N	-0-					-0-
07	651	N	375	-0-	-276	B	-0-	375	3			N	-0-					-0-
08	682	N	401	-0-	-281	B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	302	-0-	-28	B	-0-	302	3			N	-0-					-0-
10	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
11	390	N	319	-0-	-71	B	-0-	319	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	485	-0-	-115	B	-0-	485	2			N	-0-					-0-
07	1116	N	465	-0-	-651	B	-0-	465	2			N	-0-					-0-
08	651	N	508	-0-	-143	B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-
10	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
11	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16 B	-0-	14	1			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	1			N	-0-					-0-
08	31	N	18	-0-	-13 B	-0-	18	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	1			N	-0-					-0-
10	31	N	17	-0-	-14 B	-0-	17	1			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
07	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
08	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	352	-0-	-98 B	-0-	352	2			N	-0-					-0-
10	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
*11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	239	-0-	-121 B	-0-	239	2			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
10	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
11	270	N	232	-0-	-38 B	-0-	232	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	93	N	41	-0-	-52 B	-0-	41	2			N	-0-					-0-
08	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-
07	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
08	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	936	-0-	-1134 B	-0-	936	2			N	-0-					-0-
10	806	N	538	-0-	-268 B	-0-	538	2			N	-0-					-0-
11	750	N	487	-0-	-263 B	-0-	487	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
07	496	N	191	-0-	-305 B	-0-	191	2			N	-0-					-0-
08	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	489	-0-	-51 B	-0-	489	2			N	-0-					-0-
10	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
11	450	N	307	-0-	-143 B	-0-	307	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

06	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-
07	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
08	62	N	14	-0-	-48 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
10	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
*11	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
07	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
08	248	N	146	-0-	-102 B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
10	248	N	180	-0-	-68 B	-0-	180	2			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	596	-0-	-34	B	-0-	596	2			N	-0-					-0-
07	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
08	806	N	554	-0-	-252	B	-0-	554	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	326	-0-	-274	B	-0-	326	2			N	-0-					-0-
10	589	N	411	-0-	-178	B	-0-	411	2			N	-0-					-0-
11	540	N	417	-0-	-123	B	-0-	417	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	720	N	510	-0-	-210	B	-0-	510	2			N	-0-					-0-
07	713	N	250	-0-	-463	B	-0-	250	2			N	-0-					-0-
08	775	N	734	-0-	-41	B	-0-	734	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1041	N	1041	-0-	-0-	B	-0-	1041	2			N	-0-					-0-
10	1032	N	1032	-0-	-0-	B	-0-	1032	2			N	-0-					-0-
*11	954	N	954	-0-	-0-	B	-0-	954	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	420	N	276	-0-	-144	B	-0-	276	2			N	-0-					-0-
07	372	N	201	-0-	-171	B	-0-	201	2			N	-0-					-0-
08	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	713	N	713	-0-	-0-	B	-0-	713	2			N	-0-					-0-
10	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
11	540	N	448	-0-	-92	B	-0-	448	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
07	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
08	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
10	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
*11	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
07	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
08	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
10	928	N	928	-0-	-0-	B	-0-	928	2			N	-0-					-0-
*11	1634	N	1634	-0-	-0-	B	-0-	1634	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
07	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
08	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
10	527	N	485	-0-	-42	B	-0-	485	2			N	-0-					-0-
11	510	N	454	-0-	-56	B	-0-	454	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
07	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
08	279	N	265	-0-	-14	B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	172	-0-	-68	B	-0-	172	2			N	-0-					-0-
10	279	N	250	-0-	-29	B	-0-	250	2			N	-0-					-0-
11	270	N	260	-0-	-10	B	-0-	260	2			N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
07	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
08	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	281	-0-	-199	B	-0-	281	2			N	-0-					-0-
10	465	N	454	-0-	-11	B	-0-	454	2			N	-0-					-0-
11	450	N	377	-0-	-73	B	-0-	377	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	17	-0-	-43	B	-0-	17	2			N	-0-					-0-
07	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
08	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-
10	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
11	11	N	4	-0-	-7	B	-0-	4	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	465	-0-	-165 B	-0-	465	2			N	-0-					-0-
07	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-
08	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
10	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
07	1240	N	1044	-0-	-196 B	-0-	1044	2			N	-0-					-0-
08	1116	N	872	-0-	-244 B	-0-	872	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1004	-0-	-16 B	-0-	1004	2			N	-0-					-0-
10	1054	N	933	-0-	-121 B	-0-	933	2			N	-0-					-0-
11	840	N	325	-0-	-515 B	-0-	325	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
08	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	141	-0-	-1419 B	-0-	141	2			N	-0-					-0-
07	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
08	1519	N	940	-0-	-579 B	-0-	940	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
10	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
*11	1578	N	1578	-0-	-0- B	-0-	1578	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	321	-0-	-99 B	-0-	321	2			N	-0-					-0-
07	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
08	465	N	242	-0-	-223 B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	N	1688	-0-	-0- B	-0-	1688	2			N	-0-					-0-
07	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-
08	1922	N	1628	-0-	-294 B	-0-	1628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					-0-
10	2474	N	2474	-0-	-0- B	-0-	2474	2			N	-0-					-0-
*11	2228	N	2228	-0-	-0- B	-0-	2228	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1453	-0-	-407 B	-0-	1453	2			N	-0-					-0-
07	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					-0-
08	2232	N	1029	-0-	-1203 B	-0-	1029	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1596	N	1596	-0-	-0- B	-0-	1596	2			N	-0-					-0-
10	1798	N	1308	-0-	-490 B	-0-	1308	2			N	-0-					-0-
*11	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2315	-0-	-295 B	-5874	2315	2			N	-0-					-0-
07	2480	N	2527	-0-	47 B	-5827	2527	2			N	-0-					-0-
08	2480	N	2256	-0-	-224 B	-5827	2256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5827																	
09	2492	N	2492	-0-	-0- B	-0-	2492	2			N	-0-					-0-
10	2542	N	2471	-0-	-71 B	-0-	2471	2			N	-0-					-0-
11	2190	N	2072	-0-	-118 B	-0-	2072	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
07	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
08	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
10	620	N	547	-0-	-73 B	-0-	547	2			N	-0-					-0-
11	630	N	565	-0-	-65 B	-0-	565	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
07	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
08	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
10	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
*11	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
07	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
08	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
10	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
11	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
07	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
08	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
10	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
11	300	N	155	-0-	-145	B	-0-	155	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	332	-0-	-178	B	-0-	332	2			N	-0-					-0-
07	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
08	651	N	642	-0-	-9	B	-0-	642	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
10	403	N	380	-0-	-23	B	-0-	380	2			N	-0-					-0-
11	630	N	480	-0-	-150	B	-0-	480	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-3090					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-3090					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-3090					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3090																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	141	-0-	-39	B	-0-	141	2			N	-0-					-0-
07	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
08	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
10	248	N	237	-0-	-11	B	-0-	237	2			N	-0-					-0-
11	540	N	237	-0-	-303	B	-0-	237	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	B	-0-	102	2			N	-0-					-0-
07	186	N	142	-0-	-44	B	-0-	142	2			N	-0-					-0-
08	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					-0-
*10	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
*11	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	218	-0-	-82	B	-0-	218	2			N	-0-					-0-
07	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
08	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
10	310	N	287	-0-	-23	B	-0-	287	2			N	-0-					-0-
11	570	N	387	-0-	-183	B	-0-	387	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
07	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-
08	961	N	900	-0-	-61	B	-0-	900	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	882	N	882	-0-	-0-	B	-0-	882	2			N	-0-					-0-
10	806	N	285	-0-	-521	B	-0-	285	2			N	-0-					-0-
11	870	N	585	-0-	-285	B	-0-	585	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		515	-0-	515	B	3665	515	2			N	-0-					-0-
07	3100	N	130	-0-	-2970	B	695	130	2			N	-0-					-0-
08	776	N	81	-0-	-695	B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	173	-0-	-337	B	-0-	173	2			N	-0-					-0-
*10	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
*11	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	52	-0-	-128	B	-0-	52	2			N	-0-					-0-
07	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
08	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
10	93	N	82	-0-	-11	B	-0-	82	2			N	-0-					-0-
*11	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	1	-0-	-119	B	-0-	1	2			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
08	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
10	124	N	90	-0-	-34	B	-0-	90	2			N	-0-					-0-
11	510	N	305	-0-	-205	B	-0-	305	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	249	-0-	-141 B	-0-	249	2			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
08	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
10	403	N	233	-0-	-170 B	-0-	233	2			N	-0-					-0-
11	660	N	529	-0-	-131 B	-0-	529	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	236	-0-	-244 B	-0-	236	2			N	-0-					-0-
07	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
08	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
10	372	N	248	-0-	-124 B	-0-	248	2			N	-0-					-0-
11	600	N	448	-0-	-152 B	-0-	448	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	366	-0-	366 B	48181	366	2			N	-0-					-0-
07	0	W	1740	-0-	1740 B	49921	1740	2			N	-0-					-0-
08	0	W	201	-0-	201 B	50122	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 50122																	
09	3000	N	140	-0-	-2860 B	47262	140	2			N	-0-					-0-
*10	3100	N	316	-0-	-2784 B	44478	316	2			N	-0-					-0-
*11	3000	N	272	-0-	-2728 B	41750	272	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	257	-0-	-643 B	-0-	257	2			N	-0-					-0-
07	620	N	379	-0-	-241 B	-0-	379	2			N	-0-					-0-
08	310	N	50	-0-	-260 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
10	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
*11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1262	-0-	-388 B	-500	1262	2			N	-0-					-0-
07	1581	N	1607	-0-	26 B	-474	1607	2			N	-0-					-0-
08	1395	N	1332	-0-	-63 B	-474	1332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -474																	
09	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
10	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
*11	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MR. GALVANIZED-W, INC. //CONT.// 592443
DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	811	-0-	-239 B	-0-	811	2			N	-0-					-0-
07	899	N	885	-0-	-14 B	-0-	885	2			N	-0-					-0-
08	899	N	702	-0-	-197 B	-0-	702	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	773	-0-	-37 B	-0-	773	2			N	-0-					-0-
10	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
*11	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-
07	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
08	1794	N	1794	-0-	-0- B	-0-	1794	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1706	-0-	-4 B	-0-	1706	2			N	-0-					-0-
10	1646	N	1646	-0-	-0- B	-0-	1646	2			N	-0-					-0-
11	1740	N	834	-0-	-906 B	-0-	834	2			N	-0-					-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
07	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
08	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
10	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
*11	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
07	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
08	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
10	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
*11	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEW-TEX OPERATING II, LLC 606156
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC //CONT.// 606156
STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2346																		
09	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
07	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
08	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1469	N	1469	-0-	-0-	B	-0-	1469	3			N	-0-					-0-
10	1261	N	1110	-0-	-151	B	-0-	1110	3			N	-0-					-0-
*11	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		236	-0-	236	B	236	236	3			N	-0-					-0-
07	3350	#	2084	-0-	-1266	B	-1030	2084	3			N	-0-					-0-
08	4154	#	1495	-0-	-2659	B	-3689	1495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3689																		
09	4020	#	3839	-0-	-181	B	-3870	3839	3			N	-0-					-0-
10	4154	#	2768	-0-	-1386	B	-5256	2768	3			N	-0-					-0-
11	4020	#	2471	-0-	-1549	B	-6805	2471	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

O'NEAL CATTLE CO. 617022

JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
07	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
08	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	998	-0-	-172	B	-0-	998	3			N	-0-					-0-
10	T. A.		1095	-0-	1095	B	1095	1095	3			N	-0-					-0-
11	T. A.		463	-0-	463	B	1558	463	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
07	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
08	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	398	-0-	-382	B	-0-	398	3			N	-0-					-0-
10	806	N	20	-0-	-786	B	-0-	20	3			N	-0-					-0-
11	750	N	93	-0-	-657	B	-0-	93	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	310	-0-	-200	B	-0-	310	3			N	-0-					-0-
07	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
08	558	N	323	-0-	-235	B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
10	T. A.		316	-0-	316	B	316	316	3			N	-0-					-0-
11	T. A.		432	-0-	432	B	748	432	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042

SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

O. H. M. OPERATING 617053

CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	264	-0-	-36	B	-0-	264	3			N	-0-					-0-
07	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
08	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
*10	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*10	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-
07	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
08	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
*10	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
07	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*10	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
07	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
08	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	208	-0-	-32	B	-0-	208	3			N	-0-					-0-
*10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
07	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
08	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	382	-0-	-68	B	-0-	382	3			N	-0-					-0-
*10	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	B	-0-	12	3			N	-0-					-0-
07	31	N	13	-0-	-18	B	-0-	13	3			N	-0-					-0-
08	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
*10	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	440	-0-	-40	B	-0-	440	3			N	-0-					-0-
07	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
08	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
*10	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
08	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
*10	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
11	15	N	NO RPT	-0-	-15 B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-
07	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
08	155	N	74	-0-	-81 B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1054	-0-	-296 B	-0-	1054	3			N	-0-					-0-
07	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
08	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	868	-0-	-182 B	-0-	868	3			N	-0-					-0-
10	1147	N	671	-0-	-476 B	-0-	671	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	255	-0-	255 B	-5180	255	3			N	-0-					-0-
07	186	N	205	-0-	19 B	-5161	205	3			N	-0-					-0-
08	310	N	132	-0-	-178 B	-5161	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3952 CANCELLED UNDERAGE -> -1209																	
09	270	N	51	-0-	-219 B	-3952	51	3			N	-0-					-0-
10	217	N	102	-0-	-115 B	-3952	102	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-3952					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
07	155	N	39	-0-	-116 B	-0-	39	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	85	-0-	-35 B	-0-	85	2			N	-0-					-0-
10	T. A.		88	-0-	88 B	88	88	2			N	-0-					-0-
11	T. A.		86	-0-	86 B	174	86	2			N	-0-					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
07	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
08	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	924	-0-	-6 B	-0-	924	2			N	-0-					-0-
10	T. A.		924	-0-	924 B	924	924	2			N	-0-					-0-
11	T. A.		439	-0-	439 B	1363	439	2			N	-0-					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
07	93	N	21	-0-	-72 B	-0-	21	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
10	T. A.		48	-0-	48 B	48	48	2			N	-0-					-0-
11	T. A.		47	-0-	47 B	95	47	2			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	287	-0-	-73 B	-0-	287	2			N	-0-					-0-
07	341	N	86	-0-	-255 B	-0-	86	2			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	188	-0-	-112 B	-0-	188	2			N	-0-					-0-
10	T. A.		195	-0-	195 B	195	195	2			N	-0-					-0-
11	T. A.		190	-0-	190 B	385	190	2			N	-0-					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	628	-0-	-182 B	-0-	628	2			N	-0-					-0-
07	775	N	188	-0-	-587 B	-0-	188	2			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	412	-0-	-218 B	-0-	412	2			N	-0-					-0-
10	T. A.		426	-0-	426 B	426	426	2			N	-0-					-0-
11	T. A.		415	-0-	415 B	841	415	2			N	-0-					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
07	124	N	32	-0-	-92 B	-0-	32	2			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	72	-0-	-48 B	-0-	72	2			N	-0-					-0-
10	T. A.		74	-0-	74 B	74	74	2			N	-0-					-0-
11	T. A.		73	-0-	73 B	147	73	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	450	N	301	-0-	-149 B	-0-	301	2			N	-0-					-0-
07	589	N	131	-0-	-458 B	-0-	131	2			N	-0-					-0-
08	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
10	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
11	600	N	578	-0-	-22 B	-0-	578	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
07	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
08	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1069	-0-	-71 B	-0-	1069	2			N	-0-					-0-
10	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
*11	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
10	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
11	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

06	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
07	1519	N	1062	-0-	-457 B	-0-	1062	2			N	-0-					-0-
08	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
10	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
*11	1333	N	1333	-0-	-0- B	-0-	1333	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	450	N	321	-0-	-129 B	-0-	321	2			N	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
08	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	4	-0-	-326 B	-0-	4	2			N	-0-					-0-
10	620	N	505	-0-	-115 B	-0-	505	2			N	-0-					-0-
*11	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	479	-0-	-271	B	-0-	479	2			N	-0-					-0-
07	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
08	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
10	620	N	607	-0-	-13	B	-0-	607	2			N	-0-					-0-
*11	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	920	-0-	260	B	-5344	920	2			N	-0-					-0-
07	713	N	711	-0-	-2	B	-5344	711	2			N	-0-					-0-
08	124	N	629	-0-	505	B	-4839	629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2737 CANCELLED UNDERAGE -> -2102																		
09	930	N	585	-0-	-345	B	-2737	585	2			N	-0-					-0-
10	713	N	373	-0-	-340	B	-2737	373	2			N	-0-					-0-
11	0	N	591	-0-	591	B	-2146	591	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	109	-0-	-161	B	-0-	109	2			N	-0-					-0-
07	217	N	118	-0-	-99	B	-0-	118	2			N	-0-					-0-
08	155	N	7	-0-	-148	B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
10	124	N	2	-0-	-122	B	-0-	2	2			N	-0-					-0-
*11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27	B	-0-	63	2			Y	-0-					-0-
07	130	N	130	-0-	-0-	B	-0-	130	2			Y	-0-					-0-
08	180	N	180	-0-	-0-	B	-0-	180	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	2			Y	-0-					-0-
*10	188	N	188	-0-	-0-	B	-0-	188	2			Y	-0-					-0-
*11	206	N	206	-0-	-0-	B	-0-	206	2			Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	B	-0-	525	2			Y	-0-					-0-
07	550	N	550	-0-	-0-	B	-0-	550	2			Y	-0-					-0-
08	527	N	516	-0-	-11	B	-0-	516	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	312	-0-	-228	B	-0-	312	2			Y	-0-					-0-
10	540	N	513	-0-	-27	B	-0-	513	2			Y	-0-					-0-
*11	495	N	495	-0-	-0-	B	-0-	495	2			Y	-0-					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0-	B	-0-	1000	2			N	-0-					-0-
07	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
08	744	N	387	-0-	-357	B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	555	-0-	-435	B	-0-	555	2			N	-0-					-0-
10	620	N	494	-0-	-126	B	-0-	494	2			N	-0-					-0-
*11	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	36	-0-	-54	B	-0-	36	2			N	-0-					-0-
07	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
08	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-
10	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
*11	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	S	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
07	2607	S	2607	-0-	-0-	B	-0-	2607	2			N	-0-					-0-
08	209	S	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	S	113	-0-	-157	B	-0-	113	2			N	-0-					-0-
10	976	S	655	-0-	-321	B	-0-	655	2			N	-0-					-0-
*11	159	S	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
07	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
08	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
10	93	N	80	-0-	-13	B	-0-	80	2			N	-0-					-0-
*11	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	B	-0-	968	2			N	-0-					-0-
07	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
08	713	N	375	-0-	-338	B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	538	-0-	-422	B	-0-	538	2			N	-0-					-0-
10	589	N	478	-0-	-111	B	-0-	478	2			N	-0-					-0-
*11	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1204	-0-	-506	B	-0-	1204	2			Y	-0-					-0-
07	1984	N	1984	-0-	-0-	B	-0-	1984	2			Y	-0-					-0-
08	1984	N	1984	-0-	-0-	B	-0-	1984	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1916	N	1916	-0-	-0-	B	-0-	1916	2			Y	-0-					-0-
10	9331	#	1825	-0-	-7506	B	-7506	1825	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-7506					Y	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					-0-
07	1369	N	1369	-0-	-0-	B	-0-	1369	2			N	-0-					-0-
08	1488	N	698	-0-	-790	B	-0-	698	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	699	-0-	-591	B	-0-	699	2			N	-0-					-0-
10	1364	N	387	-0-	-977	B	-0-	387	2			N	-0-					-0-
*11	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
07	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
08	248	N	175	-0-	-73	B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	34	-0-	-146	B	-0-	34	2			N	-0-					-0-
*10	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
*11	635	N	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
07	465	N	393	-0-	-72 B	-0-	393	2			N	-0-					-0-
08	403	N	369	-0-	-34 B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	180	-0-	-240 B	-0-	180	2			N	-0-					-0-
10	403	N	133	-0-	-270 B	-0-	133	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0- B	-0-	1021	2			Y	-0-					14
07	931	N	931	-0-	-0- B	-0-	931	2			Y	-0-					14
08	1178	N	926	-0-	-252 B	-0-	926	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	919	-0-	-101 B	-0-	919	2			Y	-0-					14
*10	1085	N	1085	-0-	-0- B	-0-	1085	2			Y	-0-					14
*11	995	N	995	-0-	-0- B	-0-	995	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	546	-0-	-144 B	-0-	505	2	41	9	Y	37	13	1			38
07	904	N	904	-0-	-0- B	-0-	904	2			Y	-0-					38
08	857	N	857	-0-	-0- B	-0-	857	2			Y	-0-					38
09/01 BALANCING DATE STATUS -> -0-																	
09	833	N	833	-0-	-0- B	-0-	833	2			Y	-0-					38
10	870	N	817	-0-	-53 B	-0-	817	2			Y	-0-					38
*11	721	N	721	-0-	-0- B	-0-	721	2			Y	-0-					38

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	737	-0-	-43 B	-0-	737	2			Y	-0-					-0-
07	773	N	773	-0-	-0- B	-0-	773	2			Y	-0-					-0-
08	806	N	426	-0-	-380 B	-0-	426	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	878	N	878	-0-	-0- B	-0-	878	2			Y	-0-					-0-
*10	883	N	883	-0-	-0- B	-0-	883	2			Y	-0-					-0-
*11	796	N	796	-0-	-0- B	-0-	796	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1105	N	1105	-0-	-0- B	-0-	1061	2	44	9	Y	40	34	0			20
07	1249	N	1249	-0-	-0- B	-0-	1249	2			Y	-0-					20
08	1242	N	1242	-0-	-0- B	-0-	1242	2			Y	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	684	-0-	-426 B	-0-	684	2			Y	-0-					20
*10	1425	N	1425	-0-	-0- B	-0-	1425	2			Y	-0-					20
*11	1296	N	1296	-0-	-0- B	-0-	1296	2			Y	-0-					20

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					-0-
07	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-
08	7	N	7	-0-	-0- B	-0-	7	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					Y	-0-					-0-
10	60	N	2	-0-	-58 B	-0-	2	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21 B	-0-	309	2			Y	-0-					-0-
07	429	N	429	-0-	-0- B	-0-	429	2			Y	-0-					-0-
08	434	N	371	-0-	-63 B	-0-	371	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	635	N	635	-0-	-0- B	-0-	635	2			Y	-0-					-0-
*10	572	N	572	-0-	-0- B	-0-	572	2			Y	-0-					-0-
*11	353	N	353	-0-	-0- B	-0-	353	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1234	N	1234	-0-	-0- B	-0-	1172	2	62	9	Y	56	50	0			20
07	1355	N	1355	-0-	-0- B	-0-	1355	2			Y	-0-					20
08	1496	N	1496	-0-	-0- B	-0-	1496	2			Y	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
*09	1430	N	1430	-0-	-0- B	-0-	1430	2			Y	-0-					20
*10	1420	N	1420	-0-	-0- B	-0-	1420	2			Y	-0-					-0-
*11	1215	N	1215	-0-	-0- B	-0-	1215	2			Y	-0-					-0-

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4213	N	4213	-0-	-0- B	-0-	3819	2	394	9	Y	358	357	0			15
07	3422	N	3422	-0-	-0- B	-0-	3422	2			Y	-0-					15
08	3875	N	3165	-0-	-710 B	-0-	3165	2			Y	-0-					15
09/01 BALANCING DATE STATUS -> -0-																	
*09	4200	N	2594	-0-	-1606 B	-0-	2404	2	190	9	Y	173	173	1			15
*10	4767	N	4767	-0-	-0- B	-0-	4356	2	411	9	Y	374	374	1			15
*11	2066	N	2066	-0-	-0- B	-0-	2066	2			Y	-0-					15

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0- B	-0-	834	2			Y	-0-					-0-
07	855	N	855	-0-	-0- B	-0-	855	2			Y	-0-					-0-
08	899	N	788	-0-	-111 B	-0-	788	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	840	N	312	-0-	-528 B	-0-	312	2			Y	-0-					-0-
10	840	N	753	-0-	-87 B	-0-	753	2			Y	-0-					-0-
*11	664	N	664	-0-	-0- B	-0-	664	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	B	-0-	572	2	55	9	Y	50	50	0			14
07	525	N	525	-0-	-0-	B	-0-	525	2			Y	-0-					14
08	555	N	555	-0-	-0-	B	-0-	555	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	527	-0-	-103	B	-0-	527	2			Y	-0-					14
*10	510	N	473	-0-	-37	B	-0-	473	2			Y	-0-					14
*11	342	N	342	-0-	-0-	B	-0-	342	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

06	330	N	147	-0-	-183	B	-0-	147	2			N	-0-					-0-
07	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
08	372	N	287	-0-	-85	B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	129	-0-	-21	B	-0-	129	2			N	-0-					-0-
10	248	N	206	-0-	-42	B	-0-	206	2			N	-0-					-0-
*11	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

06	90	N	58	-0-	-32	B	-0-	58	2			N	-0-					-0-
07	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
08	93	N	20	-0-	-73	B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	93	N	12	-0-	-81	B	-0-	12	2			N	-0-					-0-
*11	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

06	1305	N	1305	-0-	-0-	B	-0-	1265	2	40	9	Y	36	34	0			16
07	1180	N	1180	-0-	-0-	B	-0-	1180	2			Y	-0-					16
08	1240	N	592	-0-	-648	B	-0-	592	2			Y	-0-					16
09/01 BALANCING DATE STATUS -> -0-																		
*09	1320	N	1311	-0-	-9	B	-0-	1311	2			Y	-0-					16
*10	1275	N	1275	-0-	-0-	B	-0-	1275	2			Y	-0-					-0-
*11	839	N	839	-0-	-0-	B	-0-	839	2			Y	-0-					-0-

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

06	1304	N	1304	-0-	-0-	B	-0-	1304	2			Y	-0-					26
07	1171	N	1171	-0-	-0-	B	-0-	1171	2			Y	-0-					26
08	1124	N	1124	-0-	-0-	B	-0-	1124	2			Y	-0-					26
09/01 BALANCING DATE STATUS -> -0-																		
*09	1290	N	807	-0-	-483	B	-0-	807	2			Y	-0-					26
*10	1312	N	1312	-0-	-0-	B	-0-	1312	2			Y	-0-					-0-
*11	828	N	828	-0-	-0-	B	-0-	828	2			Y	-0-					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
07	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
08	682	N	659	-0-	-23	B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	633	-0-	-27	B	-0-	633	3			N	-0-					-0-
10	651	N	641	-0-	-10	B	-0-	641	3			N	-0-					-0-
11	630	N	555	-0-	-75	B	-0-	555	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
07	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-
08	465	N	389	-0-	-76	B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	400	-0-	-50	B	-0-	400	3			N	-0-					-0-
10	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
11	390	N	348	-0-	-42	B	-0-	348	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-					-0-
07	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
08	1054	N	476	-0-	-578	B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	446	-0-	-694	B	-0-	446	3			N	-0-					-0-
10	1085	N	450	-0-	-635	B	-0-	450	3			N	-0-					-0-
*11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
07	744	N	581	-0-	-163	B	-0-	581	3			N	-0-					-0-
08	682	N	648	-0-	-34	B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
10	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
*11	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
07	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
08	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
10	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
11	504	N	298	-0-	-206	B	-0-	298	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
07	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
08	837	N	834	-0-	-3	B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	812	-0-	-28	B	-0-	812	3			N	-0-					-0-
10	837	N	803	-0-	-34	B	-0-	803	3			N	-0-					-0-
11	810	N	687	-0-	-123	B	-0-	687	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	790	-0-	-51	B	-0-	790	3			N	-0-					-0-
07	956	N	647	-0-	-309	B	-0-	647	3			N	-0-					-0-
08	931	N	734	-0-	-197	B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
10	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
11	720	N	702	-0-	-18	B	-0-	702	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
08	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
11	390	N	329	-0-	-61 B	-0-	329	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
08	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
10	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
*11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

BIVINS, L. T. WELL #: 1 RRCID -> 023662 COMPL. DATE 04/30/1954 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/13/2015 - PLUGGED 10/13/15																	

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
08	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
10	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
*11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5500	N	4114	-0-	-1386 B	2612	4114	3			N	-0-					-0-
07	6378	N	4065	-0-	-2313 B	299	4065	3			N	-0-					-0-
08	4264	N	3965	-0-	-299 B	-0-	3965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4110	N	3817	-0-	-293 B	-0-	3817	3			N	-0-					-0-
10	4061	N	3994	-0-	-67 B	-0-	3994	3			N	-0-					-0-
11	3840	N	3152	-0-	-688 B	-0-	3152	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
07	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
08	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
10	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
*11	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
07	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
08	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
10	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
*11	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
07	1488	N	1364	-0-	-124 B	-0-	1364	3			N	-0-					-0-
08	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	804	-0-	-576 B	-0-	804	3			N	-0-					-0-
10	1364	N	767	-0-	-597 B	-0-	767	3			N	-0-					-0-
11	990	N	558	-0-	-432 B	-0-	558	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
08	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
10	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-
11	510	N	359	-0-	-151 B	-0-	359	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
07	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
08	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
10	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
*11	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
08	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	390	N	317	-0-	-73 B	-0-	317	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2003	-0-	-997 B	1733	2003	3			N	-0-					-0-
07	3100	N	2382	-0-	-718 B	1015	2382	3			N	-0-					-0-
08	3100	N	2328	-0-	-772 B	243	2328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 243																	
09	2490	N	2247	-0-	-243 B	-0-	2247	3			N	-0-					-0-
10	2387	N	2216	-0-	-171 B	-0-	2216	3			N	-0-					-0-
*11	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
07	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
08	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
10	1054	N	964	-0-	-90 B	-0-	964	3			N	-0-					-0-
11	960	N	853	-0-	-107 B	-0-	853	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
07	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
08	806	N	771	-0-	-35 B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
10	775	N	764	-0-	-11 B	-0-	764	3			N	-0-					-0-
11	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
07	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
08	1767	N	1648	-0-	-119 B	-0-	1648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1539	-0-	-201 B	-0-	1539	3			N	-0-					-0-
10	1798	N	1555	-0-	-243 B	-0-	1555	3			N	-0-					-0-
11	1590	N	1411	-0-	-179 B	-0-	1411	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2659	-0-	-341 B	9118	2659	3			N	-0-					-0-
07	3100	N	2776	-0-	-324 B	8794	2776	3			N	-0-					-0-
08	3100	N	2585	-0-	-515 B	8279	2585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 8279																	
09	3000	N	2644	-0-	-356 B	7923	2644	3			N	-0-					-0-
10	3100	N	2656	-0-	-444 B	7479	2656	3			N	-0-					-0-
*11	3000	N	2291	-0-	-709 B	6770	2291	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
07	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
08	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
10	1240	N	1173	-0-	-67 B	-0-	1173	3			N	-0-					-0-
11	1230	N	1152	-0-	-78 B	-0-	1152	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
07	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
08	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
10	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
*11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3217		3313	-0-	96 B	9400	3313	3			N	-0-					-0-
07	3715		3178	-0-	-537 B	8863	3178	3			N	-0-					-0-
08	3614		3549	-0-	-65 B	8798	3549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 8798																	
09	3346		3493	-0-	147 B	8945	3493	3			N	-0-					-0-
10	4724		3517	-0-	-1207 B	7738	3517	3			N	-0-					-0-
*11	4180		3259	-0-	-921 B	6817	3259	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
07	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
08	2325	N	2018	-0-	-307 B	-0-	2018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1891	-0-	-119 B	-0-	1891	3			N	-0-					-0-
10	2046	N	1945	-0-	-101 B	-0-	1945	3			N	-0-					-0-
11	1950	N	1815	-0-	-135 B	-0-	1815	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	62	N	14	-0-	-48 B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
10	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
07	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
08	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
10	496	N	479	-0-	-17	B	-0-	479	3			N	-0-					-0-
11	493	N	487	-0-	-6	B	-0-	487	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
07	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
08	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-
10	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
11	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
07	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
08	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
10	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
*11	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
07	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
08	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	378	-0-	-42	B	-0-	378	3			N	-0-					-0-
10	465	N	381	-0-	-84	B	-0-	381	3			N	-0-					-0-
11	420	N	339	-0-	-81	B	-0-	339	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
11	14B2 EXT		414	-0-	414	B	414	414	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
07	832	N	450	-0-	-382	B	-0-	450	3			N	-0-					-0-
08	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	369	-0-	-51	B	-0-	369	3			N	-0-					-0-
10	465	N	390	-0-	-75	B	-0-	390	3			N	-0-					-0-
11	862	N	376	-0-	-486	B	-0-	376	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	B	-0-	226	3			N	-0-					-0-
07	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
08	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	236	-0-	-4	B	-0-	236	3			N	-0-					-0-
10	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
11	240	N	187	-0-	-53	B	-0-	187	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2480		2171	-0-	-309	B	3353	2171	3			N	-0-					-0-
07	2823	N	2250	-0-	-573	B	2780	2250	3			N	-0-					-0-
08	2749	N	1408	-0-	-1341	B	1439	1408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1439																		
09	2556	N	1408	-0-	-1148	B	291	1408	3			N	-0-					-0-
10	2263	N	1408	-0-	-855	B	-0-	1408	3			N	-0-					-0-
*11	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	358	-0-	-65	B	-0-	358	3			N	-0-					-0-
07	434	N	377	-0-	-57	B	-0-	377	3			N	-0-					-0-
08	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
10	372	N	361	-0-	-11	B	-0-	361	3			N	-0-					-0-
11	360	N	353	-0-	-7	B	-0-	353	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	N	5149	-0-	-221	B	-8643	5149	3			N	-0-					-0-
07	5425	N	5431	-0-	6	B	-8637	5431	3			N	-0-					-0-
08	5115	N	5416	-0-	301	B	-8336	5416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5142 CANCELLED UNDERAGE -> -3194																		
09	5160	N	5157	-0-	-3	B	-5142	5157	3			N	-0-					-0-
10	5425	N	5305	-0-	-120	B	-5142	5305	3			N	-0-					-0-
11	5250	N	4718	-0-	-532	B	-5142	4718	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
07	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
08	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
10	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
*11	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	954	-0-	-6	B	-10516	954	3			N	-0-					-0-
07	620	N	1129	-0-	509	B	-10007	1129	3			N	-0-					-0-
08	930	N	167	-0-	-763	B	-10007	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10007																		
09	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
10	1116	N	1010	-0-	-106	B	-0-	1010	3			N	-0-					-0-
*11	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6698	N	6698	-0-	-0-	B	-0-	6698	3			N	-0-					-0-
*07	6985	N	6985	-0-	-0-	B	-0-	6985	3			N	-0-					-0-
08	6913	N	5284	-0-	-1629	B	-0-	5284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6690	N	5792	-0-	-898	B	-0-	5792	3			N	-0-					-0-
*10	2574	N	4114	-0-	1540	B	1540	4114	3			N	-0-					-0-
*11	2238	N	4321	-0-	2083	B	3623	4321	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8608	N	8608	-0-	-0-	B	-0-	8608	3			N	-0-					-0-
*07	8959	N	8959	-0-	-0-	B	-0-	8959	3			N	-0-					-0-
08	10509	N	7421	-0-	-3088	B	-0-	7421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8610	N	8433	-0-	-177	B	-0-	8433	3			N	-0-					-0-
*10	3535	N	7108	-0-	3573	B	3573	7108	3			N	-0-					-0-
*11	3066	N	6815	-0-	3749	B	7322	6815	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3634	-0-	634	B	1467	3634	3			N	-0-					-0-
*07	3211	R	1744	-0-	-1467	B	-0-	1744	3			N	-0-					-0-
08	3875	#	1310	-0-	-2565	B	-2565	1310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2565																		
09	3750	#	1897	-0-	-1853	B	-4418	1897	3			N	-0-					-0-
*10	1681		1312	-0-	-369	B	-4787	1312	3			N	-0-					-0-
*11	1469		2329	-0-	860	B	-3927	2329	3			N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
08	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1578	N	1578	-0-	-0-	B	-0-	1578	3			N	-0-					-0-
10	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-
*11	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
07	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
08	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1262	-0-	-148 B	-0-	1262	3			N	-0-					-0-
10	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
11	1410	N	1143	-0-	-267 B	-0-	1143	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	570	N	58	-0-	-512 B	-0-	58	3			N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
08	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
11	510	N	190	-0-	-320 B	-0-	190	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
07	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
08	806	N	802	-0-	-4 B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
10	806	N	778	-0-	-28 B	-0-	778	3			N	-0-					-0-
11	780	N	579	-0-	-201 B	-0-	579	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
08	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
11	60	N	31	-0-	-29 B	-0-	31	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

06	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
07	830	N	669	-0-	-161 B	-0-	669	3			N	-0-					-0-
08	809	N	469	-0-	-340 B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
10	682	N	678	-0-	-4 B	-0-	678	3			N	-0-					-0-
*11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
07	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
11	210	N	166	-0-	-44 B	-0-	166	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
07	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
07	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
08	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1196	-0-	-34 B	-0-	1196	3			N	-0-					-0-
10	1333	N	1165	-0-	-168 B	-0-	1165	3			N	-0-					-0-
11	1230	N	972	-0-	-258 B	-0-	972	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	113	-0-	-97 B	-0-	113	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	341	N	234	-0-	-107 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	341	N	233	-0-	-108 B	-0-	233	3			N	-0-					-0-
11	240	N	123	-0-	-117 B	-0-	123	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1148	-0-	-142 B	-0-	1148	3			N	-0-					-0-
07	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
08	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
10	1240	N	1194	-0-	-46 B	-0-	1194	3			N	-0-					-0-
11	1170	N	1144	-0-	-26 B	-0-	1144	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
07	961	N	933	-0-	-28 B	-0-	933	3			N	-0-					-0-
08	930	N	907	-0-	-23 B	-0-	907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	909	-0-	-81 B	-0-	909	3			N	-0-					-0-
10	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-
11	870	N	702	-0-	-168 B	-0-	702	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
07	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
08	1488	N	1243	-0-	-245 B	-0-	1243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1368	-0-	-162 B	-0-	1368	3			N	-0-					-0-
10	1581	N	1381	-0-	-200 B	-0-	1381	3			N	-0-					-0-
*11	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	615	-0-	-45 B	-0-	615	3			N	-0-					-0-
07	775	N	709	-0-	-66 B	-0-	709	3			N	-0-					-0-
08	682	N	500	-0-	-182 B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
10	713	N	535	-0-	-178 B	-0-	535	3			N	-0-					-0-
11	480	N	455	-0-	-25 B	-0-	455	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
07	1457	N	1396	-0-	-61 B	-0-	1396	3			N	-0-					-0-
08	1426	N	1376	-0-	-50 B	-0-	1376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1310	-0-	-40 B	-0-	1310	3			N	-0-					-0-
10	1395	N	1330	-0-	-65 B	-0-	1330	3			N	-0-					-0-
11	1320	N	1283	-0-	-37 B	-0-	1283	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
07	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
08	1550	N	1548	-0-	-2 B	-0-	1548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1473	-0-	-87 B	-0-	1473	3			N	-0-					-0-
10	1550	N	1116	-0-	-434 B	-0-	1116	3			N	-0-					-0-
11	1500	N	981	-0-	-519 B	-0-	981	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
07	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
08	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-
10	651	N	597	-0-	-54 B	-0-	597	3			N	-0-					-0-
11	630	N	493	-0-	-137 B	-0-	493	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	781	-0-	-89 B	-0-	781	3			N	-0-					-0-
07	868	N	782	-0-	-86 B	-0-	782	3			N	-0-					-0-
08	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
10	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
11	780	N	747	-0-	-33 B	-0-	747	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
07	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
08	1023	N	901	-0-	-122 B	-0-	901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	938	-0-	-22 B	-0-	938	3			N	-0-					-0-
10	1023	N	918	-0-	-105 B	-0-	918	3			N	-0-					-0-
11	870	N	823	-0-	-47 B	-0-	823	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
07	1581	N	1495	-0-	-86 B	-0-	1495	3			N	-0-					-0-
08	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1347	-0-	-153 B	-0-	1347	3			N	-0-					-0-
10	1488	N	1467	-0-	-21 B	-0-	1467	3			N	-0-					-0-
*11	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
08	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
10	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
*11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
08	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	204	-0-	-66 B	-0-	204	3			N	-0-					-0-
10	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-
11	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2748	N	2748	-0-	-0- B	-0-	2748	3			N	-0-					-0-
07	2790	N	2731	-0-	-59 B	-0-	2731	3			N	-0-					-0-
08	2728	N	2589	-0-	-139 B	-0-	2589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2490	-0-	-270 B	-0-	2490	3			N	-0-					-0-
10	2728	N	2511	-0-	-217 B	-0-	2511	3			N	-0-					-0-
11	2520	N	2295	-0-	-225 B	-0-	2295	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	#	2009	-0-	-1441 B	-6332	2009	3			N	-0-					-0-
07	2697	N	1848	-0-	-849 B	-6332	1848	3			N	-0-					-0-
08	2635	N	1922	-0-	-713 B	-6332	1922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4199		CANCELLED UNDERAGE ->		-2133										
09	2010	N	1208	-0-	-802 B	-4199	1208	3			N	-0-					-0-
10	1860	N	2079	-0-	219 B	-3980	2079	3			N	-0-					-0-
11	1860	N	2067	-0-	207 B	-3773	2067	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
07	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
08	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1350	N	1309	-0-	-41 B	-0-	1309	3			N	-0-					-0-
10	1395	N	1298	-0-	-97 B	-0-	1298	3			N	-0-					-0-
11	1320	N	1053	-0-	-267 B	-0-	1053	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
07	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
08	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	330	-0-	-240 B	-0-	330	3			N	-0-					-0-
10	744	N	209	-0-	-535 B	-0-	209	3			N	-0-					-0-
11	570	N	187	-0-	-383 B	-0-	187	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	386	-0-	-64 B	-0-	386	3			N	-0-					-0-
07	527	N	454	-0-	-73 B	-0-	454	3			N	-0-					-0-
08	518	N	443	-0-	-75 B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
*11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
08	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
10	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
07	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
08	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
10	775	N	717	-0-	-58 B	-0-	717	3			N	-0-					-0-
11	720	N	622	-0-	-98 B	-0-	622	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
07	589	N	459	-0-	-130 B	-0-	459	3			N	-0-					-0-
08	651	N	412	-0-	-239 B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	626	-0-	-94 B	-0-	626	3			N	-0-					-0-
10	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*11	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	#	2352	-0-	-858 B	-5930	2352	3			N	-0-					-0-
07	2480	N	2751	-0-	271 B	-5659	2751	3			N	-0-					-0-
08	2542	N	2739	-0-	197 B	-5462	2739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4383 CANCELLED UNDERAGE -> -1079																	
09	2340	N	2450	-0-	110 B	-4273	2450	3			N	-0-					-0-
10	2759	N	2329	-0-	-430 B	-4273	2329	3			N	-0-					-0-
11	2640	N	2069	-0-	-571 B	-4273	2069	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
07	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
08	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
10	713	N	690	-0-	-23 B	-0-	690	3			N	-0-					-0-
11	660	N	640	-0-	-20 B	-0-	640	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	558	N	477	-0-	-81 B	-0-	477	3			N	-0-					-0-
08	527	N	376	-0-	-151 B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	434	-0-	-76 B	-0-	434	3			N	-0-					-0-
10	465	N	407	-0-	-58 B	-0-	407	3			N	-0-					-0-
*11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
07	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
08	558	N	476	-0-	-82 B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	527	-0-	-43 B	-0-	527	3			N	-0-					-0-
10	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
*11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
07	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
08	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
10	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
11	2010	N	1949	-0-	-61 B	-0-	1949	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
07	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
08	1178	N	1167	-0-	-11 B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
10	1209	N	1095	-0-	-114 B	-0-	1095	3			N	-0-					-0-
11	1140	N	990	-0-	-150 B	-0-	990	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
07	1860	N	1694	-0-	-166 B	-0-	1694	3			N	-0-					-0-
08	1891	N	1629	-0-	-262 B	-0-	1629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1559	-0-	-721 B	-0-	1559	3			N	-0-					-0-
10	1705	N	1567	-0-	-138 B	-0-	1567	3			N	-0-					-0-
11	1590	N	1194	-0-	-396 B	-0-	1194	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
07	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
08	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	654	-0-	-6 B	-0-	654	3			N	-0-					-0-
10	775	N	577	-0-	-198 B	-0-	577	3			N	-0-					-0-
11	750	N	430	-0-	-320 B	-0-	430	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	1	-0-	-89 B	-0-	1	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
07	961	N	910	-0-	-51 B	-0-	910	3			N	-0-					-0-
08	930	N	794	-0-	-136 B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	870	-0-	-30 B	-0-	870	3			N	-0-					-0-
10	899	N	840	-0-	-59 B	-0-	840	3			N	-0-					-0-
11	780	N	777	-0-	-3 B	-0-	777	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
08	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
10	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
11	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
07	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
08	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	931	-0-	-29 B	-0-	931	3			N	-0-					-0-
10	961	N	911	-0-	-50 B	-0-	911	3			N	-0-					-0-
11	930	N	831	-0-	-99 B	-0-	831	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		729	-0-	729 B	2960	729	3			N	-0-					-0-
07	3100	N	745	-0-	-2355 B	605	745	3			N	-0-					-0-
08	1332	N	727	-0-	-605 B	-0-	727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	688	-0-	-32 B	-0-	688	3			N	-0-					-0-
10	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-
11	690	N	627	-0-	-63 B	-0-	627	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	118	-0-	-152 B	-0-	118	3			N	-0-					-0-
07	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
08	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
08	881	N	844	-0-	-37 B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	818	N	772	-0-	-46 B	-0-	772	3			N	-0-					-0-
10	837	N	677	-0-	-160 B	-0-	677	3			N	-0-					-0-
11	810	N	508	-0-	-302 B	-0-	508	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
07	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
08	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
10	1148	N	773	-0-	-375 B	-0-	773	3			N	-0-					-0-
*11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
07	1488	N	1416	-0-	-72 B	-0-	1416	3			N	-0-					-0-
08	1457	N	1049	-0-	-408 B	-0-	1049	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1295	-0-	-175 B	-0-	1295	3			N	-0-					-0-
10	1426	N	1335	-0-	-91 B	-0-	1335	3			N	-0-					-0-
*11	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
07	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
08	1860	N	1612	-0-	-248 B	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1534	-0-	-356 B	-0-	1534	3			N	-0-					-0-
10	1829	N	1558	-0-	-271 B	-0-	1558	3			N	-0-					-0-
11	1560	N	1544	-0-	-16 B	-0-	1544	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
07	651	N	584	-0-	-67 B	-0-	584	3			N	-0-					-0-
08	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	752	N	686	-0-	-66 B	-0-	686	3			N	-0-					-0-
10	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
11	810	N	708	-0-	-102 B	-0-	708	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1317	-0-	-3 B	-0-	1317	3			N	-0-					-0-
07	1457	N	1346	-0-	-111 B	-0-	1346	3			N	-0-					-0-
08	1364	N	1269	-0-	-95 B	-0-	1269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1258	-0-	-62 B	-0-	1258	3			N	-0-					-0-
10	1333	N	1311	-0-	-22 B	-0-	1311	3			N	-0-					-0-
*11	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1831	-0-	-29 B	-0-	1831	3			N	-0-					-0-
07	2139	N	1883	-0-	-256 B	-0-	1883	3			N	-0-					-0-
08	2015	N	1728	-0-	-287 B	-0-	1728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1595	-0-	-235 B	-0-	1595	3			N	-0-					-0-
10	1891	N	1688	-0-	-203 B	-0-	1688	3			N	-0-					-0-
11	1680	N	1642	-0-	-38 B	-0-	1642	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	N	3614	-0-	254 B	-4491	3614	3			N	-0-					-0-
07	3813	N	2914	-0-	-899 B	-4491	2914	3			N	-0-					-0-
08	3658	N	3919	-0-	261 B	-4230	3919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2644 CANCELLED UNDERAGE -> -1586																	
09	3600	N	3607	-0-	7 B	-2637	3607	3			N	-0-					-0-
10	2914	N	3362	-0-	448 B	-2189	3362	3			N	-0-					-0-
11	3780	N	3306	-0-	-474 B	-2189	3306	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	330	N	152	-0-	-178	B	-0-	152	3			N	-0-					-0-
07	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
08	248	N	163	-0-	-85	B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
10	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
*11	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

06	750	N	636	-0-	-114	B	-0-	636	3			Y	-0-					-0-
07	775	N	669	-0-	-106	B	-0-	669	3			Y	-0-					-0-
08	744	N	663	-0-	-81	B	-0-	663	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	696	N	696	-0-	-0-	B	-0-	696	3			Y	-0-					-0-
10	682	N	630	-0-	-52	B	-0-	630	3			Y	-0-					-0-
*11	705	N	705	-0-	-0-	B	-0-	705	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

06	420	N	365	-0-	-55	B	-0-	365	3			N	-0-					-0-
07	434	N	344	-0-	-90	B	-0-	344	3			N	-0-					-0-
08	465	N	266	-0-	-199	B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-
10	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
*11	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

06	600	N	406	-0-	-194	B	-0-	406	3			N	-0-					-0-
07	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
08	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	396	-0-	-24	B	-0-	396	3			N	-0-					-0-
10	434	N	406	-0-	-28	B	-0-	406	3			N	-0-					-0-
*11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

06	866	N	866	-0-	-0-	B	-0-	866	3			Y	-0-					-0-
07	850	N	850	-0-	-0-	B	-0-	850	3			Y	-0-					-0-
08	896	N	896	-0-	-0-	B	-0-	896	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	833	-0-	-37	B	-0-	833	3			Y	-0-					-0-
10	837	N	795	-0-	-42	B	-0-	795	3			Y	-0-					-0-
11	870	N	711	-0-	-159	B	-0-	711	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
07	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
08	527	N	356	-0-	-171	B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	324	-0-	-156	B	-0-	324	3			N	-0-					-0-
10	527	N	295	-0-	-232	B	-0-	295	3			N	-0-					-0-
11	330	N	278	-0-	-52	B	-0-	278	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	765	-0-	-135	B	-0-	765	3			N	-0-					-0-
07	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
08	806	N	755	-0-	-51	B	-0-	755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	748	-0-	-32	B	-0-	748	3			N	-0-					-0-
10	775	N	739	-0-	-36	B	-0-	739	3			N	-0-					-0-
11	720	N	686	-0-	-34	B	-0-	686	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
08	403	N	338	-0-	-65	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	355	-0-	-5	B	-0-	355	3			N	-0-					-0-
10	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
11	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	725	-0-	-39	B	-0-	725	3			N	-0-					-0-
07	877	N	786	-0-	-91	B	-0-	786	3			N	-0-					-0-
08	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
10	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
11	840	N	658	-0-	-182	B	-0-	658	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE 12/16/1960 TOTAL DEPTH 1474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	791	-0-	-439	B	-0-	791	3			N	-0-					-0-
07	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
08	1240	N	1056	-0-	-184	B	-0-	1056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
10	1426	N	1342	-0-	-84	B	-0-	1342	3			N	-0-					-0-
*11	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
*07	899	N	590	-0-	-309	B	-0-	590	3			N	-0-					-0-
08	1147	N	394	-0-	-753	B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
10	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
*11	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3287	N	3287	-0-	-0-	B	-0-	3287	3			N	-0-					-0-
07	1953	N	775	-0-	-1178	B	-0-	775	3			N	-0-					-0-
08	3100	N	2157	-0-	-943	B	-0-	2157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3300	N	3088	-0-	-212	B	-0-	3088	3			N	-0-					-0-
10	2737	N	2737	-0-	-0-	B	-0-	2737	3			N	-0-					-0-
11	2100	N	1871	-0-	-229	B	-0-	1871	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1226		2352	-0-	1126	B	3096	2352	3			N	-0-					-0-
07	1353		2798	-0-	1445	B	4541	2798	3			N	-0-					-0-
08	1321		2868	-0-	1547	B	6088	2868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6088																		
09	1232		1250	-0-	18	B	6106	1250	3			N	-0-					-0-
10	9129	R	3023	-0-	-6106	B	-0-	3023	3			N	-0-					-0-
11	3420	#	2932	-0-	-488	B	-488	2932	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2607		2398	-0-	-209	B	-3538	2398	3			N	-0-					-0-
07	2666	#	1666	-0-	-1000	B	-4538	1666	3			N	-0-					-0-
08	2666	#	1485	-0-	-1181	B	-5719	1485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2390 CANCELLED UNDERAGE -> -3329																		
09	2580	#	2604	-0-	24	B	-2366	2604	3			N	-0-					-0-
10	1674	N	1156	-0-	-518	B	-2366	1156	3			N	-0-					-0-
11	1440	N	2404	-0-	964	B	-1402	2404	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1560	N	4064	-0-	2504	B	-15606	4064	3			N	-0-					-0-
07	1953	N	2806	-0-	853	B	-14753	2806	3			N	-0-					-0-
08	3348	N	3903	-0-	555	B	-14198	3903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5043 CANCELLED UNDERAGE -> -9155																		
09	4050	N	4128	-0-	78	B	-4965	4128	3			N	-0-					-0-
10	2821	N	1184	-0-	-1637	B	-4965	1184	3			N	-0-					-0-
11	3780	N	2093	-0-	-1687	B	-4965	2093	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	13	-0-	-17	B	-0-	13	3			N	-0-					-0-
07	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
08	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	11	-0-	-2	B	-0-	11	3			N	-0-					-0-
10	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-
*11	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	281	-0-	-139 B	-0-	281	3			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
08	403	N	310	-0-	-93 B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
10	341	N	159	-0-	-182 B	-0-	159	3			N	-0-					-0-
*11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1165	N	969	-0-	-196 B	-0-	969	3			N	-0-					-0-
07	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
08	1929		1369	-0-	-560 B	-560	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -560																	
09	1799		161	-0-	-1638 B	-2198	161	3			N	-0-					-0-
10	3286	#	2529	-0-	-757 B	-2955	2529	3			N	-0-					-0-
11	3180	#	1785	-0-	-1395 B	-4350	1785	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
07	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
08	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
10	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
11	1800	N	1084	-0-	-716 B	-0-	1084	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1566	-0-	-264 B	-0-	1566	3			N	-0-					-0-
07	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
08	1798	N	965	-0-	-833 B	-0-	965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
10	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
*11	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3303	-0-	303 B	303	3303	3			N	-0-					-0-
07	2648	N	2345	-0-	-303 B	-0-	2345	3			N	-0-					-0-
08	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1210		3318	-0-	2108 B	2108	3318	3			N	-0-					-0-
10	1587		2251	-0-	664 B	2772	2251	3			N	-0-					-0-
11	1388		2529	-0-	1141 B	3913	2529	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	N	5237	-0-	1217 B	-12698	5237	3			N	-0-					-0-
07	3751	N	4586	-0-	835 B	-11863	4586	3			N	-0-					-0-
08	6448	N	5416	-0-	-1032 B	-11863	5416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4910 CANCELLED UNDERAGE -> -6953																	
09	5250	N	4970	-0-	-280 B	-4910	4970	3			N	-0-					-0-
10	4588	N	5155	-0-	567 B	-4343	5155	3			N	-0-					-0-
11	5250	N	3664	-0-	-1586 B	-4343	3664	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2619	-0-	-411 B	-0-	2619	3			N	-0-					-0-
07	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
08	3100	N	3030	-0-	-70 B	-0-	3030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2108	-0-	-502 B	-0-	2108	3			N	-0-					-0-
10	2201	N	1168	-0-	-1033 B	-0-	1168	3			N	-0-					-0-
11	2940	N	2426	-0-	-514 B	-0-	2426	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3000	N	1373	-0-	-1627 B	2775	1373	3			N	-0-					-0-
07	3100	N	1447	-0-	-1653 B	1122	1447	3			N	-0-					-0-
08	2400	N	1278	-0-	-1122 B	-0-	1278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1255	-0-	-125 B	-0-	1255	3			N	-0-					-0-
10	1457	N	1100	-0-	-357 B	-0-	1100	3			N	-0-					-0-
11	1230	N	983	-0-	-247 B	-0-	983	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
07	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
08	1085	N	1061	-0-	-24 B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
10	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
11	1020	N	971	-0-	-49 B	-0-	971	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2915	N	2973	-0-	58 B	58	2973	3			N	-0-					-0-
07	2594	N	2536	-0-	-58 B	-0-	2536	3			N	-0-					-0-
08	3193	N	-0-	-0-	-3193 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3019		2356	-0-	-663 B	-663	2356	3			N	-0-					-0-
10	3193	#	2671	-0-	-522 B	-1185	2671	3			N	-0-					-0-
11	3090	#	2813	-0-	-277 B	-1462	2813	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

06	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
07	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
08	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
10	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
11	1950	N	1923	-0-	-27 B	-0-	1923	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1860	N	2996	-0-	1136 B	-5350	2996	3			N	-0-					-0-
07	1736	N	2915	-0-	1179 B	-4171	2915	3			N	-0-					-0-
08	2511	N	2736	-0-	225 B	-3946	2736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1857 CANCELLED UNDERAGE -> -2089																	
09	3000	N	1916	-0-	-1084 B	-1857	1916	3			N	-0-					-0-
10	2914	N	2324	-0-	-590 B	-1857	2324	3			N	-0-					-0-
11	2640	N	1934	-0-	-706 B	-1857	1934	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	N	2169	-0-	-1641 B	-16299	2169	3			N	-0-					-0-
07	0	N	664	-0-	664 B	-15635	664	3			N	-0-					-0-
08	2790	N	1253	-0-	-1537 B	-15635	1253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6879 CANCELLED UNDERAGE -> -8756																	
09	2160	N	946	-0-	-1214 B	-6879	946	3			N	-0-					-0-
10	651	N	1985	-0-	1334 B	-5545	1985	3			N	-0-					-0-
11	1200	N	2773	-0-	1573 B	-3972	2773	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1440	N	1084	-0-	-356 B	-0-	1084	3			N	-0-					-0-
07	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
08	1736	N	1587	-0-	-149 B	-0-	1587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
10	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
11	1530	N	1475	-0-	-55 B	-0-	1475	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
07	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
08	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
10	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
*11	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*06	304	N	298	-0-	-6 B	-0-	298	3			N	-0-					-0-
*07	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
10	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
*11	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
07	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
08	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	176	-0-	-4	B	-0-	176	3		N	-0-			-0-
07	155	N	134	-0-	-21	B	-0-	134	3		N	-0-			-0-
08	186	N	171	-0-	-15	B	-0-	171	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	183	N	183	-0-	-0-	B	-0-	183	3		N	-0-			-0-
10	216	N	216	-0-	-0-	B	-0-	216	3		N	-0-			-0-
*11	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	726	-0-	-24	B	-0-	726	3		N	-0-			-0-
07	724	N	724	-0-	-0-	B	-0-	724	3		N	-0-			-0-
08	755	N	755	-0-	-0-	B	-0-	755	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	728	N	728	-0-	-0-	B	-0-	728	3		N	-0-			-0-
10	713	N	689	-0-	-24	B	-0-	689	3		N	-0-			-0-
11	720	N	695	-0-	-25	B	-0-	695	3		N	-0-			-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1806	N	1806	-0-	-0-	B	-0-	1806	3		N	-0-			-0-
07	1808	N	1808	-0-	-0-	B	-0-	1808	3		N	-0-			-0-
08	2077	N	1781	-0-	-296	B	-0-	1781	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1800	N	1716	-0-	-84	B	-0-	1716	3		N	-0-			-0-
10	1798	N	1610	-0-	-188	B	-0-	1610	3		N	-0-			-0-
11	1710	N	1628	-0-	-82	B	-0-	1628	3		N	-0-			-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	421	N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
07	400	N	400	-0-	-0-	B	-0-	400	3		N	-0-			-0-
08	324	N	324	-0-	-0-	B	-0-	324	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	355	N	355	-0-	-0-	B	-0-	355	3		N	-0-			-0-
10	421	N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
*11	335	N	335	-0-	-0-	B	-0-	335	3		N	-0-			-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	216	-0-	-24	B	-0-	216	3		N	-0-			-0-
07	186	N	184	-0-	-2	B	-0-	184	3		N	-0-			-0-
08	248	N	234	-0-	-14	B	-0-	234	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
10	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-			-0-
*11	251	N	251	-0-	-0-	B	-0-	251	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	323	-0-	-127 B	-0-	323	3			N	-0-					-0-
07	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
11	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036		1365	-0-	329 B	41825	1365	3			N	-0-					-0-
07	1118		4588	-0-	3470 B	45295	4588	3			N	-0-					-0-
08	1125		1386	-0-	261 B	45556	1386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 45556																	
09	1069		911	-0-	-158 B	45398	911	3			N	-0-					-0-
10	1546		1327	-0-	-219 B	45179	1327	3			N	-0-					-0-
11	1346		1376	-0-	30 B	45209	1376	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
07	1642	N	821	-0-	-821 B	-0-	821	3			N	-0-					-0-
08	1600	N	1221	-0-	-379 B	-0-	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1492	N	1416	-0-	-76 B	-0-	1416	3			N	-0-					-0-
10	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
11	1170	N	521	-0-	-649 B	-0-	521	3			N	-0-					-0-

WEYMOUTH WELL #: 8004 RRCID -> 025424 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/20/2015 - PLUGGED 10/20/15																	

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1202	-0-	-88 B	-0-	1202	3			N	-0-					-0-
07	1333	N	1162	-0-	-171 B	-0-	1162	3			N	-0-					-0-
08	1240	N	1050	-0-	-190 B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
10	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
*11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2537	-0-	-433 B	-0-	2537	3			N	-0-					-0-
07	2816	N	2816	-0-	-0- B	-0-	2816	3			N	-0-					-0-
08	2790	N	2315	-0-	-475 B	-0-	2315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
10	2821	N	1167	-0-	-1654 B	-0-	1167	3			N	-0-					-0-
*11	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	2834	-0-	-286 B	-0-	2834	3			N	-0-					-0-
07	3215	N	3215	-0-	-0- B	-0-	3215	3			N	-0-					-0-
08	3131	N	2650	-0-	-481 B	-0-	2650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3063	N	3063	-0-	-0- B	-0-	3063	3			N	-0-					-0-
10	3224	N	2876	-0-	-348 B	-0-	2876	3			N	-0-					-0-
*11	2596	N	2596	-0-	-0- B	-0-	2596	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
07	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
08	1023	N	400	-0-	-623 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	22	-0-	-1778 B	-0-	22	3			N	-0-					-0-
10	1736	N	995	-0-	-741 B	-0-	995	3			N	-0-					-0-
11	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
07	1023	N	120	-0-	-903 B	-0-	120	3			N	-0-					-0-
08	992	N	104	-0-	-888 B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	112	-0-	-788 B	-0-	112	3			N	-0-					-0-
10	124	N	40	-0-	-84 B	-0-	40	3			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
07	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
08	868	N	469	-0-	-399 B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	713	-0-	-127 B	-0-	713	3			N	-0-					-0-
10	868	N	726	-0-	-142 B	-0-	726	3			N	-0-					-0-
*11	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1686	-0-	-204 B	-0-	1686	3			N	-0-					-0-
07	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
08	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
10	1984	N	1669	-0-	-315 B	-0-	1669	3			N	-0-					-0-
11	1920	N	1260	-0-	-660 B	-0-	1260	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2508	N	2508	-0-	-0- B	-0-	2508	3			N	-0-					-0-
07	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
08	2790	N	775	-0-	-2015 B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	1596	-0-	-924 B	-0-	1596	3			N	-0-					-0-
10	2246	N	1868	-0-	-378 B	-0-	1868	3			N	-0-					-0-
*11	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
07	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
08	1333	N	1321	-0-	-12 B	-0-	1321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
10	1550	N	1338	-0-	-212 B	-0-	1338	3			N	-0-					-0-
*11	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3410	-0-	410 B	1874	3410	3			N	-0-					-0-
07	5556	R	3682	-0-	-1874 B	-0-	3682	3			N	-0-					-0-
08	3844	#	3124	-0-	-720 B	-720	3124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -720																	
09	3720	#	3650	-0-	-70 B	-790	3650	3			N	-0-					-0-
10	3844	#	3316	-0-	-528 B	-1318	3316	3			N	-0-					-0-
11	3720	#	3280	-0-	-440 B	-1758	3280	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
07	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
08	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	16	-0-	-914	B	-0-	16	3			N	-0-					-0-
10	1054	N	777	-0-	-277	B	-0-	777	3			N	-0-					-0-
*11	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2409	N	2409	-0-	-0-	B	-0-	2409	3			N	-0-					-0-
07	10571	N	197	-0-	-10374	B	-0-	197	3			N	-0-					-0-
08	2914	N	2277	-0-	-637	B	-0-	2277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2199	-0-	-201	B	-0-	2199	3			N	-0-					-0-
10	3038	N	3875	-0-	837	B	837	3875	3			N	-0-					-0-
*11	2638	N	4101	-0-	1463	B	2300	4101	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	3162	-0-	-378	B	-0-	3162	3			N	-0-					-0-
07	3720	N	3367	-0-	-353	B	-0-	3367	3			N	-0-					-0-
08	3286	N	1882	-0-	-1404	B	-0-	1882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3150	N	1677	-0-	-1473	B	-0-	1677	3			N	-0-					-0-
10	3379	N	2694	-0-	-685	B	-0-	2694	3			N	-0-					-0-
*11	3833	N	5013	-0-	1180	B	1180	5013	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
07	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
08	1023	N	877	-0-	-146	B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
10	1054	N	1006	-0-	-48	B	-0-	1006	3			N	-0-					-0-
11	840	N	784	-0-	-56	B	-0-	784	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1781	-0-	-199 B	-0-	1781	3			N	-0-					-0-
07	1953	N	1929	-0-	-24 B	-0-	1929	3			N	-0-					-0-
08	1922	N	1608	-0-	-314 B	-0-	1608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
10	1922	N	1818	-0-	-104 B	-0-	1818	3			N	-0-					-0-
11	1560	N	1549	-0-	-11 B	-0-	1549	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	2591	-0-	-529 B	-0-	2591	3			N	-0-					-0-
07	2945	N	2568	-0-	-377 B	-0-	2568	3			N	-0-					-0-
08	3069	N	2188	-0-	-881 B	-0-	2188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-
10	2458	N	2222	-0-	-236 B	-0-	2222	3			N	-0-					-0-
*11	2158	N	2512	-0-	354 B	354	2512	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	N	3846	-0-	-114 B	-0-	3846	3			N	-0-					-0-
07	3968	N	3968	-0-	-0- B	-0-	3968	3			N	-0-					-0-
08	3689	N	2663	-0-	-1026 B	-0-	2663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	3617	-0-	-223 B	-0-	3617	3			N	-0-					-0-
10	3968	N	2516	-0-	-1452 B	-0-	2516	3			N	-0-					-0-
*11	3893	N	3995	-0-	102 B	102	3995	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1324	-0-	-506 B	-0-	1324	3			N	-0-					-0-
07	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
08	1984	N	1568	-0-	-416 B	-0-	1568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1295	-0-	-25 B	-0-	1295	3			N	-0-					-0-
10	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
*11	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1333	-0-	-227 B	-0-	1333	3			N	-0-					-0-
07	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
08	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
10	1705	N	884	-0-	-821 B	-0-	884	3			N	-0-					-0-
*11	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1042	-0-	-158	B	-0-	1042	3			N	-0-					-0-
07	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
08	1085	N	934	-0-	-151	B	-0-	934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
10	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
*11	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2315	N	2315	-0-	-0-	B	-0-	2315	3			N	-0-					-0-
07	2493	N	2493	-0-	-0-	B	-0-	2493	3			N	-0-					-0-
08	2449	N	2186	-0-	-263	B	-0-	2186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2732	N	2732	-0-	-0-	B	-0-	2732	3			N	-0-					-0-
10	2737	N	2737	-0-	-0-	B	-0-	2737	3			N	-0-					-0-
*11	2131	N	2131	-0-	-0-	B	-0-	2131	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1597	-0-	-113	B	-0-	1597	3			N	-0-					-0-
07	1674	N	1636	-0-	-38	B	-0-	1636	3			N	-0-					-0-
08	1147	N	1027	-0-	-120	B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1756	N	1756	-0-	-0-	B	-0-	1756	3			N	-0-					-0-
10	2830	N	2830	-0-	-0-	B	-0-	2830	3			N	-0-					-0-
*11	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-
07	2356	N	2037	-0-	-319	B	-0-	2037	3			N	-0-					-0-
08	2387	N	2107	-0-	-280	B	-0-	2107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1896	-0-	-84	B	-0-	1896	3			N	-0-					-0-
10	2258	N	2258	-0-	-0-	B	-0-	2258	3			N	-0-					-0-
11	2040	N	2007	-0-	-33	B	-0-	2007	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2672	N	2672	-0-	-0-	B	-0-	2672	3			N	-0-					-0-
07	2821	N	2765	-0-	-56	B	-0-	2765	3			N	-0-					-0-
08	2820	N	2820	-0-	-0-	B	-0-	2820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2670	N	2272	-0-	-398	B	-0-	2272	3			N	-0-					-0-
10	2759	N	1710	-0-	-1049	B	-0-	1710	3			N	-0-					-0-
*11	2762	N	2762	-0-	-0-	B	-0-	2762	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
07	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
08	1147	N	1040	-0-	-107	B	-0-	1040	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
10	1160	N	750	-0-	-410	B	-0-	750	3			N	-0-					-0-
*11	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2854	N	2854	-0-	-0-	B	-0-	2854	3			N	-0-					-0-
07	3027	N	3027	-0-	-0-	B	-0-	3027	3			N	-0-					-0-
08	2821	N	1640	-0-	-1181	B	-0-	1640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2850	N	1486	-0-	-1364	B	-0-	1486	3			N	-0-					-0-
10	2017	N	1413	-0-	-604	B	-0-	1413	3			N	-0-					-0-
*11	1767	N	3061	-0-	1294	B	1294	3061	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3355	N	3355	-0-	-0- B	-0-	3355	3			N	-0-					-0-
07	4247	N	3626	-0-	-621 B	-0-	3626	3			N	-0-					-0-
08	3813	N	1827	-0-	-1986 B	-0-	1827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	2009	-0-	-1351 B	-0-	2009	3			N	-0-					-0-
10	3145	N	2130	-0-	-1015 B	-0-	2130	3			N	-0-					-0-
*11	2759	N	3173	-0-	414 B	414	3173	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2190	N	2153	-0-	-37 B	-0-	2153	3			N	-0-					-0-
07	2232	N	2220	-0-	-12 B	-0-	2220	3			N	-0-					-0-
08	2232	N	2083	-0-	-149 B	-0-	2083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
10	2232	N	2221	-0-	-11 B	-0-	2221	3			N	-0-					-0-
*11	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2396	N	2396	-0-	-0- B	-0-	2396	3			N	-0-					-0-
07	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-
08	2542	N	2298	-0-	-244 B	-0-	2298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2751	N	2751	-0-	-0- B	-0-	2751	3			N	-0-					-0-
10	2635	N	1931	-0-	-704 B	-0-	1931	3			N	-0-					-0-
11	2220	N	2204	-0-	-16 B	-0-	2204	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	6853	N	6853	-0-	-0- B	-0-	6853	3			N	-0-					-0-
07	7548	N	7548	-0-	-0- B	-0-	7548	3			N	-0-					-0-
08	7874	N	6113	-0-	-1761 B	-0-	6113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8633	N	8633	-0-	-0- B	-0-	8633	3			N	-0-					-0-
10	9933	N	9933	-0-	-0- B	-0-	9933	3			N	-0-					-0-
*11	8760	N	8760	-0-	-0- B	-0-	8760	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

06	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
07	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
08	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
10	1426	N	36	-0-	-1390 B	-0-	36	3			N	-0-					-0-
11	900	N	606	-0-	-294 B	-0-	606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1153	-0-	-137 B	-0-	1153	3			N	-0-					-0-
07	1271	N	1251	-0-	-20 B	-0-	1251	3			N	-0-					-0-
08	1271	N	1176	-0-	-95 B	-0-	1176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1087	-0-	-53 B	-0-	1087	3			N	-0-					-0-
10	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
*11	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-

OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	W	807	-0-	807 B	807	807	3			N	-0-					-0-
11	960	#	56	-0-	-904 B	-97	56	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8154	N	8154	-0-	-0- B	-0-	8154	3			N	-0-					-0-
07	7112	N	7112	-0-	-0- B	-0-	7112	3			N	-0-					-0-
08	5048	N	5048	-0-	-0- B	-0-	5048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3084	N	3084	-0-	-0- B	-0-	3084	3			N	-0-					-0-
*10	3203	N	3142	-0-	-61 B	-0-	3142	3			N	-0-					-0-
*11	2265	N	3142	-0-	877 B	877	3142	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1368	-0-	-222 B	-0-	1368	3			N	-0-					-0-
07	1612	N	1592	-0-	-20 B	-0-	1592	3			N	-0-					-0-
08	1519	N	1377	-0-	-142 B	-0-	1377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
10	1581	N	1536	-0-	-45 B	-0-	1536	3			N	-0-					-0-
*11	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2345	-0-	-325 B	-0-	2345	3			N	-0-					-0-
07	2790	N	784	-0-	-2006 B	-0-	784	3			N	-0-					-0-
08	2573	N	1150	-0-	-1423 B	-0-	1150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1841	-0-	-499 B	-0-	1841	3			N	-0-					-0-
10	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
*11	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
07	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
08	1550	N	1352	-0-	-198 B	-0-	1352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
10	1674	N	692	-0-	-982 B	-0-	692	3			N	-0-					-0-
*11	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1125	-0-	-45 B	-0-	1125	3			N	-0-					-0-
07	1178	N	1163	-0-	-15 B	-0-	1163	3			N	-0-					-0-
08	1178	N	1114	-0-	-64 B	-0-	1114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1122	-0-	-18 B	-0-	1122	3			N	-0-					-0-
10	1178	N	1150	-0-	-28 B	-0-	1150	3			N	-0-					-0-
*11	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-
07	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
08	868	N	819	-0-	-49 B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	760	-0-	-50 B	-0-	760	3			N	-0-					-0-
10	806	N	795	-0-	-11 B	-0-	795	3			N	-0-					-0-
*11	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0- B	5					N	-0-					-0-
07	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	339	-0-	-261 B	-0-	339	3			N	-0-					-0-
07	496	N	366	-0-	-130 B	-0-	366	3			N	-0-					-0-
08	496	N	374	-0-	-122 B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	232	-0-	-98 B	-0-	232	3			N	-0-					-0-
10	372	N	265	-0-	-107 B	-0-	265	3			N	-0-					-0-
11	360	N	15	-0-	-345 B	-0-	15	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
10	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
*11	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2359	-0-	-641 B	2869	2359	3			N	-0-					-0-
07	4898	#	13	-0-	-4885 B	-2016	13	3			N	-0-					-0-
08	4898	#	973	-0-	-3925 B	-5941	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5941																	
09	4740	#	1246	-0-	-3494 B	-9435	1246	3			N	-0-					-0-
10	4898	#	1764	-0-	-3134 B	-12569	1764	3			N	-0-					-0-
11	4740	#	1590	-0-	-3150 B	-15719	1590	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1288	-0-	-182	B	-0-	1288	3			N	-0-					-0-
07	1457	N	1437	-0-	-20	B	-0-	1437	3			N	-0-					-0-
08	1488	N	864	-0-	-624	B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
10	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
*11	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	1787	-0-	-943	B	-0-	1787	3			N	-0-					-0-
07	2697	N	946	-0-	-1751	B	-0-	946	3			N	-0-					-0-
08	2790	N	1535	-0-	-1255	B	-0-	1535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-
10	2911	N	2911	-0-	-0-	B	-0-	2911	3			N	-0-					-0-
*11	2785	N	2785	-0-	-0-	B	-0-	2785	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		261	-0-	261	B	261	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 261																		
09	0		3673	-0-	3673	B	3934	3673	3			N	-0-					-0-
10	3100	N	3673	-0-	573	B	4507	3673	3			N	-0-					-0-
*11	3000	N	3143	-0-	143	B	4650	3143	3			N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6276	N	6276	-0-	-0-	B	-0-	6276	3			N	-0-					-0-
07	8793	N	8793	-0-	-0-	B	-0-	8793	3			N	-0-					-0-
08	7502	N	7095	-0-	-407	B	-0-	7095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6270	N	5488	-0-	-782	B	-0-	5488	3			N	-0-					-0-
10	8405	N	1794	-0-	-6611	B	-0-	1794	3			N	-0-					-0-
11	6870	N	1988	-0-	-4882	B	-0-	1988	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2545	-0-	-245	B	-0-	2545	3			N	-0-					-0-
07	3065	N	3065	-0-	-0-	B	-0-	3065	3			N	-0-					-0-
08	3038	N	2524	-0-	-514	B	-0-	2524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2509	-0-	-41	B	-0-	2509	3			N	-0-					-0-
10	2633	N	2633	-0-	-0-	B	-0-	2633	3			N	-0-					-0-
*11	2499	R	2499	-0-	-0-	B	-0-	2499	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3195	N	3195	-0-	-0-	B	-0-	3195	3			N	-0-					-0-
07	3484	N	3484	-0-	-0-	B	-0-	3484	3			N	-0-					-0-
08	3565	N	2792	-0-	-773	B	-0-	2792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3210	N	3147	-0-	-63	B	-0-	3147	3			N	-0-					-0-
10	1619	N	2982	-0-	1363	B	1363	2982	3			N	-0-					-0-
11	1415	N	4672	-0-	3257	B	4620	4672	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1731	N	1731	-0-	-0-	B	-0-	1731	3			N	-0-					-0-
07	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-
08	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1584	-0-	-156	B	-0-	1584	3			N	-0-					-0-
10	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
*11	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3496	N	3496	-0-	-0-	B	-0-	3496	3			N	-0-					-0-
07	4433	N	3400	-0-	-1033	B	-0-	3400	3			N	-0-					-0-
08	4588	N	2718	-0-	-1870	B	-0-	2718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3510	N	3006	-0-	-504	B	-0-	3006	3			N	-0-					-0-
10	2722	N	1941	-0-	-781	B	-0-	1941	3			N	-0-					-0-
11	2385	N	2175	-0-	-210	B	-0-	2175	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	N	2544	-0-	-1266	B	-0-	2544	3			N	-0-					-0-
07	3689	N	1109	-0-	-2580	B	-0-	1109	3			N	-0-					-0-
08	3689	N	1772	-0-	-1917	B	-0-	1772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3744	N	4012	-0-	268	B	268	4012	3			N	-0-					-0-
10	1694	N	3941	-0-	2247	B	2515	3941	3			N	-0-					-0-
11	1480	N	3689	-0-	2209	B	4724	3689	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	1014	-0-	-1836	B	-0-	1014	3			N	-0-					-0-
07	2883	N	1783	-0-	-1100	B	-0-	1783	3			N	-0-					-0-
08	3187	N	3187	-0-	-0-	B	-0-	3187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3444	N	3444	-0-	-0-	B	-0-	3444	3			N	-0-					-0-
10	3315	N	3315	-0-	-0-	B	-0-	3315	3			N	-0-					-0-
*11	3142	N	3142	-0-	-0-	B	-0-	3142	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	521	-0-	521	B	735	521	3			N	-0-					-0-
07	14B2	EXT	529	-0-	529	B	1264	529	3			N	-0-					-0-
08	14B2	EXT	519	-0-	519	B	1783	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1783																		
09			0	510	-0-	510	B	2293	510	3			N	-0-					-0-
10	2813	N	520	-0-	-2293	B	-0-	520	3			N	-0-					-0-
*11	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-

WARD -A- WELL #: 2 RRCID -> 025643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
07	1085	N	362	-0-	-723	B	-0-	362	3			N	-0-					-0-
08	1023	N	35	-0-	-988	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	233	-0-	-577	B	-0-	233	3			N	-0-					-0-
10	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
*11	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2623		1775	-0-	-848	B	-2288	1775	3			N	-0-					-0-
07	3014		1866	-0-	-1148	B	-3436	1866	3			N	-0-					-0-
08	2933		1917	-0-	-1016	B	-4452	1917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4452																		
09	2714		1863	-0-	-851	B	-5303	1863	3			N	-0-					-0-
10	3286	#	1875	-0-	-1411	B	-6714	1875	3			N	-0-					-0-
11	1860	N	1507	-0-	-353	B	-6714	1507	3			N	-0-					-0-

SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
07	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
08	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
10	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-
11	360	N	312	-0-	-48	B	-0-	312	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
07	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
08	961	N	898	-0-	-63	B	-0-	898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	835	-0-	-125	B	-0-	835	3			N	-0-					-0-
10	1023	N	783	-0-	-240	B	-0-	783	3			N	-0-					-0-
11	870	N	777	-0-	-93	B	-0-	777	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
07	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
08	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	664	-0-	-56	B	-0-	664	3			N	-0-					-0-
10	868	N	630	-0-	-238	B	-0-	630	3			N	-0-					-0-
11	810	N	637	-0-	-173	B	-0-	637	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
07	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
08	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
10	1457	N	525	-0-	-932	B	-0-	525	3			N	-0-					-0-
*11	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2088	N	2088	-0-	-0-	B	-0-	2088	3			N	-0-					-0-
07	1645	N	1645	-0-	-0-	B	-0-	1645	3			N	-0-					-0-
08	2356	N	1473	-0-	-883	B	-0-	1473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2185	N	2185	-0-	-0-	B	-0-	2185	3			N	-0-					-0-
10	1643	N	842	-0-	-801	B	-0-	842	3			N	-0-					-0-
*11	2110	N	2110	-0-	-0-	B	-0-	2110	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1710	-0-	-480	B	-0-	1710	3			N	-0-					-0-
07	1986	N	1986	-0-	-0-	B	-0-	1986	3			N	-0-					-0-
08	1922	N	1819	-0-	-103	B	-0-	1819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	506	-0-	-1204	B	-0-	506	3			N	-0-					-0-
10	1984	N	1696	-0-	-288	B	-0-	1696	3			N	-0-					-0-
11	1770	N	4	-0-	-1766	B	-0-	4	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2328	-0-	-312	B	-0-	2328	3			N	-0-					-0-
07	2687	N	2687	-0-	-0-	B	-0-	2687	3			N	-0-					-0-
08	2666	N	2038	-0-	-628	B	-0-	2038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2719	N	2719	-0-	-0-	B	-0-	2719	3			N	-0-					-0-
10	2697	N	2684	-0-	-13	B	-0-	2684	3			N	-0-					-0-
*11	2328	N	2328	-0-	-0-	B	-0-	2328	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	878	-0-	-82	B	-0-	878	3			N	-0-					-0-
07	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
08	992	N	842	-0-	-150	B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	606	-0-	-264	B	-0-	606	3			N	-0-					-0-
10	961	N	643	-0-	-318	B	-0-	643	3			N	-0-					-0-
11	810	N	2	-0-	-808	B	-0-	2	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
07	899	N	856	-0-	-43	B	-0-	856	3			N	-0-					-0-
08	899	N	733	-0-	-166	B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
10	868	N	336	-0-	-532	B	-0-	336	3			N	-0-					-0-
11	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
07	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
08	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	31	-0-	-89	B	-0-	31	3			N	-0-					-0-
10	93	N	47	-0-	-46	B	-0-	47	3			N	-0-					-0-
11	90	N	56	-0-	-34	B	-0-	56	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	2852	-0-	-688	B	-0-	2852	3			N	-0-					-0-
07	3100	N	3091	-0-	-9	B	-0-	3091	3			N	-0-					-0-
08	3286	N	2774	-0-	-512	B	-0-	2774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2850	N	-0-	-0-	-2850	B	-0-					N	-0-					-0-
10	3057	N	-0-	-0-	-3057	B	-0-					N	-0-					-0-
11	2670	N	-0-	-0-	-2670	B	-0-					N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
07	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
08	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
10	748	N	707	-0-	-41	B	-0-	707	3			N	-0-					-0-
*11	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
07	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
08	403	N	319	-0-	-84 B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	346	-0-	-44 B	-0-	346	3			N	-0-					-0-
10	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1116	-0-	-84 B	-0-	1116	3			N	-0-					-0-
07	1364	N	1172	-0-	-192 B	-0-	1172	3			N	-0-					-0-
08	1209	N	1162	-0-	-47 B	-0-	1162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
10	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
11	1110	N	924	-0-	-186 B	-0-	924	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
07	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
08	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
10	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
11	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
08	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	306	-0-	-87 B	-0-	306	3			N	-0-					-0-
10	465	N	331	-0-	-134 B	-0-	331	3			N	-0-					-0-
11	459	N	325	-0-	-134 B	-0-	325	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
07	2046	N	2042	-0-	-4 B	-0-	2042	3			N	-0-					-0-
08	2232	N	1850	-0-	-382 B	-0-	1850	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1863	-0-	-357 B	-0-	1863	3			N	-0-					-0-
10	2046	N	1898	-0-	-148 B	-0-	1898	3			N	-0-					-0-
11	1800	N	1372	-0-	-428 B	-0-	1372	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	57	-0-	-63 B	-0-	57	3			N	-0-					-0-
07	217	N	100	-0-	-117 B	-0-	100	3			N	-0-					-0-
08	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1578	N	1401	-0-	-177 B	-0-	1401	3			N	-0-					-0-
07	1793	N	1713	-0-	-80 B	-0-	1713	3			N	-0-					-0-
08	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
10	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
*11	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
07	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-
08	558	N	492	-0-	-66 B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	468	-0-	-42 B	-0-	468	3			N	-0-					-0-
10	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
11	480	N	427	-0-	-53 B	-0-	427	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-
07	1772	N	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-
08	1772	N	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1099	-0-	-641	B	-0-	1099	3			N	-0-					-0-
10	1854	N	1854	-0-	-0-	B	-0-	1854	3			N	-0-					-0-
*11	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2826	-0-	-84	B	-0-	2826	3			N	-0-					-0-
07	2920	N	2920	-0-	-0-	B	-0-	2920	3			N	-0-					-0-
08	2883	N	2464	-0-	-419	B	-0-	2464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2971	N	2971	-0-	-0-	B	-0-	2971	3			N	-0-					-0-
10	2938	N	2938	-0-	-0-	B	-0-	2938	3			N	-0-					-0-
*11	2721	N	2721	-0-	-0-	B	-0-	2721	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23	B	-0-	157	3			N	-0-					-0-
07	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
08	341	N	212	-0-	-129	B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
10	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
11	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1903	-0-	-137	B	-0-	1903	3			N	-0-					-0-
07	2077	N	1970	-0-	-107	B	-0-	1970	3			N	-0-					-0-
08	2077	N	1909	-0-	-168	B	-0-	1909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
10	2007	N	2007	-0-	-0-	B	-0-	2007	3			N	-0-					-0-
*11	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1282	-0-	-428	B	-0-	1282	3			N	-0-					-0-
07	1581	N	1286	-0-	-295	B	-0-	1286	3			N	-0-					-0-
08	1426	N	1236	-0-	-190	B	-0-	1236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
10	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
11	1200	N	929	-0-	-271	B	-0-	929	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
07	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
08	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	226	-0-	-104	B	-0-	226	3			N	-0-					-0-
10	403	N	376	-0-	-27	B	-0-	376	3			N	-0-					-0-
*11	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	830	-0-	830	B	21519	830	3			N	-0-					-0-
07	0	W	880	-0-	880	B	22399	880	3			N	-0-					-0-
08	0	W	880	-0-	880	B	23279	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 23279																		
09	0	W	977	-0-	977	B	24256	977	3			N	-0-					-0-
10	0	W	924	-0-	924	B	25180	924	3			N	-0-					-0-
11	0	W	708	-0-	708	B	25888	708	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
07	577	N	522	-0-	-55	B	-0-	522	3			N	-0-					-0-
08	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
10	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
*11	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
07	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
08	248	N	203	-0-	-45	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	232	-0-	-8	B	-0-	232	3			N	-0-					-0-
10	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-
11	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
07	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
08	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
10	300	N	252	-0-	-48	B	-0-	252	3			N	-0-					-0-
11	263	N	132	-0-	-131	B	-0-	132	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
07	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
08	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
10	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
*11	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1478	-0-	-52	B	-0-	1478	3			N	-0-					-0-
07	1643	N	1464	-0-	-179	B	-0-	1464	3			N	-0-					-0-
08	1612	N	1271	-0-	-341	B	-0-	1271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1517	N	1517	-0-	-0-	B	-0-	1517	3			N	-0-					-0-
10	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
*11	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
07	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
08	713	N	596	-0-	-117	B	-0-	596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	629	-0-	-121	B	-0-	629	3			N	-0-					-0-
10	806	N	652	-0-	-154	B	-0-	652	3			N	-0-					-0-
11	570	N	422	-0-	-148	B	-0-	422	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1247	-0-	-283	B	-0-	1247	3			N	-0-					-0-
07	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
08	1209	N	897	-0-	-312	B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2737	N	2737	-0-	-0-	B	-0-	2737	3			N	-0-					-0-
10	1023	N	804	-0-	-219	B	-0-	804	3			N	-0-					-0-
11	870	N	864	-0-	-6	B	-0-	864	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
07	1023	N	999	-0-	-24	B	-0-	999	3			N	-0-					-0-
08	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
10	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
11	1170	N	813	-0-	-357	B	-0-	813	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	222	-0-	-48	B	-0-	222	3			N	-0-					-0-
07	279	N	233	-0-	-46	B	-0-	233	3			N	-0-					-0-
08	279	N	184	-0-	-95	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
10	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
*11	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	-0-	-0-	-1590	B	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
08	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
10	3100	N	3650	-0-	550	B	550	3650	3			N	-0-					-0-
*11	985	N	435	-0-	-550	B	-0-	435	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	748	-0-	-1622	B	-0-	748	3			N	-0-					-0-
07	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
08	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
10	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
11	1260	N	641	-0-	-619	B	-0-	641	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1029	-0-	-141	B	-0-	1029	3			N	-0-					-0-
07	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
08	1178	N	1173	-0-	-5	B	-0-	1173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
10	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
*11	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5543	N	5543	-0-	-0-	B	-0-	5543	3			N	-0-					-0-
*07	6606	N	6606	-0-	-0-	B	-0-	6606	3			N	-0-					-0-
08	5828	N	5431	-0-	-397	B	-0-	5431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	6397	N	6397	-0-	-0-	B	-0-	6397	3			N	-0-					-0-
*10	2404	N	3622	-0-	1218	B	1218	3622	3			N	-0-					-0-
*11	2054	N	3090	-0-	1036	B	2254	3090	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	N	5120	-0-	-100	B	-0-	5120	3			N	-0-					-0-
07	5919	N	5919	-0-	-0-	B	-0-	5919	3			N	-0-					-0-
08	4216	N	3915	-0-	-301	B	-0-	3915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5130	N	4881	-0-	-249	B	-0-	4881	3			N	-0-					-0-
10	4785	N	4399	-0-	-386	B	-0-	4399	3			N	-0-					-0-
11	3780	N	2505	-0-	-1275	B	-0-	2505	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
07	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
08	403	N	380	-0-	-23	B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
10	372	N	371	-0-	-1	B	-0-	371	3			N	-0-					-0-
11	360	N	248	-0-	-112	B	-0-	248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
07	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
08	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
10	589	N	466	-0-	-123 B	-0-	466	3			N	-0-					-0-
11	570	N	487	-0-	-83 B	-0-	487	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
07	905	N	871	-0-	-34 B	-0-	871	3			N	-0-					-0-
08	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
10	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
11	870	N	749	-0-	-121 B	-0-	749	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1834	-0-	-266 B	-0-	1834	3			N	-0-					-0-
07	2015	N	1898	-0-	-117 B	-0-	1898	3			N	-0-					-0-
08	1922	N	1868	-0-	-54 B	-0-	1868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1724	-0-	-106 B	-0-	1724	3			N	-0-					-0-
10	1891	N	1829	-0-	-62 B	-0-	1829	3			N	-0-					-0-
11	1800	N	1061	-0-	-739 B	-0-	1061	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	#	2844	-0-	-1176 B	-9836	2844	3			N	-0-					-0-
07	2759	N	2900	-0-	141 B	-9695	2900	3			N	-0-					-0-
08	2418	N	2886	-0-	468 B	-9227	2886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6324 CANCELLED UNDERAGE -> -2903																	
09	2850	N	2759	-0-	-91 B	-6324	2759	3			N	-0-					-0-
10	2914	N	1881	-0-	-1033 B	-6324	1881	3			N	-0-					-0-
11	2790	N	2610	-0-	-180 B	-6324	2610	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	628	-0-	-62 B	-0-	628	3			N	-0-					-0-
07	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
08	713	N	646	-0-	-67 B	-0-	646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	340	-0-	-290 B	-0-	340	3			N	-0-					-0-
10	682	N	430	-0-	-252 B	-0-	430	3			N	-0-					-0-
11	630	N	555	-0-	-75 B	-0-	555	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
07	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
08	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
10	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
*11	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	616	-0-	-704 B	-0-	616	3			N	-0-					-0-
07	1395	N	797	-0-	-598 B	-0-	797	3			N	-0-					-0-
08	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
10	806	N	752	-0-	-54 B	-0-	752	3			N	-0-					-0-
11	750	N	711	-0-	-39 B	-0-	711	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
07	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
08	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	459	-0-	-21 B	-0-	459	3			N	-0-					-0-
10	527	N	432	-0-	-95 B	-0-	432	3			N	-0-					-0-
11	450	N	346	-0-	-104 B	-0-	346	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	801	-0-	-69 B	-0-	801	3			N	-0-					-0-
07	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
08	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	703	-0-	-107 B	-0-	703	3			N	-0-					-0-
10	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
*11	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3024		5779	-0-	2755 B	3474	5779	3			N	-0-					-0-
07	3384		5668	-0-	2284 B	5758	5668	3			N	-0-					-0-
08	3300		2115	-0-	-1185 B	4573	2115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4573																	
09	11099	R	6526	-0-	-4573 B	-0-	6526	3			N	-0-					-0-
10	6820	#	6024	-0-	-796 B	-796	6024	3			N	-0-					-0-
11	6600	#	5586	-0-	-1014 B	-1810	5586	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
07	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
08	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
10	465	N	362	-0-	-103 B	-0-	362	3			N	-0-					-0-
11	600	N	413	-0-	-187 B	-0-	413	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
07	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
08	3120	N	3120	-0-	-0- B	-0-	3120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2675	-0-	-265 B	-0-	2675	3			N	-0-					-0-
10	2842	N	2842	-0-	-0- B	-0-	2842	3			N	-0-					-0-
11	3030	N	2265	-0-	-765 B	-0-	2265	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0-	B	-0-	684	3			Y	-0-					-0-
07	730	N	730	-0-	-0-	B	-0-	730	3			Y	-0-					-0-
08	695	N	695	-0-	-0-	B	-0-	695	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	604	-0-	-86	B	-0-	604	3			Y	-0-					-0-
10	744	N	645	-0-	-99	B	-0-	645	3			Y	-0-					-0-
11	660	N	588	-0-	-72	B	-0-	588	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

06	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
07	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
08	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
10	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
11	600	N	385	-0-	-215	B	-0-	385	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

06	3990	N	3539	-0-	-451	B	-0-	3539	3			N	-0-					-0-
07	3906	N	3747	-0-	-159	B	-0-	3747	3			N	-0-					-0-
08	3844	N	3241	-0-	-603	B	-0-	3241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3720	N	3720	-0-	-0-	B	-0-	3720	3			N	-0-					-0-
10	3751	N	3743	-0-	-8	B	-0-	3743	3			N	-0-					-0-
*11	3332	N	3332	-0-	-0-	B	-0-	3332	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

06	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
07	589	N	568	-0-	-21	B	-0-	568	3			N	-0-					-0-
08	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	543	-0-	-657	B	-0-	543	3			N	-0-					-0-
10	558	N	534	-0-	-24	B	-0-	534	3			N	-0-					-0-
*11	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

06	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
07	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
08	558	N	542	-0-	-16	B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	502	-0-	-8	B	-0-	502	3			N	-0-					-0-
10	527	N	452	-0-	-75	B	-0-	452	3			N	-0-					-0-
11	510	N	374	-0-	-136	B	-0-	374	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	598	-0-	-92 B	-0-	598	3			N	-0-					-0-
07	744	N	713	-0-	-31 B	-0-	713	3			N	-0-					-0-
08	744	N	444	-0-	-300 B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
10	713	N	560	-0-	-153 B	-0-	560	3			N	-0-					-0-
*11	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	320	-0-	-100 B	-0-	320	3			N	-0-					-0-
07	372	N	242	-0-	-130 B	-0-	242	3			N	-0-					-0-
08	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	239	-0-	-91 B	-0-	239	3			N	-0-					-0-
10	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
11	270	N	162	-0-	-108 B	-0-	162	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	227	-0-	-163 B	-0-	227	3			N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
08	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	194	-0-	-46 B	-0-	194	3			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
11	960	N	271	-0-	-689 B	-0-	271	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3631	N	3631	-0-	-0- B	-0-	3631	3			N	-0-					-0-
07	3565	N	3272	-0-	-293 B	-0-	3272	3			N	-0-					-0-
08	3720	N	2892	-0-	-828 B	-0-	2892	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3350	-0-	-280 B	-0-	3350	3			N	-0-					-0-
10	3694	N	3694	-0-	-0- B	-0-	3694	3			N	-0-					-0-
*11	3373	N	3373	-0-	-0- B	-0-	3373	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
07	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
08	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2229	N	2229	-0-	-0- B	-0-	2229	3			N	-0-					-0-
10	2294	N	2206	-0-	-88 B	-0-	2206	3			N	-0-					-0-
11	2250	N	2110	-0-	-140 B	-0-	2110	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	998	-0-	-52 B	-0-	998	3			N	-0-					-0-
07	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
08	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
10	1085	N	1048	-0-	-37 B	-0-	1048	3			N	-0-					-0-
11	1050	N	926	-0-	-124 B	-0-	926	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	871	-0-	-89 B	-0-	871	3			N	-0-					-0-
07	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
08	961	N	944	-0-	-17 B	-0-	944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	746	-0-	-124 B	-0-	746	3			N	-0-					-0-
10	992	N	803	-0-	-189 B	-0-	803	3			N	-0-					-0-
11	900	N	735	-0-	-165 B	-0-	735	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
07	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
08	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	213	-0-	-27 B	-0-	213	3			N	-0-					-0-
10	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
*11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
08	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					-0-
10	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
11	450	N	332	-0-	-118 B	-0-	332	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	333	-0-	-1377 B	-0-	333	3			N	-0-					-0-
07	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
08	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
10	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
11	750	N	655	-0-	-95 B	-0-	655	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
07	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
08	651	N	484	-0-	-167 B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
10	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
*11	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	699	-0-	-291 B	-0-	699	3			N	-0-					-0-
07	1054	N	868	-0-	-186 B	-0-	868	3			N	-0-					-0-
08	992	N	679	-0-	-313 B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
10	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
*11	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

06	3926	N	3926	-0-	-0- B	-0-	3926	3			N	-0-					-0-
07	4300	N	4300	-0-	-0- B	-0-	4300	3			N	-0-					-0-
08	3472	N	3472	-0-	-0- B	-0-	3472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3930	N	3853	-0-	-77 B	-0-	3853	3			N	-0-					-0-
10	4253	N	2498	-0-	-1755 B	-0-	2498	3			N	-0-					-0-
11	3360	N	2838	-0-	-522 B	-0-	2838	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
07	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
08	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
10	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
*11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

06	3960	N	3696	-0-	-264 B	-0-	3696	3			N	-0-					-0-
07	4039	N	4039	-0-	-0- B	-0-	4039	3			N	-0-					-0-
08	4185	N	3146	-0-	-1039 B	-0-	3146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3837	N	3837	-0-	-0- B	-0-	3837	3			N	-0-					-0-
10	4030	N	3636	-0-	-394 B	-0-	3636	3			N	-0-					-0-
*11	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

06	2289	N	2289	-0-	-0- B	-0-	2289	3			N	-0-					-0-
07	2914	N	240	-0-	-2674 B	-0-	240	3			N	-0-					-0-
08	2511	N	1409	-0-	-1102 B	-0-	1409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2623	N	2623	-0-	-0- B	-0-	2623	3			N	-0-					-0-
10	0	W	3318	-0-	3318 B	3318	3318	3			N	-0-					-0-
*11	3000	N	1780	-0-	-1220 B	2098	1780	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1250	-0-	-130 B	-0-	1250	3			N	-0-					-0-
07	1581	N	111	-0-	-1470 B	-0-	111	3			N	-0-					-0-
08	1178	N	64	-0-	-1114 B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	272	-0-	-988 B	-0-	272	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
07	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
08	1023	N	992	-0-	-31 B	-0-	992	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
10	2813	N	2813	-0-	-0- B	-0-	2813	3			N	-0-					-0-
*11	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
07	1116	N	1075	-0-	-41 B	-0-	1075	3			N	-0-					-0-
08	1085	N	1060	-0-	-25 B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
10	1085	N	804	-0-	-281 B	-0-	804	3			N	-0-					-0-
11	1020	N	216	-0-	-804 B	-0-	216	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	429	-0-	-1761 B	-0-	429	3			N	-0-					-0-
07	2728	N	2090	-0-	-638 B	-0-	2090	3			N	-0-					-0-
08	2449	N	2400	-0-	-49 B	-0-	2400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
10	2077	N	1743	-0-	-334 B	-0-	1743	3			N	-0-					-0-
11	2310	N	1699	-0-	-611 B	-0-	1699	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	257	-0-	-223 B	-0-	257	3			N	-0-					-0-
07	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
08	341	N	144	-0-	-197 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	175	-0-	-95 B	-0-	175	3			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	781	-0-	-269 B	-0-	781	3			N	-0-					-0-
07	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
08	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	551	-0-	-229 B	-0-	551	3			N	-0-					-0-
10	775	N	553	-0-	-222 B	-0-	553	3			N	-0-					-0-
11	570	N	553	-0-	-17 B	-0-	553	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	290	-0-	-40 B	-0-	290	3			N	-0-					-0-
07	403	N	294	-0-	-109 B	-0-	294	3			N	-0-					-0-
08	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
11	330	N	265	-0-	-65 B	-0-	265	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
07	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
08	682	N	477	-0-	-205 B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
10	744	N	519	-0-	-225 B	-0-	519	3			N	-0-					-0-
*11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1747	-0-	-143	B	-0-	1747	3			N	-0-					-0-
07	1891	N	1772	-0-	-119	B	-0-	1772	3			N	-0-					-0-
08	1891	N	1549	-0-	-342	B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
10	2050	N	2050	-0-	-0-	B	-0-	2050	3			N	-0-					-0-
*11	2144	N	2144	-0-	-0-	B	-0-	2144	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1442	-0-	-118	B	-0-	1442	3			N	-0-					-0-
07	1519	N	1346	-0-	-173	B	-0-	1346	3			N	-0-					-0-
08	1550	N	1130	-0-	-420	B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1110	-0-	-330	B	-0-	1110	3			N	-0-					-0-
10	1333	N	1220	-0-	-113	B	-0-	1220	3			N	-0-					-0-
*11	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
07	775	N	364	-0-	-411	B	-0-	364	3			N	-0-					-0-
08	899	N	339	-0-	-560	B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	241	-0-	-599	B	-0-	241	3			N	-0-					-0-
10	372	N	335	-0-	-37	B	-0-	335	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	334	-0-	-116	B	-0-	334	3			N	-0-					-0-
07	465	N	432	-0-	-33	B	-0-	432	3			N	-0-					-0-
08	465	N	418	-0-	-47	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
10	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
11	390	N	313	-0-	-77	B	-0-	313	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
07	589	N	588	-0-	-1	B	-0-	588	3			N	-0-					-0-
08	589	N	576	-0-	-13	B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
10	589	N	583	-0-	-6	B	-0-	583	3			N	-0-					-0-
11	570	N	520	-0-	-50	B	-0-	520	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	401	-0-	-319 B	-0-	401	3			N	-0-					-0-
07	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-
08	620	N	418	-0-	-202 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	255	-0-	-135 B	-0-	255	3			N	-0-					-0-
10	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
*11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
07	899	N	860	-0-	-39 B	-0-	860	3			N	-0-					-0-
08	899	N	834	-0-	-65 B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	825	-0-	-15 B	-0-	825	3			N	-0-					-0-
10	868	N	864	-0-	-4 B	-0-	864	3			N	-0-					-0-
*11	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
07	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
08	1085	N	924	-0-	-161 B	-0-	924	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1073	-0-	-7 B	-0-	1073	3			N	-0-					-0-
10	1116	N	984	-0-	-132 B	-0-	984	3			N	-0-					-0-
11	900	N	854	-0-	-46 B	-0-	854	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	952	-0-	-68 B	-0-	952	3			N	-0-					-0-
07	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
08	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
10	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
11	1320	N	1130	-0-	-190 B	-0-	1130	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
07	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
08	434	N	361	-0-	-73 B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
10	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	504	-0-	-6	B	-0-	504	3			N	-0-					-0-
07	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
08	496	N	488	-0-	-8	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	439	-0-	-71	B	-0-	439	3			N	-0-					-0-
10	527	N	448	-0-	-79	B	-0-	448	3			N	-0-					-0-
11	480	N	407	-0-	-73	B	-0-	407	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
07	1085	N	1034	-0-	-51	B	-0-	1034	3			N	-0-					-0-
08	1116	N	1054	-0-	-62	B	-0-	1054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
10	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
*11	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	2686	-0-	-464	B	-3262	2686	3			N	-0-					-0-
07	2480	N	3759	-0-	1279	B	-1983	3759	3			N	-0-					-0-
08	1240	N	2770	-0-	1530	B	-453	2770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -453																		
09	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-
10	1656	N	3523	-0-	1867	B	1867	3523	3			N	-0-					-0-
11	1447	N	3060	-0-	1613	B	3480	3060	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1541	-0-	-319	B	-0-	1541	3			N	-0-					-0-
07	1829	N	1575	-0-	-254	B	-0-	1575	3			N	-0-					-0-
08	1736	N	1525	-0-	-211	B	-0-	1525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1481	-0-	-49	B	-0-	1481	3			N	-0-					-0-
10	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
*11	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
07	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-
08	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	42	-0-	-78	B	-0-	42	3			N	-0-					-0-
10	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
*11	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	286	-0-	-104 B	-0-	286	3			N	-0-					-0-
10	341	N	214	-0-	-127 B	-0-	214	3			N	-0-					-0-
*11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
08	217	N	156	-0-	-61 B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4306	N	4306	-0-	-0- B	-0-	4306	3			N	-0-					-0-
07	4929	N	4404	-0-	-525 B	-0-	4404	3			N	-0-					-0-
08	4722	N	4722	-0-	-0- B	-0-	4722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4415	N	4415	-0-	-0- B	-0-	4415	3			N	-0-					-0-
10	4418	N	4418	-0-	-0- B	-0-	4418	3			N	-0-					-0-
11	4560	N	4284	-0-	-276 B	-0-	4284	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
07	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
08	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
10	992	N	935	-0-	-57 B	-0-	935	3			N	-0-					-0-
11	960	N	958	-0-	-2 B	-0-	958	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3492	N	3492	-0-	-0- B	-0-	3492	3			N	-0-					-0-
07	3316	N	3316	-0-	-0- B	-0-	3316	3			N	-0-					-0-
08	3767	N	3767	-0-	-0- B	-0-	3767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3517	N	3517	-0-	-0- B	-0-	3517	3			N	-0-					-0-
10	3730	N	3730	-0-	-0- B	-0-	3730	3			N	-0-					-0-
*11	5586	N	5586	-0-	-0- B	-0-	5586	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4469	N	4469	-0-	-0- B	-0-	4469	3			N	-0-					-0-
07	5073	N	5073	-0-	-0- B	-0-	5073	3			N	-0-					-0-
08	4464	N	4095	-0-	-369 B	-0-	4095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4492	N	4492	-0-	-0- B	-0-	4492	3			N	-0-					-0-
10	4697	N	2937	-0-	-1760 B	-0-	2937	3			N	-0-					-0-
11	3960	N	9	-0-	-3951 B	-0-	9	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	365	-0-	-175 B	-0-	365	3			N	-0-					-0-
07	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
08	496	N	364	-0-	-132 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
08	744	N	525	-0-	-219 B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	479	-0-	-181 B	-0-	479	3			N	-0-					-0-
10	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
*11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	501	-0-	-69 B	-0-	501	3			N	-0-					-0-
07	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
08	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	476	-0-	-34 B	-0-	476	3			N	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*11	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	455	-0-	-25 B	-0-	455	3			N	-0-					-0-
07	527	N	476	-0-	-51 B	-0-	476	3			N	-0-					-0-
08	496	N	438	-0-	-58 B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	198	-0-	-252 B	-0-	198	3			N	-0-					-0-
10	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2606	-0-	-4 B	-0-	2606	3			N	-0-					-0-
07	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
08	2635	N	1975	-0-	-660 B	-0-	1975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2535	-0-	-75 B	-0-	2535	3			N	-0-					-0-
10	2640	N	2640	-0-	-0- B	-0-	2640	3			N	-0-					-0-
*11	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	582	-0-	-348 B	-0-	582	3			N	-0-					-0-
07	744	N	579	-0-	-165 B	-0-	579	3			N	-0-					-0-
08	651	N	419	-0-	-232 B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	302	-0-	-268 B	-0-	302	3			N	-0-					-0-
10	589	N	333	-0-	-256 B	-0-	333	3			N	-0-					-0-
11	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	478	-0-	-122 B	-0-	478	3			N	-0-					-0-
07	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
08	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
10	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
11	570	N	537	-0-	-33 B	-0-	537	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
07	713	N	611	-0-	-102 B	-0-	611	3			N	-0-					-0-
08	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	548	-0-	-202 B	-0-	548	3			N	-0-					-0-
10	620	N	559	-0-	-61 B	-0-	559	3			N	-0-					-0-
11	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	N	2603	-0-	-487 B	-212	2603	3			N	-0-					-0-
07	3906	N	1785	-0-	-2121 B	-212	1785	3			N	-0-					-0-
08	3007	N	2894	-0-	-113 B	-212	2894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -212																	
09	3596	N	3808	-0-	212 B	-0-	3808	3			N	-0-					-0-
10	3910	N	3910	-0-	-0- B	-0-	3910	3			N	-0-					-0-
*11	3723	N	3723	-0-	-0- B	-0-	3723	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
07	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
08	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
10	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
*11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
07	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
08	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
10	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
*11	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	N	3053	-0-	-1057 B	-8159	3053	3			N	-0-					-0-
07	4340	N	3094	-0-	-1246 B	-8159	3094	3			N	-0-					-0-
08	4309	N	2678	-0-	-1631 B	-8159	2678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -255 CANCELLED UNDERAGE -> -7904																	
09	3423	N	3678	-0-	255 B	-0-	3678	3			N	-0-					-0-
10	3316	N	3316	-0-	-0- B	-0-	3316	3			N	-0-					-0-
*11	3771	N	3771	-0-	-0- B	-0-	3771	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	627	-0-	-3 B	-0-	627	3			N	-0-					-0-
07	713	N	422	-0-	-291 B	-0-	422	3			N	-0-					-0-
08	775	N	384	-0-	-391 B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
10	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
11	360	N	69	-0-	-291 B	-0-	69	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1660	-0-	-50 B	-0-	1660	3			N	-0-					-0-
07	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
08	1767	N	1443	-0-	-324 B	-0-	1443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1513	-0-	-137 B	-0-	1513	3			N	-0-					-0-
10	1798	N	1741	-0-	-57 B	-0-	1741	3			N	-0-					-0-
*11	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	237	-0-	-63 B	-0-	237	3			N	-0-					-0-
07	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
08	682	N	284	-0-	-398 B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
10	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
*11	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
07	434	N	324	-0-	-110 B	-0-	324	3			N	-0-					-0-
08	465	N	337	-0-	-128 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
10	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-
11	330	N	185	-0-	-145 B	-0-	185	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
07	915	N	878	-0-	-37 B	-0-	878	3			N	-0-					-0-
08	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
10	868	N	644	-0-	-224 B	-0-	644	3			N	-0-					-0-
11	870	N	429	-0-	-441 B	-0-	429	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
07	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
08	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
10	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
*11	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1251		5040	-0-	3789 B	33493	5040	3			N	-0-					-0-
07	1347		2904	-0-	1557 B	35050	2904	3			N	-0-					-0-
08	1317		2017	-0-	700 B	35750	2017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 35750																	
09	1306		1212	-0-	-94 B	35656	1212	3			N	-0-					-0-
10	1579		1191	-0-	-388 B	35268	1191	3			N	-0-					-0-
11	1372		1291	-0-	-81 B	35187	1291	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
07	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
08	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
10	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
*11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	284	-0-	-106 B	-0-	284	3			N	-0-					-0-
07	496	N	253	-0-	-243 B	-0-	253	3			N	-0-					-0-
08	341	N	246	-0-	-95 B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	112	-0-	-158 B	-0-	112	3			N	-0-					-0-
10	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
*11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1011	-0-	-129 B	-2466	1011	3			N	-0-					-0-
07	1240	N	1273	-0-	33 B	-2433	1273	3			N	-0-					-0-
08	1271	N	1202	-0-	-69 B	-2433	1202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2433											
09	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
10	1271	N	1186	-0-	-85 B	-0-	1186	3			N	-0-					-0-
11	1170	N	1108	-0-	-62 B	-0-	1108	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
08	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
*11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2294	-0-	194 B	-9465	2294	3			N	-0-					-0-
07	2108	N	2754	-0-	646 B	-8819	2754	3			N	-0-					-0-
08	1860	N	2375	-0-	515 B	-8304	2375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4414		CANCELLED UNDERAGE ->	-3890											
09	2280	N	1619	-0-	-661 B	-4414	1619	3			N	-0-					-0-
10	2759	N	410	-0-	-2349 B	-4414	410	3			N	-0-					-0-
11	2310	N	467	-0-	-1843 B	-4414	467	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
08	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
*11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

BIVINS, L.T. WELL #: 1A RRCID -> 213185 COMPL. DATE 11/05/2005 TOTAL DEPTH 3071 PERF. 2380 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/16/2015 - PLUGGED 09/16/2015

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	41	-0-	-109 B	-0-	41	3			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	3			N	-0-					-0-
08	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
10	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
*11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
07	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
08	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
10	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
08	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
10	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
11	330	N	281	-0-	-49 B	-0-	281	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	514	-0-	-26 B	-0-	514	3			N	-0-					-0-
10	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-
11	510	N	458	-0-	-52 B	-0-	458	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
07	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
08	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	511	-0-	-89 B	-0-	511	3			N	-0-					-0-
10	589	N	480	-0-	-109 B	-0-	480	3			N	-0-					-0-
11	600	N	542	-0-	-58 B	-0-	542	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
07	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
08	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
10	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
*11	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
07	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
08	961	N	921	-0-	-40	B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
10	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
*11	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1278	-0-	-132	B	-0-	1278	3			N	-0-					-0-
07	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
08	1488	N	1441	-0-	-47	B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	940	-0-	-350	B	-0-	940	3			N	-0-					-0-
10	1364	N	1300	-0-	-64	B	-0-	1300	3			N	-0-					-0-
11	1380	N	1271	-0-	-109	B	-0-	1271	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1389	-0-	-51	B	-0-	1389	3			N	-0-					-0-
07	1209	N	991	-0-	-218	B	-0-	991	3			N	-0-					-0-
08	2139	N	1461	-0-	-678	B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	869	-0-	-511	B	-0-	869	3			N	-0-					-0-
10	992	N	77	-0-	-915	B	-0-	77	3			N	-0-					-0-
11	1410	N	512	-0-	-898	B	-0-	512	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
07	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
08	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
10	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
11	420	N	364	-0-	-56	B	-0-	364	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
07	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
08	310	N	189	-0-	-121	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	226	-0-	-194	B	-0-	226	3			N	-0-					-0-
10	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
*11	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
07	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
08	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	257	-0-	-133	B	-0-	257	3			N	-0-					-0-
10	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
*11	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
08	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
10	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
07	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
08	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
10	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
*11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
07	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
08	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
10	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	366	-0-	-204 B	-0-	366	3			N	-0-					-0-
07	496	N	375	-0-	-121 B	-0-	375	3			N	-0-					-0-
08	527	N	282	-0-	-245 B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	306	-0-	-54 B	-0-	306	3			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*11	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
07	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
08	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	609	-0-	-231 B	-0-	609	3			N	-0-					-0-
10	775	N	694	-0-	-81 B	-0-	694	3			N	-0-					-0-
*11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1205	-0-	-145 B	-0-	1205	3			N	-0-					-0-
07	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
08	1364	N	1177	-0-	-187 B	-0-	1177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1025	-0-	-175 B	-0-	1025	3			N	-0-					-0-
10	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
*11	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
10	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
07	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
08	868	N	527	-0-	-341 B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
10	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
*11	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
07	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
08	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
10	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
11	930	N	691	-0-	-239 B	-0-	691	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
08	1302	N	1027	-0-	-275 B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
*10	1160	N	775	-0-	-385 B	-0-	775	3			N	-0-					-0-
11	990	N	954	-0-	-36 B	-0-	954	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
07	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	131	-0-	-49	B	-0-	131	3			N	-0-					-0-
10	155	N	77	-0-	-78	B	-0-	77	3			N	-0-					-0-
11	120	N	83	-0-	-37	B	-0-	83	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1023	-0-	-237	B	-0-	1023	3			N	-0-					-0-
07	1209	N	1090	-0-	-119	B	-0-	1090	3			N	-0-					-0-
08	1147	N	839	-0-	-308	B	-0-	839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
10	1190	N	1190	-0-	-0-	B	-0-	1190	3			N	-0-					-0-
*11	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
07	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
08	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
10	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
*11	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1556	-0-	-334	B	-0-	1556	3			N	-0-					-0-
07	1612	N	1579	-0-	-33	B	-0-	1579	3			N	-0-					-0-
08	1860	N	1696	-0-	-164	B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1464	-0-	-96	B	-0-	1464	3			N	-0-					-0-
10	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
*11	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
07	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-
08	1463	N	1463	-0-	-0-	B	-0-	1463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
10	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
*11	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1908		3304	-0-	1396 B	9727	3304	3			N	-0-					-0-
07	2145		3313	-0-	1168 B	10895	3313	3			N	-0-					-0-
08	2090		3132	-0-	1042 B	11937	3132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			11937														
09	15493	R	3556	-0-	-11937 B	-0-	3556	3			N	-0-					-0-
10	3410	#	2592	-0-	-818 B	-818	2592	3			N	-0-					-0-
11	3300	#	1731	-0-	-1569 B	-2387	1731	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
07	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
08	651	N	591	-0-	-60 B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	600	N	559	-0-	-41 B	-0-	559	3			N	-0-					-0-
10	589	N	430	-0-	-159 B	-0-	430	3			N	-0-					-0-
11	570	N	567	-0-	-3 B	-0-	567	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
07	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
08	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
10	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-
11	510	N	433	-0-	-77 B	-0-	433	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
07	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
08	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	930	N	849	-0-	-81 B	-0-	849	3			N	-0-					-0-
10	868	N	684	-0-	-184 B	-0-	684	3			N	-0-					-0-
11	900	N	823	-0-	-77 B	-0-	823	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1352		2451	-0-	1099 B	50954	2451	3			N	-0-					-0-
07	1472		2698	-0-	1226 B	52180	2698	3			N	-0-					-0-
08	1437		2395	-0-	958 B	53138	2395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			53138														
09	10801		2512	-0-	-8289 B	44849	2512	3			N	-0-					-0-
10	16103		2395	-0-	-13708 B	31141	2395	3			N	-0-					-0-
*11	14207		3026	-0-	-11181 B	19960	3026	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
07	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
08	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
10	1271	N	988	-0-	-283 B	-0-	988	3			N	-0-					-0-
*11	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1210		3282	-0-	2072 B	2072	3282	3			N	-0-					-0-
07	1336		3045	-0-	1709 B	3781	3045	3			N	-0-					-0-
08	1337		3004	-0-	1667 B	5448	3004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5448																	
09	7753		2415	-0-	-5338 B	110	2415	3			N	-0-					-0-
10	3720	#	2061	-0-	-1659 B	-1549	2061	3			N	-0-					-0-
11	3600	#	2314	-0-	-1286 B	-2835	2314	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1929		6567	-0-	4638 B	60214	6567	3			N	-0-					-0-
07	2079		5259	-0-	3180 B	63394	5259	3			N	-0-					-0-
08	2033		6324	-0-	4291 B	67685	6324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 67685																	
09	14097		4238	-0-	-9859 B	57826	4238	3			N	-0-					-0-
10	12231		6223	-0-	-6008 B	51818	6223	3			N	-0-					-0-
*11	10774		5618	-0-	-5156 B	46662	5618	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	N	4297	-0-	-983 B	-0-	4297	3			N	-0-					-0-
07	4202	N	4202	-0-	-0- B	-0-	4202	3			N	-0-					-0-
08	3967	N	3967	-0-	-0- B	-0-	3967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4290	N	2988	-0-	-1302 B	-0-	2988	3			N	-0-					-0-
10	4216	N	2275	-0-	-1941 B	-0-	2275	3			N	-0-					-0-
11	3840	N	570	-0-	-3270 B	-0-	570	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
07	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
08	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
10	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
11	1890	N	1456	-0-	-434 B	-0-	1456	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
08	558	N	517	-0-	-41 B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
*11	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2171		6879	-0-	4708 B	12149	6879	3			N	-0-					-0-
07	2328		5287	-0-	2959 B	15108	5287	3			N	-0-					-0-
08	2278		7179	-0-	4901 B	20009	7179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 20009																	
09	6906		6777	-0-	-129 B	19880	6777	3			N	-0-					-0-
10	9882		2215	-0-	-7667 B	12213	2215	3			N	-0-					-0-
*11	8691		6444	-0-	-2247 B	9966	6444	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
07	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
08	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1451	-0-	-49 B	-0-	1451	3			N	-0-					-0-
10	1054	N	731	-0-	-323 B	-0-	731	3			N	-0-					-0-
11	1560	N	1446	-0-	-114 B	-0-	1446	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3745		5350	-0-	1605 B	4645	5350	3			N	-0-					-0-
07	4142		5142	-0-	1000 B	5645	5142	3			N	-0-					-0-
08	3897		1364	-0-	-2533 B	3112	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3112																	
09	5971	R	2859	-0-	-3112 B	-0-	2859	3			N	-0-					-0-
10	5983	#	5056	-0-	-927 B	-927	5056	3			N	-0-					-0-
11	5790	#	3429	-0-	-2361 B	-3288	3429	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3783		5895	-0-	2112 B	5742	5895	3			N	-0-					-0-
07	4255		8151	-0-	3896 B	9638	8151	3			N	-0-					-0-
08	4147		2827	-0-	-1320 B	8318	2827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 8318																	
09	11047	R	2729	-0-	-8318 B	-0-	2729	3			N	-0-					-0-
10	8153	#	4780	-0-	-3373 B	-3373	4780	3			N	-0-					-0-
11	7890	#	4836	-0-	-3054 B	-6427	4836	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3310		4135	-0-	825 B	392	4135	3			N	-0-					-0-
07	3745		4278	-0-	533 B	925	4278	3			N	-0-					-0-
08	3596		2835	-0-	-761 B	164	2835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 164																	
09	3341		1018	-0-	-2323 B	-2159	1018	3			N	-0-					-0-
10	4588	#	953	-0-	-3635 B	-5794	953	3			N	-0-					-0-
11	3771		848	-0-	-2923 B	-8717	848	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
07	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
08	2263	N	972	-0-	-1291 B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
10	1257	N	402	-0-	-855 B	-0-	402	3			N	-0-					-0-
*11	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
07	1643	N	1494	-0-	-149 B	-0-	1494	3			N	-0-					-0-
08	1581	N	687	-0-	-894 B	-0-	687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	731	-0-	-769 B	-0-	731	3			N	-0-					-0-
10	1488	N	1318	-0-	-170 B	-0-	1318	3			N	-0-					-0-
11	660	N	589	-0-	-71 B	-0-	589	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
07	1023	N	889	-0-	-134 B	-0-	889	3			N	-0-					-0-
08	1023	N	545	-0-	-478 B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1455	-0-	-75 B	-0-	1455	3			N	-0-					-0-
10	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
*11	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3282	-0-	282 B	1144	3282	3			N	-0-					-0-
07	2031		867	-0-	-1164 B	-20	867	3			N	-0-					-0-
08	1979		310	-0-	-1669 B	-1689	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1689																	
09	3450	#	321	-0-	-3129 B	-4818	321	3			N	-0-					-0-
10	3565	#	539	-0-	-3026 B	-7844	539	3			N	-0-					-0-
11	3450	#	486	-0-	-2964 B	-10808	486	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1840	-0-	-1160 B	24848	1840	3			N	-0-					-0-
07	3100	N	1944	-0-	-1156 B	23692	1944	3			N	-0-					-0-
08	3100	N	781	-0-	-2319 B	21373	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 21373																	
09	3000	N	945	-0-	-2055 B	19318	945	3			N	-0-					-0-
10	3100	N	1915	-0-	-1185 B	18133	1915	3			N	-0-					-0-
*11	3000	N	1042	-0-	-1958 B	16175	1042	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1751		3643	-0-	1892 B	3141	3643	3			N	-0-					-0-
07	1961		3497	-0-	1536 B	4677	3497	3			N	-0-					-0-
08	1912		3307	-0-	1395 B	6072	3307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6072																	
09	1744		791	-0-	-953 B	5119	791	3			N	-0-					-0-
10	8486	R	3367	-0-	-5119 B	-0-	3367	3			N	-0-					-0-
11	3630	#	2620	-0-	-1010 B	-1010	2620	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7756	N	7756	-0-	-0- B	-0-	7756	3			N	-0-					-0-
07	6003	N	6003	-0-	-0- B	-0-	6003	3			N	-0-					-0-
08	7595	N	2066	-0-	-5529 B	-0-	2066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7770	N	6736	-0-	-1034 B	-0-	6736	3			N	-0-					-0-
10	6014	N	4385	-0-	-1629 B	-0-	4385	3			N	-0-					-0-
*11	3953	N	3953	-0-	-0- B	-0-	3953	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
07	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
08	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	439	-0-	-491 B	-0-	439	3			N	-0-					-0-
10	930	N	271	-0-	-659 B	-0-	271	3			N	-0-					-0-
11	690	N	373	-0-	-317 B	-0-	373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	#	380	-0-	-2950 B	-3195	380	3			N	-0-					-0-
07	3441	#	377	-0-	-3064 B	-6259	377	3			N	-0-					-0-
08	372	N	749	-0-	377 B	-5882	749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5882																	
09	390	N	356	-0-	-34 B	-5882	356	3			N	-0-					-0-
10	372	N	372	-0-	-0- B	-5882	372	3			N	-0-					-0-
11	720	N	305	-0-	-415 B	-5882	305	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	#	5129	-0-	-2161 B	-9694	5129	3			N	-0-					-0-
07	62	N	5658	-0-	5596 B	-4098	5658	3			N	-0-					-0-
08	0	N	1964	-0-	1964 B	-2134	1964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2134																	
09	5130	N	6000	-0-	870 B	-1264	6000	3			N	-0-					-0-
10	5673	N	5269	-0-	-404 B	-1264	5269	3			N	-0-					-0-
*11	3568	N	4832	-0-	1264 B	-0-	4832	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	N	3474	-0-	-1146 B	-8068	3474	3			N	-0-					-0-
07	0	N	4447	-0-	4447 B	-3621	4447	3			N	-0-					-0-
08	6200	N	4953	-0-	-1247 B	-3621	4953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3621																	
09	3480	N	3737	-0-	257 B	-3364	3737	3			N	-0-					-0-
10	4433	N	4669	-0-	236 B	-3128	4669	3			N	-0-					-0-
11	4800	N	3881	-0-	-919 B	-3128	3881	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7407		16052	-0-	8645 B	38454	16052	3			N	-0-					-0-
07	8527		10036	-0-	1509 B	39963	10036	3			N	-0-					-0-
08	8317		12365	-0-	4048 B	44011	12365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 44011																	
09	7801		14965	-0-	7164 B	51175	14965	3			N	-0-					-0-
10	10531		5824	-0-	-4707 B	46468	5824	3			N	-0-					-0-
11	9231		14223	-0-	4992 B	51460	14223	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	560	-0-	560 B	13266	560	3			N	-0-					-0-
*07	0	W	3364	-0-	3364 B	16630	3364	3			N	-0-					-0-
08	0	W	1981	-0-	1981 B	18611	1981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 18611																	
09	7765		6181	-0-	-1584 B	17027	6181	3			N	-0-					-0-
10	11071		5450	-0-	-5621 B	11406	5450	3			N	-0-					-0-
*11	9754		4898	-0-	-4856 B	6550	4898	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	N	4229	-0-	-841 B	-9018	4229	3			N	-0-					-0-
07	0	N	5425	-0-	5425 B	-3593	5425	3			N	-0-					-0-
08	7595	N	4722	-0-	-2873 B	-3593	4722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3593																	
09	4230	N	3961	-0-	-269 B	-3593	3961	3			N	-0-					-0-
10	5425	N	5182	-0-	-243 B	-3593	5182	3			N	-0-					-0-
11	4560	N	4482	-0-	-78 B	-3593	4482	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2893	-0-	223 B	-2917	2893	3			N	-0-					-0-
07	2573	N	2914	-0-	341 B	-2576	2914	3			N	-0-					-0-
08	3627	N	1689	-0-	-1938 B	-2576	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2576																	
09	2880	N	1858	-0-	-1022 B	-2576	1858	3			N	-0-					-0-
10	2914	N	2639	-0-	-275 B	-2576	2639	3			N	-0-					-0-
11	1620	N	2586	-0-	966 B	-1610	2586	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7067	N	5589	-0-	-1478 B	19557	5589	3			N	-0-					-0-
07	8172	N	6997	-0-	-1175 B	18382	6997	3			N	-0-					-0-
08	7948	N	6701	-0-	-1247 B	17135	6701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 17135																	
09	7330	N	6432	-0-	-898 B	16237	6432	3			N	-0-					-0-
10	10382	N	5903	-0-	-4479 B	11758	5903	3			N	-0-					-0-
*11	9141	N	2841	-0-	-6300 B	5458	2841	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	N	5332	-0-	1732 B	-12294	5332	3			N	-0-					-0-
07	62	N	4027	-0-	3965 B	-8329	4027	3			N	-0-					-0-
08	217	N	1328	-0-	1111 B	-7218	1328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7218																	
09	5340	N	4622	-0-	-718 B	-7218	4622	3			N	-0-					-0-
10	4030	N	3471	-0-	-559 B	-7218	3471	3			N	-0-					-0-
11	1290	N	3712	-0-	2422 B	-4796	3712	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	N	4102	-0-	802 B	-3695	4102	3			N	-0-					-0-
07	3503	N	3940	-0-	437 B	-3258	3940	3			N	-0-					-0-
08	4929	N	4204	-0-	-725 B	-3258	4204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3258																	
09	4110	N	3898	-0-	-212 B	-3258	3898	3			N	-0-					-0-
10	3937	N	3723	-0-	-214 B	-3258	3723	3			N	-0-					-0-
11	4080	N	2585	-0-	-1495 B	-3258	2585	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	#	2775	-0-	-285 B	-2786	2775	3			N	-0-					-0-
07	3162	#	2953	-0-	-209 B	-2995	2953	3			N	-0-					-0-
08	3162	#	2355	-0-	-807 B	-3802	2355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3802																	
09	2790	N	2848	-0-	58 B	-3744	2848	3			N	-0-					-0-
10	2945	N	1816	-0-	-1129 B	-3744	1816	3			N	-0-					-0-
11	2280	N	939	-0-	-1341 B	-3744	939	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	2241	-0-	-1029 B	-6807	2241	3			N	-0-					-0-
07	1798	N	2096	-0-	298 B	-6509	2096	3			N	-0-					-0-
08	3007	N	2477	-0-	-530 B	-6509	2477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4464 CANCELLED UNDERAGE -> -2045																	
09	2250	N	2147	-0-	-103 B	-4464	2147	3			N	-0-					-0-
10	2108	N	2111	-0-	3 B	-4461	2111	3			N	-0-					-0-
11	2400	N	2206	-0-	-194 B	-4461	2206	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	#	6310	-0-	-320 B	-640	6310	3			N	-0-					-0-
07	5237	N	5877	-0-	640 B	-0-	5877	3			N	-0-					-0-
08	7285	N	6409	-0-	-876 B	-0-	6409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6300	N	5573	-0-	-727 B	-0-	5573	3			N	-0-					-0-
10	5890	N	5517	-0-	-373 B	-0-	5517	3			N	-0-					-0-
11	6210	N	5024	-0-	-1186 B	-0-	5024	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9360	#	4938	-0-	-4422 B	-4422	4938	3			N	-0-					-0-
*05	9672	#	7863	-0-	-1809 B	-6231	7863	3			N	-0-					-0-
*06	8430	N	6889	-0-	-1541 B	-6231	6889	3			N	-0-					-0-
07	5363	N	6489	-0-	1126 B	-5105	6489	3			N	-0-					-0-
08	8246	N	6358	-0-	-1888 B	-5105	6358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5105																	
09	7230	N	3495	-0-	-3735 B	-5105	3495	3			N	-0-					-0-
10	6479	N	6548	-0-	69 B	-5036	6548	3			N	-0-					-0-
11	6150	N	5551	-0-	-599 B	-5036	5551	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6789	#	3763	-0-	-3026 B	-7076	3763	3			N	-0-					-0-
*06	4740	N	4972	-0-	232 B	-6844	4972	3			N	-0-					-0-
07	2821	N	4536	-0-	1715 B	-5129	4536	3			N	-0-					-0-
08	4030	N	4276	-0-	246 B	-4883	4276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4883																	
09	5310	N	2271	-0-	-3039 B	-4883	2271	3			N	-0-					-0-
10	4526	N	4529	-0-	3 B	-4880	4529	3			N	-0-					-0-
11	4140	N	3697	-0-	-443 B	-4880	3697	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	427	-0-	97 B	-224	427	3			N	-0-					-0-
07	341	N	478	-0-	137 B	-87	478	3			N	-0-					-0-
08	403	N	446	-0-	43 B	-44	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -44																	
09	420	N	405	-0-	-15 B	-44	405	3			N	-0-					-0-
10	465	N	398	-0-	-67 B	-44	398	3			N	-0-					-0-
11	420	N	358	-0-	-62 B	-44	358	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5566		5059	-0-	-507 B	9739	5059	3			N	-0-					-0-
07	6447		3917	-0-	-2530 B	7209	3917	3			N	-0-					-0-
08	6419		5394	-0-	-1025 B	6184	5394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6184																	
09	5924		4763	-0-	-1161 B	5023	4763	3			N	-0-					-0-
10	7526	R	2503	-0-	-5023 B	-0-	2503	3			N	-0-					-0-
11	5220	N	4021	-0-	-1199 B	-0-	4021	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	3149	-0-	3149 B	-8501	3149	3			N	-0-					-0-
07	1798	N	3702	-0-	1904 B	-6597	3702	3			N	-0-					-0-
08	1736	N	3491	-0-	1755 B	-4842	3491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4842																	
09	3150	N	3371	-0-	221 B	-4621	3371	3			N	-0-					-0-
10	3689	N	2940	-0-	-749 B	-4621	2940	3			N	-0-					-0-
11	3390	N	1248	-0-	-2142 B	-4621	1248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	#	2043	-0-	-1497 B	-1497	2043	3			N	-0-					-0-
07	3658	#	3877	-0-	219 B	-1278	3877	3			N	-0-					-0-
08	3658	#	3058	-0-	-600 B	-1878	3058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1878																	
09	3540	#	2146	-0-	-1394 B	-3272	2146	3			N	-0-					-0-
10	3875	#	1	-0-	-3874 B	-7146	1	3			N	-0-					-0-
11	3750	#	3765	-0-	15 B	-7131	3765	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-

CULBERTSON WELL #: RRCID -> 278007 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		382	-0-	382 B	382	382	3			N	-0-					-0-
10	0		404	-0-	404 B	786	404	3			N	-0-					-0-
11	0		356	-0-	356 B	1142	356	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2540	-0-	2540 B	27169	2540	3			N	-0-					-0-
07	0	W	2613	-0-	2613 B	29782	2613	3			N	-0-					-0-
08	0	W	2561	-0-	2561 B	32343	2561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 32343																	
09	0	W	1856	-0-	1856 B	34199	1856	3			N	-0-					-0-
10	0	W	2685	-0-	2685 B	36884	2685	3			N	-0-					-0-
11	0	W	2320	-0-	2320 B	39204	2320	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7950	#	3970	-0-	-3980 B	-2878	3970	3			N	-0-					-0-
*05	8215	#	6236	-0-	-1979 B	-4857	6236	3			N	-0-					-0-
06	7950	#	4966	-0-	-2984 B	-7841	4966	3			N	-0-					-0-
07	8215	#	4786	-0-	-3429 B	-11270	4786	3			N	-0-					-0-
08	8215	#	-0-	-0-	-8215 B	-19485					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -19485																	
09	7950	#	4356	-0-	-3594 B	-23079	4356	3			N	-0-					-0-
10	8215	#	4386	-0-	-3829 B	-26908	4386	3			N	-0-					-0-
11	0	N	4090	-0-	4090 B	-22818	4090	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	28495	R	5298	-0-	-23197 B	-0-	5298	3			N	-0-					-0-
*05	12772	#	11405	-0-	-1367 B	-1367	11405	3			N	-0-					-0-
*06	12360	#	10386	-0-	-1974 B	-3341	10386	3			N	-0-					-0-
07	12772	#	8340	-0-	-4432 B	-7773	8340	3			N	-0-					-0-
08	12772	#	4664	-0-	-8108 B	-15881	4664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15881																	
09	12360	#	9679	-0-	-2681 B	-18562	9679	3			N	-0-					-0-
10	12772	#	10088	-0-	-2684 B	-21246	10088	3			N	-0-					-0-
11	T. A.		9089	-0-	9089 B	-12157	9089	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17954		6802	-0-	-11152 B	19083	6802	3			N	-0-					-0-
*06	12012		6457	-0-	-5555 B	13528	6457	3			N	-0-					-0-
07	13977		6380	-0-	-7597 B	5931	6380	3			N	-0-					-0-
*08	12508	R	6577	-0-	-5931 B	-0-	6577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8280	#	4501	-0-	-3779 B	-3779	4501	3			N	-0-					-0-
10	8556	#	6753	-0-	-1803 B	-5582	6753	3			N	-0-					-0-
11	T. A.		5718	-0-	5718 B	136	5718	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9486		3523	-0-	-5963 B	-3027	3523	3			N	-0-					-0-
07	10843		3912	-0-	-6931 B	-9958	3912	3			N	-0-					-0-
08	10555		3241	-0-	-7314 B	-17272	3241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -17272																	
09	9794		5522	-0-	-4272 B	-21544	5522	3			N	-0-					-0-
10	13601		1934	-0-	-11667 B	-33211	1934	3			N	-0-					-0-
11	0	N	1951	-0-	1951 B	-31260	1951	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	20312		6835	-0-	-13477 B	13217	6835	3			N	-0-					-0-
*05	22405	R	9188	-0-	-13217 B	-0-	9188	3			N	-0-					-0-
06	11370	#	9989	-0-	-1381 B	-1381	9989	3			N	-0-					-0-
07	11749	#	9825	-0-	-1924 B	-3305	9825	3			N	-0-					-0-
08	11749	#	9600	-0-	-2149 B	-5454	9600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5454																	
09	11370	#	6540	-0-	-4830 B	-10284	6540	3			N	-0-					-0-
10	11749	#	8461	-0-	-3288 B	-13572	8461	3			N	-0-					-0-
11	0	N	8260	-0-	8260 B	-5312	8260	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13114		3900	-0-	-9214 B	19314	3900	3			N	-0-					-0-
*05	23988		6297	-0-	-17691 B	1623	6297	3			N	-0-					-0-
*06	11310	#	8591	-0-	-2719 B	-1096	8591	3			N	-0-					-0-
07	11687	#	8199	-0-	-3488 B	-4584	8199	3			N	-0-					-0-
08	11687	#	8103	-0-	-3584 B	-8168	8103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8168																	
09	11310	#	5468	-0-	-5842 B	-14010	5468	3			N	-0-					-0-
10	11687	#	643	-0-	-11044 B	-25054	643	3			N	-0-					-0-
11	0	N	5773	-0-	5773 B	-19281	5773	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2986	R	2986	-0-	-0- B	-0-	2986	3			N	-0-					-0-
*10	3069	#	2784	-0-	-285 B	-285	2784	3			N	-0-					-0-
*11	2970	#	2335	-0-	-635 B	-920	2335	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	22621	10169	-0-	-12452 B	28820	10169	3		N	-0-			-0-
*06	15356	11555	-0-	-3801 B	25019	11555	3		N	-0-			-0-
07	17779	11298	-0-	-6481 B	18538	11298	3		N	-0-			-0-
08	17290	10879	-0-	-6411 B	12127	10879	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		12127											
09	15934	7833	-0-	-8101 B	4026	7833	3		N	-0-			-0-
*10	15670 R	11644	-0-	-4026 B	-0-	11644	3		N	-0-			-0-
11	13800 #	10452	-0-	-3348 B	-3348	10452	3		N	-0-			-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

06	8910 #	6570	-0-	-2340 B	-2340	6570	3		N	-0-			-0-
07	9207 #	6248	-0-	-2959 B	-5299	6248	3		N	-0-			-0-
08	9207 #	5508	-0-	-3699 B	-8998	5508	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-8998											
09	8910 #	6074	-0-	-2836 B	-11834	6074	3		N	-0-			-0-
10	9207 #	6023	-0-	-3184 B	-15018	6023	3		N	-0-			-0-
11	8910 #	5503	-0-	-3407 B	-18425	5503	3		N	-0-			-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

06	6456	8630	-0-	2174 B	20712	8630	3		N	-0-			-0-
07	7365	7748	-0-	383 B	21095	7748	3		N	-0-			-0-
08	7170	7203	-0-	33 B	21128	7203	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		21128											
09	6660	8678	-0-	2018 B	23146	8678	3		N	-0-			-0-
10	9218	8382	-0-	-836 B	22310	8382	3		N	-0-			-0-
11	8099	7778	-0-	-321 B	21989	7778	3		N	-0-			-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

06	5533	4371	-0-	-1162 B	10417	4371	3		N	-0-			-0-
07	6413	4388	-0-	-2025 B	8392	4388	3		N	-0-			-0-
08	6236	4077	-0-	-2159 B	6233	4077	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		6233											
09	5744	5054	-0-	-690 B	5543	5054	3		N	-0-			-0-
10	8162	3921	-0-	-4241 B	1302	3921	3		N	-0-			-0-
*11	5604 R	4302	-0-	-1302 B	-0-	4302	3		N	-0-			-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

06	6544	6199	-0-	-345 B	15735	6199	3		N	-0-			-0-
07	7456	9275	-0-	1819 B	17554	9275	3		N	-0-			-0-
08	7259	8058	-0-	799 B	18353	8058	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		18353											
09	6748	9043	-0-	2295 B	20648	9043	3		N	-0-			-0-
10	9318	8475	-0-	-843 B	19805	8475	3		N	-0-			-0-
11	8186	8152	-0-	-34 B	19771	8152	3		N	-0-			-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

06	5787 R	4925	-0-	-862 B	-0-	4925	3		N	-0-			-0-
07	4741 R	4741	-0-	-0- B	-0-	4741	3		N	-0-			-0-
08	4247 #	3068	-0-	-1179 B	-1179	3068	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-1179											
09	4110 #	4381	-0-	271 B	-908	4381	3		N	-0-			-0-
10	4247 #	4278	-0-	31 B	-877	4278	3		N	-0-			-0-
11	4110 #	3865	-0-	-245 B	-1122	3865	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	#	8052	-0-	-1728 B	-639	8052	3			N	-0-					-0-
07	10106	#	8228	-0-	-1878 B	-2517	8228	3			N	-0-					-0-
08	10106	#	6777	-0-	-3329 B	-5846	6777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5846																	
09	9780	#	7537	-0-	-2243 B	-8089	7537	3			N	-0-					-0-
10	10106	#	5919	-0-	-4187 B	-12276	5919	3			N	-0-					-0-
11	9780	#	6901	-0-	-2879 B	-15155	6901	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	#	1624	-0-	-746 B	-746	1624	3			N	-0-					-0-
07	2449	#	1651	-0-	-798 B	-1544	1651	3			N	-0-					-0-
08	2449	#	2857	-0-	408 B	-1136	2857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1136																	
09	2370	#	3124	-0-	754 B	-382	3124	3			N	-0-					-0-
10	2449	#	1917	-0-	-532 B	-914	1917	3			N	-0-					-0-
11	2370	#	2036	-0-	-334 B	-1248	2036	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11716	#	7885	-0-	-3831 B	-3831	7885	3			N	-0-					-0-
07	12524	#	7473	-0-	-5051 B	-8882	7473	3			N	-0-					-0-
08	12524	#	6848	-0-	-5676 B	-14558	6848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -14558																	
09	12120	#	6632	-0-	-5488 B	-20046	6632	3			N	-0-					-0-
10	12524	#	6493	-0-	-6031 B	-26077	6493	3			N	-0-					-0-
11	12120	#	5659	-0-	-6461 B	-32538	5659	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		3209	-0-	3209 B	30433	3209	3			N	-0-					-0-
07	8952		4715	-0-	-4237 B	26196	4715	3			N	-0-					-0-
08	11726		2502	-0-	-9224 B	16972	2502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 16972																	
09	10757		3961	-0-	-6796 B	10176	3961	3			N	-0-					-0-
10	13425	R	3249	-0-	-10176 B	-0-	3249	3			N	-0-					-0-
*11	5492	R	5492	-0-	-0- B	-0-	5492	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		5920	-0-	5920 B	37465	5920	3			N	-0-					-0-
06	0		3843	-0-	3843 B	41308	3843	3			N	-0-					-0-
07	13708		4269	-0-	-9439 B	31869	4269	3			N	-0-					-0-
08	17952		5724	-0-	-12228 B	19641	5724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 19641																	
09	16445		3758	-0-	-12687 B	6954	3758	3			N	-0-					-0-
*10	12563	R	5609	-0-	-6954 B	-0-	5609	3			N	-0-					-0-
11	6540	#	4349	-0-	-2191 B	-2191	4349	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	4522	-0-	4522 B	12624	4522	3			N	-0-					-0-
07	0	W	3733	-0-	3733 B	16357	3733	3			N	-0-					-0-
08	0	W	3517	-0-	3517 B	19874	3517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 19874																	
09	0	W	3107	-0-	3107 B	22981	3107	3			N	-0-					-0-
10	0	W	5094	-0-	5094 B	28075	5094	3			N	-0-					-0-
11	0	W	7477	-0-	7477 B	35552	7477	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0		10322	-0-	10322 B	10322	10322	3			N	-0-					-0-
07	0		7953	-0-	7953 B	18275	7953	3			N	-0-					-0-
08	0	W	7308	-0-	7308 B	25583	7308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25583																	
09	0	W	6525	-0-	6525 B	32108	6525	3			N	-0-					-0-
10	0	W	4912	-0-	4912 B	37020	4912	3			N	-0-					-0-
11	0	W	6359	-0-	6359 B	43379	6359	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 25583																	
03	0		4885	-0-	4885 B	4885	4885	3			N	-0-					-0-
04	0		5810	-0-	5810 B	10695	5810	3			N	-0-					-0-
05	0		5837	-0-	5837 B	16532	5837	3			N	-0-					-0-
*06	7901		4946	-0-	-2955 B	13577	4946	3			N	-0-					-0-
*07	12524		1477	-0-	-11047 B	2530	1477	3			N	-0-					-0-
08	8153	#	5613	-0-	-2540 B	-10	5613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10																	
09	7890	#	5679	-0-	-2211 B	-2221	5679	3			N	-0-					-0-
10	8153	#	3907	-0-	-4246 B	-6467	3907	3			N	-0-					-0-
11	7890	#	NO RPT	-0-	-7890 B	-14357					N	NO RPT					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0		7332	-0-	7332 B	7332	7332	3			N	-0-					-0-
07	0		6053	-0-	6053 B	13385	6053	3			N	-0-					-0-
*08	18691	R	5306	-0-	-13385 B	-0-	5306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5760	#	4778	-0-	-982 B	-982	4778	3			N	-0-					-0-
10	5952	#	4957	-0-	-995 B	-1977	4957	3			N	-0-					-0-
11	5760	#	4539	-0-	-1221 B	-3198	4539	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
03	0		28681	-0-	28681 B	28681	28681	3			N	-0-					-0-
04	0		4875	-0-	4875 B	33556	4875	3			N	-0-					-0-
05	0		4558	-0-	4558 B	38114	4558	3			N	-0-					-0-
*06	8519		4250	-0-	-4269 B	33845	4250	3			N	-0-					-0-
*07	13569		7163	-0-	-6406 B	27439	7163	3			N	-0-					-0-
*08	13187		7921	-0-	-5266 B	22173	7921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 22173																	
*09	12097		6758	-0-	-5339 B	16834	6758	3			N	-0-					-0-
*10	17414		7573	-0-	-9841 B	6993	7573	3			N	-0-					-0-
*11	13073	R	6080	-0-	-6993 B	-0-	6080	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		2468	-0-	2468 B	2468	2468	3			N	-0-					-0-
05	0		5283	-0-	5283 B	7751	5283	3			N	-0-					-0-
06	0		6077	-0-	6077 B	13828	6077	3			N	-0-					-0-
07	0		4792	-0-	4792 B	18620	4792	3			N	-0-					-0-
*08	19058		4216	-0-	-14842 B	3778	4216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3778																	
09	8760	#	4009	-0-	-4751 B	-973	4009	3			N	-0-					-0-
10	9052	#	4882	-0-	-4170 B	-5143	4882	3			N	-0-					-0-
11	8760	#	4511	-0-	-4249 B	-9392	4511	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		3047	-0-	3047 B	3047	3047	3			N	-0-					-0-
05	0		4843	-0-	4843 B	7890	4843	3			N	-0-					-0-
*06	4053		4506	-0-	453 B	8343	4506	3			N	-0-					-0-
*07	10104		6707	-0-	-3397 B	4946	6707	3			N	-0-					-0-
*08	9823		8280	-0-	-1543 B	3403	8280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3403																	
*09	9029		7707	-0-	-1322 B	2081	7707	3			N	-0-					-0-
*10	8667	R	6586	-0-	-2081 B	-0-	6586	3			N	-0-					-0-
11	6030	#	4695	-0-	-1335 B	-1335	4695	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		2846	-0-	2846 B	2846	2846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2846																	
*09	7500	R	4654	-0-	-2846 B	-0-	4654	3			N	-0-					-0-
10	7905	#	4161	-0-	-3744 B	-3744	4161	3			N	-0-					-0-
11	7650	#	NO RPT	-0-	-7650 B	-11394					N	NO RPT					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		2884	-0-	2884 B	2884	2884	3			N	-0-					-0-
08	0		4862	-0-	4862 B	7746	4862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7746																	
*09	9486		6046	-0-	-3440 B	4306	6046	3			N	-0-					-0-
*10	15313	R	11007	-0-	-4306 B	-0-	11007	3			N	-0-					-0-
*11	10755	R	10755	-0-	-0- B	-0-	10755	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	2051		NO RPT	-0-	-2051 B	-2051					N	NO RPT					-0-
08	6189		NO RPT	-0-	-6189 B	-8240					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -8240																	
09	5745		NO RPT	-0-	-5745 B	-13985					N	NO RPT					-0-
10	7970		NO RPT	-0-	-7970 B	-21955					N	NO RPT					-0-
11	7004		NO RPT	-0-	-7004 B	-28959					N	NO RPT					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	3190	#	NO RPT	-0-	-3190 B	-3190					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -3190																	
09	3300	#	NO RPT	-0-	-3300 B	-6490					N	NO RPT					-0-
10	3410	#	NO RPT	-0-	-3410 B	-9900					N	NO RPT					-0-
11	3300	#	NO RPT	-0-	-3300 B	-13200					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -3190																	
09	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	7101		NO RPT	-0-	-7101 B	-7101					N	NO RPT					-0-
11	7432		NO RPT	-0-	-7432 B	-14533					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	2600	#	NO RPT	-0-	-2600	B	-2600					N	NO RPT					-0-
11	3000	#	NO RPT	-0-	-3000	B	-5600					N	NO RPT					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	2338	#	NO RPT	-0-	-2338	B	-2338					N	NO RPT					-0-
11	5010	#	NO RPT	-0-	-5010	B	-7348					N	NO RPT					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	4550	#	NO RPT	-0-	-4550	B	-4550					N	NO RPT					-0-
11	10500	#	NO RPT	-0-	-10500	B	-15050					N	NO RPT					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14088	#	NO RPT	-0-	-14088	B	-14088					N	NO RPT					-0-
10	18197	#	NO RPT	-0-	-18197	B	-32285					N	NO RPT					-0-
11	17610	#	NO RPT	-0-	-17610	B	-49895					N	NO RPT					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	5376	#	NO RPT	-0-	-5376	B	-5376					N	NO RPT					-0-
11	7680	#	NO RPT	-0-	-7680	B	-13056					N	NO RPT					-0-

PARALLEL ENERGY LP 639020
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	3030	-0-	-210	B	-0-	3030	3			N	-0-					-0-
07	3565	N	2806	-0-	-759	B	-0-	2806	3			N	-0-					-0-
08	2821	N	2246	-0-	-575	B	-0-	2246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3275	N	3275	-0-	-0-	B	-0-	3275	3			N	-0-					-0-
10	3317	N	3317	-0-	-0-	B	-0-	3317	3			N	-0-					-0-
*11	3296	N	3296	-0-	-0-	B	-0-	3296	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
07	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-
08	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
10	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
*11	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	468	-0-	-552	B	-0-	468	3			N	-0-					-0-
07	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
08	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
10	1333	N	774	-0-	-559	B	-0-	774	3			N	-0-					-0-
11	870	N	841	-0-	-29	B	-0-	841	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	807	-0-	-93	B	-0-	225	1	582	3	N	-0-					-0-
07	961	N	829	-0-	-132	B	-0-	216	1	613	3	N	-0-					-0-
08	899	N	887	-0-	-12	B	-0-	261	1	626	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	960	-0-	-0-	B	-0-	270	1	690	3	N	-0-					-0-
10	921	N	921	-0-	-0-	B	-0-	261	1	660	3	N	-0-					-0-
*11	952	N	952	-0-	-0-	B	-0-	270	1	682	3	N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	B	-0-	261	1	537	3	N	-0-					-0-
07	848	N	848	-0-	-0-	B	-0-	279	1	569	3	N	-0-					-0-
08	868	N	828	-0-	-40	B	-0-	279	1	549	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	791	-0-	-19	B	-0-	270	1	521	3	N	-0-					-0-
10	837	N	689	-0-	-148	B	-0-	243	1	446	3	N	-0-					-0-
11	810	N	309	-0-	-501	B	-0-	117	1	192	3	N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	184	-0-	-116	B	-0-	117	1	67	3	N	-0-					-0-
07	372	N	372	-0-	-0-	B	-0-	243	1	129	3	N	-0-					-0-
08	441	N	441	-0-	-0-	B	-0-	279	1	162	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	394	N	394	-0-	-0-	B	-0-	270	1	124	3	N	-0-					-0-
10	372	N	252	-0-	-120	B	-0-	198	1	54	3	N	-0-					-0-
11	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1318	-0-	-212 B	-7430	1318	3			N	-0-					-0-
07	1333	N	1950	-0-	617 B	-6813	1950	3			N	-0-					-0-
08	2170	N	2369	-0-	199 B	-6614	2369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4251	CANCELLED UNDERAGE ->		-2363											
09	1320	N	1993	-0-	673 B	-3578	1993	3			N	-0-					-0-
10	1953	N	2594	-0-	641 B	-2937	2594	3			N	-0-					-0-
11	2280	N	1240	-0-	-1040 B	-2937	1240	3			N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

06	347	N	347	-0-	-0-	B	-0-	171	1	176	3	N	-0-				-0-
07	468	N	468	-0-	-0-	B	-0-	243	1	225	3	N	-0-				-0-
08	530	N	530	-0-	-0-	B	-0-	279	1	251	3	N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	478	N	478	-0-	-0-	B	-0-	270	1	208	3	N	-0-				-0-
10	516	N	516	-0-	-0-	B	-0-	270	1	246	3	N	-0-				-0-
11	510	N	303	-0-	-207	B	-0-	153	1	150	3	N	-0-				-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

06	1260	N	771	-0-	-489	B	-0-	117	1	654	3	N	-0-				-0-
07	1488	N	1379	-0-	-109	B	-0-	243	1	1136	3	N	-0-				-0-
08	1397	N	1397	-0-	-0-	B	-0-	261	1	1136	3	N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1393	N	1393	-0-	-0-	B	-0-	252	1	1141	3	N	-0-				-0-
10	1364	N	1323	-0-	-41	B	-0-	243	1	1080	3	N	-0-				-0-
11	1350	N	1294	-0-	-56	B	-0-	261	1	1033	3	N	-0-				-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

06	870	N	841	-0-	-29	B	-0-	841	3			N	-0-				-0-
07	899	N	868	-0-	-31	B	-0-	868	3			N	-0-				-0-
08	868	N	861	-0-	-7	B	-0-	861	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-				-0-
10	868	N	779	-0-	-89	B	-0-	779	3			N	-0-				-0-
*11	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	421	-0-	-209 B	-0-	421	3			N	-0-					-0-
07	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
08	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
10	651	N	630	-0-	-21 B	-0-	630	3			N	-0-					-0-
*11	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	690	N	420	-0-	-270 B	-0-	420	3			N	-0-					-0-
07	651	N	576	-0-	-75 B	-0-	576	3			N	-0-					-0-
08	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
10	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
11	570	N	557	-0-	-13 B	-0-	557	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1680	N	1356	-0-	-324 B	-0-	1356	3			N	-0-					-0-
07	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
08	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
10	1829	N	1671	-0-	-158 B	-0-	1671	3			N	-0-					-0-
*11	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

06	2370	N	2222	-0-	-148 B	-0-	2222	3			N	-0-					-0-
07	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-
08	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-					-0-
10	2480	N	2409	-0-	-71 B	-0-	2409	3			N	-0-					-0-
*11	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

06	810	N	588	-0-	-222 B	-0-	588	3			N	-0-					-0-
07	992	N	822	-0-	-170 B	-0-	822	3			N	-0-					-0-
08	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
10	837	N	733	-0-	-104 B	-0-	733	3			N	-0-					-0-
11	900	N	326	-0-	-574 B	-0-	326	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
07	992	N	971	-0-	-21 B	-0-	971	3			N	-0-					-0-
08	992	N	973	-0-	-19 B	-0-	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	932	-0-	-28 B	-0-	932	3			N	-0-					-0-
10	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
*11	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1410	N	1274	-0-	-136 B	-0-	1274	3			N	-0-					-0-
07	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
08	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
10	1519	N	1462	-0-	-57 B	-0-	1462	3			N	-0-					-0-
*11	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1590	N	1364	-0-	-226 B	-0-	1364	3			N	-0-					-0-
07	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
08	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
10	1643	N	1588	-0-	-55 B	-0-	1588	3			N	-0-					-0-
*11	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	450	N	379	-0-	-71 B	-0-	50	1	329	3	N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	62	1	419	3	N	-0-					-0-
08	501	N	501	-0-	-0- B	-0-	62	1	439	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	60	1	542	3	N	-0-					-0-
10	496	N	492	-0-	-4 B	-0-	62	1	430	3	N	-0-					-0-
*11	494	N	494	-0-	-0- B	-0-	60	1	434	3	N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1020	N	920	-0-	-100 B	-0-	920	3			N	-0-					-0-
07	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
08	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
10	1178	N	1129	-0-	-49 B	-0-	1129	3			N	-0-					-0-
*11	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	450	N	365	-0-	-85 B	-0-	50	1	315	3	N	-0-					-0-
07	465	N	464	-0-	-1 B	-0-	62	1	402	3	N	-0-					-0-
08	484	N	484	-0-	-0- B	-0-	62	1	422	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	60	1	520	3	N	-0-					-0-
10	474	N	474	-0-	-0- B	-0-	62	1	412	3	N	-0-					-0-
11	480	N	477	-0-	-3 B	-0-	60	1	417	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	N	4782	-0-	-1878 B	-0-	4782	3			N	-0-					-0-
07	7465	N	7465	-0-	-0- B	-0-	7465	3			N	-0-					-0-
08	8193	N	8193	-0-	-0- B	-0-	8193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7969	N	7969	-0-	-0- B	-0-	7969	3			N	-0-					-0-
10	8370	N	8370	-0-	-0- B	-0-	8370	3			N	-0-					-0-
11	7920	N	7377	-0-	-543 B	-0-	7377	3			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	N	4774	-0-	-416 B	-0-	4774	3			N	-0-					-0-
07	5105	N	5105	-0-	-0- B	-0-	5105	3			N	-0-					-0-
08	5295	N	5295	-0-	-0- B	-0-	5295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4978	N	4978	-0-	-0- B	-0-	4978	3			N	-0-					-0-
10	5448	N	5448	-0-	-0- B	-0-	5448	3			N	-0-					-0-
11	5130	N	4963	-0-	-167 B	-0-	4963	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-
07	2046	N	1934	-0-	-112 B	-0-	1934	3			N	-0-					-0-
08	2046	N	1983	-0-	-63 B	-0-	1983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
10	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
11	1920	N	1645	-0-	-275 B	-0-	1645	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1754	-0-	-136 B	-0-	1754	3			N	-0-					-0-
07	1798	N	1794	-0-	-4 B	-0-	1794	3			N	-0-					-0-
08	1922	N	1870	-0-	-52 B	-0-	1870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
10	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
11	1800	N	1741	-0-	-59 B	-0-	1741	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	N	2412	-0-	-978 B	-0-	2412	3			N	-0-					-0-
07	3503	N	3439	-0-	-64 B	-0-	3439	3			N	-0-					-0-
08	3503	N	2911	-0-	-592 B	-0-	2911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2926	N	2926	-0-	-0- B	-0-	2926	3			N	-0-					-0-
10	3441	N	3110	-0-	-331 B	-0-	3110	3			N	-0-					-0-
*11	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1708	N	1254	-0-	-454 B	-0-	1254	3			N	-0-					-0-
07	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
08	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
10	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
11	1973	N	1938	-0-	-35 B	-0-	1938	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2256	-0-	-444 B	-0-	2256	3			N	-0-					-0-
07	2728	N	2528	-0-	-200 B	-0-	2528	3			N	-0-					-0-
08	2666	N	2101	-0-	-565 B	-0-	2101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-
10	2542	N	2498	-0-	-44 B	-0-	2498	3			N	-0-					-0-
*11	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
07	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
08	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
10	1023	N	974	-0-	-49 B	-0-	974	3			N	-0-					-0-
11	1020	N	917	-0-	-103 B	-0-	917	3			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1916	-0-	-334 B	-3058	1916	3			N	-0-					-0-
07	1984	N	1741	-0-	-243 B	-3058	1741	3			N	-0-					-0-
08	2108	N	1992	-0-	-116 B	-3058	1992	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3058																	
09	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
10	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
11	1920	N	1837	-0-	-83 B	-0-	1837	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1471	-0-	-149 B	-0-	1471	3			N	-0-					-0-
07	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
08	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
10	1581	N	1560	-0-	-21 B	-0-	1560	3			N	-0-					-0-
11	1620	N	1456	-0-	-164 B	-0-	1456	3			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	861	-0-	-219 B	-0-	861	3			N	-0-					-0-
07	1116	N	920	-0-	-196 B	-0-	920	3			N	-0-					-0-
08	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
10	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
11	1020	N	1018	-0-	-2 B	-0-	1018	3			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	N	3064	-0-	-596 B	-0-	3064	3			N	-0-					-0-
07	3596	N	3506	-0-	-90 B	-0-	3506	3			N	-0-					-0-
08	3565	N	3389	-0-	-176 B	-0-	3389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3326	N	3326	-0-	-0- B	-0-	3326	3			N	-0-					-0-
10	3503	N	3404	-0-	-99 B	-0-	3404	3			N	-0-					-0-
11	3270	N	3228	-0-	-42 B	-0-	3228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1748	-0-	-142	B	-0-	1748	3			N	-0-					-0-
07	1891	N	1771	-0-	-120	B	-0-	1771	3			N	-0-					-0-
08	1891	N	1793	-0-	-98	B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1716	-0-	-24	B	-0-	1716	3			N	-0-					-0-
10	1767	N	1720	-0-	-47	B	-0-	1720	3			N	-0-					-0-
11	1740	N	1593	-0-	-147	B	-0-	1593	3			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1676	-0-	-244	B	-0-	1676	3			N	-0-					-0-
07	1960	N	1960	-0-	-0-	B	-0-	1960	3			N	-0-					-0-
08	1953	N	1920	-0-	-33	B	-0-	1920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-
10	1953	N	1851	-0-	-102	B	-0-	1851	3			N	-0-					-0-
11	1860	N	1751	-0-	-109	B	-0-	1751	3			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2249	-0-	-721	B	-0-	2249	3			N	-0-					-0-
07	2728	N	2551	-0-	-177	B	-0-	2551	3			N	-0-					-0-
08	2635	N	2568	-0-	-67	B	-0-	2568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2611	N	2611	-0-	-0-	B	-0-	2611	3			N	-0-					-0-
10	2763	N	2763	-0-	-0-	B	-0-	2763	3			N	-0-					-0-
11	2490	N	2303	-0-	-187	B	-0-	2303	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	828	-0-	-312	B	-0-	828	3			N	-0-					-0-
07	1710	N	1710	-0-	-0-	B	-0-	1710	3			N	-0-					-0-
08	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
10	1705	N	1674	-0-	-31	B	-0-	1674	3			N	-0-					-0-
11	1620	N	1576	-0-	-44	B	-0-	1576	3			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	#	1072	-0-	-2468	B	-15157	1072	3			N	-0-					-0-
07	961	N	781	-0-	-180	B	-15157	781	3			N	-0-					-0-
08	713	N	658	-0-	-55	B	-15157	658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10496 CANCELLED UNDERAGE -> -4661																		
09	1080	N	451	-0-	-629	B	-10496	451	3			N	-0-					-0-
10	775	N	928	-0-	153	B	-10343	928	3			N	-0-					-0-
11	630	N	415	-0-	-215	B	-10343	415	3			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1375	-0-	-695	B	-0-	1375	3			N	-0-					-0-
07	2360	N	2360	-0-	-0-	B	-0-	2360	3			N	-0-					-0-
08	2190	N	2190	-0-	-0-	B	-0-	2190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2113	N	2113	-0-	-0-	B	-0-	2113	3			N	-0-					-0-
10	2356	N	2175	-0-	-181	B	-0-	2175	3			N	-0-					-0-
11	2130	N	2087	-0-	-43	B	-0-	2087	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
07	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
08	1891	N	1840	-0-	-51 B	-0-	1840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1653	-0-	-57 B	-0-	1653	3			N	-0-					-0-
10	1922	N	1600	-0-	-322 B	-0-	1600	3			N	-0-					-0-
11	1770	N	1523	-0-	-247 B	-0-	1523	3			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	800	-0-	-190 B	-0-	800	3			N	-0-					-0-
07	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
08	1023	N	1010	-0-	-13 B	-0-	1010	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
10	1023	N	935	-0-	-88 B	-0-	935	3			N	-0-					-0-
11	990	N	890	-0-	-100 B	-0-	890	3			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	2921	-0-	-199 B	-0-	2921	3			N	-0-					-0-
07	3130	N	3130	-0-	-0- B	-0-	3130	3			N	-0-					-0-
08	3255	N	3109	-0-	-146 B	-0-	3109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-
10	3131	N	3025	-0-	-106 B	-0-	3025	3			N	-0-					-0-
11	3000	N	2914	-0-	-86 B	-0-	2914	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	455	-0-	-25 B	-0-	455	3			N	-0-					-0-
07	465	N	422	-0-	-43 B	-0-	422	3			N	-0-					-0-
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
11	480	N	420	-0-	-60 B	-0-	420	3			N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	N	3560	-0-	-250 B	-0-	3560	3			N	-0-					-0-
07	3943	N	3943	-0-	-0- B	-0-	3943	3			N	-0-					-0-
08	3906	N	3787	-0-	-119 B	-0-	3787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3439	-0-	-131 B	-0-	3439	3			N	-0-					-0-
10	3937	N	3376	-0-	-561 B	-0-	3376	3			N	-0-					-0-
11	3660	N	3055	-0-	-605 B	-0-	3055	3			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	2946	-0-	-294 B	-0-	2946	3			N	-0-					-0-
07	3255	N	3251	-0-	-4 B	-0-	3251	3			N	-0-					-0-
08	3162	N	2603	-0-	-559 B	-0-	2603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2748	-0-	-192 B	-0-	2748	3			N	-0-					-0-
10	3255	N	2760	-0-	-495 B	-0-	2760	3			N	-0-					-0-
*11	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2336	-0-	-154 B	-0-	2336	3			N	-0-					-0-
07	2542	N	2392	-0-	-150 B	-0-	2392	3			N	-0-					-0-
08	2542	N	2449	-0-	-93 B	-0-	2449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
10	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
11	2370	N	2240	-0-	-130 B	-0-	2240	3			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1061	-0-	-169 B	-0-	1061	3			N	-0-					-0-
07	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
08	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
10	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
11	1200	N	1115	-0-	-85 B	-0-	1115	3			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2191	-0-	-59 B	-0-	2191	3			N	-0-					-0-
07	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
08	2325	N	2288	-0-	-37 B	-0-	2288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2191	N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
10	2325	N	2221	-0-	-104 B	-0-	2221	3			N	-0-					-0-
11	2220	N	2083	-0-	-137 B	-0-	2083	3			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
07	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
08	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
10	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
11	330	N	295	-0-	-35 B	-0-	295	3			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	N	3149	-0-	-181 B	-0-	3149	3			N	-0-					-0-
07	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-					-0-
08	3472	N	3070	-0-	-402 B	-0-	3070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	2918	-0-	-232 B	-0-	2918	3			N	-0-					-0-
10	3069	N	2959	-0-	-110 B	-0-	2959	3			N	-0-					-0-
11	2970	N	2814	-0-	-156 B	-0-	2814	3			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2317	-0-	-173 B	-0-	2317	3			N	-0-					-0-
07	2542	N	2399	-0-	-143 B	-0-	2399	3			N	-0-					-0-
08	2449	N	2383	-0-	-66 B	-0-	2383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2306	-0-	-4 B	-0-	2306	3			N	-0-					-0-
10	2387	N	1967	-0-	-420 B	-0-	1967	3			N	-0-					-0-
11	2310	N	2116	-0-	-194 B	-0-	2116	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	N	3349	-0-	-371 B	-0-	3349	3			N	-0-					-0-
07	3844	N	3702	-0-	-142 B	-0-	3702	3			N	-0-					-0-
08	3844	N	3013	-0-	-831 B	-0-	3013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3386	N	3386	-0-	-0- B	-0-	3386	3			N	-0-					-0-
10	3689	N	3495	-0-	-194 B	-0-	3495	3			N	-0-					-0-
*11	3281	N	3281	-0-	-0- B	-0-	3281	3			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1415	-0-	-85 B	-0-	1415	3			N	-0-					-0-
07	1550	N	1502	-0-	-48 B	-0-	1502	3			N	-0-					-0-
08	1519	N	1494	-0-	-25 B	-0-	1494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
10	1488	N	1455	-0-	-33 B	-0-	1455	3			N	-0-					-0-
11	1440	N	1374	-0-	-66 B	-0-	1374	3			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	N	3408	-0-	-162 B	-0-	3408	3			N	-0-					-0-
07	3751	N	3461	-0-	-290 B	-0-	3461	3			N	-0-					-0-
08	3658	N	3562	-0-	-96 B	-0-	3562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3427	N	3427	-0-	-0- B	-0-	3427	3			N	-0-					-0-
10	3563	N	3563	-0-	-0- B	-0-	3563	3			N	-0-					-0-
11	3450	N	3388	-0-	-62 B	-0-	3388	3			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	N	4440	-0-	-1110 B	-0-	4440	3			N	-0-					-0-
07	5611	N	5467	-0-	-144 B	-0-	5467	3			N	-0-					-0-
08	5394	N	4381	-0-	-1013 B	-0-	4381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4676	N	4676	-0-	-0- B	-0-	4676	3			N	-0-					-0-
10	5456	N	4759	-0-	-697 B	-0-	4759	3			N	-0-					-0-
*11	4505	N	4505	-0-	-0- B	-0-	4505	3			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2114	-0-	-256 B	-0-	2114	3			N	-0-					-0-
07	2387	N	2109	-0-	-278 B	-0-	2109	3			N	-0-					-0-
08	2356	N	2219	-0-	-137 B	-0-	2219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
10	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
11	2160	N	1911	-0-	-249 B	-0-	1911	3			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	753	-0-	-117 B	-0-	753	3			N	-0-					-0-
07	899	N	741	-0-	-158 B	-0-	741	3			N	-0-					-0-
08	868	N	730	-0-	-138 B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	738	-0-	-12 B	-0-	738	3			N	-0-					-0-
10	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
*11	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2591	-0-	-319 B	-5838	2591	3			N	-0-					-0-
07	2542	N	2706	-0-	164 B	-5674	2706	3			N	-0-					-0-
08	2945	N	2503	-0-	-442 B	-5674	2503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-5674										
09	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					-0-
10	2697	N	2507	-0-	-190 B	-0-	2507	3			N	-0-					-0-
11	2430	N	2352	-0-	-78 B	-0-	2352	3			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1503	-0-	-237 B	-0-	1503	3			N	-0-					-0-
07	1798	N	1613	-0-	-185 B	-0-	1613	3			N	-0-					-0-
08	1767	N	1657	-0-	-110 B	-0-	1657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
10	1612	N	1610	-0-	-2 B	-0-	1610	3			N	-0-					-0-
11	1590	N	1495	-0-	-95 B	-0-	1495	3			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	N	7114	-0-	-1046 B	-0-	7114	3			N	-0-					-0-
07	8246	N	7825	-0-	-421 B	-0-	7825	3			N	-0-					-0-
08	8184	N	7672	-0-	-512 B	-0-	7672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	7373	N	7373	-0-	-0- B	-0-	7373	3			N	-0-					-0-
10	7812	N	7548	-0-	-264 B	-0-	7548	3			N	-0-					-0-
11	7410	N	7161	-0-	-249 B	-0-	7161	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2636	-0-	-364 B	-0-	2636	3			N	-0-					-0-
07	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-
08	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2875	N	2875	-0-	-0- B	-0-	2875	3			N	-0-					-0-
10	2821	N	2766	-0-	-55 B	-0-	2766	3			N	-0-					-0-
*11	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	923	-0-	-127 B	-0-	923	3			N	-0-					-0-
07	744	N	370	-0-	-374 B	-0-	370	3			N	-0-					-0-
08	1023	N	760	-0-	-263 B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
10	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
11	750	N	698	-0-	-52 B	-0-	698	3			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9300	N	7430	-0-	-1870 B	-0-	7430	3			N	-0-					-0-
07	9114	N	9095	-0-	-19 B	-0-	9095	3			N	-0-					-0-
08	9126	N	9126	-0-	-0- B	-0-	9126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	7749	N	7749	-0-	-0- B	-0-	7749	3			N	-0-					-0-
10	9083	N	8492	-0-	-591 B	-0-	8492	3			N	-0-					-0-
11	8820	N	8635	-0-	-185 B	-0-	8635	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	N	2960	-0-	-400	B	-0-	2960	3			N	-0-					-0-
07	3463	N	3463	-0-	-0-	B	-0-	3463	3			N	-0-					-0-
08	3432	N	3432	-0-	-0-	B	-0-	3432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	2894	-0-	-76	B	-0-	2894	3			N	-0-					-0-
10	3472	N	3015	-0-	-457	B	-0-	3015	3			N	-0-					-0-
11	3330	N	2732	-0-	-598	B	-0-	2732	3			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	612	-0-	-258	B	-0-	612	3			N	-0-					-0-
07	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
08	930	N	859	-0-	-71	B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
10	930	N	834	-0-	-96	B	-0-	834	3			N	-0-					-0-
11	840	N	765	-0-	-75	B	-0-	765	3			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	830	-0-	-10	B	-0-	830	3			N	-0-					-0-
07	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
08	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	821	-0-	-19	B	-0-	821	3			N	-0-					-0-
10	899	N	796	-0-	-103	B	-0-	796	3			N	-0-					-0-
11	840	N	737	-0-	-103	B	-0-	737	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	193	-0-	-107	B	-0-	193	3			N	-0-					-0-
07	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
08	341	N	299	-0-	-42	B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
10	310	N	272	-0-	-38	B	-0-	272	3			N	-0-					-0-
11	300	N	240	-0-	-60	B	-0-	240	3			N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	2729	-0-	-211	B	-0-	2729	3			N	-0-					-0-
07	2952	N	2952	-0-	-0-	B	-0-	2952	3			N	-0-					-0-
08	2955	N	2955	-0-	-0-	B	-0-	2955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2907	N	2907	-0-	-0-	B	-0-	2907	3			N	-0-					-0-
10	2945	N	2943	-0-	-2	B	-0-	2943	3			N	-0-					-0-
11	2850	N	2789	-0-	-61	B	-0-	2789	3			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	N	3044	-0-	-136	B	-0-	3044	3			N	-0-					-0-
07	3286	N	3176	-0-	-110	B	-0-	3176	3			N	-0-					-0-
08	3221	N	3221	-0-	-0-	B	-0-	3221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3049	N	3049	-0-	-0-	B	-0-	3049	3			N	-0-					-0-
10	3162	N	3025	-0-	-137	B	-0-	3025	3			N	-0-					-0-
11	3120	N	2736	-0-	-384	B	-0-	2736	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	N	5569	-0-	-791	B	-0-	5569	3			N	-0-					-0-
07	6638	N	6638	-0-	-0-	B	-0-	6638	3			N	-0-					-0-
08	6302	N	6302	-0-	-0-	B	-0-	6302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6334	N	6334	-0-	-0-	B	-0-	6334	3			N	-0-					-0-
10	6634	N	6542	-0-	-92	B	-0-	6542	3			N	-0-					-0-
11	6090	N	6040	-0-	-50	B	-0-	6040	3			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2186	-0-	-244	B	-0-	2186	3			N	-0-					-0-
07	2573	N	2342	-0-	-231	B	-0-	2342	3			N	-0-					-0-
08	2573	N	2502	-0-	-71	B	-0-	2502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2471	N	2471	-0-	-0-	B	-0-	2471	3			N	-0-					-0-
10	2508	N	2508	-0-	-0-	B	-0-	2508	3			N	-0-					-0-
11	2430	N	2409	-0-	-21	B	-0-	2409	3			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2543	-0-	-97	B	-0-	2543	3			N	-0-					-0-
07	2821	N	2685	-0-	-136	B	-0-	2685	3			N	-0-					-0-
08	2852	N	2680	-0-	-172	B	-0-	2680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2611	N	2611	-0-	-0-	B	-0-	2611	3			N	-0-					-0-
10	2697	N	2688	-0-	-9	B	-0-	2688	3			N	-0-					-0-
*11	2597	N	2597	-0-	-0-	B	-0-	2597	3			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1557	-0-	-123	B	-0-	1557	3			N	-0-					-0-
07	1767	N	1668	-0-	-99	B	-0-	1668	3			N	-0-					-0-
08	1767	N	1674	-0-	-93	B	-0-	1674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-
10	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
*11	1631	N	1631	-0-	-0-	B	-0-	1631	3			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1445	-0-	-175	B	-0-	1445	3			N	-0-					-0-
07	1612	N	1461	-0-	-151	B	-0-	1461	3			N	-0-					-0-
08	1612	N	1538	-0-	-74	B	-0-	1538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
10	1529	N	1529	-0-	-0-	B	-0-	1529	3			N	-0-					-0-
11	1500	N	1470	-0-	-30	B	-0-	1470	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	3082	-0-	-818	B	-0-	3082	3			N	-0-					-0-
07	3875	N	2273	-0-	-1602	B	-0-	2273	3			N	-0-					-0-
08	3813	N	3570	-0-	-243	B	-0-	3570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3825	N	3825	-0-	-0-	B	-0-	3825	3			N	-0-					-0-
10	3787	N	3787	-0-	-0-	B	-0-	3787	3			N	-0-					-0-
*11	3714	N	3714	-0-	-0-	B	-0-	3714	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1659	-0-	-201 B	-0-	1659	3			N	-0-					-0-
07	2139	N	1906	-0-	-233 B	-0-	1906	3			N	-0-					-0-
08	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
10	1891	N	1766	-0-	-125 B	-0-	1766	3			N	-0-					-0-
11	1830	N	1636	-0-	-194 B	-0-	1636	3			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1107	-0-	-153 B	-0-	1107	3			N	-0-					-0-
07	1302	N	1291	-0-	-11 B	-0-	1291	3			N	-0-					-0-
08	1302	N	1283	-0-	-19 B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
10	1302	N	1248	-0-	-54 B	-0-	1248	3			N	-0-					-0-
11	1230	N	1123	-0-	-107 B	-0-	1123	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
07	1271	N	1248	-0-	-23 B	-0-	1248	3			N	-0-					-0-
08	1271	N	898	-0-	-373 B	-0-	898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
10	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
*11	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	2857	-0-	-623 B	-0-	2857	3			N	-0-					-0-
07	3514	N	3514	-0-	-0- B	-0-	3514	3			N	-0-					-0-
08	3472	N	3211	-0-	-261 B	-0-	3211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2522	-0-	-328 B	-0-	2522	3			N	-0-					-0-
10	3503	N	2063	-0-	-1440 B	-0-	2063	3			N	-0-					-0-
*11	3179	N	3179	-0-	-0- B	-0-	3179	3			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
10	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
11	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1613	-0-	-97 B	-0-	1613	3			N	-0-					-0-
07	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
08	1860	N	1788	-0-	-72 B	-0-	1788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
10	1829	N	1694	-0-	-135 B	-0-	1694	3			N	-0-					-0-
11	1740	N	1682	-0-	-58 B	-0-	1682	3			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	770	-0-	-130 B	-0-	770	3			N	-0-					-0-
07	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
08	868	N	853	-0-	-15 B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
10	868	N	813	-0-	-55 B	-0-	813	3			N	-0-					-0-
11	840	N	807	-0-	-33 B	-0-	807	3			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	N	4684	-0-	-716 B	-0-	4684	3			N	-0-					-0-
07	5146	N	4803	-0-	-343 B	-0-	4803	3			N	-0-					-0-
08	5394	N	5304	-0-	-90 B	-0-	5304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4747	N	4747	-0-	-0- B	-0-	4747	3			N	-0-					-0-
10	4958	N	4958	-0-	-0- B	-0-	4958	3			N	-0-					-0-
11	5130	N	4666	-0-	-464 B	-0-	4666	3			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	N	3034	-0-	-266 B	-0-	3034	3			N	-0-					-0-
07	3345	N	3345	-0-	-0- B	-0-	3345	3			N	-0-					-0-
08	3295	N	3295	-0-	-0- B	-0-	3295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	3014	-0-	-16 B	-0-	3014	3			N	-0-					-0-
10	3348	N	3062	-0-	-286 B	-0-	3062	3			N	-0-					-0-
11	3180	N	2867	-0-	-313 B	-0-	2867	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
07	2283		1292	-0-	-991 B	-991	1292	3			N	-0-					-0-
08	2224		1020	-0-	-1204 B	-2195	1020	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2195																	
09	2077		932	-0-	-1145 B	-3340	932	3			N	-0-					-0-
10	2603		942	-0-	-1661 B	-5001	942	3			N	-0-					-0-
11	2282		932	-0-	-1350 B	-6351	932	3			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2489	-0-	-151 B	-0-	2489	3			N	-0-					-0-
07	2697	N	2694	-0-	-3 B	-0-	2694	3			N	-0-					-0-
08	2635	N	2523	-0-	-112 B	-0-	2523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2394	-0-	-96 B	-0-	2394	3			N	-0-					-0-
10	2697	N	2329	-0-	-368 B	-0-	2329	3			N	-0-					-0-
11	2430	N	2175	-0-	-255 B	-0-	2175	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1823	-0-	-277 B	-0-	1823	3			N	-0-					-0-
07	1984	N	1829	-0-	-155 B	-0-	1829	3			N	-0-					-0-
08	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
10	1829	N	1808	-0-	-21 B	-0-	1808	3			N	-0-					-0-
11	1950	N	1645	-0-	-305 B	-0-	1645	3			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	N	3442	-0-	-188 B	-0-	3442	3			N	-0-					-0-
07	3838	N	3838	-0-	-0- B	-0-	3838	3			N	-0-					-0-
08	3800	N	3800	-0-	-0- B	-0-	3800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3648	N	3648	-0-	-0- B	-0-	3648	3			N	-0-					-0-
10	3844	N	3631	-0-	-213 B	-0-	3631	3			N	-0-					-0-
11	3690	N	3486	-0-	-204 B	-0-	3486	3			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	533	-0-	-277 B	-0-	533	3			N	-0-					-0-
07	775	N	458	-0-	-317 B	-0-	458	3			N	-0-					-0-
08	775	N	463	-0-	-312 B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	440	-0-	-100 B	-0-	440	3			N	-0-					-0-
10	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
11	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1174	-0-	-56 B	-0-	1174	3			N	-0-					-0-
07	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
08	1333	N	1282	-0-	-51 B	-0-	1282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
10	1333	N	1223	-0-	-110 B	-0-	1223	3			N	-0-					-0-
11	1230	N	1198	-0-	-32 B	-0-	1198	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	N	5822	-0-	-988 B	-0-	5822	3			N	-0-					-0-
07	6727	N	5966	-0-	-761 B	-0-	5966	3			N	-0-					-0-
08	6683	N	6683	-0-	-0- B	-0-	6683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6330	N	6330	-0-	-0- B	-0-	6330	3			N	-0-					-0-
10	6048	N	6048	-0-	-0- B	-0-	6048	3			N	-0-					-0-
11	6480	N	5619	-0-	-861 B	-0-	5619	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1147	-0-	-143 B	-0-	1147	3			N	-0-					-0-
07	1395	N	1118	-0-	-277 B	-0-	1118	3			N	-0-					-0-
08	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
10	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
11	1470	N	1267	-0-	-203 B	-0-	1267	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	N	5230	-0-	-890	B	-0-	5230	3			N	-0-					-0-
07	6169	N	6027	-0-	-142	B	-0-	6027	3			N	-0-					-0-
08	6126	N	6126	-0-	-0-	B	-0-	6126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5936	N	5936	-0-	-0-	B	-0-	5936	3			N	-0-					-0-
10	6167	N	6167	-0-	-0-	B	-0-	6167	3			N	-0-					-0-
11	5940	N	5507	-0-	-433	B	-0-	5507	3			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2270	-0-	-40	B	-0-	2270	3			N	-0-					-0-
07	2509	N	2509	-0-	-0-	B	-0-	2509	3			N	-0-					-0-
08	2430	N	2430	-0-	-0-	B	-0-	2430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2408	N	2408	-0-	-0-	B	-0-	2408	3			N	-0-					-0-
10	2511	N	2471	-0-	-40	B	-0-	2471	3			N	-0-					-0-
11	2340	N	2295	-0-	-45	B	-0-	2295	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	N	3603	-0-	-177	B	-0-	3603	3			N	-0-					-0-
07	4294	N	4294	-0-	-0-	B	-0-	4294	3			N	-0-					-0-
08	4165	N	4165	-0-	-0-	B	-0-	4165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3976	N	3976	-0-	-0-	B	-0-	3976	3			N	-0-					-0-
10	4309	N	4177	-0-	-132	B	-0-	4177	3			N	-0-					-0-
11	4020	N	3656	-0-	-364	B	-0-	3656	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
07	930	N	907	-0-	-23	B	-0-	907	3			N	-0-					-0-
08	930	N	914	-0-	-16	B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
10	899	N	878	-0-	-21	B	-0-	878	3			N	-0-					-0-
11	870	N	823	-0-	-47	B	-0-	823	3			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	663	-0-	-57	B	-0-	663	3			N	-0-					-0-
07	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
08	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
10	775	N	724	-0-	-51	B	-0-	724	3			N	-0-					-0-
11	750	N	709	-0-	-41	B	-0-	709	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	640	-0-	-80	B	-0-	640	3			N	-0-					-0-
07	744	N	717	-0-	-27	B	-0-	717	3			N	-0-					-0-
08	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
10	713	N	683	-0-	-30	B	-0-	683	3			N	-0-					-0-
11	690	N	684	-0-	-6	B	-0-	684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
07	1612	N	1612	-0-	-0-	B	-0-	1612	3			N	-0-					-0-
08	1564	N	1564	-0-	-0-	B	-0-	1564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1411	-0-	-89	B	-0-	1411	3			N	-0-					-0-
10	1612	N	1458	-0-	-154	B	-0-	1458	3			N	-0-					-0-
11	1500	N	1226	-0-	-274	B	-0-	1226	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	64	-0-	-56	B	-0-	64	3			N	-0-					-0-
07	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
08	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
10	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
*11	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1341	-0-	-69	B	-0-	1341	3			N	-0-					-0-
07	1426	N	1398	-0-	-28	B	-0-	1398	3			N	-0-					-0-
08	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-
10	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
11	1440	N	1377	-0-	-63	B	-0-	1377	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	3061	-0-	-209	B	-0-	3061	3			N	-0-					-0-
07	3379	N	3326	-0-	-53	B	-0-	3326	3			N	-0-					-0-
08	3317	N	3285	-0-	-32	B	-0-	3285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3145	N	3145	-0-	-0-	B	-0-	3145	3			N	-0-					-0-
10	3317	N	3214	-0-	-103	B	-0-	3214	3			N	-0-					-0-
11	3180	N	3025	-0-	-155	B	-0-	3025	3			N	-0-					-0-

BURNETT L UNIT WELL #: 86 RRCID -> 024005 COMPL. DATE 05/09/1995 TOTAL DEPTH 2608 PERF. 2246 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3188	N	3188	-0-	-0-	B	-0-	3188	3			N	-0-					-0-
07	3658	N	3385	-0-	-273	B	-0-	3385	3			N	-0-					-0-
08	3472	N	3362	-0-	-110	B	-0-	3362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3197	N	3197	-0-	-0-	B	-0-	3197	3			N	-0-					-0-
10	3379	N	3179	-0-	-200	B	-0-	3179	3			N	-0-					-0-
11	3240	N	3061	-0-	-179	B	-0-	3061	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1205	-0-	-265	B	-0-	1205	3			N	-0-					-0-
07	1556	N	1556	-0-	-0-	B	-0-	1556	3			N	-0-					-0-
08	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
10	1550	N	1453	-0-	-97	B	-0-	1453	3			N	-0-					-0-
*11	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	53	-0-	-7	B	-0-	53	3			N	-0-			-0-
07	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-			-0-
08	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-			-0-
10	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-			-0-
*11	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-			-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

06	781	N	781	-0-	-0-	B	-0-	125	1	656	3	N	-0-			-0-
07	719	N	719	-0-	-0-	B	-0-	115	1	604	3	N	-0-			-0-
08	792	N	792	-0-	-0-	B	-0-	145	1	647	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	780	N	753	-0-	-27	B	-0-	135	1	618	3	N	-0-			-0-
10	716	N	716	-0-	-0-	B	-0-	145	1	571	3	N	-0-			-0-
11	780	N	611	-0-	-169	B	-0-	105	1	506	3	N	-0-			-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

06	937	N	937	-0-	-0-	B	-0-	140	1	797	3	N	-0-			-0-
07	964	N	964	-0-	-0-	B	-0-	145	1	819	3	N	-0-			-0-
08	962	N	962	-0-	-0-	B	-0-	145	1	817	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	931	N	931	-0-	-0-	B	-0-	145	1	786	3	N	-0-			-0-
10	978	N	978	-0-	-0-	B	-0-	150	1	828	3	N	-0-			-0-
11	930	N	803	-0-	-127	B	-0-	120	1	683	3	N	-0-			-0-

NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

06	3000	N	1090	-0-	-1910	B	437	252	1	838	3	N	-0-			-0-
07	1711	N	1274	-0-	-437	B	-0-	252	1	1022	3	N	-0-			-0-
08	1612	N	1443	-0-	-169	B	-0-	261	1	1182	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1227	N	1227	-0-	-0-	B	-0-	252	1	975	3	N	-0-			-0-
10	1523	N	1523	-0-	-0-	B	-0-	261	1	1262	3	N	-0-			-0-
11	1410	N	1197	-0-	-213	B	-0-	216	1	981	3	N	-0-			-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

06	4860	N	4758	-0-	-102	B	-0-	638	1	4120	3	N	-0-			-0-
07	4960	N	4790	-0-	-170	B	-0-	638	1	4152	3	N	-0-			-0-
08	4774	N	4548	-0-	-226	B	-0-	638	1	3910	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4770	N	4302	-0-	-468	B	-0-	616	1	3686	3	N	-0-			-0-
10	4805	N	3449	-0-	-1356	B	-0-	506	1	2943	3	N	-0-			-0-
11	4410	N	3702	-0-	-708	B	-0-	462	1	3240	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4602	N	4602	-0-	-0- B	-0-	756	1	3846	3	N	-0-					-0-
07	5859	N	5063	-0-	-796 B	-0-	810	1	4253	3	N	-0-					-0-
08	5332	N	4802	-0-	-530 B	-0-	756	1	4046	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4848	N	4848	-0-	-0- B	-0-	783	1	4065	3	N	-0-					-0-
10	5053	N	4683	-0-	-370 B	-0-	756	1	3927	3	N	-0-					-0-
11	4650	N	3805	-0-	-845 B	-0-	432	1	3373	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	707	-0-	-283 B	-0-	707	3			N	-0-					-0-
07	961	N	336	-0-	-625 B	-0-	336	3			N	-0-					-0-
08	961	N	770	-0-	-191 B	-0-	770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
10	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
11	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1154	-0-	-1846 B	5526	1154	3			N	-0-					-0-
07	3100	N	440	-0-	-2660 B	2866	440	3			N	-0-					-0-
08	3100	N	1162	-0-	-1938 B	928	1162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 928																	
09	2422	N	1494	-0-	-928 B	-0-	1494	3			N	-0-					-0-
10	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
*11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1821	-0-	-1179 B	9331	522	1	1299	3	N	-0-					-0-
07	3100	N	1956	-0-	-1144 B	8187	522	1	1434	3	N	-0-					-0-
08	3100	N	1652	-0-	-1448 B	6739	468	1	1184	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6739																	
09	3000	N	1838	-0-	-1162 B	5577	522	1	1316	3	N	-0-					-0-
10	3100	N	1750	-0-	-1350 B	4227	504	1	1246	3	N	-0-					-0-
*11	3000	N	1749	-0-	-1251 B	2976	450	1	1299	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	2662	-0-	-458 B	-0-	378	1	2284	3	N	-0-					-0-
07	3317	N	3006	-0-	-311 B	-0-	406	1	2600	3	N	-0-					-0-
08	3015	N	3015	-0-	-0- B	-0-	406	1	2609	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2703	N	2703	-0-	-0- B	-0-	392	1	2311	3	N	-0-					-0-
10	3007	N	2756	-0-	-251 B	-0-	378	1	2378	3	N	-0-					-0-
11	2910	N	2572	-0-	-338 B	-0-	350	1	2222	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2225	-0-	-775 B	50146	145	1	2080	3	N	-0-					-0-
07	3100	N	1958	-0-	-1142 B	49004	140	1	1818	3	N	-0-					-0-
08	3100	N	1833	-0-	-1267 B	47737	125	1	1708	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 47737																	
09	3000	N	1959	-0-	-1041 B	46696	145	1	1814	3	N	-0-					-0-
10	3100	N	1980	-0-	-1120 B	45576	140	1	1840	3	N	-0-					-0-
*11	3000	N	1824	-0-	-1176 B	44400	120	1	1704	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5317	N	5317	-0-	-0-	B	-0-	500	1	4817	3	N	-0-					-0-
07	6219	N	6219	-0-	-0-	B	-0-	580	1	5639	3	N	-0-					-0-
08	6169	N	6100	-0-	-69	B	-0-	560	1	5540	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5659	N	5659	-0-	-0-	B	-0-	540	1	5119	3	N	-0-					-0-
10	6231	N	6151	-0-	-80	B	-0-	580	1	5571	3	N	-0-					-0-
11	5910	N	5436	-0-	-474	B	-0-	500	1	4936	3	N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1625	-0-	-1375	B	8783	116	1	1509	3	N	-0-					-0-
07	3100	N	1367	-0-	-1733	B	7050	116	1	1251	3	N	-0-					-0-
08	3100	N	1428	-0-	-1672	B	5378	116	1	1312	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5378																		
09	3000	N	1387	-0-	-1613	B	3765	112	1	1275	3	N	-0-					-0-
10	3100	N	1290	-0-	-1810	B	1955	112	1	1178	3	N	-0-					-0-
*11	3000	N	1260	-0-	-1740	B	215	100	1	1160	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4485	N	4485	-0-	-0-	B	-0-	672	1	3813	3	N	-0-					-0-
07	4713	N	4713	-0-	-0-	B	-0-	672	1	4041	3	N	-0-					-0-
08	4867	N	4789	-0-	-78	B	-0-	720	1	4069	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4612	N	4612	-0-	-0-	B	-0-	696	1	3916	3	N	-0-					-0-
10	4712	N	4670	-0-	-42	B	-0-	696	1	3974	3	N	-0-					-0-
11	4620	N	4124	-0-	-496	B	-0-	600	1	3524	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2401	-0-	-389	B	-0-	924	1	1477	3	N	-0-					-0-
07	2759	N	2741	-0-	-18	B	-0-	990	1	1751	3	N	-0-					-0-
08	2707	N	2707	-0-	-0-	B	-0-	990	1	1717	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2609	N	2609	-0-	-0-	B	-0-	957	1	1652	3	N	-0-					-0-
10	2728	N	2679	-0-	-49	B	-0-	990	1	1689	3	N	-0-					-0-
11	2610	N	2011	-0-	-599	B	-0-	858	1	1153	3	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2658	-0-	-102	B	-0-	290	1	2368	3	N	-0-					-0-
07	2883	N	2443	-0-	-440	B	-0-	270	1	2173	3	N	-0-					-0-
08	2883	N	2750	-0-	-133	B	-0-	270	1	2480	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2780	N	2780	-0-	-0-	B	-0-	260	1	2520	3	N	-0-					-0-
10	2449	N	1248	-0-	-1201	B	-0-	100	1	1148	3	N	-0-					-0-
*11	3298	N	3298	-0-	-0-	B	-0-	250	1	3048	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1872	N	1872	-0-	-0-	B	-0-	448	1	1424	3	N	-0-					-0-
07	1860	N	1599	-0-	-261	B	-0-	464	1	1135	3	N	-0-					-0-
08	1829	N	1329	-0-	-500	B	-0-	368	1	961	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1790	-0-	-70	B	-0-	448	1	1342	3	N	-0-					-0-
10	1687	N	1687	-0-	-0-	B	-0-	464	1	1223	3	N	-0-					-0-
11	1290	N	1230	-0-	-60	B	-0-	272	1	958	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2724	N	2724	-0-	-0-	B	-0-	319	1	2405	3	N	-0-			-0-
07	2728	N	2650	-0-	-78	B	-0-	319	1	2331	3	N	-0-			-0-
08	2318	N	2318	-0-	-0-	B	-0-	264	1	2054	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2730	N	2625	-0-	-105	B	-0-	319	1	2306	3	N	-0-			-0-
10	2635	N	2522	-0-	-113	B	-0-	308	1	2214	3	N	-0-			-0-
*11	2330	N	2330	-0-	-0-	B	-0-	275	1	2055	3	N	-0-			-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1650	N	1595	-0-	-55	B	-0-	252	1	1343	3	N	-0-			-0-
07	1705	N	1643	-0-	-62	B	-0-	261	1	1382	3	N	-0-			-0-
08	1643	N	1625	-0-	-18	B	-0-	243	1	1382	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1604	N	1604	-0-	-0-	B	-0-	243	1	1361	3	N	-0-			-0-
10	1643	N	1580	-0-	-63	B	-0-	252	1	1328	3	N	-0-			-0-
11	1560	N	1557	-0-	-3	B	-0-	216	1	1341	3	N	-0-			-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1284	N	1284	-0-	-0-	B	-0-	140	1	1144	3	N	-0-			-0-
07	1404	N	1404	-0-	-0-	B	-0-	150	1	1254	3	N	-0-			-0-
08	1426	N	947	-0-	-479	B	-0-	145	1	802	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1318	N	1318	-0-	-0-	B	-0-	145	1	1173	3	N	-0-			-0-
10	1395	N	1140	-0-	-255	B	-0-	150	1	990	3	N	-0-			-0-
*11	1041	N	1041	-0-	-0-	B	-0-	130	1	911	3	N	-0-			-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1910	N	1910	-0-	-0-	B	-0-	459	1	1451	3	N	-0-			-0-
07	1984	N	1971	-0-	-13	B	-0-	476	1	1495	3	N	-0-			-0-
08	2015	N	1919	-0-	-96	B	-0-	476	1	1443	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1929	N	1929	-0-	-0-	B	-0-	476	1	1453	3	N	-0-			-0-
10	1984	N	1967	-0-	-17	B	-0-	493	1	1474	3	N	-0-			-0-
11	1860	N	1623	-0-	-237	B	-0-	425	1	1198	3	N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3995	N	4312	-0-	317	B	317	896	1	3416	3	N	-0-			-0-
07	4606	N	5496	-0-	890	B	1207	928	1	4568	3	N	-0-			-0-
08	4481	N	4994	-0-	513	B	1720	864	1	4130	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 1720																
09	4150		5022	-0-	872	B	2592	864	1	4158	3	N	-0-			-0-
10	7334	R	4742	-0-	-2592	B	-0-	896	1	3846	3	N	-0-			-0-
11	5310	#	2685	-0-	-2625	B	-2625	576	1	2109	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-			-0-
07	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-			-0-
08	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-			-0-
10	1538	N	1538	-0-	-0-	B	-0-	1538	3			N	-0-			-0-
11	1380	N	1268	-0-	-112	B	-0-	1268	3			N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

06	835	N	835	-0-	-0-	B	-0-	162	1	673	3	N	-0-			-0-
07	775	N	737	-0-	-38	B	-0-	144	1	593	3	N	-0-			-0-
08	830	N	572	-0-	-258	B	-0-	114	1	458	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	863	N	863	-0-	-0-	B	-0-	162	1	701	3	N	-0-			-0-
10	848	N	848	-0-	-0-	B	-0-	180	1	668	3	N	-0-			-0-
*11	651	N	651	-0-	-0-	B	-0-	162	1	489	3	N	-0-			-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

06	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-			-0-
07	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-			-0-
08	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-			-0-
10	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-			-0-
*11	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-			-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

06	2162	N	2162	-0-	-0-	B	-0-	290	1	1872	3	N	-0-			-0-
07	2233	N	2233	-0-	-0-	B	-0-	290	1	1943	3	N	-0-			-0-
08	1922	N	1346	-0-	-576	B	-0-	290	1	1056	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2352	N	2352	-0-	-0-	B	-0-	280	1	2072	3	N	-0-			-0-
10	2232	N	2118	-0-	-114	B	-0-	260	1	1858	3	N	-0-			-0-
*11	2246	N	2246	-0-	-0-	B	-0-	250	1	1996	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1179	-0-	-21	B	-0-	1179	3			N	-0-					-0-
07	1333	N	1179	-0-	-154	B	-0-	1179	3			N	-0-					-0-
08	1364	N	1174	-0-	-190	B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1139	-0-	-31	B	-0-	1139	3			N	-0-					-0-
10	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
*11	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

06	2513	N	2513	-0-	-0-	B	-0-	2513	3			N	-0-					-0-
07	2854	N	2854	-0-	-0-	B	-0-	2854	3			N	-0-					-0-
08	2832	N	2832	-0-	-0-	B	-0-	2832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2765	N	2765	-0-	-0-	B	-0-	2765	3			N	-0-					-0-
10	2918	N	2918	-0-	-0-	B	-0-	2918	3			N	-0-					-0-
*11	2871	N	2871	-0-	-0-	B	-0-	2871	3			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

06	2820	N	2739	-0-	-81	B	-0-	924	1	1815	3	N	-0-					-0-
07	2852	N	2609	-0-	-243	B	-0-	891	1	1718	3	N	-0-					-0-
08	2542	N	1947	-0-	-595	B	-0-	693	1	1254	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2730	N	2503	-0-	-227	B	-0-	891	1	1612	3	N	-0-					-0-
10	2619	N	2619	-0-	-0-	B	-0-	924	1	1695	3	N	-0-					-0-
*11	2391	N	2391	-0-	-0-	B	-0-	792	1	1599	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

06	2340	N	1828	-0-	-512	B	-0-	1828	3			N	-0-					-0-
07	2325	N	2303	-0-	-22	B	-0-	2303	3			N	-0-					-0-
08	2325	N	2260	-0-	-65	B	-0-	2260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
10	2294	N	1990	-0-	-304	B	-0-	1990	3			N	-0-					-0-
11	2190	N	1822	-0-	-368	B	-0-	1822	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

06	5730	N	4710	-0-	-1020	B	-0-	4710	3			N	-0-					-0-
07	5489	N	5489	-0-	-0-	B	-0-	5489	3			N	-0-					-0-
08	5301	N	5300	-0-	-1	B	-0-	5300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4710	N	3972	-0-	-738	B	-0-	3972	3			N	-0-					-0-
10	5487	N	4685	-0-	-802	B	-0-	4685	3			N	-0-					-0-
11	5130	N	4910	-0-	-220	B	-0-	4910	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9840	N	7592	-0-	-2248 B	-0-	7592	3			N	-0-					-0-
07	9920	N	9517	-0-	-403 B	-0-	9517	3			N	-0-					-0-
08	9672	N	9359	-0-	-313 B	-0-	9359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7817	N	7817	-0-	-0- B	-0-	7817	3			N	-0-					-0-
10	9517	N	9293	-0-	-224 B	-0-	9293	3			N	-0-					-0-
11	9060	N	8898	-0-	-162 B	-0-	8898	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
07	2759	N	1931	-0-	-828 B	-0-	1931	3			N	-0-					-0-
08	2480	N	2263	-0-	-217 B	-0-	2263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
10	2532	N	2532	-0-	-0- B	-0-	2532	3			N	-0-					-0-
*11	2400	N	2400	-0-	-0- B	-0-	2400	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1377	-0-	-243 B	-0-	1377	3			N	-0-					-0-
07	1612	N	1360	-0-	-252 B	-0-	1360	3			N	-0-					-0-
08	1612	N	1448	-0-	-164 B	-0-	1448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1366	-0-	-14 B	-0-	1366	3			N	-0-					-0-
10	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
*11	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	N	3661	-0-	-149 B	-0-	3661	3			N	-0-					-0-
07	4598	N	4598	-0-	-0- B	-0-	4598	3			N	-0-					-0-
08	4558	N	4558	-0-	-0- B	-0-	4558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3921	N	3921	-0-	-0- B	-0-	3921	3			N	-0-					-0-
10	4588	N	3858	-0-	-730 B	-0-	3858	3			N	-0-					-0-
11	4410	N	3383	-0-	-1027 B	-0-	3383	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	N	3651	-0-	-819 B	-0-	3651	3			N	-0-					-0-
07	4121	N	4121	-0-	-0- B	-0-	4121	3			N	-0-					-0-
08	4030	N	3987	-0-	-43 B	-0-	3987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	3513	-0-	-147 B	-0-	3513	3			N	-0-					-0-
10	4123	N	3133	-0-	-990 B	-0-	3133	3			N	-0-					-0-
11	3870	N	2909	-0-	-961 B	-0-	2909	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
07	608	N	608	-0-	-0- B	-0-	80	1	528	3	N	-0-					-0-
08	715	N	715	-0-	-0- B	-0-	112	1	603	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	688	N	688	-0-	-0- B	-0-	112	1	576	3	N	-0-					-0-
10	688	N	688	-0-	-0- B	-0-	116	1	572	3	N	-0-					-0-
11	690	N	585	-0-	-105 B	-0-	104	1	481	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
07	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
08	713	N	621	-0-	-92 B	-0-	621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	563	-0-	-247 B	-0-	563	3			N	-0-					-0-
10	744	N	521	-0-	-223 B	-0-	521	3			N	-0-					-0-
11	600	N	503	-0-	-97 B	-0-	503	3			N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2488	-0-	-302 B	-0-	364	1	2124	3	N	-0-					-0-
07	2945	N	2500	-0-	-445 B	-0-	377	1	2123	3	N	-0-					-0-
08	2544	N	2544	-0-	-0- B	-0-	377	1	2167	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2126	-0-	-364 B	-0-	338	1	1788	3	N	-0-					-0-
10	2511	N	2341	-0-	-170 B	-0-	377	1	1964	3	N	-0-					-0-
11	2460	N	2073	-0-	-387 B	-0-	299	1	1774	3	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-
07	527	N	461	-0-	-66 B	-0-	461	3			N	-0-					-0-
08	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
11	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1288	N	1288	-0-	-0- B	-0-	189	1	1099	3	N	-0-					-0-
07	1364	N	1262	-0-	-102 B	-0-	189	1	1073	3	N	-0-					-0-
08	1364	N	1338	-0-	-26 B	-0-	196	1	1142	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1338	N	1338	-0-	-0- B	-0-	196	1	1142	3	N	-0-					-0-
10	1392	N	1392	-0-	-0- B	-0-	203	1	1189	3	N	-0-					-0-
11	1290	N	1178	-0-	-112 B	-0-	168	1	1010	3	N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1818	-0-	-1182 B	12000	1818	3			N	-0-					-0-
07	3100	N	1987	-0-	-1113 B	10887	1987	3			N	-0-					-0-
08	3100	N	2081	-0-	-1019 B	9868	2081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9868																	
09	3000	N	1883	-0-	-1117 B	8751	1883	3			N	-0-					-0-
10	3100	N	1985	-0-	-1115 B	7636	1985	3			N	-0-					-0-
*11	3000	N	1724	-0-	-1276 B	6360	1724	3			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	728	-0-	-82 B	-0-	100	1	628	3	N	-0-					-0-
07	779	N	779	-0-	-0- B	-0-	112	1	667	3	N	-0-					-0-
08	756	N	756	-0-	-0- B	-0-	108	1	648	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	781	N	781	-0-	-0- B	-0-	96	1	685	3	N	-0-					-0-
10	775	N	684	-0-	-91 B	-0-	84	1	600	3	N	-0-					-0-
11	720	N	705	-0-	-15 B	-0-	84	1	621	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	2401	-0-	-599 B	11732	196	1	2205	3	N	-0-			-0-
07	3100	N	2416	-0-	-684 B	11048	203	1	2213	3	N	-0-			-0-
08	3100	N	2264	-0-	-836 B	10212	203	1	2061	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 10212															
09	3000	N	2174	-0-	-826 B	9386	196	1	1978	3	N	-0-			-0-
10	3100	N	2245	-0-	-855 B	8531	203	1	2042	3	N	-0-			-0-
*11	3000	N	1808	-0-	-1192 B	7339	147	1	1661	3	N	-0-			-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2217	N	2217	-0-	-0- B	-0-	459	1	1758	3	N	-0-			-0-
07	2345	N	2345	-0-	-0- B	-0-	476	1	1869	3	N	-0-			-0-
08	2511	N	2511	-0-	-0- B	-0-	510	1	2001	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2303	N	2303	-0-	-0- B	-0-	476	1	1827	3	N	-0-			-0-
10	2356	N	2324	-0-	-32 B	-0-	510	1	1814	3	N	-0-			-0-
11	2430	N	1945	-0-	-485 B	-0-	425	1	1520	3	N	-0-			-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	664	-0-	-56 B	-0-	168	1	496	3	N	-0-			-0-
07	868	N	808	-0-	-60 B	-0-	208	1	600	3	N	-0-			-0-
08	868	N	847	-0-	-21 B	-0-	232	1	615	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	813	N	813	-0-	-0- B	-0-	232	1	581	3	N	-0-			-0-
10	806	N	793	-0-	-13 B	-0-	240	1	553	3	N	-0-			-0-
11	810	N	688	-0-	-122 B	-0-	216	1	472	3	N	-0-			-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2282	N	2282	-0-	-0- B	-0-	729	1	1553	3	N	-0-			-0-
07	2429	N	2429	-0-	-0- B	-0-	810	1	1619	3	N	-0-			-0-
08	2328	N	2328	-0-	-0- B	-0-	810	1	1518	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2280	N	2239	-0-	-41 B	-0-	756	1	1483	3	N	-0-			-0-
10	2418	N	2220	-0-	-198 B	-0-	783	1	1437	3	N	-0-			-0-
11	2250	N	1954	-0-	-296 B	-0-	756	1	1198	3	N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1740	N	1383	-0-	-357 B	-0-	252	1	1131	3	N	-0-			-0-
07	2635	N	2269	-0-	-366 B	-0-	406	1	1863	3	N	-0-			-0-
08	2422	N	2422	-0-	-0- B	-0-	406	1	2016	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2167	N	2167	-0-	-0- B	-0-	350	1	1817	3	N	-0-			-0-
10	2263	N	-0-	-0-	-2263 B	-0-					N	-0-			-0-
11	2340	N	1884	-0-	-456 B	-0-	294	1	1590	3	N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-			-0-
07	1488	N	1433	-0-	-55 B	-0-	1433	3			N	-0-			-0-
08	1550	N	1449	-0-	-101 B	-0-	1449	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1350	N	1325	-0-	-25 B	-0-	1325	3			N	-0-			-0-
10	1426	N	1336	-0-	-90 B	-0-	1336	3			N	-0-			-0-
11	1410	N	1066	-0-	-344 B	-0-	1066	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1809	-0-	-291 B	-0-	182	1	1627	3	N	-0-					-0-
07	2170	N	1925	-0-	-245 B	-0-	203	1	1722	3	N	-0-					-0-
08	2263	N	1802	-0-	-461 B	-0-	175	1	1627	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1928	N	1928	-0-	-0- B	-0-	189	1	1739	3	N	-0-					-0-
10	1922	N	1877	-0-	-45 B	-0-	189	1	1688	3	N	-0-					-0-
11	1740	N	1601	-0-	-139 B	-0-	133	1	1468	3	N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	9	-0-	-854 B	-0-	9	3			N	-0-					-0-
07	698	N	698	-0-	-0- B	-0-	203	1	495	3	N	-0-					-0-
08	687	N	687	-0-	-0- B	-0-	203	1	484	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	175	1	531	3	N	-0-					-0-
10	713	N	3	-0-	-710 B	-0-	3	3			N	-0-					-0-
*11	846	N	846	-0-	-0- B	-0-	168	1	678	3	N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	N	6404	-0-	-1096 B	-0-	6404	3			N	-0-					-0-
07	7936	N	7493	-0-	-443 B	-0-	7493	3			N	-0-					-0-
08	7595	N	7350	-0-	-245 B	-0-	7350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7267	N	7267	-0-	-0- B	-0-	7267	3			N	-0-					-0-
10	7519	N	7519	-0-	-0- B	-0-	7519	3			N	-0-					-0-
*11	7189	N	7189	-0-	-0- B	-0-	7189	3			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
07	2914	N	2699	-0-	-215 B	-0-	2699	3			N	-0-					-0-
08	3660	N	3660	-0-	-0- B	-0-	3660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3744	N	3744	-0-	-0- B	-0-	3744	3			N	-0-					-0-
10	3180	N	3180	-0-	-0- B	-0-	3180	3			N	-0-					-0-
11	3540	N	3008	-0-	-532 B	-0-	3008	3			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3151	N	3151	-0-	-0- B	-0-	3151	3			N	-0-					-0-
07	3769	N	3769	-0-	-0- B	-0-	3769	3			N	-0-					-0-
08	2976	N	2822	-0-	-154 B	-0-	2822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3409	N	3409	-0-	-0- B	-0-	3409	3			N	-0-					-0-
10	3782	N	3022	-0-	-760 B	-0-	3022	3			N	-0-					-0-
11	2730	N	2207	-0-	-523 B	-0-	2207	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1547	-0-	-253 B	-0-	1547	3			N	-0-					-0-
07	1829	N	1494	-0-	-335 B	-0-	1494	3			N	-0-					-0-
08	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
10	1488	N	1296	-0-	-192 B	-0-	1296	3			N	-0-					-0-
11	1710	N	1152	-0-	-558 B	-0-	1152	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3409	N	3409	-0-	-0- B	-0-	513	1	2896	3	N	-0-					-0-
07	4185	N	3784	-0-	-401 B	-0-	570	1	3214	3	N	-0-					-0-
08	3751	N	3732	-0-	-19 B	-0-	551	1	3181	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3416	-0-	-4 B	-0-	513	1	2903	3	N	-0-					-0-
10	3782	N	3354	-0-	-428 B	-0-	532	1	2822	3	N	-0-					-0-
11	3600	N	3269	-0-	-331 B	-0-	475	1	2794	3	N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1148	N	1148	-0-	-0- B	-0-	189	1	959	3	N	-0-					-0-
07	1215	N	1215	-0-	-0- B	-0-	203	1	1012	3	N	-0-					-0-
08	1178	N	1126	-0-	-52 B	-0-	203	1	923	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1099	-0-	-41 B	-0-	196	1	903	3	N	-0-					-0-
10	1209	N	1024	-0-	-185 B	-0-	196	1	828	3	N	-0-					-0-
11	1080	N	943	-0-	-137 B	-0-	168	1	775	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2083	-0-	-17 B	-0-	280	1	1803	3	N	-0-					-0-
07	2245	N	2245	-0-	-0- B	-0-	300	1	1945	3	N	-0-					-0-
08	2139	N	2136	-0-	-3 B	-0-	300	1	1836	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2034	-0-	-36 B	-0-	280	1	1754	3	N	-0-					-0-
10	2232	N	1985	-0-	-247 B	-0-	290	1	1695	3	N	-0-					-0-
11	2070	N	2049	-0-	-21 B	-0-	250	1	1799	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2330	N	2330	-0-	-0- B	-0-	290	1	2040	3	N	-0-					-0-
07	2333	N	2333	-0-	-0- B	-0-	300	1	2033	3	N	-0-					-0-
08	2356	N	2248	-0-	-108 B	-0-	290	1	1958	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2119	-0-	-221 B	-0-	290	1	1829	3	N	-0-					-0-
10	2325	N	2073	-0-	-252 B	-0-	280	1	1793	3	N	-0-					-0-
11	2190	N	1858	-0-	-332 B	-0-	200	1	1658	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2323	N	2323	-0-	-0- B	-0-	270	1	2053	3	N	-0-					-0-
07	2325	N	2302	-0-	-23 B	-0-	280	1	2022	3	N	-0-					-0-
08	2356	N	2339	-0-	-17 B	-0-	290	1	2049	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2074	-0-	-236 B	-0-	290	1	1784	3	N	-0-					-0-
10	2294	N	1950	-0-	-344 B	-0-	240	1	1710	3	N	-0-					-0-
11	2250	N	2146	-0-	-104 B	-0-	240	1	1906	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3310	N	3310	-0-	-0- B	-0-	416	1	2894	3	N	-0-					-0-
07	3516	N	3516	-0-	-0- B	-0-	464	1	3052	3	N	-0-					-0-
08	3379	N	3373	-0-	-6 B	-0-	464	1	2909	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3316	N	3316	-0-	-0- B	-0-	464	1	2852	3	N	-0-					-0-
10	3503	N	3220	-0-	-283 B	-0-	432	1	2788	3	N	-0-					-0-
11	3270	N	3102	-0-	-168 B	-0-	368	1	2734	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4110	N	3714	-0-	-396 B	-0-	486	1	3228	3	N	-0-			-0-
07	3999	N	3939	-0-	-60 B	-0-	504	1	3435	3	N	-0-			-0-
08	4030	N	3757	-0-	-273 B	-0-	486	1	3271	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3847	N	3847	-0-	-0- B	-0-	486	1	3361	3	N	-0-			-0-
10	3992	N	3992	-0-	-0- B	-0-	504	1	3488	3	N	-0-			-0-
11	3630	N	3153	-0-	-477 B	-0-	396	1	2757	3	N	-0-			-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5280	N	4561	-0-	-719 B	-0-	600	1	3961	3	N	-0-			-0-
07	4929	N	4803	-0-	-126 B	-0-	648	1	4155	3	N	-0-			-0-
08	5270	N	2995	-0-	-2275 B	-0-	408	1	2587	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4560	N	4515	-0-	-45 B	-0-	672	1	3843	3	N	-0-			-0-
10	4805	N	4597	-0-	-208 B	-0-	696	1	3901	3	N	-0-			-0-
*11	3894	N	3894	-0-	-0- B	-0-	480	1	3414	3	N	-0-			-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	20914	N	6448	-0-	-14466 B	27138	2204	1	4244	3	N	-0-			-0-
07	24539	N	6253	-0-	-18286 B	8852	2204	1	4049	3	N	-0-			-0-
08	15321	N	6469	-0-	-8852 B	-0-	2280	1	4189	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6450	N	6385	-0-	-65 B	-0-	2204	1	4181	3	N	-0-			-0-
10	6262	N	6076	-0-	-186 B	-0-	2128	1	3948	3	N	-0-			-0-
11	6270	N	4845	-0-	-1425 B	-0-	1748	1	3097	3	N	-0-			-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	1125	-0-	-195 B	-0-	200	1	925	3	N	-0-			-0-
07	1613	N	1613	-0-	-0- B	-0-	290	1	1323	3	N	-0-			-0-
08	1439	N	1439	-0-	-0- B	-0-	290	1	1149	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1291	N	1291	-0-	-0- B	-0-	250	1	1041	3	N	-0-			-0-
10	1612	N	3	-0-	-1609 B	-0-	3	3			N	-0-			-0-
*11	1653	N	1653	-0-	-0- B	-0-	240	1	1413	3	N	-0-			-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	428	N	428	-0-	-0- B	-0-	428	3			N	-0-			-0-
07	473	N	473	-0-	-0- B	-0-	473	3			N	-0-			-0-
08	486	N	486	-0-	-0- B	-0-	486	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-			-0-
10	467	N	467	-0-	-0- B	-0-	467	3			N	-0-			-0-
11	480	N	417	-0-	-63 B	-0-	417	3			N	-0-			-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	2220	-0-	-780 B	40733	336	1	1884	3	N	-0-			-0-
07	3100	N	2103	-0-	-997 B	39736	348	1	1755	3	N	-0-			-0-
08	3100	N	2334	-0-	-766 B	38970	348	1	1986	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 38970															
09	3000	N	2156	-0-	-844 B	38126	336	1	1820	3	N	-0-			-0-
10	3100	N	2211	-0-	-889 B	37237	348	1	1863	3	N	-0-			-0-
*11	3000	N	1854	-0-	-1146 B	36091	288	1	1566	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	N	3299	-0-	-61 B	-0-	280	1	3019	3	N	-0-					-0-
07	3441	N	3249	-0-	-192 B	-0-	290	1	2959	3	N	-0-					-0-
08	3379	N	3197	-0-	-182 B	-0-	290	1	2907	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3300	N	2994	-0-	-306 B	-0-	280	1	2714	3	N	-0-					-0-
10	3255	N	3107	-0-	-148 B	-0-	270	1	2837	3	N	-0-					-0-
11	3090	N	1359	-0-	-1731 B	-0-	100	1	1259	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1804	-0-	-206 B	-0-	250	1	1554	3	N	-0-					-0-
07	2108	N	1927	-0-	-181 B	-0-	280	1	1647	3	N	-0-					-0-
08	2077	N	1855	-0-	-222 B	-0-	280	1	1575	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1921	N	1921	-0-	-0- B	-0-	280	1	1641	3	N	-0-					-0-
10	1922	N	1792	-0-	-130 B	-0-	280	1	1512	3	N	-0-					-0-
*11	1841	N	1841	-0-	-0- B	-0-	250	1	1591	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3814	N	3814	-0-	-0- B	-0-	616	1	3198	3	N	-0-					-0-
07	3751	N	3517	-0-	-234 B	-0-	638	1	2879	3	N	-0-					-0-
08	3720	N	3218	-0-	-502 B	-0-	638	1	2580	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3810	N	3058	-0-	-752 B	-0-	616	1	2442	3	N	-0-					-0-
10	3503	N	2941	-0-	-562 B	-0-	638	1	2303	3	N	-0-					-0-
11	3120	N	2385	-0-	-735 B	-0-	550	1	1835	3	N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1802	N	1802	-0-	-0- B	-0-	525	1	1277	3	N	-0-					-0-
07	2558	N	2558	-0-	-0- B	-0-	725	1	1833	3	N	-0-					-0-
08	2356	N	2323	-0-	-33 B	-0-	725	1	1598	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2274	N	2274	-0-	-0- B	-0-	700	1	1574	3	N	-0-					-0-
10	2573	N	2349	-0-	-224 B	-0-	725	1	1624	3	N	-0-					-0-
11	2250	N	1999	-0-	-251 B	-0-	650	1	1349	3	N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1738	-0-	-422 B	-0-	340	1	1398	3	N	-0-					-0-
07	2613	N	2613	-0-	-0- B	-0-	493	1	2120	3	N	-0-					-0-
08	2394	N	2394	-0-	-0- B	-0-	493	1	1901	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2178	N	2178	-0-	-0- B	-0-	425	1	1753	3	N	-0-					-0-
10	2604	N	1	-0-	-2603 B	-0-	1	3			N	-0-					-0-
*11	2336	N	2336	-0-	-0- B	-0-	408	1	1928	3	N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1958	-0-	-442 B	-0-	1958	3			N	-0-					-0-
07	2387	N	1932	-0-	-455 B	-0-	1932	3			N	-0-					-0-
08	2491	N	2491	-0-	-0- B	-0-	2491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
10	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
11	2400	N	1247	-0-	-1153 B	-0-	1247	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	N	1168	-0-	-0- B	-0-	728	1	440	3	N	-0-					-0-
07	1401	N	1401	-0-	-0- B	-0-	806	1	595	3	N	-0-					-0-
08	1382	N	1382	-0-	-0- B	-0-	676	1	706	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1236	N	1236	-0-	-0- B	-0-	754	1	482	3	N	-0-					-0-
10	1395	N	1177	-0-	-218 B	-0-	702	1	475	3	N	-0-					-0-
11	1350	N	837	-0-	-513 B	-0-	676	1	161	3	N	-0-					-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	N	3615	-0-	-585 B	-0-	616	1	2999	3	N	-0-					-0-
07	4185	N	3776	-0-	-409 B	-0-	660	1	3116	3	N	-0-					-0-
08	4092	N	3756	-0-	-336 B	-0-	660	1	3096	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3716	N	3716	-0-	-0- B	-0-	616	1	3100	3	N	-0-					-0-
10	4871	N	4871	-0-	-0- B	-0-	638	1	4233	3	N	-0-					-0-
11	3630	N	3401	-0-	-229 B	-0-	462	1	2939	3	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	N	3917	-0-	-373 B	-0-	551	1	3366	3	N	-0-					-0-
07	4371	N	4295	-0-	-76 B	-0-	570	1	3725	3	N	-0-					-0-
08	4371	N	4267	-0-	-104 B	-0-	570	1	3697	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4074	N	4074	-0-	-0- B	-0-	551	1	3523	3	N	-0-					-0-
10	4309	N	3940	-0-	-369 B	-0-	532	1	3408	3	N	-0-					-0-
11	4140	N	3921	-0-	-219 B	-0-	475	1	3446	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2859	-0-	-171 B	-0-	420	1	2439	3	N	-0-					-0-
07	3100	N	2984	-0-	-116 B	-0-	435	1	2549	3	N	-0-					-0-
08	2976	N	2819	-0-	-157 B	-0-	435	1	2384	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2664	-0-	-186 B	-0-	435	1	2229	3	N	-0-					-0-
10	2976	N	2772	-0-	-204 B	-0-	420	1	2352	3	N	-0-					-0-
11	2730	N	2598	-0-	-132 B	-0-	375	1	2223	3	N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	148	-0-	-362 B	-0-	148	3			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
08	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
10	651	N	480	-0-	-171 B	-0-	480	3			N	-0-					-0-
*11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1148	N	1148	-0-	-0- B	-0-	140	1	1008	3	N	-0-					-0-
07	1022	N	1022	-0-	-0- B	-0-	140	1	882	3	N	-0-					-0-
08	1140	N	1140	-0-	-0- B	-0-	145	1	995	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	985	-0-	-155 B	-0-	140	1	845	3	N	-0-					-0-
10	1066	N	1066	-0-	-0- B	-0-	145	1	921	3	N	-0-					-0-
11	1110	N	955	-0-	-155 B	-0-	120	1	835	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	1091	-0-	-0- B	-0-	168	1	923	3	N	-0-					-0-
07	1085	N	669	-0-	-416 B	-0-	162	1	507	3	N	-0-					-0-
08	1178	N	1077	-0-	-101 B	-0-	156	1	921	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1040	-0-	-40 B	-0-	168	1	872	3	N	-0-					-0-
10	1019	N	1019	-0-	-0- B	-0-	162	1	857	3	N	-0-					-0-
11	1050	N	707	-0-	-343 B	-0-	96	1	611	3	N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	709	-0-	-311 B	-0-	78	1	631	3	N	-0-					-0-
07	1109	N	1109	-0-	-0- B	-0-	75	1	1034	3	N	-0-					-0-
08	1363	N	1363	-0-	-0- B	-0-	90	1	1273	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1140	-0-	-0- B	-0-	81	1	1059	3	N	-0-					-0-
10	1116	N	1055	-0-	-61 B	-0-	84	1	971	3	N	-0-					-0-
11	1320	N	944	-0-	-376 B	-0-	60	1	884	3	N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
07	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
08	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	241	-0-	-359 B	-0-	241	3			N	-0-					-0-
10	620	N	464	-0-	-156 B	-0-	464	3			N	-0-					-0-
11	390	N	330	-0-	-60 B	-0-	330	3			N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1236	N	1236	-0-	-0- B	-0-	319	1	917	3	N	-0-					-0-
07	1281	N	1281	-0-	-0- B	-0-	330	1	951	3	N	-0-					-0-
08	1860	N	1267	-0-	-593 B	-0-	330	1	937	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1135	-0-	-95 B	-0-	319	1	816	3	N	-0-					-0-
10	1271	N	1245	-0-	-26 B	-0-	330	1	915	3	N	-0-					-0-
11	1230	N	1187	-0-	-43 B	-0-	319	1	868	3	N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	417	-0-	-93 B	-0-	75	1	342	3	N	-0-					-0-
07	529	N	529	-0-	-0- B	-0-	93	1	436	3	N	-0-					-0-
08	550	N	550	-0-	-0- B	-0-	93	1	457	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	654	N	654	-0-	-0- B	-0-	90	1	564	3	N	-0-					-0-
10	540	N	540	-0-	-0- B	-0-	93	1	447	3	N	-0-					-0-
*11	542	N	542	-0-	-0- B	-0-	90	1	452	3	N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	379	-0-	-71 B	-0-	50	1	329	3	N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	62	1	419	3	N	-0-					-0-
08	501	N	501	-0-	-0- B	-0-	62	1	439	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	60	1	542	3	N	-0-					-0-
10	496	N	492	-0-	-4 B	-0-	62	1	430	3	N	-0-					-0-
*11	494	N	494	-0-	-0- B	-0-	60	1	434	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	943	-0-	-47 B	-0-	943	3			N	-0-					-0-
07	1023	N	1018	-0-	-5 B	-0-	1018	3			N	-0-					-0-
08	992	N	981	-0-	-11 B	-0-	981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
10	1023	N	997	-0-	-26 B	-0-	997	3			N	-0-					-0-
*11	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1544	-0-	-76 B	-0-	1544	3			N	-0-					-0-
07	1643	N	1529	-0-	-114 B	-0-	1529	3			N	-0-					-0-
08	1643	N	1599	-0-	-44 B	-0-	1599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1249	-0-	-281 B	-0-	1249	3			N	-0-					-0-
10	1519	N	1021	-0-	-498 B	-0-	1021	3			N	-0-					-0-
11	1560	N	1186	-0-	-374 B	-0-	1186	3			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
08	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
10	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1149	-0-	-81 B	-0-	1149	3			N	-0-					-0-
07	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
08	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1066	-0-	-74 B	-0-	1066	3			N	-0-					-0-
10	1271	N	1173	-0-	-98 B	-0-	1173	3			N	-0-					-0-
11	1200	N	1084	-0-	-116 B	-0-	1084	3			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1458	-0-	-192 B	-0-	1458	3			N	-0-					-0-
07	1674	N	1657	-0-	-17 B	-0-	1657	3			N	-0-					-0-
08	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
10	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
11	1680	N	1621	-0-	-59 B	-0-	1621	3			N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08 INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3120	N	3100	-0-	-20 B	-0-	420	1	2680	3	N	-0-			-0-
07	3253	N	3253	-0-	-0- B	-0-	450	1	2803	3	N	-0-			-0-
08	3178	N	3178	-0-	-0- B	-0-	450	1	2728	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3090	N	2885	-0-	-205 B	-0-	420	1	2465	3	N	-0-			-0-
10	3255	N	2717	-0-	-538 B	-0-	390	1	2327	3	N	-0-			-0-
11	3090	N	2876	-0-	-214 B	-0-	375	1	2501	3	N	-0-			-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1620	N	1125	-0-	-495 B	-0-	280	1	845	3	N	-0-			-0-
07	1333	N	1001	-0-	-332 B	-0-	280	1	721	3	N	-0-			-0-
08	1030	N	1030	-0-	-0- B	-0-	250	1	780	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1622	N	1622	-0-	-0- B	-0-	280	1	1342	3	N	-0-			-0-
10	1650	N	1650	-0-	-0- B	-0-	290	1	1360	3	N	-0-			-0-
*11	1264	N	1264	-0-	-0- B	-0-	250	1	1014	3	N	-0-			-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5216	N	5216	-0-	-0- B	-0-	784	1	4432	3	N	-0-			-0-
07	5388	N	5388	-0-	-0- B	-0-	812	1	4576	3	N	-0-			-0-
08	5308	N	5308	-0-	-0- B	-0-	812	1	4496	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5220	N	5094	-0-	-126 B	-0-	784	1	4310	3	N	-0-			-0-
10	5394	N	5015	-0-	-379 B	-0-	812	1	4203	3	N	-0-			-0-
11	5130	N	4043	-0-	-1087 B	-0-	700	1	3343	3	N	-0-			-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3570	N	2384	-0-	-1186 B	-0-	2384	3			N	-0-			-0-
07	3678	N	3678	-0-	-0- B	-0-	3678	3			N	-0-			-0-
08	3374	N	3374	-0-	-0- B	-0-	3374	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3615	N	3615	-0-	-0- B	-0-	3615	3			N	-0-			-0-
10	3689	N	3569	-0-	-120 B	-0-	3569	3			N	-0-			-0-
*11	3601	N	3601	-0-	-0- B	-0-	3601	3			N	-0-			-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3660	N	3232	-0-	-428 B	-0-	3232	3			N	-0-			-0-
07	3689	N	3642	-0-	-47 B	-0-	3642	3			N	-0-			-0-
08	3751	N	3653	-0-	-98 B	-0-	3653	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3240	N	3149	-0-	-91 B	-0-	3149	3			N	-0-			-0-
10	3627	N	3263	-0-	-364 B	-0-	3263	3			N	-0-			-0-
11	3540	N	3127	-0-	-413 B	-0-	3127	3			N	-0-			-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3330	N	3230	-0-	-100 B	-0-	336	1	2894	3	N	-0-			-0-
07	3410	N	3204	-0-	-206 B	-0-	324	1	2880	3	N	-0-			-0-
08	3398	N	3398	-0-	-0- B	-0-	348	1	3050	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3240	N	3217	-0-	-23 B	-0-	348	1	2869	3	N	-0-			-0-
10	3326	N	3326	-0-	-0- B	-0-	360	1	2966	3	N	-0-			-0-
11	3300	N	2883	-0-	-417 B	-0-	288	1	2595	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2368	-0-	-632 B	64489	336	1	2032	3	N	-0-					-0-
07	3100	N	2469	-0-	-631 B	63858	348	1	2121	3	N	-0-					-0-
08	3100	N	2307	-0-	-793 B	63065	324	1	1983	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 63065																	
09	3000	N	2408	-0-	-592 B	62473	336	1	2072	3	N	-0-					-0-
10	3100	N	2335	-0-	-765 B	61708	336	1	1999	3	N	-0-					-0-
*11	3000	N	2015	-0-	-985 B	60723	312	1	1703	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	429	-0-	-51 B	-0-	429	3			N	-0-					20
07	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					20
08	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					20
10	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					20
*11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					20

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1972	N	1972	-0-	-0- B	-0-	232	1	1740	3	N	-0-					-0-
07	1922	N	1885	-0-	-37 B	-0-	232	1	1653	3	N	-0-					-0-
08	2015	N	1604	-0-	-411 B	-0-	240	1	1364	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1682	-0-	-298 B	-0-	224	1	1458	3	N	-0-					-0-
10	1891	N	1820	-0-	-71 B	-0-	240	1	1580	3	N	-0-					-0-
*11	1574	N	1574	-0-	-0- B	-0-	200	1	1374	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1882	N	1882	-0-	-0- B	-0-	336	1	1546	3	N	-0-					-0-
07	1922	N	1394	-0-	-528 B	-0-	264	1	1130	3	N	-0-					-0-
08	1829	N	1373	-0-	-456 B	-0-	216	1	1157	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1934	N	1934	-0-	-0- B	-0-	312	1	1622	3	N	-0-					-0-
10	1653	N	1653	-0-	-0- B	-0-	324	1	1329	3	N	-0-					-0-
11	1320	N	1262	-0-	-58 B	-0-	216	1	1046	3	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2136	N	2136	-0-	-0- B	-0-	319	1	1817	3	N	-0-					-0-
07	2251	N	2251	-0-	-0- B	-0-	319	1	1932	3	N	-0-					-0-
08	2247	N	2247	-0-	-0- B	-0-	308	1	1939	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2306	N	2306	-0-	-0- B	-0-	319	1	1987	3	N	-0-					-0-
10	2295	N	2295	-0-	-0- B	-0-	319	1	1976	3	N	-0-					-0-
11	2160	N	1636	-0-	-524 B	-0-	231	1	1405	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1648	-0-	-32 B	-0-	243	1	1405	3	N	-0-					-0-
07	1768	N	1768	-0-	-0- B	-0-	261	1	1507	3	N	-0-					-0-
08	1772	N	1772	-0-	-0- B	-0-	261	1	1511	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1705	N	1705	-0-	-0- B	-0-	252	1	1453	3	N	-0-					-0-
10	1767	N	1700	-0-	-67 B	-0-	261	1	1439	3	N	-0-					-0-
11	1710	N	1231	-0-	-479 B	-0-	189	1	1042	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2478	N	2478	-0-	-0- B	-0-	405	1	2073	3	N	-0-					-0-
07	2666	N	2465	-0-	-201 B	-0-	420	1	2045	3	N	-0-					-0-
08	2697	N	2495	-0-	-202 B	-0-	420	1	2075	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2495	N	2495	-0-	-0- B	-0-	420	1	2075	3	N	-0-					-0-
10	2480	N	2407	-0-	-73 B	-0-	405	1	2002	3	N	-0-					-0-
11	2400	N	2204	-0-	-196 B	-0-	375	1	1829	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1740	-0-	-240 B	-0-	1740	3			N	-0-					-0-
07	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
08	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
10	2232	N	2136	-0-	-96 B	-0-	2136	3			N	-0-					-0-
11	2100	N	2045	-0-	-55 B	-0-	2045	3			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4955	N	4955	-0-	-0- B	-0-	638	1	4317	3	N	-0-					-0-
07	4867	N	4799	-0-	-68 B	-0-	616	1	4183	3	N	-0-					-0-
08	5084	N	4874	-0-	-210 B	-0-	616	1	4258	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4950	N	4136	-0-	-814 B	-0-	594	1	3542	3	N	-0-					-0-
10	4805	N	4503	-0-	-302 B	-0-	550	1	3953	3	N	-0-					-0-
11	4710	N	4653	-0-	-57 B	-0-	550	1	4103	3	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	N	8677	-0-	-863 B	-0-	8677	3			N	-0-					-0-
07	9796	N	9796	-0-	-0- B	-0-	9796	3			N	-0-					-0-
08	9734	N	9576	-0-	-158 B	-0-	9576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9125	N	9125	-0-	-0- B	-0-	9125	3			N	-0-					-0-
10	9796	N	9121	-0-	-675 B	-0-	9121	3			N	-0-					-0-
11	9270	N	8882	-0-	-388 B	-0-	8882	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1460	N	1460	-0-	-0- B	-0-	270	1	1190	3	N	-0-					-0-
07	1426	N	1391	-0-	-35 B	-0-	260	1	1131	3	N	-0-					-0-
08	1336	N	1336	-0-	-0- B	-0-	280	1	1056	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1203	-0-	-267 B	-0-	250	1	953	3	N	-0-					-0-
10	1431	N	1431	-0-	-0- B	-0-	280	1	1151	3	N	-0-					-0-
11	1290	N	1200	-0-	-90 B	-0-	240	1	960	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3614	N	3614	-0-	-0- B	-0-	540	1	3074	3	N	-0-					-0-
07	3782	N	3643	-0-	-139 B	-0-	580	1	3063	3	N	-0-					-0-
08	3875	N	3576	-0-	-299 B	-0-	560	1	3016	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3553	-0-	-47 B	-0-	580	1	2973	3	N	-0-					-0-
10	3658	N	3266	-0-	-392 B	-0-	520	1	2746	3	N	-0-					-0-
11	3450	N	3208	-0-	-242 B	-0-	480	1	2728	3	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1101	-0-	-9 B	-0-	1101	3			N	-0-					-0-
07	1271	N	1117	-0-	-154 B	-0-	1117	3			N	-0-					-0-
08	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1057	-0-	-53 B	-0-	1057	3			N	-0-					-0-
10	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
*11	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5637	N	5637	-0-	-0- B	-0-	1175	1	4462	3	N	-0-					-0-
07	6926	N	6926	-0-	-0- B	-0-	1363	1	5563	3	N	-0-					-0-
08	6284	N	6284	-0-	-0- B	-0-	1363	1	4921	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5892	N	5892	-0-	-0- B	-0-	1269	1	4623	3	N	-0-					-0-
10	6913	N	6168	-0-	-745 B	-0-	1316	1	4852	3	N	-0-					-0-
11	6090	N	4655	-0-	-1435 B	-0-	987	1	3668	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	514	-0-	-266 B	-0-	514	3			N	-0-					-0-
07	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
08	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
10	899	N	661	-0-	-238 B	-0-	661	3			N	-0-					-0-
*11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2995	N	2995	-0-	-0- B	-0-	104	1	2891	3	N	-0-					-0-
07	3255	N	3156	-0-	-99 B	-0-	104	1	3052	3	N	-0-					-0-
08	3348	N	3277	-0-	-71 B	-0-	116	1	3161	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3018	N	3018	-0-	-0- B	-0-	112	1	2906	3	N	-0-					-0-
10	3162	N	2901	-0-	-261 B	-0-	116	1	2785	3	N	-0-					-0-
11	3180	N	2611	-0-	-569 B	-0-	108	1	2503	3	N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	799	-0-	-11 B	-0-	799	3			N	-0-					-0-
07	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
08	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	806	-0-	-4 B	-0-	806	3			N	-0-					-0-
10	837	N	815	-0-	-22 B	-0-	815	3			N	-0-					-0-
11	810	N	778	-0-	-32 B	-0-	778	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0- B	-0-	182	1	685	3	N	-0-					-0-
07	930	N	832	-0-	-98 B	-0-	203	1	629	3	N	-0-					-0-
08	1176	N	1176	-0-	-0- B	-0-	203	1	973	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1140	-0-	-0- B	-0-	196	1	944	3	N	-0-					-0-
10	1075	N	1075	-0-	-0- B	-0-	203	1	872	3	N	-0-					-0-
11	1140	N	1113	-0-	-27 B	-0-	189	1	924	3	N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6134	N	6134	-0-	-0- B	-0-	1400	1	4734	3	N	-0-					-0-
07	6727	N	6185	-0-	-542 B	-0-	1350	1	4835	3	N	-0-					-0-
08	6231	N	5906	-0-	-325 B	-0-	1350	1	4556	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6351	N	6351	-0-	-0- B	-0-	1400	1	4951	3	N	-0-					-0-
10	6200	N	5817	-0-	-383 B	-0-	1450	1	4367	3	N	-0-					-0-
11	5730	N	4358	-0-	-1372 B	-0-	1000	1	3358	3	N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
07	558	N	493	-0-	-65 B	-0-	493	3			N	-0-					-0-
08	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-
10	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
11	630	N	504	-0-	-126 B	-0-	504	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	N	4400	-0-	-430 B	-0-	4400	3			N	-0-					-0-
07	4867	N	4742	-0-	-125 B	-0-	4742	3			N	-0-					-0-
08	5003	N	5003	-0-	-0- B	-0-	5003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4247	N	4247	-0-	-0- B	-0-	4247	3			N	-0-					-0-
10	4754	N	4754	-0-	-0- B	-0-	4754	3			N	-0-					-0-
11	4830	N	4326	-0-	-504 B	-0-	4326	3			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1029	-0-	-771 B	-0-	425	1	604	3	N	-0-					-0-
07	1829	N	1090	-0-	-739 B	-0-	775	1	315	3	N	-0-					-0-
08	1643	N	1078	-0-	-565 B	-0-	775	1	303	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2782	N	2782	-0-	-0- B	-0-	750	1	2032	3	N	-0-					-0-
10	2552	N	2552	-0-	-0- B	-0-	775	1	1777	3	N	-0-					-0-
*11	1984	N	1984	-0-	-0- B	-0-	775	1	1209	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	N	4024	-0-	-356 B	-0-	4024	3			N	-0-					-0-
07	4496	N	4496	-0-	-0- B	-0-	4496	3			N	-0-					-0-
08	4743	N	4604	-0-	-139 B	-0-	4604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4305	N	4305	-0-	-0- B	-0-	4305	3			N	-0-					-0-
10	4495	N	4129	-0-	-366 B	-0-	4129	3			N	-0-					-0-
11	4470	N	4020	-0-	-450 B	-0-	4020	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1856	-0-	-4 B	-0-	280	1	1576	3	N	-0-					-0-
07	2108	N	2075	-0-	-33 B	-0-	300	1	1775	3	N	-0-					-0-
08	2152	N	2152	-0-	-0- B	-0-	290	1	1862	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1721	-0-	-139 B	-0-	280	1	1441	3	N	-0-					-0-
10	2077	N	1912	-0-	-165 B	-0-	280	1	1632	3	N	-0-					-0-
11	2070	N	1877	-0-	-193 B	-0-	250	1	1627	3	N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3614	N	3614	-0-	-0- B	-0-	609	1	3005	3	N	-0-					-0-
07	3689	N	3670	-0-	-19 B	-0-	609	1	3061	3	N	-0-					-0-
08	3689	N	3645	-0-	-44 B	-0-	609	1	3036	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3607	N	3607	-0-	-0- B	-0-	609	1	2998	3	N	-0-					-0-
10	3658	N	3576	-0-	-82 B	-0-	609	1	2967	3	N	-0-					-0-
11	3540	N	3138	-0-	-402 B	-0-	567	1	2571	3	N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1438	-0-	-662 B	-0-	1438	3			N	-0-					-0-
07	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
08	2201	N	1981	-0-	-220 B	-0-	1981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
10	2108	N	2028	-0-	-80 B	-0-	2028	3			N	-0-					-0-
11	1920	N	1851	-0-	-69 B	-0-	1851	3			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2244	-0-	-246 B	-0-	2244	3			N	-0-					-0-
07	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
08	2542	N	2512	-0-	-30 B	-0-	2512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
10	2542	N	2382	-0-	-160 B	-0-	2382	3			N	-0-					-0-
11	2430	N	2280	-0-	-150 B	-0-	2280	3			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	N	4077	-0-	-1653 B	-0-	4077	3			N	-0-					-0-
07	5208	N	5115	-0-	-93 B	-0-	5115	3			N	-0-					-0-
08	5580	N	4885	-0-	-695 B	-0-	4885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4647	N	4647	-0-	-0- B	-0-	4647	3			N	-0-					-0-
10	5115	N	4785	-0-	-330 B	-0-	4785	3			N	-0-					-0-
11	4740	N	4467	-0-	-273 B	-0-	4467	3			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	N	4804	-0-	-2816 B	-0-	4804	3			N	-0-					-0-
07	5704	N	5656	-0-	-48 B	-0-	5656	3			N	-0-					-0-
08	5921	N	5630	-0-	-291 B	-0-	5630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5421	N	5421	-0-	-0- B	-0-	5421	3			N	-0-					-0-
10	5642	N	4454	-0-	-1188 B	-0-	4454	3			N	-0-					-0-
11	5460	N	4277	-0-	-1183 B	-0-	4277	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8700	N	7079	-0-	-1621 B	-0-	7079	3			N	-0-					-0-
07	8742	N	8718	-0-	-24 B	-0-	8718	3			N	-0-					-0-
08	8804	N	8108	-0-	-696 B	-0-	8108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8119	N	8119	-0-	-0- B	-0-	8119	3			N	-0-					-0-
10	8711	N	8356	-0-	-355 B	-0-	8356	3			N	-0-					-0-
*11	8098	N	8098	-0-	-0- B	-0-	8098	3			N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1489	-0-	-41 B	-0-	189	1	1300	3	N	-0-					-0-
07	1488	N	1461	-0-	-27 B	-0-	182	1	1279	3	N	-0-					-0-
08	1519	N	1515	-0-	-4 B	-0-	203	1	1312	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1445	-0-	-55 B	-0-	196	1	1249	3	N	-0-					-0-
10	1485	N	1485	-0-	-0- B	-0-	203	1	1282	3	N	-0-					-0-
11	1470	N	1447	-0-	-23 B	-0-	196	1	1251	3	N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	2873	-0-	-247 B	-0-	2873	3			N	-0-					-0-
07	3294	N	3294	-0-	-0- B	-0-	3294	3			N	-0-					-0-
08	3118	N	3118	-0-	-0- B	-0-	3118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
10	3286	N	3111	-0-	-175 B	-0-	3111	3			N	-0-					-0-
11	3030	N	2827	-0-	-203 B	-0-	2827	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
08	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
10	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
*11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	2969	-0-	-511 B	-0-	2969	3			N	-0-					-0-
07	3565	N	3087	-0-	-478 B	-0-	3087	3			N	-0-					-0-
08	3379	N	3141	-0-	-238 B	-0-	3141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3223	N	3223	-0-	-0- B	-0-	3223	3			N	-0-					-0-
10	3453	N	3453	-0-	-0- B	-0-	3453	3			N	-0-					-0-
*11	3248	N	3248	-0-	-0- B	-0-	3248	3			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
11	270	N	237	-0-	-33 B	-0-	237	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2133	-0-	-297	B	-0-	2133	3			N	-0-					-0-
07	2294	N	2294	-0-	-0-	B	-0-	2294	3			N	-0-					-0-
08	2418	N	2209	-0-	-209	B	-0-	2209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2158	N	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-
10	2294	N	2226	-0-	-68	B	-0-	2226	3			N	-0-					-0-
11	2130	N	2127	-0-	-3	B	-0-	2127	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2464	N	2464	-0-	-0-	B	-0-	280	1	2184	3	N	-0-					-0-
07	2546	N	2546	-0-	-0-	B	-0-	300	1	2246	3	N	-0-					-0-
08	2513	N	2513	-0-	-0-	B	-0-	300	1	2213	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	2398	-0-	-62	B	-0-	280	1	2118	3	N	-0-					-0-
10	2542	N	2334	-0-	-208	B	-0-	280	1	2054	3	N	-0-					-0-
11	2430	N	2156	-0-	-274	B	-0-	250	1	1906	3	N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1212	-0-	-138	B	-0-	1212	3			N	-0-					-0-
07	1426	N	1231	-0-	-195	B	-0-	1231	3			N	-0-					-0-
08	1395	N	1269	-0-	-126	B	-0-	1269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
10	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
*11	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2364	-0-	-306	B	-0-	2364	3			N	-0-					-0-
07	2630	N	2630	-0-	-0-	B	-0-	2630	3			N	-0-					-0-
08	2728	N	2593	-0-	-135	B	-0-	2593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2543	N	2543	-0-	-0-	B	-0-	2543	3			N	-0-					-0-
10	2635	N	2581	-0-	-54	B	-0-	2581	3			N	-0-					-0-
*11	2558	N	2558	-0-	-0-	B	-0-	2558	3			N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	N	3774	-0-	-876	B	-0-	3774	3			N	-0-					-0-
07	4736	N	4736	-0-	-0-	B	-0-	4736	3			N	-0-					-0-
08	4712	N	4571	-0-	-141	B	-0-	4571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4400	N	4400	-0-	-0-	B	-0-	4400	3			N	-0-					-0-
10	4743	N	4557	-0-	-186	B	-0-	4557	3			N	-0-					-0-
11	4410	N	4323	-0-	-87	B	-0-	4323	3			N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	N	3793	-0-	-317	B	-0-	3793	3			N	-0-					-0-
07	4308	N	4308	-0-	-0-	B	-0-	4308	3			N	-0-					-0-
08	4247	N	4160	-0-	-87	B	-0-	4160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4124	N	4124	-0-	-0-	B	-0-	4124	3			N	-0-					-0-
10	4309	N	3597	-0-	-712	B	-0-	3597	3			N	-0-					-0-
11	4020	N	3617	-0-	-403	B	-0-	3617	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2239	-0-	-101	B	-0-	2239	3			N	-0-					-0-
07	2473	N	2473	-0-	-0-	B	-0-	2473	3			N	-0-					-0-
08	2511	N	2392	-0-	-119	B	-0-	2392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2352	N	2352	-0-	-0-	B	-0-	2352	3			N	-0-					-0-
10	2480	N	2214	-0-	-266	B	-0-	2214	3			N	-0-					-0-
11	2310	N	2197	-0-	-113	B	-0-	2197	3			N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	676	-0-	-284	B	-0-	676	3			N	-0-					-0-
07	961	N	499	-0-	-462	B	-0-	499	3			N	-0-					-0-
08	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
10	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
*11	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1949	-0-	-301	B	-0-	1949	3			N	-0-					-0-
07	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
08	2263	N	2199	-0-	-64	B	-0-	2199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-
10	2232	N	1990	-0-	-242	B	-0-	1990	3			N	-0-					-0-
11	2130	N	1629	-0-	-501	B	-0-	1629	3			N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1652	-0-	-268	B	-0-	1652	3			N	-0-					-0-
07	1851	N	1851	-0-	-0-	B	-0-	1851	3			N	-0-					-0-
08	1922	N	1745	-0-	-177	B	-0-	1745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1367	-0-	-283	B	-0-	1367	3			N	-0-					-0-
10	1860	N	1491	-0-	-369	B	-0-	1491	3			N	-0-					-0-
*11	1929	N	1929	-0-	-0-	B	-0-	1929	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1646	-0-	-94	B	-0-	174	1	1472	3	N	-0-					-0-
07	1767	N	1524	-0-	-243	B	-0-	180	1	1344	3	N	-0-					-0-
08	1705	N	1606	-0-	-99	B	-0-	180	1	1426	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1547	-0-	-103	B	-0-	168	1	1379	3	N	-0-					-0-
10	1604	N	1604	-0-	-0-	B	-0-	174	1	1430	3	N	-0-					-0-
11	1560	N	1407	-0-	-153	B	-0-	150	1	1257	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	7700					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	7700					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	7700					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 7700																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	7700					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	7700					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	7700					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	N	2870	-0-	-220 B	-0-	2870	3			N	-0-					-0-
07	3131	N	2552	-0-	-579 B	-0-	2552	3			N	-0-					-0-
08	3224	N	3191	-0-	-33 B	-0-	3191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	2729	-0-	-151 B	-0-	2729	3			N	-0-					-0-
10	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
11	3090	N	2647	-0-	-443 B	-0-	2647	3			N	-0-					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	731	-0-	-109 B	-0-	731	3			N	-0-					-0-
07	992	N	676	-0-	-316 B	-0-	676	3			N	-0-					-0-
08	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
10	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
11	1020	N	594	-0-	-426 B	-0-	594	3			N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1275	-0-	-255 B	-0-	1275	3			N	-0-					-0-
07	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
08	1488	N	1359	-0-	-129 B	-0-	1359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
10	1488	N	1300	-0-	-188 B	-0-	1300	3			N	-0-					-0-
11	1320	N	1301	-0-	-19 B	-0-	1301	3			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1728	-0-	-162 B	-0-	1728	3			N	-0-					-0-
07	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
08	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1661	-0-	-79 B	-0-	1661	3			N	-0-					-0-
10	1922	N	1706	-0-	-216 B	-0-	1706	3			N	-0-					-0-
11	1830	N	1597	-0-	-233 B	-0-	1597	3			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1691	-0-	-319 B	-0-	1691	3			N	-0-					-0-
07	2015	N	1957	-0-	-58 B	-0-	1957	3			N	-0-					-0-
08	1984	N	1881	-0-	-103 B	-0-	1881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1565	-0-	-115 B	-0-	1565	3			N	-0-					-0-
10	1953	N	1696	-0-	-257 B	-0-	1696	3			N	-0-					-0-
11	1830	N	1590	-0-	-240 B	-0-	1590	3			N	-0-					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2063	-0-	-907 B	-0-	2063	3			N	-0-					-0-
07	2790	N	2510	-0-	-280 B	-0-	2510	3			N	-0-					-0-
08	2728	N	2517	-0-	-211 B	-0-	2517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2052	-0-	-18 B	-0-	2052	3			N	-0-					-0-
10	2511	N	2489	-0-	-22 B	-0-	2489	3			N	-0-					-0-
*11	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2226	-0-	-234	B	-0-	2226	3			N	-0-					-0-
07	2511	N	2410	-0-	-101	B	-0-	2410	3			N	-0-					-0-
08	2511	N	2298	-0-	-213	B	-0-	2298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	2146	-0-	-74	B	-0-	2146	3			N	-0-					-0-
10	2418	N	2212	-0-	-206	B	-0-	2212	3			N	-0-					-0-
*11	2290	N	2290	-0-	-0-	B	-0-	2290	3			N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	928	-0-	-122	B	-0-	928	3			N	-0-					-0-
07	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
08	1023	N	957	-0-	-66	B	-0-	957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	908	-0-	-22	B	-0-	908	3			N	-0-					-0-
10	1054	N	918	-0-	-136	B	-0-	918	3			N	-0-					-0-
11	930	N	872	-0-	-58	B	-0-	872	3			N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2033	-0-	-427	B	-0-	2033	3			N	-0-					-0-
07	2511	N	2208	-0-	-303	B	-0-	2208	3			N	-0-					-0-
08	2387	N	2248	-0-	-139	B	-0-	2248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
10	2233	N	2233	-0-	-0-	B	-0-	2233	3			N	-0-					-0-
11	2190	N	2117	-0-	-73	B	-0-	2117	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
07	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
08	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	814	-0-	-236	B	-0-	814	3			N	-0-					-0-
10	992	N	799	-0-	-193	B	-0-	799	3			N	-0-					-0-
11	900	N	696	-0-	-204	B	-0-	696	3			N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	N	5595	-0-	-165	B	-0-	336	1	5259	3	N	-0-					-0-
07	5921	N	5715	-0-	-206	B	-0-	348	1	5367	3	N	-0-					-0-
08	5859	N	5531	-0-	-328	B	-0-	348	1	5183	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5610	N	5366	-0-	-244	B	-0-	336	1	5030	3	N	-0-					-0-
10	5704	N	5590	-0-	-114	B	-0-	348	1	5242	3	N	-0-					-0-
11	5340	N	4525	-0-	-815	B	-0-	300	1	4225	3	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	687	-0-	-333	B	-0-	687	3			N	-0-					-0-
07	992	N	890	-0-	-102	B	-0-	890	3			N	-0-					-0-
08	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
10	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
11	1080	N	934	-0-	-146	B	-0-	934	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1644	-0-	-156 B	-0-	1644	3			N	-0-					-0-
07	1829	N	1811	-0-	-18 B	-0-	1811	3			N	-0-					-0-
08	1860	N	1783	-0-	-77 B	-0-	1783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
10	1798	N	1790	-0-	-8 B	-0-	1790	3			N	-0-					-0-
*11	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2310	-0-	-0- B	-0-	280	1	2030	3	N	-0-					-0-
07	2550	N	2550	-0-	-0- B	-0-	290	1	2260	3	N	-0-					-0-
08	2418	N	2418	-0-	-0- B	-0-	260	1	2158	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2862	N	2862	-0-	-0- B	-0-	280	1	2582	3	N	-0-					-0-
10	2750	N	2750	-0-	-0- B	-0-	280	1	2470	3	N	-0-					-0-
11	2340	N	2289	-0-	-51 B	-0-	250	1	2039	3	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2071	-0-	-29 B	-0-	312	1	1759	3	N	-0-					-0-
07	2294	N	2068	-0-	-226 B	-0-	312	1	1756	3	N	-0-					-0-
08	2201	N	2124	-0-	-77 B	-0-	348	1	1776	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1947	-0-	-123 B	-0-	336	1	1611	3	N	-0-					-0-
10	2077	N	1883	-0-	-194 B	-0-	336	1	1547	3	N	-0-					-0-
11	2070	N	1732	-0-	-338 B	-0-	300	1	1432	3	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	691	-0-	-89 B	-0-	691	3			N	-0-					-0-
07	837	N	565	-0-	-272 B	-0-	565	3			N	-0-					-0-
08	372	N	260	-0-	-112 B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
10	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
*11	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1465	-0-	-725 B	-0-	324	1	1141	3	N	-0-					-0-
07	2201	N	1307	-0-	-894 B	-0-	348	1	959	3	N	-0-					-0-
08	1891	N	1092	-0-	-799 B	-0-	336	1	756	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1038	-0-	-432 B	-0-	336	1	702	3	N	-0-					-0-
10	1302	N	1166	-0-	-136 B	-0-	348	1	818	3	N	-0-					-0-
*11	1163	N	1163	-0-	-0- B	-0-	312	1	851	3	N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1320	-0-	-360 B	-0-	1320	3			N	-0-					-0-
07	1612	N	1580	-0-	-32 B	-0-	1580	3			N	-0-					-0-
08	1736	N	1538	-0-	-198 B	-0-	1538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
10	1581	N	1468	-0-	-113 B	-0-	1468	3			N	-0-					-0-
11	1500	N	1287	-0-	-213 B	-0-	1287	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
07	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
08	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	415	-0-	-5	B	-0-	415	3			N	-0-					-0-
10	496	N	411	-0-	-85	B	-0-	411	3			N	-0-					-0-
11	450	N	391	-0-	-59	B	-0-	391	3			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1456	N	1456	-0-	-0-	B	-0-	1456	3			N	-0-					-0-
07	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
08	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1002	-0-	-468	B	-0-	1002	3			N	-0-					-0-
10	1733	N	1733	-0-	-0-	B	-0-	1733	3			N	-0-					-0-
11	1440	N	998	-0-	-442	B	-0-	998	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	624	-0-	-396	B	-0-	624	3			N	-0-					-0-
07	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
08	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
10	992	N	1	-0-	-991	B	-0-	1	3			N	-0-					-0-
11	930	N	896	-0-	-34	B	-0-	896	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	N	2982	-0-	-78	B	-949	336	1	2646	3	N	-0-					-0-
07	3038	N	2790	-0-	-248	B	-949	324	1	2466	3	N	-0-					-0-
08	3069	N	2831	-0-	-238	B	-949	336	1	2495	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -949																		
09	2970	N	2623	-0-	-347	B	-949	312	1	2311	3	N	-0-					-0-
10	2790	N	2696	-0-	-94	B	-949	336	1	2360	3	N	-0-					-0-
11	2730	N	2178	-0-	-552	B	-949	276	1	1902	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2461	-0-	-149	B	-0-	312	1	2149	3	N	-0-					-0-
07	2731	N	2731	-0-	-0-	B	-0-	360	1	2371	3	N	-0-					-0-
08	2635	N	2530	-0-	-105	B	-0-	324	1	2206	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2572	N	2572	-0-	-0-	B	-0-	336	1	2236	3	N	-0-					-0-
10	2728	N	2587	-0-	-141	B	-0-	348	1	2239	3	N	-0-					-0-
11	2460	N	2249	-0-	-211	B	-0-	300	1	1949	3	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	N	3408	-0-	-222	B	-0-	3408	3			N	-0-					-0-
07	3782	N	3578	-0-	-204	B	-0-	3578	3			N	-0-					-0-
08	3612	N	3612	-0-	-0-	B	-0-	3612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3626	N	3626	-0-	-0-	B	-0-	3626	3			N	-0-					-0-
10	3693	N	3693	-0-	-0-	B	-0-	3693	3			N	-0-					-0-
*11	3595	N	3595	-0-	-0-	B	-0-	3595	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1192	-0-	-1808 B	19685	348	1	844	3	N	-0-					-0-
07	3100	N	1207	-0-	-1893 B	17792	348	1	859	3	N	-0-					-0-
08	3100	N	1202	-0-	-1898 B	15894	348	1	854	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 15894																	
09	3000	N	1171	-0-	-1829 B	14065	348	1	823	3	N	-0-					-0-
10	3100	N	1100	-0-	-2000 B	12065	324	1	776	3	N	-0-					-0-
*11	3000	N	1120	-0-	-1880 B	10185	276	1	844	3	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1034	-0-	-1966 B	6100	288	1	746	3	N	-0-					-0-
07	3100	N	995	-0-	-2105 B	3995	276	1	719	3	N	-0-					-0-
08	3100	N	1161	-0-	-1939 B	2056	336	1	825	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2056																	
09	3000	N	1102	-0-	-1898 B	158	312	1	790	3	N	-0-					-0-
10	1230	N	1072	-0-	-158 B	-0-	324	1	748	3	N	-0-					-0-
11	1110	N	970	-0-	-140 B	-0-	288	1	682	3	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2081	-0-	-919 B	33800	336	1	1745	3	N	-0-					-0-
07	3100	N	2151	-0-	-949 B	32851	360	1	1791	3	N	-0-					-0-
08	3100	N	2109	-0-	-991 B	31860	348	1	1761	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 31860																	
09	3000	N	2008	-0-	-992 B	30868	336	1	1672	3	N	-0-					-0-
10	3100	N	2014	-0-	-1086 B	29782	360	1	1654	3	N	-0-					-0-
*11	3000	N	1759	-0-	-1241 B	28541	288	1	1471	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2428	-0-	-572 B	4924	324	1	2104	3	N	-0-					-0-
07	3100	N	616	-0-	-2484 B	2440	84	1	532	3	N	-0-					-0-
08	3100	N	2380	-0-	-720 B	1720	336	1	2044	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1720																	
09	3000	N	2352	-0-	-648 B	1072	348	1	2004	3	N	-0-					-0-
10	3100	N	2395	-0-	-705 B	367	336	1	2059	3	N	-0-					-0-
*11	2381	N	2014	-0-	-367 B	-0-	276	1	1738	3	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1320	-0-	-0- B	-0-	348	1	972	3	N	-0-					-0-
07	1365	N	1365	-0-	-0- B	-0-	360	1	1005	3	N	-0-					-0-
08	1209	N	927	-0-	-282 B	-0-	324	1	603	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1252	-0-	-68 B	-0-	324	1	928	3	N	-0-					-0-
10	1364	N	999	-0-	-365 B	-0-	288	1	711	3	N	-0-					-0-
11	900	N	711	-0-	-189 B	-0-	240	1	471	3	N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3114		3168	-0-	54 B	-516	3168	3			N	-0-					-0-
07	3570		3758	-0-	188 B	-328	3758	3			N	-0-					-0-
08	3474		3603	-0-	129 B	-199	3603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -199																	
09	3219		3268	-0-	49 B	-150	3268	3			N	-0-					-0-
10	3782	#	3031	-0-	-751 B	-901	3031	3			N	-0-					-0-
11	3660	#	2868	-0-	-792 B	-1693	2868	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1311	-0-	-1689 B	31654	250	1	1061	3	N	-0-					-0-
07	3100	N	1462	-0-	-1638 B	30016	290	1	1172	3	N	-0-					-0-
08	3100	N	1407	-0-	-1693 B	28323	290	1	1117	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 28323																	
09	3000	N	1274	-0-	-1726 B	26597	280	1	994	3	N	-0-					-0-
10	3100	N	1345	-0-	-1755 B	24842	290	1	1055	3	N	-0-					-0-
*11	3000	N	765	-0-	-2235 B	22607	200	1	565	3	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
07	620	N	524	-0-	-96 B	-0-	524	3			N	-0-					-0-
08	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
10	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
11	600	N	519	-0-	-81 B	-0-	519	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	64	-0-	-146 B	-0-	64	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	279	N	206	-0-	-73 B	-0-	206	3			N	-0-					-0-
*11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	759	-0-	-2241 B	10606	336	1	423	3	N	-0-					-0-
07	3100	N	782	-0-	-2318 B	8288	348	1	434	3	N	-0-					-0-
08	3100	N	767	-0-	-2333 B	5955	348	1	419	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5955																	
09	3000	N	746	-0-	-2254 B	3701	336	1	410	3	N	-0-					-0-
10	3100	N	753	-0-	-2347 B	1354	336	1	417	3	N	-0-					-0-
*11	2007	N	653	-0-	-1354 B	-0-	264	1	389	3	N	-0-					-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2389		4405	-0-	2016 B	6685	4405	3			N	-0-					-0-
07	2664		4445	-0-	1781 B	8466	4445	3			N	-0-					-0-
08	12773	R	4307	-0-	-8466 B	-0-	4307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5100	#	4117	-0-	-983 B	-983	4117	3			N	-0-					-0-
10	5270	#	4064	-0-	-1206 B	-2189	4064	3			N	-0-					-0-
11	5100	#	3836	-0-	-1264 B	-3453	3836	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
07	1931	N	1869	-0-	-62 B	-0-	1869	3			N	-0-					-0-
08	1869	N	1430	-0-	-439 B	-0-	1430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
10	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
*11	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1553	N	1062	-0-	-491 B	-0-	1062	3			N	-0-					-0-
07	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
08	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
10	1891	N	1778	-0-	-113 B	-0-	1778	3			N	-0-					-0-
11	1770	N	1711	-0-	-59 B	-0-	1711	3			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4056		3391	-0-	-665 B	11652	3391	3			N	-0-					-0-
07	4444		6437	-0-	1993 B	13645	6437	3			N	-0-					-0-
08	4304		5929	-0-	1625 B	15270	5929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 15270																	
09	4012		5165	-0-	1153 B	16423	5165	3			N	-0-					-0-
10	21384	R	4961	-0-	-16423 B	-0-	4961	3			N	-0-					-0-
11	6420	#	3641	-0-	-2779 B	-2779	3641	3			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	N	7566	-0-	-294 B	-21453	7566	3			N	-0-					-0-
07	8587	N	7379	-0-	-1208 B	-21453	7379	3			N	-0-					-0-
08	8184	N	7195	-0-	-989 B	-21453	7195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -863 CANCELLED UNDERAGE -> -20590																	
09	7560	N	7504	-0-	-56 B	-863	7504	3			N	-0-					-0-
10	7578	N	8441	-0-	863 B	-0-	8441	3			N	-0-					-0-
*11	8122	N	8122	-0-	-0- B	-0-	8122	3			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1186	-0-	-704 B	-0-	1186	3			N	-0-					-0-
07	2015	N	1495	-0-	-520 B	-0-	1495	3			N	-0-					-0-
08	1953	N	1876	-0-	-77 B	-0-	1876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
10	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
11	1830	N	1105	-0-	-725 B	-0-	1105	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4283	N	4283	-0-	-0- B	-0-	4283	3			N	-0-					-0-
07	5332	N	4534	-0-	-798 B	-0-	4534	3			N	-0-					-0-
08	5611	N	4625	-0-	-986 B	-0-	4625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4518	N	4518	-0-	-0- B	-0-	4518	3			N	-0-					-0-
10	4680	N	4680	-0-	-0- B	-0-	4680	3			N	-0-					-0-
11	4470	N	3355	-0-	-1115 B	-0-	3355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	N	4181	-0-	-259 B	-1246	4181	3			N	-0-					-0-
07	4309	N	4586	-0-	277 B	-969	4586	3			N	-0-					-0-
08	4743	N	4347	-0-	-396 B	-969	4347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-969										
09	4170	N	4033	-0-	-137 B	-0-	4033	3			N	-0-					-0-
10	4588	N	341	-0-	-4247 B	-0-	341	3			N	-0-					-0-
11	4200	N	3731	-0-	-469 B	-0-	3731	3			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

06	11490	N	9496	-0-	-1994 B	-7382	9496	3			N	-0-					-0-
07	10323	N	10363	-0-	40 B	-7342	10363	3			N	-0-					-0-
08	11191	N	9069	-0-	-2122 B	-7342	9069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-7342										
09	9510	N	8637	-0-	-873 B	-0-	8637	3			N	-0-					-0-
10	10354	N	8748	-0-	-1606 B	-0-	8748	3			N	-0-					-0-
11	8790	N	8219	-0-	-571 B	-0-	8219	3			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

06	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
07	3010	N	3010	-0-	-0- B	-0-	3010	3			N	-0-					-0-
08	3472	#	2954	-0-	-518 B	-518	2954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-518													
09	3360	#	2833	-0-	-527 B	-1045	2833	3			N	-0-					-0-
10	3472	#	2860	-0-	-612 B	-1657	2860	3			N	-0-					-0-
11	3360	#	2660	-0-	-700 B	-2357	2660	3			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

06	1680	N	1174	-0-	-506 B	-0-	1174	3			N	-0-					-0-
07	1798	N	1608	-0-	-190 B	-0-	1608	3			N	-0-					-0-
08	1798	N	1603	-0-	-195 B	-0-	1603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
10	1612	N	1598	-0-	-14 B	-0-	1598	3			N	-0-					-0-
11	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

06	5640	N	4186	-0-	-1454 B	-6754	4186	3			N	-0-					-0-
07	5549	N	6227	-0-	678 B	-6076	6227	3			N	-0-					-0-
08	4557	N	6093	-0-	1536 B	-4540	6093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-4540										
09	5949	N	5949	-0-	-0- B	-0-	5949	3			N	-0-					-0-
10	6231	N	6106	-0-	-125 B	-0-	6106	3			N	-0-					-0-
11	5910	N	5832	-0-	-78 B	-0-	5832	3			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

06	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
07	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
08	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
10	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
11	2100	N	1926	-0-	-174 B	-0-	1926	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	N	4895	-0-	545 B	-4351	4895	3			N	-0-					-0-
07	6262	N	3550	-0-	-2712 B	-4351	3550	3			N	-0-					-0-
08	5549	N	4780	-0-	-769 B	-4351	4780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-4351										
09	5128	N	5128	-0-	-0- B	-0-	5128	3			N	-0-					-0-
10	5624	N	5624	-0-	-0- B	-0-	5624	3			N	-0-					-0-
*11	5379	N	5379	-0-	-0- B	-0-	5379	3			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3667	N	3895	-0-	228 B	-0-	3895	3			N	-0-					-0-
07	4371	N	4171	-0-	-200 B	-0-	4171	3			N	-0-					-0-
08	4464	N	4133	-0-	-331 B	-0-	4133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	4041	N	4041	-0-	-0- B	-0-	4041	3			N	-0-					-0-
10	4255	N	4255	-0-	-0- B	-0-	4255	3			N	-0-					-0-
*11	4023	N	4023	-0-	-0- B	-0-	4023	3			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1355	-0-	-235 B	-528	1355	3			N	-0-					-0-
07	1488	N	1648	-0-	160 B	-368	1648	3			N	-0-					-0-
08	1488	N	1610	-0-	122 B	-246	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-246										
09	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
10	1643	N	1367	-0-	-276 B	-0-	1367	3			N	-0-					-0-
11	1560	N	1326	-0-	-234 B	-0-	1326	3			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	2648	-0-	-832 B	-5383	2648	3			N	-0-					-0-
07	3937	N	3856	-0-	-81 B	-5383	3856	3			N	-0-					-0-
08	3565	N	3819	-0-	254 B	-5129	3819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-5129										
09	3658	N	3658	-0-	-0- B	-0-	3658	3			N	-0-					-0-
10	3844	N	3706	-0-	-138 B	-0-	3706	3			N	-0-					-0-
11	3690	N	3082	-0-	-608 B	-0-	3082	3			N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	N	7089	-0-	-1011 B	-1931	7089	3			N	-0-					-0-
07	8401	N	7031	-0-	-1370 B	-1931	7031	3			N	-0-					-0-
08	8277	N	4714	-0-	-3563 B	-1931	4714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-1931										
09	7080	N	7047	-0-	-33 B	-0-	7047	3			N	-0-					-0-
10	7037	N	6998	-0-	-39 B	-0-	6998	3			N	-0-					-0-
*11	6543	N	6543	-0-	-0- B	-0-	6543	3			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9960	N	9193	-0-	-767 B	-13842	9193	3			N	-0-					-0-
07	9486	N	10370	-0-	884 B	-12958	10370	3			N	-0-					-0-
08	10509	N	10157	-0-	-352 B	-12958	10157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-12958										
09	9460	N	9460	-0-	-0- B	-0-	9460	3			N	-0-					-0-
10	10385	N	9701	-0-	-684 B	-0-	9701	3			N	-0-					-0-
11	9840	N	8915	-0-	-925 B	-0-	8915	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	N	5633	-0-	-367 B	-13721	5633	3			N	-0-					-0-
07	7750	N	5685	-0-	-2065 B	-13721	5685	3			N	-0-					-0-
08	6138	N	7322	-0-	1184 B	-12537	7322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2596		CANCELLED UNDERAGE ->		-9941										
09	5640	N	7558	-0-	1918 B	-678	7558	3			N	-0-					-0-
10	5673	N	3866	-0-	-1807 B	-678	3866	3			N	-0-					-0-
11	7080	N	2540	-0-	-4540 B	-678	2540	3			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	N	4363	-0-	-1037 B	-0-	4363	3			N	-0-					-0-
07	5299	N	5299	-0-	-0- B	-0-	5299	3			N	-0-					-0-
08	4106	N	4106	-0-	-0- B	-0-	4106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5097	N	5097	-0-	-0- B	-0-	5097	3			N	-0-					-0-
10	5301	N	4119	-0-	-1182 B	-0-	4119	3			N	-0-					-0-
*11	5080	N	5080	-0-	-0- B	-0-	5080	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2079	N	2365	-0-	286 B	-0-	2365	2			N	-0-					-0-
07	2475	N	2475	-0-	-0- B	-0-	2475	2			N	-0-					-0-
08	2542	N	2537	-0-	-5 B	-0-	2537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2495	N	2495	-0-	-0- B	-0-	2495	2			N	-0-					-0-
10	2480	N	2155	-0-	-325 B	-0-	2155	2			N	-0-					-0-
11	2460	N	2192	-0-	-268 B	-0-	2192	2			N	-0-					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
*10	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
11	210	N	133	-0-	-77 B	-0-	133	2			N	-0-					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		127	-0-	127 B	1366	127	2			N	-0-					-0-
07	0		208	-0-	208 B	1574	208	2			N	-0-					-0-
08	1784	N	210	-0-	-1574 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
*10	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
11	210	N	109	-0-	-101 B	-0-	109	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3748		1799	-0-	-1949	B	930	1799	2			N	-0-					-0-
07	2759	#	1778	-0-	-981	B	-51	1778	2			N	-0-					-0-
08	2046	N	1828	-0-	-218	B	-51	1828	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -51																		
*09	1609	N	1660	-0-	51	B	-0-	1660	2			N	-0-					-0-
*10	1829	N	1829	-0-	-0-	B	-0-	1829	2			N	-0-					-0-
*11	1935	N	1935	-0-	-0-	B	-0-	1935	2			N	-0-					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	B	-0-	413	2			N	-0-					-0-
07	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
08	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
*10	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
11	570	N	253	-0-	-317	B	-0-	253	2			N	-0-					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

06	14B2 EXT	NO RPT	-0-	-0-	B	75			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	75			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	75			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	75											
09	14B2 EXT	NO RPT	-0-	-0-	B	75			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	75			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	75			N	NO RPT			-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
07	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
08	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1059	-0-	-201 B	-0-	1059	3			N	-0-					-0-
10	1209	N	1183	-0-	-26 B	-0-	1183	3			N	-0-					-0-
11	1140	N	1100	-0-	-40 B	-0-	1100	3			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3233	N	3233	-0-	-0- B	-0-	3233	3			N	-0-					-0-
07	3379	N	2001	-0-	-1378 B	-0-	2001	3			N	-0-					-0-
08	2542	N	2323	-0-	-219 B	-0-	2323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	2874	-0-	-366 B	-0-	2874	3			N	-0-					-0-
10	3201	N	3201	-0-	-0- B	-0-	3201	3			N	-0-					-0-
*11	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	990	N	946	-0-	-44 B	-0-	946	3			N	-0-					-0-
07	1023	N	989	-0-	-34 B	-0-	989	3			N	-0-					-0-
08	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
10	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
11	960	N	871	-0-	-89 B	-0-	871	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	N	3023	-0-	-37 B	-0-	3023	3			N	-0-					-0-
07	3193	N	2836	-0-	-357 B	-0-	2836	3			N	-0-					-0-
08	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2838	-0-	-192 B	-0-	2838	3			N	-0-					-0-
10	2859	N	2859	-0-	-0- B	-0-	2859	3			N	-0-					-0-
11	2820	N	2776	-0-	-44 B	-0-	2776	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	900	N	876	-0-	-24 B	-0-	876	3			N	-0-					-0-
07	992	N	897	-0-	-95 B	-0-	897	3			N	-0-					-0-
08	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	798	-0-	-72 B	-0-	798	3			N	-0-					-0-
10	899	N	827	-0-	-72 B	-0-	827	3			N	-0-					-0-
11	810	N	786	-0-	-24 B	-0-	786	3			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
07	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
08	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-
10	806	N	739	-0-	-67 B	-0-	739	3			N	-0-					-0-
11	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
07	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
08	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
10	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
*11	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1802	-0-	-148 B	-0-	360	1	1442	3	N	-0-					-0-
07	1779	N	1779	-0-	-0- B	-0-	372	1	1407	3	N	-0-					-0-
08	1711	N	1711	-0-	-0- B	-0-	372	1	1339	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1722	-0-	-78 B	-0-	360	1	1362	3	N	-0-					-0-
10	1773	N	1773	-0-	-0- B	-0-	372	1	1401	3	N	-0-					-0-
*11	1667	N	1667	-0-	-0- B	-0-	360	1	1307	3	N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	513	-0-	-177 B	-0-	513	3			N	-0-					-0-
07	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
08	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
10	899	N	794	-0-	-105 B	-0-	794	3			N	-0-					-0-
*11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1609	-0-	-41 B	-0-	1609	3			N	-0-					-0-
07	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
08	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
10	1705	N	1681	-0-	-24 B	-0-	1681	3			N	-0-					-0-
*11	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	299	-0-	-61 B	-0-	299	3			N	-0-					-0-
07	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
10	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
11	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	N	3579	-0-	-291 B	-0-	3579	3			N	-0-					-0-
07	3906	N	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
08	4188	N	4188	-0-	-0- B	-0-	4188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4144	N	4144	-0-	-0- B	-0-	4144	3			N	-0-					-0-
10	4161	N	4161	-0-	-0- B	-0-	4161	3			N	-0-					-0-
11	4050	N	3946	-0-	-104 B	-0-	3946	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
07	2108	N	2019	-0-	-89 B	-0-	2019	3			N	-0-					-0-
08	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
10	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
*11	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
07	1426	N	1277	-0-	-149 B	-0-	1277	3			N	-0-					-0-
08	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
10	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
*11	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
07	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
08	1209	N	818	-0-	-391 B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	759	-0-	-291 B	-0-	759	3			N	-0-					-0-
10	899	N	693	-0-	-206 B	-0-	693	3			N	-0-					-0-
11	780	N	572	-0-	-208 B	-0-	572	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
07	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
08	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
10	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*11	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	531	-0-	-99 B	-0-	531	3			N	-0-					-0-
07	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
08	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
10	651	N	613	-0-	-38 B	-0-	613	3			N	-0-					-0-
11	660	N	567	-0-	-93 B	-0-	567	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3490	N	3490	-0-	-0- B	-0-	3490	3			N	-0-					-0-
07	3534	N	3534	-0-	-0- B	-0-	3534	3			N	-0-					-0-
08	3475	N	3475	-0-	-0- B	-0-	3475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3501	N	3501	-0-	-0- B	-0-	3501	3			N	-0-					-0-
10	3534	N	3422	-0-	-112 B	-0-	3422	3			N	-0-					-0-
11	3360	N	3217	-0-	-143 B	-0-	3217	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	858	-0-	-12 B	-0-	858	3			N	-0-					-0-
07	930	N	836	-0-	-94 B	-0-	836	3			N	-0-					-0-
08	806	N	803	-0-	-3 B	-0-	803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
10	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
*11	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1618	-0-	-182 B	-0-	1618	3			N	-0-					-0-
07	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
08	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
10	1767	N	1663	-0-	-104 B	-0-	1663	3			N	-0-					-0-
11	1680	N	1550	-0-	-130 B	-0-	1550	3			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4483	N	4483	-0-	-0- B	-0-	4483	3			N	-0-					-0-
07	4409	N	4409	-0-	-0- B	-0-	4409	3			N	-0-					-0-
08	4374	N	4374	-0-	-0- B	-0-	4374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4470	N	4078	-0-	-392 B	-0-	4078	3			N	-0-					-0-
10	4402	N	4347	-0-	-55 B	-0-	4347	3			N	-0-					-0-
11	4230	N	3912	-0-	-318 B	-0-	3912	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	N	4821	-0-	-129 B	-0-	4821	3			N	-0-					-0-
07	5084	N	4762	-0-	-322 B	-0-	4762	3			N	-0-					-0-
08	4789	N	4789	-0-	-0- B	-0-	4789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4830	N	4617	-0-	-213 B	-0-	4617	3			N	-0-					-0-
10	4774	N	4554	-0-	-220 B	-0-	4554	3			N	-0-					-0-
11	4620	N	4255	-0-	-365 B	-0-	4255	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17880	N	17846	-0-	-34	B	-0-	17846	3			N	-0-					-0-
07	18910	N	17689	-0-	-1221	B	-0-	17689	3			N	-0-					-0-
08	17585	N	17585	-0-	-0-	B	-0-	17585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	17850	N	16876	-0-	-974	B	-0-	16876	3			N	-0-					-0-
10	17771	N	17771	-0-	-0-	B	-0-	17771	3			N	-0-					-0-
*11	17028	N	17028	-0-	-0-	B	-0-	17028	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1119	-0-	-201	B	-0-	1119	3			N	-0-					-0-
07	1302	N	915	-0-	-387	B	-0-	915	3			N	-0-					-0-
08	775	N	716	-0-	-59	B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	860	-0-	-250	B	-0-	860	3			N	-0-					-0-
10	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
*11	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2609	N	2609	-0-	-0-	B	-0-	2609	3			N	-0-					-0-
07	2930	N	2930	-0-	-0-	B	-0-	2930	3			N	-0-					-0-
08	2841	N	2841	-0-	-0-	B	-0-	2841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2785	N	2785	-0-	-0-	B	-0-	2785	3			N	-0-					-0-
10	2945	N	2840	-0-	-105	B	-0-	2840	3			N	-0-					-0-
11	2760	N	2572	-0-	-188	B	-0-	2572	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	-0-	-0-	-960	B	-0-					N	-0-					-0-
07	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
08	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
10	1054	N	873	-0-	-181	B	-0-	873	3			N	-0-					-0-
11	930	N	777	-0-	-153	B	-0-	777	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	N	4163	-0-	-337	B	-0-	4163	3			N	-0-					-0-
07	3703	N	3703	-0-	-0-	B	-0-	3703	3			N	-0-					-0-
08	4298	N	4298	-0-	-0-	B	-0-	4298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4397	N	4397	-0-	-0-	B	-0-	4397	3			N	-0-					-0-
10	4666	N	4666	-0-	-0-	B	-0-	4666	3			N	-0-					-0-
*11	4474	N	4474	-0-	-0-	B	-0-	4474	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1098	-0-	-372 B	-0-	1098	3			N	-0-					-0-
07	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
08	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
10	1643	N	1400	-0-	-243 B	-0-	1400	3			N	-0-					-0-
11	1380	N	1367	-0-	-13 B	-0-	1367	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
07	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
08	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	942	-0-	-108 B	-0-	942	3			N	-0-					-0-
10	1054	N	737	-0-	-317 B	-0-	737	3			N	-0-					-0-
11	930	N	684	-0-	-246 B	-0-	684	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3159	N	3159	-0-	-0- B	-0-	3159	3			N	-0-					-0-
07	3291	N	3291	-0-	-0- B	-0-	3291	3			N	-0-					-0-
08	3130	N	3130	-0-	-0- B	-0-	3130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	2991	-0-	-159 B	-0-	2991	3			N	-0-					-0-
10	3286	N	2919	-0-	-367 B	-0-	2919	3			N	-0-					-0-
11	3030	N	1565	-0-	-1465 B	-0-	1565	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
07	1240	N	1193	-0-	-47 B	-0-	1193	3			N	-0-					-0-
08	1209	N	1166	-0-	-43 B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1119	-0-	-111 B	-0-	1119	3			N	-0-					-0-
10	1178	N	1130	-0-	-48 B	-0-	1130	3			N	-0-					-0-
11	1140	N	686	-0-	-454 B	-0-	686	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4685	N	4685	-0-	-0- B	-0-	4685	3			N	-0-					-0-
07	4836	N	4269	-0-	-567 B	-0-	4269	3			N	-0-					-0-
08	4632	N	4632	-0-	-0- B	-0-	4632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4680	N	4368	-0-	-312 B	-0-	4368	3			N	-0-					-0-
10	4430	N	4430	-0-	-0- B	-0-	4430	3			N	-0-					-0-
11	4470	N	4218	-0-	-252 B	-0-	4218	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5078	N	5078	-0-	-0-	B	-0-	5078	3			N	-0-					-0-
07	4774	N	4749	-0-	-25	B	-0-	4749	3			N	-0-					-0-
08	4745	N	4745	-0-	-0-	B	-0-	4745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5070	N	4733	-0-	-337	B	-0-	4733	3			N	-0-					-0-
10	4937	N	4937	-0-	-0-	B	-0-	4937	3			N	-0-					-0-
11	4590	N	4501	-0-	-89	B	-0-	4501	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-
07	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
08	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1305	-0-	-165	B	-0-	1305	3			N	-0-					-0-
10	1426	N	1265	-0-	-161	B	-0-	1265	3			N	-0-					-0-
11	1290	N	1234	-0-	-56	B	-0-	1234	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
07	868	N	801	-0-	-67	B	-0-	801	3			N	-0-					-0-
08	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
10	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
*11	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-
07	1612	N	1454	-0-	-158	B	-0-	1454	3			N	-0-					-0-
08	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1406	-0-	-64	B	-0-	1406	3			N	-0-					-0-
10	1457	N	1416	-0-	-41	B	-0-	1416	3			N	-0-					-0-
11	1380	N	1337	-0-	-43	B	-0-	1337	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1450	-0-	-530	B	-0-	1450	3			N	-0-					-0-
07	2023	N	2023	-0-	-0-	B	-0-	2023	3			N	-0-					-0-
08	1854	N	1854	-0-	-0-	B	-0-	1854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
10	2015	N	1899	-0-	-116	B	-0-	1899	3			N	-0-					-0-
*11	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-
07	2170	N	1764	-0-	-406	B	-0-	1764	3			N	-0-					-0-
08	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1432	-0-	-428	B	-0-	1432	3			N	-0-					-0-
10	1767	N	1621	-0-	-146	B	-0-	1621	3			N	-0-					-0-
*11	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

06	4577	N	4577	-0-	-0-	B	-0-	4577	3			N	-0-					-0-
07	4766	N	4766	-0-	-0-	B	-0-	4766	3			N	-0-					-0-
08	4635	N	4635	-0-	-0-	B	-0-	4635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4590	N	4430	-0-	-160	B	-0-	4430	3			N	-0-					-0-
10	4774	N	4457	-0-	-317	B	-0-	4457	3			N	-0-					-0-
11	4500	N	4215	-0-	-285	B	-0-	4215	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

06	6129	N	6129	-0-	-0-	B	-0-	6129	3			N	-0-					-0-
07	6209	N	6209	-0-	-0-	B	-0-	6209	3			N	-0-					-0-
08	5707	N	5707	-0-	-0-	B	-0-	5707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6120	N	4952	-0-	-1168	B	-0-	4952	3			N	-0-					-0-
10	6200	N	4362	-0-	-1838	B	-0-	4362	3			N	-0-					-0-
11	5520	N	4389	-0-	-1131	B	-0-	4389	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

06	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
07	2431	N	2431	-0-	-0-	B	-0-	2431	3			N	-0-					-0-
08	2290	N	2290	-0-	-0-	B	-0-	2290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2290	N	2290	-0-	-0-	B	-0-	2290	3			N	-0-					-0-
10	2418	N	2268	-0-	-150	B	-0-	2268	3			N	-0-					-0-
11	2220	N	2030	-0-	-190	B	-0-	2030	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

06	1770	N	1590	-0-	-180	B	-0-	1590	3			N	-0-					-0-
07	1984	N	141	-0-	-1843	B	-0-	141	3			N	-0-					-0-
08	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
10	1847	N	1847	-0-	-0-	B	-0-	1847	3			N	-0-					-0-
*11	1753	N	1753	-0-	-0-	B	-0-	1753	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

06	1891	N	1891	-0-	-0-	B	-0-	1891	3			N	-0-					-0-
07	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-
08	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1796	-0-	-94	B	-0-	1796	3			N	-0-					-0-
10	1922	N	1817	-0-	-105	B	-0-	1817	3			N	-0-					-0-
11	1830	N	1737	-0-	-93	B	-0-	1737	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
07	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
08	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1685	-0-	-115 B	-0-	1685	3			N	-0-					-0-
10	1829	N	1787	-0-	-42 B	-0-	1787	3			N	-0-					-0-
11	1710	N	1565	-0-	-145 B	-0-	1565	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	N	5545	-0-	-185 B	-0-	5545	3			N	-0-					-0-
07	6045	N	5533	-0-	-512 B	-0-	5533	3			N	-0-					-0-
08	5795	N	5795	-0-	-0- B	-0-	5795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5550	N	5474	-0-	-76 B	-0-	5474	3			N	-0-					-0-
10	5571	N	5571	-0-	-0- B	-0-	5571	3			N	-0-					-0-
11	5610	N	5339	-0-	-271 B	-0-	5339	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4718	N	4718	-0-	-0- B	-0-	4718	3			N	-0-					-0-
07	4703	N	4703	-0-	-0- B	-0-	4703	3			N	-0-					-0-
08	4780	N	4780	-0-	-0- B	-0-	4780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4710	N	4637	-0-	-73 B	-0-	4637	3			N	-0-					-0-
10	4757	N	4757	-0-	-0- B	-0-	4757	3			N	-0-					-0-
*11	4731	N	4731	-0-	-0- B	-0-	4731	3			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
07	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
08	1085	N	741	-0-	-344 B	-0-	741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
10	1643	N	1558	-0-	-85 B	-0-	1558	3			N	-0-					-0-
*11	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-
07	3007	N	2917	-0-	-90 B	-0-	2917	3			N	-0-					-0-
08	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2661	-0-	-399 B	-0-	2661	3			N	-0-					-0-
10	2914	N	2762	-0-	-152 B	-0-	2762	3			N	-0-					-0-
11	2730	N	2306	-0-	-424 B	-0-	2306	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
07	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	423	-0-	-117 B	-0-	423	3			N	-0-					-0-
10	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
11	450	N	377	-0-	-73 B	-0-	377	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	872	-0-	-28 B	-1192	872	3			N	-0-					-0-
07	868	N	819	-0-	-49 B	-1192	819	3			N	-0-					-0-
08	620	N	788	-0-	168 B	-1024	788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-89	CANCELLED UNDERAGE ->		-935									
09	870	N	741	-0-	-129 B	-89	741	3			N	-0-					-0-
10	806	N	758	-0-	-48 B	-89	758	3			N	-0-					-0-
11	750	N	679	-0-	-71 B	-89	679	3			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	2777	-0-	-163 B	-0-	2777	3			N	-0-					-0-
07	2803	N	2803	-0-	-0- B	-0-	2803	3			N	-0-					-0-
08	2867	N	2867	-0-	-0- B	-0-	2867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2790	N	2701	-0-	-89 B	-0-	2701	3			N	-0-					-0-
10	2790	N	2697	-0-	-93 B	-0-	2697	3			N	-0-					-0-
11	2760	N	2657	-0-	-103 B	-0-	2657	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1201	-0-	-809 B	-0-	1201	3			N	-0-					-0-
07	1457	N	1135	-0-	-322 B	-0-	1135	3			N	-0-					-0-
08	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
10	1147	N	604	-0-	-543 B	-0-	604	3			N	-0-					-0-
*11	3000	N	3119	-0-	119 B	119	3119	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
07	1178	N	1138	-0-	-40 B	-0-	1138	3			N	-0-					-0-
08	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1140	N	989	-0-	-151 B	-0-	989	3			N	-0-					-0-
10	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
*11	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	N	3513	-0-	-117 B	-0-	3513	3			N	-0-					-0-
07	3775	N	3775	-0-	-0- B	-0-	3775	3			N	-0-					-0-
08	3069	N	2443	-0-	-626 B	-0-	2443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	4224	N	4224	-0-	-0- B	-0-	4224	3			N	-0-					-0-
10	3782	N	3776	-0-	-6 B	-0-	3776	3			N	-0-					-0-
*11	3512	N	3512	-0-	-0- B	-0-	3512	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
08	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
10	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
11	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-
07	2945	N	2853	-0-	-92 B	-0-	2853	3			N	-0-					-0-
08	2873	N	2873	-0-	-0- B	-0-	2873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2844	-0-	-156 B	-0-	2844	3			N	-0-					-0-
10	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-
11	2790	N	2746	-0-	-44 B	-0-	2746	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	N	3699	-0-	-21 B	-0-	3699	3			N	-0-					-0-
07	3937	N	3747	-0-	-190 B	-0-	3747	3			N	-0-					-0-
08	3846	N	3846	-0-	-0- B	-0-	3846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3708	N	3708	-0-	-0- B	-0-	3708	3			N	-0-					-0-
10	3751	N	3699	-0-	-52 B	-0-	3699	3			N	-0-					-0-
11	3720	N	3511	-0-	-209 B	-0-	3511	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
07	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
08	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	982	-0-	-8 B	-0-	982	3			N	-0-					-0-
10	1054	N	907	-0-	-147 B	-0-	907	3			N	-0-					-0-
11	930	N	854	-0-	-76 B	-0-	854	3			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1528	-0-	-242 B	-0-	1528	3			N	-0-					-0-
07	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
08	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
10	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
*11	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1138	-0-	-62 B	-0-	360	1	778	3	N	-0-					-0-
07	1147	N	1147	-0-	-0- B	-0-	372	1	775	3	N	-0-					-0-
08	1144	N	1144	-0-	-0- B	-0-	372	1	772	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1068	-0-	-72 B	-0-	360	1	708	3	N	-0-					-0-
10	1147	N	1114	-0-	-33 B	-0-	372	1	742	3	N	-0-					-0-
11	1110	N	1062	-0-	-48 B	-0-	360	1	702	3	N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	101	-0-	-379 B	-0-	101	3			N	-0-					-0-
07	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
08	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
*11	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	170	-0-	-190 B	-0-	170	3			N	-0-					-0-
07	589	N	163	-0-	-426 B	-0-	163	3			N	-0-					-0-
08	155	N	60	-0-	-95 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3034	N	3034	-0-	-0- B	-0-	3034	3			N	-0-					-0-
07	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-
08	3415	N	3415	-0-	-0- B	-0-	3415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
10	3027	N	3027	-0-	-0- B	-0-	3027	3			N	-0-					-0-
11	3300	N	2691	-0-	-609 B	-0-	2691	3			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2295	-0-	-225 B	-0-	2295	3			N	-0-					-0-
07	2759	N	2679	-0-	-80 B	-0-	2679	3			N	-0-					-0-
08	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-
10	2666	N	2063	-0-	-603 B	-0-	2063	3			N	-0-					-0-
11	2460	N	2444	-0-	-16 B	-0-	2444	3			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1925	-0-	-55 B	-0-	1925	3			N	-0-					-0-
07	1829	N	1446	-0-	-383 B	-0-	1446	3			N	-0-					-0-
08	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1784	-0-	-136 B	-0-	1784	3			N	-0-					-0-
10	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
11	1860	N	1715	-0-	-145 B	-0-	1715	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1086	-0-	-834 B	-0-	1086	3			N	-0-					-0-
07	1488	N	1227	-0-	-261 B	-0-	1227	3			N	-0-					-0-
08	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
10	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
11	840	N	590	-0-	-250 B	-0-	590	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
07	3286	N	3197	-0-	-89 B	-0-	3197	3			N	-0-					-0-
08	3275	N	3275	-0-	-0- B	-0-	3275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	3194	-0-	-46 B	-0-	3194	3			N	-0-					-0-
10	3193	N	3190	-0-	-3 B	-0-	3190	3			N	-0-					-0-
11	3180	N	2796	-0-	-384 B	-0-	2796	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	827	-0-	-283 B	-0-	827	3			N	-0-					-0-
07	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
08	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
10	1178	N	1125	-0-	-53 B	-0-	1125	3			N	-0-					-0-
11	1080	N	977	-0-	-103 B	-0-	977	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3253	N	3253	-0-	-0- B	-0-	3253	3			N	-0-					-0-
07	3100	N	3280	-0-	180 B	180	3280	3			N	-0-					-0-
08	3100	N	3288	-0-	188 B	368	3288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 368																	
09	3595	N	3227	-0-	-368 B	-0-	3227	3			N	-0-					-0-
10	3354	R	3354	-0-	-0- B	-0-	3354	3			N	-0-					-0-
11	3240	#	2846	-0-	-394 B	-394	2846	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
07	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	499	-0-	-41 B	-0-	499	3			N	-0-					-0-
10	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
11	540	N	452	-0-	-88 B	-0-	452	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
10	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
11	270	N	227	-0-	-43 B	-0-	227	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
08	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	300	N	262	-0-	-38 B	-0-	262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
07	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
08	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1589	-0-	-151 B	-0-	1589	3			N	-0-					-0-
10	1705	N	1657	-0-	-48 B	-0-	1657	3			N	-0-					-0-
11	1620	N	1478	-0-	-142 B	-0-	1478	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
10	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
*11	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	550	-0-	-50 B	-0-	550	3			N	-0-					-0-
07	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
08	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-
10	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
11	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	236	-0-	-94 B	-0-	236	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
11	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
07	1147	N	1099	-0-	-48 B	-0-	1099	3			N	-0-					-0-
08	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1006	-0-	-164 B	-0-	1006	3			N	-0-					-0-
10	1085	N	1035	-0-	-50 B	-0-	1035	3			N	-0-					-0-
*11	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	3130	-0-	490 B	-8667	3130	3			N	-0-					-0-
07	2697	N	2720	-0-	23 B	-8644	2720	3			N	-0-					-0-
08	930	N	2536	-0-	1606 B	-7038	2536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7038																	
09	3120	N	2424	-0-	-696 B	-0-	2424	3			N	-0-					-0-
10	2728	N	2482	-0-	-246 B	-0-	2482	3			N	-0-					-0-
11	2460	N	2313	-0-	-147 B	-0-	2313	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
07	1116	N	1002	-0-	-114	B	-0-	1002	3			N	-0-					-0-
08	868	N	768	-0-	-100	B	-0-	768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	613	-0-	-407	B	-0-	613	3			N	-0-					-0-
10	992	N	562	-0-	-430	B	-0-	562	3			N	-0-					-0-
11	750	N	561	-0-	-189	B	-0-	561	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3922	N	3922	-0-	-0-	B	-0-	3922	3			N	-0-					-0-
07	3968	N	3924	-0-	-44	B	-0-	3924	3			N	-0-					-0-
08	3855	N	3855	-0-	-0-	B	-0-	3855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3930	N	3577	-0-	-353	B	-0-	3577	3			N	-0-					-0-
10	3937	N	3702	-0-	-235	B	-0-	3702	3			N	-0-					-0-
11	3720	N	3462	-0-	-258	B	-0-	3462	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
07	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
08	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
10	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
*11	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
07	1023	N	1007	-0-	-16	B	-0-	1007	3			N	-0-					-0-
08	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
10	992	N	952	-0-	-40	B	-0-	952	3			N	-0-					-0-
11	960	N	762	-0-	-198	B	-0-	762	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	408	-0-	-372	B	-0-	408	3			N	-0-					-0-
07	961	N	462	-0-	-499	B	-0-	462	3			N	-0-					-0-
08	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
10	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
*11	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	N	4378	-0-	-92	B	-0-	4378	3			N	-0-					-0-
07	4588	N	4477	-0-	-111	B	-0-	4477	3			N	-0-					-0-
08	4348	N	4348	-0-	-0-	B	-0-	4348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4380	N	4255	-0-	-125	B	-0-	4255	3			N	-0-					-0-
10	4464	N	4240	-0-	-224	B	-0-	4240	3			N	-0-					-0-
11	4200	N	4001	-0-	-199	B	-0-	4001	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2859	N	2859	-0-	-0-	B	-0-	2859	3			N	-0-					-0-
07	3001	N	3001	-0-	-0-	B	-0-	3001	3			N	-0-					-0-
08	3013	N	3013	-0-	-0-	B	-0-	3013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2892	N	2892	-0-	-0-	B	-0-	2892	3			N	-0-					-0-
10	3007	N	2997	-0-	-10	B	-0-	2997	3			N	-0-					-0-
11	2910	N	2711	-0-	-199	B	-0-	2711	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2689	N	2689	-0-	-0-	B	-0-	2689	3			N	-0-					-0-
07	2728	N	2728	-0-	-0-	B	-0-	2728	3			N	-0-					-0-
08	2639	N	2639	-0-	-0-	B	-0-	2639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2700	N	2551	-0-	-149	B	-0-	2551	3			N	-0-					-0-
10	2728	N	2604	-0-	-124	B	-0-	2604	3			N	-0-					-0-
11	2550	N	2319	-0-	-231	B	-0-	2319	3			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
07	2325	N	2236	-0-	-89	B	-0-	2236	3			N	-0-					-0-
08	2271	N	2271	-0-	-0-	B	-0-	2271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	2217	-0-	-33	B	-0-	2217	3			N	-0-					-0-
10	2282	N	2282	-0-	-0-	B	-0-	2282	3			N	-0-					-0-
*11	2216	N	2216	-0-	-0-	B	-0-	2216	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2102	N	2102	-0-	-0-	B	-0-	2102	3			N	-0-					-0-
07	2108	N	2081	-0-	-27	B	-0-	2081	3			N	-0-					-0-
08	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1988	-0-	-112	B	-0-	1988	3			N	-0-					-0-
10	2077	N	1920	-0-	-157	B	-0-	1920	3			N	-0-					-0-
11	1950	N	1755	-0-	-195	B	-0-	1755	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1328	-0-	-172 B	-0-	1328	3			N	-0-					-0-
07	1488	N	1271	-0-	-217 B	-0-	1271	3			N	-0-					-0-
08	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
10	1271	N	1198	-0-	-73 B	-0-	1198	3			N	-0-					-0-
11	1410	N	1369	-0-	-41 B	-0-	1369	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3183	N	3183	-0-	-0- B	-0-	3183	3			N	-0-					-0-
07	3255	N	3222	-0-	-33 B	-0-	3222	3			N	-0-					-0-
08	3071	N	3071	-0-	-0- B	-0-	3071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	2914	-0-	-266 B	-0-	2914	3			N	-0-					-0-
10	3224	N	2899	-0-	-325 B	-0-	2899	3			N	-0-					-0-
11	2970	N	1637	-0-	-1333 B	-0-	1637	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	31	-0-	-29 B	-0-	31	3			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
08	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
10	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1177	-0-	-353 B	-0-	1177	3			N	-0-					-0-
07	1860	N	1852	-0-	-8 B	-0-	1852	3			N	-0-					-0-
08	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
10	1860	N	1539	-0-	-321 B	-0-	1539	3			N	-0-					-0-
*11	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
07	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	551	-0-	-229 B	-0-	551	3			N	-0-					-0-
10	775	N	642	-0-	-133 B	-0-	642	3			N	-0-					-0-
11	690	N	688	-0-	-2 B	-0-	688	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	3831	-0-	-69 B	-0-	3831	3			N	-0-					-0-
07	3751	N	3715	-0-	-36 B	-0-	3715	3			N	-0-					-0-
08	3800	N	3800	-0-	-0- B	-0-	3800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	3654	-0-	-186 B	-0-	3654	3			N	-0-					-0-
10	3720	N	3230	-0-	-490 B	-0-	3230	3			N	-0-					-0-
11	3690	N	3552	-0-	-138 B	-0-	3552	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2130	-0-	-60 B	-0-	2130	3			N	-0-					-0-
07	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
08	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2129	-0-	-1 B	-0-	2129	3			N	-0-					-0-
10	2356	N	2184	-0-	-172 B	-0-	2184	3			N	-0-					-0-
11	2130	N	2093	-0-	-37 B	-0-	2093	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
07	1550	N	1549	-0-	-1 B	-0-	1549	3			N	-0-					-0-
08	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1455	-0-	-75 B	-0-	1455	3			N	-0-					-0-
10	1550	N	1473	-0-	-77 B	-0-	1473	3			N	-0-					-0-
11	1470	N	1410	-0-	-60 B	-0-	1410	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
07	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
08	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
10	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
11	1230	N	1226	-0-	-4 B	-0-	1226	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
07	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
08	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
10	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
11	2010	N	1973	-0-	-37 B	-0-	1973	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
07	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
08	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
10	1054	N	1040	-0-	-14 B	-0-	1040	3			N	-0-					-0-
11	1020	N	959	-0-	-61 B	-0-	959	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
07	2319	N	2319	-0-	-0- B	-0-	2319	3			N	-0-					-0-
08	2297	N	2297	-0-	-0- B	-0-	2297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2240	-0-	-160 B	-0-	2240	3			N	-0-					-0-
10	2325	N	1838	-0-	-487 B	-0-	1838	3			N	-0-					-0-
*11	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1202	-0-	-328 B	-0-	1202	3			N	-0-					-0-
07	1395	N	1175	-0-	-220 B	-0-	1175	3			N	-0-					-0-
08	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1071	-0-	-129 B	-0-	1071	3			N	-0-					-0-
10	1178	N	1066	-0-	-112 B	-0-	1066	3			N	-0-					-0-
11	1080	N	1015	-0-	-65 B	-0-	1015	3			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
07	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
08	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
10	1922	N	1903	-0-	-19 B	-0-	1903	3			N	-0-					-0-
11	1800	N	1748	-0-	-52 B	-0-	1748	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
07	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
08	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1215	-0-	-45 B	-0-	1215	3			N	-0-					-0-
10	1240	N	1201	-0-	-39 B	-0-	1201	3			N	-0-					-0-
11	1230	N	1150	-0-	-80 B	-0-	1150	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
07	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
08	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
10	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
11	930	N	849	-0-	-81 B	-0-	849	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	N	2778	-0-	-312 B	-0-	2778	3			N	-0-					-0-
07	3317	N	2721	-0-	-596 B	-0-	2721	3			N	-0-					-0-
08	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2582	-0-	-208 B	-0-	2582	3			N	-0-					-0-
10	2728	N	2121	-0-	-607 B	-0-	2121	3			N	-0-					-0-
*11	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3071	N	3071	-0-	-0- B	-0-	3071	3			N	-0-					-0-
07	3162	N	3067	-0-	-95 B	-0-	3067	3			N	-0-					-0-
08	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2951	-0-	-109 B	-0-	2951	3			N	-0-					-0-
10	3069	N	3036	-0-	-33 B	-0-	3036	3			N	-0-					-0-
*11	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
07	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
*11	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2421	-0-	-369 B	-0-	2421	3			N	-0-					-0-
07	3007	N	2552	-0-	-455 B	-0-	2552	3			N	-0-					-0-
08	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
10	2542	N	2149	-0-	-393 B	-0-	2149	3			N	-0-					-0-
*11	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
07	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
08	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1109	-0-	-61 B	-0-	1109	3			N	-0-					-0-
10	1209	N	1120	-0-	-89 B	-0-	1120	3			N	-0-					-0-
11	1110	N	1076	-0-	-34 B	-0-	1076	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3096	N	3096	-0-	-0-	B	-0-	3096	3			N	-0-					-0-
07	3193	N	3153	-0-	-40	B	-0-	3153	3			N	-0-					-0-
08	2989	N	2989	-0-	-0-	B	-0-	2989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	2971	-0-	-119	B	-0-	2971	3			N	-0-					-0-
10	3162	N	3018	-0-	-144	B	-0-	3018	3			N	-0-					-0-
11	2880	N	2853	-0-	-27	B	-0-	2853	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2104	-0-	-326	B	-0-	2104	3			N	-0-					-0-
07	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-
08	2259	N	2259	-0-	-0-	B	-0-	2259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2330	N	2330	-0-	-0-	B	-0-	2330	3			N	-0-					-0-
10	2449	N	2350	-0-	-99	B	-0-	2350	3			N	-0-					-0-
11	2190	N	2066	-0-	-124	B	-0-	2066	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	285	-0-	-75	B	-0-	285	3			N	-0-					-0-
07	372	N	98	-0-	-274	B	-0-	98	3			N	-0-					-0-
08	217	N	88	-0-	-129	B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	84	-0-	-216	B	-0-	84	3			N	-0-					-0-
10	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
11	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-1586					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-1586					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-1586					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1586																		
09	14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
07	1085	N	1007	-0-	-78	B	-0-	1007	3			N	-0-					-0-
08	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	856	-0-	-164	B	-0-	856	3			N	-0-					-0-
10	992	N	900	-0-	-92	B	-0-	900	3			N	-0-					-0-
11	930	N	897	-0-	-33	B	-0-	897	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
07	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
08	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-
10	930	N	906	-0-	-24 B	-0-	906	3			N	-0-					-0-
11	900	N	846	-0-	-54 B	-0-	846	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
08	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
10	13	N	5	-0-	-8 B	-0-	5	3			N	-0-					-0-
*11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1447	-0-	-893 B	-0-	1447	3			N	-0-					-0-
07	2511	N	1552	-0-	-959 B	-0-	1552	3			N	-0-					-0-
08	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
10	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
*11	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	N	5846	-0-	-124 B	-0-	5846	3			N	-0-					-0-
07	6355	N	5977	-0-	-378 B	-0-	5977	3			N	-0-					-0-
08	6203	N	6203	-0-	-0- B	-0-	6203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5922	N	5922	-0-	-0- B	-0-	5922	3			N	-0-					-0-
10	6303	N	6303	-0-	-0- B	-0-	6303	3			N	-0-					-0-
*11	6116	N	6116	-0-	-0- B	-0-	6116	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
07	2883	N	2866	-0-	-17 B	-0-	2866	3			N	-0-					-0-
08	2880	N	2880	-0-	-0- B	-0-	2880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
10	3011	N	3011	-0-	-0- B	-0-	3011	3			N	-0-					-0-
11	2790	N	2671	-0-	-119 B	-0-	2671	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8248	N	8248	-0-	-0-	B	-0-	8248	3			N	-0-					-0-
07	8385	N	8385	-0-	-0-	B	-0-	8385	3			N	-0-					-0-
08	8518	N	8518	-0-	-0-	B	-0-	8518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8250	N	8116	-0-	-134	B	-0-	8116	3			N	-0-					-0-
10	8446	N	8446	-0-	-0-	B	-0-	8446	3			N	-0-					-0-
11	8250	N	8013	-0-	-237	B	-0-	8013	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	3229	-0-	-11	B	-0-	3229	3			N	-0-					-0-
07	3441	N	3182	-0-	-259	B	-0-	3182	3			N	-0-					-0-
08	3209	N	3209	-0-	-0-	B	-0-	3209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3240	N	3191	-0-	-49	B	-0-	3191	3			N	-0-					-0-
10	3277	N	3277	-0-	-0-	B	-0-	3277	3			N	-0-					-0-
*11	3150	N	3150	-0-	-0-	B	-0-	3150	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3329	N	3329	-0-	-0-	B	-0-	3329	3			N	-0-					-0-
07	3358	N	3358	-0-	-0-	B	-0-	3358	3			N	-0-					-0-
08	3242	N	3242	-0-	-0-	B	-0-	3242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3330	N	3161	-0-	-169	B	-0-	3161	3			N	-0-					-0-
10	3348	N	3186	-0-	-162	B	-0-	3186	3			N	-0-					-0-
11	3150	N	2996	-0-	-154	B	-0-	2996	3			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
07	558	N	320	-0-	-238	B	-0-	320	3			N	-0-					-0-
08	372	N	342	-0-	-30	B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
10	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
*11	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1615	N	1615	-0-	-0-	B	-0-	1615	3			N	-0-					-0-
07	1612	N	880	-0-	-732	B	-0-	880	3			N	-0-					-0-
08	1178	N	1093	-0-	-85	B	-0-	1093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-
10	1598	N	1598	-0-	-0-	B	-0-	1598	3			N	-0-					-0-
*11	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
07	558	N	325	-0-	-233	B	-0-	325	3			N	-0-					-0-
08	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
10	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
*11	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	N	3567	-0-	-393	B	-0-	3567	3			N	-0-					-0-
07	3410	N	3410	-0-	-0-	B	-0-	3410	3			N	-0-					-0-
08	3245	N	3245	-0-	-0-	B	-0-	3245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3570	N	3158	-0-	-412	B	-0-	3158	3			N	-0-					-0-
10	3410	N	3147	-0-	-263	B	-0-	3147	3			N	-0-					-0-
11	3150	N	3029	-0-	-121	B	-0-	3029	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
07	744	N	417	-0-	-327	B	-0-	417	3			N	-0-					-0-
08	558	N	518	-0-	-40	B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
10	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
*11	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	484	-0-	-236	B	-0-	484	3			N	-0-					-0-
07	651	N	159	-0-	-492	B	-0-	159	3			N	-0-					-0-
08	434	N	309	-0-	-125	B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
10	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
*11	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
07	806	N	440	-0-	-366	B	-0-	440	3			N	-0-					-0-
08	558	N	464	-0-	-94	B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
10	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
*11	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
07	558	N	321	-0-	-237	B	-0-	321	3			N	-0-					-0-
08	403	N	222	-0-	-181	B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	443	-0-	-157	B	-0-	443	3			N	-0-					-0-
10	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
*11	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
07	341	N	193	-0-	-148	B	-0-	193	3			N	-0-					-0-
08	248	N	224	-0-	-24	B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
10	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
*11	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
07	899	N	477	-0-	-422	B	-0-	477	3			N	-0-					-0-
08	620	N	532	-0-	-88	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
10	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
*11	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
07	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
08	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1398	-0-	-192	B	-0-	1398	3			N	-0-					-0-
10	1581	N	1552	-0-	-29	B	-0-	1552	3			N	-0-					-0-
11	1500	N	1423	-0-	-77	B	-0-	1423	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4557	N	4557	-0-	-0-	B	-0-	4557	3			N	-0-					-0-
07	4588	N	4558	-0-	-30	B	-0-	4558	3			N	-0-					-0-
08	4291	N	4291	-0-	-0-	B	-0-	4291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4594	N	4594	-0-	-0-	B	-0-	4594	3			N	-0-					-0-
10	4578	N	4578	-0-	-0-	B	-0-	4578	3			N	-0-					-0-
*11	4211	N	4211	-0-	-0-	B	-0-	4211	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2322	N	2322	-0-	-0-	B	-0-	2322	3			N	-0-					-0-
07	2418	N	2000	-0-	-418	B	-0-	2000	3			N	-0-					-0-
08	2308	N	2308	-0-	-0-	B	-0-	2308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2310	N	2244	-0-	-66	B	-0-	2244	3			N	-0-					-0-
10	2301	N	2301	-0-	-0-	B	-0-	2301	3			N	-0-					-0-
11	2220	N	2185	-0-	-35	B	-0-	2185	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1395	-0-	-105 B	-0-	1395	3			N	-0-					-0-
07	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
08	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1339	-0-	-71 B	-0-	1339	3			N	-0-					-0-
10	1395	N	1288	-0-	-107 B	-0-	1288	3			N	-0-					-0-
11	1350	N	1239	-0-	-111 B	-0-	1239	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3655	N	3655	-0-	-0- B	-0-	3655	3			N	-0-					-0-
07	3906	N	3545	-0-	-361 B	-0-	3545	3			N	-0-					-0-
08	3597	N	3597	-0-	-0- B	-0-	3597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	3514	-0-	-146 B	-0-	3514	3			N	-0-					-0-
10	3588	N	3588	-0-	-0- B	-0-	3588	3			N	-0-					-0-
11	3480	N	3389	-0-	-91 B	-0-	3389	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
07	1271	N	1127	-0-	-144 B	-0-	1127	3			N	-0-					-0-
08	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1225	-0-	-95 B	-0-	1225	3			N	-0-					-0-
10	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
11	1230	N	1220	-0-	-10 B	-0-	1220	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1600	N	1468	-0-	-132 B	-0-	1468	3			N	-0-					-0-
07	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
08	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
10	2325	N	2181	-0-	-144 B	-0-	2181	3			N	-0-					-0-
11	2160	N	2013	-0-	-147 B	-0-	2013	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6761	N	6761	-0-	-0- B	-0-	6761	3			N	-0-					-0-
07	7161	N	6583	-0-	-578 B	-0-	6583	3			N	-0-					-0-
08	6725	N	6725	-0-	-0- B	-0-	6725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6750	N	6626	-0-	-124 B	-0-	6626	3			N	-0-					-0-
10	6983	N	6983	-0-	-0- B	-0-	6983	3			N	-0-					-0-
*11	6698	N	6698	-0-	-0- B	-0-	6698	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7683	N	7683	-0-	-0- B	-0-	7683	3			N	-0-					-0-
07	7843	N	7772	-0-	-71 B	-0-	7772	3			N	-0-					-0-
08	7870	N	7870	-0-	-0- B	-0-	7870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8481	N	8481	-0-	-0- B	-0-	8481	3			N	-0-					-0-
10	8052	N	8052	-0-	-0- B	-0-	8052	3			N	-0-					-0-
11	7620	N	7505	-0-	-115 B	-0-	7505	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
07	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
08	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	2015	-0-	-25 B	-0-	2015	3			N	-0-					-0-
10	2077	N	2022	-0-	-55 B	-0-	2022	3			N	-0-					-0-
11	2040	N	1888	-0-	-152 B	-0-	1888	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
07	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
08	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1296	-0-	-54 B	-0-	1296	3			N	-0-					-0-
10	1395	N	1314	-0-	-81 B	-0-	1314	3			N	-0-					-0-
11	1260	N	1209	-0-	-51 B	-0-	1209	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1450	-0-	-20 B	-0-	1450	3			N	-0-					-0-
07	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
08	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
10	1550	N	1462	-0-	-88 B	-0-	1462	3			N	-0-					-0-
11	1440	N	1396	-0-	-44 B	-0-	1396	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	517	-0-	-53 B	-0-	517	3			N	-0-					-0-
07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
08	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
10	651	N	603	-0-	-48 B	-0-	603	3			N	-0-					-0-
11	600	N	493	-0-	-107 B	-0-	493	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5199	N	5199	-0-	-0- B	-0-	5199	3			N	-0-					-0-
07	5212	N	5212	-0-	-0- B	-0-	5212	3			N	-0-					-0-
08	5214	N	5214	-0-	-0- B	-0-	5214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5295	N	5295	-0-	-0- B	-0-	5295	3			N	-0-					-0-
10	5208	N	4942	-0-	-266 B	-0-	4942	3			N	-0-					-0-
11	5040	N	4852	-0-	-188 B	-0-	4852	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8416	N	8416	-0-	-0- B	-0-	8416	3			N	-0-					-0-
07	9451	N	9451	-0-	-0- B	-0-	9451	3			N	-0-					-0-
08	9051	N	9051	-0-	-0- B	-0-	9051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8732	N	8732	-0-	-0- B	-0-	8732	3			N	-0-					-0-
10	9455	N	8859	-0-	-596 B	-0-	8859	3			N	-0-					-0-
11	8760	N	8433	-0-	-327 B	-0-	8433	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	710	-0-	-220 B	-0-	710	3			N	-0-					-0-
07	837	N	736	-0-	-101 B	-0-	736	3			N	-0-					-0-
08	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
10	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
11	750	N	708	-0-	-42 B	-0-	708	3			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	620	-0-	50 B	-5462	620	3			N	-0-					-0-
07	620	N	550	-0-	-70 B	-5462	550	3			N	-0-					-0-
08	465	N	630	-0-	165 B	-5297	630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5297																	
09	630	N	610	-0-	-20 B	-0-	610	3			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
11	600	N	581	-0-	-19 B	-0-	581	3			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11340	N	11917	-0-	577 B	-14415	11917	3			N	-0-					-0-
07	10478	N	11248	-0-	770 B	-13645	11248	3			N	-0-					-0-
08	7378	N	10263	-0-	2885 B	-10760	10263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10760																	
09	11910	N	11175	-0-	-735 B	-0-	11175	3			N	-0-					-0-
10	11253	N	10660	-0-	-593 B	-0-	10660	3			N	-0-					-0-
11	9930	N	7603	-0-	-2327 B	-0-	7603	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
07	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
08	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1229	-0-	-91 B	-0-	1229	3			N	-0-					-0-
10	1302	N	1156	-0-	-146 B	-0-	1156	3			N	-0-					-0-
11	1230	N	1011	-0-	-219 B	-0-	1011	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
07	1116	N	1112	-0-	-4 B	-0-	1112	3			N	-0-					-0-
08	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1044	-0-	-66 B	-0-	1044	3			N	-0-					-0-
10	1116	N	1031	-0-	-85 B	-0-	1031	3			N	-0-					-0-
11	1080	N	1060	-0-	-20 B	-0-	1060	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2480	-0-	-130 B	-0-	2480	3			N	-0-					-0-
07	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-
08	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
10	2635	N	2541	-0-	-94 B	-0-	2541	3			N	-0-					-0-
11	2490	N	2433	-0-	-57 B	-0-	2433	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	N	3680	-0-	-10 B	-0-	3680	3			N	-0-					-0-
07	3875	N	3737	-0-	-138 B	-0-	3737	3			N	-0-					-0-
08	3713	N	3713	-0-	-0- B	-0-	3713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	3659	-0-	-31 B	-0-	3659	3			N	-0-					-0-
10	3751	N	3520	-0-	-231 B	-0-	3520	3			N	-0-					-0-
11	3600	N	3448	-0-	-152 B	-0-	3448	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1672 N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
07	1541 N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
08	1491 N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680 N	1425	-0-	-255	B	-0-	1425	3			N	-0-					-0-
10	1550 N	1459	-0-	-91	B	-0-	1459	3			N	-0-					-0-
11	1440 N	1358	-0-	-82	B	-0-	1358	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2214 N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
07	2375 N	2375	-0-	-0-	B	-0-	2375	3			N	-0-					-0-
08	2343 N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2235 N	2235	-0-	-0-	B	-0-	2235	3			N	-0-					-0-
10	2387 N	2298	-0-	-89	B	-0-	2298	3			N	-0-					-0-
11	2280 N	2068	-0-	-212	B	-0-	2068	3			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1570 N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
07	1466 N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
08	1178 N	901	-0-	-277	B	-0-	901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1565 N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
10	1457 N	944	-0-	-513	B	-0-	944	3			N	-0-					-0-
*11	1380 N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1396 N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
07	1327 N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
08	1054 N	806	-0-	-248	B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410 N	1388	-0-	-22	B	-0-	1388	3			N	-0-					-0-
10	1333 N	861	-0-	-472	B	-0-	861	3			N	-0-					-0-
*11	1336 N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7700	N	7700	-0-	-0-	B	-0-	7700	3			N	-0-					-0-
07	8330	N	8330	-0-	-0-	B	-0-	8330	3			N	-0-					-0-
08	7978	N	7978	-0-	-0-	B	-0-	7978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7710	N	7552	-0-	-158	B	-0-	7552	3			N	-0-					-0-
10	8339	N	7134	-0-	-1205	B	-0-	7134	3			N	-0-					-0-
11	7710	N	6554	-0-	-1156	B	-0-	6554	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
07	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-
08	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1149	-0-	-171	B	-0-	1149	3			N	-0-					-0-
10	1240	N	1134	-0-	-106	B	-0-	1134	3			N	-0-					-0-
*11	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-
07	1271	N	1237	-0-	-34	B	-0-	1237	3			N	-0-					-0-
08	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1232	-0-	-28	B	-0-	1232	3			N	-0-					-0-
10	1240	N	1236	-0-	-4	B	-0-	1236	3			N	-0-					-0-
11	1200	N	1150	-0-	-50	B	-0-	1150	3			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	N	2742	-0-	-1038	B	-0-	2742	3			N	-0-					-0-
07	3937	N	3886	-0-	-51	B	-0-	3886	3			N	-0-					-0-
08	3836	N	3836	-0-	-0-	B	-0-	3836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3764	N	3764	-0-	-0-	B	-0-	3764	3			N	-0-					-0-
10	3875	N	3753	-0-	-122	B	-0-	3753	3			N	-0-					-0-
11	3720	N	3522	-0-	-198	B	-0-	3522	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2111	-0-	-49	B	-0-	2111	3			N	-0-					-0-
07	2294	N	2201	-0-	-93	B	-0-	2201	3			N	-0-					-0-
08	1860	N	610	-0-	-1250	B	-0-	610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1495	-0-	-605	B	-0-	1495	3			N	-0-					-0-
10	2201	N	1780	-0-	-421	B	-0-	1780	3			N	-0-					-0-
*11	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4577	N	4577	-0-	-0-	B	-0-	4577	3			N	-0-					-0-
07	4619	N	4619	-0-	-0-	B	-0-	4619	3			N	-0-					-0-
08	4393	N	4393	-0-	-0-	B	-0-	4393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4590	N	4268	-0-	-322	B	-0-	4268	3			N	-0-					-0-
10	4619	N	3972	-0-	-647	B	-0-	3972	3			N	-0-					-0-
11	4260	N	4074	-0-	-186	B	-0-	4074	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2338	N	2338	-0-	-0-	B	-0-	2338	3			N	-0-					-0-
07	2203	N	2203	-0-	-0-	B	-0-	2203	3			N	-0-					-0-
08	2064	N	2064	-0-	-0-	B	-0-	2064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2154	-0-	-186	B	-0-	2154	3			N	-0-					-0-
10	2201	N	2180	-0-	-21	B	-0-	2180	3			N	-0-					-0-
11	2010	N	1903	-0-	-107	B	-0-	1903	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4153	N	4153	-0-	-0-	B	-0-	4153	3			N	-0-					-0-
07	3751	N	3729	-0-	-22	B	-0-	3729	3			N	-0-					-0-
08	3451	N	3451	-0-	-0-	B	-0-	3451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4140	N	3863	-0-	-277	B	-0-	3863	3			N	-0-					-0-
10	3888	N	3888	-0-	-0-	B	-0-	3888	3			N	-0-					-0-
*11	3684	N	3684	-0-	-0-	B	-0-	3684	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	N	4350	-0-	-0-	B	-0-	4350	3			N	-0-					-0-
07	4061	N	4055	-0-	-6	B	-0-	4055	3			N	-0-					-0-
08	3840	N	3840	-0-	-0-	B	-0-	3840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4350	N	4276	-0-	-74	B	-0-	4276	3			N	-0-					-0-
10	4388	N	4388	-0-	-0-	B	-0-	4388	3			N	-0-					-0-
*11	3911	N	3911	-0-	-0-	B	-0-	3911	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2766	N	2766	-0-	-0-	B	-0-	2766	3			N	-0-					-0-
07	2697	N	2160	-0-	-537	B	-0-	2160	3			N	-0-					-0-
08	2106	N	2106	-0-	-0-	B	-0-	2106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2760	N	2116	-0-	-644	B	-0-	2116	3			N	-0-					-0-
10	2194	N	2194	-0-	-0-	B	-0-	2194	3			N	-0-					-0-
*11	2100	N	2100	-0-	-0-	B	-0-	2100	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2362	N	2362	-0-	-0-	B	-0-	2362	3			N	-0-					-0-
07	2356	N	2344	-0-	-12	B	-0-	2344	3			N	-0-					-0-
08	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2241	-0-	-129	B	-0-	2241	3			N	-0-					-0-
10	2356	N	2319	-0-	-37	B	-0-	2319	3			N	-0-					-0-
11	2220	N	2211	-0-	-9	B	-0-	2211	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	555	-0-	45 B	-4109	555	3			N	-0-					-0-
07	558	N	549	-0-	-9 B	-4109	549	3			N	-0-					-0-
08	403	N	541	-0-	138 B	-3971	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	-0- CANCELLED UNDERAGE ->		-3971										
09	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
10	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2081	-0-	-49 B	-9126	2081	3			N	-0-					-0-
07	1922	N	1734	-0-	-188 B	-9126	1734	3			N	-0-					-0-
08	1271	N	1619	-0-	348 B	-8778	1619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-8778										
09	2070	N	1574	-0-	-496 B	-0-	1574	3			N	-0-					-0-
10	1736	N	1441	-0-	-295 B	-0-	1441	3			N	-0-					-0-
11	1560	N	1396	-0-	-164 B	-0-	1396	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
07	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-
08	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
10	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-
11	660	N	602	-0-	-58 B	-0-	602	3			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1289	-0-	-151 B	-3291	1289	3			N	-0-					-0-
07	1395	N	1264	-0-	-131 B	-3291	1264	3			N	-0-					-0-
08	1271	N	1222	-0-	-49 B	-3291	1222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-3291										
09	1290	N	1154	-0-	-136 B	-0-	1154	3			N	-0-					-0-
10	1271	N	1155	-0-	-116 B	-0-	1155	3			N	-0-					-0-
11	1170	N	1086	-0-	-84 B	-0-	1086	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
07	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
08	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	480	N	454	-0-	-26 B	-0-	454	3			N	-0-					-0-
10	496	N	450	-0-	-46 B	-0-	450	3			N	-0-					-0-
11	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4390 N	4390	-0-	-0- B	-0-	4390	3			N	-0-					-0-
07	4495 N	4346	-0-	-149 B	-0-	4346	3			N	-0-					-0-
08	4116 N	4116	-0-	-0- B	-0-	4116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4380 N	4312	-0-	-68 B	-0-	4312	3			N	-0-					-0-
10	4435 N	4435	-0-	-0- B	-0-	4435	3			N	-0-					-0-
*11	4076 N	4076	-0-	-0- B	-0-	4076	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966 N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
07	948 N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
08	948 N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	960 N	931	-0-	-29 B	-0-	931	3			N	-0-					-0-
10	963 N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
11	930 N	924	-0-	-6 B	-0-	924	3			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1522 N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
07	1532 N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
08	1460 N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1530 N	1407	-0-	-123 B	-0-	1407	3			N	-0-					-0-
10	1519 N	1334	-0-	-185 B	-0-	1334	3			N	-0-					-0-
11	1410 N	1207	-0-	-203 B	-0-	1207	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190 N	7968	-0-	-222 B	-0-	7968	3			N	-0-					-0-
07	8246 N	7917	-0-	-329 B	-0-	7917	3			N	-0-					-0-
08	7513 N	7513	-0-	-0- B	-0-	7513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	7980 N	7518	-0-	-462 B	-0-	7518	3			N	-0-					-0-
10	7905 N	7802	-0-	-103 B	-0-	7802	3			N	-0-					-0-
11	7260 N	6481	-0-	-779 B	-0-	6481	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1259	-0-	-61 B	-0-	1259	3			N	-0-					-0-
07	1364	N	1303	-0-	-61 B	-0-	1303	3			N	-0-					-0-
08	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1213	-0-	-47 B	-0-	1213	3			N	-0-					-0-
10	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
*11	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
07	1953	N	1538	-0-	-415 B	-0-	1538	3			N	-0-					-0-
08	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1988	-0-	-82 B	-0-	1988	3			N	-0-					-0-
10	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-
*11	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
10	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
11	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
07	1178	N	800	-0-	-378 B	-0-	800	3			N	-0-					-0-
08	930	N	839	-0-	-91 B	-0-	839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
10	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
*11	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2663	N	2663	-0-	-0- B	-0-	2663	3			N	-0-					-0-
07	2970	N	2970	-0-	-0- B	-0-	2970	3			N	-0-					-0-
08	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2535	-0-	-135 B	-0-	2535	3			N	-0-					-0-
10	2976	N	2676	-0-	-300 B	-0-	2676	3			N	-0-					-0-
*11	2984	N	2984	-0-	-0- B	-0-	2984	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
07	1147	N	1136	-0-	-11 B	-0-	1136	3			N	-0-					-0-
08	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1093	-0-	-47 B	-0-	1093	3			N	-0-					-0-
10	1147	N	1080	-0-	-67 B	-0-	1080	3			N	-0-					-0-
11	1080	N	1010	-0-	-70 B	-0-	1010	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
07	1240	N	900	-0-	-340	B	-0-	900	3			N	-0-					-0-
08	961	N	694	-0-	-267	B	-0-	694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
10	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
*11	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3919	N	3919	-0-	-0-	B	-0-	3919	3			N	-0-					-0-
07	3600	N	3600	-0-	-0-	B	-0-	3600	3			N	-0-					-0-
08	3463	N	3463	-0-	-0-	B	-0-	3463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3930	N	3371	-0-	-559	B	-0-	3371	3			N	-0-					-0-
10	3596	N	3460	-0-	-136	B	-0-	3460	3			N	-0-					-0-
11	3360	N	3257	-0-	-103	B	-0-	3257	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
07	1085	N	993	-0-	-92	B	-0-	993	3			N	-0-					-0-
08	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	990	-0-	-90	B	-0-	990	3			N	-0-					-0-
10	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
11	1020	N	994	-0-	-26	B	-0-	994	3			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2426	-0-	-4	B	-0-	2426	3			N	-0-					-0-
07	2511	N	2382	-0-	-129	B	-0-	2382	3			N	-0-					-0-
08	2301	N	2301	-0-	-0-	B	-0-	2301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	2280	-0-	-150	B	-0-	2280	3			N	-0-					-0-
10	2387	N	2275	-0-	-112	B	-0-	2275	3			N	-0-					-0-
11	2220	N	2156	-0-	-64	B	-0-	2156	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

06	2040	N	1879	-0-	-161	B	-0-	1879	3	N	-0-			-0-
07	2046	N	1939	-0-	-107	B	-0-	1939	3	N	-0-			-0-
08	1876	N	1876	-0-	-0-	B	-0-	1876	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1892	N	1892	-0-	-0-	B	-0-	1892	3	N	-0-			-0-
10	1953	N	1918	-0-	-35	B	-0-	1918	3	N	-0-			-0-
*11	1889	N	1889	-0-	-0-	B	-0-	1889	3	N	-0-			-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

06	570	N	530	-0-	-40	B	-0-	530	3	N	-0-			-0-
07	558	N	547	-0-	-11	B	-0-	547	3	N	-0-			-0-
08	548	N	548	-0-	-0-	B	-0-	548	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	543	N	543	-0-	-0-	B	-0-	543	3	N	-0-			-0-
10	558	N	542	-0-	-16	B	-0-	542	3	N	-0-			-0-
11	540	N	505	-0-	-35	B	-0-	505	3	N	-0-			-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3086	N	3086	-0-	-0-	B	-0-	3086	3	N	-0-			-0-
07	3131	N	3117	-0-	-14	B	-0-	3117	3	N	-0-			-0-
08	3081	N	3081	-0-	-0-	B	-0-	3081	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3090	N	3000	-0-	-90	B	-0-	3000	3	N	-0-			-0-
10	3131	N	3068	-0-	-63	B	-0-	3068	3	N	-0-			-0-
11	2970	N	2768	-0-	-202	B	-0-	2768	3	N	-0-			-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	184	N	184	-0-	-0-	B	-0-	184	3	N	-0-			-0-
07	186	N	183	-0-	-3	B	-0-	183	3	N	-0-			-0-
08	186	N	186	-0-	-0-	B	-0-	186	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	185	N	185	-0-	-0-	B	-0-	185	3	N	-0-			-0-
10	188	N	188	-0-	-0-	B	-0-	188	3	N	-0-			-0-
11	180	N	179	-0-	-1	B	-0-	179	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
07	837	N	833	-0-	-4 B	-0-	833	3			N	-0-					-0-
08	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	793	-0-	-167 B	-0-	793	3			N	-0-					-0-
10	837	N	792	-0-	-45 B	-0-	792	3			N	-0-					-0-
11	780	N	764	-0-	-16 B	-0-	764	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3238	N	3238	-0-	-0- B	-0-	3238	3			N	-0-					-0-
07	3245	N	3245	-0-	-0- B	-0-	3245	3			N	-0-					-0-
08	2139	N	1673	-0-	-466 B	-0-	1673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	3196	-0-	-44 B	-0-	3196	3			N	-0-					-0-
10	3255	N	2209	-0-	-1046 B	-0-	2209	3			N	-0-					-0-
*11	3677	N	3677	-0-	-0- B	-0-	3677	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
07	1612	N	1563	-0-	-49 B	-0-	1563	3			N	-0-					-0-
08	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
10	1550	N	1509	-0-	-41 B	-0-	1509	3			N	-0-					-0-
11	1470	N	1415	-0-	-55 B	-0-	1415	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	N	3794	-0-	-76 B	-0-	3794	3			N	-0-					-0-
07	4056	N	4056	-0-	-0- B	-0-	4056	3			N	-0-					-0-
08	3871	N	3871	-0-	-0- B	-0-	3871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3830	N	3830	-0-	-0- B	-0-	3830	3			N	-0-					-0-
10	4061	N	3836	-0-	-225 B	-0-	3836	3			N	-0-					-0-
11	3750	N	3654	-0-	-96 B	-0-	3654	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4307	N	4307	-0-	-0- B	-0-	4307	3			N	-0-					-0-
07	4185	N	4055	-0-	-130 B	-0-	4055	3			N	-0-					-0-
08	4092	N	4092	-0-	-0- B	-0-	4092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	3951	-0-	-369 B	-0-	3951	3			N	-0-					-0-
10	4061	N	3965	-0-	-96 B	-0-	3965	3			N	-0-					-0-
11	3960	N	3640	-0-	-320 B	-0-	3640	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2941	N	2941	-0-	-0- B	-0-	2941	3			N	-0-					-0-
07	2697	N	2697	-0-	-0- B	-0-	2697	3			N	-0-					-0-
08	2681	N	2681	-0-	-0- B	-0-	2681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2575	-0-	-365 B	-0-	2575	3			N	-0-					-0-
10	2697	N	2619	-0-	-78 B	-0-	2619	3			N	-0-					-0-
11	2580	N	2467	-0-	-113 B	-0-	2467	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3082	N	3082	-0-	-0-	B	-0-	3082	3			N	-0-					-0-
07	4164	N	4164	-0-	-0-	B	-0-	4164	3			N	-0-					-0-
08	4509	N	4509	-0-	-0-	B	-0-	4509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4198	N	4198	-0-	-0-	B	-0-	4198	3			N	-0-					-0-
10	4397	N	4397	-0-	-0-	B	-0-	4397	3			N	-0-					-0-
11	4350	N	3981	-0-	-369	B	-0-	3981	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
07	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
08	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
10	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
*11	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	N	3060	-0-	-0-	B	-0-	3060	3			N	-0-					-0-
07	3069	N	2879	-0-	-190	B	-0-	2879	3			N	-0-					-0-
08	3165	N	3165	-0-	-0-	B	-0-	3165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3060	N	2990	-0-	-70	B	-0-	2990	3			N	-0-					-0-
10	2883	N	2814	-0-	-69	B	-0-	2814	3			N	-0-					-0-
11	3060	N	2769	-0-	-291	B	-0-	2769	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	677	-0-	-43	B	-0-	677	3			N	-0-					-0-
07	713	N	673	-0-	-40	B	-0-	673	3			N	-0-					-0-
08	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	645	-0-	-45	B	-0-	645	3			N	-0-					-0-
10	682	N	662	-0-	-20	B	-0-	662	3			N	-0-					-0-
*11	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
07	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
08	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
10	930	N	923	-0-	-7	B	-0-	923	3			N	-0-					-0-
*11	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2184 N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
07	2046 N	2039	-0-	-7 B	-0-	2039	3			N	-0-					-0-
08	2001 N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2190 N	1955	-0-	-235 B	-0-	1955	3			N	-0-					-0-
10	2046 N	1892	-0-	-154 B	-0-	1892	3			N	-0-					-0-
11	1950 N	1854	-0-	-96 B	-0-	1854	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1915 N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
07	1953 N	1812	-0-	-141 B	-0-	1812	3			N	-0-					-0-
08	1843 N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1920 N	1735	-0-	-185 B	-0-	1735	3			N	-0-					-0-
10	1798 N	1624	-0-	-174 B	-0-	1624	3			N	-0-					-0-
11	1770 N	1651	-0-	-119 B	-0-	1651	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021 N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
07	1054 N	1038	-0-	-16 B	-0-	1038	3			N	-0-					-0-
08	1001 N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1020 N	1003	-0-	-17 B	-0-	1003	3			N	-0-					-0-
10	1023 N	1017	-0-	-6 B	-0-	1017	3			N	-0-					-0-
*11	961 N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450 N	474	-0-	24 B	-1400	474	3			N	-0-					-0-
07	496 N	488	-0-	-8 B	-1400	488	3			N	-0-					-0-
08	217 N	458	-0-	241 B	-1159	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1159																
09	480 N	446	-0-	-34 B	-0-	446	3			N	-0-					-0-
10	496 N	457	-0-	-39 B	-0-	457	3			N	-0-					-0-
11	450 N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	942	-0-	-168 B	-0-	942	3			N	-0-					-0-
07	1147	N	963	-0-	-184 B	-0-	963	3			N	-0-					-0-
08	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	902	-0-	-28 B	-0-	902	3			N	-0-					-0-
10	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
*11	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5424	N	5424	-0-	-0- B	-0-	5424	3			N	-0-					-0-
07	5466	N	5466	-0-	-0- B	-0-	5466	3			N	-0-					-0-
08	5252	N	5252	-0-	-0- B	-0-	5252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5430	N	5122	-0-	-308 B	-0-	5122	3			N	-0-					-0-
10	5629	N	5629	-0-	-0- B	-0-	5629	3			N	-0-					-0-
*11	5983	N	5983	-0-	-0- B	-0-	5983	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
07	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
08	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1140	-0-	-120 B	-0-	1140	3			N	-0-					-0-
10	1209	N	1112	-0-	-97 B	-0-	1112	3			N	-0-					-0-
11	1140	N	1106	-0-	-34 B	-0-	1106	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	251	-0-	-49 B	-0-	251	3			N	-0-					-0-
07	310	N	88	-0-	-222 B	-0-	88	3			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
10	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
11	330	N	297	-0-	-33 B	-0-	297	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -543																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	150	-0-	-60 B	-0-	150	3			N	-0-					-0-
07	217	N	147	-0-	-70 B	-0-	147	3			N	-0-					-0-
08	155	N	112	-0-	-43 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	#	2831	-0-	-229 B	-3153	2831	3			N	-0-					-0-
07	2883	N	2849	-0-	-34 B	-3153	2849	3			N	-0-					-0-
08	2170	N	2775	-0-	605 B	-2548	2775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1902 CANCELLED UNDERAGE -> -646																	
09	2820	N	2629	-0-	-191 B	-1902	2629	3			N	-0-					-0-
10	2852	N	2674	-0-	-178 B	-1902	2674	3			N	-0-					-0-
11	2700	N	2529	-0-	-171 B	-1902	2529	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
07	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
08	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2157	-0-	-63 B	-0-	2157	3			N	-0-					-0-
10	2201	N	2074	-0-	-127 B	-0-	2074	3			N	-0-					-0-
11	2160	N	1940	-0-	-220 B	-0-	1940	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	3202	-0-	82 B	-2697	3202	3			N	-0-					-0-
07	3317	N	3264	-0-	-53 B	-2697	3264	3			N	-0-					-0-
08	2480	N	3192	-0-	712 B	-1985	3192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1985																	
09	3210	N	3111	-0-	-99 B	-0-	3111	3			N	-0-					-0-
10	3255	N	3196	-0-	-59 B	-0-	3196	3			N	-0-					-0-
11	3090	N	3068	-0-	-22 B	-0-	3068	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
07	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
08	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
10	2170	N	2137	-0-	-33 B	-0-	2137	3			N	-0-					-0-
11	2070	N	1915	-0-	-155 B	-0-	1915	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7822	N	7822	-0-	-0- B	-0-	7822	3			N	-0-					-0-
07	8164	N	8164	-0-	-0- B	-0-	8164	3			N	-0-					-0-
08	7902	N	7902	-0-	-0- B	-0-	7902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7830	N	7686	-0-	-144 B	-0-	7686	3			N	-0-					-0-
10	8153	N	7846	-0-	-307 B	-0-	7846	3			N	-0-					-0-
11	7650	N	7461	-0-	-189 B	-0-	7461	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6377	N	6377	-0-	-0- B	-0-	6377	3			N	-0-					-0-
07	5849	N	5849	-0-	-0- B	-0-	5849	3			N	-0-					-0-
08	5762	N	5762	-0-	-0- B	-0-	5762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6390	N	5471	-0-	-919 B	-0-	5471	3			N	-0-					-0-
10	5859	N	5553	-0-	-306 B	-0-	5553	3			N	-0-					-0-
11	5580	N	5238	-0-	-342 B	-0-	5238	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4715	N	4715	-0-	-0- B	-0-	4715	3			N	-0-					-0-
07	4929	N	4272	-0-	-657 B	-0-	4272	3			N	-0-					-0-
08	4572	N	4572	-0-	-0- B	-0-	4572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4988	N	4988	-0-	-0- B	-0-	4988	3			N	-0-					-0-
10	4291	N	4291	-0-	-0- B	-0-	4291	3			N	-0-					-0-
*11	4441	N	4441	-0-	-0- B	-0-	4441	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1375	-0-	-215 B	-0-	1375	3			N	-0-					-0-
07	1705	N	1392	-0-	-313 B	-0-	1392	3			N	-0-					-0-
08	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1303	-0-	-77 B	-0-	1303	3			N	-0-					-0-
10	1395	N	1370	-0-	-25 B	-0-	1370	3			N	-0-					-0-
11	1320	N	1292	-0-	-28 B	-0-	1292	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2869	N	2869	-0-	-0- B	-0-	2869	3			N	-0-					-0-
07	2945	N	2842	-0-	-103 B	-0-	2842	3			N	-0-					-0-
08	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	2852	-0-	-28 B	-0-	2852	3			N	-0-					-0-
10	2852	N	2782	-0-	-70 B	-0-	2782	3			N	-0-					-0-
11	2490	N	2453	-0-	-37 B	-0-	2453	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
07	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
08	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	445	-0-	-35 B	-0-	445	3			N	-0-					-0-
10	496	N	457	-0-	-39 B	-0-	457	3			N	-0-					-0-
11	480	N	413	-0-	-67 B	-0-	413	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-
07	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
08	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
10	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
*11	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
07	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
08	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
10	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
11	390	N	324	-0-	-66 B	-0-	324	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
08	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
10	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
11	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6552	N	6552	-0-	-0- B	-0-	6552	3			N	-0-					-0-
07	6676	N	6676	-0-	-0- B	-0-	6676	3			N	-0-					-0-
08	6424	N	6424	-0-	-0- B	-0-	6424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6540	N	6137	-0-	-403 B	-0-	6137	3			N	-0-					-0-
10	6716	N	6716	-0-	-0- B	-0-	6716	3			N	-0-					-0-
*11	6463	N	6463	-0-	-0- B	-0-	6463	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3935	N	3935	-0-	-0- B	-0-	3935	3			N	-0-					-0-
07	4278	N	4121	-0-	-157 B	-0-	4121	3			N	-0-					-0-
08	4071	N	4071	-0-	-0- B	-0-	4071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4091	N	4091	-0-	-0- B	-0-	4091	3			N	-0-					-0-
10	4123	N	4031	-0-	-92 B	-0-	4031	3			N	-0-					-0-
11	3930	N	3602	-0-	-328 B	-0-	3602	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1142	-0-	-358 B	-0-	300	1	842	3	N	-0-					-0-
07	1147	N	1105	-0-	-42 B	-0-	310	1	795	3	N	-0-					-0-
08	1056	N	1056	-0-	-0- B	-0-	310	1	746	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	985	-0-	-155 B	-0-	300	1	685	3	N	-0-					-0-
10	1116	N	974	-0-	-142 B	-0-	310	1	664	3	N	-0-					-0-
11	1020	N	903	-0-	-117 B	-0-	300	1	603	3	N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6957	N	6957	-0-	-0- B	-0-	6957	3			N	-0-					-0-
07	6712	N	6712	-0-	-0- B	-0-	6712	3			N	-0-					-0-
08	6090	N	6090	-0-	-0- B	-0-	6090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6960	N	6642	-0-	-318 B	-0-	6642	3			N	-0-					-0-
10	6727	N	6457	-0-	-270 B	-0-	6457	3			N	-0-					-0-
*11	6015	N	6015	-0-	-0- B	-0-	6015	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
07	1581	N	1021	-0-	-560 B	-0-	1021	3			N	-0-					-0-
08	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
10	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
11	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
07	1426	N	1425	-0-	-1 B	-0-	1425	3			N	-0-					-0-
08	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
10	1426	N	1420	-0-	-6 B	-0-	1420	3			N	-0-					-0-
11	1350	N	1340	-0-	-10 B	-0-	1340	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	3900	-0-	-0- B	-0-	3900	3			N	-0-					-0-
07	4526	N	4349	-0-	-177 B	-0-	4349	3			N	-0-					-0-
08	4356	N	4356	-0-	-0- B	-0-	4356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4265	N	4265	-0-	-0- B	-0-	4265	3			N	-0-					-0-
10	4340	N	2180	-0-	-2160 B	-0-	2180	3			N	-0-					-0-
*11	7466	N	7466	-0-	-0- B	-0-	7466	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3110	N	3110	-0-	-0-	B	-0-	3110	3			N	-0-					-0-
07	2968	N	2968	-0-	-0-	B	-0-	2968	3			N	-0-					-0-
08	2834	N	2834	-0-	-0-	B	-0-	2834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3120	N	2647	-0-	-473	B	-0-	2647	3			N	-0-					-0-
10	4567	N	4567	-0-	-0-	B	-0-	4567	3			N	-0-					-0-
*11	6283	N	6283	-0-	-0-	B	-0-	6283	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2299	N	2299	-0-	-0-	B	-0-	2299	3			N	-0-					-0-
07	2418	N	2273	-0-	-145	B	-0-	2273	3			N	-0-					-0-
08	2315	N	2315	-0-	-0-	B	-0-	2315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
10	2276	N	2276	-0-	-0-	B	-0-	2276	3			N	-0-					-0-
11	2250	N	1806	-0-	-444	B	-0-	1806	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
07	1654	N	1654	-0-	-0-	B	-0-	1654	3			N	-0-					-0-
08	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1614	-0-	-36	B	-0-	1614	3			N	-0-					-0-
10	1643	N	1543	-0-	-100	B	-0-	1543	3			N	-0-					-0-
11	1590	N	1449	-0-	-141	B	-0-	1449	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	N	5130	-0-	-0-	B	-0-	5130	3			N	-0-					-0-
07	5239	N	5030	-0-	-209	B	-0-	5030	3			N	-0-					-0-
08	5091	N	5091	-0-	-0-	B	-0-	5091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5130	N	4973	-0-	-157	B	-0-	4973	3			N	-0-					-0-
10	5107	N	5107	-0-	-0-	B	-0-	5107	3			N	-0-					-0-
11	4920	N	4909	-0-	-11	B	-0-	4909	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3736	N	3736	-0-	-0-	B	-0-	3736	3			N	-0-					-0-
07	3993	N	3993	-0-	-0-	B	-0-	3993	3			N	-0-					-0-
08	3836	N	3836	-0-	-0-	B	-0-	3836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3795	N	3795	-0-	-0-	B	-0-	3795	3			N	-0-					-0-
10	3999	N	3551	-0-	-448	B	-0-	3551	3			N	-0-					-0-
11	3720	N	3101	-0-	-619	B	-0-	3101	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
07	2356	N	2147	-0-	-209 B	-0-	2147	3			N	-0-					-0-
08	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2211	-0-	-69 B	-0-	2211	3			N	-0-					-0-
10	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
11	2250	N	2167	-0-	-83 B	-0-	2167	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4436	N	4436	-0-	-0- B	-0-	4436	3			N	-0-					-0-
07	4474	N	4474	-0-	-0- B	-0-	4474	3			N	-0-					-0-
08	4337	N	4337	-0-	-0- B	-0-	4337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4440	N	4211	-0-	-229 B	-0-	4211	3			N	-0-					-0-
10	4464	N	4307	-0-	-157 B	-0-	4307	3			N	-0-					-0-
11	4200	N	3868	-0-	-332 B	-0-	3868	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3573	N	3573	-0-	-0- B	-0-	3573	3			N	-0-					-0-
07	3855	N	3855	-0-	-0- B	-0-	3855	3			N	-0-					-0-
08	3597	N	3597	-0-	-0- B	-0-	3597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3458	-0-	-112 B	-0-	3458	3			N	-0-					-0-
10	3844	N	3512	-0-	-332 B	-0-	3512	3			N	-0-					-0-
11	3480	N	3302	-0-	-178 B	-0-	3302	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	853	-0-	-47 B	-0-	853	3			N	-0-					-0-
07	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
08	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
10	1209	N	776	-0-	-433 B	-0-	776	3			N	-0-					-0-
*11	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1220	-0-	-400 B	-0-	1220	3			N	-0-					-0-
07	1612	N	1466	-0-	-146 B	-0-	1466	3			N	-0-					-0-
08	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
10	1457	N	1130	-0-	-327 B	-0-	1130	3			N	-0-					-0-
11	1440	N	1421	-0-	-19 B	-0-	1421	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
07	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
08	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	768	-0-	-192	B	-0-	768	3			N	-0-					-0-
10	868	N	740	-0-	-128	B	-0-	740	3			N	-0-					-0-
11	780	N	740	-0-	-40	B	-0-	740	3			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
07	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
08	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	296	-0-	-64	B	-0-	296	3			N	-0-					-0-
10	341	N	282	-0-	-59	B	-0-	282	3			N	-0-					-0-
11	300	N	279	-0-	-21	B	-0-	279	3			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
07	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
08	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	104	-0-	-16	B	-0-	104	3			N	-0-					-0-
10	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

06	2404	N	2404	-0-	-0-	B	-0-	2404	3			N	-0-					-0-
07	2488	N	2488	-0-	-0-	B	-0-	2488	3			N	-0-					-0-
08	2493	N	2493	-0-	-0-	B	-0-	2493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2419	N	2419	-0-	-0-	B	-0-	2419	3			N	-0-					-0-
10	2480	N	2429	-0-	-51	B	-0-	2429	3			N	-0-					-0-
11	2400	N	2264	-0-	-136	B	-0-	2264	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
07	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
08	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
10	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
11	600	N	530	-0-	-70	B	-0-	530	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
07	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
08	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1461	-0-	-39	B	-0-	1461	3			N	-0-					-0-
10	1550	N	1427	-0-	-123	B	-0-	1427	3			N	-0-					-0-
11	1410	N	1397	-0-	-13	B	-0-	1397	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

06	4352	N	4352	-0-	-0-	B	-0-	4352	3			N	-0-					-0-
07	4533	N	4533	-0-	-0-	B	-0-	4533	3			N	-0-					-0-
08	4536	N	4536	-0-	-0-	B	-0-	4536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4479	N	4479	-0-	-0-	B	-0-	4479	3			N	-0-					-0-
10	4526	N	4298	-0-	-228	B	-0-	4298	3			N	-0-					-0-
11	4380	N	2563	-0-	-1817	B	-0-	2563	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

06	1380	N	1371	-0-	-9	B	-0-	1371	3			N	-0-					-0-
07	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
08	1417	N	1417	-0-	-0-	B	-0-	1417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
10	1426	N	1413	-0-	-13	B	-0-	1413	3			N	-0-					-0-
11	1380	N	1378	-0-	-2	B	-0-	1378	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

06	2812	N	2812	-0-	-0-	B	-0-	2812	3			N	-0-					-0-
07	2861	N	2861	-0-	-0-	B	-0-	2861	3			N	-0-					-0-
08	2788	N	2788	-0-	-0-	B	-0-	2788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2820	N	2719	-0-	-101	B	-0-	2719	3			N	-0-					-0-
10	2852	N	2763	-0-	-89	B	-0-	2763	3			N	-0-					-0-
11	2700	N	2637	-0-	-63	B	-0-	2637	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

06	2970	N	2920	-0-	-50	B	-0-	2920	3			N	-0-					-0-
07	3020	N	3020	-0-	-0-	B	-0-	3020	3			N	-0-					-0-
08	3000	N	3000	-0-	-0-	B	-0-	3000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2958	N	2958	-0-	-0-	B	-0-	2958	3			N	-0-					-0-
10	3007	N	2994	-0-	-13	B	-0-	2994	3			N	-0-					-0-
11	2910	N	2846	-0-	-64	B	-0-	2846	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	B	-0-	350	3			N	-0-					-0-
07	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
08	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	336	-0-	-24	B	-0-	336	3			N	-0-					-0-
10	372	N	333	-0-	-39	B	-0-	333	3			N	-0-					-0-
*11	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1479	-0-	-51	B	-0-	1479	3			N	-0-					-0-
07	1550	N	1375	-0-	-175	B	-0-	1375	3			N	-0-					-0-
08	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
10	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
11	1530	N	1470	-0-	-60	B	-0-	1470	3			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2623	N	2623	-0-	-0-	B	-0-	2623	3			N	-0-					-0-
07	2821	N	2662	-0-	-159	B	-0-	2662	3			N	-0-					-0-
08	2294	N	1851	-0-	-443	B	-0-	1851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	-0-	-0-	-2610	B	-0-					N	-0-					-0-
10	2666	N	34	-0-	-2632	B	-0-	34	3			N	-0-					-0-
11	1800	N	256	-0-	-1544	B	-0-	256	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	N	3904	-0-	-56	B	-0-	3904	3			N	-0-					-0-
07	4185	N	3861	-0-	-324	B	-0-	3861	3			N	-0-					-0-
08	3865	N	3865	-0-	-0-	B	-0-	3865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3900	N	3604	-0-	-296	B	-0-	3604	3			N	-0-					-0-
10	3875	N	3860	-0-	-15	B	-0-	3860	3			N	-0-					-0-
11	3750	N	3673	-0-	-77	B	-0-	3673	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2490	-0-	-0-	B	-0-	2490	3			N	-0-					-0-
07	2728	N	2367	-0-	-361	B	-0-	2367	3			N	-0-					-0-
08	2328	N	2328	-0-	-0-	B	-0-	2328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2654	N	2654	-0-	-0-	B	-0-	2654	3			N	-0-					-0-
10	2682	N	2682	-0-	-0-	B	-0-	2682	3			N	-0-					-0-
*11	2469	N	2469	-0-	-0-	B	-0-	2469	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
07	868	N	866	-0-	-2	B	-0-	866	3			N	-0-					-0-
08	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	793	-0-	-77	B	-0-	793	3			N	-0-					-0-
10	868	N	805	-0-	-63	B	-0-	805	3			N	-0-					-0-
11	810	N	767	-0-	-43	B	-0-	767	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2559	N	2559	-0-	-0-	B	-0-	2559	3			N	-0-					-0-
07	2669	N	2669	-0-	-0-	B	-0-	2669	3			N	-0-					-0-
08	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2465	-0-	-85	B	-0-	2465	3			N	-0-					-0-
10	2666	N	2427	-0-	-239	B	-0-	2427	3			N	-0-					-0-
*11	2253	N	2253	-0-	-0-	B	-0-	2253	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1866	N	1866	-0-	-0-	B	-0-	1866	3			N	-0-					-0-
07	1884	N	1884	-0-	-0-	B	-0-	1884	3			N	-0-					-0-
08	1888	N	1888	-0-	-0-	B	-0-	1888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1815	-0-	-45	B	-0-	1815	3			N	-0-					-0-
10	1891	N	1824	-0-	-67	B	-0-	1824	3			N	-0-					-0-
11	1830	N	1697	-0-	-133	B	-0-	1697	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
07	589	N	466	-0-	-123	B	-0-	466	3			N	-0-					-0-
08	465	N	165	-0-	-300	B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
10	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
*11	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1564	N	1564	-0-	-0-	B	-0-	1564	3			N	-0-					-0-
07	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
08	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1462	-0-	-98	B	-0-	1462	3			N	-0-					-0-
10	1581	N	1438	-0-	-143	B	-0-	1438	3			N	-0-					-0-
11	1470	N	1254	-0-	-216	B	-0-	1254	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	N	5041	-0-	-89 B	-0-	5041	3			N	-0-					-0-
07	5394	N	5363	-0-	-31 B	-0-	5363	3			N	-0-					-0-
08	5206	N	5206	-0-	-0- B	-0-	5206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5364	N	5364	-0-	-0- B	-0-	5364	3			N	-0-					-0-
10	5363	N	5282	-0-	-81 B	-0-	5282	3			N	-0-					-0-
11	5040	N	5016	-0-	-24 B	-0-	5016	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-
07	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
08	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
10	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-
11	570	N	437	-0-	-133 B	-0-	437	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
07	682	N	588	-0-	-94 B	-0-	588	3			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-
10	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
11	630	N	627	-0-	-3 B	-0-	627	3			N	-0-					-0-

KILGORE WELL #: A 17 RRCID -> 046912 COMPL. DATE 05/28/1969 TOTAL DEPTH 4207 PERF. 2925 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/28/2015 - P/A 09/28/15

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3856	N	3856	-0-	-0- B	-0-	3856	3			N	-0-					-0-
07	3906	N	3898	-0-	-8 B	-0-	3898	3			N	-0-					-0-
08	3845	N	3845	-0-	-0- B	-0-	3845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3870	N	3717	-0-	-153 B	-0-	3717	3			N	-0-					-0-
10	3906	N	3787	-0-	-119 B	-0-	3787	3			N	-0-					-0-
11	3720	N	3483	-0-	-237 B	-0-	3483	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
07	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
08	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
10	2046	N	1896	-0-	-150 B	-0-	1896	3			N	-0-					-0-
11	1890	N	1704	-0-	-186 B	-0-	1704	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
07	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
08	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	984	-0-	-96 B	-0-	984	3			N	-0-					-0-
10	1023	N	984	-0-	-39 B	-0-	984	3			N	-0-					-0-
11	960	N	943	-0-	-17 B	-0-	943	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	N	3505	-0-	145 B	-4620	3505	3			N	-0-					-0-
07	3534	N	3454	-0-	-80 B	-4620	3454	3			N	-0-					-0-
08	1798	N	3327	-0-	1529 B	-3091	3327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -248 CANCELLED UNDERAGE -> -2843																	
09	3510	N	3331	-0-	-179 B	-248	3331	3			N	-0-					-0-
10	3441	N	3464	-0-	23 B	-225	3464	3			N	-0-					-0-
11	3210	N	3326	-0-	116 B	-109	3326	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
07	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
08	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	293	-0-	-37 B	-0-	293	3			N	-0-					-0-
10	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
11	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-
07	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-
08	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
10	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					-0-
11	2280	N	2270	-0-	-10 B	-0-	2270	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
07	341	N	289	-0-	-52 B	-0-	289	3			N	-0-					-0-
08	279	N	168	-0-	-111 B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	331	-0-	-89 B	-0-	331	3			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	440	-0-	-400 B	-0-	440	3			N	-0-					-0-
07	558	N	475	-0-	-83 B	-0-	475	3			N	-0-					-0-
08	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
10	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-
07	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
10	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
11	270	N	239	-0-	-31 B	-0-	239	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
07	372	N	190	-0-	-182 B	-0-	190	3			N	-0-					-0-
08	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
07	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
08	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1555	-0-	-125 B	-0-	1555	3			N	-0-					-0-
10	1643	N	1593	-0-	-50 B	-0-	1593	3			N	-0-					-0-
*11	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5052	N	5052	-0-	-0- B	-0-	5052	3			N	-0-					-0-
07	4805	N	2698	-0-	-2107 B	-0-	2698	3			N	-0-					-0-
08	3379	N	3132	-0-	-247 B	-0-	3132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5756	N	5756	-0-	-0- B	-0-	5756	3			N	-0-					-0-
10	5283	N	5283	-0-	-0- B	-0-	5283	3			N	-0-					-0-
*11	4912	N	4912	-0-	-0- B	-0-	4912	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
07	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
08	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1607	-0-	-43 B	-0-	1607	3			N	-0-					-0-
10	1674	N	1607	-0-	-67 B	-0-	1607	3			N	-0-					-0-
11	1590	N	1582	-0-	-8 B	-0-	1582	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	757	-0-	-53 B	-0-	757	3			N	-0-					-0-
07	775	N	743	-0-	-32 B	-0-	743	3			N	-0-					-0-
08	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-
10	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-
11	720	N	675	-0-	-45 B	-0-	675	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	600	-0-	-30 B	-0-	600	3			N	-0-					-0-
07	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
08	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	566	-0-	-34 B	-0-	566	3			N	-0-					-0-
10	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
11	570	N	553	-0-	-17 B	-0-	553	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
07	620	N	555	-0-	-65 B	-0-	555	3			N	-0-					-0-
08	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-
10	558	N	489	-0-	-69 B	-0-	489	3			N	-0-					-0-
11	510	N	453	-0-	-57 B	-0-	453	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
07	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
08	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1105	-0-	-35 B	-0-	1105	3			N	-0-					-0-
10	1116	N	1056	-0-	-60 B	-0-	1056	3			N	-0-					-0-
11	1050	N	960	-0-	-90 B	-0-	960	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
07	837	N	777	-0-	-60	B	-0-	777	3			N	-0-					-0-
08	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	775	-0-	-35	B	-0-	775	3			N	-0-					-0-
10	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
*11	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2179	N	2179	-0-	-0-	B	-0-	2179	3			N	-0-					-0-
07	2228	N	2228	-0-	-0-	B	-0-	2228	3			N	-0-					-0-
08	2136	N	2136	-0-	-0-	B	-0-	2136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2082	N	379	-0-	-1703	B	-0-	379	3			N	-0-					-0-
10	2232	N	2190	-0-	-42	B	-0-	2190	3			N	-0-					-0-
11	2070	N	2001	-0-	-69	B	-0-	2001	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2105	N	2105	-0-	-0-	B	-0-	2105	3			N	-0-					-0-
07	2171	N	2171	-0-	-0-	B	-0-	2171	3			N	-0-					-0-
08	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	2028	-0-	-72	B	-0-	2028	3			N	-0-					-0-
10	2170	N	1997	-0-	-173	B	-0-	1997	3			N	-0-					-0-
11	2040	N	1946	-0-	-94	B	-0-	1946	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1818	N	1818	-0-	-0-	B	-0-	1818	3			N	-0-					-0-
07	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-
08	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1766	-0-	-64	B	-0-	1766	3			N	-0-					-0-
10	1829	N	1755	-0-	-74	B	-0-	1755	3			N	-0-					-0-
11	1770	N	1690	-0-	-80	B	-0-	1690	3			N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2002	N	2002	-0-	-0-	B	-0-	2002	3			N	-0-					-0-
07	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
08	1919	N	1919	-0-	-0-	B	-0-	1919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1845	-0-	-165	B	-0-	1845	3			N	-0-					-0-
10	1953	N	1772	-0-	-181	B	-0-	1772	3			N	-0-					-0-
11	1860	N	1680	-0-	-180	B	-0-	1680	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2629	N	2629	-0-	-0-	B	-0-	360	1	2269	3	N	-0-					-0-
07	2778	N	2778	-0-	-0-	B	-0-	372	1	2406	3	N	-0-					-0-
08	2687	N	2687	-0-	-0-	B	-0-	372	1	2315	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2640	N	2476	-0-	-164	B	-0-	360	1	2116	3	N	-0-					-0-
10	2790	N	2610	-0-	-180	B	-0-	372	1	2238	3	N	-0-					-0-
11	2610	N	2071	-0-	-539	B	-0-	360	1	1711	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
08	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
10	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
11	180	N	162	-0-	-18	B	-0-	162	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
07	1147	N	1138	-0-	-9	B	-0-	1138	3			N	-0-					-0-
08	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1040	-0-	-130	B	-0-	1040	3			N	-0-					-0-
10	1147	N	1018	-0-	-129	B	-0-	1018	3			N	-0-					-0-
11	1020	N	1017	-0-	-3	B	-0-	1017	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
07	2077	N	2038	-0-	-39	B	-0-	2038	3			N	-0-					-0-
08	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1944	-0-	-36	B	-0-	1944	3			N	-0-					-0-
10	2046	N	1997	-0-	-49	B	-0-	1997	3			N	-0-					-0-
11	1950	N	1908	-0-	-42	B	-0-	1908	3			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2580	-0-	-330	B	-0-	2580	3			N	-0-					-0-
07	2945	N	2906	-0-	-39	B	-0-	2906	3			N	-0-					-0-
08	2940	N	2940	-0-	-0-	B	-0-	2940	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2828	N	2828	-0-	-0-	B	-0-	2828	3			N	-0-					-0-
10	2914	N	2794	-0-	-120	B	-0-	2794	3			N	-0-					-0-
11	2850	N	2664	-0-	-186	B	-0-	2664	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3063	N	3063	-0-	-0-	B	-0-	3063	3			N	-0-					-0-
07	3078	N	3078	-0-	-0-	B	-0-	3078	3			N	-0-					-0-
08	3022	N	3022	-0-	-0-	B	-0-	3022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3060	N	2908	-0-	-152	B	-0-	2908	3			N	-0-					-0-
10	3069	N	2770	-0-	-299	B	-0-	2770	3			N	-0-					-0-
11	2910	N	2892	-0-	-18	B	-0-	2892	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	457	-0-	-23	B	-0-	457	3			N	-0-					-0-
07	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
08	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
10	527	N	489	-0-	-38	B	-0-	489	3			N	-0-					-0-
11	480	N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3586	N	3586	-0-	-0-	B	-0-	3586	3			N	-0-					-0-
07	3687	N	3687	-0-	-0-	B	-0-	3687	3			N	-0-					-0-
08	3635	N	3635	-0-	-0-	B	-0-	3635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3646	N	3646	-0-	-0-	B	-0-	3646	3			N	-0-					-0-
10	3689	N	3633	-0-	-56	B	-0-	3633	3			N	-0-					-0-
11	3510	N	3188	-0-	-322	B	-0-	3188	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1693	-0-	-47	B	-0-	1693	3			N	-0-					-0-
07	1751	N	1751	-0-	-0-	B	-0-	1751	3			N	-0-					-0-
08	1731	N	1731	-0-	-0-	B	-0-	1731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
10	1736	N	1701	-0-	-35	B	-0-	1701	3			N	-0-					-0-
11	1680	N	1628	-0-	-52	B	-0-	1628	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
07	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
08	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	548	-0-	-22	B	-0-	548	3			N	-0-					-0-
10	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
*11	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4006	N	4006	-0-	-0-	B	-0-	4006	3			N	-0-					-0-
07	4115	N	4115	-0-	-0-	B	-0-	4115	3			N	-0-					-0-
08	4042	N	4042	-0-	-0-	B	-0-	4042	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4020	N	3952	-0-	-68	B	-0-	3952	3			N	-0-					-0-
10	4123	N	4030	-0-	-93	B	-0-	4030	3			N	-0-					-0-
11	3900	N	3877	-0-	-23	B	-0-	3877	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4211	N	4211	-0-	-0- B	-0-	4211	3			N	-0-					-0-
07	4278	N	4243	-0-	-35 B	-0-	4243	3			N	-0-					-0-
08	4254	N	4254	-0-	-0- B	-0-	4254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4200	N	4083	-0-	-117 B	-0-	4083	3			N	-0-					-0-
10	4247	N	4121	-0-	-126 B	-0-	4121	3			N	-0-					-0-
11	4110	N	3963	-0-	-147 B	-0-	3963	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3566	N	3566	-0-	-0- B	-0-	3566	3			N	-0-					-0-
07	3525	N	3525	-0-	-0- B	-0-	3525	3			N	-0-					-0-
08	3602	N	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3522	-0-	-48 B	-0-	3522	3			N	-0-					-0-
10	3534	N	3451	-0-	-83 B	-0-	3451	3			N	-0-					-0-
11	3480	N	2994	-0-	-486 B	-0-	2994	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
07	1240	N	1194	-0-	-46 B	-0-	1194	3			N	-0-					-0-
08	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1106	-0-	-154 B	-0-	1106	3			N	-0-					-0-
10	1209	N	967	-0-	-242 B	-0-	967	3			N	-0-					-0-
11	1110	N	1056	-0-	-54 B	-0-	1056	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3891	N	3891	-0-	-0- B	-0-	3891	3			N	-0-					-0-
07	3993	N	3993	-0-	-0- B	-0-	3993	3			N	-0-					-0-
08	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3900	N	3713	-0-	-187 B	-0-	3713	3			N	-0-					-0-
10	3999	N	3657	-0-	-342 B	-0-	3657	3			N	-0-					-0-
11	3690	N	3393	-0-	-297 B	-0-	3393	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
07	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
10	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
*11	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
07	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
08	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
10	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
11	1320	N	1284	-0-	-36 B	-0-	1284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-
07	1705	N	1646	-0-	-59	B	-0-	1646	3			N	-0-					-0-
08	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1577	-0-	-103	B	-0-	1577	3			N	-0-					-0-
10	1643	N	1583	-0-	-60	B	-0-	1583	3			N	-0-					-0-
11	1620	N	1495	-0-	-125	B	-0-	1495	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
07	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
08	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	222	-0-	-258	B	-0-	222	3			N	-0-					-0-
10	496	N	216	-0-	-280	B	-0-	216	3			N	-0-					-0-
11	480	N	193	-0-	-287	B	-0-	193	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
07	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
08	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	708	-0-	-12	B	-0-	708	3			N	-0-					-0-
10	744	N	717	-0-	-27	B	-0-	717	3			N	-0-					-0-
11	690	N	677	-0-	-13	B	-0-	677	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	721	-0-	-29	B	-0-	721	3			N	-0-					-0-
07	775	N	716	-0-	-59	B	-0-	716	3			N	-0-					-0-
08	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	693	-0-	-27	B	-0-	693	3			N	-0-					-0-
10	713	N	702	-0-	-11	B	-0-	702	3			N	-0-					-0-
11	690	N	550	-0-	-140	B	-0-	550	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3473	N	3473	-0-	-0-	B	-0-	3473	3			N	-0-					-0-
07	3596	N	3506	-0-	-90	B	-0-	3506	3			N	-0-					-0-
08	3648	N	3648	-0-	-0-	B	-0-	3648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3513	N	3513	-0-	-0-	B	-0-	3513	3			N	-0-					-0-
10	3505	N	3505	-0-	-0-	B	-0-	3505	3			N	-0-					-0-
11	3540	N	3303	-0-	-237	B	-0-	3303	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
07	1767	N	1649	-0-	-118 B	-0-	1649	3			N	-0-					-0-
08	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
10	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
*11	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
07	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
08	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
10	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
*11	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3036	N	3036	-0-	-0- B	-0-	3036	3			N	-0-					-0-
07	3193	N	3021	-0-	-172 B	-0-	3021	3			N	-0-					-0-
08	2928	N	2928	-0-	-0- B	-0-	2928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2867	-0-	-163 B	-0-	2867	3			N	-0-					-0-
10	3007	N	2981	-0-	-26 B	-0-	2981	3			N	-0-					-0-
11	2820	N	2499	-0-	-321 B	-0-	2499	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
07	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
08	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1756	-0-	-164 B	-0-	1756	3			N	-0-					-0-
10	1891	N	1783	-0-	-108 B	-0-	1783	3			N	-0-					-0-
11	1890	N	1557	-0-	-333 B	-0-	1557	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	N	3829	-0-	-821 B	-0-	3829	3			N	-0-					-0-
07	5061	N	5061	-0-	-0- B	-0-	5061	3			N	-0-					-0-
08	4799	N	4799	-0-	-0- B	-0-	4799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4920	N	4920	-0-	-0- B	-0-	4920	3			N	-0-					-0-
10	5053	N	3383	-0-	-1670 B	-0-	3383	3			N	-0-					-0-
11	4650	N	3963	-0-	-687 B	-0-	3963	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	65	-0-	-565 B	-0-	65	3			N	-0-					-0-
07	496	N	399	-0-	-97 B	-0-	399	3			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
11	270	N	167	-0-	-103 B	-0-	167	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
07	434	N	238	-0-	-196	B	-0-	238	3			N	-0-					-0-
08	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
10	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
*11	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

06	2438	N	2438	-0-	-0-	B	-0-	2438	3			N	-0-					-0-
07	2437	N	2437	-0-	-0-	B	-0-	2437	3			N	-0-					-0-
08	2407	N	2407	-0-	-0-	B	-0-	2407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	2365	-0-	-65	B	-0-	2365	3			N	-0-					-0-
10	2449	N	2387	-0-	-62	B	-0-	2387	3			N	-0-					-0-
11	2340	N	2273	-0-	-67	B	-0-	2273	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

06	2199	N	2199	-0-	-0-	B	-0-	2199	3			N	-0-					-0-
07	2201	N	2146	-0-	-55	B	-0-	2146	3			N	-0-					-0-
08	2185	N	2185	-0-	-0-	B	-0-	2185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2093	-0-	-97	B	-0-	2093	3			N	-0-					-0-
10	2139	N	2112	-0-	-27	B	-0-	2112	3			N	-0-					-0-
11	2100	N	2005	-0-	-95	B	-0-	2005	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

06	5077	N	5077	-0-	-0-	B	-0-	5077	3			N	-0-					-0-
07	5204	N	5204	-0-	-0-	B	-0-	5204	3			N	-0-					-0-
08	4800	N	4800	-0-	-0-	B	-0-	4800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5096	N	5096	-0-	-0-	B	-0-	5096	3			N	-0-					-0-
10	5208	N	5050	-0-	-158	B	-0-	5050	3			N	-0-					-0-
*11	4749	N	4749	-0-	-0-	B	-0-	4749	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

06	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
07	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
08	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	681	-0-	-9	B	-0-	681	3			N	-0-					-0-
10	713	N	683	-0-	-30	B	-0-	683	3			N	-0-					-0-
11	690	N	652	-0-	-38	B	-0-	652	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

06	3307	N	3307	-0-	-0-	B	-0-	3307	3			N	-0-					-0-
07	3439	N	3439	-0-	-0-	B	-0-	3439	3			N	-0-					-0-
08	3271	N	3271	-0-	-0-	B	-0-	3271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3300	N	3154	-0-	-146	B	-0-	3154	3			N	-0-					-0-
10	3441	N	3056	-0-	-385	B	-0-	3056	3			N	-0-					-0-
11	3180	N	2616	-0-	-564	B	-0-	2616	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1462	-0-	-38 B	-0-	1462	3			N	-0-					-0-
07	1581	N	1463	-0-	-118 B	-0-	1463	3			N	-0-					-0-
08	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1414	-0-	-56 B	-0-	1414	3			N	-0-					-0-
10	1457	N	1443	-0-	-14 B	-0-	1443	3			N	-0-					-0-
11	1410	N	1358	-0-	-52 B	-0-	1358	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	861	-0-	-129 B	-0-	861	3			N	-0-					-0-
07	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-
08	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
10	1054	N	1018	-0-	-36 B	-0-	1018	3			N	-0-					-0-
*11	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	N	4239	-0-	-81 B	-0-	4239	3			N	-0-					-0-
07	4123	N	4015	-0-	-108 B	-0-	4015	3			N	-0-					-0-
08	3871	N	3871	-0-	-0- B	-0-	3871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4230	N	3689	-0-	-541 B	-0-	3689	3			N	-0-					-0-
10	4120	N	4120	-0-	-0- B	-0-	4120	3			N	-0-					-0-
*11	3862	N	3862	-0-	-0- B	-0-	3862	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
07	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
08	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
10	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
*11	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
07	2325	N	2306	-0-	-19 B	-0-	2306	3			N	-0-					-0-
08	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2223	-0-	-147 B	-0-	2223	3			N	-0-					-0-
10	2294	N	2284	-0-	-10 B	-0-	2284	3			N	-0-					-0-
11	2280	N	2196	-0-	-84 B	-0-	2196	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
07	1333	N	1299	-0-	-34	B	-0-	1299	3			N	-0-					-0-
08	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1220	-0-	-130	B	-0-	1220	3			N	-0-					-0-
10	1302	N	1206	-0-	-96	B	-0-	1206	3			N	-0-					-0-
11	1200	N	1096	-0-	-104	B	-0-	1096	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
07	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
08	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1174	-0-	-146	B	-0-	1174	3			N	-0-					-0-
10	1271	N	1229	-0-	-42	B	-0-	1229	3			N	-0-					-0-
11	1200	N	1065	-0-	-135	B	-0-	1065	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3393	N	3393	-0-	-0-	B	-0-	3393	3			N	-0-					-0-
07	3317	N	3281	-0-	-36	B	-0-	3281	3			N	-0-					-0-
08	3075	N	3075	-0-	-0-	B	-0-	3075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3390	N	3080	-0-	-310	B	-0-	3080	3			N	-0-					-0-
10	3286	N	2718	-0-	-568	B	-0-	2718	3			N	-0-					-0-
11	2970	N	2684	-0-	-286	B	-0-	2684	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1914	-0-	-366	B	-1225	1914	3			N	-0-					-0-
07	2449	N	2102	-0-	-347	B	-1225	2102	3			N	-0-					-0-
08	1798	N	1696	-0-	-102	B	-1225	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1225																		
09	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
10	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-
*11	2071	N	2071	-0-	-0-	B	-0-	2071	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
07	465	N	447	-0-	-18	B	-0-	447	3			N	-0-					-0-
08	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
10	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
11	480	N	444	-0-	-36	B	-0-	444	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
07	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-
08	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
10	1964	N	1964	-0-	-0-	B	-0-	1964	3			N	-0-					-0-
*11	1903	N	1903	-0-	-0-	B	-0-	1903	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
07	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-
08	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
10	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4183	N	4183	-0-	-0-	B	-0-	4183	3			N	-0-					-0-
07	4443	N	4443	-0-	-0-	B	-0-	4443	3			N	-0-					-0-
08	4439	N	4439	-0-	-0-	B	-0-	4439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4170	N	4159	-0-	-11	B	-0-	4159	3			N	-0-					-0-
10	4433	N	4249	-0-	-184	B	-0-	4249	3			N	-0-					-0-
11	4290	N	4044	-0-	-246	B	-0-	4044	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-					-0-
07	2325	N	1866	-0-	-459	B	-0-	1866	3			N	-0-					-0-
08	2363	N	2363	-0-	-0-	B	-0-	2363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2232	N	2232	-0-	-0-	B	-0-	2232	3			N	-0-					-0-
10	2099	N	2099	-0-	-0-	B	-0-	2099	3			N	-0-					-0-
11	2280	N	2081	-0-	-199	B	-0-	2081	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
07	1612	N	1594	-0-	-18	B	-0-	1594	3			N	-0-					-0-
08	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1553	-0-	-37	B	-0-	1553	3			N	-0-					-0-
10	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
11	1590	N	1553	-0-	-37	B	-0-	1553	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
07	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
08	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
10	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
11	1230	N	964	-0-	-266 B	-0-	964	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2121	-0-	21 B	-4262	360	1	1761	3	N	-0-					-0-
07	2139	N	2145	-0-	6 B	-4256	372	1	1773	3	N	-0-					-0-
08	1612	N	2187	-0-	575 B	-3681	372	1	1815	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3681																	
09	2140	N	2140	-0-	-0- B	-0-	360	1	1780	3	N	-0-					-0-
10	2265	N	2265	-0-	-0- B	-0-	372	1	1893	3	N	-0-					-0-
11	2130	N	1776	-0-	-354 B	-0-	360	1	1416	3	N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4281	N	4281	-0-	-0- B	-0-	4281	3			N	-0-					-0-
07	4372	N	4372	-0-	-0- B	-0-	4372	3			N	-0-					-0-
08	4485	N	4485	-0-	-0- B	-0-	4485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4314	N	4314	-0-	-0- B	-0-	4314	3			N	-0-					-0-
10	4371	N	4227	-0-	-144 B	-0-	4227	3			N	-0-					-0-
11	4350	N	3955	-0-	-395 B	-0-	3955	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1925	-0-	-55 B	-13667	1925	3			N	-0-					-0-
07	1860	N	1806	-0-	-54 B	-13667	1806	3			N	-0-					-0-
08	806	N	1725	-0-	919 B	-12748	1725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2742 CANCELLED UNDERAGE -> -10006																	
09	1920	N	1603	-0-	-317 B	-2742	1603	3			N	-0-					-0-
10	1798	N	1630	-0-	-168 B	-2742	1630	3			N	-0-					-0-
11	1680	N	1400	-0-	-280 B	-2742	1400	3			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1577	-0-	-133 B	-10144	1577	3			N	-0-					-0-
07	1705	N	1556	-0-	-149 B	-10144	1556	3			N	-0-					-0-
08	1550	N	1480	-0-	-70 B	-10144	1480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1746 CANCELLED UNDERAGE -> -8398																	
09	1590	N	1405	-0-	-185 B	-1746	1405	3			N	-0-					-0-
10	1550	N	1414	-0-	-136 B	-1746	1414	3			N	-0-					-0-
11	1440	N	1312	-0-	-128 B	-1746	1312	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
07	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
08	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1328	-0-	-22 B	-0-	1328	3			N	-0-					-0-
10	1395	N	1352	-0-	-43 B	-0-	1352	3			N	-0-					-0-
11	1350	N	1277	-0-	-73 B	-0-	1277	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	705	-0-	-75 B	-0-	705	3			N	-0-					-0-
07	899	N	842	-0-	-57 B	-0-	842	3			N	-0-					-0-
08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
10	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
11	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
07	1953	N	1927	-0-	-26 B	-0-	1927	3			N	-0-					-0-
08	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1887	-0-	-33 B	-0-	1887	3			N	-0-					-0-
10	1922	N	1852	-0-	-70 B	-0-	1852	3			N	-0-					-0-
11	1890	N	1682	-0-	-208 B	-0-	1682	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
07	2723	N	2723	-0-	-0- B	-0-	2723	3			N	-0-					-0-
08	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2416	-0-	-284 B	-0-	2416	3			N	-0-					-0-
10	2728	N	2350	-0-	-378 B	-0-	2350	3			N	-0-					-0-
11	2550	N	2145	-0-	-405 B	-0-	2145	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	979	-0-	-221 B	-0-	979	3			N	-0-					-0-
07	1116	N	1035	-0-	-81 B	-0-	1035	3			N	-0-					-0-
08	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	955	-0-	-35 B	-0-	955	3			N	-0-					-0-
10	1023	N	857	-0-	-166 B	-0-	857	3			N	-0-					-0-
*11	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
07	899	N	785	-0-	-114 B	-0-	785	3			N	-0-					-0-
08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	726	-0-	-84 B	-0-	726	3			N	-0-					-0-
10	775	N	731	-0-	-44 B	-0-	731	3			N	-0-					-0-
11	720	N	657	-0-	-63 B	-0-	657	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3992	N	3992	-0-	-0- B	-0-	3992	3			N	-0-					-0-
07	3846	N	3846	-0-	-0- B	-0-	3846	3			N	-0-					-0-
08	3624	N	3624	-0-	-0- B	-0-	3624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3598	-0-	-392 B	-0-	3598	3			N	-0-					-0-
10	3844	N	3444	-0-	-400 B	-0-	3444	3			N	-0-					-0-
11	3510	N	3493	-0-	-17 B	-0-	3493	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
07	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
08	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1480	-0-	-50	B	-0-	1480	3			N	-0-					-0-
10	1550	N	1498	-0-	-52	B	-0-	1498	3			N	-0-					-0-
11	1500	N	1422	-0-	-78	B	-0-	1422	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
07	1271	N	1265	-0-	-6	B	-0-	1265	3			N	-0-					-0-
08	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1179	-0-	-141	B	-0-	1179	3			N	-0-					-0-
10	1271	N	1139	-0-	-132	B	-0-	1139	3			N	-0-					-0-
11	1170	N	1155	-0-	-15	B	-0-	1155	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2358	-0-	-12	B	-0-	360	1	1998	3	N	-0-					-0-
07	2480	N	2353	-0-	-127	B	-0-	372	1	1981	3	N	-0-					-0-
08	2280	N	2280	-0-	-0-	B	-0-	372	1	1908	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2236	-0-	-134	B	-0-	360	1	1876	3	N	-0-					-0-
10	2390	N	2390	-0-	-0-	B	-0-	372	1	2018	3	N	-0-					-0-
*11	2445	N	2445	-0-	-0-	B	-0-	360	1	2085	3	N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-
07	1795	N	1795	-0-	-0-	B	-0-	1795	3			N	-0-					-0-
08	1730	N	1730	-0-	-0-	B	-0-	1730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1688	-0-	-52	B	-0-	1688	3			N	-0-					-0-
10	1798	N	1645	-0-	-153	B	-0-	1645	3			N	-0-					-0-
11	1680	N	1629	-0-	-51	B	-0-	1629	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2539	N	2539	-0-	-0-	B	-0-	2539	3			N	-0-					-0-
07	2434	N	2434	-0-	-0-	B	-0-	2434	3			N	-0-					-0-
08	1837	N	1837	-0-	-0-	B	-0-	1837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2343	-0-	-207	B	-0-	2343	3			N	-0-					-0-
10	2449	N	1352	-0-	-1097	B	-0-	1352	3			N	-0-					-0-
*11	2187	N	2187	-0-	-0-	B	-0-	2187	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-
07	1891	N	1837	-0-	-54	B	-0-	1837	3			N	-0-					-0-
08	1972	N	1972	-0-	-0-	B	-0-	1972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1917	-0-	-153	B	-0-	1917	3			N	-0-					-0-
10	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-					-0-
11	1920	N	1836	-0-	-84	B	-0-	1836	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3907	N	3907	-0-	-0-	B	-0-	3907	3			N	-0-					-0-
07	3997	N	3997	-0-	-0-	B	-0-	3997	3			N	-0-					-0-
08	3970	N	3970	-0-	-0-	B	-0-	3970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3900	N	3887	-0-	-13	B	-0-	3887	3			N	-0-					-0-
10	3999	N	3910	-0-	-89	B	-0-	3910	3			N	-0-					-0-
11	3840	N	3539	-0-	-301	B	-0-	3539	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3260	N	3260	-0-	-0-	B	-0-	3260	3			N	-0-					-0-
07	3664	N	3664	-0-	-0-	B	-0-	3664	3			N	-0-					-0-
08	3481	N	3481	-0-	-0-	B	-0-	3481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3465	N	3465	-0-	-0-	B	-0-	3465	3			N	-0-					-0-
10	3658	N	3548	-0-	-110	B	-0-	3548	3			N	-0-					-0-
*11	3390	N	3390	-0-	-0-	B	-0-	3390	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	179	-0-	-61	B	-0-	179	3			N	-0-					-0-
07	248	N	186	-0-	-62	B	-0-	186	3			N	-0-					-0-
08	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
10	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
*11	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
07	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
08	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1314	-0-	-96	B	-0-	1314	3			N	-0-					-0-
10	1426	N	1326	-0-	-100	B	-0-	1326	3			N	-0-					-0-
11	1320	N	1239	-0-	-81	B	-0-	1239	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2988	N	2988	-0-	-0-	B	-0-	2988	3			N	-0-					-0-
07	2850	N	2850	-0-	-0-	B	-0-	2850	3			N	-0-					-0-
08	2848	N	2848	-0-	-0-	B	-0-	2848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	2782	-0-	-218	B	-0-	2782	3			N	-0-					-0-
10	2852	N	2766	-0-	-86	B	-0-	2766	3			N	-0-					-0-
11	2760	N	2690	-0-	-70	B	-0-	2690	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3858	N	3858	-0-	-0-	B	-0-	3858	3			N	-0-					-0-
07	3914	N	3914	-0-	-0-	B	-0-	3914	3			N	-0-					-0-
08	3734	N	3734	-0-	-0-	B	-0-	3734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3887	N	3887	-0-	-0-	B	-0-	3887	3			N	-0-					-0-
10	3906	N	3847	-0-	-59	B	-0-	3847	3			N	-0-					-0-
11	3600	N	3331	-0-	-269	B	-0-	3331	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2379	N	2379	-0-	-0-	B	-0-	2379	3			N	-0-					-0-
07	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-
08	2200	N	2200	-0-	-0-	B	-0-	2200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2120	-0-	-250	B	-0-	2120	3			N	-0-					-0-
10	2325	N	2117	-0-	-208	B	-0-	2117	3			N	-0-					-0-
11	2130	N	1959	-0-	-171	B	-0-	1959	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	N	6030	-0-	-0-	B	-0-	6030	3			N	-0-					-0-
07	5584	N	5584	-0-	-0-	B	-0-	5584	3			N	-0-					-0-
08	5612	N	5612	-0-	-0-	B	-0-	5612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6030	N	5640	-0-	-390	B	-0-	5640	3			N	-0-					-0-
10	6008	N	6008	-0-	-0-	B	-0-	6008	3			N	-0-					-0-
*11	6031	N	6031	-0-	-0-	B	-0-	6031	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	N	9452	-0-	-88	B	-0-	9452	3			N	-0-					-0-
07	9610	N	8932	-0-	-678	B	-0-	8932	3			N	-0-					-0-
08	8493	N	8493	-0-	-0-	B	-0-	8493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9450	N	8917	-0-	-533	B	-0-	8917	3			N	-0-					-0-
10	8928	N	8198	-0-	-730	B	-0-	8198	3			N	-0-					-0-
*11	8244	N	8244	-0-	-0-	B	-0-	8244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
07	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
08	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
10	1147	N	1096	-0-	-51 B	-0-	1096	3			N	-0-					-0-
11	1080	N	1036	-0-	-44 B	-0-	1036	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	-0-	-0-	-2490 B	-0-					N	-0-					-0-
07	3100	N	3100	-0-	-0- B	-0-	3100	3			N	-0-					-0-
08	3118	N	3118	-0-	-0- B	-0-	3118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-
10	3155	N	3155	-0-	-0- B	-0-	3155	3			N	-0-					-0-
11	3030	N	2972	-0-	-58 B	-0-	2972	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	N	4032	-0-	-198 B	-0-	4032	3			N	-0-					-0-
07	4402	N	3663	-0-	-739 B	-0-	3663	3			N	-0-					-0-
08	4137	N	4137	-0-	-0- B	-0-	4137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4060	N	4060	-0-	-0- B	-0-	4060	3			N	-0-					-0-
10	4068	N	4068	-0-	-0- B	-0-	4068	3			N	-0-					-0-
*11	4456	N	4456	-0-	-0- B	-0-	4456	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
07	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
08	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1216	-0-	-14 B	-0-	1216	3			N	-0-					-0-
10	1271	N	1127	-0-	-144 B	-0-	1127	3			N	-0-					-0-
11	1230	N	1212	-0-	-18 B	-0-	1212	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2762	-0-	152 B	-4257	2762	3			N	-0-					-0-
07	217	N	2692	-0-	2475 B	-1782	2692	3			N	-0-					-0-
08	1860	N	1437	-0-	-423 B	-1782	1437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -512 CANCELLED UNDERAGE -> -1270																	
09	2760	N	2690	-0-	-70 B	-512	2690	3			N	-0-					-0-
10	2697	N	1420	-0-	-1277 B	-512	1420	3			N	-0-					-0-
*11	1467	N	1979	-0-	512 B	-0-	1979	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	N	5619	-0-	-201 B	-0-	5619	3			N	-0-					-0-
07	5704	N	5616	-0-	-88 B	-0-	5616	3			N	-0-					-0-
08	4371	N	4092	-0-	-279 B	-0-	4092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5645	N	5645	-0-	-0- B	-0-	5645	3			N	-0-					-0-
10	5649	N	5649	-0-	-0- B	-0-	5649	3			N	-0-					-0-
*11	5342	N	5342	-0-	-0- B	-0-	5342	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5692	N	5692	-0-	-0-	B	-0-	5692	3			N	-0-					-0-
07	5673	N	5580	-0-	-93	B	-0-	5580	3			N	-0-					-0-
08	5513	N	5513	-0-	-0-	B	-0-	5513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5700	N	5356	-0-	-344	B	-0-	5356	3			N	-0-					-0-
10	5580	N	5473	-0-	-107	B	-0-	5473	3			N	-0-					-0-
*11	5355	N	5355	-0-	-0-	B	-0-	5355	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
07	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
08	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	875	-0-	-145	B	-0-	875	3			N	-0-					-0-
10	961	N	879	-0-	-82	B	-0-	879	3			N	-0-					-0-
11	870	N	824	-0-	-46	B	-0-	824	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	N	3369	-0-	-51	B	-0-	3369	3			N	-0-					-0-
07	3565	N	3300	-0-	-265	B	-0-	3300	3			N	-0-					-0-
08	3311	N	3311	-0-	-0-	B	-0-	3311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3360	N	3335	-0-	-25	B	-0-	3335	3			N	-0-					-0-
10	3358	N	3358	-0-	-0-	B	-0-	3358	3			N	-0-					-0-
11	3210	N	3171	-0-	-39	B	-0-	3171	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-
07	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
08	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1473	-0-	-147	B	-0-	1473	3			N	-0-					-0-
10	1643	N	1500	-0-	-143	B	-0-	1500	3			N	-0-					-0-
11	1500	N	1416	-0-	-84	B	-0-	1416	3			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
07	1984	N	1977	-0-	-7	B	-0-	1977	3			N	-0-					-0-
08	1889	N	1889	-0-	-0-	B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1839	-0-	-171	B	-0-	1839	3			N	-0-					-0-
10	1984	N	1752	-0-	-232	B	-0-	1752	3			N	-0-					-0-
11	1830	N	1766	-0-	-64	B	-0-	1766	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
07	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
08	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
10	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
11	390	N	381	-0-	-9	B	-0-	381	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3828	N	3828	-0-	-0-	B	-0-	3828	3			N	-0-					-0-
07	3813	N	3813	-0-	-0-	B	-0-	3813	3			N	-0-					-0-
08	3865	N	3865	-0-	-0-	B	-0-	3865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3840	N	3741	-0-	-99	B	-0-	3741	3			N	-0-					-0-
10	3813	N	3712	-0-	-101	B	-0-	3712	3			N	-0-					-0-
11	3750	N	3481	-0-	-269	B	-0-	3481	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4595	N	4595	-0-	-0-	B	-0-	360	1	4235	3	N	-0-					-0-
07	4613	N	4613	-0-	-0-	B	-0-	372	1	4241	3	N	-0-					-0-
08	4485	N	4485	-0-	-0-	B	-0-	372	1	4113	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4590	N	4312	-0-	-278	B	-0-	360	1	3952	3	N	-0-					-0-
10	4619	N	3100	-0-	-1519	B	-0-	372	1	2728	3	N	-0-					-0-
*11	7997	N	7997	-0-	-0-	B	-0-	360	1	7637	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2406	N	2406	-0-	-0-	B	-0-	2406	3			N	-0-					-0-
07	2460	N	2460	-0-	-0-	B	-0-	2460	3			N	-0-					-0-
08	2331	N	2331	-0-	-0-	B	-0-	2331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2259	-0-	-141	B	-0-	2259	3			N	-0-					-0-
10	2449	N	2252	-0-	-197	B	-0-	2252	3			N	-0-					-0-
11	2250	N	1991	-0-	-259	B	-0-	1991	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
07	589	N	568	-0-	-21	B	-0-	568	3			N	-0-					-0-
08	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	567	-0-	-3	B	-0-	567	3			N	-0-					-0-
10	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
*11	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	723	-0-	-87	B	-0-	723	3			N	-0-					-0-
07	775	N	617	-0-	-158	B	-0-	617	3			N	-0-					-0-
08	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	699	-0-	-21	B	-0-	699	3			N	-0-					-0-
10	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
11	690	N	561	-0-	-129	B	-0-	561	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2311	N	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
07	2286	N	2286	-0-	-0-	B	-0-	2286	3			N	-0-					-0-
08	2277	N	2277	-0-	-0-	B	-0-	2277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2310	N	2181	-0-	-129	B	-0-	2181	3			N	-0-					-0-
10	2294	N	2162	-0-	-132	B	-0-	2162	3			N	-0-					-0-
11	2190	N	1899	-0-	-291	B	-0-	1899	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1892	N	1892	-0-	-0-	B	-0-	1892	3			N	-0-					-0-
07	1985	N	1985	-0-	-0-	B	-0-	1985	3			N	-0-					-0-
08	1930	N	1930	-0-	-0-	B	-0-	1930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1876	-0-	-14	B	-0-	1876	3			N	-0-					-0-
10	1984	N	1778	-0-	-206	B	-0-	1778	3			N	-0-					-0-
11	1860	N	1598	-0-	-262	B	-0-	1598	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
07	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
08	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	71	-0-	-19	B	-0-	71	3			N	-0-					-0-
10	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
*11	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
07	1333	N	1312	-0-	-21	B	-0-	1312	3			N	-0-					-0-
08	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1291	-0-	-89	B	-0-	1291	3			N	-0-					-0-
10	1302	N	1087	-0-	-215	B	-0-	1087	3			N	-0-					-0-
11	1320	N	1271	-0-	-49	B	-0-	1271	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
07	465	N	395	-0-	-70	B	-0-	395	3			N	-0-					-0-
08	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
*11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
07	527	N	491	-0-	-36	B	-0-	491	3			N	-0-					-0-
08	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
10	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
11	510	N	474	-0-	-36	B	-0-	474	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2581	-0-	-29 B	-0-	2581	3			N	-0-					-0-
07	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
08	2565	N	2565	-0-	-0- B	-0-	2565	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	2580	N	2527	-0-	-53 B	-0-	2527	3			N	-0-					-0-
10	2697	N	2452	-0-	-245 B	-0-	2452	3			N	-0-					-0-
11	2490	N	2312	-0-	-178 B	-0-	2312	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3828	N	3828	-0-	-0- B	-0-	3828	3			N	-0-					-0-
07	4123	N	3970	-0-	-153 B	-0-	3970	3			N	-0-					-0-
08	3887	N	3887	-0-	-0- B	-0-	3887	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	3840	N	3737	-0-	-103 B	-0-	3737	3			N	-0-					-0-
10	3968	N	3777	-0-	-191 B	-0-	3777	3			N	-0-					-0-
11	3750	N	3176	-0-	-574 B	-0-	3176	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	N	3294	-0-	-2196 B	-0-	3294	3			N	-0-					-0-
07	9813	N	9813	-0-	-0- B	-0-	9813	3			N	-0-					-0-
08	7984	N	7984	-0-	-0- B	-0-	7984	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	4109	N	4109	-0-	-0- B	-0-	4109	3			N	-0-					-0-
10	9827	N	9615	-0-	-212 B	-0-	9615	3			N	-0-					-0-
*11	9525	N	9525	-0-	-0- B	-0-	9525	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3443	N	3443	-0-	-0- B	-0-	3443	3			N	-0-					-0-
07	3503	N	3442	-0-	-61 B	-0-	3442	3			N	-0-					-0-
08	3400	N	3400	-0-	-0- B	-0-	3400	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	3450	N	3268	-0-	-182 B	-0-	3268	3			N	-0-					-0-
10	3441	N	3344	-0-	-97 B	-0-	3344	3			N	-0-					-0-
11	3300	N	3062	-0-	-238 B	-0-	3062	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
07	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
08	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2243	N	2243	-0-	-0- B	-0-	2243	3			N	-0-					-0-
10	2852	N	2135	-0-	-717 B	-0-	2135	3			N	-0-					-0-
11	2250	N	1779	-0-	-471 B	-0-	1779	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1957	-0-	-83 B	-0-	1957	3			N	-0-					-0-
07	2139	N	1105	-0-	-1034 B	-0-	1105	3			N	-0-					-0-
08	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-
10	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
*11	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	N	4080	-0-	-30 B	-0-	4080	3			N	-0-					-0-
07	4051	N	4051	-0-	-0- B	-0-	4051	3			N	-0-					-0-
08	3873	N	3873	-0-	-0- B	-0-	3873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	N	4024	-0-	-56 B	-0-	4024	3			N	-0-					-0-
10	4061	N	3721	-0-	-340 B	-0-	3721	3			N	-0-					-0-
*11	3907	N	3907	-0-	-0- B	-0-	3907	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
07	2356	N	2355	-0-	-1 B	-0-	2355	3			N	-0-					-0-
08	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2301	-0-	-129 B	-0-	2301	3			N	-0-					-0-
10	2356	N	2339	-0-	-17 B	-0-	2339	3			N	-0-					-0-
11	2280	N	2226	-0-	-54 B	-0-	2226	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	N	3401	-0-	-19 B	-0-	3401	3			N	-0-					-0-
07	3658	N	3541	-0-	-117 B	-0-	3541	3			N	-0-					-0-
08	3512	N	3512	-0-	-0- B	-0-	3512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3386	-0-	-4 B	-0-	3386	3			N	-0-					-0-
10	3534	N	3355	-0-	-179 B	-0-	3355	3			N	-0-					-0-
*11	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
07	1333	N	1275	-0-	-58 B	-0-	1275	3			N	-0-					-0-
08	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1288	-0-	-92 B	-0-	1288	3			N	-0-					-0-
10	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
11	1290	N	1236	-0-	-54 B	-0-	1236	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2459	-0-	-121 B	-0-	2459	3			N	-0-					-0-
07	2604	N	2415	-0-	-189 B	-0-	2415	3			N	-0-					-0-
08	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
10	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
11	2310	N	2282	-0-	-28 B	-0-	2282	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
07	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
08	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1018	-0-	-122 B	-0-	1018	3			N	-0-					-0-
10	1054	N	1024	-0-	-30 B	-0-	1024	3			N	-0-					-0-
11	990	N	978	-0-	-12 B	-0-	978	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4465	N	4465	-0-	-0- B	-0-	4465	3			N	-0-					-0-
07	4536	N	4536	-0-	-0- B	-0-	4536	3			N	-0-					-0-
08	4519	N	4519	-0-	-0- B	-0-	4519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4470	N	4338	-0-	-132 B	-0-	4338	3			N	-0-					-0-
10	4526	N	4393	-0-	-133 B	-0-	4393	3			N	-0-					-0-
11	4380	N	4183	-0-	-197 B	-0-	4183	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
07	2015	N	2002	-0-	-13 B	-0-	2002	3			N	-0-					-0-
08	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1939	-0-	-11 B	-0-	1939	3			N	-0-					-0-
10	2015	N	1906	-0-	-109 B	-0-	1906	3			N	-0-					-0-
11	1860	N	1749	-0-	-111 B	-0-	1749	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3707	N	3707	-0-	-0- B	-0-	3707	3			N	-0-					-0-
07	3751	N	3720	-0-	-31 B	-0-	3720	3			N	-0-					-0-
08	3717	N	3717	-0-	-0- B	-0-	3717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	3594	-0-	-126 B	-0-	3594	3			N	-0-					-0-
10	3720	N	3613	-0-	-107 B	-0-	3613	3			N	-0-					-0-
11	3600	N	3385	-0-	-215 B	-0-	3385	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1763	-0-	-7 B	-0-	1763	3			N	-0-					-0-
07	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
08	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-
10	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
11	1890	N	1794	-0-	-96 B	-0-	1794	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
07	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
08	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1532	-0-	-88 B	-0-	1532	3			N	-0-					-0-
10	1674	N	1572	-0-	-102 B	-0-	1572	3			N	-0-					-0-
11	1530	N	1436	-0-	-94 B	-0-	1436	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
07	1829	N	1821	-0-	-8 B	-0-	1821	3			N	-0-					-0-
08	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1757	-0-	-103 B	-0-	1757	3			N	-0-					-0-
10	1829	N	1825	-0-	-4 B	-0-	1825	3			N	-0-					-0-
*11	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
07	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-
08	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2185	-0-	-455 B	-0-	2185	3			N	-0-					-0-
10	2511	N	2165	-0-	-346 B	-0-	2165	3			N	-0-					-0-
11	2250	N	1920	-0-	-330 B	-0-	1920	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1405	-0-	-5 B	-0-	1405	3			N	-0-					-0-
07	1519	N	1490	-0-	-29 B	-0-	1490	3			N	-0-					-0-
08	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
10	1488	N	1395	-0-	-93 B	-0-	1395	3			N	-0-					-0-
11	1470	N	1289	-0-	-181 B	-0-	1289	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	894	-0-	-66 B	-0-	894	3			N	-0-					-0-
07	1023	N	1007	-0-	-16 B	-0-	1007	3			N	-0-					-0-
08	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
10	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
11	990	N	860	-0-	-130 B	-0-	860	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	N	5211	-0-	-2169 B	-0-	5211	3			N	-0-					-0-
07	6489	N	6489	-0-	-0- B	-0-	6489	3			N	-0-					-0-
08	6194	N	6194	-0-	-0- B	-0-	6194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5719	N	5719	-0-	-0- B	-0-	5719	3			N	-0-					-0-
10	6479	N	5986	-0-	-493 B	-0-	5986	3			N	-0-					-0-
11	6000	N	5992	-0-	-8 B	-0-	5992	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
07	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
08	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	849	-0-	-111 B	-0-	849	3			N	-0-					-0-
10	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-
11	870	N	794	-0-	-76 B	-0-	794	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	#	1973	-0-	-1747 B	-1747	1973	3			N	-0-					-0-
07	3844	#	1632	-0-	-2212 B	-3959	1632	3			N	-0-					-0-
08	3844	#	1336	-0-	-2508 B	-6467	1336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6467																	
09	3720	#	1782	-0-	-1938 B	-8405	1782	3			N	-0-					-0-
10	3844	#	2001	-0-	-1843 B	-10248	2001	3			N	-0-					-0-
11	3720	#	1746	-0-	-1974 B	-12222	1746	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
07	186	N	99	-0-	-87 B	-0-	99	3			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
07	1023	N	955	-0-	-68 B	-0-	955	3			N	-0-					-0-
08	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	985	-0-	-35 B	-0-	985	3			N	-0-					-0-
10	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
*11	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1916	-0-	-94 B	-0-	1916	3			N	-0-					-0-
07	2015	N	1929	-0-	-86 B	-0-	1929	3			N	-0-					-0-
08	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1918	-0-	-2 B	-0-	1918	3			N	-0-					-0-
10	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
*11	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

06	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
07	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
08	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1136	-0-	-214	B	-0-	1136	3			N	-0-					-0-
10	1240	N	1182	-0-	-58	B	-0-	1182	3			N	-0-					-0-
11	1140	N	1109	-0-	-31	B	-0-	1109	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

06	2157	N	2157	-0-	-0-	B	-0-	2157	3			N	-0-					-0-
07	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
08	1843	N	1843	-0-	-0-	B	-0-	1843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1794	-0-	-366	B	-0-	1794	3			N	-0-					-0-
10	1922	N	1605	-0-	-317	B	-0-	1605	3			N	-0-					-0-
*11	1786	N	1786	-0-	-0-	B	-0-	1786	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

06	2762	N	2762	-0-	-0-	B	-0-	2762	3			N	-0-					-0-
07	2604	N	2406	-0-	-198	B	-0-	2406	3			N	-0-					-0-
08	2334	N	2334	-0-	-0-	B	-0-	2334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2760	N	2554	-0-	-206	B	-0-	2554	3			N	-0-					-0-
10	2550	N	2550	-0-	-0-	B	-0-	2550	3			N	-0-					-0-
*11	2403	N	2403	-0-	-0-	B	-0-	2403	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

06	2070	N	1992	-0-	-78	B	-0-	1992	3			N	-0-					-0-
07	2418	N	2336	-0-	-82	B	-0-	2336	3			N	-0-					-0-
08	2342	N	2342	-0-	-0-	B	-0-	2342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2231	N	2231	-0-	-0-	B	-0-	2231	3			N	-0-					-0-
10	2325	N	2220	-0-	-105	B	-0-	2220	3			N	-0-					-0-
11	2280	N	2090	-0-	-190	B	-0-	2090	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

06	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
07	744	N	697	-0-	-47	B	-0-	697	3			N	-0-					-0-
08	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
10	682	N	614	-0-	-68	B	-0-	614	3			N	-0-					-0-
11	600	N	471	-0-	-129	B	-0-	471	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3411	N	3411	-0-	-0- B	-0-	3411	3			N	-0-					-0-
07	3503	N	3303	-0-	-200 B	-0-	3303	3			N	-0-					-0-
08	3658	N	3658	-0-	-0- B	-0-	3658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3747	N	3747	-0-	-0- B	-0-	3747	3			N	-0-					-0-
10	3442	N	3442	-0-	-0- B	-0-	3442	3			N	-0-					-0-
11	3540	N	3014	-0-	-526 B	-0-	3014	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
07	1581	N	1546	-0-	-35 B	-0-	1546	3			N	-0-					-0-
08	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1357	-0-	-203 B	-0-	1357	3			N	-0-					-0-
10	1550	N	1446	-0-	-104 B	-0-	1446	3			N	-0-					-0-
11	1500	N	1333	-0-	-167 B	-0-	1333	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
07	1147	N	995	-0-	-152 B	-0-	995	3			N	-0-					-0-
08	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1043	-0-	-37 B	-0-	1043	3			N	-0-					-0-
10	992	N	978	-0-	-14 B	-0-	978	3			N	-0-					-0-
11	1020	N	934	-0-	-86 B	-0-	934	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
08	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	317	-0-	-73 B	-0-	317	3			N	-0-					-0-
10	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*11	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-724					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -724																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300 N	268	-0-	-32	B	-0-	268	3	N	-0-			-0-
07	279 N	-0-	-0-	-279	B	-0-			N	-0-			-0-
08	248 N	-0-	-0-	-248	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	270 N	-0-	-0-	-270	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	B	-0-	98	5			N	-0-					-0-
07	92	N	92	-0-	-0-	B	-0-	92	5			N	-0-					-0-
08	70	N	70	-0-	-0-	B	-0-	70	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	70	N	70	-0-	-0-	B	-0-	70	5			N	-0-					-0-
10	93	N	26	-0-	-67	B	-0-	26	5			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
07	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
08	589	N	510	-0-	-79	B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	487	-0-	-173	B	-0-	487	3			N	-0-					-0-
10	620	N	430	-0-	-190	B	-0-	430	3			N	-0-					-0-
11	480	N	374	-0-	-106	B	-0-	374	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					28
07	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					28
08	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					28
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	162	-0-	-18	B	-0-	162	3			N	-0-					28
10	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					28
*11	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	661	-0-	-89	B	-0-	661	3			N	-0-					-0-
07	744	N	696	-0-	-48	B	-0-	696	3			N	-0-					-0-
08	713	N	690	-0-	-23	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
10	682	N	674	-0-	-8	B	-0-	674	3			N	-0-					-0-
*11	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
07	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
08	31	N	13	-0-	-18	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	10	-0-	-20	B	-0-	10	3			N	-0-					-0-
10	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
*11	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-
07	589	N	304	-0-	-285	B	-0-	304	3			N	-0-					-0-
08	589	N	497	-0-	-92	B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
10	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
*11	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1391	N	1391	-0-	-0-	B	-0-	1391	3			N	-0-					-0-
07	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
08	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1194	-0-	-186	B	-0-	1194	3			N	-0-					-0-
10	1705	N	1372	-0-	-333	B	-0-	1372	3			N	-0-					-0-
11	1350	N	1205	-0-	-145	B	-0-	1205	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
07	155	N	101	-0-	-54	B	-0-	101	3			N	-0-					-0-
08	186	N	103	-0-	-83	B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
10	93	N	51	-0-	-42	B	-0-	51	3			N	-0-					-0-
11	90	N	51	-0-	-39	B	-0-	51	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3271		4929	-0-	1658	B	-5787	4929	3			N	-0-					-0-
07	3673		3716	-0-	43	B	-5744	3716	3			N	-0-					-0-
08	3580		3516	-0-	-64	B	-5808	3516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5808																		
09	3354		3310	-0-	-44	B	-5852	3310	3			N	-0-					-0-
10	4554		3125	-0-	-1429	B	-7281	3125	3			N	-0-					-0-
11	3991		4116	-0-	125	B	-7156	4116	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3136	N	3136	-0-	-0-	B	-0-	3136	3			N	-0-					192
07	2935	N	2935	-0-	-0-	B	-0-	2935	3			N	-0-					192
08	3348	N	2475	-0-	-873	B	-0-	2475	3			N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																		
09	3150	N	1191	-0-	-1959	B	-0-	1191	3			N	-0-					192
10	2945	N	2815	-0-	-130	B	-0-	2815	3			N	-0-					192
*11	3176	N	3176	-0-	-0-	B	-0-	3176	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1413	N	1413	-0-	-0-	B	-0-	713	1	700	3	N	-0-					-0-
07	1116	N	209	-0-	-907	B	-0-	109	1	100	3	N	-0-					-0-
08	1271	N	867	-0-	-404	B	-0-	467	1	400	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1569	N	1569	-0-	-0-	B	-0-	784	1	785	3	N	-0-					-0-
10	1283	N	1283	-0-	-0-	B	-0-	683	1	600	3	N	-0-					-0-
*11	1432	N	1432	-0-	-0-	B	-0-	732	1	700	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
07	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
08	1395	N	922	-0-	-473	B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	913	-0-	-377	B	-0-	913	3			N	-0-					-0-
10	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
*11	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	149	-0-	-61	B	-0-	149	3			N	-0-					-0-
07	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
08	279	N	141	-0-	-138	B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
10	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
*11	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1130	-0-	-40	B	-0-	1130	3			N	-0-					-0-
07	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
08	1333	N	312	-0-	-1021	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	666	-0-	-474	B	-0-	666	3			N	-0-					-0-
10	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
*11	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
07	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
08	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1229	N	1229	-0-	-0-	B	-0-	1229	3			N	-0-					-0-
10	1209	N	1132	-0-	-77	B	-0-	1132	3			N	-0-					-0-
11	1260	N	925	-0-	-335	B	-0-	925	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
07	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
08	1550	N	573	-0-	-977	B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	865	-0-	-515	B	-0-	865	3			N	-0-					-0-
10	1333	N	865	-0-	-468	B	-0-	865	3			N	-0-					-0-
*11	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	585	-0-	-15	B	-0-	585	3			N	-0-					-0-
07	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
08	1147	N	605	-0-	-542	B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	492	-0-	-108	B	-0-	492	3			N	-0-					-0-
10	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
11	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2337	N	2337	-0-	-0-	B	-0-	2337	3			N	-0-					-0-
07	1581	N	998	-0-	-583	B	-0-	998	3			N	-0-					-0-
08	1984	N	822	-0-	-1162	B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2267	-0-	-73	B	-0-	2267	3			N	-0-					-0-
10	992	N	354	-0-	-638	B	-0-	354	3			N	-0-					-0-
*11	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
07	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
08	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	493	-0-	-107	B	-0-	493	3			N	-0-					-0-
10	558	N	475	-0-	-83	B	-0-	475	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1015	-0-	-305	B	-0-	1015	3			N	-0-					-0-
07	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
08	1426	N	1286	-0-	-140	B	-0-	1286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	767	-0-	-253	B	-0-	767	3			N	-0-					-0-
10	1333	N	1301	-0-	-32	B	-0-	1301	3			N	-0-					-0-
11	1230	N	1208	-0-	-22	B	-0-	1208	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	847	-0-	-83	B	-0-	847	3			N	-0-					-0-
07	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
08	558	N	366	-0-	-192	B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
10	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
*11	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
07	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
08	992	N	513	-0-	-479	B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
10	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
*11	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	2881	-0-	-359	B	-0-	2881	3			N	-0-					-0-
07	2325	N	2266	-0-	-59	B	-0-	2266	3			N	-0-					-0-
08	3100	N	2702	-0-	-398	B	-0-	2702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2880	N	2574	-0-	-306	B	-0-	2574	3			N	-0-					-0-
10	2473	N	2473	-0-	-0-	B	-0-	2473	3			N	-0-					-0-
11	2610	N	2237	-0-	-373	B	-0-	2237	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1112	-0-	-238	B	-0-	1112	3			N	-0-					-0-
07	1364	N	1328	-0-	-36	B	-0-	1328	3			N	-0-					-0-
08	1364	N	1036	-0-	-328	B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1203	N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-
10	1333	N	1284	-0-	-49	B	-0-	1284	3			N	-0-					-0-
*11	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
07	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
08	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
10	713	N	567	-0-	-146	B	-0-	567	3			N	-0-					-0-
*11	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	102	-0-	102	B	12149	102	3			N	-0-					-0-
07	0	W	69	-0-	69	B	12218	69	3			N	-0-					-0-
08	0	W	8	-0-	8	B	12226	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 12226																		
09	0	W	9	-0-	9	B	12235	9	3			N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	12235					N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	12235					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
07	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
08	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
10	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
08	9	N	7	-0-	-2 B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	5	-0-	-6 B	-0-	5	2			N	-0-					-0-
10	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
07	1885	N	1885	-0-	-0- B	-0-	1885	2			N	-0-					-0-
08	1972	N	1972	-0-	-0- B	-0-	1972	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1866	N	1866	-0-	-0- B	-0-	1866	2			N	-0-					-0-
10	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-
07	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
08	1126	N	1125	-0-	-1 B	-0-	1125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2105	N	2105	-0-	-0- B	-0-	2105	2			N	-0-					-0-
10	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
10	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	435	-0-	-45 B	-0-	435	2			N	-0-					-0-
07	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
08	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-
10	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
07	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
08	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
10	992	N	618	-0-	-374 B	-0-	618	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

06	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
07	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
08	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
10	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
11	780	N	676	-0-	-104 B	-0-	676	3			N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

06	2486	N	2486	-0-	-0- B	-0-	2486	3			N	-0-					-0-
07	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
08	2883	N	2513	-0-	-370 B	-0-	2513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2306	-0-	-184 B	-0-	2306	3			N	-0-					-0-
10	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-
11	2430	N	2047	-0-	-383 B	-0-	2047	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

06	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
07	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
08	2188	N	2188	-0-	-0- B	-0-	2188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
10	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
*11	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

06	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
07	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-
08	3906	N	3404	-0-	-502 B	-0-	3404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3124	-0-	-236 B	-0-	3124	3			N	-0-					-0-
10	3268	N	3268	-0-	-0- B	-0-	3268	3			N	-0-					-0-
11	3300	N	2773	-0-	-527 B	-0-	2773	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
10	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
11	210	N	144	-0-	-66 B	-0-	144	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
08	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	35	-0-	-265 B	-0-	35	3			N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
11	450	N	175	-0-	-275 B	-0-	175	3			N	-0-					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	280	-0-	-50 B	-0-	280	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
08	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
*11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
07	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
*11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
10	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2883	N	2883	-0-	-0- B	-0-	2883	3			N	-0-					-0-
07	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
08	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	2554	-0-	-326 B	-0-	2554	3			N	-0-					-0-
10	2852	N	2314	-0-	-538 B	-0-	2314	3			N	-0-					-0-
*11	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
07	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
08	744	N	716	-0-	-28 B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	692	-0-	-28 B	-0-	692	3			N	-0-					-0-
10	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
11	690	N	598	-0-	-92 B	-0-	598	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
07	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
08	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1647	N	1565	-0-	-82 B	-0-	1565	3			N	-0-					-0-
10	1736	N	1418	-0-	-318 B	-0-	1418	3			N	-0-					-0-
*11	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
08	403	N	345	-0-	-58 B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	292	-0-	-98 B	-0-	292	3			N	-0-					-0-
10	403	N	303	-0-	-100 B	-0-	303	3			N	-0-					-0-
11	330	N	258	-0-	-72 B	-0-	258	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	432	-0-	-1098 B	-0-	432	3			N	-0-					-0-
07	620	N	437	-0-	-183 B	-0-	437	3			N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
10	434	N	366	-0-	-68 B	-0-	366	3			N	-0-					-0-
11	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
07	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
08	1085	N	1024	-0-	-61 B	-0-	1024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	948	-0-	-42 B	-0-	948	3			N	-0-					-0-
10	1023	N	947	-0-	-76 B	-0-	947	3			N	-0-					-0-
11	990	N	477	-0-	-513 B	-0-	477	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-		-0-	B	-0-	443	3			N	-0-				-0-
07	398	N	398	-0-		-0-	B	-0-	398	3			N	-0-				-0-
08	482	N	482	-0-		-0-	B	-0-	482	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	304	-0-		-146	B	-0-	304	3			N	-0-				-0-
10	462	N	462	-0-		-0-	B	-0-	462	3			N	-0-				-0-
11	480	N	476	-0-		-4	B	-0-	476	3			N	-0-				-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-		-0-	B	-0-	360	2			N	-0-				-0-
07	339	N	339	-0-		-0-	B	-0-	339	2			N	-0-				-0-
08	339	N	339	-0-		-0-	B	-0-	339	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	298	N	298	-0-		-0-	B	-0-	298	2			N	-0-				-0-
10	310	N	273	-0-		-37	B	-0-	273	2			N	-0-				-0-
11	300	N	216	-0-		-84	B	-0-	216	2			N	-0-				-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
11	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-		-510	B	-0-					N	-0-				-0-
07	341	N	-0-	-0-		-341	B	-0-					N	-0-				-0-
08	23	N	23	-0-		-0-	B	-0-	23	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	17	N	17	-0-		-0-	B	-0-	17	2			N	-0-				-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-		-0-	B	-0-	564	2			N	-0-				-0-
07	889	N	889	-0-		-0-	B	-0-	889	2			N	-0-				-0-
08	651	N	316	-0-		-335	B	-0-	316	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	678	N	678	-0-		-0-	B	-0-	678	2			N	-0-				-0-
10	899	N	779	-0-		-120	B	-0-	779	2			N	-0-				-0-
*11	385	N	385	-0-		-0-	B	-0-	385	2			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1996	-0-	-14 B	-0-	1996	2			N	-0-					-0-
07	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
08	1364	N	777	-0-	-587 B	-0-	777	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1980	-0-	-30 B	-0-	1980	2			N	-0-					-0-
10	1612	N	1384	-0-	-228 B	-0-	1384	2			N	-0-					-0-
*11	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	152	-0-	-118 B	-0-	152	2			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
08	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
10	310	N	274	-0-	-36 B	-0-	274	2			N	-0-					-0-
*11	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
07	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
08	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	218	-0-	-172 B	-0-	218	2			N	-0-					-0-
10	403	N	368	-0-	-35 B	-0-	368	2			N	-0-					-0-
11	360	N	338	-0-	-22 B	-0-	338	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	253	-0-	-317 B	-0-	253	2			N	-0-					-0-
07	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
08	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
10	589	N	525	-0-	-64 B	-0-	525	2			N	-0-					-0-
*11	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
08	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	461	-0-	-139 B	-0-	461	2			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
10	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
11	450	N	76	-0-	-374 B	-0-	76	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
08	248	N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	209	-0-	-31	B	-0-	209	2			N	-0-					-0-
10	186	N	104	-0-	-82	B	-0-	104	2			N	-0-					-0-
*11	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
07	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
08	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
10	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
11	120	N	89	-0-	-31	B	-0-	89	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	105	-0-	-274	B	-0-	105	2			N	-0-					-0-
07	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
08	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	105	-0-	-15	B	-0-	105	2			N	-0-					-0-
10	124	N	105	-0-	-19	B	-0-	105	2			N	-0-					-0-
11	120	N	71	-0-	-49	B	-0-	71	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	417	-0-	-183	B	-0-	417	2			N	-0-					-0-
07	372	N	274	-0-	-98	B	-0-	274	2			N	-0-					-0-
08	1023	N	594	-0-	-429	B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-
10	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					-0-
*11	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
07	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
08	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
10	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
11	60	N	38	-0-	-22	B	-0-	38	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
10	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
11	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

06	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
07	372	N	318	-0-	-54 B	-0-	318	2			N	-0-					-0-
08	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
10	T. A.		317	-0-	317 B	317	317	2			N	-0-					-0-
11	T. A.		217	-0-	217 B	534	217	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
07	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
08	376	N	366	-0-	-10 B	-0-	366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
10	434	N	372	-0-	-62 B	-0-	372	2			N	-0-					-0-
11	360	N	237	-0-	-123 B	-0-	237	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
08	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
11	360	N	319	-0-	-41 B	-0-	319	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
07	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
08	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
10	744	N	717	-0-	-27 B	-0-	717	2			N	-0-					-0-
11	750	N	622	-0-	-128 B	-0-	622	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
08	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
10	217	N	175	-0-	-42 B	-0-	175	2			N	-0-					-0-
11	180	N	111	-0-	-69 B	-0-	111	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
07	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
08	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
10	775	N	731	-0-	-44 B	-0-	731	2			N	-0-					-0-
11	750	N	635	-0-	-115 B	-0-	635	2			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	N	4037	-0-	-313 B	-6334	4037	2			N	-0-					-0-
07	4154	N	4221	-0-	67 B	-6267	4221	2			N	-0-					-0-
08	4061	N	3201	-0-	-860 B	-6267	3201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1514 CANCELLED UNDERAGE -> -4753																	
09	4050	N	3975	-0-	-75 B	-1514	3975	2			N	-0-					-0-
10	4216	N	4216	-0-	-0- B	-1514	4216	2			N	-0-					-0-
11	3090	N	3849	-0-	759 B	-755	3849	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	716	-0-	-94 B	-0-	716	2			N	-0-					-0-
07	930	N	807	-0-	-123 B	-0-	807	2			N	-0-					-0-
08	837	N	823	-0-	-14 B	-0-	823	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
11	810	N	804	-0-	-6 B	-0-	804	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	356	-0-	-124 B	-0-	356	2			N	-0-					-0-
07	496	N	432	-0-	-64 B	-0-	432	2			N	-0-					-0-
08	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
10	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
11	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	722	-0-	-58 B	-0-	722	2			N	-0-					-0-
07	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
08	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
10	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
*11	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1331	-0-	-289 B	-0-	1331	2			N	-0-					-0-
07	1674	N	1570	-0-	-104 B	-0-	1570	2			N	-0-					-0-
08	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
10	1581	N	571	-0-	-1010 B	-0-	571	2			N	-0-					-0-
11	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	858	-0-	-12 B	-0-	858	2			N	-0-					-0-
07	899	N	873	-0-	-26 B	-0-	873	2			N	-0-					-0-
08	899	N	875	-0-	-24 B	-0-	875	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	849	-0-	-21 B	-0-	849	2			N	-0-					-0-
10	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
*11	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	659	-0-	-31 B	-0-	659	2			N	-0-					-0-
07	744	N	723	-0-	-21 B	-0-	723	2			N	-0-					-0-
08	744	N	727	-0-	-17 B	-0-	727	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
10	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
*11	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	728	-0-	-232 B	-0-	728	2			N	-0-					-0-
07	899	N	221	-0-	-678 B	-0-	221	2			N	-0-					-0-
08	961	N	568	-0-	-393 B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	675	-0-	-45 B	-0-	675	2			N	-0-					-0-
10	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
*11	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	427	-0-	-83 B	-0-	427	2			N	-0-					-0-
07	496	N	345	-0-	-151 B	-0-	345	2			N	-0-					-0-
08	527	N	380	-0-	-147 B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
*11	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
*11	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1472	-0-	-118 B	-0-	1472	2			N	-0-					-0-
07	1643	N	1592	-0-	-51 B	-0-	1592	2			N	-0-					-0-
08	1612	N	1591	-0-	-21 B	-0-	1591	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
10	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
*11	1575	N	1575	-0-	-0- B	-0-	1575	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	734	-0-	-106 B	-0-	734	2			N	-0-					-0-
07	868	N	848	-0-	-20 B	-0-	848	2			N	-0-					-0-
08	868	N	847	-0-	-21 B	-0-	847	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
10	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
*11	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	247	-0-	-53 B	-0-	247	2			N	-0-					-0-
07	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
08	279	N	71	-0-	-208 B	-0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
*11	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
07	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
08	465	N	224	-0-	-241 B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	218	-0-	-262 B	-0-	218	2			N	-0-					-0-
10	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
*11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1429	-0-	-71 B	-0-	1429	2			N	-0-					-0-
07	1519	N	1498	-0-	-21 B	-0-	1498	2			N	-0-					-0-
08	1519	N	1493	-0-	-26 B	-0-	1493	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
10	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
*11	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1074	-0-	-126 B	-0-	1074	2			N	-0-					-0-
07	1178	N	1165	-0-	-13 B	-0-	1165	2			N	-0-					-0-
08	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
10	1178	N	1086	-0-	-92 B	-0-	1086	2			N	-0-					-0-
11	1140	N	1113	-0-	-27 B	-0-	1113	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	426	-0-	-84 B	-0-	426	2			N	-0-					-0-
07	527	N	409	-0-	-118 B	-0-	409	2			N	-0-					-0-
08	527	N	396	-0-	-131 B	-0-	396	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
10	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
*11	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	828	-0-	-612 B	-0-	828	2			N	-0-					-0-
07	1488	N	1449	-0-	-39 B	-0-	1449	2			N	-0-					-0-
08	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
10	1457	N	1421	-0-	-36 B	-0-	1421	2			N	-0-					-0-
*11	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	880	-0-	-20 B	-0-	880	2			N	-0-					-0-
07	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-
08	961	N	927	-0-	-34 B	-0-	927	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
10	961	N	915	-0-	-46 B	-0-	915	2			N	-0-					-0-
*11	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
07	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
08	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
10	682	N	640	-0-	-42 B	-0-	640	2			N	-0-					-0-
*11	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1198	-0-	-152 B	-0-	1198	2			N	-0-					-0-
07	1364	N	1344	-0-	-20 B	-0-	1344	2			N	-0-					-0-
08	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
10	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
*11	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	780	-0-	-120 B	-0-	780	2			N	-0-					-0-
07	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
08	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
10	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
*11	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	267	-0-	-63 B	-0-	267	2			N	-0-					-0-
07	372	N	272	-0-	-100 B	-0-	272	2			N	-0-					-0-
08	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
*11	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	348	-0-	-222 B	-0-	348	2			N	-0-					-0-
07	589	N	402	-0-	-187 B	-0-	402	2			N	-0-					-0-
08	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
10	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
11	420	N	265	-0-	-155 B	-0-	265	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	579	-0-	-141 B	-0-	579	2			N	-0-					-0-
07	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
08	744	N	682	-0-	-62 B	-0-	682	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
10	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
*11	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1797	-0-	-153 B	-0-	1797	2			N	-0-					-0-
07	2015	N	1939	-0-	-76 B	-0-	1939	2			N	-0-					-0-
08	1984	N	1943	-0-	-41 B	-0-	1943	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1873	N	1873	-0-	-0- B	-0-	1873	2			N	-0-					-0-
10	1955	N	1955	-0-	-0- B	-0-	1955	2			N	-0-					-0-
*11	1916	N	1916	-0-	-0- B	-0-	1916	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
07	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
08	310	N	252	-0-	-58 B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
*11	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
07	186	N	54	-0-	-132 B	-0-	54	2			N	-0-					-0-
08	310	N	100	-0-	-210 B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	144	-0-	-96 B	-0-	144	2			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
*11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
08	310	N	59	-0-	-251 B	-0-	59	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
*11	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	262	-0-	-38 B	-0-	262	2			N	-0-					-0-
07	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
08	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
*11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1106	-0-	-244 B	-0-	1106	2			N	-0-					-0-
07	1364	N	979	-0-	-385 B	-0-	979	2			N	-0-					-0-
08	1395	N	1180	-0-	-215 B	-0-	1180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1392	N	1392	-0-	-0- B	-0-	1392	2			N	-0-					-0-
10	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-					-0-
*11	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
07	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
08	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
10	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-
*11	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1149	-0-	-201 B	-0-	1149	2			N	-0-					-0-
07	1302	N	1075	-0-	-227 B	-0-	1075	2			N	-0-					-0-
08	1333	N	1273	-0-	-60 B	-0-	1273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
10	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
*11	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	563	-0-	-157 B	-0-	563	2			N	-0-					-0-
07	682	N	177	-0-	-505 B	-0-	177	2			N	-0-					-0-
08	744	N	515	-0-	-229 B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
10	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
*11	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	539	-0-	-541 B	-0-	539	2			N	-0-					-0-
07	868	N	779	-0-	-89 B	-0-	779	2			N	-0-					-0-
08	1116	N	447	-0-	-669 B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	404	-0-	-136 B	-0-	404	2			N	-0-					-0-
10	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
*11	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	668	-0-	-82 B	-0-	668	2			N	-0-					-0-
07	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
08	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
10	899	N	831	-0-	-68 B	-0-	831	2			N	-0-					-0-
*11	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	593	-0-	-67 B	-0-	593	2			N	-0-					-0-
07	713	N	683	-0-	-30 B	-0-	683	2			N	-0-					-0-
08	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
10	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-
*11	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	656	-0-	-214 B	-0-	656	2			N	-0-					-0-
07	930	N	751	-0-	-179 B	-0-	751	2			N	-0-					-0-
08	837	N	783	-0-	-54 B	-0-	783	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
10	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
*11	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	546	-0-	-84 B	-0-	546	2			N	-0-					-0-
07	713	N	609	-0-	-104 B	-0-	609	2			N	-0-					-0-
08	651	N	629	-0-	-22 B	-0-	629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
10	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
*11	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0- B	-0-	9 1 9	1	367	2	N	1					85
07	442	N	442	-0-	-0- B	-0-	9 1 9	1	432	2	N	1					86
08	450	N	450	-0-	-0- B	-0-	9 1 9	1	440	2	N	1					87
09/01 BALANCING DATE STATUS -> -0-																	
09	404	N	404	-0-	-0- B	-0-	9 1 9	1	394	2	N	1					88
10	434	N	432	-0-	-2 B	-0-	9 1 9	1	422	2	N	1					89
11	450	N	420	-0-	-30 B	-0-	9 1 9	1	410	2	N	1					90

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	940	-0-	-50 B	-0-	940	2			N	-0-					-0-
07	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
08	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
10	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
11	1020	N	1008	-0-	-12 B	-0-	1008	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	696	-0-	-84 B	-0-	696	2			N	-0-					-0-
07	806	N	790	-0-	-16 B	-0-	790	2			N	-0-					-0-
08	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
10	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
*11	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	723	-0-	-117 B	-0-	723	2			N	-0-					-0-
07	868	N	834	-0-	-34 B	-0-	834	2			N	-0-					-0-
08	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
10	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
*11	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1322	N	402	-0-	-920 B	-0-	396	2	6	9	Y	5					101
07	527	N	512	-0-	-15 B	-0-	506	2	6	9	Y	5					106
08	478	N	478	-0-	-0- B	-0-	472	2	6	9	Y	5	60	0			51
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	432	2	6	9	Y	5					56
10	532	N	532	-0-	-0- B	-0-	526	2	6	9	Y	5					61
*11	471	N	471	-0-	-0- B	-0-	465	2	6	9	Y	5					66

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1844	-0-	-136 B	-0-	1844	2			N	-0-					-0-
07	2139	N	2088	-0-	-51 B	-0-	2088	2			N	-0-					-0-
08	2100	N	2100	-0-	-0- B	-0-	2100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2022	N	2022	-0-	-0- B	-0-	2022	2			N	-0-					-0-
10	2079	N	2079	-0-	-0- B	-0-	2079	2			N	-0-					-0-
*11	2041	N	2041	-0-	-0- B	-0-	2041	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
*11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	N	3192	-0-	-318	B	-0-	3192	2			N	-0-					-0-
07	3658	N	3632	-0-	-26	B	-0-	3632	2			N	-0-					-0-
08	3658	N	3592	-0-	-66	B	-0-	3592	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3492	N	3492	-0-	-0-	B	-0-	3492	2			N	-0-					-0-
10	3627	N	3611	-0-	-16	B	-0-	3611	2			N	-0-					-0-
*11	3561	N	3561	-0-	-0-	B	-0-	3561	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-					-0-
07	1353	N	1353	-0-	-0-	B	-0-	1353	2			N	-0-					-0-
08	1319	N	1319	-0-	-0-	B	-0-	1319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1247	N	1247	-0-	-0-	B	-0-	1247	2			N	-0-					-0-
10	1364	N	1286	-0-	-78	B	-0-	1286	2			N	-0-					-0-
11	1290	N	1250	-0-	-40	B	-0-	1250	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	461	-0-	-139	B	-0-	461	2			N	-0-					-0-
07	589	N	244	-0-	-345	B	-0-	244	2			N	-0-					-0-
08	620	N	452	-0-	-168	B	-0-	452	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	635	N	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-
10	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
*11	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	496	-0-	-134	B	-0-	496	2			N	-0-					-0-
07	589	N	337	-0-	-252	B	-0-	337	2			N	-0-					-0-
08	651	N	508	-0-	-143	B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
10	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
*11	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0-	B	-0-	860	2			N	-0-					-0-
07	930	N	867	-0-	-63	B	-0-	867	2			N	-0-					-0-
08	1023	N	982	-0-	-41	B	-0-	982	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	1020	-0-	-0-	B	-0-	1020	2			N	-0-					-0-
10	1026	N	1026	-0-	-0-	B	-0-	1026	2			N	-0-					-0-
11	960	N	931	-0-	-29	B	-0-	931	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	956	-0-	-154	B	-0-	956	2			N	-0-					-0-
07	1098	N	1098	-0-	-0-	B	-0-	1098	2			N	-0-					-0-
08	1104	N	1104	-0-	-0-	B	-0-	1104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1079	N	1079	-0-	-0-	B	-0-	1079	2			N	-0-					-0-
10	1121	N	1121	-0-	-0-	B	-0-	1121	2			N	-0-					-0-
*11	1149	N	1149	-0-	-0-	B	-0-	1149	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1415	-0-	-145 B	-0-	1415	2		N	-0-			-0-
07	1612	N	1564	-0-	-48 B	-0-	1564	2		N	-0-			-0-
08	1581	N	1564	-0-	-17 B	-0-	1564	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1505	N	1505	-0-	-0- B	-0-	1505	2		N	-0-			-0-
10	1559	N	1559	-0-	-0- B	-0-	1559	2		N	-0-			-0-
*11	1530	N	1530	-0-	-0- B	-0-	1530	2		N	-0-			-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	660	N	416	-0-	-244 B	-0-	416	2		N	-0-			-0-
07	471	N	471	-0-	-0- B	-0-	471	2		N	-0-			-0-
08	403	N	57	-0-	-346 B	-0-	57	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	552	N	552	-0-	-0- B	-0-	552	2		N	-0-			-0-
10	465	N	74	-0-	-391 B	-0-	74	2		N	-0-			-0-
*11	462	N	462	-0-	-0- B	-0-	462	2		N	-0-			-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

06	540	N	540	-0-	-0- B	-0-	540	2		N	-0-			-0-
07	220	N	220	-0-	-0- B	-0-	220	2		N	-0-			-0-
08	209	N	209	-0-	-0- B	-0-	209	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	540	N	334	-0-	-206 B	-0-	334	2		N	-0-			-0-
10	252	N	252	-0-	-0- B	-0-	252	2		N	-0-			-0-
11	210	N	198	-0-	-12 B	-0-	198	2		N	-0-			-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

06	292	N	292	-0-	-0- B	-0-	292	2		N	-0-			-0-
07	84	N	84	-0-	-0- B	-0-	84	2		N	-0-			-0-
08	68	N	68	-0-	-0- B	-0-	68	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	300	N	102	-0-	-198 B	-0-	102	2		N	-0-			-0-
10	93	N	82	-0-	-11 B	-0-	82	2		N	-0-			-0-
11	60	N	19	-0-	-41 B	-0-	19	2		N	-0-			-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	960	N	600	-0-	-360 B	-0-	600	2		N	-0-			-0-
07	930	N	729	-0-	-201 B	-0-	729	2		N	-0-			-0-
08	899	N	778	-0-	-121 B	-0-	778	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	780	N	780	-0-	-0- B	-0-	780	2		N	-0-			-0-
10	828	N	828	-0-	-0- B	-0-	828	2		N	-0-			-0-
*11	814	N	814	-0-	-0- B	-0-	814	2		N	-0-			-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

06	1380	N	1237	-0-	-143 B	-0-	1237	2		N	-0-			-0-
07	1426	N	1389	-0-	-37 B	-0-	1389	2		N	-0-			-0-
08	1426	N	1398	-0-	-28 B	-0-	1398	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1346	N	1346	-0-	-0- B	-0-	1346	2		N	-0-			-0-
10	1397	N	1397	-0-	-0- B	-0-	1397	2		N	-0-			-0-
*11	1359	N	1359	-0-	-0- B	-0-	1359	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
07	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
08	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	172	-0-	-338 B	-0-	172	2			N	-0-					-0-
10	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
11	420	N	190	-0-	-230 B	-0-	190	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	386	-0-	-4 B	-0-	386	2			N	-0-					-0-
07	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
08	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
10	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
11	390	N	224	-0-	-166 B	-0-	224	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	477	-0-	-33 B	-0-	477	2			N	-0-					-0-
07	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
08	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	450	-0-	-30 B	-0-	450	2			N	-0-					-0-
10	496	N	478	-0-	-18 B	-0-	478	2			N	-0-					-0-
11	480	N	434	-0-	-46 B	-0-	434	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOMBSTONE PRODUCTION INC. 861757
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
07	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
07	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
08	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1328	-0-	-82	B	-0-	1328	3			N	-0-					-0-
10	1395	N	1258	-0-	-137	B	-0-	1258	3			N	-0-					-0-
11	1350	N	NO RPT	-0-	-1350	B	-0-					N	NO RPT					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
07	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
08	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	606	N	606	-0-	-0-	B	-0-	606	2			N	-0-					-0-
10	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
11	600	N	486	-0-	-114	B	-0-	486	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	894	-0-	-126	B	-0-	894	2			N	-0-					-0-
07	1054	N	882	-0-	-172	B	-0-	882	2			N	-0-					-0-
08	886	N	886	-0-	-0-	B	-0-	886	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	832	-0-	-68	B	-0-	832	2			N	-0-					-0-
10	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-
*11	979	N	979	-0-	-0-	B	-0-	979	2			N	-0-					-0-

TRADITIONS OIL & GAS, LLC 864297
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	#	-0-	-0-	-240	B	-240					N	-0-					-0-
10	248	#	-0-	-0-	-248	B	-488					N	-0-					-0-
*11	240	#	-0-	-0-	-240	B	-728					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
07	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
08	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	171	-0-	-249	B	-0-	171	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
*11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
07	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
08	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	622	-0-	-158	B	-0-	622	3			N	-0-					-0-
10	620	N	480	-0-	-140	B	-0-	480	3			N	-0-					-0-
*11	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1118	-0-	-472	B	-0-	1118	3			N	-0-					-0-
07	1333	N	731	-0-	-602	B	-0-	731	3			N	-0-					-0-
08	1798	N	1186	-0-	-612	B	-0-	1186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1037	-0-	-73	B	-0-	1037	3			N	-0-					-0-
10	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
*11	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	540	-0-	-30	B	-0-	540	3			N	-0-					-0-
07	403	N	206	-0-	-197	B	-0-	206	3			N	-0-					-0-
08	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	189	-0-	-351	B	-0-	189	3			N	-0-					-0-
10	217	N	143	-0-	-74	B	-0-	143	3			N	-0-					-0-
*11	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	918	-0-	-162 B	-0-	918	3			N	-0-					-0-
07	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
08	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	636	-0-	-294 B	-0-	636	3			N	-0-					-0-
10	1085	N	600	-0-	-485 B	-0-	600	3			N	-0-					-0-
*11	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
08	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	244	-0-	-206 B	-0-	244	3			N	-0-					-0-
10	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
*11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1142	-0-	-178 B	-0-	1142	3			N	-0-					-0-
07	899	N	553	-0-	-346 B	-0-	553	3			N	-0-					-0-
08	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	803	-0-	-337 B	-0-	803	3			N	-0-					-0-
10	558	N	186	-0-	-372 B	-0-	186	3			N	-0-					-0-
*11	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	713	-0-	-457 B	-0-	713	3			N	-0-					-0-
07	930	N	820	-0-	-110 B	-0-	820	3			N	-0-					-0-
08	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
10	806	N	637	-0-	-169 B	-0-	637	3			N	-0-					-0-
*11	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	220	-0-	-50 B	-0-	220	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	279	N	230	-0-	-49 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
10	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	454	-0-	-146 B	-0-	454	3			N	-0-					-0-
07	93	N	18	-0-	-75 B	-0-	18	3			N	-0-					-0-
08	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
10	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
*11	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	34	-0-	-626 B	-0-	34	3			N	-0-					-0-
07	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
08	1023	N	485	-0-	-538 B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
10	341	N	198	-0-	-143 B	-0-	198	3			N	-0-					-0-
*11	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	212	-0-	-58 B	-0-	212	3			N	-0-					-0-
07	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
08	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
10	310	N	149	-0-	-161 B	-0-	149	3			N	-0-					-0-
*11	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1501	N	1134	-0-	-367 B	-0-	1134	3			N	-0-					-0-
07	1550	N	1393	-0-	-157 B	-0-	1393	3			N	-0-					-0-
08	1333	N	916	-0-	-417 B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1047	-0-	-93 B	-0-	1047	3			N	-0-					-0-
10	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
*11	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	N	1816	-0-	-1874 B	-0-	1816	3			N	-0-					-0-
07	2449	N	2137	-0-	-312 B	-0-	2137	3			N	-0-					-0-
08	3371	N	3371	-0-	-0- B	-0-	3371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
10	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
*11	2706	N	2706	-0-	-0- B	-0-	2706	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
07	930	N	857	-0-	-73 B	-0-	857	3			N	-0-					-0-
08	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1042	-0-	-488 B	-0-	1042	3			N	-0-					-0-
10	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
*11	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1326	-0-	-864 B	-644	1326	3			N	-0-					-0-
07	1333	N	1313	-0-	-20 B	-644	1313	3			N	-0-					-0-
08	1426	N	1201	-0-	-225 B	-644	1201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -644																	
09	1320	N	1086	-0-	-234 B	-0-	1086	3			N	-0-					-0-
10	1302	N	672	-0-	-630 B	-0-	672	3			N	-0-					-0-
*11	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
STALLWITZ WELL #: 2R RRCID -> 258548 COMPL. DATE 10/21/2009 TOTAL DEPTH 3500 PERF. 3067 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 10/27/2015 - PLUGGED 10/27/15																		

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

06	1110	N	837	-0-	-273	B	-0-	837	3			N	-0-					-0-
07	713	N	507	-0-	-206	B	-0-	507	3			N	-0-					-0-
08	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	770	-0-	-70	B	-0-	770	3			N	-0-					-0-
10	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
*11	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

06	2400	N	1748	-0-	-652	B	-0-	1748	3			N	-0-					-0-
07	1955	N	1955	-0-	-0-	B	-0-	1955	3			N	-0-					-0-
08	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1082	-0-	-658	B	-0-	1082	3			N	-0-					-0-
10	1953	N	1695	-0-	-258	B	-0-	1695	3			N	-0-					-0-
*11	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

06	1529	N	1207	-0-	-322	B	-0-	1207	3			N	-0-					-0-
07	1753	N	1654	-0-	-99	B	-0-	1654	3			N	-0-					-0-
08	1706	N	1429	-0-	-277	B	-0-	1429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1180	-0-	-20	B	-0-	1180	3			N	-0-					-0-
10	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
*11	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

06	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
07	1648	N	1648	-0-	-0-	B	-0-	1648	3			N	-0-					-0-
08	1271	N	613	-0-	-658	B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1330	N	1203	-0-	-127	B	-0-	1203	3			N	-0-					-0-
10	2495	N	2495	-0-	-0-	B	-0-	2495	3			N	-0-					-0-
*11	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

06	240	N	182	-0-	-58	B	-0-	182	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
08	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
*11	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
07	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-
08	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-
10	1985	N	1985	-0-	-0-	B	-0-	1985	3			N	-0-					-0-
*11	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
07	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
08	930	N	927	-0-	-3	B	-0-	927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	895	-0-	-65	B	-0-	895	3			N	-0-					-0-
10	961	N	597	-0-	-364	B	-0-	597	3			N	-0-					-0-
*11	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
07	558	N	329	-0-	-229	B	-0-	329	3			N	-0-					-0-
08	713	N	685	-0-	-28	B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	536	-0-	-94	B	-0-	536	3			N	-0-					-0-
10	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
*11	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	784	-0-	-776	B	-0-	784	3			N	-0-					-0-
07	930	N	881	-0-	-49	B	-0-	881	3			N	-0-					-0-
08	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
10	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
*11	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	531	-0-	-69	B	-0-	531	3			N	-0-					-0-
07	620	N	585	-0-	-35	B	-0-	585	3			N	-0-					-0-
08	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	517	-0-	-23	B	-0-	517	3			N	-0-					-0-
10	589	N	549	-0-	-40	B	-0-	549	3			N	-0-					-0-
*11	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	687	-0-	87	B	-978	687	3			N	-0-					-0-
07	372	N	413	-0-	41	B	-937	413	3			N	-0-					-0-
08	279	N	504	-0-	225	B	-712	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -712																		
09	690	N	29	-0-	-661	B	-0-	29	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
*11	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1388	-0-	-172 B	-4643	1388	3		N	-0-			-0-
07	1085	N	1181	-0-	96 B	-4547	1181	3		N	-0-			-0-
08	1581	N	1776	-0-	195 B	-4352	1776	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-2572		CANCELLED UNDERAGE ->		-1780							
09	1380	N	1054	-0-	-326 B	-2572	1054	3		N	-0-			-0-
10	1178	N	1441	-0-	263 B	-2309	1441	3		N	-0-			-0-
11	0	N	1660	-0-	1660 B	-649	1660	3		N	-0-			-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	288	-0-	-42 B	-0-	288	3		N	-0-			-0-
07	403	N	314	-0-	-89 B	-0-	314	3		N	-0-			-0-
08	341	N	249	-0-	-92 B	-0-	249	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	319	N	319	-0-	-0- B	-0-	319	3		N	-0-			-0-
10	398	N	398	-0-	-0- B	-0-	398	3		N	-0-			-0-
*11	372	N	372	-0-	-0- B	-0-	372	3		N	-0-			-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	200	N	200	-0-	-0- B	-0-	200	2		N	-0-			-0-
07	109	N	109	-0-	-0- B	-0-	109	2		N	-0-			-0-
08	93	N	87	-0-	-6 B	-0-	87	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	210	N	91	-0-	-119 B	-0-	91	2		N	-0-			-0-
10	124	N	100	-0-	-24 B	-0-	100	2		N	-0-			-0-
11	90	N	71	-0-	-19 B	-0-	71	2		N	-0-			-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	38	-0-	-22 B	-0-	38	2		N	-0-			-0-
07	31	N	12	-0-	-19 B	-0-	12	2		N	-0-			-0-
08	31	N	8	-0-	-23 B	-0-	8	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-
10	12	N	12	-0-	-0- B	-0-	12	2		N	-0-			-0-
*11	101	N	101	-0-	-0- B	-0-	101	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

06	13	N	7	-0-	-6	B	-0-	7	3	N	-0-			-0-
07	62	N	52	-0-	-10	B	-0-	52	3	N	-0-			-0-
08	49	N	49	-0-	-0-	B	-0-	49	3	N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	7	N	-0-	-0-	-7	B	-0-			N	-0-			-0-
10	62	N	33	-0-	-29	B	-0-	33	3	N	-0-			-0-
*11	66	N	66	-0-	-0-	B	-0-	66	3	N	-0-			-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

06	1800	N	1396	-0-	-404	B	-0-	1396	3	N	-0-			-0-
07	1928	N	1928	-0-	-0-	B	-0-	1928	3	N	-0-			-0-
08	1176	N	1176	-0-	-0-	B	-0-	1176	3	N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	1836	N	1836	-0-	-0-	B	-0-	1836	3	N	-0-			-0-
10	1922	N	1917	-0-	-5	B	-0-	1917	3	N	-0-			-0-
*11	1267	N	1267	-0-	-0-	B	-0-	1267	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	780	-0-	-60 B	-0-	780	3			N	-0-					-0-
07	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
08	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
10	868	N	466	-0-	-402 B	-0-	466	3			N	-0-					-0-
11	840	N	475	-0-	-365 B	-0-	475	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	108	-0-	-372 B	-0-	108	3			N	-0-					-0-
07	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
08	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
10	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
*11	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	651	-0-	-99 B	-0-	651	3			N	-0-					-0-
07	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
08	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	405	-0-	-255 B	-0-	405	3			N	-0-					-0-
10	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
11	750	N	639	-0-	-111 B	-0-	639	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	2635	#	638	-0-	-1997 B	-1997	638	3			N	-0-					-0-
11	2550	#	555	-0-	-1995 B	-3992	555	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
08	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
*11	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2519	-0-	-211 B	-0-	2519	3			N	-0-					-0-
07	2077	N	1779	-0-	-298 B	-0-	1779	3			N	-0-					-0-
08	2821	N	1391	-0-	-1430 B	-0-	1391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	714	-0-	-1806 B	-0-	714	3			N	-0-					-0-
10	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
*11	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	287	-0-	-283 B	-0-	287	3			N	-0-					-0-
10	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
11	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
08	186	N	103	-0-	-83 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	98	-0-	-112 B	-0-	98	3			N	-0-					-0-
10	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
07	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-		-0-	B	-0-	544	3			N	-0-					-0-
07	697	N	697	-0-		-0-	B	-0-	697	3			N	-0-					-0-
08	690	N	690	-0-		-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	597	N	597	-0-		-0-	B	-0-	597	3			N	-0-					-0-
10	682	N	257	-0-		-425	B	-0-	257	3			N	-0-					-0-
11	660	N	65	-0-		-595	B	-0-	65	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-		-0-	B	-0-	313	3			N	-0-					-0-
07	326	N	326	-0-		-0-	B	-0-	326	3			N	-0-					-0-
08	310	N	308	-0-		-2	B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	303	N	303	-0-		-0-	B	-0-	303	3			N	-0-					-0-
10	341	N	291	-0-		-50	B	-0-	291	3			N	-0-					-0-
11	300	N	244	-0-		-56	B	-0-	244	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	779	-0-		-1	B	-0-	764	3	15	9	N	14					59
07	781	N	781	-0-		-0-	B	-0-	778	3	3	9	N	3					62
08	806	N	755	-0-		-51	B	-0-	755	3			N	-0-					62
09/01 BALANCING DATE STATUS -> -0-																			
09	780	N	767	-0-		-13	B	-0-	756	3	11	9	N	10					72
10	780	N	780	-0-		-0-	B	-0-	780	3			N	-0-					72
11	720	N	711	-0-		-9	B	-0-	711	3			N	-0-					72

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-		-0-	B	-0-	491	3			N	-0-					-0-
07	522	N	522	-0-		-0-	B	-0-	522	3			N	-0-					-0-
08	496	N	475	-0-		-21	B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	488	N	488	-0-		-0-	B	-0-	488	3			N	-0-					-0-
10	527	N	500	-0-		-27	B	-0-	500	3			N	-0-					-0-
*11	472	N	472	-0-		-0-	B	-0-	472	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	289	-0-		-41	B	-0-	289	3			N	-0-					-0-
07	301	N	301	-0-		-0-	B	-0-	301	3			N	-0-					-0-
08	310	N	285	-0-		-25	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	300	N	280	-0-		-20	B	-0-	280	3			N	-0-					-0-
10	310	N	268	-0-		-42	B	-0-	268	3			N	-0-					-0-
11	270	N	225	-0-		-45	B	-0-	225	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-		-0-	B	-0-	554	2			N	-0-					-0-
07	874	N	874	-0-		-0-	B	-0-	874	2			N	-0-					-0-
08	975	N	975	-0-		-0-	B	-0-	975	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	949	N	949	-0-		-0-	B	-0-	949	2			N	-0-					-0-
10	980	N	980	-0-		-0-	B	-0-	980	2			N	-0-					-0-
11	930	N	843	-0-		-87	B	-0-	843	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
*10	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	124	#	NO RPT	-0-	-124 B	-124					N	NO RPT					-0-
11	120	#	NO RPT	-0-	-120 B	-244					N	NO RPT					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	304	-0-	304 B	304	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 304																	
09	0		398	-0-	398 B	702	398	3			N	-0-					-0-
10	1096	N	394	-0-	-702 B	-0-	394	3			N	-0-					-0-
*11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

06	3000 N	3164	-0-	164	B	164	3164	2			N	-0-					-0-
07	4185 N	3561	-0-	-624	B	-0-	3561	2			N	-0-					-0-
08	3378 N	3378	-0-	-0-	B	-0-	3378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4050 #	3332	-0-	-718	B	-718	3332	2			N	-0-					-0-
10	4185 #	3137	-0-	-1048	B	-1766	3137	2			N	-0-					-0-
11	4050 #	2946	-0-	-1104	B	-2870	2946	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	167 N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
07	450 N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
08	282 N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365 N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
10	465 N	16	-0-	-449	B	-0-	16	2			N	-0-					-0-
11	270 N	59	-0-	-211	B	-0-	59	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

06	150 N	133	-0-	-17	B	-0-	133	3			N	-0-					-0-
07	155 N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
08	282 N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	269 N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
10	255 N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
11	270 N	171	-0-	-99	B	-0-	171	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

06	173 N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
07	188 N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	168 N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180 N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-
10	186 N	144	-0-	-42	B	-0-	144	3			N	-0-					-0-
11	150 N	137	-0-	-13	B	-0-	137	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

06	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
07	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
08	310	N	271	-0-	-39	B	-0-	271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
10	279	N	260	-0-	-19	B	-0-	260	2			N	-0-					-0-
11	270	N	246	-0-	-24	B	-0-	246	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

06	600	N	494	-0-	-106	B	-0-	494	2			N	-0-					-0-
07	589	N	510	-0-	-79	B	-0-	510	2			N	-0-					-0-
08	558	N	506	-0-	-52	B	-0-	506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
10	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
*11	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

06	630	N	581	-0-	-49	B	-0-	581	2			N	-0-					-0-
07	620	N	568	-0-	-52	B	-0-	568	2			N	-0-					-0-
08	620	N	590	-0-	-30	B	-0-	590	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	553	-0-	-17	B	-0-	553	2			N	-0-					-0-
10	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
11	570	N	565	-0-	-5	B	-0-	565	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

06	690	N	591	-0-	-99	B	-0-	591	2			N	-0-					-0-
07	651	N	595	-0-	-56	B	-0-	595	2			N	-0-					-0-
08	620	N	606	-0-	-14	B	-0-	606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	594	-0-	-6	B	-0-	594	2			N	-0-					-0-
10	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
*11	606	N	606	-0-	-0-	B	-0-	606	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

06	510	N	451	-0-	-59	B	-0-	451	2			N	-0-					-0-
07	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
08	465	N	457	-0-	-8	B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	429	-0-	-21	B	-0-	429	2			N	-0-					-0-
10	465	N	436	-0-	-29	B	-0-	436	2			N	-0-					-0-
11	450	N	414	-0-	-36	B	-0-	414	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	960	-0-	-210	B	-0-	960	2			N	-0-					-0-
07	923	N	923	-0-	-0-	B	-0-	923	2			N	-0-					-0-
08	944	N	944	-0-	-0-	B	-0-	944	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	824	-0-	-136	B	-0-	824	2			N	-0-					-0-
10	930	N	851	-0-	-79	B	-0-	851	2			N	-0-					-0-
*11	992	N	992	-0-	-0-	B	-0-	992	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	523	-0-	-47	B	-0-	523	2			N	-0-					-0-
07	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
08	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
10	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
11	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1005	-0-	-75	B	-0-	1005	2			N	-0-					-0-
07	1116	N	1002	-0-	-114	B	-0-	1002	2			N	-0-					-0-
08	1147	N	1110	-0-	-37	B	-0-	1110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1038	N	1038	-0-	-0-	B	-0-	1038	2			N	-0-					-0-
10	1086	N	1086	-0-	-0-	B	-0-	1086	2			N	-0-					-0-
11	1080	N	991	-0-	-89	B	-0-	991	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1112	-0-	-88	B	-0-	1112	2			N	-0-					-0-
07	1209	N	1039	-0-	-170	B	-0-	1039	2			N	-0-					-0-
08	1209	N	1150	-0-	-59	B	-0-	1150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1092	-0-	-18	B	-0-	1092	2			N	-0-					-0-
10	1140	N	1140	-0-	-0-	B	-0-	1140	2			N	-0-					-0-
11	1110	N	1025	-0-	-85	B	-0-	1025	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	714	-0-	-126	B	-0-	714	2			N	-0-					-0-
07	868	N	741	-0-	-127	B	-0-	741	2			N	-0-					-0-
08	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	847	N	847	-0-	-0-	B	-0-	847	2			N	-0-					-0-
10	890	N	890	-0-	-0-	B	-0-	890	2			N	-0-					-0-
11	870	N	810	-0-	-60	B	-0-	810	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
07	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
08	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
10	496	N	489	-0-	-7	B	-0-	489	2			N	-0-					-0-
11	630	N	450	-0-	-180	B	-0-	450	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	356	-0-	-34	B	-0-	356	2		N	-0-			-0-
07	403	N	363	-0-	-40	B	-0-	363	2		N	-0-			-0-
08	415	N	415	-0-	-0-	B	-0-	415	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	394	N	394	-0-	-0-	B	-0-	394	2		N	-0-			-0-
10	416	N	416	-0-	-0-	B	-0-	416	2		N	-0-			-0-
11	390	N	390	-0-	-0-	B	-0-	390	2		N	-0-			-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	307	-0-	-23	B	-0-	307	2		N	-0-			-0-
07	341	N	336	-0-	-5	B	-0-	336	2		N	-0-			-0-
08	391	N	391	-0-	-0-	B	-0-	391	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	341	N	341	-0-	-0-	B	-0-	341	2		N	-0-			-0-
10	349	N	349	-0-	-0-	B	-0-	349	2		N	-0-			-0-
11	390	N	355	-0-	-35	B	-0-	355	2		N	-0-			-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	369	N	369	-0-	-0-	B	-0-	369	2		N	-0-			-0-
07	396	N	396	-0-	-0-	B	-0-	396	2		N	-0-			-0-
08	387	N	387	-0-	-0-	B	-0-	387	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	365	N	365	-0-	-0-	B	-0-	365	2		N	-0-			-0-
10	403	N	347	-0-	-56	B	-0-	347	2		N	-0-			-0-
11	360	N	306	-0-	-54	B	-0-	306	2		N	-0-			-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1410	N	1221	-0-	-189	B	-0-	1221	2		N	-0-			-0-
07	1395	N	1223	-0-	-172	B	-0-	1223	2		N	-0-			-0-
08	1426	N	1334	-0-	-92	B	-0-	1334	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1256	N	1256	-0-	-0-	B	-0-	1256	2		N	-0-			-0-
10	1347	N	1347	-0-	-0-	B	-0-	1347	2		N	-0-			-0-
11	1290	N	1263	-0-	-27	B	-0-	1263	2		N	-0-			-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	559	N	559	-0-	-0-	B	-0-	559	2		N	-0-			-0-
07	568	N	568	-0-	-0-	B	-0-	568	2		N	-0-			-0-
08	606	N	606	-0-	-0-	B	-0-	606	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	570	N	546	-0-	-24	B	-0-	546	2		N	-0-			-0-
10	582	N	582	-0-	-0-	B	-0-	582	2		N	-0-			-0-
11	600	N	549	-0-	-51	B	-0-	549	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	669	-0-	-111	B	-0-	669	2			N	-0-					-0-
07	775	N	674	-0-	-101	B	-0-	674	2			N	-0-					-0-
08	806	N	802	-0-	-4	B	-0-	802	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-					-0-
10	793	N	793	-0-	-0-	B	-0-	793	2			N	-0-					-0-
11	780	N	681	-0-	-99	B	-0-	681	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

06	540	N	464	-0-	-76	B	-0-	464	2			N	-0-					-0-
07	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
08	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
10	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-
11	540	N	526	-0-	-14	B	-0-	526	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

06	540	N	460	-0-	-80	B	-0-	460	2			N	-0-					-0-
07	527	N	483	-0-	-44	B	-0-	483	2			N	-0-					-0-
08	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
10	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
11	600	N	516	-0-	-84	B	-0-	516	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

06	1230	N	1046	-0-	-184	B	-0-	1046	2			N	-0-					-0-
07	1240	N	1064	-0-	-176	B	-0-	1064	2			N	-0-					-0-
08	1283	N	1283	-0-	-0-	B	-0-	1283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1166	N	1166	-0-	-0-	B	-0-	1166	2			N	-0-					-0-
10	1115	N	1115	-0-	-0-	B	-0-	1115	2			N	-0-					-0-
11	1230	N	1117	-0-	-113	B	-0-	1117	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

06	570	N	430	-0-	-140	B	-0-	430	2			N	-0-					-0-
07	527	N	417	-0-	-110	B	-0-	417	2			N	-0-					-0-
08	496	N	418	-0-	-78	B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
10	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
*11	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	550	-0-	-80 B	-0-	550	2			N	-0-					-0-
07	651	N	529	-0-	-122 B	-0-	529	2			N	-0-					-0-
08	682	N	648	-0-	-34 B	-0-	648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
10	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
11	630	N	621	-0-	-9 B	-0-	621	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

06	510	N	474	-0-	-36 B	-0-	474	2			N	-0-					-0-
07	558	N	521	-0-	-37 B	-0-	521	2			N	-0-					-0-
08	434	N	213	-0-	-221 B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	306	-0-	-174 B	-0-	306	2			N	-0-					-0-
10	527	N	429	-0-	-98 B	-0-	429	2			N	-0-					-0-
*11	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

06	510	N	436	-0-	-74 B	-0-	436	3			N	-0-					-0-
07	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
08	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
10	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*11	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

06	540	N	489	-0-	-51 B	-0-	489	3			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
08	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
11	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	104	-0-	-136 B	-0-	104	3			N	-0-					-0-
07	217	N	56	-0-	-161 B	-0-	56	3			N	-0-					-0-
08	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
10	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	297	-0-	-63 B	-0-	297	3			N	-0-					-0-
07	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
10	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
11	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
08	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	757	-0-	-143 B	-0-	757	3			N	-0-					-0-
07	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
08	868	N	825	-0-	-43 B	-0-	825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
10	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
*11	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
07	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
08	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	360	N	305	-0-	-55 B	-0-	305	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	B	-0-	55	1	285	3	N	-0-					-0-
07	314	N	314	-0-	-0-	B	-0-	54	1	260	3	N	-0-					-0-
08	304	N	304	-0-	-0-	B	-0-	53	1	251	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	294	-0-	-36	B	-0-	48	1	246	3	N	-0-					-0-
10	310	N	287	-0-	-23	B	-0-	49	1	238	3	N	-0-					-0-
11	300	N	231	-0-	-69	B	-0-	50	1	181	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	649	-0-	-101	B	-0-	649	3			N	-0-					-0-
07	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
08	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
10	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
*11	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	343	-0-	-77	B	-0-	343	3			N	-0-					-0-
07	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
08	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
10	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
*11	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	79	-0-	-101	B	-0-	79	3			N	-0-					-0-
07	186	N	24	-0-	-162	B	-0-	24	3			N	-0-					-0-
08	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
10	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
*11	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	119	-0-	-151	B	-0-	119	3			N	-0-					-0-
07	248	N	24	-0-	-224	B	-0-	24	3			N	-0-					-0-
08	217	N	157	-0-	-60	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
*11	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	441	-0-	-39	B	-0-	441	3			N	-0-					-0-
07	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
08	496	N	474	-0-	-22	B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
10	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
*11	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	469	-0-	-221 B	-0-	469	3			N	-0-					-0-
07	527	N	436	-0-	-91 B	-0-	436	3			N	-0-					-0-
08	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
10	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
*11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
08	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
07	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
08	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
11	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
08	372	N	270	-0-	-102 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
11	270	N	221	-0-	-49 B	-0-	221	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	750	-0-	-270 B	-0-	750	3			N	-0-					-0-
07	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
08	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	642	-0-	-108 B	-0-	642	3			N	-0-					-0-
10	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
11	1110	N	1108	-0-	-2 B	-0-	1108	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
11	390	N	336	-0-	-54 B	-0-	336	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	333	-0-	-27 B	-0-	333	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*11	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
*11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1353	-0-	-87 B	-0-	1353	3			N	-0-					-0-
07	961	N	591	-0-	-370 B	-0-	591	3			N	-0-					-0-
08	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1323	-0-	-27 B	-0-	1323	3			N	-0-					-0-
10	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
11	1080	N	786	-0-	-294 B	-0-	786	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
07	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
08	1364	N	1339	-0-	-25 B	-0-	1339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
10	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
11	1290	N	1040	-0-	-250 B	-0-	1040	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
07	2679	N	2679	-0-	-0- B	-0-	2679	3			N	-0-					-0-
08	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3084	-0-	84 B	84	3084	3			N	-0-					-0-
10	3031	N	2947	-0-	-84 B	-0-	2947	3			N	-0-					-0-
11	2665	N	2548	-0-	-117 B	-0-	2548	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	N	1712	-0-	-85 B	-0-	1712	3			N	-0-					-0-
07	1519	N	1517	-0-	-2 B	-0-	1517	3			N	-0-					-0-
08	1786	N	1593	-0-	-193 B	-0-	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
10	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
11	1530	N	737	-0-	-793 B	-0-	737	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
08	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*11	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
08	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	677	-0-	-193 B	-0-	677	3			N	-0-					-0-
10	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
11	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
07	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
08	589	N	470	-0-	-119 B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
10	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
*11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	548	-0-	-112 B	-0-	548	3			N	-0-					-0-
07	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
08	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
10	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
11	810	N	784	-0-	-26 B	-0-	784	3			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	200	-0-	-160 B	-0-	200	3			N	-0-					-0-
07	217	N	15	-0-	-202 B	-0-	15	3			N	-0-					-0-
08	341	N	165	-0-	-176 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-
10	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	210	N	12	-0-	-198 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	113	-0-	-73 B	-0-	113	2			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
11	12	N	8	-0-	-4 B	-0-	8	2			N	-0-					-0-

JIRO 432953
SNEED WELL #: 2R RRCID -> 027255 COMPL. DATE 07/24/1962 TOTAL DEPTH N/A PERF. 1660 - 1670

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

06	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
08	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
10	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

06	180	N	95	-0-	-85 B	-0-	95	2			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	279	N	219	-0-	-60 B	-0-	219	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
07	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
08	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
07	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
08	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
10	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
*11	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
07	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
10	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
07	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
08	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
10	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
*11	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2494	-0-	-506 B	9778	1056	1	1438	3	N	-0-					-0-
07	3100	N	2203	-0-	-897 B	8881	1091	1	1112	3	N	-0-					-0-
08	3100	N	2325	-0-	-775 B	8106	1085	1	1240	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 8106																	
09	3000	N	2458	-0-	-542 B	7564	1056	1	1402	3	N	-0-					-0-
10	3100	N	2546	-0-	-554 B	7010	1091	1	1455	3	N	-0-					-0-
*11	3000	N	2017	-0-	-983 B	6027	1056	1	961	3	N	-0-					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
08	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
*11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
07	744	N	357	-0-	-387 B	-0-	357	3			N	-0-					-0-
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	295	-0-	-425 B	-0-	295	3			N	-0-					-0-
10	372	N	287	-0-	-85 B	-0-	287	3			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
08	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	123	-0-	-57 B	-0-	123	3			N	-0-					-0-
10	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
11	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

06	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
07	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
10	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

06	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
07	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
10	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
08	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
11	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

06	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
07	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
08	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
11	330	N	177	-0-	-153 B	-0-	177	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

06	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
07	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
08	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	473	-0-	-7 B	-0-	473	3			N	-0-					-0-
10	465	N	364	-0-	-101 B	-0-	364	3			N	-0-					-0-
11	480	N	304	-0-	-176 B	-0-	304	3			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
07	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
08	744	N	571	-0-	-173 B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	380	-0-	-280 B	-0-	380	3			N	-0-					-0-
10	527	N	373	-0-	-154 B	-0-	373	3			N	-0-					-0-
11	540	N	310	-0-	-230 B	-0-	310	3			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

06	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
07	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
08	465	N	400	-0-	-65 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
10	465	N	390	-0-	-75 B	-0-	390	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

06	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
08	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
10	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
11	240	N	194	-0-	-46 B	-0-	194	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
07	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
08	806	N	702	-0-	-104 B	-0-	702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	717	-0-	-3 B	-0-	717	3			N	-0-					-0-
10	744	N	724	-0-	-20 B	-0-	724	3			N	-0-					-0-
11	690	N	684	-0-	-6 B	-0-	684	3			N	-0-					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	200	-0-	-130 B	-0-	200	3			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
10	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
07	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
08	310	N	203	-0-	-107 B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
*11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	355	-0-	-35 B	-0-	44	1	311	3	N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	44	1	312	3	N	-0-					-0-
08	372	N	263	-0-	-109 B	-0-	34	1	229	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	261	-0-	-99 B	-0-	37	1	224	3	N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	44	1	305	3	N	-0-					-0-
*11	332	N	332	-0-	-0- B	-0-	46	1	286	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	219	N	219	-0-	-0- B	-0-	219	3		N	-0-			-0-
07	186	N	170	-0-	-16 B	-0-	170	3		N	-0-			-0-
08	279	N	149	-0-	-130 B	-0-	149	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	146	-0-	-64 B	-0-	146	3		N	-0-			-0-
10	155	N	144	-0-	-11 B	-0-	144	3		N	-0-			-0-
*11	174	N	174	-0-	-0- B	-0-	174	3		N	-0-			-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	235	-0-	-5 B	-0-	235	3		N	-0-			-0-
07	246	N	246	-0-	-0- B	-0-	246	3		N	-0-			-0-
08	331	N	331	-0-	-0- B	-0-	331	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	265	N	265	-0-	-0- B	-0-	265	3		N	-0-			-0-
10	248	N	235	-0-	-13 B	-0-	235	3		N	-0-			-0-
11	330	N	194	-0-	-136 B	-0-	194	3		N	-0-			-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	133	N	133	-0-	-0- B	-0-	133	3		N	-0-			-0-
07	290	N	290	-0-	-0- B	-0-	290	3		N	-0-			-0-
08	282	N	282	-0-	-0- B	-0-	282	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	283	N	283	-0-	-0- B	-0-	283	3		N	-0-			-0-
10	293	N	293	-0-	-0- B	-0-	293	3		N	-0-			-0-
*11	277	N	277	-0-	-0- B	-0-	277	3		N	-0-			-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	175	N	175	-0-	-0- B	-0-	175	3		N	-0-			-0-
07	188	N	188	-0-	-0- B	-0-	188	3		N	-0-			-0-
08	208	N	208	-0-	-0- B	-0-	208	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	192	N	192	-0-	-0- B	-0-	192	3		N	-0-			-0-
10	232	N	232	-0-	-0- B	-0-	232	3		N	-0-			-0-
*11	216	N	216	-0-	-0- B	-0-	216	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
*11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
07	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
08	496	N	380	-0-	-116 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	353	-0-	-97 B	-0-	353	3			N	-0-					-0-
10	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
*11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	42	-0-	-78 B	-0-	42	3			N	-0-					-0-
07	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
08	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
10	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
*11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	96	-0-	-84 B	-0-	96	3			N	-0-					-0-
07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
*11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
07	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
08	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	872	-0-	-58 B	-0-	872	3			N	-0-					-0-
10	899	N	777	-0-	-122 B	-0-	777	3			N	-0-					-0-
*11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
07	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
08	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
11	270	N	175	-0-	-95 B	-0-	175	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
07	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
08	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
10	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
11	300	N	279	-0-	-21	B	-0-	279	3			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
07	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
08	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
10	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
*11	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	369	-0-	-21	B	-0-	369	3			N	-0-					-0-
07	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
08	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	339	-0-	-21	B	-0-	339	3			N	-0-					-0-
10	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
07	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
08	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	685	-0-	-35	B	-0-	685	3			N	-0-					-0-
10	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
*11	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
07	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
08	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	533	-0-	-67	B	-0-	533	3			N	-0-					-0-
10	558	N	548	-0-	-10	B	-0-	548	3			N	-0-					-0-
*11	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
07	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
08	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	317	-0-	-73	B	-0-	317	3			N	-0-					-0-
10	372	N	331	-0-	-41	B	-0-	331	3			N	-0-					-0-
11	360	N	313	-0-	-47	B	-0-	313	3			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
07	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
08	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	423	-0-	-87	B	-0-	423	3			N	-0-					-0-
10	465	N	446	-0-	-19	B	-0-	446	3			N	-0-					-0-
11	450	N	437	-0-	-13	B	-0-	437	3			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
07	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
08	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
10	217	N	188	-0-	-29	B	-0-	188	3			N	-0-					-0-
11	210	N	150	-0-	-60	B	-0-	150	3			N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	9	-0-	-141	B	-0-	9	3			N	-0-					-0-
07	186	N	132	-0-	-54	B	-0-	132	3			N	-0-					-0-
08	124	N	73	-0-	-51	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
10	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
*11	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
07	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
08	279	N	247	-0-	-32	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	239	-0-	-1	B	-0-	239	3			N	-0-					-0-
10	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
*11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	397	-0-	-53	B	-0-	397	3			N	-0-					-0-
07	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
08	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
10	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
11	420	N	413	-0-	-7	B	-0-	413	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
08	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
10	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
11	150	N	142	-0-	-8	B	-0-	142	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	2	-0-	-118	B	-0-	2	3			N	-0-					-0-
07	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
08	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
10	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
*11	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
07	434	N	368	-0-	-66	B	-0-	368	3			N	-0-					-0-
08	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	339	-0-	-141	B	-0-	339	3			N	-0-					-0-
10	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
*11	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	178	-0-	-32	B	-0-	178	3			N	-0-					-0-
07	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
08	248	N	181	-0-	-67	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
10	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
11	180	N	153	-0-	-27	B	-0-	153	3			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	B	-0-	41	1	289	3	N	-0-					-0-
07	316	N	316	-0-	-0-	B	-0-	39	1	277	3	N	-0-					-0-
08	341	N	233	-0-	-108	B	-0-	30	1	203	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	226	-0-	-104	B	-0-	32	1	194	3	N	-0-					-0-
10	323	N	323	-0-	-0-	B	-0-	41	1	282	3	N	-0-					-0-
*11	326	N	326	-0-	-0-	B	-0-	45	1	281	3	N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	78	-0-	-72	B	-0-	27	1	51	3	N	-0-					-0-
07	189	N	189	-0-	-0-	B	-0-	79	1	110	3	N	-0-					-0-
08	173	N	173	-0-	-0-	B	-0-	43	1	130	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	164	N	164	-0-	-0-	B	-0-	71	1	93	3	N	-0-					-0-
10	186	N	167	-0-	-19	B	-0-	69	1	98	3	N	-0-					-0-
11	180	N	107	-0-	-73	B	-0-	4	1	103	3	N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
07	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
08	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	274	-0-	-206	B	-0-	274	3			N	-0-					-0-
10	434	N	425	-0-	-9	B	-0-	425	3			N	-0-					-0-
11	420	N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	418	-0-	-92 B	-0-	418	3			N	-0-					-0-
07	496	N	347	-0-	-149 B	-0-	347	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	322	-0-	-98 B	-0-	322	3			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	452	-0-	-58 B	-0-	452	3			N	-0-					22
07	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					22
08	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					22
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	349	-0-	-101 B	-0-	349	3			N	-0-					22
10	465	N	305	-0-	-160 B	-0-	305	3			N	-0-					22
11	330	N	239	-0-	-91 B	-0-	239	3			N	-0-					22

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
07	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
08	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
10	513	N	493	-0-	-20 B	-0-	493	3			N	-0-					-0-
11	480	N	306	-0-	-174 B	-0-	306	3			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0- B	-0-	362	1	326	3	N	-0-					-0-
07	713	N	689	-0-	-24 B	-0-	374	1	315	3	N	-0-					-0-
08	656	N	656	-0-	-0- B	-0-	374	1	282	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	624	-0-	-66 B	-0-	362	1	262	3	N	-0-					-0-
10	716	N	716	-0-	-0- B	-0-	374	1	342	3	N	-0-					-0-
11	630	N	618	-0-	-12 B	-0-	362	1	256	3	N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
08	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
10	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

06	1051 N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
07	952 N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
08	1178 N	973	-0-	-205	B	-0-	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050 N	963	-0-	-87	B	-0-	963	3			N	-0-					-0-
10	961 N	924	-0-	-37	B	-0-	924	3			N	-0-					-0-
11	930 N	902	-0-	-28	B	-0-	902	3			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

06	480 N	477	-0-	-3	B	-0-	477	3			N	-0-					-0-
07	462 N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
08	491 N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480 N	444	-0-	-36	B	-0-	444	3			N	-0-					-0-
10	468 N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
11	480 N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

06	322 N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
07	347 N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
08	480 N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358 N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
10	365 N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
11	450 N	319	-0-	-131	B	-0-	319	3			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

06	258 N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
07	232 N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
08	279 N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270 N	227	-0-	-43	B	-0-	227	3			N	-0-					-0-
10	218 N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	270 N	153	-0-	-117	B	-0-	153	3			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

06	334 N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
07	353 N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
08	323 N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336 N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
10	341 N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-
*11	307 N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
07	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
08	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
10	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
11	270	N	211	-0-	-59	B	-0-	211	3			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
07	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
08	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
10	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-
*11	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
07	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
08	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
10	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
*11	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
07	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
08	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
10	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
11	390	N	241	-0-	-149	B	-0-	241	3			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
07	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
08	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	314	-0-	-76	B	-0-	314	3			N	-0-					-0-
10	403	N	302	-0-	-101	B	-0-	302	3			N	-0-					-0-
11	420	N	282	-0-	-138	B	-0-	282	3			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
07	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
08	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
10	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
*11	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-		-0-	B	-0-	452	3			N	-0-				-0-
07	403	N	210	-0-		-193	B	-0-	210	3			N	-0-				-0-
08	403	N	34	-0-		-369	B	-0-	34	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	134	-0-		-316	B	-0-	134	3			N	-0-				-0-
10	217	N	-0-	-0-		-217	B	-0-					N	-0-				-0-
11	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-		-0-	B	-0-	322	3			N	-0-				-0-
07	326	N	326	-0-		-0-	B	-0-	326	3			N	-0-				-0-
08	379	N	379	-0-		-0-	B	-0-	379	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	352	N	352	-0-		-0-	B	-0-	352	3			N	-0-				-0-
10	348	N	348	-0-		-0-	B	-0-	348	3			N	-0-				-0-
11	360	N	331	-0-		-29	B	-0-	331	3			N	-0-				-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-		-0-	B	-0-	650	3			N	-0-				-0-
07	563	N	563	-0-		-0-	B	-0-	563	3			N	-0-				-0-
08	533	N	533	-0-		-0-	B	-0-	533	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	485	-0-		-175	B	-0-	485	3			N	-0-				-0-
10	558	N	496	-0-		-62	B	-0-	496	3			N	-0-				-0-
11	510	N	464	-0-		-46	B	-0-	464	3			N	-0-				-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-		-0-	B	-0-	375	3			N	-0-				-0-
07	389	N	389	-0-		-0-	B	-0-	389	3			N	-0-				-0-
08	425	N	425	-0-		-0-	B	-0-	425	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	411	N	411	-0-		-0-	B	-0-	411	3			N	-0-				-0-
10	403	N	373	-0-		-30	B	-0-	373	3			N	-0-				-0-
11	420	N	366	-0-		-54	B	-0-	366	3			N	-0-				-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-		-2	B	-0-	178	3			N	-0-				-0-
07	186	N	165	-0-		-21	B	-0-	165	3			N	-0-				-0-
08	338	N	338	-0-		-0-	B	-0-	338	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	345	N	345	-0-		-0-	B	-0-	345	3			N	-0-				-0-
10	320	N	320	-0-		-0-	B	-0-	320	3			N	-0-				-0-
11	330	N	308	-0-		-22	B	-0-	308	3			N	-0-				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
07	372	N	368	-0-	-4	B	-0-	368	3			N	-0-					-0-
08	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	352	-0-	-38	B	-0-	352	3			N	-0-					-0-
10	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
11	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

06	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
07	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
08	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
10	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
11	480	N	441	-0-	-39	B	-0-	441	3			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

06	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
07	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
08	372	N	189	-0-	-183	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	4	-0-	-416	B	-0-	4	3			N	-0-					-0-
10	434	N	14	-0-	-420	B	-0-	14	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

06	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
07	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
08	1343	N	1343	-0-	-0-	B	-0-	1343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1263	-0-	-297	B	-0-	1263	3			N	-0-					-0-
10	1395	N	1281	-0-	-114	B	-0-	1281	3			N	-0-					-0-
11	1290	N	1180	-0-	-110	B	-0-	1180	3			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

06	390	N	367	-0-	-23	B	-0-	367	3			N	-0-					-0-
07	403	N	400	-0-	-3	B	-0-	400	3			N	-0-					-0-
08	403	N	359	-0-	-44	B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	328	-0-	-32	B	-0-	328	3			N	-0-					-0-
10	403	N	340	-0-	-63	B	-0-	340	3			N	-0-					-0-
11	360	N	318	-0-	-42	B	-0-	318	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	649	-0-	-11	B	-0-	649	3			N	-0-					-0-
07	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
08	713	N	694	-0-	-19	B	-0-	694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	542	-0-	-118	B	-0-	542	3			N	-0-					-0-
10	713	N	536	-0-	-177	B	-0-	536	3			N	-0-					-0-
11	660	N	507	-0-	-153	B	-0-	507	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
10	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
*11	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
07	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
08	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	211	-0-	-59	B	-0-	211	3			N	-0-					-0-
10	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
11	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
07	589	N	586	-0-	-3	B	-0-	586	3			N	-0-					-0-
08	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	588	-0-	-102	B	-0-	588	3			N	-0-					-0-
10	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
*11	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
07	1426	N	1364	-0-	-62	B	-0-	1364	3			N	-0-					-0-
08	1550	N	1245	-0-	-305	B	-0-	1245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1285	-0-	-125	B	-0-	1285	3			N	-0-					-0-
10	1364	N	1322	-0-	-42	B	-0-	1322	3			N	-0-					-0-
*11	1256	N	1256	-0-	-0-	B	-0-	1256	3			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	39	-0-	-141	B	-0-	39	3			N	-0-					-0-
07	124	N	89	-0-	-35	B	-0-	89	3			N	-0-					-0-
08	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
10	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
*11	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
07	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
08	1023	N	934	-0-	-89	B	-0-	934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	867	-0-	-3	B	-0-	867	3			N	-0-					-0-
10	930	N	813	-0-	-117	B	-0-	813	3			N	-0-					-0-
11	900	N	771	-0-	-129	B	-0-	771	3			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-
07	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					-0-
08	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
11	30	N	24	-0-	-6	B	-0-	24	3			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
07	527	N	438	-0-	-89	B	-0-	438	3			N	-0-					-0-
08	651	N	498	-0-	-153	B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	346	-0-	-314	B	-0-	346	3			N	-0-					-0-
10	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
11	480	N	359	-0-	-121	B	-0-	359	3			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
07	465	N	461	-0-	-4	B	-0-	461	3			N	-0-					-0-
08	465	N	427	-0-	-38	B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	426	-0-	-24	B	-0-	426	3			N	-0-					-0-
10	465	N	422	-0-	-43	B	-0-	422	3			N	-0-					-0-
11	420	N	386	-0-	-34	B	-0-	386	3			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
07	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
08	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	507	-0-	-3	B	-0-	507	3			N	-0-					-0-
10	496	N	476	-0-	-20	B	-0-	476	3			N	-0-					-0-
11	570	N	453	-0-	-117	B	-0-	453	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	11	-0-	-79 B	-0-	11	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
*11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
07	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-
08	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*10	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
*11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING, LLC //CONT.// 606154
STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEW-TEX OPERATING II, LLC 606156
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	170	-0-	-40	B	-0-	170	2			N	-0-					-0-
07	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
08	217	N	182	-0-	-35	B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
*10	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
*11	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	459	-0-	-21	B	-0-	459	2			N	-0-					-0-
07	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
08	496	N	475	-0-	-21	B	-0-	475	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
*10	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
*11	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	567	-0-	-33	B	-0-	567	2			N	-0-					-0-
07	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
08	620	N	592	-0-	-28	B	-0-	592	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
*10	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
*11	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
08	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
10	434	N	96	-0-	-338 B	-0-	96	2			N	-0-					-0-
*11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
07	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
10	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
*11	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
08	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
10	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	27	-0-	-33 B	-0-	27	3			N	-0-					-0-
10	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
11	60	N	14	-0-	-46 B	-0-	14	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
08	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*11	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
07	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
08	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
10	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
10	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
07	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	190	-0-	-50 B	-0-	190	3			N	-0-					-0-
10	217	N	124	-0-	-93 B	-0-	124	3			N	-0-					-0-
11	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
10	306	N	303	-0-	-3 B	-0-	303	3			N	-0-					-0-
11	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
07	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
08	363	N	320	-0-	-43 B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
10	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
*11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-
07	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
08	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	531	-0-	-154 B	-0-	531	3			N	-0-					-0-
07	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
08	644	N	565	-0-	-79 B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
10	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
*11	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	149	-0-	-1 B	-0-	149	3		N	-0-			-0-
07	155	N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
08	156	N	156	-0-	-0- B	-0-	156	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	148	-0-	-2 B	-0-	148	3		N	-0-			-0-
10	155	N	154	-0-	-1 B	-0-	154	3		N	-0-			-0-
11	150	N	140	-0-	-10 B	-0-	140	3		N	-0-			-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	61	N	61	-0-	-0- B	-0-	61	3		N	-0-			-0-
07	63	N	63	-0-	-0- B	-0-	63	3		N	-0-			-0-
08	63	N	63	-0-	-0- B	-0-	63	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	60	N	60	-0-	-0- B	-0-	60	3		N	-0-			-0-
10	62	N	62	-0-	-0- B	-0-	62	3		N	-0-			-0-
11	60	N	60	-0-	-0- B	-0-	60	3		N	-0-			-0-

PARALLEL ENERGY LP 639020
BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	560	N	560	-0-	-0- B	-0-	560	3		N	-0-			-0-
07	607	N	607	-0-	-0- B	-0-	607	3		N	-0-			-0-
08	597	N	597	-0-	-0- B	-0-	597	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	572	N	572	-0-	-0- B	-0-	572	3		N	-0-			-0-
10	620	N	598	-0-	-22 B	-0-	598	3		N	-0-			-0-
11	570	N	543	-0-	-27 B	-0-	543	3		N	-0-			-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	84	-0-	-186 B	-0-	84	3		N	-0-			-0-
07	312	N	312	-0-	-0- B	-0-	312	3		N	-0-			-0-
08	194	N	194	-0-	-0- B	-0-	194	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	161	N	161	-0-	-0- B	-0-	161	3		N	-0-			-0-
10	310	N	110	-0-	-200 B	-0-	110	3		N	-0-			-0-
11	180	N	89	-0-	-91 B	-0-	89	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0- B	-0-	150	1	685	3	N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	155	1	101	3	N	-0-					-0-
08	1162	N	1162	-0-	-0- B	-0-	155	1	1007	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1073	N	1073	-0-	-0- B	-0-	150	1	923	3	N	-0-					-0-
10	1077	N	1077	-0-	-0- B	-0-	155	1	922	3	N	-0-					-0-
*11	780	N	780	-0-	-0- B	-0-	155	1	625	3	N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	890	-0-	-40 B	-0-	890	3			N	-0-					-0-
07	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-
08	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	879	-0-	-21 B	-0-	879	3			N	-0-					-0-
10	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-
11	900	N	599	-0-	-301 B	-0-	599	3			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	384	-0-	-216 B	-0-	384	3			N	-0-					-0-
07	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
08	589	N	538	-0-	-51 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
10	651	N	561	-0-	-90 B	-0-	561	3			N	-0-					-0-
*11	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	169	-0-	-101	B	-0-	169	3			N	-0-					-0-
07	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-
08	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
10	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
08	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
11	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	116	-0-	-184	B	-0-	116	3			N	-0-					-0-
07	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
08	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
10	310	N	272	-0-	-38	B	-0-	272	3			N	-0-					-0-
*11	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

06	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
07	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
08	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
10	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
11	810	N	764	-0-	-46	B	-0-	764	3			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

06	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
07	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
08	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
10	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
11	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

06	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
07	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
08	620	N	69	-0-	-551	B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	58	-0-	-482	B	-0-	58	3			N	-0-					-0-
10	589	N	53	-0-	-536	B	-0-	53	3			N	-0-					-0-
11	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

06	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
07	682	N	604	-0-	-78	B	-0-	604	3			N	-0-					-0-
08	744	N	701	-0-	-43	B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
10	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
11	690	N	654	-0-	-36	B	-0-	654	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	583	-0-	-137	B	-0-	583	3		N	-0-			-0-
07	682	N	631	-0-	-51	B	-0-	631	3		N	-0-			-0-
08	682	N	619	-0-	-63	B	-0-	619	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	604	N	604	-0-	-0-	B	-0-	604	3		N	-0-			-0-
10	620	N	595	-0-	-25	B	-0-	595	3		N	-0-			-0-
*11	711	N	711	-0-	-0-	B	-0-	711	3		N	-0-			-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

06	510	N	446	-0-	-64	B	-0-	446	3		N	-0-			-0-
07	527	N	512	-0-	-15	B	-0-	512	3		N	-0-			-0-
08	496	N	495	-0-	-1	B	-0-	495	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	481	N	481	-0-	-0-	B	-0-	481	3		N	-0-			-0-
10	527	N	504	-0-	-23	B	-0-	504	3		N	-0-			-0-
*11	519	N	519	-0-	-0-	B	-0-	519	3		N	-0-			-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

06	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
07	217	N	-0-	-0-	-217	B	-0-				N	-0-			-0-
08	376	N	-0-	-0-	-376	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	-0-	-0-	-270	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-	
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-	
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-	
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-	
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-	
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-	

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1294	N	1294	-0-	-0- B	-0-	145	1	1149	3	N	-0-					204
07	1267	N	1267	-0-	-0- B	-0-	145	1	1122	3	N	-0-					204
08	1291	N	1291	-0-	-0- B	-0-	145	1	1146	3	N	-0-					204
09/01 BALANCING DATE STATUS -> -0-																	
09	1393	N	1393	-0-	-0- B	-0-	145	1	1248	3	N	-0-					204
10	1335	N	1335	-0-	-0- B	-0-	140	1	1191	3	N	4					208
							4	9									
11	1260	N	1079	-0-	-181 B	-0-	125	1	954	3	N	-0-					208

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
11	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	532	-0-	-128 B	-0-	532	3			N	-0-					-0-
07	682	N	176	-0-	-506 B	-0-	176	3			N	-0-					-0-
08	682	N	432	-0-	-250 B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
*11	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	55925		-0-	-0-	-55925 B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
07	1023	N	943	-0-	-80 B	-0-	943	3			N	-0-					-0-
08	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	933	-0-	-57 B	-0-	933	3			N	-0-					-0-
10	930	N	815	-0-	-115 B	-0-	815	3			N	-0-					-0-
11	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
07	1302	N	1259	-0-	-43 B	-0-	1259	3			N	-0-					-0-
08	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
10	1271	N	1219	-0-	-52 B	-0-	1219	3			N	-0-					-0-
11	1200	N	1012	-0-	-188 B	-0-	1012	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
07	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
07	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
07	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
08	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-
10	961	N	940	-0-	-21 B	-0-	940	3			N	-0-					-0-
11	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
07	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
08	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
07	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
08	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	559	-0-	-131 B	-0-	559	3			N	-0-					-0-
10	620	N	570	-0-	-50 B	-0-	570	3			N	-0-					-0-
11	600	N	548	-0-	-52 B	-0-	548	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
07	465	N	340	-0-	-125 B	-0-	340	3			N	-0-					-0-
08	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
10	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
11	330	N	283	-0-	-47 B	-0-	283	3			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
07	1364	N	1273	-0-	-91 B	-0-	1273	3			N	-0-					-0-
08	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1257	-0-	-3 B	-0-	1257	3			N	-0-					-0-
10	1271	N	1269	-0-	-2 B	-0-	1269	3			N	-0-					-0-
*11	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
08	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	570	N	564	-0-	-6 B	-0-	564	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
08	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
10	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
08	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
07	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
08	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1412	-0-	-238	B	-0-	1412	3			N	-0-					-0-
10	1519	N	1447	-0-	-72	B	-0-	1447	3			N	-0-					-0-
11	1440	N	1372	-0-	-68	B	-0-	1372	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
07	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
08	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1092	-0-	-78	B	-0-	1092	3			N	-0-					-0-
10	1240	N	1089	-0-	-151	B	-0-	1089	3			N	-0-					-0-
11	1110	N	1055	-0-	-55	B	-0-	1055	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
07	403	N	363	-0-	-40	B	-0-	363	3			N	-0-					-0-
08	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	327	-0-	-33	B	-0-	327	3			N	-0-					-0-
10	372	N	334	-0-	-38	B	-0-	334	3			N	-0-					-0-
11	330	N	319	-0-	-11	B	-0-	319	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
07	403	N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-
08	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	374	-0-	-16	B	-0-	374	3			N	-0-					-0-
10	403	N	384	-0-	-19	B	-0-	384	3			N	-0-					-0-
11	390	N	372	-0-	-18	B	-0-	372	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
07	248	N	209	-0-	-39	B	-0-	209	3			N	-0-					-0-
08	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	194	-0-	-46	B	-0-	194	3			N	-0-					-0-
10	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
11	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
07	1302	N	1273	-0-	-29	B	-0-	1273	3			N	-0-					-0-
08	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
10	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
*11	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
07	806	N	799	-0-	-7	B	-0-	799	3			N	-0-					-0-
08	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
10	806	N	778	-0-	-28	B	-0-	778	3			N	-0-					-0-
*11	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
07	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
08	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	550	-0-	-50	B	-0-	550	3			N	-0-					-0-
10	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
11	540	N	522	-0-	-18	B	-0-	522	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
07	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
08	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	305	-0-	-55	B	-0-	305	3			N	-0-					-0-
10	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-
11	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	788	-0-	-172	B	-0-	788	3			N	-0-					-0-
07	1054	N	664	-0-	-390	B	-0-	664	3			N	-0-					-0-
08	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
10	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
*11	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
07	899	N	669	-0-	-230	B	-0-	669	3			N	-0-					-0-
08	775	N	675	-0-	-100	B	-0-	675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
10	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
*11	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	526	-0-	-44	B	-0-	526	3			N	-0-					-0-
07	682	N	546	-0-	-136	B	-0-	546	3			N	-0-					-0-
08	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
10	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
*11	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
07	1240	N	1237	-0-	-3	B	-0-	1237	3			N	-0-					-0-
08	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1189	-0-	-131	B	-0-	1189	3			N	-0-					-0-
10	1240	N	1194	-0-	-46	B	-0-	1194	3			N	-0-					-0-
11	1170	N	1153	-0-	-17	B	-0-	1153	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
07	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
08	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	842	-0-	-118	B	-0-	842	3			N	-0-					-0-
10	868	N	818	-0-	-50	B	-0-	818	3			N	-0-					-0-
11	810	N	800	-0-	-10	B	-0-	800	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
07	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
08	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	536	-0-	-34	B	-0-	536	3			N	-0-					-0-
10	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
11	540	N	528	-0-	-12	B	-0-	528	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
07	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
08	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	669	-0-	-81 B	-0-	669	3			N	-0-					-0-
10	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-
11	660	N	640	-0-	-20 B	-0-	640	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
08	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	205	-0-	-35 B	-0-	205	3			N	-0-					-0-
10	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-
10	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
11	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
07	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
08	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
10	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
11	2220	N	2157	-0-	-63 B	-0-	2157	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
07	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
08	186	N	92	-0-	-94 B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
07	992	N	990	-0-	-2 B	-0-	990	3			N	-0-					-0-
08	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	951	-0-	-129 B	-0-	951	3			N	-0-					-0-
10	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
11	960	N	931	-0-	-29 B	-0-	931	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
10	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
10	217	N	168	-0-	-49 B	-0-	168	3			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
07	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-
08	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	312	-0-	-48 B	-0-	312	3			N	-0-					-0-
10	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
*11	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
10	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
08	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
10	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
*11	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
07	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
08	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
10	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
*11	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
07	961	N	918	-0-	-43	B	-0-	918	3			N	-0-					-0-
08	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	796	-0-	-44	B	-0-	796	3			N	-0-					-0-
10	930	N	768	-0-	-162	B	-0-	768	3			N	-0-					-0-
11	840	N	759	-0-	-81	B	-0-	759	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
07	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
08	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
10	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
*11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
07	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
08	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	803	-0-	-97	B	-0-	803	3			N	-0-					-0-
10	868	N	822	-0-	-46	B	-0-	822	3			N	-0-					-0-
11	810	N	786	-0-	-24	B	-0-	786	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
07	713	N	631	-0-	-82	B	-0-	631	3			N	-0-					-0-
08	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	672	-0-	-18	B	-0-	672	3			N	-0-					-0-
10	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
11	720	N	667	-0-	-53	B	-0-	667	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	32	-0-	-58	B	-0-	32	3			N	-0-					-0-
07	155	N	59	-0-	-96	B	-0-	59	3			N	-0-					-0-
08	93	N	37	-0-	-56	B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
10	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
*11	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	45	-0-	-165	B	-0-	45	3			N	-0-					-0-
07	217	N	42	-0-	-175	B	-0-	42	3			N	-0-					-0-
08	155	N	54	-0-	-101	B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
10	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
*11	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
07	558	N	490	-0-	-68	B	-0-	490	3			N	-0-					-0-
08	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	524	-0-	-46	B	-0-	524	3			N	-0-					-0-
10	496	N	356	-0-	-140	B	-0-	356	3			N	-0-					-0-
*11	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	276	-0-	-24	B	-0-	276	3			N	-0-					-0-
07	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
08	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
10	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
11	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
07	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
08	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
10	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
11	150	N	132	-0-	-18	B	-0-	132	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
07	961	N	938	-0-	-23	B	-0-	938	3			N	-0-					-0-
08	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	884	-0-	-76	B	-0-	884	3			N	-0-					-0-
10	930	N	907	-0-	-23	B	-0-	907	3			N	-0-					-0-
11	900	N	867	-0-	-33	B	-0-	867	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	720	-0-	-30	B	-0-	720	3			N	-0-					-0-
07	744	N	728	-0-	-16	B	-0-	728	3			N	-0-					-0-
08	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	713	-0-	-7	B	-0-	713	3			N	-0-					-0-
10	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
*11	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
07	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
08	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	623	-0-	-67	B	-0-	623	3			N	-0-					-0-
10	682	N	642	-0-	-40	B	-0-	642	3			N	-0-					-0-
*11	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	309	-0-	-141	B	-0-	309	3			N	-0-					-0-
07	620	N	348	-0-	-272	B	-0-	348	3			N	-0-					-0-
08	372	N	343	-0-	-29	B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
10	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
*11	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
07	248	N	192	-0-	-56	B	-0-	192	3			N	-0-					-0-
08	217	N	156	-0-	-61	B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
*11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	438	-0-	-252	B	-0-	438	3			N	-0-					-0-
07	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
08	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
10	868	N	620	-0-	-248	B	-0-	620	3			N	-0-					-0-
11	720	N	620	-0-	-100	B	-0-	620	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2278	N	2278	-0-	-0-	B	-0-	2278	3			N	-0-					-0-
07	2217	N	2209	-0-	-8	B	-0-	2209	3			N	-0-					-0-
08	2246	N	2246	-0-	-0-	B	-0-	2246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2226	N	2226	-0-	-0-	B	-0-	2226	3			N	-0-					-0-
10	2232	N	2232	-0-	-0-	B	-0-	2232	3			N	-0-					-0-
11	2160	N	2116	-0-	-44	B	-0-	2116	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
07	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
08	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	435	-0-	-15	B	-0-	435	3			N	-0-					-0-
10	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
*11	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
07	186	N	128	-0-	-58	B	-0-	128	3			N	-0-					-0-
08	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
*11	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
07	899	N	881	-0-	-18	B	-0-	881	3			N	-0-					-0-
08	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	833	-0-	-67	B	-0-	833	3			N	-0-					-0-
10	868	N	853	-0-	-15	B	-0-	853	3			N	-0-					-0-
11	810	N	807	-0-	-3	B	-0-	807	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
07	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
08	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
10	899	N	830	-0-	-69 B	-0-	830	3			N	-0-					-0-
11	870	N	746	-0-	-124 B	-0-	746	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
07	1116	N	1095	-0-	-21 B	-0-	1095	3			N	-0-					-0-
08	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
10	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
*11	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	4	-0-	-416 B	-0-	4	3			N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	124	N	2	-0-	-122 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	88	-0-	-62 B	-0-	88	3			N	-0-					-0-
07	279	N	89	-0-	-190 B	-0-	89	3			N	-0-					-0-
08	155	N	91	-0-	-64 B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
07	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
08	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	413	-0-	-97 B	-0-	413	3			N	-0-					-0-
10	496	N	434	-0-	-62 B	-0-	434	3			N	-0-					-0-
11	450	N	409	-0-	-41 B	-0-	409	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
08	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
07	2077	N	1911	-0-	-166 B	-0-	1911	3			N	-0-					-0-
08	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
10	1922	N	1620	-0-	-302 B	-0-	1620	3			N	-0-					-0-
11	1830	N	1690	-0-	-140 B	-0-	1690	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-
07	682	N	675	-0-	-7 B	-0-	675	3			N	-0-					-0-
08	682	N	644	-0-	-38 B	-0-	644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
10	682	N	627	-0-	-55 B	-0-	627	3			N	-0-					-0-
*11	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
07	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
08	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	834	-0-	-276 B	-0-	834	3			N	-0-					-0-
10	899	N	842	-0-	-57 B	-0-	842	3			N	-0-					-0-
11	870	N	799	-0-	-71 B	-0-	799	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	936	-0-	-54 B	-0-	936	3			N	-0-					-0-
07	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
08	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
10	1054	N	1013	-0-	-41 B	-0-	1013	3			N	-0-					-0-
11	990	N	944	-0-	-46 B	-0-	944	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701 N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
07	654 N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
08	600 N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690 N	612	-0-	-78	B	-0-	612	3			N	-0-					-0-
10	651 N	606	-0-	-45	B	-0-	606	3			N	-0-					-0-
*11	577 N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554 N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
07	568 N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
08	528 N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543 N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
10	599 N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
*11	522 N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	632	-0-	-28	B	-0-	632	3			N	-0-					-0-
07	713	N	650	-0-	-63	B	-0-	650	3			N	-0-					-0-
08	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	609	-0-	-21	B	-0-	609	3			N	-0-					-0-
10	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
*11	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	339	-0-	-51	B	-0-	339	3			N	-0-					-0-
07	465	N	380	-0-	-85	B	-0-	380	3			N	-0-					-0-
08	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
10	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
07	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
08	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1182	-0-	-78	B	-0-	1182	3			N	-0-					-0-
10	1271	N	1193	-0-	-78	B	-0-	1193	3			N	-0-					-0-
11	1170	N	1130	-0-	-40	B	-0-	1130	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	221	-0-	-49	B	-0-	221	3			N	-0-					-0-
07	310	N	152	-0-	-158	B	-0-	152	3			N	-0-					-0-
08	155	N	2	-0-	-153	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
10	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
*11	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	360	-0-	-30	B	-0-	360	3			N	-0-					-0-
07	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
08	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	359	-0-	-1	B	-0-	359	3			N	-0-					-0-
10	372	N	312	-0-	-60	B	-0-	312	3			N	-0-					-0-
*11	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	264	-0-	-156	B	-0-	264	3			N	-0-					-0-
07	496	N	399	-0-	-97	B	-0-	399	3			N	-0-					-0-
08	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
10	403	N	291	-0-	-112	B	-0-	291	3			N	-0-					-0-
11	360	N	338	-0-	-22	B	-0-	338	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	95	-0-	-145	B	-0-	95	3			N	-0-					-0-
07	279	N	59	-0-	-220	B	-0-	59	3			N	-0-					-0-
08	186	N	126	-0-	-60	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
10	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
07	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-
08	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	449	-0-	-121	B	-0-	449	3			N	-0-					-0-
10	496	N	432	-0-	-64	B	-0-	432	3			N	-0-					-0-
11	450	N	417	-0-	-33	B	-0-	417	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
07	558	N	525	-0-	-33	B	-0-	525	3			N	-0-					-0-
08	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	525	-0-	-45	B	-0-	525	3			N	-0-					-0-
10	527	N	452	-0-	-75	B	-0-	452	3			N	-0-					-0-
11	540	N	532	-0-	-8	B	-0-	532	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1093	-0-	-17	B	-0-	1093	3			N	-0-					-0-
07	1426	N	1110	-0-	-316	B	-0-	1110	3			N	-0-					-0-
08	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
10	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
11	1020	N	1007	-0-	-13	B	-0-	1007	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	803	-0-	-67	B	-0-	803	3			N	-0-					-0-
07	961	N	927	-0-	-34	B	-0-	927	3			N	-0-					-0-
08	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
10	930	N	922	-0-	-8	B	-0-	922	3			N	-0-					-0-
11	840	N	818	-0-	-22	B	-0-	818	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	720	-0-	-30	B	-0-	720	3			N	-0-					-0-
07	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
08	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	678	-0-	-42	B	-0-	678	3			N	-0-					-0-
10	713	N	695	-0-	-18	B	-0-	695	3			N	-0-					-0-
11	690	N	659	-0-	-31	B	-0-	659	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
07	682	N	680	-0-	-2	B	-0-	680	3			N	-0-					-0-
08	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	634	-0-	-56	B	-0-	634	3			N	-0-					-0-
10	682	N	649	-0-	-33	B	-0-	649	3			N	-0-					-0-
11	630	N	627	-0-	-3	B	-0-	627	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-
07	1767	N	1723	-0-	-44	B	-0-	1723	3			N	-0-					-0-
08	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1624	-0-	-86	B	-0-	1624	3			N	-0-					-0-
10	1736	N	1673	-0-	-63	B	-0-	1673	3			N	-0-					-0-
11	1650	N	1620	-0-	-30	B	-0-	1620	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
07	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
08	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
10	899	N	758	-0-	-141	B	-0-	758	3			N	-0-					-0-
11	930	N	725	-0-	-205	B	-0-	725	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	554	-0-	-46	B	-0-	554	3			N	-0-					-0-
07	713	N	606	-0-	-107	B	-0-	606	3			N	-0-					-0-
08	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
10	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
11	540	N	532	-0-	-8	B	-0-	532	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
07	589	N	571	-0-	-18	B	-0-	571	3			N	-0-					-0-
08	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	583	-0-	-77	B	-0-	583	3			N	-0-					-0-
10	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
11	570	N	559	-0-	-11	B	-0-	559	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1036	-0-	-224	B	-0-	1036	3			N	-0-					-0-
07	1240	N	1003	-0-	-237	B	-0-	1003	3			N	-0-					-0-
08	992	N	952	-0-	-40	B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	896	-0-	-154	B	-0-	896	3			N	-0-					-0-
10	992	N	913	-0-	-79	B	-0-	913	3			N	-0-					-0-
11	930	N	862	-0-	-68	B	-0-	862	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
07	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
08	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-
10	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-
11	270	N	246	-0-	-24	B	-0-	246	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	32	-0-	-88	B	-0-	32	3			N	-0-					-0-
07	93	N	59	-0-	-34	B	-0-	59	3			N	-0-					-0-
08	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
10	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
*11	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	777	-0-	-3 B	-0-	777	3			N	-0-					-0-
07	806	N	782	-0-	-24 B	-0-	782	3			N	-0-					-0-
08	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	746	-0-	-34 B	-0-	746	3			N	-0-					-0-
10	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
11	750	N	737	-0-	-13 B	-0-	737	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1178	-0-	-22 B	-0-	1178	3			N	-0-					-0-
07	1209	N	1208	-0-	-1 B	-0-	1208	3			N	-0-					-0-
08	1116	N	1103	-0-	-13 B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
10	1209	N	1207	-0-	-2 B	-0-	1207	3			N	-0-					-0-
*11	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
08	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
11	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
07	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
08	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1396	-0-	-344 B	-0-	1396	3			N	-0-					-0-
10	1488	N	1415	-0-	-73 B	-0-	1415	3			N	-0-					-0-
11	1380	N	1336	-0-	-44 B	-0-	1336	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
07	1054	N	1053	-0-	-1 B	-0-	1053	3			N	-0-					-0-
08	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1018	-0-	-92 B	-0-	1018	3			N	-0-					-0-
10	1054	N	1048	-0-	-6 B	-0-	1048	3			N	-0-					-0-
*11	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
07	1209	N	1115	-0-	-94 B	-0-	1115	3			N	-0-					-0-
08	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	559	-0-	-581 B	-0-	559	3			N	-0-					-0-
10	1116	N	898	-0-	-218 B	-0-	898	3			N	-0-					-0-
11	1110	N	880	-0-	-230 B	-0-	880	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	514	-0-	-56	B	-0-	514	3			N	-0-					-0-
07	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
08	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
10	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
*11	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	685	-0-	-35	B	-0-	685	3			N	-0-					-0-
07	775	N	718	-0-	-57	B	-0-	718	3			N	-0-					-0-
08	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
10	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
11	660	N	651	-0-	-9	B	-0-	651	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
07	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
08	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
10	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
*11	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
07	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
08	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	232	-0-	-8	B	-0-	232	3			N	-0-					-0-
10	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
*11	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
07	930	N	864	-0-	-66	B	-0-	864	3			N	-0-					-0-
08	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	847	-0-	-53	B	-0-	847	3			N	-0-					-0-
10	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
11	810	N	778	-0-	-32	B	-0-	778	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
07	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
08	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
10	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
*11	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
07	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
08	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	93	-0-	-27	B	-0-	93	3			N	-0-					-0-
10	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
07	248	N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-
08	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
10	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
*11	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	920	-0-	-10	B	-0-	920	3			N	-0-					-0-
07	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-
08	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	892	-0-	-38	B	-0-	892	3			N	-0-					-0-
10	961	N	884	-0-	-77	B	-0-	884	3			N	-0-					-0-
11	900	N	855	-0-	-45	B	-0-	855	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
07	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
08	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1147	-0-	-203	B	-0-	1147	3			N	-0-					-0-
10	1240	N	1185	-0-	-55	B	-0-	1185	3			N	-0-					-0-
11	1140	N	1135	-0-	-5	B	-0-	1135	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	724	-0-	-26	B	-0-	724	3			N	-0-					-0-
07	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
08	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	629	-0-	-91	B	-0-	629	3			N	-0-					-0-
10	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
*11	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
07	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
08	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
10	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
11	270	N	255	-0-	-15	B	-0-	255	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
10	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
11	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-
07	620	N	423	-0-	-197 B	-0-	423	3			N	-0-					-0-
08	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	550	-0-	-50 B	-0-	550	3			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
11	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
07	1023	N	992	-0-	-31 B	-0-	992	3			N	-0-					-0-
08	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	982	-0-	-38 B	-0-	982	3			N	-0-					-0-
10	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
11	990	N	976	-0-	-14 B	-0-	976	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
07	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
08	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	395	-0-	-55 B	-0-	395	3			N	-0-					-0-
10	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
11	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	186	N	93	-0-	-93 B	-0-	93	3			N	-0-					-0-
08	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	92	-0-	-118 B	-0-	92	3			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	720	-0-	-30 B	-0-	720	3			N	-0-					-0-
07	744	N	730	-0-	-14 B	-0-	730	3			N	-0-					-0-
08	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	682	-0-	-38 B	-0-	682	3			N	-0-					-0-
10	744	N	721	-0-	-23 B	-0-	721	3			N	-0-					-0-
*11	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
07	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
08	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
10	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
11	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
07	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
08	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-
10	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
07	279	N	233	-0-	-46	B	-0-	233	3			N	-0-					-0-
08	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
10	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
11	270	N	257	-0-	-13	B	-0-	257	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
07	1271	N	1230	-0-	-41	B	-0-	1230	3			N	-0-					-0-
08	1085	N	1012	-0-	-73	B	-0-	1012	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1463	N	1463	-0-	-0-	B	-0-	1463	3			N	-0-					-0-
10	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
*11	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
07	961	N	924	-0-	-37	B	-0-	924	3			N	-0-					-0-
08	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	898	-0-	-32	B	-0-	898	3			N	-0-					-0-
10	930	N	925	-0-	-5	B	-0-	925	3			N	-0-					-0-
11	900	N	880	-0-	-20	B	-0-	880	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
07	620	N	596	-0-	-24	B	-0-	596	3			N	-0-					-0-
08	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	597	-0-	-33	B	-0-	597	3			N	-0-					-0-
10	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
11	600	N	581	-0-	-19	B	-0-	581	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
07	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
08	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
10	527	N	516	-0-	-11	B	-0-	516	3			N	-0-					-0-
11	510	N	492	-0-	-18	B	-0-	492	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
07	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
08	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	777	-0-	-93	B	-0-	777	3			N	-0-					-0-
10	837	N	799	-0-	-38	B	-0-	799	3			N	-0-					-0-
11	780	N	768	-0-	-12	B	-0-	768	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
07	465	N	464	-0-	-1	B	-0-	464	3			N	-0-					-0-
08	465	N	447	-0-	-18	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	449	-0-	-1	B	-0-	449	3			N	-0-					-0-
10	465	N	227	-0-	-238	B	-0-	227	3			N	-0-					-0-
*11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
07	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
08	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	54	-0-	-6	B	-0-	54	3			N	-0-					-0-
10	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
11	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
07	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
08	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	14	-0-	-46	B	-0-	14	3			N	-0-					-0-
10	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
11	30	N	13	-0-	-17	B	-0-	13	3			N	-0-					-0-

MASTERSON WELL #: 78R RRCID -> 058322 COMPL. DATE 02/05/1974 TOTAL DEPTH 1927 PERF. 1602 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/23/2015 - P/A 09/23/15

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

06	870	N	843	-0-	-27	B	-0-	843	3			N	-0-					-0-
07	899	N	835	-0-	-64	B	-0-	835	3			N	-0-					-0-
08	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
10	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
11	840	N	739	-0-	-101	B	-0-	739	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

06	1470	N	999	-0-	-471	B	-0-	999	3			N	-0-					-0-
07	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
08	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
10	1457	N	1146	-0-	-311	B	-0-	1146	3			N	-0-					-0-
*11	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

06	60	N	43	-0-	-17	B	-0-	43	3			N	-0-					-0-
07	62	N	27	-0-	-35	B	-0-	27	3			N	-0-					-0-
08	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	26	-0-	-4	B	-0-	26	3			N	-0-					-0-
10	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
*11	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

06	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
07	651	N	626	-0-	-25	B	-0-	626	3			N	-0-					-0-
08	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	587	-0-	-103	B	-0-	587	3			N	-0-					-0-
10	620	N	597	-0-	-23	B	-0-	597	3			N	-0-					-0-
*11	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

06	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
07	496	N	488	-0-	-8	B	-0-	488	3			N	-0-					-0-
08	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	499	-0-	-41	B	-0-	499	3			N	-0-					-0-
10	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
11	510	N	479	-0-	-31	B	-0-	479	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
08	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	593	-0-	-97 B	-0-	593	3			N	-0-					-0-
10	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
11	600	N	586	-0-	-14 B	-0-	586	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
07	620	N	560	-0-	-60 B	-0-	560	3			N	-0-					-0-
08	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	594	-0-	-36 B	-0-	594	3			N	-0-					-0-
10	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
*11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
07	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
08	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
*11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
07	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
08	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	568	-0-	-32 B	-0-	568	3			N	-0-					-0-
10	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
11	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
07	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
08	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
10	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
11	420	N	314	-0-	-106 B	-0-	314	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
07	837	N	811	-0-	-26	B	-0-	811	3			N	-0-					-0-
08	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	819	-0-	-111	B	-0-	819	3			N	-0-					-0-
10	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
11	840	N	792	-0-	-48	B	-0-	792	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
07	899	N	885	-0-	-14	B	-0-	885	3			N	-0-					-0-
08	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	862	-0-	-8	B	-0-	862	3			N	-0-					-0-
10	899	N	886	-0-	-13	B	-0-	886	3			N	-0-					-0-
11	870	N	838	-0-	-32	B	-0-	838	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
07	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
08	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
10	651	N	541	-0-	-110	B	-0-	541	3			N	-0-					-0-
11	600	N	492	-0-	-108	B	-0-	492	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
07	1581	N	1407	-0-	-174 B	-0-	1407	3			N	-0-					-0-
08	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
10	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
11	1620	N	1381	-0-	-239 B	-0-	1381	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
10	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-
07	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
08	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	615	-0-	-15 B	-0-	615	3			N	-0-					-0-
10	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
11	630	N	607	-0-	-23 B	-0-	607	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
07	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
08	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
10	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
07	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
08	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	567	-0-	-3 B	-0-	567	3			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
07	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
08	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	226	-0-	-14	B	-0-	226	3			N	-0-					-0-
10	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
*11	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	515	-0-	-25	B	-0-	515	3			N	-0-					-0-
07	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-
08	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-
10	527	N	403	-0-	-124	B	-0-	403	3			N	-0-					-0-
*11	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
07	899	N	883	-0-	-16	B	-0-	883	3			N	-0-					-0-
08	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	867	-0-	-33	B	-0-	867	3			N	-0-					-0-
10	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
*11	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	B	-0-	43	3			N	-0-					-0-
07	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
08	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
10	62	N	42	-0-	-20	B	-0-	42	3			N	-0-					-0-
11	60	N	39	-0-	-21	B	-0-	39	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	319	-0-	-191	B	-0-	319	3			N	-0-					-0-
07	403	N	306	-0-	-97	B	-0-	306	3			N	-0-					-0-
08	372	N	297	-0-	-75	B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	286	-0-	-44	B	-0-	286	3			N	-0-					-0-
10	310	N	292	-0-	-18	B	-0-	292	3			N	-0-					-0-
11	300	N	263	-0-	-37	B	-0-	263	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	437	-0-	-73	B	-0-	437	3			N	-0-					-0-
07	620	N	444	-0-	-176	B	-0-	444	3			N	-0-					-0-
08	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	431	-0-	-19	B	-0-	431	3			N	-0-					-0-
10	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
*11	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
07	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
08	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	185	-0-	-55	B	-0-	185	3			N	-0-					-0-
10	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
11	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1940	N	1940	-0-	-0-	B	-0-	1940	3			N	-0-					-0-
07	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-
08	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
10	2083	N	2083	-0-	-0-	B	-0-	2083	3			N	-0-					-0-
11	1680	N	1674	-0-	-6	B	-0-	1674	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
07	465	N	450	-0-	-15	B	-0-	450	3			N	-0-					-0-
08	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
10	465	N	450	-0-	-15	B	-0-	450	3			N	-0-					-0-
11	510	N	477	-0-	-33	B	-0-	477	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
07	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
08	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1026	-0-	-114 B	-0-	1026	3			N	-0-					-0-
10	1085	N	1052	-0-	-33 B	-0-	1052	3			N	-0-					-0-
11	1050	N	1011	-0-	-39 B	-0-	1011	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
07	1519	N	1490	-0-	-29 B	-0-	1490	3			N	-0-					-0-
08	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1435	-0-	-185 B	-0-	1435	3			N	-0-					-0-
10	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
11	1470	N	1425	-0-	-45 B	-0-	1425	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
08	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	560	-0-	-10 B	-0-	560	3			N	-0-					-0-
10	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
11	570	N	550	-0-	-20 B	-0-	550	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
07	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
08	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	108	-0-	-42 B	-0-	108	3			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
11	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
07	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
08	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	438	-0-	-102	B	-0-	438	3			N	-0-					-0-
10	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
11	450	N	407	-0-	-43	B	-0-	407	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	692	-0-	-58	B	-0-	692	3			N	-0-					-0-
07	806	N	341	-0-	-465	B	-0-	341	3			N	-0-					-0-
08	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
10	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
11	840	N	671	-0-	-169	B	-0-	671	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1182	-0-	-18	B	-0-	1182	3			N	-0-					-0-
07	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
08	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
10	1240	N	1213	-0-	-27	B	-0-	1213	3			N	-0-					-0-
11	1230	N	1168	-0-	-62	B	-0-	1168	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
07	837	N	824	-0-	-13	B	-0-	824	3			N	-0-					-0-
08	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	811	-0-	-29	B	-0-	811	3			N	-0-					-0-
10	837	N	772	-0-	-65	B	-0-	772	3			N	-0-					-0-
*11	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
07	1178	N	1159	-0-	-19	B	-0-	1159	3			N	-0-					-0-
08	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1114	-0-	-26	B	-0-	1114	3			N	-0-					-0-
10	1147	N	1093	-0-	-54	B	-0-	1093	3			N	-0-					-0-
11	1110	N	1048	-0-	-62	B	-0-	1048	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	627	-0-	-3	B	-0-	627	3			N	-0-					-0-
07	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
08	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	607	-0-	-23	B	-0-	607	3			N	-0-					-0-
10	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
*11	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1538	-0-	-22	B	-0-	1538	3			N	-0-					-0-
07	1550	N	1499	-0-	-51	B	-0-	1499	3			N	-0-					-0-
08	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1462	-0-	-68	B	-0-	1462	3			N	-0-					-0-
10	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
11	1500	N	1452	-0-	-48	B	-0-	1452	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
07	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
08	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1267	-0-	-413	B	-0-	1267	3			N	-0-					-0-
10	1705	N	1075	-0-	-630	B	-0-	1075	3			N	-0-					-0-
11	1590	N	1197	-0-	-393	B	-0-	1197	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	649	-0-	-11	B	-0-	649	3			N	-0-					-0-
07	775	N	760	-0-	-15	B	-0-	760	3			N	-0-					-0-
08	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
10	775	N	750	-0-	-25	B	-0-	750	3			N	-0-					-0-
11	690	N	685	-0-	-5	B	-0-	685	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-
07	1767	N	1658	-0-	-109	B	-0-	1658	3			N	-0-					-0-
08	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1562	-0-	-88	B	-0-	1562	3			N	-0-					-0-
10	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-
11	1560	N	1446	-0-	-114	B	-0-	1446	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1144	-0-	-116	B	-0-	1144	3			N	-0-					-0-
07	1178	N	1151	-0-	-27	B	-0-	1151	3			N	-0-					-0-
08	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1100	-0-	-40	B	-0-	1100	3			N	-0-					-0-
10	1147	N	1103	-0-	-44	B	-0-	1103	3			N	-0-					-0-
11	1110	N	1020	-0-	-90	B	-0-	1020	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
07	434	N	312	-0-	-122	B	-0-	312	3			N	-0-					-0-
08	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
10	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
*11	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
07	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
08	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
10	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
11	330	N	291	-0-	-39	B	-0-	291	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-
07	1599	N	1599	-0-	-0-	B	-0-	1599	3			N	-0-					-0-
08	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1508	-0-	-202	B	-0-	1508	3			N	-0-					-0-
10	1612	N	1537	-0-	-75	B	-0-	1537	3			N	-0-					-0-
11	1500	N	1475	-0-	-25	B	-0-	1475	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	590	-0-	-70	B	-0-	590	3			N	-0-					-0-
07	620	N	595	-0-	-25	B	-0-	595	3			N	-0-					-0-
08	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	566	-0-	-34	B	-0-	566	3			N	-0-					-0-
10	589	N	571	-0-	-18	B	-0-	571	3			N	-0-					-0-
11	570	N	564	-0-	-6	B	-0-	564	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
07	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
08	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	802	-0-	-128	B	-0-	802	3			N	-0-					-0-
10	868	N	809	-0-	-59	B	-0-	809	3			N	-0-					-0-
11	990	N	768	-0-	-222	B	-0-	768	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
07	1023	N	988	-0-	-35 B	-0-	988	3			N	-0-					-0-
08	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	948	-0-	-42 B	-0-	948	3			N	-0-					-0-
10	992	N	953	-0-	-39 B	-0-	953	3			N	-0-					-0-
11	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
08	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
10	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
11	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	477	-0-	-153 B	-0-	477	3			N	-0-					-0-
07	589	N	469	-0-	-120 B	-0-	469	3			N	-0-					-0-
08	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	395	-0-	-85 B	-0-	395	3			N	-0-					-0-
10	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
11	360	N	280	-0-	-80 B	-0-	280	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*11	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
07	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
08	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	491	-0-	-49 B	-0-	491	3			N	-0-					-0-
10	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
11	510	N	467	-0-	-43 B	-0-	467	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-
07	1860	N	1849	-0-	-11	B	-0-	1849	3			N	-0-					-0-
08	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
10	1860	N	1827	-0-	-33	B	-0-	1827	3			N	-0-					-0-
11	1830	N	1751	-0-	-79	B	-0-	1751	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-
07	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
08	93	N	49	-0-	-44	B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-
10	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	N	1797	-0-	-0-	B	-0-	1797	3			N	-0-					-0-
07	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
08	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1595	-0-	-205	B	-0-	1595	3			N	-0-					-0-
10	1674	N	1607	-0-	-67	B	-0-	1607	3			N	-0-					-0-
11	1590	N	1539	-0-	-51	B	-0-	1539	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-
07	1705	N	1659	-0-	-46	B	-0-	1659	3			N	-0-					-0-
08	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1624	-0-	-86	B	-0-	1624	3			N	-0-					-0-
10	1674	N	1645	-0-	-29	B	-0-	1645	3			N	-0-					-0-
*11	1578	N	1578	-0-	-0-	B	-0-	1578	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
07	1860	N	1859	-0-	-1	B	-0-	1859	3			N	-0-					-0-
08	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
10	1860	N	1797	-0-	-63	B	-0-	1797	3			N	-0-					-0-
11	1740	N	1727	-0-	-13	B	-0-	1727	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	160	-0-	-110 B	-0-	160	3			N	-0-					-0-
07	372	N	142	-0-	-230 B	-0-	142	3			N	-0-					-0-
08	248	N	119	-0-	-129 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	453	-0-	-237 B	-0-	453	3			N	-0-					-0-
07	775	N	388	-0-	-387 B	-0-	388	3			N	-0-					-0-
08	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
07	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
08	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-
10	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
*11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
07	899	N	811	-0-	-88 B	-0-	811	3			N	-0-					-0-
08	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	776	-0-	-94 B	-0-	776	3			N	-0-					-0-
10	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
*11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
07	2077	N	2003	-0-	-74 B	-0-	2003	3			N	-0-					-0-
08	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1932	N	1928	-0-	-4 B	-0-	1928	3			N	-0-					-0-
10	2015	N	1981	-0-	-34 B	-0-	1981	3			N	-0-					-0-
11	1920	N	1904	-0-	-16 B	-0-	1904	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
07	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-
08	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	779	-0-	-61 B	-0-	779	3			N	-0-					-0-
10	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
11	780	N	753	-0-	-27 B	-0-	753	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1592	-0-	-28	B	-0-	1592	3			N	-0-					-0-
07	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
08	1646	N	1646	-0-	-0-	B	-0-	1646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1579	-0-	-11	B	-0-	1579	3			N	-0-					-0-
10	1619	N	1619	-0-	-0-	B	-0-	1619	3			N	-0-					-0-
11	1590	N	1540	-0-	-50	B	-0-	1540	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1965		2093	-0-	128	B	-380	2093	3			N	-0-					-0-
07	2356	#	2201	-0-	-155	B	-535	2201	3			N	-0-					-0-
08	1935		2098	-0-	163	B	-372	2098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -372																		
09	2100	#	2150	-0-	50	B	-322	2150	3			N	-0-					-0-
10	2109	N	2257	-0-	148	B	-174	2257	3			N	-0-					-0-
11	2040	N	2026	-0-	-14	B	-174	2026	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
07	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
08	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	832	-0-	-128	B	-0-	832	3			N	-0-					-0-
10	899	N	841	-0-	-58	B	-0-	841	3			N	-0-					-0-
11	810	N	802	-0-	-8	B	-0-	802	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	48	-0-	-42	B	-0-	48	3			N	-0-					-0-
07	186	N	84	-0-	-102	B	-0-	84	3			N	-0-					-0-
08	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
10	93	N	58	-0-	-35	B	-0-	58	3			N	-0-					-0-
11	150	N	94	-0-	-56	B	-0-	94	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2656		4039	-0-	1383	B	12140	4039	3			N	-0-					-0-
07	3061		3931	-0-	870	B	13010	3931	3			N	-0-					-0-
08	2001		3947	-0-	1946	B	14956	3947	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 14956																		
09	2189		3816	-0-	1627	B	16583	3816	3			N	-0-					-0-
10	2442		3825	-0-	1383	B	17966	3825	3			N	-0-					-0-
11	2840		3666	-0-	826	B	18792	3666	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
07	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
08	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	674	-0-	-76	B	-0-	674	3			N	-0-					-0-
10	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
11	690	N	650	-0-	-40	B	-0-	650	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
07	992	N	888	-0-	-104	B	-0-	888	3			N	-0-					-0-
08	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	916	-0-	-14	B	-0-	916	3			N	-0-					-0-
10	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
11	900	N	831	-0-	-69	B	-0-	831	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	46	-0-	-44	B	-0-	46	3			N	-0-					-0-
07	186	N	107	-0-	-79	B	-0-	107	3			N	-0-					-0-
08	124	N	85	-0-	-39	B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
10	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-
*11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	466	-0-	-44	B	-0-	466	3			N	-0-					-0-
07	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
08	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	477	-0-	-3	B	-0-	477	3			N	-0-					-0-
10	527	N	484	-0-	-43	B	-0-	484	3			N	-0-					-0-
11	480	N	459	-0-	-21	B	-0-	459	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
07	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
08	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	782	-0-	-58	B	-0-	782	3			N	-0-					-0-
10	806	N	715	-0-	-91	B	-0-	715	3			N	-0-					-0-
11	780	N	692	-0-	-88	B	-0-	692	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	483	-0-	-57	B	-0-	483	3			N	-0-					-0-
07	527	N	494	-0-	-33	B	-0-	494	3			N	-0-					-0-
08	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
10	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
11	480	N	479	-0-	-1	B	-0-	479	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-
07	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
08	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1658	-0-	-232	B	-0-	1658	3			N	-0-					-0-
10	1736	N	1689	-0-	-47	B	-0-	1689	3			N	-0-					-0-
11	1650	N	1615	-0-	-35	B	-0-	1615	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	380	-0-	-40	B	-0-	380	3			N	-0-					-0-
07	527	N	416	-0-	-111	B	-0-	416	3			N	-0-					-0-
08	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
10	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
11	390	N	362	-0-	-28	B	-0-	362	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
07	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
08	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	538	-0-	-92	B	-0-	538	3			N	-0-					-0-
10	558	N	554	-0-	-4	B	-0-	554	3			N	-0-					-0-
11	540	N	533	-0-	-7	B	-0-	533	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
07	682	N	637	-0-	-45	B	-0-	637	3			N	-0-					-0-
08	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	597	-0-	-33	B	-0-	597	3			N	-0-					-0-
10	651	N	610	-0-	-41	B	-0-	610	3			N	-0-					-0-
11	600	N	587	-0-	-13	B	-0-	587	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
07	465	N	361	-0-	-104	B	-0-	361	3			N	-0-					-0-
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	410	-0-	-70	B	-0-	410	3			N	-0-					-0-
10	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
*11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
07	372	N	275	-0-	-97	B	-0-	275	3			N	-0-					-0-
08	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
10	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
07	651	N	642	-0-	-9	B	-0-	642	3			N	-0-					-0-
08	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	611	-0-	-19	B	-0-	611	3			N	-0-					-0-
10	651	N	626	-0-	-25	B	-0-	626	3			N	-0-					-0-
*11	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
07	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
08	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1579	-0-	-71 B	-0-	1579	3			N	-0-					-0-
10	1643	N	1618	-0-	-25 B	-0-	1618	3			N	-0-					-0-
11	1590	N	1552	-0-	-38 B	-0-	1552	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	283	-0-	-47 B	-0-	283	3			N	-0-					-0-
10	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
*11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1217	-0-	-13 B	-0-	1217	3			N	-0-					-0-
07	1271	N	1244	-0-	-27 B	-0-	1244	3			N	-0-					-0-
08	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
10	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
*11	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1097	-0-	-13 B	-0-	1097	3			N	-0-					-0-
07	1147	N	1130	-0-	-17 B	-0-	1130	3			N	-0-					-0-
08	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1065	-0-	-45 B	-0-	1065	3			N	-0-					-0-
10	1116	N	1080	-0-	-36 B	-0-	1080	3			N	-0-					-0-
11	1050	N	989	-0-	-61 B	-0-	989	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1677		2572	-0-	895 B	7653	2572	3			N	-0-					-0-
07	2068		2464	-0-	396 B	8049	2464	3			N	-0-					-0-
08	1680		2290	-0-	610 B	8659	2290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 8659																	
09	1821		2317	-0-	496 B	9155	2317	3			N	-0-					-0-
10	3100	N	2434	-0-	-666 B	8489	2434	3			N	-0-					-0-
*11	3000	N	1915	-0-	-1085 B	7404	1915	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
07	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
10	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
11	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
07	1302	N	1133	-0-	-169 B	-0-	1133	3			N	-0-					-0-
08	1085	N	1030	-0-	-55 B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	979	-0-	-221 B	-0-	979	3			N	-0-					-0-
10	1147	N	923	-0-	-224 B	-0-	923	3			N	-0-					-0-
11	990	N	683	-0-	-307 B	-0-	683	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
07	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1350	-0-	-120 B	-0-	1350	3			N	-0-					-0-
07	1643	N	1578	-0-	-65 B	-0-	1578	3			N	-0-					-0-
08	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
10	1581	N	1528	-0-	-53 B	-0-	1528	3			N	-0-					-0-
11	1410	N	1342	-0-	-68 B	-0-	1342	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
07	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
08	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
11	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
07	1953	N	1924	-0-	-29 B	-0-	1924	3			N	-0-					-0-
08	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1973	N	1853	-0-	-120 B	-0-	1853	3			N	-0-					-0-
10	1922	N	1895	-0-	-27 B	-0-	1895	3			N	-0-					-0-
11	1860	N	1811	-0-	-49 B	-0-	1811	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
07	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
08	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	480	-0-	-60 B	-0-	480	3			N	-0-					-0-
10	496	N	437	-0-	-59 B	-0-	437	3			N	-0-					-0-
*11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2144	N	2144	-0-	-0-	B	-0-	2144	3			N	-0-					-0-
07	2161	N	2146	-0-	-15	B	-0-	2146	3			N	-0-					-0-
08	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
10	2123	N	2063	-0-	-60	B	-0-	2063	3			N	-0-					-0-
*11	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

06	2620	N	2620	-0-	-0-	B	-0-	2620	3			N	-0-					-0-
07	2626	N	2626	-0-	-0-	B	-0-	2626	3			N	-0-					-0-
08	2586	N	2586	-0-	-0-	B	-0-	2586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2529	N	2529	-0-	-0-	B	-0-	2529	3			N	-0-					-0-
10	2565	N	2565	-0-	-0-	B	-0-	2565	3			N	-0-					-0-
*11	2485	N	2485	-0-	-0-	B	-0-	2485	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

06	390	N	369	-0-	-21	B	-0-	369	3			N	-0-					-0-
07	434	N	418	-0-	-16	B	-0-	418	3			N	-0-					-0-
08	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
10	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
11	390	N	373	-0-	-17	B	-0-	373	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

06	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
07	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
08	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	392	-0-	-58	B	-0-	392	3			N	-0-					-0-
10	434	N	399	-0-	-35	B	-0-	399	3			N	-0-					-0-
11	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

06	1698	N	1698	-0-	-0-	B	-0-	1698	3			N	-0-					-0-
07	1674	N	1602	-0-	-72	B	-0-	1602	3			N	-0-					-0-
08	1701	N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1630	-0-	-80	B	-0-	1630	3			N	-0-					-0-
10	1612	N	1359	-0-	-253	B	-0-	1359	3			N	-0-					-0-
*11	1654	N	1654	-0-	-0-	B	-0-	1654	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
07	1085	N	978	-0-	-107	B	-0-	978	3			N	-0-					-0-
08	837	N	609	-0-	-228	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1187	-0-	-43	B	-0-	1187	3			N	-0-					-0-
10	992	N	816	-0-	-176	B	-0-	816	3			N	-0-					-0-
*11	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
07	279	N	221	-0-	-58	B	-0-	221	3			N	-0-					-0-
08	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	255	-0-	-105	B	-0-	255	3			N	-0-					-0-
10	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
11	240	N	196	-0-	-44	B	-0-	196	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
07	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					-0-
08	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	347	-0-	-13	B	-0-	347	3			N	-0-					-0-
10	403	N	383	-0-	-20	B	-0-	383	3			N	-0-					-0-
*11	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803 N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
07	775 N	748	-0-	-27 B	-0-	748	3			N	-0-					-0-
08	777 N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	810 N	746	-0-	-64 B	-0-	746	3			N	-0-					-0-
10	744 N	689	-0-	-55 B	-0-	689	3			N	-0-					-0-
*11	759 N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1598	N	1598	-0-	-0-	B	-0-	1598	3			N	-0-					-0-
07	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
08	1409	N	1409	-0-	-0-	B	-0-	1409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1367	-0-	-223	B	-0-	1367	3			N	-0-					-0-
10	1457	N	1382	-0-	-75	B	-0-	1382	3			N	-0-					-0-
11	1350	N	1324	-0-	-26	B	-0-	1324	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	778	-0-	-32	B	-0-	778	3			N	-0-					-0-
07	868	N	852	-0-	-16	B	-0-	852	3			N	-0-					-0-
08	837	N	835	-0-	-2	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
10	837	N	826	-0-	-11	B	-0-	826	3			N	-0-					-0-
11	810	N	779	-0-	-31	B	-0-	779	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	729	-0-	-51	B	-0-	729	3			N	-0-					-0-
07	837	N	799	-0-	-38	B	-0-	799	3			N	-0-					-0-
08	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
10	806	N	788	-0-	-18	B	-0-	788	3			N	-0-					-0-
*11	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	605	-0-	-25	B	-0-	605	3			N	-0-					-0-
07	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
10	651	N	636	-0-	-15	B	-0-	636	3			N	-0-					-0-
*11	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
07	1456	N	1456	-0-	-0-	B	-0-	1456	3			N	-0-					-0-
08	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-
10	1598	N	1598	-0-	-0-	B	-0-	1598	3			N	-0-					-0-
*11	1407	N	1407	-0-	-0-	B	-0-	1407	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	B	-0-	10	3			N	-0-					-0-
07	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
08	31	N	12	-0-	-19	B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
10	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
*11	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	944	-0-	-346	B	-0-	944	3			N	-0-					-0-
07	1608	N	1608	-0-	-0-	B	-0-	1608	3			N	-0-					-0-
08	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1379	N	1379	-0-	-0-	B	-0-	1379	3			N	-0-					-0-
10	1612	N	1210	-0-	-402	B	-0-	1210	3			N	-0-					-0-
11	1380	N	1209	-0-	-171	B	-0-	1209	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	31	-0-	-239	B	-0-	31	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
10	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
*11	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
07	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
08	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
10	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
07	1426	N	1423	-0-	-3	B	-0-	1423	3			N	-0-					-0-
08	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1352	-0-	-88	B	-0-	1352	3			N	-0-					-0-
10	1426	N	1324	-0-	-102	B	-0-	1324	3			N	-0-					-0-
11	1380	N	1311	-0-	-69	B	-0-	1311	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
07	868	N	826	-0-	-42	B	-0-	826	3			N	-0-					-0-
08	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	836	-0-	-4	B	-0-	836	3			N	-0-					-0-
10	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
11	840	N	799	-0-	-41	B	-0-	799	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
07	620	N	600	-0-	-20	B	-0-	600	3			N	-0-					-0-
08	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	571	-0-	-29	B	-0-	571	3			N	-0-					-0-
10	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
*11	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2658	N	2658	-0-	-0-	B	-0-	2658	3			N	-0-					-0-
07	2591	N	2591	-0-	-0-	B	-0-	2591	3			N	-0-					-0-
08	2548	N	2548	-0-	-0-	B	-0-	2548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2456	N	2456	-0-	-0-	B	-0-	2456	3			N	-0-					-0-
10	2482	N	2482	-0-	-0-	B	-0-	2482	3			N	-0-					-0-
*11	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
07	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
08	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	909	-0-	-51	B	-0-	909	3			N	-0-					-0-
10	961	N	922	-0-	-39	B	-0-	922	3			N	-0-					-0-
*11	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
07	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
08	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
10	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
*11	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
07	620	N	550	-0-	-70	B	-0-	550	3			N	-0-					-0-
08	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
10	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
11	540	N	489	-0-	-51	B	-0-	489	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
07	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
08	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
10	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
*11	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
07	1333	N	1292	-0-	-41 B	-0-	1292	3			N	-0-					-0-
08	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1244	-0-	-46 B	-0-	1244	3			N	-0-					-0-
10	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
11	1080	N	1068	-0-	-12 B	-0-	1068	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
07	1302	N	1119	-0-	-183 B	-0-	1119	3			N	-0-					-0-
08	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	794	-0-	-286 B	-0-	794	3			N	-0-					-0-
10	1116	N	1053	-0-	-63 B	-0-	1053	3			N	-0-					-0-
*11	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
07	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
08	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	885	-0-	-105 B	-0-	885	3			N	-0-					-0-
10	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-
11	870	N	847	-0-	-23 B	-0-	847	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
07	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
08	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
10	496	N	436	-0-	-60 B	-0-	436	3			N	-0-					-0-
*11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
07	1054	N	1016	-0-	-38 B	-0-	1016	3			N	-0-					-0-
08	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1006	-0-	-14 B	-0-	1006	3			N	-0-					-0-
10	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
11	960	N	926	-0-	-34 B	-0-	926	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

06	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
07	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
08	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	203	-0-	-67	B	-0-	203	3			N	-0-					-0-
10	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
11	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

06	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
07	1519	N	1427	-0-	-92	B	-0-	1427	3			N	-0-					-0-
08	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1414	-0-	-86	B	-0-	1414	3			N	-0-					-0-
10	1426	N	1249	-0-	-177	B	-0-	1249	3			N	-0-					-0-
11	1440	N	1402	-0-	-38	B	-0-	1402	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

06	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-
07	1426	N	1354	-0-	-72	B	-0-	1354	3			N	-0-					-0-
08	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1319	-0-	-91	B	-0-	1319	3			N	-0-					-0-
10	1364	N	1342	-0-	-22	B	-0-	1342	3			N	-0-					-0-
11	1320	N	1267	-0-	-53	B	-0-	1267	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

06	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
07	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
08	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
10	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
*11	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

06	30	N	12	-0-	-18	B	-0-	12	3			N	-0-					-0-
07	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-
08	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
10	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
*11	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1032	-0-	-18 B	-0-	1032	3			N	-0-					-0-
07	1116	N	1025	-0-	-91 B	-0-	1025	3			N	-0-					-0-
08	930	N	817	-0-	-113 B	-0-	817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
10	1023	N	954	-0-	-69 B	-0-	954	3			N	-0-					-0-
*11	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
07	651	N	563	-0-	-88 B	-0-	563	3			N	-0-					-0-
08	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	613	-0-	-17 B	-0-	613	3			N	-0-					-0-
10	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
11	630	N	607	-0-	-23 B	-0-	607	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
07	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
08	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
10	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
11	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	529	-0-	-41 B	-0-	529	3			N	-0-					-0-
07	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-
08	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	514	-0-	-26 B	-0-	514	3			N	-0-					-0-
10	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
07	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
08	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
10	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
11	450	N	430	-0-	-20 B	-0-	430	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
07	992	N	883	-0-	-109 B	-0-	883	3			N	-0-					-0-
08	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
10	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
11	960	N	899	-0-	-61 B	-0-	899	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	407	-0-	-13	B	-0-	407	3		N	-0-			-0-
07	496	N	347	-0-	-149	B	-0-	347	3		N	-0-			-0-
08	380	N	380	-0-	-0-	B	-0-	380	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	566	N	566	-0-	-0-	B	-0-	566	3		N	-0-			-0-
10	485	N	485	-0-	-0-	B	-0-	485	3		N	-0-			-0-
*11	422	N	422	-0-	-0-	B	-0-	422	3		N	-0-			-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

06	671	N	671	-0-	-0-	B	-0-	671	3		N	-0-			-0-
07	721	N	721	-0-	-0-	B	-0-	721	3		N	-0-			-0-
08	692	N	692	-0-	-0-	B	-0-	692	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	660	N	657	-0-	-3	B	-0-	657	3		N	-0-			-0-
10	713	N	637	-0-	-76	B	-0-	637	3		N	-0-			-0-
11	660	N	557	-0-	-103	B	-0-	557	3		N	-0-			-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

06	1512	N	1512	-0-	-0-	B	-0-	1512	3		N	-0-			-0-
07	1519	N	1494	-0-	-25	B	-0-	1494	3		N	-0-			-0-
08	1452	N	1452	-0-	-0-	B	-0-	1452	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1500	N	1356	-0-	-144	B	-0-	1356	3		N	-0-			-0-
10	1488	N	1292	-0-	-196	B	-0-	1292	3		N	-0-			-0-
11	1410	N	1238	-0-	-172	B	-0-	1238	3		N	-0-			-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

06	480	N	447	-0-	-33	B	-0-	447	3		N	-0-			-0-
07	465	N	453	-0-	-12	B	-0-	453	3		N	-0-			-0-
08	446	N	446	-0-	-0-	B	-0-	446	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	426	-0-	-24	B	-0-	426	3		N	-0-			-0-
10	465	N	435	-0-	-30	B	-0-	435	3		N	-0-			-0-
11	420	N	415	-0-	-5	B	-0-	415	3		N	-0-			-0-

BIVINS WELL #: A253 RRCID -> 273519 COMPL. DATE 11/11/2010 TOTAL DEPTH 3002 PERF. 2085 - 2325

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

06	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-			-0-
07	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-			-0-
08	33	N	33	-0-	-0-	B	-0-	33	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	28	-0-	-2	B	-0-	28	2		N	-0-			-0-
10	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
07	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
08	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
10	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
07	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-
08	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	156	-0-	-114 B	-0-	156	2			N	-0-					-0-
07	248	N	145	-0-	-103 B	-0-	145	2			N	-0-					-0-
08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
*11	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	434	N	165	-0-	-269 B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	274	-0-	-146 B	-0-	274	2			N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*11	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
08	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
11	480	N	325	-0-	-155 B	-0-	325	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-		-0- B	-0-	594	2			N	-0-					-0-
07	587	N	587	-0-		-0- B	-0-	587	2			N	-0-					-0-
08	1129	N	1129	-0-		-0- B	-0-	1129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1185	N	1185	-0-		-0- B	-0-	1185	2			N	-0-					-0-
10	1064	N	1064	-0-		-0- B	-0-	1064	2			N	-0-					-0-
*11	1032	N	1032	-0-		-0- B	-0-	1032	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-		-0- B	-0-	164	2			N	-0-					-0-
07	158	N	158	-0-		-0- B	-0-	158	3			N	-0-					-0-
08	150	N	150	-0-		-0- B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	149	-0-		-1 B	-0-	149	3			N	-0-					-0-
10	155	N	146	-0-		-9 B	-0-	146	3			N	-0-					-0-
11	150	N	142	-0-		-8 B	-0-	142	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. 147699
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-		-0-	-0-	707	2			N	-0-					-0-
07	775	N	731	-0-		-44	-0-	731	2			N	-0-					-0-
08	731	N	731	-0-		-0-	-0-	731	2			N	-0-					-0-
09	767	N	767	-0-		-0-	-0-	767	2			N	-0-					-0-
10	747	N	747	-0-		-0-	-0-	747	2			N	-0-					-0-
*11	745	N	745	-0-		-0-	-0-	745	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-		-0-	-0-	127	2			N	-0-					-0-
07	124	N	114	-0-		-10	-0-	114	2			N	-0-					-0-
08	124	N	93	-0-		-31	-0-	93	2			N	-0-					-0-
09	123	N	123	-0-		-0-	-0-	123	2			N	-0-					-0-
10	129	N	129	-0-		-0-	-0-	129	2			N	-0-					-0-
*11	135	N	135	-0-		-0-	-0-	135	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-		-0-	-0-	49	2			N	-0-					-0-
07	50	N	50	-0-		-0-	-0-	50	2			N	-0-					-0-
08	62	N	27	-0-		-35	-0-	27	2			N	-0-					-0-
09	60	N	19	-0-		-41	-0-	19	2			N	-0-					-0-
10	62	N	10	-0-		-52	-0-	10	2			N	-0-					-0-
11	30	N	1	-0-		-29	-0-	1	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-		-0-	-0-	396	2			N	-0-					-0-
07	403	N	393	-0-		-10	-0-	393	2			N	-0-					-0-
08	403	N	390	-0-		-13	-0-	390	2			N	-0-					-0-
09	390	N	378	-0-		-12	-0-	378	2			N	-0-					-0-
10	403	N	379	-0-		-24	-0-	379	2			N	-0-					-0-
11	390	N	346	-0-		-44	-0-	346	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
08	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	90	N	10	-0-	-80	-0-	10	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-8	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	120	N	36	-0-	-84	-0-	36	2			N	-0-					-0-
10	186	N	47	-0-	-139	-0-	47	2			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-10	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

06	1680	N	1105	-0-	-575	-0-	195	1	910	2	N	-0-			-0-
07	2459	N	2459	-0-	-0-	-0-	437	1	2022	2	N	-0-			-0-
08	2335	N	2335	-0-	-0-	-0-	436	1	1899	2	N	-0-			-0-
09	2273	N	2273	-0-	-0-	-0-	432	1	1841	2	N	-0-			-0-
10	2249	N	2249	-0-	-0-	-0-	446	1	1803	2	N	-0-			-0-
*11	2051	N	2051	-0-	-0-	-0-	432	1	1619	2	N	-0-			-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

06	440	N	440	-0-	-0-	-0-	440	2			N	-0-			-0-
07	429	N	429	-0-	-0-	-0-	429	2			N	-0-			-0-
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-			-0-
09	860	N	860	-0-	-0-	-0-	860	2			N	-0-			-0-
10	947	N	947	-0-	-0-	-0-	947	2			N	-0-			-0-
*11	902	N	902	-0-	-0-	-0-	902	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

06	299	N	299	-0-	-0-	-0-	299	2			N	-0-			-0-
07	310	N	304	-0-	-6	-0-	304	2			N	-0-			-0-
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-			-0-
09	325	N	325	-0-	-0-	-0-	325	2			N	-0-			-0-
10	310	N	286	-0-	-24	-0-	286	2			N	-0-			-0-
*11	333	N	333	-0-	-0-	-0-	333	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

06	480	N	420	-0-	-60	-0-	420	2			N	-0-			-0-
07	434	N	397	-0-	-37	-0-	397	2			N	-0-			-0-
08	397	N	397	-0-	-0-	-0-	397	2			N	-0-			-0-
09	420	N	413	-0-	-7	-0-	413	2			N	-0-			-0-
10	403	N	402	-0-	-1	-0-	402	2			N	-0-			-0-
11	390	N	379	-0-	-11	-0-	379	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

06	511	N	511	-0-	-0-	-0-	511	2			N	-0-			-0-
07	527	N	522	-0-	-5	-0-	522	2			N	-0-			-0-
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-			-0-
09	510	N	494	-0-	-16	-0-	494	2			N	-0-			-0-
10	527	N	499	-0-	-28	-0-	499	2			N	-0-			-0-
11	510	N	448	-0-	-62	-0-	448	2			N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
*11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	387	-0-	-63	-0-	387	2			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
08	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
*11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1016	-0-	-64	-0-	1016	2			N	-0-					-0-
07	1116	N	1000	-0-	-116	-0-	1000	2			N	-0-					-0-
08	1147	N	1091	-0-	-56	-0-	1091	2			N	-0-					-0-
09	1020	N	974	-0-	-46	-0-	974	2			N	-0-					-0-
10	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
11	1050	N	931	-0-	-119	-0-	931	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	628	-0-	-32	-0-	628	2			N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
08	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-
09	630	N	611	-0-	-19	-0-	611	2			N	-0-					-0-
10	651	N	618	-0-	-33	-0-	618	2			N	-0-					-0-
11	600	N	589	-0-	-11	-0-	589	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	410	-0-	-40	-0-	410	2			N	-0-					-0-
07	434	N	389	-0-	-45	-0-	389	2			N	-0-					-0-
08	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-
09	420	N	377	-0-	-43	-0-	377	2			N	-0-					-0-
10	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
11	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
07	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
10	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
*11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	2			N	-0-					-0-

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	249	-0-	249	249	249	2			N	-0-					-0-
07	14B2	EXT	4	-0-	4	253	4	2			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	253					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	253					N	-0-					-0-
10	253	X	-0-	-0-	-253	-0-					N	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
08	1643	N	1286	-0-	-357	-0-	1286	3			N	-0-					-0-
09	1590	N	222	-0-	-1368	-0-	222	3			N	-0-					-0-
10	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
*11	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARALLEL ENERGY LP 639020
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
11	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

06	420	N	389	-0-	-31	-0-	383	3	6	9	N	5					332
07	434	N	401	-0-	-33	-0-	392	3	9	9	N	8					340
08	403	N	381	-0-	-22	-0-	377	3	4	9	N	4					344
09	390	N	374	-0-	-16	-0-	371	3	3	9	N	3					347
10	403	N	398	-0-	-5	-0-	392	3	6	9	N	5					352
11	360	N	345	-0-	-15	-0-	339	3	6	9	N	5					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					49
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					49
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					49
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					49
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					49
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

06	150	N	113	-0-	-37	-0-	113	3			N	-0-					77
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					77
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					77
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					77
10	217	N	175	-0-	-42	-0-	175	3			N	-0-					77
11	150	N	125	-0-	-25	-0-	125	3			N	-0-					77

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
10	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
11	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

06	330	N	327	-0-	-3	-0-	140	1	186	3	N	1					133
							1	9									
07	372	N	319	-0-	-53	-0-	145	1	172	3	N	2					135
							2	9									
08	341	N	302	-0-	-39	-0-	140	1	160	3	N	2					137
							2	9									
09	330	N	294	-0-	-36	-0-	140	1	154	3	N	-0-					137
10	323	N	323	-0-	-0-	-0-	140	1	182	3	N	1					138
							1	9									
11	300	N	291	-0-	-9	-0-	120	1	170	3	N	1					139
							1	9									

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

06	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
08	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
09	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					129
08	13	N	11	-0-	-2	-0-	11	3			N	-0-					129
09	13	N	8	-0-	-5	-0-	8	3			N	-0-					129
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
11	11	N	10	-0-	-1	-0-	10	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

06	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-
07	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
08	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
09	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
10	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
11	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

06	630	N	598	-0-	-32	-0-	140	1	458	3	N	-0-					115
07	651	N	615	-0-	-36	-0-	145	1	470	3	N	-0-					115
08	620	N	608	-0-	-12	-0-	145	1	463	3	N	-0-					115
09	600	N	583	-0-	-17	-0-	140	1	443	3	N	-0-					115
10	620	N	598	-0-	-22	-0-	145	1	453	3	N	-0-					115
11	600	N	572	-0-	-28	-0-	140	1	432	3	N	-0-					115

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
*11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					155
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					155
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					155
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					155
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					155
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					354
07	6	N	-0-	-0-	-6	-0-					N	-0-					354
08	5	N	-0-	-0-	-5	-0-					N	-0-					354
09	2	N	-0-	-0-	-2	-0-					N	-0-					354
10	0	N	-0-	-0-	-0-	-0-					N	-0-					354
11	0	N	-0-	-0-	-0-	-0-					N	-0-					354

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	508	-0-	-32	-0-	135	1	370	3	N	3			166
							3	9							
07	558	N	549	-0-	-9	-0-	135	1	410	3	N	4			170
							4	9							
08	527	N	522	-0-	-5	-0-	125	1	394	3	N	3			173
							3	9							
09	523	N	523	-0-	-0-	-0-	135	1	385	3	N	3			176
							3	9							
10	558	N	475	-0-	-83	-0-	125	1	344	3	N	5			181
							6	9							
11	510	N	413	-0-	-97	-0-	120	1	292	3	N	1			182
							1	9							

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

06	210	N	189	-0-	-21	-0-	189	3			N	-0-			20
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-			20
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-			20
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-			20
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-			20
11	180	N	179	-0-	-1	-0-	179	3			N	-0-			20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

06	371	N	371	-0-	-0-	-0-	145	1	226	3	N	-0-			19
07	403	N	364	-0-	-39	-0-	145	1	217	3	N	2			21
							2	9							
08	372	N	339	-0-	-33	-0-	145	1	193	3	N	1			22
							1	9							
09	360	N	322	-0-	-38	-0-	140	1	182	3	N	-0-			22
10	380	N	380	-0-	-0-	-0-	125	1	255	3	N	-0-			22
*11	506	N	506	-0-	-0-	-0-	135	1	368	3	N	3			25
							3	9							

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

06	410	N	410	-0-	-0-	-0-	135	1	275	3	N	-0-			184
07	434	N	422	-0-	-12	-0-	145	1	273	3	N	4			188
							4	9							
08	434	N	404	-0-	-30	-0-	140	1	263	3	N	1			189
							1	9							
09	420	N	401	-0-	-19	-0-	140	1	261	3	N	-0-			189
10	434	N	420	-0-	-14	-0-	140	1	280	3	N	-0-			189
11	390	N	356	-0-	-34	-0-	115	1	241	3	N	-0-			189

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

06	191	N	191	-0-	-0-	-0-	191	3			N	-0-			99
07	248	N	180	-0-	-68	-0-	180	3			N	-0-			99
08	217	N	168	-0-	-49	-0-	168	3			N	-0-			99
09	180	N	148	-0-	-32	-0-	148	3			N	-0-			99
10	186	N	154	-0-	-32	-0-	154	3			N	-0-			99
11	150	N	149	-0-	-1	-0-	149	3			N	-0-			99

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	140	1	350	3	N	-0-					441
07	651	N	529	-0-	-122	-0-	145	1	384	3	N	-0-					441
08	527	N	520	-0-	-7	-0-	145	1	375	3	N	-0-					441
09	480	N	463	-0-	-17	-0-	140	1	323	3	N	-0-					441
10	527	N	470	-0-	-57	-0-	140	1	330	3	N	-0-					441
11	510	N	419	-0-	-91	-0-	115	1	304	3	N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

06	300	N	293	-0-	-7	-0-	140	1	152	3	N	1					36
							1	9									
07	310	N	301	-0-	-9	-0-	145	1	156	3	N	-0-					36
08	310	N	291	-0-	-19	-0-	140	1	151	3	N	-0-					36
09	300	N	279	-0-	-21	-0-	135	1	144	3	N	-0-					36
10	310	N	292	-0-	-18	-0-	135	1	156	3	N	1					37
							1	9									
11	270	N	259	-0-	-11	-0-	115	1	144	3	N	-0-					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

06	538	N	538	-0-	-0-	-0-	130	1	408	3	N	-0-					64
07	951	N	951	-0-	-0-	-0-	150	1	801	3	N	-0-					64
08	971	N	971	-0-	-0-	-0-	150	1	821	3	N	-0-					64
09	947	N	947	-0-	-0-	-0-	145	1	802	3	N	-0-					64
10	992	N	992	-0-	-0-	-0-	150	1	842	3	N	-0-					64
*11	970	N	970	-0-	-0-	-0-	145	1	825	3	N	-0-					64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

06	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					9
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					9
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					9
09	60	N	53	-0-	-7	-0-	52	3	1	9	N	1					10
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					10
*11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					6
07	279	N	276	-0-	-3	-0-	276	3			N	-0-					6
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					6
09	270	N	183	-0-	-87	-0-	183	3			N	-0-					6
10	279	N	177	-0-	-102	-0-	177	3			N	-0-					6
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

06	780	N	753	-0-	-27	-0-	140	1	612	3	N	1					67
							1	9									
07	781	N	781	-0-	-0-	-0-	145	1	635	3	N	1					68
							1	9									
08	775	N	753	-0-	-22	-0-	145	1	607	3	N	1					69
							1	9									
09	750	N	726	-0-	-24	-0-	140	1	585	3	N	1					70
							1	9									
10	775	N	753	-0-	-22	-0-	140	1	612	3	N	1					71
							1	9									
*11	769	N	769	-0-	-0-	-0-	135	1	633	3	N	1					72
							1	9									

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7	-0-	140	1	240	3	N	3					216
							3	9									
07	403	N	390	-0-	-13	-0-	145	1	242	3	N	3					219
							3	9									
08	403	N	372	-0-	-31	-0-	145	1	223	3	N	4					223
							4	9									
09	390	N	356	-0-	-34	-0-	140	1	213	3	N	3					226
							3	9									
10	403	N	381	-0-	-22	-0-	145	1	232	3	N	4					230
							4	9									
11	360	N	358	-0-	-2	-0-	135	1	219	3	N	4					234
							4	9									

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

06	405	N	405	-0-	-0-	-0-	140	1	265	3	N	-0-					408
07	434	N	425	-0-	-9	-0-	145	1	280	3	N	-0-					408
08	434	N	414	-0-	-20	-0-	145	1	269	3	N	-0-					408
09	420	N	395	-0-	-25	-0-	140	1	255	3	N	-0-					408
10	434	N	408	-0-	-26	-0-	140	1	268	3	N	-0-					408
11	390	N	388	-0-	-2	-0-	135	1	253	3	N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

06	120	N	111	-0-	-9	-0-	111	3			N	-0-					130
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					130
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					130
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					130
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					130
*11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

06	180	N	165	-0-	-15	-0-	66	1	99	3	N	-0-					10
07	186	N	170	-0-	-16	-0-	69	1	101	3	N	-0-					10
08	186	N	166	-0-	-20	-0-	66	1	100	3	N	-0-					10
09	180	N	158	-0-	-22	-0-	63	1	95	3	N	-0-					10
10	163	N	163	-0-	-0-	-0-	66	1	97	3	N	-0-					10
11	150	N	142	-0-	-8	-0-	57	1	85	3	N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					27
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					27
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					27
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					27
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					27
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

06	1126	N	1126	-0-	-0-	-0-	140	1	986	3	N	-0-					298
07	1178	N	922	-0-	-256	-0-	145	1	777	3	N	-0-					298
08	1178	N	766	-0-	-412	-0-	145	1	621	3	N	-0-					298
09	1140	N	838	-0-	-302	-0-	140	1	698	3	N	-0-					298
10	1206	N	1206	-0-	-0-	-0-	150	1	1056	3	N	-0-					298
*11	1261	N	1261	-0-	-0-	-0-	145	1	1116	3	N	-0-					298

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					14
07	3	N	-0-	-0-	-3	-0-					N	-0-					14
08	1	N	-0-	-0-	-1	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	552	-0-	-48	-0-	551	3	1	9	N	1					151
07	589	N	556	-0-	-33	-0-	555	3	1	9	N	1					152
08	589	N	536	-0-	-53	-0-	534	3	2	9	N	2					154
09	540	N	515	-0-	-25	-0-	514	3	1	9	N	1					155
10	558	N	550	-0-	-8	-0-	549	3	1	9	N	1					156
*11	528	N	528	-0-	-0-	-0-	527	3	1	9	N	1					157

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	229	-0-	-131	-0-	75	1	153	3	N	1					117
							1	9									
07	341	N	23	-0-	-318	-0-	5	1	17	3	N	1					118
							1	9									
08	248	N	-0-	-0-	-248	-0-					N	-0-					118
09	240	N	-0-	-0-	-240	-0-					N	-0-					118
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					118
*11	20	N	20	-0-	-0-	-0-	5	1	15	3	N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					179
07	124	N	57	-0-	-67	-0-	57	3			N	-0-					179
08	93	N	56	-0-	-37	-0-	56	3			N	-0-					179
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					179
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					179
11	60	N	18	-0-	-42	-0-	18	3			N	-0-					179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08	0	N	-0-	-0-	-0-	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
08	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
10	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

06	210	N	202	-0-	-8	-0-	202	3			N	-0-					173
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					173
08	217	N	180	-0-	-37	-0-	180	3			N	-0-					173
09	210	N	164	-0-	-46	-0-	164	3			N	-0-					173
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					173
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

06	570	N	432	-0-	-138	-0-	70	1	345	3	N	15					331
							17	9									
07	651	N	317	-0-	-334	-0-	110	1	190	3	N	15					346
							17	9									
08	806	N	360	-0-	-446	-0-	145	1	206	3	N	8					354
							9	9									
09	420	N	339	-0-	-81	-0-	140	1	182	3	N	15					369
							17	9									
10	351	N	351	-0-	-0-	-0-	145	1	189	3	N	15					384
							17	9									
11	360	N	331	-0-	-29	-0-	135	1	184	3	N	11					395
							12	9									

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

06	60	N	58	-0-	-2	-0-	58	3			N	-0-					150
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					150
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					150
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					150
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					150
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					56
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					56
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					56
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					56
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					56
*11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

06	30	N	11	-0-	-19	-0-	11	3			N	-0-					7
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					7
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					7
09	11	N	7	-0-	-4	-0-	7	3			N	-0-					7
10	14	N	5	-0-	-9	-0-	5	3			N	-0-					7
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					7

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	145	1	29	3	N	-0-			28
07	186	N	180	-0-	-6	-0-	150	1	30	3	N	-0-			28
08	186	N	181	-0-	-5	-0-	150	1	31	3	N	-0-			28
09	180	N	175	-0-	-5	-0-	145	1	30	3	N	-0-			28
10	186	N	182	-0-	-4	-0-	150	1	32	3	N	-0-			28
11	180	N	177	-0-	-3	-0-	145	1	32	3	N	-0-			28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	474	-0-	-6	-0-	145	1	329	3	N	-0-			149
07	496	N	478	-0-	-18	-0-	145	1	333	3	N	-0-			149
08	496	N	470	-0-	-26	-0-	145	1	325	3	N	-0-			149
09	480	N	448	-0-	-32	-0-	140	1	308	3	N	-0-			149
10	465	N	451	-0-	-14	-0-	145	1	306	3	N	-0-			149
11	450	N	424	-0-	-26	-0-	140	1	284	3	N	-0-			149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-			-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-			-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
*11	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	234	3			N	-0-			30
07	248	N	239	-0-	-9	-0-	239	3			N	-0-			30
08	248	N	236	-0-	-12	-0-	236	3			N	-0-			30
09	240	N	227	-0-	-13	-0-	227	3			N	-0-			30
10	248	N	233	-0-	-15	-0-	233	3			N	-0-			30
11	240	N	207	-0-	-33	-0-	207	3			N	-0-			30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	195	3			N	-0-			-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-			-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-			-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-			-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
*11	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	130	3			N	-0-			-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-			-0-
08	155	N	127	-0-	-28	-0-	127	3			N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
*11	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-			-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-			-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-			-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-			-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-			-0-
11	360	N	346	-0-	-14	-0-	346	3			N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					64
07	310	N	233	-0-	-77	-0-	233	3			N	-0-					64
08	310	N	246	-0-	-64	-0-	246	3			N	-0-					64
09	300	N	249	-0-	-51	-0-	249	3			N	-0-					64
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					64
*11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

06	420	N	349	-0-	-71	-0-	349	3			N	-0-					70
07	403	N	356	-0-	-47	-0-	356	3			N	-0-					70
08	372	N	324	-0-	-48	-0-	324	3			N	-0-					70
09	360	N	305	-0-	-55	-0-	305	3			N	-0-					70
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					70
*11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					70

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748

THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
10	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
07	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	810	N	766	-0-	-44	-0-	766	3			N	-0-					-0-
10	806	N	786	-0-	-20	-0-	786	3			N	-0-					-0-
11	780	N	757	-0-	-23	-0-	757	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	510	N	309	-0-	-201	-0-	309	3			N	-0-					-0-
10	403	N	253	-0-	-150	-0-	253	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	630	N	422	-0-	-208	-0-	422	3			N	-0-					-0-
10	496	N	338	-0-	-158	-0-	338	3			N	-0-					-0-
11	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	300	N	176	-0-	-124	-0-	176	3			N	-0-					-0-
10	279	N	127	-0-	-152	-0-	127	3			N	-0-					-0-
11	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
09	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
09	690	N	401	-0-	-289	-0-	401	3			N	-0-					-0-
10	558	N	323	-0-	-235	-0-	323	3			N	-0-					-0-
*11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	510	N	353	-0-	-157	-0-	353	3			N	-0-					-0-
10	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

06	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
09	1320	N	1091	-0-	-229	-0-	1091	3			N	-0-					-0-
10	1271	N	1041	-0-	-230	-0-	1041	3			N	-0-					-0-
11	1110	N	941	-0-	-169	-0-	941	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
10	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

06	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
07	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
09	1350	N	1034	-0-	-316	-0-	1034	3			N	-0-					-0-
10	1271	N	961	-0-	-310	-0-	961	3			N	-0-					-0-
11	960	N	923	-0-	-37	-0-	923	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	330	N	222	-0-	-108	-0-	222	3			N	-0-					-0-
10	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	510	N	358	-0-	-152	-0-	358	3			N	-0-					-0-
10	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	480	N	358	-0-	-122	-0-	358	3			N	-0-					-0-
10	465	N	296	-0-	-169	-0-	296	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
10	496	N	403	-0-	-93	-0-	403	3			N	-0-					-0-
11	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
10	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
10	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
11	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	690	N	583	-0-	-107	-0-	583	3			N	-0-					-0-
10	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
11	600	N	458	-0-	-142	-0-	458	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	930	N	790	-0-	-140	-0-	790	3			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
09	840	N	709	-0-	-131	-0-	709	3			N	-0-					-0-
10	775	N	713	-0-	-62	-0-	713	3			N	-0-					-0-
11	720	N	674	-0-	-46	-0-	674	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
09	570	N	348	-0-	-222	-0-	348	3			N	-0-					-0-
10	403	N	297	-0-	-106	-0-	297	3			N	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2602	X	2602	-0-	-0-	-0-	2602	3			N	-0-					-0-
07	2139	X	1729	-0-	-410	-0-	1729	3			N	-0-					-0-
08	2139	X	1442	-0-	-697	-0-	1442	3			N	-0-					-0-
09	2070	X	1416	-0-	-654	-0-	1416	3			N	-0-					-0-
10	2139	X	948	-0-	-1191	-0-	948	3			N	-0-					-0-
11	2070	X	878	-0-	-1192	-0-	878	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
09	930	N	811	-0-	-119	-0-	811	3			N	-0-					-0-
10	961	N	768	-0-	-193	-0-	768	3			N	-0-					-0-
11	930	N	818	-0-	-112	-0-	818	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	15	15	1			28
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					28

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	377	-0-	-613	B	-0-	24	1	353	2	N	-0-					21
07	1023	N	888	-0-	-135	B	-0-	32	1	852	2	N	4	18	1			7
								4	9									
08	1023	N	898	-0-	-125	B	-0-	32	1	866	2	N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																		
09	828	N	828	-0-	-0-	B	-0-	31	1	797	2	N	-0-					7
10	899	N	773	-0-	-126	B	-0-	29	1	744	2	N	-0-					7
11	870	N	588	-0-	-282	B	-0-	15	1	573	2	N	-0-					7

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

06	1221	N	1221	-0-	-0-		-0-	1220	2	1	9	N	1					1
07	1401	N	1401	-0-	-0-		-0-	1401	2			N	-0-					1
08	1147	N	867	-0-	-280		-0-	867	2			N	-0-					1
09	1230	N	1072	-0-	-158		-0-	1072	2			N	-0-					1
10	1395	N	611	-0-	-784		-0-	611	2			N	-0-					1
11	840	N	NO RPT	-0-	-840		-0-					N	NO RPT					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

06	973	N	973	-0-	-0-		-0-	248	1	725	2	N	-0-					82
07	837	N	446	-0-	-391		-0-	154	1	292	2	N	-0-					82
08	961	N	742	-0-	-219		-0-	191	1	551	2	N	-0-					82
09	1176	N	1176	-0-	-0-		-0-	279	1	897	2	N	-0-					82
10	872	N	872	-0-	-0-		-0-	238	1	634	2	N	-0-					82
11	720	N	221	-0-	-499		-0-	82	1	139	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

06	120	N	30	-0-	-90		-0-	30	3			N	-0-					-0-
07	124	N	44	-0-	-80		-0-	44	3			N	-0-					-0-
08	62	N	31	-0-	-31		-0-	31	3			N	-0-					-0-
09	30	N	25	-0-	-5		-0-	25	3			N	-0-					-0-
10	31	N	-0-	-0-	-31		-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30		-0-					N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	40	-0-	-50	-0-	40	3			N	-0-					50
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					50
08	62	N	32	-0-	-30	-0-	32	3			N	-0-					50
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					50
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					50
11	30	N	-0-	-0-	-30	-0-					N	-0-					50

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	905	-0-	-25	-0-	890	3	15	9	N	14					53
07	992	N	827	-0-	-165	-0-	827	3			N	-0-					53
08	961	N	833	-0-	-128	-0-	819	3	14	9	N	13					66
09	1024	N	1024	-0-	-0-	-0-	1009	3	15	9	N	14					80
10	1214	N	1214	-0-	-0-	-0-	1201	3	13	9	N	12					92
*11	834	N	834	-0-	-0-	-0-	830	3	4	9	N	4					96

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1791	-0-	-579	-0-	1791	3			N	-0-					20
07	2015	N	1996	-0-	-19	-0-	1996	3			N	-0-					20
08	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					20
09	1800	N	1776	-0-	-24	-0-	1776	3			N	-0-					20
10	1984	N	1904	-0-	-80	-0-	1904	3			N	-0-					20
11	2010	N	1841	-0-	-169	-0-	1841	3			N	-0-					20

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	713	-0-	-127	-0-	693	3	20	9	N	18	179	1			22
07	837	N	794	-0-	-43	-0-	793	3	1	9	N	1					23
08	843	N	843	-0-	-0-	-0-	828	3	15	9	N	14					37
09	737	N	737	-0-	-0-	-0-	728	3	9	9	N	8					45
10	806	N	723	-0-	-83	-0-	715	3	8	9	N	7					52
11	810	N	720	-0-	-90	-0-	714	3	6	9	N	5					57

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3507	-0-	-63	-0-	3507	2			N	-0-					-0-
07	3689	X	3642	-0-	-47	-0-	3642	2			N	-0-					-0-
08	4133	X	4133	-0-	-0-	-0-	4133	2			N	-0-					-0-
09	3540	X	3173	-0-	-367	-0-	3173	2			N	-0-					-0-
*10	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
11	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
07	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
08	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
09	3000	N	3337	-0-	337	337	3337	2			N	-0-					-0-
*10	3100	N	3369	-0-	269	606	3369	2			N	-0-					-0-
11	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

06	1980	X	1980	-0-	-0-	-0-	60	1	1918	2	N	2					52
							2	9									
07	1736	X	1695	-0-	-41	-0-	54	1	1641	2	N	-0-					52
08	1736	X	1687	-0-	-49	-0-	62	1	1625	2	N	-0-					52
09	1980	X	1505	-0-	-475	-0-	60	1	1445	2	N	-0-					52
10	2046	X	1381	-0-	-665	-0-	62	1	1319	2	N	-0-					52
11	1980	X	1235	-0-	-745	-0-	60	1	1175	2	N	-0-					52

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

06	1470	N	1392	-0-	-78	-0-	60	1	1312	2	N	18					137
							20	9									
07	1488	N	1315	-0-	-173	-0-	56	1	1244	2	N	14	1	8			150
							15	9									
08	1488	N	1231	-0-	-257	-0-	48	1	1164	2	N	17					167
							19	9									
09	1380	N	1346	-0-	-34	-0-	58	1	1271	2	N	15					182
							17	9									
10	1420	N	1420	-0-	-0-	-0-	62	1	1344	2	N	13					195
							14	9									
*11	1528	N	1528	-0-	-0-	-0-	60	1	1440	2	N	25	3	8			217
							28	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

06	570	X	510	-0-	-60	-0-	60	1	449	2	N	1	1	8			114
							1	9									
07	558	X	513	-0-	-45	-0-	54	1	459	2	N	-0-					114
08	558	X	511	-0-	-47	-0-	62	1	447	2	N	2					116
							2	9									
09	540	X	486	-0-	-54	-0-	60	1	425	2	N	1					117
							1	9									
10	558	X	466	-0-	-92	-0-	62	1	404	2	N	-0-					117
11	510	X	453	-0-	-57	-0-	60	1	391	2	N	2					119
							2	9									

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: RRCID -> 092581 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 9044 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					77
07	0		-0-	-0-	-0-	-0-					N	-0-					77
08	0		-0-	-0-	-0-	-0-					N	-0-	77	7			-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/01/2011

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

06	5531	X	5531	-0-	-0-	-0-	5531	3			N	-0-					13
07	6147	X	6147	-0-	-0-	-0-	6147	3			N	-0-					13
08	5892	X	5892	-0-	-0-	-0-	5892	3			N	-0-					13
09	5650	X	5650	-0-	-0-	-0-	5648	3	2	9	N	2					15
10	5762	X	5762	-0-	-0-	-0-	5762	3			N	-0-					15
*11	5561	X	5561	-0-	-0-	-0-	5555	3	6	9	N	5					20

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

06	2670	X	2154	-0-	-516	-0-	2154	2			N	-0-					48
07	2759	X	2569	-0-	-190	-0-	2569	2			N	-0-					48
08	2759	X	2274	-0-	-485	-0-	2274	2			N	-0-					48
09	2670	X	2112	-0-	-558	-0-	2112	2			N	-0-					48
10	2759	X	2277	-0-	-482	-0-	2266	2	11	9	N	10					58
*11	2199	N	2199	-0-	-0-	-0-	2197	2	2	9	N	2					60

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

06	11741	X	11741	-0-	-0-	-0-	11741	2			N	-0-					-0-
07	11994	X	11994	-0-	-0-	-0-	11994	2			N	-0-					-0-
08	11275	X	11275	-0-	-0-	-0-	11275	2			N	-0-					-0-
09	11656	X	11656	-0-	-0-	-0-	11656	2			N	-0-					-0-
10	12045	X	12045	-0-	-0-	-0-	12045	2			N	-0-					-0-
*11	11563	X	11563	-0-	-0-	-0-	11563	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
08	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

06	143	N	143	-0-	-0-	-0-	3 1	1 4	139	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	3 1	1 4	152	3	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	3 2	1 4	160	3	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	4 2	1 4	164	3	N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	4 2	1 4	166	3	N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	5 2	1 4	175	3	N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	846	-0-	-354	-0-	840	3	6	9	N	5					163
07	1240	N	878	-0-	-362	-0-	874	3	1	4	N	3					166
							3	9									
08	1085	N	1056	-0-	-29	-0-	1050	3	6	9	N	5					171
09	1111	N	1111	-0-	-0-	-0-	1096	3	15	9	N	14					185
10	900	N	900	-0-	-0-	-0-	889	3	11	9	N	10					195
11	1020	N	961	-0-	-59	-0-	961	3			N	-0-					195

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

06	360	N	360	-0-	-0-	-0-	5	1	354	3	N	-0-					-0-
							1	4									
07	396	N	396	-0-	-0-	-0-	6	1	389	3	N	-0-					-0-
							1	4									
08	381	N	381	-0-	-0-	-0-	7	1	372	3	N	-0-					-0-
							2	4									
09	360	N	359	-0-	-1	-0-	7	1	350	3	N	-0-					-0-
							2	4									
10	403	N	378	-0-	-25	-0-	7	1	369	3	N	-0-					-0-
							2	4									
*11	383	N	383	-0-	-0-	-0-	6	1	375	3	N	-0-					-0-
							2	4									

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

06	540	N	500	-0-	-40	-0-	7	1	492	3	N	-0-					141
							1	4									
07	589	N	548	-0-	-41	-0-	7	1	539	3	N	-0-					141
							2	4									
08	558	N	426	-0-	-132	-0-	6	1	418	3	N	-0-					141
							2	4									
09	510	N	425	-0-	-85	-0-	8	1	415	3	N	-0-					141
							2	4									
10	558	N	391	-0-	-167	-0-	6	1	383	3	N	-0-					141
							2	4									
11	420	N	390	-0-	-30	-0-	13	1	375	3	N	-0-					141
							2	4									

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

06	2370	N	2208	-0-	-162	-0-	54	1	2139	3	N	13					40
							1	4	14	9							
07	2378	N	2378	-0-	-0-	-0-	56	1	2299	3	N	20					60
							1	4	22	9							
08	2356	N	2290	-0-	-66	-0-	57	1	2186	3	N	41					101
							2	4	45	9							
09	2298	N	2298	-0-	-0-	-0-	63	1	2211	3	N	20					121
							2	4	22	9							
10	2387	N	2297	-0-	-90	-0-	62	1	2222	3	N	10					131
							2	4	11	9							
*11	2370	N	2370	-0-	-0-	-0-	66	1	2291	3	N	10					141
							2	4	11	9							

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2435	X	2435	-0-	-0-	-0-	44	1	2390	3	N	-0-			-0-
							1	4							
07	3249	X	3249	-0-	-0-	-0-	53	1	3194	3	N	-0-			-0-
							2	4							
08	3460	X	3460	-0-	-0-	-0-	61	1	3397	3	N	-0-			-0-
							2	4							
09	3601	X	3601	-0-	-0-	-0-	75	1	3524	3	N	-0-			-0-
							2	4							
*10	2979	X	2979	-0-	-0-	-0-	59	1	2918	3	N	-0-			-0-
							2	4							
*11	3517	X	3517	-0-	-0-	-0-	71	1	3444	3	N	-0-			-0-
							2	4							

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

06	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-			-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-			-0-
08	434	N	276	-0-	-158	-0-	276	3			N	-0-			-0-
09	1320	N	862	-0-	-458	-0-	862	3			N	-0-			-0-
*10	577	N	577	-0-	-0-	-0-	577	3			N	-0-			-0-
*11	777	N	777	-0-	-0-	-0-	777	3			N	-0-			-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

06	540	N	511	-0-	-29	-0-	8	1	502	3	N	-0-			109
							1	4							
07	558	N	544	-0-	-14	-0-	8	1	535	3	N	-0-			109
							1	4							
08	775	N	575	-0-	-200	-0-	12	1	561	3	N	-0-			109
							2	4							
09	548	N	548	-0-	-0-	-0-	13	1	533	3	N	-0-			109
							2	4							
10	568	N	568	-0-	-0-	-0-	15	1	551	3	N	-0-			109
							2	4							
*11	582	N	582	-0-	-0-	-0-	13	1	567	3	N	-0-			109
							2	4							

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

06	1350	N	1182	-0-	-168	-0-	1172	3	10	9	N	9			59
07	1364	N	1163	-0-	-201	-0-	1163	3			N	-0-			59
08	1395	N	1146	-0-	-249	-0-	1146	3			N	-0-			59
09	1170	N	1051	-0-	-119	-0-	1037	3	14	9	N	13			72
10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-			72
11	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-			72

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

06	810	N	460	-0-	-350	-0-	9	1	450	3	N	-0-			-0-
							1	4							
07	682	N	500	-0-	-182	-0-	11	1	488	3	N	-0-			-0-
							1	4							
08	558	N	469	-0-	-89	-0-	14	1	453	3	N	-0-			-0-
							2	4							
09	514	N	514	-0-	-0-	-0-	14	1	498	3	N	-0-			-0-
							2	4							
10	1458	N	1458	-0-	-0-	-0-	25	1	1431	3	N	-0-			-0-
							2	4							
*11	1373	N	1373	-0-	-0-	-0-	27	1	1344	3	N	-0-			-0-
							2	4							

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1339	-0-	-701	-0-	20	1	1318	3	N	-0-					-0-
							1	4									
07	2139	N	2093	-0-	-46	-0-	25	1	2067	3	N	-0-					-0-
							1	4									
08	2182	N	2182	-0-	-0-	-0-	21	1	2159	3	N	-0-					-0-
							2	4									
09	2104	N	2104	-0-	-0-	-0-	28	1	2074	3	N	-0-					-0-
							2	4									
10	2108	N	1833	-0-	-275	-0-	23	1	1808	3	N	-0-					-0-
							2	4									
11	2100	N	2071	-0-	-29	-0-	30	1	2039	3	N	-0-					-0-
							2	4									

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2834	N	2834	-0-	-0-	-0-	85	1	2748	3	N	-0-					12
							1	4									
07	2666	N	2666	-0-	-0-	-0-	80	1	2557	3	N	25					37
							1	4	28	9							
08	2124	N	2124	-0-	-0-	-0-	71	1	2016	3	N	32					69
							2	4	35	9							
09	2692	N	2692	-0-	-0-	-0-	102	1	2579	3	N	8					77
							2	4	9	9							
10	2596	N	2596	-0-	-0-	-0-	95	1	2499	3	N	-0-					77
							2	4									
*11	2224	N	2224	-0-	-0-	-0-	69	1	2153	3	N	-0-					77
							2	4									

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	97	-0-	-143	-0-	3	1	93	3	N	-0-					-0-
							1	4									
07	607	N	607	-0-	-0-	-0-	21	1	585	3	N	-0-					-0-
							1	4									
08	681	N	681	-0-	-0-	-0-	24	1	655	3	N	-0-					-0-
							2	4									
09	650	N	650	-0-	-0-	-0-	28	1	620	3	N	-0-					-0-
							2	4									
10	620	N	517	-0-	-103	-0-	18	1	497	3	N	-0-					-0-
							2	4									
11	660	N	646	-0-	-14	-0-	16	1	628	3	N	-0-					-0-
							2	4									

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4153	X	4153	-0-	-0-	-0-	16	1	4102	3	N	31	175	1			37
							1	4	34	9							
07	4295	X	4295	-0-	-0-	-0-	17	1	4274	3	N	3					40
							1	4	3	9							
08	4101	X	4101	-0-	-0-	-0-	18	1	4081	3	N	-0-					40
							2	4									
09	4168	X	4168	-0-	-0-	-0-	20	1	4146	3	N	-0-					40
							2	4									
10	4271	X	4271	-0-	-0-	-0-	21	1	4226	3	N	20					60
							2	4	22	9							
*11	5266	X	5266	-0-	-0-	-0-	68	1	5162	3	N	31					91
							2	4	34	9							

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113

PLUGGED AND ABANDONED_____ 02/12/2015 - P/A 02/12/15

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

06	690	N	444	-0-	-246	-0-	444	2			N	-0-					184
07	1860	N	1699	-0-	-161	-0-	1699	2			N	-0-					184
08	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					184
09	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					184
10	1705	N	923	-0-	-782	-0-	923	2			N	-0-					184
11	1530	N	1340	-0-	-190	-0-	1340	2			N	-0-					184

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

06	2037	N	2037	-0-	-0-	-0-	2018	2	19	9	N	17					52
07	2325	N	2155	-0-	-170	-0-	2131	2	24	9	N	22					74
08	1519	N	569	-0-	-950	-0-	560	2	9	9	N	8					82
09	2040	N	381	-0-	-1659	-0-	381	2			N	-0-					82
10	2170	N	-0-	-0-	-2170	-0-					N	-0-					82
11	540	N	-0-	-0-	-540	-0-					N	-0-					82

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

06	1320	N	1147	-0-	-173	-0-	1147	2			N	-0-					90
07	1209	N	1127	-0-	-82	-0-	1127	2			N	-0-					90
08	1116	N	1042	-0-	-74	-0-	1042	2			N	-0-					90
09	1140	N	1013	-0-	-127	-0-	1013	2			N	-0-					90
10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					90
*11	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					90

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27180	X	26397	-0-	-783	-0-	26226	2	171	9	N	155	192	1			253
07	28086	X	14083	-0-	-14003	-0-	13956	2	127	9	N	115					368
08	28086	X	6886	-0-	-21200	-0-	6854	2	32	9	N	29					397
09	33235	X	33235	-0-	-0-	-0-	33067	2	168	9	N	153	192	1			358
10	29752	X	29752	-0-	-0-	-0-	29669	2	83	9	N	75	325	1			108
11	DLQ G-10		18264	-0-	18264	18264	18201	2	63	9	N	57					165

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4161	X	4161	-0-	-0-	-0-	60	1	4101	2	N	-0-					7
07	3886	X	3886	-0-	-0-	-0-	62	1	3824	2	N	-0-					7
08	3658	X	2185	-0-	-1473	-0-	62	1	2123	2	N	-0-					7
09	4170	X	3390	-0-	-780	-0-	60	1	3330	2	N	-0-					7
10	4309	X	3141	-0-	-1168	-0-	62	1	3079	2	N	-0-					7
11	4170	X	2915	-0-	-1255	-0-	60	1	2855	2	N	-0-					7

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
08	1426	N	924	-0-	-502	-0-	924	2			N	-0-					-0-
09	1110	N	550	-0-	-560	-0-	550	2			N	-0-					-0-
10	899	N	795	-0-	-104	-0-	795	2			N	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1390	N	1390	-0-	-0-	-0-	21	1	1369	2	N	-0-					60
07	1380	N	1380	-0-	-0-	-0-	248	1	1132	2	N	-0-					60
08	1618	N	1618	-0-	-0-	-0-	248	1	1370	2	N	-0-					60
09	1879	N	1879	-0-	-0-	-0-	240	1	1639	2	N	-0-					60
*10	2445	N	2445	-0-	-0-	-0-	248	1	2197	2	N	-0-					60
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					60

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2114	N	2114	-0-	-0-	-0-	30 61	1 9	2023	2	N	55					192
07	2104	N	2104	-0-	-0-	-0-	31 23	1 9	2050	2	N	21					213
08	2099	N	2099	-0-	-0-	-0-	31 30	1 9	2038	2	N	27					240
09	2100	N	2080	-0-	-20	-0-	30 35	1 9	2015	2	N	32	192	1			80
10	2108	N	2099	-0-	-9	-0-	31 19	1 9	2049	2	N	17					97
11	2040	N	2034	-0-	-6	-0-	30 40	1 9	1964	2	N	36					133

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

06	2670	N	2262	-0-	-408	-0-	180	1	2082	2	N	-0-					10
07	2976	X	1488	-0-	-1488	-0-	186	1	1302	2	N	-0-					10
08	2976	X	803	-0-	-2173	-0-	186	1	617	2	N	-0-					10
09	2880	X	1981	-0-	-899	-0-	180	1	1801	2	N	-0-					10
10	2669	X	2669	-0-	-0-	-0-	180	1	2489	2	N	-0-					10
*11	2502	X	2502	-0-	-0-	-0-	174	1	2328	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

06	1043	N	1043	-0-	-0-	-0-	480	1	563	2	N	-0-					2
07	1163	N	1163	-0-	-0-	-0-	496	1	667	2	N	-0-					2
08	988	N	988	-0-	-0-	-0-	496	1	492	2	N	-0-					2
09	1050	N	306	-0-	-744	-0-	113	1	193	2	N	-0-					2
10	1178	N	780	-0-	-398	-0-	336	1	444	2	N	-0-					2
11	960	N	878	-0-	-82	-0-	343	1	535	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

06	750	N	121	-0-	-629	-0-	30	1	91	2	N	-0-					-0-
07	775	N	158	-0-	-617	-0-	31	1	127	2	N	-0-					-0-
08	403	N	176	-0-	-227	-0-	31	1	145	2	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	17	1	287	2	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	29	1	131	2	N	-0-					-0-
*11	962	N	962	-0-	-0-	-0-	26	1	936	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2109	-0-	-51	-0-	60	1	2049	2	N	-0-					2
07	2617	N	2617	-0-	-0-	-0-	62	1	2555	2	N	-0-					2
08	2356	N	715	-0-	-1641	-0-	44	1	671	2	N	-0-					2
09	2872	N	2872	-0-	-0-	-0-	60	1	2812	2	N	-0-					2
10	2980	N	2980	-0-	-0-	-0-	62	1	2918	2	N	-0-					2
*11	2657	N	2657	-0-	-0-	-0-	60	1	2597	2	N	-0-					2

RANGE PRODUCTION COMPANY, LLC 691795
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

06	3329	X	3138	-0-	-191	-0-	3138	2			N	-0-					22
07	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					22
08	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					22
09	2340	X	2093	-0-	-247	-0-	2093	2			N	-0-					22
10	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					22
*11	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

06	4908	X	4908	-0-	-0-	-0-	4908	2			N	-0-					-0-
07	5008	X	5008	-0-	-0-	-0-	5008	2			N	-0-					-0-
08	4450	X	4450	-0-	-0-	-0-	4450	2			N	-0-					-0-
09	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					-0-
10	4985	X	4985	-0-	-0-	-0-	4985	2			N	-0-					-0-
*11	4909	X	4909	-0-	-0-	-0-	4909	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

06	1680	N	1661	-0-	-19	-0-	1661	2			N	-0-					-0-
07	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
08	1736	N	952	-0-	-784	-0-	952	2			N	-0-					-0-
09	1650	N	1512	-0-	-138	-0-	1512	2			N	-0-					-0-
10	1674	N	1611	-0-	-63	-0-	1611	2			N	-0-					-0-
*11	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
07	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
08	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
09	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
10	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
*11	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
11	180	N	84	-0-	-96	-0-	84	2			N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	214	-0-	-506	-0-	214	2			N	-0-					10
07	500	N	500	-0-	-0-	-0-	500	2			N	-0-					10
08	965	N	965	-0-	-0-	-0-	965	2			N	-0-					10
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					10
10	807	N	807	-0-	-0-	-0-	807	2			N	-0-					10
11	930	N	586	-0-	-344	-0-	586	2			N	-0-					10

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
07	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
08	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
09	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
10	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
*11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					182
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					182
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					182
09	468	N	468	-0-	-0-	-0-	468	2			N	-0-					182
10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					182
*11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
07	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
08	4454	X	4454	-0-	-0-	-0-	4454	2			N	-0-					-0-
09	4334	X	4334	-0-	-0-	-0-	4334	2			N	-0-					-0-
10	4428	X	4428	-0-	-0-	-0-	4428	2			N	-0-					-0-
*11	4209	X	4209	-0-	-0-	-0-	4209	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

REMORA OPERATING, LLC 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					96
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

06	3013 X	3013	-0-	-0-	-0-	99	1	2914	2	N	-0-					-0-
07	2894 X	2894	-0-	-0-	-0-	89	1	2805	2	N	-0-					-0-
08	2883 X	2870	-0-	-13	-0-	86	1	2784	2	N	-0-					-0-
09	2979 X	2979	-0-	-0-	-0-	102	1	2877	2	N	-0-					-0-
10	3043 X	3043	-0-	-0-	-0-	102	1	2941	2	N	-0-					-0-
*11	3257 X	3257	-0-	-0-	-0-	102	1	3155	2	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	955	-0-	-125	-0-	955	2			N	-0-					-0-
07	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
09	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
10	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
*11	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	293	-0-	-67	B	-13204	293	2			N	-0-					119
07	372	#	-0-	-0-	-372	B	-13576					N	-0-					119
08	341	#	-0-	-0-	-341	B	-13917					N	-0-					119
09	330	#	-0-	-0-	-330	B	-14247					N	-0-					119
10	310	#	-0-	-0-	-310	B	-14557					N	-0-					119
11	300	#	-0-	-0-	-300	B	-14857					N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					20
07	527	N	444	-0-	-83	-0-	444	2			N	-0-					20
08	465	N	397	-0-	-68	-0-	397	2			N	-0-					20
09	480	N	300	-0-	-180	-0-	300	2			N	-0-					20
10	434	N	272	-0-	-162	-0-	272	2			N	-0-					20
11	390	N	249	-0-	-141	-0-	249	2			N	-0-					20

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

06	390	N	166	-0-	-224	-0-	166	3			N	-0-					27
07	372	N	156	-0-	-216	-0-	142	3	14	9	N	13					40
08	341	N	234	-0-	-107	-0-	234	3			N	-0-					40
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					40
10	270	N	270	-0-	-0-	-0-	248	3	22	9	N	20					60
*11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					60

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

06	2160	N	2160	-0-	-0-	-0-	2137	3	23	9	N	21	186	1			72
07	2588	N	2588	-0-	-0-	-0-	2566	3	22	9	N	20					92
08	2632	N	2632	-0-	-0-	-0-	2609	3	23	9	N	21					113
09	2483	N	2483	-0-	-0-	-0-	2460	3	23	9	N	21					134
10	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					134
*11	2403	N	2403	-0-	-0-	-0-	2395	3	8	9	N	7					141

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

06	1080	N	1060	-0-	-20	-0-	7	1	1052	3	N	-0-					50
							1	4									
07	1093	N	1093	-0-	-0-	-0-	5	1	1087	3	N	-0-					50
							1	4									
08	1085	N	1084	-0-	-1	-0-	6	1	1074	3	N	2					52
							2	4	2	9							
09	1050	N	1043	-0-	-7	-0-	6	1	1035	3	N	-0-					52
							2	4									
10	1085	N	914	-0-	-171	-0-	6	1	906	3	N	-0-					52
							2	4									
11	1050	N	538	-0-	-512	-0-	5	1	531	3	N	-0-					52
							2	4									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1129	-0-		-11	-0-	12	1	1116	3	N	-0-					24
								1	4									
07	1240	N	1187	-0-		-53	-0-	12	1	1167	3	N	6					30
								1	4	7	9							
08	1209	N	1200	-0-		-9	-0-	14	1	1184	3	N	-0-					30
								2	4									
09	1197	N	1197	-0-		-0-	-0-	16	1	1179	3	N	-0-					30
								2	4									
*10	1264	N	1264	-0-		-0-	-0-	16	1	1246	3	N	-0-					30
								2	4									
*11	1245	N	1245	-0-		-0-	-0-	15	1	1228	3	N	-0-					30
								2	4									

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

06	360	N	135	-0-		-225	-0-	2	1	132	3	N	-0-					126
								1	4									
07	434	N	129	-0-		-305	-0-	2	1	126	3	N	-0-					126
								1	4									
08	403	N	104	-0-		-299	-0-	1	1	101	3	N	-0-					126
								2	4									
09	569	N	569	-0-		-0-	-0-	10	1	557	3	N	-0-					126
								2	4									
*10	764	N	764	-0-		-0-	-0-	13	1	747	3	N	2					128
								2	4	2	9							
*11	788	N	788	-0-		-0-	-0-	14	1	772	3	N	-0-					128
								2	4									

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

06	510	N	225	-0-		-285	-0-	4	1	220	3	N	-0-					87
								1	4									
07	682	N	240	-0-		-442	-0-	3	1	236	3	N	-0-					87
								1	4									
08	434	N	243	-0-		-191	-0-	3	1	238	3	N	-0-					87
								2	4									
09	255	N	255	-0-		-0-	-0-	4	1	249	3	N	-0-					87
								2	4									
10	248	N	165	-0-		-83	-0-	2	1	161	3	N	-0-					87
								2	4									
11	240	N	224	-0-		-16	-0-	5	1	217	3	N	-0-					87
								2	4									

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	351	-0-	-9	-0-	16	1 4	334	3	N	-0-					124
07	648	X	648	-0-	-0-	-0-	18	1 4	629	3	N	-0-					124
08	921	X	921	-0-	-0-	-0-	25	1 4	894	3	N	-0-					124
09	1070	N	1070	-0-	-0-	-0-	29	1 4	1039	3	N	-0-					124
10	702	N	702	-0-	-0-	-0-	16	1 4	684	3	N	-0-					124
*11	1276	N	1276	-0-	-0-	-0-	31	1 4	1243	3	N	-0-					124

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

06	360	N	273	-0-	-87	-0-	273	3			N	-0-					245
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					245
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					245
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					245
10	434	N	246	-0-	-188	-0-	246	3			N	-0-	191	1			54
11	420	N	300	-0-	-120	-0-	300	3			N	-0-					54

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF. 10036 - 10130

06	720	N	-0-	-0-	-720	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	806	N	-0-	-0-	-806	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*11	923	N	923	-0-	-0-	-0-	923	2			N	-0-					36

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0-	-0-	1404	2	21	9	N	19					166
07	1554	N	1554	-0-	-0-	-0-	1552	2	2	9	N	2					168
08	1834	N	1834	-0-	-0-	-0-	1823	2	11	9	N	10					178
09	1730	N	1730	-0-	-0-	-0-	1711	2	19	9	N	17	174	1			21
*10	1456	N	1456	-0-	-0-	-0-	1434	2	22	9	N	20					41
11	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					41

ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	1387	N	1387	-0-	-0-	-0-	248	1	1139	2	N	-0-					83
08	1353	N	1353	-0-	-0-	-0-	248	1	1105	2	N	-0-					83
09	1652	N	1652	-0-	-0-	-0-	240	1	1412	2	N	-0-					83
*10	1721	N	1721	-0-	-0-	-0-	248	1	1473	2	N	-0-					83
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1373	N	1373	-0-	-0-	-0-	20	1	1353	2	Y	-0-					116
07	1307	N	1307	-0-	-0-	-0-	248	1	1059	2	Y	-0-					116
08	1284	N	1284	-0-	-0-	-0-	248	1	1036	2	Y	-0-					116
09	1273	N	1273	-0-	-0-	-0-	240	1	1033	2	Y	-0-					116
*10	1306	N	1306	-0-	-0-	-0-	248	1	1058	2	Y	-0-					116
11	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					116

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	266	-0-	-124	-0-	266	2			N	-0-					57
07	403	N	345	-0-	-58	-0-	342	2	3	9	N	3					60
08	341	N	314	-0-	-27	-0-	314	2			N	-0-					60
09	342	N	342	-0-	-0-	-0-	340	2	2	9	N	2					62
10	341	N	304	-0-	-37	-0-	301	2	3	9	N	3					65
11	300	N	201	-0-	-99	-0-	198	2	3	9	N	3					68

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	10	1	88	2	N	-0-					132
07	93	N	80	-0-	-13	-0-	9	1	71	2	N	-0-					132
08	68	N	68	-0-	-0-	-0-	7	1	61	2	N	-0-					132
09	90	N	54	-0-	-36	-0-	6	1	48	2	N	-0-					132
10	93	N	70	-0-	-23	-0-	7	1	63	2	N	-0-					132
*11	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					132

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/03/2014 - PLUGGED 03/03/14

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

06	7646 X	7646	-0-	-0-	-0-	7618	2	28	9	N	25					187
07	8117 X	8117	-0-	-0-	-0-	8087	2	30	9	N	27	187	1			27
08	7611 X	7611	-0-	-0-	-0-	7578	2	33	9	N	30					57
09	7740 X	7740	-0-	-0-	-0-	7712	2	28	9	N	25					82
10	8021 X	8021	-0-	-0-	-0-	7927	2	94	9	N	85					167
11	7860 X	7403	-0-	-457	-0-	7352	2	51	9	N	46					213

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 03/24/2015 - P/A 03/24/15

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	90	1	489	2	N	-0-					122
07	1329	N	1329	-0-	-0-	-0-	188	1	1141	2	N	-0-					122
08	2026	N	2026	-0-	-0-	-0-	258	1	1768	2	N	-0-					122
09	1350	N	1350	-0-	-0-	-0-	187	1	1163	2	N	-0-					122
10	1660	N	1660	-0-	-0-	-0-	210	1	1450	2	N	-0-					122
11	1950	N	1623	-0-	-327	-0-	215	1	1408	2	N	-0-					122

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	695	-0-	-115	-0-	30	1	665	2	N	-0-					60
07	646	N	646	-0-	-0-	-0-	31	1	615	2	N	-0-					60
08	806	N	653	-0-	-153	-0-	31	1	622	2	N	-0-					60
09	690	N	577	-0-	-113	-0-	30	1	547	2	N	-0-					60
10	651	N	632	-0-	-19	-0-	31	1	601	2	N	-0-					60
11	630	N	622	-0-	-8	-0-	30	1	592	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	408	-0-	-1452	-0-	28	1	380	2	N	-0-					97
07	1922	N	426	-0-	-1496	-0-	32	1	394	2	N	-0-					97
08	1860	N	448	-0-	-1412	-0-	37	1	411	2	N	-0-					97
09	420	N	-0-	-0-	-420	-0-					N	-0-					97
10	434	N	-0-	-0-	-434	-0-					N	-0-					97
11	420	N	-0-	-0-	-420	-0-					N	68					165

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1557	N	1557	-0-	-0-	-0-	1547	2	10	9	N	9					16
07	1440	N	1440	-0-	-0-	-0-	1430	2	10	9	N	9					25
08	1581	N	1581	-0-	-0-	-0-	1570	2	11	9	N	10					35
09	1560	N	518	-0-	-1042	-0-	514	2	4	9	N	4					39
10	1426	N	842	-0-	-584	-0-	840	2	2	9	N	2					41
11	1530	N	706	-0-	-824	-0-	704	2	2	9	N	2					43

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1760	-0-	-310	-0-	1760	2			N	-0-					93
07	2015	N	1768	-0-	-247	-0-	1768	2			N	-0-					93
08	1643	N	1367	-0-	-276	-0-	1365	2	2	9	N	2					95
09	1770	N	1542	-0-	-228	-0-	1542	2			N	-0-					95
10	2684	N	2684	-0-	-0-	-0-	2684	2			N	-0-					95
*11	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					95

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2166	N	2166	-0-	-0-	-0-	2132	2	34	9	N	31	193	1			100
07	2467	N	2467	-0-	-0-	-0-	2450	2	17	9	N	15					115
08	2284	N	2284	-0-	-0-	-0-	2270	2	14	9	N	13					128
09	1821	N	1821	-0-	-0-	-0-	1811	2	10	9	N	9					137
10	1426	N	1251	-0-	-175	-0-	1248	2	3	9	N	3					140
11	1380	N	747	-0-	-633	-0-	747	2			N	-0-					140

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	438	-0-	-12	-0-	438	2			N	-0-					27
07	434	N	427	-0-	-7	-0-	427	2			N	-0-					27
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					27
09	450	N	433	-0-	-17	-0-	433	2			N	-0-					27
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					27
*11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					62
07	93	N	-0-	-0-	-93	-0-					N	-0-					62
08	62	N	-0-	-0-	-62	-0-					N	-0-					62
09	30	N	-0-	-0-	-30	-0-					N	-0-					62
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					62
*11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3004	X	3004	-0-	-0-	-0-	2987	2	17	9	N	15					69
07	3518	X	3518	-0-	-0-	-0-	3486	2	32	9	N	29					98
08	4678	X	4678	-0-	-0-	-0-	4664	2	14	9	N	13					111
09	4147	X	4147	-0-	-0-	-0-	4137	2	10	9	N	9					120
10	4479	X	4479	-0-	-0-	-0-	4444	2	35	9	N	32					152
*11	4143	X	4143	-0-	-0-	-0-	4118	2	25	9	N	23					175

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					200
07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					200
08	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					200
09	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					200
*10	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					200
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	72	-0-	-108	-0-	72	2			N	-0-					119
07	186	N	182	-0-	-4	-0-	174	2	8	9	N	7					126
08	792	N	792	-0-	-0-	-0-	731	2	61	9	N	55					181
09	722	N	722	-0-	-0-	-0-	663	2	59	9	N	54					235
10	777	N	777	-0-	-0-	-0-	755	2	22	9	N	20					255
*11	659	N	659	-0-	-0-	-0-	618	2	41	9	N	37	197	1			95

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2631	X	2631	-0-	-0-	-0-	36	1	2594	3	N	-0-					-0-
							1	4									
07	2511	N	2113	-0-	-398	-0-	31	1	2081	3	N	-0-					-0-
							1	4									
08	2515	N	2515	-0-	-0-	-0-	40	1	2473	3	N	-0-					-0-
							2	4									
09	2741	N	2741	-0-	-0-	-0-	57	1	2682	3	N	-0-					-0-
							2	4									
10	2794	N	2794	-0-	-0-	-0-	52	1	2740	3	N	-0-					-0-
							2	4									
*11	2771	N	2771	-0-	-0-	-0-	51	1	2718	3	N	-0-					-0-
							2	4									

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	X	525	-0-	-0-	-0-	80	1	445	3	N	-0-					6
07	80	X	80	-0-	-0-	-0-	80	1			N	-0-					6
08	3100	X	123	-0-	-2977	-0-	80	1	43	3	N	-0-					6
*09	3705	X	3705	-0-	-0-	-0-	80	1	3625	3	N	-0-					6
10	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					6
*11	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					6

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	470	-0-	-40	-0-	470	2			N	-0-					15
07	496	N	449	-0-	-47	-0-	449	2			N	-0-					15
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					15
09	480	N	440	-0-	-40	-0-	440	2			N	-0-					15
10	434	N	376	-0-	-58	-0-	376	2			N	-0-					15
*11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
07	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
08	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
09	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
10	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*11	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

06	618	N	618	-0-	-0-	-0-	15	1	602	3	N	-0-					-0-
							1	4									
07	631	N	631	-0-	-0-	-0-	15	1	615	3	N	-0-					-0-
							1	4									
08	617	N	617	-0-	-0-	-0-	16	1	599	3	N	-0-					-0-
							2	4									
09	620	N	620	-0-	-0-	-0-	16	1	602	3	N	-0-					-0-
							2	4									
10	669	N	669	-0-	-0-	-0-	19	1	648	3	N	-0-					-0-
							2	4									
*11	653	N	653	-0-	-0-	-0-	18	1	633	3	N	-0-					-0-
							2	4									

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

06	600	N	512	-0-	-88	-0-	14	1	486	3	N	10					35
							1	4	11	9							
07	547	N	547	-0-	-0-	-0-	16	1	524	3	N	5					40
							1	4	6	9							
08	465	N	456	-0-	-9	-0-	16	1	427	3	N	10					50
							2	4	11	9							
09	510	N	455	-0-	-55	-0-	22	1	427	3	N	4					54
							2	4	4	9							
*10	558	N	557	-0-	-1	-0-	25	1	530	3	N	-0-					54
							2	4									
*11	487	N	487	-0-	-0-	-0-	14	1	471	3	N	-0-					54
							2	4									

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

06	2640	#	2403	-0-	-237	-0-	2403	2			N	-0-					47
07	3457	R	3457	-0-	-0-	-0-	3457	2			N	-0-					47
08	3063	R	3063	-0-	-0-	-0-	3063	2			N	-0-					47
09	3416	R	3416	-0-	-0-	-0-	3416	2			N	-0-					47
10	3472	#	3075	-0-	-397	-0-	3075	2			N	-0-					47
11	3360	#	2554	-0-	-806	-0-	2554	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		88	-0-	88	B	88	88	2		N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	88				N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
07	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
08	1085	N	873	-0-	-212 B	-0-	873	2			N	-0-					-0-
09	990	N	815	-0-	-175 B	-0-	815	2			N	-0-					-0-
10	992	N	808	-0-	-184 B	-0-	808	2			N	-0-					-0-
11	840	N	787	-0-	-53 B	-0-	787	2			N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
07	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
08	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
09	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
*10	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
*11	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-					-0-
07	1794	N	1794	-0-	-0- B	-0-	1794	2			N	-0-					-0-
08	1860	N	1818	-0-	-42 B	-0-	1818	2			N	-0-					-0-
09	1800	N	1626	-0-	-174 B	-0-	1626	2			N	-0-					-0-
10	1798	N	1675	-0-	-123 B	-0-	1675	2			N	-0-					-0-
11	1770	N	1550	-0-	-220 B	-0-	1550	2			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
07	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
09	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
10	744	N	718	-0-	-26 B	-0-	718	2			N	-0-					-0-
11	690	N	666	-0-	-24 B	-0-	666	2			N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
08	372	N	296	-0-	-76 B	-0-	296	2			N	-0-					-0-
09	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-
10	341	N	281	-0-	-60 B	-0-	281	2			N	-0-					-0-
11	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
08	186	N	76	-0-	-110 B	-0-	76	2			N	-0-					-0-
09	150	N	75	-0-	-75 B	-0-	75	2			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
*11	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
07	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
08	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
09	540	N	455	-0-	-85	B	-0-	455	2			N	-0-					-0-
10	496	N	462	-0-	-34	B	-0-	462	2			N	-0-					-0-
11	450	N	405	-0-	-45	B	-0-	405	2			N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
07	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
08	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
09	180	N	151	-0-	-29	B	-0-	151	2			N	-0-					-0-
10	217	N	152	-0-	-65	B	-0-	152	2			N	-0-					-0-
11	210	N	146	-0-	-64	B	-0-	146	2			N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-					-0-
07	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
08	806	N	488	-0-	-318	B	-0-	488	2			N	-0-					-0-
09	769	N	769	-0-	-0-	B	-0-	769	2			N	-0-					-0-
*10	888	N	888	-0-	-0-	B	-0-	888	2			N	-0-					-0-
*11	795	N	795	-0-	-0-	B	-0-	795	2			N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
07	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
08	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-
09	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
*10	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
*11	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
07	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
08	310	N	272	-0-	-38	B	-0-	272	2			N	-0-					-0-
09	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
10	248	N	234	-0-	-14	B	-0-	234	2			N	-0-					-0-
11	270	N	231	-0-	-39	B	-0-	231	2			N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
07	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
08	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
09	390	N	375	-0-	-15	B	-0-	375	2			N	-0-					-0-
10	403	N	375	-0-	-28	B	-0-	375	2			N	-0-					-0-
11	390	N	373	-0-	-17	B	-0-	373	2			N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-
07	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
08	682	N	481	-0-	-201	B	-0-	481	2			N	-0-					-0-
09	630	N	552	-0-	-78	B	-0-	552	2			N	-0-					-0-
*10	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
*11	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
07	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
08	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
11	60	N	12	-0-	-48 B	-0-	12	2			N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
07	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
08	1147	N	1025	-0-	-122 B	-0-	1025	2			N	-0-					-0-
09	1050	N	1037	-0-	-13 B	-0-	1037	2			N	-0-					-0-
10	1085	N	1001	-0-	-84 B	-0-	1001	2			N	-0-					-0-
11	990	N	910	-0-	-80 B	-0-	910	2			N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					-0-
07	1937	N	1937	-0-	-0- B	-0-	1937	2			N	-0-					-0-
08	1984	N	1879	-0-	-105 B	-0-	1879	2			N	-0-					-0-
09	1920	N	1787	-0-	-133 B	-0-	1787	2			N	-0-					-0-
*10	1950	N	1950	-0-	-0- B	-0-	1950	2			N	-0-					-0-
11	1830	N	1725	-0-	-105 B	-0-	1725	2			N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
07	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
08	1054	N	683	-0-	-371 B	-0-	683	2			N	-0-					-0-
09	900	N	724	-0-	-176 B	-0-	724	2			N	-0-					-0-
*10	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
*11	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
08	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
09	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
11	270	N	248	-0-	-22 B	-0-	248	2			N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
07	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
08	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
09	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
*10	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
11	390	N	383	-0-	-7 B	-0-	383	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-
07	1297	N	1297	-0-	-0-	B	-0-	1297	2			N	-0-					-0-
08	1245	N	1245	-0-	-0-	B	-0-	1245	2			N	-0-					-0-
09	1199	N	1199	-0-	-0-	B	-0-	1199	2			N	-0-					-0-
10	1302	N	1266	-0-	-36	B	-0-	1266	2			N	-0-					-0-
11	1200	N	1175	-0-	-25	B	-0-	1175	2			N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
07	991	N	991	-0-	-0-	B	-0-	991	2			N	-0-					-0-
08	1085	N	924	-0-	-161	B	-0-	924	2			N	-0-					-0-
09	969	N	969	-0-	-0-	B	-0-	969	2			N	-0-					-0-
10	992	N	990	-0-	-2	B	-0-	990	2			N	-0-					-0-
*11	977	N	977	-0-	-0-	B	-0-	977	2			N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
07	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
08	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
09	510	N	470	-0-	-40	B	-0-	470	2			N	-0-					-0-
*10	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
11	450	N	430	-0-	-20	B	-0-	430	2			N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
07	953	N	953	-0-	-0-	B	-0-	953	2			N	-0-					-0-
08	961	N	953	-0-	-8	B	-0-	953	2			N	-0-					-0-
09	903	N	903	-0-	-0-	B	-0-	903	2			N	-0-					-0-
10	961	N	939	-0-	-22	B	-0-	939	2			N	-0-					-0-
11	930	N	920	-0-	-10	B	-0-	920	2			N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
07	1284	N	1284	-0-	-0-	B	-0-	1284	2			N	-0-					-0-
08	1346	N	1346	-0-	-0-	B	-0-	1346	2			N	-0-					-0-
09	1154	N	1154	-0-	-0-	B	-0-	1154	2			N	-0-					-0-
10	1271	N	1089	-0-	-182	B	-0-	1089	2			N	-0-					-0-
11	1290	N	1021	-0-	-269	B	-0-	1021	2			N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
07	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
08	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
09	540	N	522	-0-	-18	B	-0-	522	2			N	-0-					-0-
10	527	N	487	-0-	-40	B	-0-	487	2			N	-0-					-0-
*11	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
07	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
08	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
09	390	N	377	-0-	-13	B	-0-	377	2			N	-0-					-0-
10	403	N	381	-0-	-22	B	-0-	381	2			N	-0-					-0-
11	360	N	246	-0-	-114	B	-0-	246	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
07	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
08	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
09	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
10	744	N	718	-0-	-26 B	-0-	718	2			N	-0-					-0-
11	720	N	696	-0-	-24 B	-0-	696	2			N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
07	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
08	1426	N	1197	-0-	-229 B	-0-	1197	2			N	-0-					-0-
09	1260	N	1187	-0-	-73 B	-0-	1187	2			N	-0-					-0-
10	1240	N	1168	-0-	-72 B	-0-	1168	2			N	-0-					-0-
11	1170	N	1132	-0-	-38 B	-0-	1132	2			N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
08	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
09	360	N	50	-0-	-310 B	-0-	50	2			N	-0-					-0-
10	403	N	51	-0-	-352 B	-0-	51	2			N	-0-					-0-
11	360	N	48	-0-	-312 B	-0-	48	2			N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
08	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
09	720	N	619	-0-	-101 B	-0-	619	2			N	-0-					-0-
10	620	N	596	-0-	-24 B	-0-	596	2			N	-0-					-0-
11	600	N	522	-0-	-78 B	-0-	522	2			N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
08	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
09	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-
*10	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
*11	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
08	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
*10	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
07	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
08	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
09	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
10	248	N	223	-0-	-25	B	-0-	223	2			N	-0-					-0-
*11	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

06	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
07	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
08	682	N	242	-0-	-440	B	-0-	242	2			N	-0-					-0-
09	540	N	434	-0-	-106	B	-0-	434	2			N	-0-					-0-
10	589	N	285	-0-	-304	B	-0-	285	2			N	-0-					-0-
11	240	N	99	-0-	-141	B	-0-	99	2			N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0- B	-0-	130	1	110	2	N	-0-					-0-
07	599	N	599	-0-	-0- B	-0-	130	1	469	2	N	-0-					-0-
08	334	N	334	-0-	-0- B	-0-	130	1	204	2	N	-0-					-0-
09	279	N	279	-0-	-0- B	-0-	130	1	149	2	N	-0-					-0-
10	616	N	616	-0-	-0- B	-0-	130	1	486	2	N	-0-					-0-
*11	398	N	398	-0-	-0- B	-0-	130	1	268	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
07	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
08	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
09	510	N	487	-0-	-23 B	-0-	487	2			N	-0-					-0-
10	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
*11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

06	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
07	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
08	248	N	213	-0-	-35 B	-0-	213	2			N	-0-					-0-
09	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
11	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

06	1695	N	1695	-0-	-0- B	-0-	1695	2			N	-0-					-0-
07	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					-0-
08	1767	N	1359	-0-	-408 B	-0-	1359	2			N	-0-					-0-
09	1710	N	1042	-0-	-668 B	-0-	1042	2			N	-0-					-0-
10	1643	N	1550	-0-	-93 B	-0-	1550	2			N	-0-					-0-
11	1320	N	1301	-0-	-19 B	-0-	1301	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
08	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	23934					N	-0-					97
07	14B2 EXT		-0-	-0-	-0-	23934					N	-0-					97
08	14B2 EXT		-0-	-0-	-0-	23934					N	-0-					97
09	14B2 EXT		-0-	-0-	-0-	23934					N	-0-					97
10	14B2 EXT		-0-	-0-	-0-	23934					N	-0-					97
11	14B2 EXT		-0-	-0-	-0-	23934					N	-0-					97

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2281	N	2281	-0-	-0-	-0-	2268	2	13	9	N	12					90
07	2325	N	2325	-0-	-0-	-0-	2314	2	11	9	N	10					100
08	2387	N	2260	-0-	-127	-0-	2251	2	9	9	N	8					108
09	2280	N	2133	-0-	-147	-0-	2122	2	11	9	N	10					118
10	2325	N	2159	-0-	-166	-0-	2148	2	11	9	N	10					128
11	2190	N	2041	-0-	-149	-0-	2035	2	6	9	N	5					133

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	-0-	-0-	-750	-0-					N	-0-					163
07	775	#	56	-0-	-719	-0-	56	2			N	-0-					163
08	775	#	75	-0-	-700	-0-	75	2			N	-0-					163
09	540	#	140	-0-	-400	-0-	140	2			N	-0-					163
10	124	#	93	-0-	-31	-0-	93	2			N	-0-					163
11	60	#	55	-0-	-5	-0-	55	2			N	-0-					163

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	#	195	-0-	-1515	-0-	195	2			N	-0-					156
07	1550	#	222	-0-	-1328	-0-	221	2	1	9	N	1					157
08	1426	#	331	-0-	-1095	-0-	331	2			N	-0-					157
09	1380	#	209	-0-	-1171	-0-	209	2			N	-0-					157
10	403	#	253	-0-	-150	-0-	253	2			N	-0-					157
11	330	#	253	-0-	-77	-0-	253	2			N	-0-					157

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	#	2420	-0-	-430	-0-	44	1	2353	3	N	20					237
							1	4	22	9							
07	3149	R	3149	-0-	-0-	-0-	51	1	3073	3	N	22					259
							1	4	24	9							
08	3447	R	3447	-0-	-0-	-0-	65	1	3358	3	N	20					279
							2	4	22	9							
09	3502	R	3502	-0-	-0-	-0-	80	1	3365	3	N	50					329
							2	4	55	9							
10	3002	R	3002	-0-	-0-	-0-	63	1	2892	3	N	41					370
							2	4	45	9							
11	2850	#	2708	-0-	-142	-0-	60	1	2618	3	N	25					395
							2	4	28	9							

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	#	539	-0-	-151	-0-	539	2			N	-0-					68
07	713	#	661	-0-	-52	-0-	661	2			N	-0-					68
08	831	R	831	-0-	-0-	-0-	831	2			N	-0-					68
09	763	R	763	-0-	-0-	-0-	763	2			N	-0-					68
10	651	#	350	-0-	-301	-0-	350	2			N	-0-					68
11	810	#	312	-0-	-498	-0-	310	2	2	9	N	2	1	8			69

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2142	N	2142	-0-	-0-	-0-	34	1	2093	3	N	13					366
							1	4	14	9							
07	2714	N	2714	-0-	-0-	-0-	43	1	2661	3	N	8	174	1			200
							1	4	9	9							
08	2744	N	2744	-0-	-0-	-0-	47	1	2695	3	N	-0-					200
							2	4									
09	2831	N	2831	-0-	-0-	-0-	58	1	2721	3	N	45					245
							2	4	50	9							
10	2728	N	2515	-0-	-213	-0-	48	1	2452	3	N	12					257
							2	4	13	9							
*11	2680	N	2680	-0-	-0-	-0-	52	1	2604	3	N	20					277
							2	4	22	9							

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	120	-0-	-450	-0-	120	2			N	-0-					-0-
07	465	N	4	-0-	-461	-0-	4	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	#	1652	-0-	-88	-0-	1652	3			N	-0-					63
07	1873	R	1873	-0-	-0-	-0-	1873	3			N	-0-					63
08	1768	R	1768	-0-	-0-	-0-	1768	3			N	-0-					63
09	1710	#	1639	-0-	-71	-0-	1639	3			N	-0-					63
10	1860	#	1747	-0-	-113	-0-	1747	3			N	-0-					63
11	1800	#	1593	-0-	-207	-0-	1593	3			N	-0-					63

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	#	614	-0-	-106	-0-	614	3			N	-0-					147
07	713	#	701	-0-	-12	-0-	698	3	3	9	N	3					150
08	713	#	682	-0-	-31	-0-	676	3	6	9	N	5					155
09	690	#	633	-0-	-57	-0-	633	3			N	-0-					155
10	713	#	619	-0-	-94	-0-	619	3			N	-0-					155
11	690	#	439	-0-	-251	-0-	439	3			N	-0-					155

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	R	892	-0-	-0-	-0-	886	3	6	9	N	5					179
07	1026	R	1026	-0-	-0-	-0-	1017	3	9	9	N	8					187
08	1040	R	1040	-0-	-0-	-0-	1027	3	13	9	N	12					199
09	950	R	950	-0-	-0-	-0-	950	3			N	-0-					199
10	1111	R	1111	-0-	-0-	-0-	1109	3	2	9	N	2					201
*11	1738	R	1738	-0-	-0-	-0-	1724	3	14	9	N	13					214

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	#	2004	-0-	-96	-0-	2002	2	2	9	N	2					84
07	2170	#	2016	-0-	-154	-0-	2016	2			N	-0-					84
08	2170	#	2054	-0-	-116	-0-	2054	2			N	-0-					84
09	2070	#	2004	-0-	-66	-0-	2002	2	2	9	N	2					86
10	2108	#	1929	-0-	-179	-0-	1926	2	3	9	N	3					89
11	2010	#	1733	-0-	-277	-0-	1731	2	2	9	N	2					91

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	#	1075	-0-	-5	-0-	1066	2	9	9	N	8					90
07	1116	#	1032	-0-	-84	-0-	1026	2	6	9	N	5					95
08	1116	#	980	-0-	-136	-0-	977	2	3	9	N	3					98
09	1146	R	1146	-0-	-0-	-0-	1138	2	8	9	N	7					105
10	1116	#	1084	-0-	-32	-0-	1076	2	8	9	N	7					112
11	1080	#	916	-0-	-164	-0-	910	2	6	9	N	5					117

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	#	467	-0-	-523	-0-	454	2	13	9	N	12					155
07	992	#	756	-0-	-236	-0-	735	2	21	9	N	19	162	1			12
08	868	#	523	-0-	-345	-0-	510	2	13	9	N	12					24
09	840	#	485	-0-	-355	-0-	474	2	11	9	N	10					34
10	744	#	549	-0-	-195	-0-	521	2	28	9	N	25					59
11	720	#	530	-0-	-190	-0-	508	2	22	9	N	20					79

ENERVEST OPERATING, L.L.C. 252131
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

06	540	#	68	-0-	-472	-0-	68	2			N	-0-					80
07	558	#	-0-	-0-	-558	-0-					N	-0-					80
08	554	R	554	-0-	-0-	-0-	554	2			N	-0-					80
09	532	R	532	-0-	-0-	-0-	532	2			N	-0-					80
10	62	#	-0-	-0-	-62	-0-					N	-0-					80
*11	562	R	562	-0-	-0-	-0-	562	2			N	-0-					80

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

06	930	#	881	-0-	-49	-0-	881	2			N	-0-					133
07	930	#	-0-	-0-	-930	-0-					N	-0-					133
08	992	#	846	-0-	-146	-0-	846	2			N	-0-					133
09	960	#	736	-0-	-224	-0-	736	2			N	-0-					133
10	1035	R	1035	-0-	-0-	-0-	1035	2			N	-0-					133
*11	912	R	912	-0-	-0-	-0-	912	2			N	-0-					133

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

06	1170	#	784	-0-	-386	-0-	135	1	649	2	N	-0-					189
07	992	#	804	-0-	-188	-0-	140	1	599	2	N	59	184	1			64
							65	9									
08	992	#	748	-0-	-244	-0-	140	1	608	2	N	-0-					64
09	960	#	779	-0-	-181	-0-	140	1	561	2	N	71					135
							78	9									
10	992	#	891	-0-	-101	-0-	140	1	751	2	N	-0-					135
*11	1548	R	1548	-0-	-0-	-0-	140	1	1343	2	N	59					194
							65	9									

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

06	570	#	285	-0-	-285	-0-	276	3	9	9	N	8					169
07	589	#	256	-0-	-333	-0-	256	3			N	-0-					169
08	558	#	344	-0-	-214	-0-	344	3			N	-0-					169
09	540	#	507	-0-	-33	-0-	507	3			N	-0-					169
10	558	#	530	-0-	-28	-0-	530	3			N	-0-					169
11	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					169

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

06	2160	N	1639	-0-	-521	-0-	1583	3	56	9	N	51	183	1			120
07	2201	N	1803	-0-	-398	-0-	1674	3	129	9	N	117					237
08	1714	N	1714	-0-	-0-	-0-	1664	3	50	9	N	45	182	1			100
09	1783	N	1783	-0-	-0-	-0-	1726	3	57	9	N	52					152
10	1798	N	1292	-0-	-506	-0-	1267	3	25	9	N	23					175
11	1650	N	1390	-0-	-260	-0-	1333	3	57	9	N	52					227

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

06	140417	X	2228	-0-	-138189	-0-	1032	1	1101	2	N	86	173	1			179
							95	9									
07	2848	X	2848	-0-	-0-	-0-	1070	1	1699	2	N	72	182	1			69
							79	9									
08	2790	X	1801	-0-	-989	-0-	1079	1	654	2	N	62					131
							68	9									
09	2220	X	1535	-0-	-685	-0-	1044	1	430	2	N	55					186
							61	9									
10	2852	X	2186	-0-	-666	-0-	1079	1	1007	2	N	91	175	1			102
							100	9									
11	2760	X	2209	-0-	-551	-0-	1044	1	1076	2	N	81					183
							89	9									

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

06	8758	X	2043	-0-	-6715	-0-	1044	1	896	2	N	94	176	1			164
							103	9									
07	2729	X	2729	-0-	-0-	-0-	1079	1	1501	2	N	135	180	1			119
							149	9									
08	2783	X	2783	-0-	-0-	-0-	1079	1	1566	2	N	125	184	1			60
							138	9									
09	2696	N	2696	-0-	-0-	-0-	1038	1	1539	2	N	108					168
							119	9									
10	3100	N	3133	-0-	33	33	1028	1	1989	2	N	105	181	1			92
							116	9									
*11	2785	N	2752	-0-	-33	-0-	1044	1	1561	2	N	134					226
							147	9									

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

06	262	N	262	-0-	-0-	-0-	62	1	164	3	N	32					40
							1	4	35	9							
07	189	N	189	-0-	-0-	-0-	52	1	136	3	N	-0-					40
							1	4									
08	256	N	256	-0-	-0-	-0-	71	1	183	3	N	-0-					40
							2	4									
09	276	N	276	-0-	-0-	-0-	83	1	191	3	N	-0-					40
							2	4									
10	217	N	217	-0-	-0-	-0-	65	1	139	3	N	10					50
							2	4	11	9							
11	240	N	102	-0-	-138	-0-	34	1	64	3	N	2					52
							2	4	2	9							

CHESAPEAKE OPERATING, L.L.C. 147699
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

06	1188	N	1188	-0-	-0-	-0-	1109	2	79	9	N	72					324
07	1146	N	1146	-0-	-0-	-0-	1129	2	17	9	N	15					339
08	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					339
09	1257	N	1257	-0-	-0-	-0-	1100	2	157	9	N	143					482
10	1147	N	1137	-0-	-10	-0-	1117	2	20	9	N	18					500
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					500

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

06	2473	X	2473	-0-	-0-	-0-	133	1	2322	2	N	16	52	1			33
							18	9									
07	2759	X	2590	-0-	-169	-0-	138	1	2448	2	N	4					37
							4	9									
08	2810	X	2810	-0-	-0-	-0-	138	1	2629	2	N	39					76
							43	9									
09	2670	X	2424	-0-	-246	-0-	133	1	2291	2	N	-0-					76
10	2697	X	2517	-0-	-180	-0-	138	1	2379	2	N	-0-					76
11	2730	X	2440	-0-	-290	-0-	133	1	2307	2	N	-0-					76

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	28	126	1			7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

06	13890		11626	-0-	-2264 B	325382	1044	1	10475	2	N	97	179	1			60
							107	9									
07	14038		10145	-0-	-3893 B	321489	1079	1	9010	2	N	51					111
							56	9									
08	13578		11098	-0-	-2480 B	319009	1059	1	9975	2	N	58					169
							64	9									
09	330799	X	11790	-0-	-319009	-0-	1044	1	10668	2	N	71	183	1			57
							78	9									
*10	14353	X	11477	-0-	-2876	-0-	1073	1	10323	2	N	74					131
							81	9									
*11	13890	X	10104	-0-	-3786	-0-	1044	1	8991	2	N	63					194
							69	9									

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

06	240	N	117	-0-	-123	-0-	46	1	71	2	N	-0-					52
07	217	N	91	-0-	-126	-0-	32	1	59	2	N	-0-					52
08	186	N	121	-0-	-65	-0-	62	1	59	2	N	-0-					52
09	120	N	105	-0-	-15	-0-	50	1	55	2	N	-0-					52
10	93	N	74	-0-	-19	-0-	16	1	58	2	N	-0-					52
11	120	N	48	-0-	-72	-0-	2	1	46	2	N	-0-					52

ENERVEST OPERATING, L.L.C. 252131
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

06	240	X	226	-0-	-14	-0-	3	1	210	2	N	12					157
							13	9									
07	248	X	223	-0-	-25	-0-	209	2	14	9	N	13					170
08	248	X	229	-0-	-19	-0-	215	2	14	9	N	13					183
09	240	X	212	-0-	-28	-0-	199	2	13	9	N	12					195
10	248	X	159	-0-	-89	-0-	144	2	15	9	N	14					209
11	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					209

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9900	X	9369	-0-	-531	-0-	9369	2			N	-0-					86
07	10230	X	9823	-0-	-407	-0-	9823	2			N	-0-					86
08	10371	X	10371	-0-	-0-	-0-	10371	2			N	-0-					86
09	9900	X	9899	-0-	-1	-0-	9899	2			N	-0-					86
10	10199	X	9689	-0-	-510	-0-	9689	2			N	-0-					86
11	9900	X	9308	-0-	-592	-0-	9308	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8766	X	8766	-0-	-0-	-0-	8682	2	84	9	N	76					180
07	0	W	8712	-0-	8712	8712	8661	2	51	9	N	46					226
08	16588	X	7876	-0-	-8712	-0-	7831	2	45	9	N	41					267
09	8760	X	7017	-0-	-1743	-0-	6971	2	46	9	N	42					309
10	9052	X	6760	-0-	-2292	-0-	6714	2	46	9	N	42	190	1			161
11	8760	X	6177	-0-	-2583	-0-	6135	2	42	9	N	38					199

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1405	-0-	-65	-0-	60	1	1345	2	N	-0-					58
07	1519	X	1449	-0-	-70	-0-	62	1	1387	2	N	-0-					58
08	1488	X	1429	-0-	-59	-0-	52	1	1377	2	N	-0-					58
09	1440	X	1398	-0-	-42	-0-	54	1	1321	2	N	21					79
							23	9									
10	1519	X	1519	-0-	-0-	-0-	62	1	1442	2	N	14					93
							15	9									
11	1410	X	1402	-0-	-8	-0-	54	1	1348	2	N	-0-					93

ENERVEST OPERATING, L.L.C. 252131
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0-	-0-	16	1	1051	2	N	-0-					77
07	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					77
08	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					77
09	906	N	906	-0-	-0-	-0-	906	2			N	-0-					77
10	1054	N	718	-0-	-336	-0-	718	2			N	-0-					77
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	599	-0-	-91	-0-	26	1	573	2	N	-0-					213
07	762	N	762	-0-	-0-	-0-	28	1	734	2	N	-0-					213
08	677	N	677	-0-	-0-	-0-	26	1	651	2	N	-0-					213
09	600	N	473	-0-	-127	-0-	30	1	443	2	N	-0-					213
10	775	N	397	-0-	-378	-0-	31	1	366	2	N	-0-					213
11	660	N	312	-0-	-348	-0-	16	1	296	2	N	-0-					213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					35
07	656	N	656	-0-	-0-	-0-	656	2			N	-0-					35
08	619	N	619	-0-	-0-	-0-	619	2			N	-0-					35
09	600	N	587	-0-	-13	-0-	587	2			N	-0-					35
10	651	N	614	-0-	-37	-0-	614	2			N	-0-					35
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0-	-0-	60	1	742	2	N	23					164
							25	9									
07	900	N	900	-0-	-0-	-0-	62	1	801	2	N	34	7	8			191
							37	9									
08	720	N	720	-0-	-0-	-0-	60	1	629	2	N	28	6	8			213
							31	9									
09	582	N	582	-0-	-0-	-0-	52	1	512	2	N	16					229
							18	9									
10	755	N	755	-0-	-0-	-0-	34	1	721	2	N	-0-	152	1			77
*11	860	N	860	-0-	-0-	-0-	58	1	781	2	N	19					96
							21	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2443	-0-	-47	-0-	60	1	2171	2	N	193	364	1	14	8	176
							212	9									
07	2573	X	2499	-0-	-74	-0-	62	1	2150	2	N	261	182	1	24	8	231
							287	9									
08	2480	X	2320	-0-	-160	-0-	62	1	2013	2	N	223	194	1	17	8	243
							245	9									
09	2430	X	2380	-0-	-50	-0-	56	1	2041	2	N	257	181	1	5	8	314
							283	9									
10	2511	X	2411	-0-	-100	-0-	62	1	2094	2	N	232	367	1	17	8	162
							255	9									
11	2430	X	2325	-0-	-105	-0-	60	1	2061	2	N	185	180	1			167
							204	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	207	-0-	-333	-0-	207	3			N	-0-					34
07	837	N	253	-0-	-584	-0-	253	3			N	-0-					34
08	806	N	391	-0-	-415	-0-	391	3			N	-0-					34
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					34
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					34
*11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					34

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1780	N	1673	-0-	-107	-0-	1629	2	44	9	N	40	188	1			66
07	0	N	-0-	-0-	-0-	-0-					N	3					69
08	1550	X	-0-	-0-	-1550	-0-					N	-0-					69
09	1500	X	1454	-0-	-46	-0-	1448	2	6	9	N	5					74
10	1550	X	979	-0-	-571	-0-	965	2	14	9	N	13					87
11	1500	X	1040	-0-	-460	-0-	1032	2	8	9	N	7					94

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	60 4	1 9	544	2	N	4					159
07	651	N	613	-0-	-38	-0-	62	1	551	2	N	-0-					159
08	682	N	633	-0-	-49	-0-	60	1	573	2	N	-0-					159
09	600	N	597	-0-	-3	-0-	56	1	541	2	N	-0-					159
10	620	N	589	-0-	-31	-0-	62	1	527	2	N	-0-					159
11	600	N	589	-0-	-11	-0-	60	1	529	2	N	-0-					159

ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0-	-0-	30	1	654	2	N	-0-					67
07	751	N	751	-0-	-0-	-0-	31	1	720	2	N	-0-					67
08	744	N	677	-0-	-67	-0-	31	1	646	2	N	-0-					67
09	702	N	702	-0-	-0-	-0-	30	1	672	2	N	-0-					67
10	762	N	762	-0-	-0-	-0-	31	1	731	2	N	-0-					67
*11	732	N	732	-0-	-0-	-0-	30	1	702	2	N	-0-					67

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
08	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					18
07	721	N	721	-0-	-0-	-0-	721	2			N	-0-					18
08	607	N	607	-0-	-0-	-0-	607	2			N	-0-					18
09	720	N	531	-0-	-189	-0-	531	2			N	-0-					18
10	713	N	638	-0-	-75	-0-	638	2			N	-0-					18
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

06	1353	N	1353	-0-	-0-	-0-	1344	2	9	9	N	8					61
07	1388	N	1388	-0-	-0-	-0-	1375	2	13	9	N	12					73
08	1327	N	1327	-0-	-0-	-0-	1325	2	2	9	N	2					75
09	1350	N	1264	-0-	-86	-0-	1263	2	1	9	N	1					76
10	1395	N	1306	-0-	-89	-0-	1292	2	14	9	N	13					89
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					89

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

06	3000	X	-0-	-0-	-3000	-0-					N	-0-					14
07	0	X	-0-	-0-	-0-	-0-					N	-0-					14
08	0	X	-0-	-0-	-0-	-0-					N	-0-					14
09	0	X	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	49	63	1			-0-

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	1	1	661	2	N	1					53
							1	9									
07	744	N	661	-0-	-83	-0-	1	1	659	2	N	1					54
							1	9									
08	675	N	675	-0-	-0-	-0-	1	1	673	2	N	1					55
							1	9									
09	675	N	675	-0-	-0-	-0-	1	1	673	2	N	1					56
							1	9									
10	652	N	652	-0-	-0-	-0-	1	1	650	2	N	1					57
							1	9									
11	660	N	653	-0-	-7	-0-	1	1	651	2	N	1					58
							1	9									

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	443	-0-	-7	-0-	60	1	383	2	N	-0-					78
07	465	#	438	-0-	-27	-0-	56	1	382	2	N	-0-					78
08	465	#	410	-0-	-55	-0-	40	1	370	2	N	-0-					78
09	450	#	415	-0-	-35	-0-	56	1	359	2	N	-0-					78
10	465	#	313	-0-	-152	-0-	38	1	275	2	N	-0-					78
11	450	#	402	-0-	-48	-0-	60	1	342	2	N	-0-					78

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	847	-0-	-113	-0-	847	2			N	-0-					27
07	992	#	762	-0-	-230	-0-	762	2			N	-0-					27
08	992	#	577	-0-	-415	-0-	577	2			N	-0-					27
09	1011	R	1011	-0-	-0-	-0-	1011	2			N	-0-					27
10	894	R	894	-0-	-0-	-0-	894	2			N	-0-					27
*11	2899	R	2899	-0-	-0-	-0-	2899	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1038	R	1038	-0-	-0-	-0-	1038	2			N	-0-					132
07	1076	R	1076	-0-	-0-	-0-	1076	2			N	-0-					132
08	1090	R	1090	-0-	-0-	-0-	31	1	1059	2	N	-0-					132
09	1050	#	1019	-0-	-31	-0-	1019	2			N	-0-					132
10	1085	#	1051	-0-	-34	-0-	31	1	1020	2	N	-0-					132
11	1050	#	NO RPT	-0-	-1050	-0-					N	NO RPT					132

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	R	506	-0-	-0-	-0-	60	1	446	2	N	-0-					40
07	477	R	477	-0-	-0-	-0-	48	1	429	2	N	-0-					40
08	465	#	432	-0-	-33	-0-	2	1	430	2	N	-0-					40
09	485	R	485	-0-	-0-	-0-	60	1	425	2	N	-0-					40
10	466	R	466	-0-	-0-	-0-	14	1	435	2	N	15					55
							17	9									
11	450	#	418	-0-	-32	-0-	16	1	402	2	N	-0-					55

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1278	R	1278	-0-	-0-	-0-	60	1	1205	2	N	12					194
							13	9									
*05	1262	R	1262	-0-	-0-	-0-	18	1	1244	2	N	-0-					194
*06	1223	R	1223	-0-	-0-	-0-	46	1	1177	2	N	-0-					194
*07	1333	#	1237	-0-	-96	-0-	48	1	1189	2	N	-0-					194
*08	1333	#	599	-0-	-734	-0-	20	1	579	2	N	-0-					194
*09	1290	#	6	-0-	-1284	-0-	2	1	4	2	N	-0-					194
*10	1271	#	-0-	-0-	-1271	-0-					N	-0-					194
*11	1230	#	309	-0-	-921	-0-	40	1	269	2	N	-0-					194

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1196	R	1196	-0-	-0-	-0-	1188	3	8	9	N	7					192
07	1271	#	1108	-0-	-163	-0-	1102	3	6	9	N	5					197
08	1271	#	1033	-0-	-238	-0-	1022	3	11	9	N	10					207
09	1230	#	837	-0-	-393	-0-	828	3	9	9	N	8					215
10	1240	#	701	-0-	-539	-0-	695	3	6	9	N	5					220
11	1200	#	1158	-0-	-42	-0-	1158	3			N	-0-					220

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	#	1642	-0-	-338	-0-	1630	2	12	9	N	11					140
07	2046	#	1940	-0-	-106	-0-	1932	2	8	9	N	7					147
08	2046	#	1930	-0-	-116	-0-	1927	2	3	9	N	3					150
09	1980	#	1928	-0-	-52	-0-	1928	2			N	-0-					150
10	1984	#	1873	-0-	-111	-0-	1873	2			N	-0-					150
11	1890	#	1850	-0-	-40	-0-	1850	2			N	-0-					150

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71490	X	2930	-0-	-68560 B	-0-	2930	3			N	-0-					30
07	3069	X	3041	-0-	-28 B	-0-	3041	3			N	-0-					30
08	3069	X	2855	-0-	-214 B	-0-	2855	3			N	-0-					30
09	2970	X	2555	-0-	-415 B	-0-	2555	3			N	-0-					30
10	3038	N	1948	-0-	-1090 B	-0-	1948	3			N	-0-					30
11	2760	N	1570	-0-	-1190 B	-0-	1570	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2890	N	2890	-0-	-0- B	-0-	2866	3	24	9	N	22					150
07	2976	N	2677	-0-	-299 B	-0-	2663	3	14	9	N	13	132	1			31
08	3100	N	2697	-0-	-403 B	-0-	2694	3	3	9	N	3					34
09	2880	N	2441	-0-	-439 B	-0-	2431	3	10	9	N	9					43
10	2666	N	2111	-0-	-555 B	-0-	2093	3	18	9	N	16					59
11	2610	N	1931	-0-	-679 B	-0-	1930	3	1	9	N	1					60

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	1464	-0-	-156 B	-0-	1446	2	18	9	N	16					34
07	1674	X	1569	-0-	-105 B	-0-	1541	2	28	9	N	25					59
08	1643	X	1281	-0-	-362 B	-0-	1278	2	3	9	N	3					62
09	1590	X	939	-0-	-651 B	-0-	915	2	24	9	N	22					84
10	1643	X	1395	-0-	-248 B	-0-	1350	2	45	9	N	41					125
11	1530	X	1351	-0-	-179 B	-0-	1319	2	32	9	N	29					154

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	815	-0-	-505 B	-13515	58	1	757	2	N	-0-					142
07	1550	N	1534	-0-	-16 B	-13515	28	1	1506	2	N	-0-					142
08	1581	N	674	-0-	-907 B	-13515	62	1	612	2	N	-0-					142
09	810	N	736	-0-	-74 B	-13515	46	1	690	2	N	-0-					142
10	1519	N	1084	-0-	-435 B	-13515	62	1	1022	2	N	-0-					142
11	660	N	-0-	-0-	-660 B	-13515					N	-0-					142

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1527	N	1527	-0-	-0- B	-0-	60	1	1465	2	N	2					40
							2	9									
07	1469	N	1469	-0-	-0- B	-0-	56	1	1407	2	N	5					45
							6	9									
08	1430	N	1430	-0-	-0- B	-0-	62	1	1365	2	N	3					48
							3	9									
09	1530	N	1370	-0-	-160 B	-0-	60	1	1304	2	N	5					53
							6	9									
10	1457	N	1404	-0-	-53 B	-0-	62	1	1340	2	N	2					55
							2	9									
11	1380	N	1351	-0-	-29 B	-0-	60	1	1288	2	N	3					58
							3	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0- B	-0-	60	1	313	2	N	23					79
							25	9									
07	386	N	386	-0-	-0- B	-0-	60	1	323	2	N	3					82
							3	9									
08	391	N	391	-0-	-0- B	-0-	62	1	321	2	N	7					89
							8	9									
09	390	N	378	-0-	-12 B	-0-	60	1	316	2	N	2					91
							2	9									
10	372	N	362	-0-	-10 B	-0-	62	1	300	2	N	-0-					91
11	390	N	366	-0-	-24 B	-0-	60	1	305	2	N	1					92
							1	9									

EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	1817	-0-	-673 B	-0-	75	1	1740	2	N	2					38
							2	9									
07	2573	X	2363	-0-	-210 B	-0-	97	1	2266	2	N	-0-					38
08	3102	X	3102	-0-	-0- B	-0-	97	1	2991	2	N	13					51
							14	9									
09	3338	X	3338	-0-	-0- B	-0-	94	1	3223	2	N	19					70
							21	9									
*10	3405	X	3405	-0-	-0- B	-0-	97	1	3284	2	N	22	68	1	1	8	23
							24	9									
*11	3195	X	3195	-0-	-0- B	-0-	94	1	3081	2	N	18					41
							20	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1540	-0-	-230 B	-0-	94 26	1 9	1420	2	N	24	101	1			38
07	1643	N	1488	-0-	-155 B	-0-	97 24	1 9	1367	2	N	22					60
08	1612	N	1554	-0-	-58 B	-0-	97 24	1 9	1433	2	N	22					82
09	1535	N	1535	-0-	-0- B	-0-	94 20	1 9	1421	2	N	18					100
10	1551	N	1551	-0-	-0- B	-0-	97 18	1 9	1436	2	N	16	81	1			35
11	1500	N	1423	-0-	-77 B	-0-	94 11	1 9	1318	2	N	10					45

DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1556	-0-	-514 B	-0-	69 35	1 9	1452	2	N	32					97
07	2892	N	2892	-0-	-0- B	-0-	97 81	1 9	2714	2	N	74	104	1			67
08	3318	X	3318	-0-	-0- B	-0-	97 61	1 9	3160	2	N	55	95	1			27
09	3036	X	3036	-0-	-0- B	-0-	94 79	1 9	2863	2	N	72					99
*10	3047	N	3047	-0-	-0- B	-0-	97 79	1 9	2871	2	N	72	109	1	2	8	60
11	2880	X	2824	-0-	-56 B	-0-	94 42	1 9	2688	2	N	38					98

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0- B	-0-	1005	2	17	9	N	15					58
07	1104	N	1104	-0-	-0- B	-0-	1093	2	11	9	N	10					68
08	1147	N	1147	-0-	-0- B	-0-	1134	2	13	9	N	12					80
09	1134	N	1134	-0-	-0- B	-0-	1125	2	9	9	N	8					88
10	1217	N	1217	-0-	-0- B	-0-	1208	2	9	9	N	8					96
*11	1174	N	1174	-0-	-0- B	-0-	1170	2	4	9	N	4	84	1			16

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0- B	-0-	370	2	308	9	N	280	351	1			214
07	837	N	752	-0-	-85 B	-0-	499	2	253	9	N	230	187	1			257
08	651	N	534	-0-	-117 B	-0-	348	2	186	9	N	169					426
09	870	N	89	-0-	-781 B	-0-	89	2			N	-0-	187	1			239
10	744	N	14	-0-	-730 B	-0-	14	2			N	-0-					239
*11	1067	N	1067	-0-	-0- B	-0-	888	2	179	9	N	163					402

PERRYTON (ST. LOUIS) //CONT.// 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

06	360	N	346	-0-	-14	-0-	30	1	316	2	N	-0-					80
07	372	N	360	-0-	-12	-0-	31	1	329	2	N	-0-					80
08	372	N	363	-0-	-9	-0-	31	1	332	2	N	-0-					80
09	360	N	348	-0-	-12	-0-	30	1	318	2	N	-0-					80
10	372	N	361	-0-	-11	-0-	31	1	330	2	N	-0-					80
11	360	N	351	-0-	-9	-0-	30	1	321	2	N	-0-					80

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

06	720	#	698	-0-	-22	-0-	58	1	628	2	N	11					133
							12	9									
07	744	#	708	-0-	-36	-0-	56	1	652	2	N	-0-					133
08	744	#	707	-0-	-37	-0-	62	1	645	2	N	-0-					133
09	720	#	648	-0-	-72	-0-	54	1	594	2	N	-0-					133
10	713	#	638	-0-	-75	-0-	36	1	602	2	N	-0-					133
11	690	#	544	-0-	-146	-0-	56	1	488	2	N	-0-					133

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

06	843	R	843	-0-	-0-	-0-	843	2			N	-0-					112
07	868	#	867	-0-	-1	-0-	867	2			N	-0-					112
08	931	R	931	-0-	-0-	-0-	930	2	1	9	N	1					113
09	1325	R	1325	-0-	-0-	-0-	1323	2	2	9	N	2					115
10	1361	R	1361	-0-	-0-	-0-	1361	2			N	-0-					115
*11	1342	R	1342	-0-	-0-	-0-	1341	2	1	9	N	1					116

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

06	1858	N	1858	-0-	-0-	-0-	1774	2	84	9	N	76					301
07	1858	N	1858	-0-	-0-	-0-	1791	2	67	9	N	61	187	1			175
08	1848	N	1848	-0-	-0-	-0-	1782	2	66	9	N	60					235
09	1370	N	1370	-0-	-0-	-0-	1281	2	89	9	N	81					316
10	1240	N	955	-0-	-285	-0-	914	2	41	9	N	37	186	1			167
11	1200	N	969	-0-	-231	-0-	900	2	69	9	N	63					230

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

06	630	X	607	-0-	-23	-0-	607	2			N	-0-					147
07	651	X	588	-0-	-63	-0-	588	2			N	-0-					147
08	651	X	579	-0-	-72	-0-	579	2			N	-0-					147
09	600	X	526	-0-	-74	-0-	526	2			N	-0-					147
10	620	X	371	-0-	-249	-0-	371	2			N	-0-					147
11	600	X	443	-0-	-157	-0-	443	2			N	-0-					147

PERRYTON, SOUTH (MORROW 8700) //CONT.// 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1639	R	1639	-0-	-0-	-0-	1639	2			N	-0-					159
07	1736	#	1703	-0-	-33	-0-	1703	2			N	-0-					159
08	1736	#	1701	-0-	-35	-0-	1701	2			N	-0-					159
09	1680	#	1347	-0-	-333	-0-	1347	2			N	-0-					159
*10	1736	#	1703	-0-	-33	-0-	1680	2	23	9	N	21					180
11	1650	#	1389	-0-	-261	-0-	1383	2	6	9	N	5					185

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					54
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

06	235	N	235	-0-	-0-	-0-	60	1	175	2	N	-0-					140
07	233	N	233	-0-	-0-	-0-	60	1	173	2	N	-0-					140
08	248	N	226	-0-	-22	-0-	62	1	164	2	N	-0-					140
09	240	N	196	-0-	-44	-0-	54	1	142	2	N	-0-					140
10	248	N	200	-0-	-48	-0-	62	1	138	2	N	-0-					140
11	210	N	128	-0-	-82	-0-	24	1	101	2	N	3	3	8			140
							3	9									

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 08/18/1993 TOTAL DEPTH 8750 PERF. 8512 - 8524

06	669	N	669	-0-	-0-	-0-	669	2			N	-0-					127
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					127
08	744	N	390	-0-	-354	-0-	390	2			N	-0-					127
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					127
*10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					127
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

06	960	N	740	-0-	-220	-0-	740	2			N	-0-					141
07	930	N	753	-0-	-177	-0-	753	2			N	-0-					141
08	837	N	750	-0-	-87	-0-	750	2			N	-0-					141
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					141
10	827	N	827	-0-	-0-	-0-	827	2			N	-0-					141
*11	779	N	779	-0-	-0-	-0-	779	2			N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					24
07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					24
08	829	N	829	-0-	-0-	-0-	829	2			N	-0-					24
09	913	N	913	-0-	-0-	-0-	911	2	2	9	N	2	2	8			24
10	916	N	916	-0-	-0-	-0-	914	2	2	9	N	2	2	8			24
*11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					24

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2090	N	2090	-0-	-0-	-0-	30	1	2060	2	N	-0-					142
07	2173	N	2173	-0-	-0-	-0-	31	1	2142	2	N	-0-					142
08	2325	N	1988	-0-	-337	-0-	31	1	1957	2	N	-0-					142
09	2100	N	1593	-0-	-507	-0-	31	1	1562	2	N	-0-					142
10	2170	N	1593	-0-	-577	-0-	31	1	1562	2	N	-0-					142
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					68
07	806	N	686	-0-	-120	-0-	686	3			N	-0-					68
08	1178	N	19	-0-	-1159	-0-	19	3			N	-0-					68
09	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					68
10	682	N	655	-0-	-27	-0-	655	3			N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	#	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	#	308	-0-	-2	-0-	308	3			N	-0-					-0-
09	300	#	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	#	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	300	#	288	-0-	-12	-0-	288	3			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/11/2015 - PLUGGED 02/11/15

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	682	#	-0-	-0-	-682	-0-					N	-0-					-0-
09	660	#	-0-	-0-	-660	-0-					N	-0-					-0-
10	682	#	-0-	-0-	-682	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

06	750	#	696	-0-	-54	-0-	30	1	666	2	N	-0-					-0-
07	713	#	657	-0-	-56	-0-	657	2			N	-0-					-0-
08	713	#	676	-0-	-37	-0-	31	1	645	2	N	-0-					-0-
09	690	#	617	-0-	-73	-0-	617	2			N	-0-					-0-
10	713	#	679	-0-	-34	-0-	31	1	648	2	N	-0-					-0-
11	690	#	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

06	510	#	453	-0-	-57	-0-	30	1	423	2	N	-0-					158
07	476	R	476	-0-	-0-	-0-	31	1	445	2	N	-0-					158
08	424	R	424	-0-	-0-	-0-	31	1	393	2	N	-0-					158
09	490	R	490	-0-	-0-	-0-	30	1	460	2	N	-0-					158
10	500	R	500	-0-	-0-	-0-	31	1	469	2	N	-0-					158
*11	505	R	505	-0-	-0-	-0-	30	1	475	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

06	1440	X	1315	-0-	-125	B	-0-	1314	2	1	9	N	1				150
07	1611	X	1611	-0-	-0-	B	-0-	1611	2			N	-0-				150
08	1612	X	1584	-0-	-28	B	-0-	1582	2	2	9	N	2				152
09	1560	X	1485	-0-	-75	B	-0-	1485	2			N	-0-				152
10	1680	X	1680	-0-	-0-	B	-0-	1655	2	25	9	N	23	69	1		106
*11	1604	X	1604	-0-	-0-	B	-0-	1602	2	2	9	N	2				108

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	544	-0-	-236 B	-0-	58	1	486	2	N	-0-					-0-
07	806	X	582	-0-	-224 B	-0-	62	1	520	2	N	-0-					-0-
08	687	X	687	-0-	-0- B	-0-	62	1	625	2	N	-0-					-0-
09	644	X	644	-0-	-0- B	-0-	56	1	588	2	N	-0-					-0-
10	693	X	693	-0-	-0- B	-0-	62	1	631	2	N	-0-					-0-
*11	842	X	842	-0-	-0- B	-0-	60	1	782	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

06	30	N	-0-	-0-	-30 B	-23498					N	-0-					162
07	7	N	-0-	-0-	-7 B	-23498					N	-0-					162
08	0	N	-0-	-0-	-0- B	-23498					N	-0-					162
09	0	N	-0-	-0-	-0- B	-23498					N	-0-					162
10	0	N	-0-	-0-	-0- B	-23498					N	-0-					162
11	0	N	6	-0-	6 B	-23492	2	1	4	2	N	-0-					162

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

06	5	N	4	-0-	-1	-0-	2	1	2	2	N	-0-					65
07	4	N	-0-	-0-	-4	-0-					N	-0-					65
08	31	N	-0-	-0-	-31	-0-					N	-0-					65
09	4	N	-0-	-0-	-4	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

06	914	N	914	-0-	-0-	-0-	60	1	854	2	N	-0-					125
07	953	N	953	-0-	-0-	-0-	62	1	891	2	N	-0-					125
08	992	N	977	-0-	-15	-0-	62	1	915	2	N	-0-					125
09	930	N	930	-0-	-0-	-0-	58	1	872	2	N	-0-					125
10	965	N	965	-0-	-0-	-0-	62	1	903	2	N	-0-					125
11	960	N	947	-0-	-13	-0-	46	1	901	2	N	-0-					125

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

06	1540	R	1540	-0-	-0-	-0-	1533	2	7	9	N	6					412
07	1507	R	1507	-0-	-0-	-0-	1504	2	3	9	N	3					415
08	1395	#	71	-0-	-1324	-0-	71	2			N	-0-					415
09	1350	#	1263	-0-	-87	-0-	1263	2			N	-0-					415
10	1395	#	1332	-0-	-63	-0-	1332	2			N	-0-					415
11	1350	#	406	-0-	-944	-0-	406	2			N	-0-					415

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	360	-0-	-540	-0-	360	2			N	-0-					8
07	930	X	270	-0-	-660	-0-	270	2			N	-0-					8
08	930	X	281	-0-	-649	-0-	281	2			N	-0-					8
09	360	X	281	-0-	-79	-0-	281	2			N	-0-					8
10	372	X	280	-0-	-92	-0-	280	2			N	-0-					8
*11	361	X	361	-0-	-0-	-0-	361	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	449	-0-	-1	-0-	449	2			N	-0-					78
07	465	X	456	-0-	-9	-0-	456	2			N	-0-					78
08	465	X	457	-0-	-8	-0-	457	2			N	-0-					78
09	450	X	442	-0-	-8	-0-	442	2			N	-0-					78
10	465	X	411	-0-	-54	-0-	411	2			N	-0-					78
*11	461	X	461	-0-	-0-	-0-	461	2			N	-0-					78

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					187
07	310	N	219	-0-	-91	-0-	219	3			N	-0-					187
08	341	N	250	-0-	-91	-0-	250	3			N	-0-					187
09	360	N	226	-0-	-134	-0-	226	3			N	-0-					187
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					187
11	240	N	208	-0-	-32	-0-	208	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	#	1434	-0-	-756 B	-28126	48	1	1386	2	N	-0-					2
07	2263	#	2021	-0-	-242 B	-28368	62	1	1959	2	N	-0-					2
08	2201	#	905	-0-	-1296 B	-29664	38	1	867	2	N	-0-					2
09	2010	#	2079	-0-	69 B	-29595	56	1	2023	2	N	-0-					2
10	2077	#	1953	-0-	-124 B	-29719	40	1	1913	2	N	-0-					2
11	1950	#	2026	-0-	76 B	-29643	48	1	1978	2	N	-0-					2

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	252	-0-	252 B	-9564	252	2			N	-0-					87
07	279	N	307	-0-	28 B	-9536	307	2			N	-0-					87
08	341	N	278	-0-	-63 B	-9536	278	2			N	-0-					87
09	240	N	89	-0-	-151 B	-9536	89	2			N	-0-					87
10	310	N	214	-0-	-96 B	-9536	214	2			N	-0-					87
11	270	N	198	-0-	-72 B	-9536	198	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	R	940	-0-	-0-	-0-	940	3			N	-0-					-0-
07	837	#	769	-0-	-68	-0-	769	3			N	-0-					-0-
08	837	#	735	-0-	-102	-0-	735	3			N	-0-					-0-
09	930	#	712	-0-	-218	-0-	712	3			N	-0-					-0-
10	1170	R	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
*11	1028	R	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	300	N	182	-0-	-118	-0-	182	3			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHAPARRAL ENERGY, L.L.C. 144535
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

06	1950	X	1725	-0-	-225	-0-	1725	2			N	-0-					-0-
07	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
08	1922	X	1645	-0-	-277	-0-	1645	2			N	-0-					-0-
09	1860	X	1593	-0-	-267	-0-	1593	2			N	-0-					-0-
10	1922	X	1562	-0-	-360	-0-	1562	2			N	-0-					-0-
11	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

06	2224	X	2224	-0-	-0-	-0-	543	1	1681	2	N	-0-					-0-
07	2901	X	2901	-0-	-0-	-0-	1085	1	1816	2	N	-0-					-0-
08	2877	X	2877	-0-	-0-	-0-	1085	1	1792	2	N	-0-					-0-
09	2825	X	2825	-0-	-0-	-0-	770	1	2055	2	N	-0-					-0-
10	2914	X	2444	-0-	-470	-0-	1085	1	1359	2	N	-0-					-0-
11	2820	X	1166	-0-	-1654	-0-	560	1	606	2	N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY //CONT.// 891175
HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

06	4853	X	4853	-0-	-0-	-0-	4853	3			N	-0-					44
07	5700	X	5700	-0-	-0-	-0-	5700	3			N	-0-					44
08	5400	X	5400	-0-	-0-	-0-	5399	3	1	9	N	1					45
09	5816	X	5816	-0-	-0-	-0-	5808	3	8	9	N	7					52
10	4797	X	4797	-0-	-0-	-0-	4797	3			N	-0-					52
*11	4891	X	4891	-0-	-0-	-0-	4891	3			N	-0-					52

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

06	150	N	125	-0-	-25	-0-	56	1	69	2	N	-0-					55
07	155	N	145	-0-	-10	-0-	62	1	83	2	N	-0-					55
08	157	N	157	-0-	-0-	-0-	62	1	95	2	N	-0-					55
09	147	N	147	-0-	-0-	-0-	60	1	87	2	N	-0-					55
10	155	N	146	-0-	-9	-0-	62	1	84	2	N	-0-					55
11	150	N	116	-0-	-34	-0-	44	1	72	2	N	-0-					55

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	60	1	366	2	N	-0-					175
07	608	N	608	-0-	-0-	-0-	46	1	562	2	N	-0-					175
08	620	N	560	-0-	-60	-0-	62	1	498	2	N	-0-					175
09	501	N	501	-0-	-0-	-0-	60	1	439	2	N	2					177
							2	9									
10	630	N	630	-0-	-0-	-0-	62	1	568	2	N	-0-					177
*11	579	N	579	-0-	-0-	-0-	48	1	531	2	N	-0-					177

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	5941	-0-	-959	-0-	32	1	5909	2	N	-0-					-0-
07	9765	X	7670	-0-	-2095	-0-	28	1	7642	2	N	-0-					-0-
08	9765	X	6692	-0-	-3073	-0-	36	1	6656	2	N	-0-					-0-
09	9450	X	6237	-0-	-3213	-0-	45	1	6192	2	N	-0-					-0-
10	7657	X	6431	-0-	-1226	-0-	45	1	6386	2	N	-0-					-0-
11	7410	X	6521	-0-	-889	-0-	45	1	6476	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	#	2848	-0-	-92	-0-	15	1	2830	2	N	3					198
							3	9									
07	3038	#	2946	-0-	-92	-0-	15	1	2928	2	N	3					201
							3	9									
08	3038	#	2680	-0-	-358	-0-	15	1	2639	2	N	24					225
							26	9									
09	2850	#	1937	-0-	-913	-0-	15	1	1919	2	N	3					228
							3	9									
10	2945	#	2172	-0-	-773	-0-	15	1	2156	2	N	1	156	1			73
							1	9									
11	2850	#	2102	-0-	-748	-0-	15	1	2081	2	N	5					78
							6	9									

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	6	-0-	-2 B	-0-	2	1	4	2	N	-0-					33
07	7	N	3	-0-	-4 B	-0-	2	1	1	2	N	-0-					33
08	8	N	-0-	-0-	-8 B	-0-					N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	-0-	-0-	-6 B	-0-					N	-0-					33
10	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					33
*11	6	N	6	-0-	-0- B	-0-	2	1	4	2	N	-0-					33

PSHIGODA, N. (DES MOINES) //CONT.// 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	42	1	6	2	N	2	2	8			103
							2	9									
07	31	N	3	-0-	-28 B	-0-	2	1	1	2	N	-0-					103
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					103
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-	103	1			-0-
10	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

06	2267	N	2267	-0-	-0-		-0-	2267	3		N	-0-					21
07	2356	N	1683	-0-	-673		-0-	1683	3		N	-0-					21
08	2356	N	2008	-0-	-348		-0-	2008	3		N	-0-					21
09	2320	N	2320	-0-	-0-		-0-	2320	3		N	-0-					21
10	2318	N	2318	-0-	-0-		-0-	2318	3		N	-0-					21
11	1950	N	1301	-0-	-649		-0-	1301	3		N	-0-					21

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

06	3037	X	3037	-0-	-0-		-0-	3037	3		N	-0-					85
07	3125	X	3125	-0-	-0-		-0-	3125	3		N	-0-					85
08	3156	X	3156	-0-	-0-		-0-	3156	3		N	-0-					85
09	3014	X	3014	-0-	-0-		-0-	3014	3		N	-0-					85
10	3232	X	3232	-0-	-0-		-0-	3232	3		N	-0-					85
*11	3026	X	3026	-0-	-0-		-0-	3026	3		N	-0-					85

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

06	293	R	293	-0-	-0-		-0-	293	3		N	-0-					-0-
07	321	R	321	-0-	-0-		-0-	321	3		N	-0-					-0-
08	310	#	254	-0-	-56		-0-	254	3		N	-0-					-0-
09	300	#	175	-0-	-125		-0-	175	3		N	-0-					-0-
10	338	R	338	-0-	-0-		-0-	338	3		N	-0-					-0-
11	300	#	NO RPT	-0-	-300		-0-				N	NO RPT					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

06	486	R	486	-0-	-0-		-0-	486	3		N	-0-					-0-
07	534	R	534	-0-	-0-		-0-	534	3		N	-0-					-0-
08	527	#	422	-0-	-105		-0-	422	3		N	-0-					-0-
09	510	#	290	-0-	-220		-0-	290	3		N	-0-					-0-
10	561	R	561	-0-	-0-		-0-	561	3		N	-0-					-0-
11	510	#	NO RPT	-0-	-510		-0-				N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	R	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	349	R	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	341	#	275	-0-	-66	-0-	275	3			N	-0-					-0-
09	330	#	189	-0-	-141	-0-	189	3			N	-0-					-0-
10	366	R	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	R	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	372	#	371	-0-	-1	-0-	371	3			N	-0-					-0-
08	372	#	293	-0-	-79	-0-	293	3			N	-0-					-0-
09	360	#	202	-0-	-158	-0-	202	3			N	-0-					-0-
10	390	R	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	467	R	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	372	#	329	-0-	-43	-0-	329	3			N	-0-					-0-
09	420	#	245	-0-	-175	-0-	245	3			N	-0-					-0-
10	465	#	442	-0-	-23	-0-	442	3			N	-0-					-0-
11	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	R	789	-0-	-0-	-0-	789	3			N	-0-					-0-
07	865	R	865	-0-	-0-	-0-	865	3			N	-0-					-0-
08	806	#	683	-0-	-123	-0-	683	3			N	-0-					-0-
09	780	#	470	-0-	-310	-0-	470	3			N	-0-					-0-
10	909	R	909	-0-	-0-	-0-	909	3			N	-0-					-0-
11	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	341	-0-	-49	-0-	341	3			N	-0-					-0-
07	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	341	#	263	-0-	-78	-0-	263	3			N	-0-					-0-
09	330	#	189	-0-	-141	-0-	189	3			N	-0-					-0-
10	341	#	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	R	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	558	#	544	-0-	-14	-0-	544	3			N	-0-					-0-
08	558	#	430	-0-	-128	-0-	430	3			N	-0-					-0-
09	540	#	295	-0-	-245	-0-	295	3			N	-0-					-0-
10	572	R	572	-0-	-0-	-0-	572	3			N	-0-					-0-
11	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	R	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	455	R	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	372	#	321	-0-	-51	-0-	321	3			N	-0-					-0-
09	390	#	239	-0-	-151	-0-	239	3			N	-0-					-0-
10	465	#	431	-0-	-34	-0-	431	3			N	-0-					-0-
11	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	#	250	-0-	-50	-0-	250	3		N	-0-			-0-
07	254	R	254	-0-	-0-	-0-	254	3		N	-0-			-0-
08	248	#	193	-0-	-55	-0-	193	3		N	-0-			-0-
09	240	#	138	-0-	-102	-0-	138	3		N	-0-			-0-
10	248	#	239	-0-	-9	-0-	239	3		N	-0-			-0-
11	240	#	NO RPT	-0-	-240	-0-				N	NO RPT			-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	226	R	226	-0-	-0-	-0-	226	3		N	-0-			-0-
07	248	R	248	-0-	-0-	-0-	248	3		N	-0-			-0-
08	248	#	195	-0-	-53	-0-	195	3		N	-0-			-0-
09	240	#	134	-0-	-106	-0-	134	3		N	-0-			-0-
10	260	R	260	-0-	-0-	-0-	260	3		N	-0-			-0-
11	240	#	NO RPT	-0-	-240	-0-				N	NO RPT			-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	349	R	349	-0-	-0-	-0-	349	3		N	-0-			-0-
07	403	#	383	-0-	-20	-0-	383	3		N	-0-			-0-
08	403	#	302	-0-	-101	-0-	302	3		N	-0-			-0-
09	390	#	208	-0-	-182	-0-	208	3		N	-0-			-0-
10	403	R	403	-0-	-0-	-0-	403	3		N	-0-			-0-
11	360	#	NO RPT	-0-	-360	-0-				N	NO RPT			-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	#	455	-0-	-85	-0-	455	3		N	-0-			-0-
07	461	R	461	-0-	-0-	-0-	461	3		N	-0-			-0-
08	465	#	350	-0-	-115	-0-	350	3		N	-0-			-0-
09	450	#	251	-0-	-199	-0-	251	3		N	-0-			-0-
10	465	#	435	-0-	-30	-0-	435	3		N	-0-			-0-
11	450	#	NO RPT	-0-	-450	-0-				N	NO RPT			-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	306	R	306	-0-	-0-	-0-	306	3		N	-0-			-0-
07	350	R	350	-0-	-0-	-0-	350	3		N	-0-			-0-
08	279	#	247	-0-	-32	-0-	247	3		N	-0-			-0-
09	300	#	184	-0-	-116	-0-	184	3		N	-0-			-0-
10	341	#	332	-0-	-9	-0-	332	3		N	-0-			-0-
11	330	#	NO RPT	-0-	-330	-0-				N	NO RPT			-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	214	R	214	-0-	-0-	-0-	214	3		N	-0-			-0-
07	245	R	245	-0-	-0-	-0-	245	3		N	-0-			-0-
08	186	#	173	-0-	-13	-0-	173	3		N	-0-			-0-
09	210	#	129	-0-	-81	-0-	129	3		N	-0-			-0-
10	248	#	232	-0-	-16	-0-	232	3		N	-0-			-0-
11	240	#	NO RPT	-0-	-240	-0-				N	NO RPT			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	R	561	-0-	-0-	-0-	561	2			N	-0-					-0-
07	629	R	629	-0-	-0-	-0-	629	2			N	-0-					-0-
08	620	#	410	-0-	-210	-0-	410	2			N	-0-					-0-
09	600	#	268	-0-	-332	-0-	268	2			N	-0-					-0-
10	620	#	524	-0-	-96	-0-	524	2			N	-0-					-0-
11	600	#	497	-0-	-103	-0-	497	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	R	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	820	R	820	-0-	-0-	-0-	820	3			N	-0-					-0-
08	777	R	777	-0-	-0-	-0-	777	3			N	-0-					-0-
09	783	R	783	-0-	-0-	-0-	783	3			N	-0-					-0-
10	806	#	775	-0-	-31	-0-	775	3			N	-0-					-0-
11	780	#	747	-0-	-33	-0-	747	3			N	-0-					-0-

HAGGARD TR 7 WELL #: 4 RRCID -> 022567 COMPL. DATE 02/18/1953 TOTAL DEPTH N/A PERF. 4056 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/14/2015 - PLUGGED 08/14/15

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	#	1088	-0-	-142	-0-	1088	3			N	-0-					-0-
07	1271	#	1164	-0-	-107	-0-	1164	3			N	-0-					-0-
08	1116	R	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
09	1092	R	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
10	1178	#	1131	-0-	-47	-0-	1131	3			N	-0-					-0-
11	1140	#	1037	-0-	-103	-0-	1037	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	205	-0-	-65	-0-	205	3			N	-0-					-0-
07	279	#	220	-0-	-59	-0-	220	3			N	-0-					-0-
08	217	#	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	#	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	#	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	#	196	-0-	-14	-0-	196	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	#	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	#	17	-0-	-13	-0-	17	3			N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

06	1440	#	1365	-0-	-75	-0-	1365	3			N	-0-					-0-
07	1581	#	1442	-0-	-139	-0-	1442	3			N	-0-					-0-
08	1581	#	1238	-0-	-343	-0-	1238	3			N	-0-					-0-
09	1530	#	1275	-0-	-255	-0-	1275	3			N	-0-					-0-
10	1457	#	1175	-0-	-282	-0-	1175	3			N	-0-					-0-
11	1410	#	1110	-0-	-300	-0-	1110	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

06	1599	R	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
07	1644	R	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
08	1674	#	1602	-0-	-72	-0-	1602	3			N	-0-					-0-
09	1620	#	1573	-0-	-47	-0-	1573	3			N	-0-					-0-
10	1674	#	1539	-0-	-135	-0-	1539	3			N	-0-					-0-
11	1590	#	1546	-0-	-44	-0-	1546	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

06	2340	#	2182	-0-	-158	-0-	2182	3			N	-0-					-0-
07	2449	#	2164	-0-	-285	-0-	2164	3			N	-0-					-0-
08	2449	#	2220	-0-	-229	-0-	2220	3			N	-0-					-0-
09	2370	#	1987	-0-	-383	-0-	1987	3			N	-0-					-0-
10	2418	#	2079	-0-	-339	-0-	2079	3			N	-0-					-0-
11	2190	#	1936	-0-	-254	-0-	1936	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

06	120	#	77	-0-	-43	-0-	74	3	3	9	N	3	8	1			11
07	124	#	86	-0-	-38	-0-	83	3	3	9	N	3	7	1			7
08	124	#	95	-0-	-29	-0-	89	3	6	9	N	5	7	1			5
09	124	R	124	-0-	-0-	-0-	118	3	6	9	N	5					10
10	196	R	196	-0-	-0-	-0-	192	3	4	9	N	4	8	1			6
11	90	#	37	-0-	-53	-0-	31	3	6	9	N	5					11

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

06	1170	#	1019	-0-	-151	-0-	1019	3			Y	-0-					-0-
07	1488	#	1111	-0-	-377	-0-	1111	3			Y	-0-					-0-
08	1550	#	1053	-0-	-497	-0-	1053	3			Y	-0-					-0-
09	1500	#	1060	-0-	-440	-0-	1060	3			Y	-0-					-0-
10	1550	#	1050	-0-	-500	-0-	1050	3			Y	-0-					-0-
11	1080	#	1011	-0-	-69	-0-	1011	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

06	1140	#	1042	-0-	-98	-0-	1042	3			N	-0-					-0-
07	1178	#	1128	-0-	-50	-0-	1128	3			N	-0-					-0-
08	1209	#	1105	-0-	-104	-0-	1105	3			N	-0-					-0-
09	1170	#	1054	-0-	-116	-0-	1054	3			N	-0-					-0-
10	1209	#	1076	-0-	-133	-0-	1076	3			N	-0-					-0-
11	1080	#	998	-0-	-82	-0-	998	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

06	2250	#	1969	-0-	-281	-0-	1969	3			N	-0-					-0-
07	2325	#	2145	-0-	-180	-0-	2145	3			N	-0-					-0-
08	2034	R	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
09	2047	R	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
10	2139	#	2027	-0-	-112	-0-	2027	3			N	-0-					-0-
11	2070	#	1953	-0-	-117	-0-	1953	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

06	698	R	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	747	R	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	716	R	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	701	R	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	744	#	725	-0-	-19	-0-	725	3			N	-0-					-0-
11	720	#	665	-0-	-55	-0-	665	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

06	655	R	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
07	737	R	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
08	744	#	514	-0-	-230	-0-	514	3			Y	-0-					-0-
09	720	#	535	-0-	-185	-0-	535	3			Y	-0-					-0-
10	744	#	578	-0-	-166	-0-	578	3			Y	-0-					-0-
11	720	#	474	-0-	-246	-0-	474	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

06	1132	R	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-
07	1163	R	1163	-0-	-0-	-0-	1163	3			Y	-0-					-0-
08	1136	R	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-
09	1110	#	1089	-0-	-21	-0-	1089	3			Y	-0-					-0-
10	1147	#	1051	-0-	-96	-0-	1051	3			Y	-0-					-0-
11	1110	#	851	-0-	-259	-0-	851	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

06	900	#	842	-0-	-58	-0-	842	3			N	-0-					-0-
07	930	#	900	-0-	-30	-0-	900	3			N	-0-					-0-
08	863	R	863	-0-	-0-	-0-	863	3			N	-0-					-0-
09	845	R	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	899	#	875	-0-	-24	-0-	875	3			N	-0-					-0-
11	870	#	802	-0-	-68	-0-	802	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

06	450	#	389	-0-	-61	-0-	389	3			N	-0-					-0-
07	527	R	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	512	R	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	504	R	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	527	#	477	-0-	-50	-0-	477	3			N	-0-					-0-
11	510	#	380	-0-	-130	-0-	380	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

06	1365	R	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
07	1364	#	1254	-0-	-110	-0-	1254	3			N	-0-					-0-
08	1426	#	1424	-0-	-2	-0-	1424	3			N	-0-					-0-
09	1380	#	1174	-0-	-206	-0-	1174	3			N	-0-					-0-
10	1426	#	1186	-0-	-240	-0-	1186	3			N	-0-					-0-
11	1380	#	1072	-0-	-308	-0-	1072	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	R	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
07	537	R	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
08	558	#	517	-0-	-41	-0-	517	3			Y	-0-					-0-
09	540	#	501	-0-	-39	-0-	501	3			Y	-0-					-0-
10	558	#	499	-0-	-59	-0-	499	3			Y	-0-					-0-
11	540	#	448	-0-	-92	-0-	448	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	R	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	768	R	768	-0-	-0-	-0-	768	3			N	-0-					-0-
08	737	R	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	721	R	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	747	R	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*11	684	R	684	-0-	-0-	-0-	684	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	R	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	766	R	766	-0-	-0-	-0-	766	3			N	-0-					-0-
08	744	R	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	732	R	732	-0-	-0-	-0-	732	3			N	-0-					-0-
10	775	#	694	-0-	-81	-0-	694	3			N	-0-					-0-
11	750	#	552	-0-	-198	-0-	552	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
07	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
08	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
09	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1820	R	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
07	1984	R	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
08	1881	R	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
09	1893	R	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-
10	1984	#	1875	-0-	-109	-0-	1875	3			N	-0-					-0-
11	1920	#	1806	-0-	-114	-0-	1806	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	R	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	957	R	957	-0-	-0-	-0-	957	3			N	-0-					-0-
08	929	R	929	-0-	-0-	-0-	929	3			N	-0-					-0-
09	914	R	914	-0-	-0-	-0-	914	3			N	-0-					-0-
10	961	#	867	-0-	-94	-0-	867	3			N	-0-					-0-
11	930	#	689	-0-	-241	-0-	689	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	70	-0-	-560	-0-	70	3			N	-0-					-0-
07	651	#	95	-0-	-556	-0-	95	3			N	-0-					-0-
08	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	#	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	#	69	-0-	-21	-0-	69	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

06	1199	R	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
07	1626	R	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
08	1580	R	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
09	1554	R	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
10	1612	#	1473	-0-	-139	-0-	1473	3			N	-0-					-0-
11	1560	#	1172	-0-	-388	-0-	1172	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

06	510	#	-0-	-0-	-510	-0-					Y	-0-					-0-
07	527	#	-0-	-0-	-527	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

06	1005	R	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-
07	1363	R	1363	-0-	-0-	-0-	1363	3			Y	-0-					-0-
08	1324	R	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-
09	1302	R	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
10	1235	R	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
*11	982	R	982	-0-	-0-	-0-	982	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

06	2138	R	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-
07	2330	R	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
08	2209	R	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-
09	2223	R	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
10	2325	#	2202	-0-	-123	-0-	2202	3			N	-0-					-0-
11	2250	#	2121	-0-	-129	-0-	2121	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

06	2484	R	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
07	2707	R	2707	-0-	-0-	-0-	2707	3			N	-0-					-0-
08	2566	R	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-
09	2583	R	2583	-0-	-0-	-0-	2583	3			N	-0-					-0-
10	2558	R	2558	-0-	-0-	-0-	2558	3			N	-0-					-0-
*11	2464	R	2464	-0-	-0-	-0-	2464	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	R	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
07	1482	R	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
08	1440	R	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
09	1416	R	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
10	1488	#	1343	-0-	-145	-0-	1343	3			N	-0-					-0-
11	1440	#	1068	-0-	-372	-0-	1068	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1235	R	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
07	1674	R	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
08	1627	R	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
09	1600	R	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
10	1674	#	1517	-0-	-157	-0-	1517	3			N	-0-					-0-
11	1620	#	1207	-0-	-413	-0-	1207	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
07	62	#	48	-0-	-14	-0-	48	3			Y	-0-					-0-
08	47	R	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
09	46	R	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
10	62	#	44	-0-	-18	-0-	44	3			Y	-0-					-0-
11	60	#	35	-0-	-25	-0-	35	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1757	R	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
07	1915	R	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
08	1815	R	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
09	1827	R	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
10	1809	R	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
*11	1743	R	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	205	-0-	-65	-0-	205	3			N	-0-					-0-
07	279	#	220	-0-	-59	-0-	220	3			N	-0-					-0-
08	217	#	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	#	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	#	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	#	196	-0-	-14	-0-	196	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	#	1540	-0-	-620	-0-	1540	3			N	-0-					-0-
07	2232	#	1647	-0-	-585	-0-	1647	3			N	-0-					-0-
08	2170	#	1579	-0-	-591	-0-	1579	3			N	-0-					-0-
09	2100	#	1546	-0-	-554	-0-	1546	3			N	-0-					-0-
10	2170	#	1600	-0-	-570	-0-	1600	3			N	-0-					-0-
11	1590	#	1467	-0-	-123	-0-	1467	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

06	390	R	390	-0-	-0-	-0-	390	3			N	-0-					50
07	556	R	556	-0-	-0-	-0-	556	3			N	-0-					50
08	620	#	490	-0-	-130	-0-	490	3			N	-0-					50
09	600	#	519	-0-	-81	-0-	519	3			N	-0-					50
10	620	#	518	-0-	-102	-0-	518	3			N	-0-					50
*11	633	R	633	-0-	-0-	-0-	633	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	30	#	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
*11	1146	R	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

06	1410	#	630	-0-	-780	-0-	630	3			N	-0-					-0-
07	1457	#	1207	-0-	-250	-0-	1207	3			N	-0-					-0-
08	1457	#	1046	-0-	-411	-0-	1046	3			N	-0-					-0-
09	1410	#	1104	-0-	-306	-0-	1104	3			N	-0-					-0-
10	1209	#	1101	-0-	-108	-0-	1101	3			N	-0-					-0-
11	1170	#	881	-0-	-289	-0-	881	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

06	750	#	655	-0-	-95	-0-	655	3			N	-0-					-0-
07	744	#	671	-0-	-73	-0-	671	3			N	-0-					-0-
08	682	#	660	-0-	-22	-0-	660	3			N	-0-					-0-
09	660	#	639	-0-	-21	-0-	639	3			N	-0-					-0-
10	682	#	645	-0-	-37	-0-	645	3			N	-0-					-0-
11	660	#	633	-0-	-27	-0-	633	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

06	270	#	144	-0-	-126	-0-	144	3			N	-0-					-0-
07	279	#	154	-0-	-125	-0-	154	3			N	-0-					-0-
08	217	#	147	-0-	-70	-0-	147	3			N	-0-					-0-
09	210	#	144	-0-	-66	-0-	144	3			N	-0-					-0-
10	217	#	149	-0-	-68	-0-	149	3			N	-0-					-0-
11	150	#	137	-0-	-13	-0-	137	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

06	1140	#	986	-0-	-154	-0-	986	3			N	-0-					-0-
07	1178	#	1054	-0-	-124	-0-	1054	3			N	-0-					-0-
08	1011	R	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
09	990	#	989	-0-	-1	-0-	989	3			N	-0-					-0-
10	1054	#	1024	-0-	-30	-0-	1024	3			N	-0-					-0-
11	1020	#	939	-0-	-81	-0-	939	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	390	-0-	-60	-0-	390	3			N	-0-					-0-
07	465	#	417	-0-	-48	-0-	417	3			N	-0-					-0-
08	434	#	400	-0-	-34	-0-	400	3			N	-0-					-0-
09	420	#	392	-0-	-28	-0-	392	3			N	-0-					-0-
10	434	#	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	390	#	372	-0-	-18	-0-	372	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

06	210	#	108	-0-	-102	-0-	108	2			Y	-0-					13
07	248	#	27	-0-	-221	-0-	27	2			Y	-0-					13
08	27	R	27	-0-	-0-	-0-	27	2			Y	-0-					13
09	240	#	87	-0-	-153	-0-	87	2			Y	-0-					13
10	217	R	217	-0-	-0-	-0-	217	2			Y	-0-					13
*11	134	R	134	-0-	-0-	-0-	134	2			Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDONO, NORTH (DOUGLAS) 73768 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RAYDON EXPLORATION, INC. 695569
HALE WELL #: RRCID -> 223004 COMPL. DATE 06/14/2006 TOTAL DEPTH 7086 PERF. 6384 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/18/2013

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

06	1320	#	1134	-0-	-186	B	-45972	1134	3			N	-0-					290
07	1364	#	764	-0-	-600	B	-46572	764	3			N	-0-	170	1			120
08	1333	#	306	-0-	-1027	B	-47599	306	3			N	-0-					120
09	1140	#	312	-0-	-828	B	-48427	284	3	28	9	N	25					145
10	1178	#	1256	-0-	78	B	-48349	1184	3	72	9	N	65					210
11	1140	#	1435	-0-	295	B	-48054	1404	3	31	9	N	28					238

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

06	180	#	157	-0-	-23	B	-56093	146	3	11	9	N	10					202
07	186	#	140	-0-	-46	B	-56139	140	3			N	-0-					202
08	124	#	133	-0-	9	B	-56130	133	3			N	-0-					202
09	150	#	109	-0-	-41	B	-56171	84	3	25	9	N	23					225
10	155	#	222	-0-	67	B	-56104	222	3			N	-0-					225
11	150	#	621	-0-	471	B	-55633	621	3			N	-0-					225

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

06	14B DENY		NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

R. D. PRICE (BROWN DOLOMITE) //CONT.// 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC //CONT.// 178435
MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3773	R	3773	-0-	-0-	-0-	3699	2	74	9	N	67					188
07	3377	R	3377	-0-	-0-	-0-	3325	2	52	9	N	47					235
08	3348	R	3348	-0-	-0-	-0-	3303	2	45	9	N	41	186	1			90
09	3690	#	3260	-0-	-430	-0-	3196	2	64	9	N	58					148
10	3813	#	2843	-0-	-970	-0-	2782	2	61	9	N	55					203
11	3690	#	3182	-0-	-508	-0-	3110	2	72	9	N	65	194	1			74

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1422	R	1422	-0-	-0-	-0-	28	1	1394	2	N	-0-					108
07	1333	#	748	-0-	-585	-0-	56	1	692	2	N	-0-					108
08	1333	#	522	-0-	-811	-0-	62	1	460	2	N	-0-					108
09	1410	#	554	-0-	-856	-0-	20	1	534	2	N	-0-					108
10	1457	#	366	-0-	-1091	-0-	12	1	354	2	N	-0-					108
11	1410	#	400	-0-	-1010	-0-	48	1	352	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	-0-	731	3	66	9	N	60					109
07	992	N	840	-0-	-152	-0-	712	3	128	9	N	116	190	1			35
08	759	N	759	-0-	-0-	-0-	746	3	13	9	N	12					47
09	810	N	810	-0-	-0-	-0-	710	3	100	9	N	91					138
10	865	N	865	-0-	-0-	-0-	714	3	151	9	N	137	167	1			108
11	720	N	680	-0-	-40	-0-	680	3			N	-0-					108

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

06	930	N	750	-0-	-180	-0-	24	1	725	3	N	-0-					141
							1	4									
07	868	N	760	-0-	-108	-0-	22	1	737	3	N	-0-					141
							1	4									
08	806	N	740	-0-	-66	-0-	21	1	717	3	N	-0-					141
							2	4									
09	750	N	697	-0-	-53	-0-	22	1	673	3	N	-0-					141
							2	4									
*10	775	N	676	-0-	-99	-0-	23	1	651	3	N	-0-					141
							2	4									
11	720	N	664	-0-	-56	-0-	20	1	642	3	N	-0-					141
							2	4									

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

06	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					32
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					32
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					32
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					32
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					32
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					32

BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

06	1050	N	1022	-0-	-28	-0-	10	1	1012	2	N	-0-					55
07	1054	N	1006	-0-	-48	-0-	10	1	996	2	N	-0-					55
08	992	N	945	-0-	-47	-0-	10	1	935	2	N	-0-					55
09	1020	N	931	-0-	-89	-0-	10	1	921	2	N	-0-					55
10	992	N	958	-0-	-34	-0-	10	1	948	2	N	-0-					55
*11	958	N	958	-0-	-0-	-0-	10	1	948	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

06	1422	X	1422	-0-	-0-	-0-	1413	2	9	9	N	8					42
07	1519	X	1449	-0-	-70	-0-	1427	2	22	9	N	20					62
08	1550	X	1210	-0-	-340	-0-	1193	2	17	9	N	15					77
09	1500	X	1413	-0-	-87	-0-	1374	2	39	9	N	35					112
10	1550	X	1392	-0-	-158	-0-	1375	2	17	9	N	15					127
11	1410	X	1324	-0-	-86	-0-	1303	2	21	9	N	19					146

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

06	2820	X	1804	-0-	-1016	-0-	1776	2	28	9	N	25					176
07	2914	X	1990	-0-	-924	-0-	1961	2	29	9	N	26	185	1			17
08	2914	X	2219	-0-	-695	-0-	2211	2	8	9	N	7					24
09	2310	X	2035	-0-	-275	-0-	2021	2	14	9	N	13					37
10	2078	X	2078	-0-	-0-	-0-	2069	2	9	9	N	8					45
*11	2261	X	2261	-0-	-0-	-0-	2244	2	17	9	N	15					60

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

06	1140	X	757	-0-	-383	-0-	757	2			N	-0-					5
07	837	X	775	-0-	-62	-0-	773	2	2	9	N	2					7
08	837	X	801	-0-	-36	-0-	801	2			N	-0-					7
09	810	X	640	-0-	-170	-0-	640	2			N	-0-					7
10	837	X	702	-0-	-135	-0-	702	2			N	-0-					7
11	780	X	571	-0-	-209	-0-	571	2			N	-0-					7

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

06	2580	X	1232	-0-	-1348	-0-	1225	2	7	9	N	6					82
07	2666	X	1641	-0-	-1025	-0-	1633	2	8	9	N	7					89
08	2666	X	1933	-0-	-733	-0-	1927	2	6	9	N	5					94
09	2028	X	2028	-0-	-0-	-0-	2016	2	12	9	N	11					105
10	2235	X	2235	-0-	-0-	-0-	2229	2	6	9	N	5					110
11	1860	X	1683	-0-	-177	-0-	1666	2	17	9	N	15					125

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1627	-0-	-443	-0-	1618	2	9	9	N	8					40
07	2046	X	1664	-0-	-382	-0-	1642	2	22	9	N	20					60
08	1922	X	1640	-0-	-282	-0-	1619	2	21	9	N	19					79
09	1860	X	1623	-0-	-237	-0-	1590	2	33	9	N	30					109
10	1922	X	1647	-0-	-275	-0-	1629	2	18	9	N	16					125
11	1620	X	1520	-0-	-100	-0-	1496	2	24	9	N	22					147

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

06	14668	X	14668	-0-	-0-	-0-	927	1	13555	2	N	169	190	1			144
							186	9									
07	14662	X	14662	-0-	-0-	-0-	1059	1	13360	2	N	221	186	1			179
							243	9									
08	14613	X	14613	-0-	-0-	-0-	1079	1	13351	2	N	166	191	1			154
							183	9									
09	17150	X	17150	-0-	-0-	-0-	1044	1	15873	2	N	212	190	1			176
							233	9									
10	15996	X	15996	-0-	-0-	-0-	1025	1	14749	2	N	202	183	1			195
							222	9									
11	13590	X	11267	-0-	-2323	-0-	992	1	10049	2	N	205	188	1			212
							226	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

06	10444	X	10444	-0-	-0-	-0-	10202	2	242	9	N	220	187	1			282
07	10602	X	10362	-0-	-240	-0-	10161	2	201	9	N	183	188	1			277
08	10602	X	9405	-0-	-1197	-0-	9278	2	127	9	N	115	182	1			210
09	10260	X	5925	-0-	-4335	-0-	5783	2	142	9	N	129	187	1			152
10	10602	X	5550	-0-	-5052	-0-	557	1	4937	2	N	51					203
							56	9									
11	10260	X	9014	-0-	-1246	-0-	934	1	7858	2	N	202	191	1			214
							222	9									

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

06	9460	X	9460	-0-	-0-	-0-	1044	1	8145	2	N	246	190	1			268
							271	9									
07	9424	X	-0-	-0-	-9424	-0-					N	255	372	1			151
08	9424	X	9020	-0-	-404	-0-	1079	1	7682	2	N	235	188	1			198
							259	9									
09	9120	X	8150	-0-	-970	-0-	1009	1	6896	2	N	223	186	1			235
							245	9									
10	9424	X	8333	-0-	-1091	-0-	1073	1	7015	2	N	223	187	1			271
							245	9									
11	9120	X	7576	-0-	-1544	-0-	1044	1	6328	2	N	185	378	1			78
							204	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

06	19620	X	15627	-0-	-3993	-0-	15328	2	299	9	N	272	374	1			188
07	19065	X	-0-	-0-	-19065	-0-					N	266	186	1			268
08	18166	X	14334	-0-	-3832	-0-	14067	2	267	9	N	243	371	1			140
09	16800	X	7980	-0-	-8820	-0-	174	1	7701	2	N	95					235
							105	9									
10	16864	X	14940	-0-	-1924	-0-	1057	1	13556	2	N	297	378	1			154
							327	9									
11	15630	X	13856	-0-	-1774	-0-	1044	1	12559	2	N	230	189	1			195
							253	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

06	2760	N	2760	-0-	-0-	-0-	2749	2	11	9	N	10					55
07	3100	N	3490	-0-	390	390	3472	2	18	9	N	16					71
08	3100	N	5633	-0-	2533	2923	5493	2	140	9	N	127	159	1			39
09	3000	N	5389	-0-	2389	5312	5370	2	19	9	N	17					56
10	10799	X	5487	-0-	-5312	-0-	5485	2	2	9	N	2					58
*11	2650	X	2650	-0-	-0-	-0-	2616	2	34	9	N	31					89

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

06	2340	X	2314	-0-	-26	-0-	2282	2	32	9	N	29					132
07	2728	X	2328	-0-	-400	-0-	2316	2	12	9	N	11					143
08	2883	X	2213	-0-	-670	-0-	2189	2	24	9	N	22					165
09	2790	X	2713	-0-	-77	-0-	2705	2	8	9	N	7					172
10	2883	X	2516	-0-	-367	-0-	2496	2	20	9	N	18					190
11	2310	X	2073	-0-	-237	-0-	2073	2			N	-0-					190

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

06	2445	N	2445	-0-	-0-	-0-	2353	2	92	9	N	84	195	1			138
07	1703	N	1703	-0-	-0-	-0-	1667	2	36	9	N	33					171
08	1867	N	1867	-0-	-0-	-0-	1841	2	26	9	N	24					195
09	1762	N	1762	-0-	-0-	-0-	1742	2	20	9	N	18					213
10	1550	N	1301	-0-	-249	-0-	1301	2			N	-0-					213
11	1500	N	1176	-0-	-324	-0-	1176	2			N	-0-					213

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

06	990	N	519	-0-	-471	-0-	519	2			N	-0-					102
07	868	N	616	-0-	-252	-0-	616	2			N	-0-					102
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					102
09	963	N	963	-0-	-0-	-0-	963	2			N	-0-					102
10	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					102
*11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					102

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

06	1350	X	298	-0-	-1052	-0-	298	2			N	-0-					148
07	1077	X	1077	-0-	-0-	-0-	1055	2	22	9	N	20					168
08	2218	X	2218	-0-	-0-	-0-	2199	2	19	9	N	17					185
09	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					185
10	1651	N	1651	-0-	-0-	-0-	1648	2	3	9	N	3	3	8			185
11	2160	N	1292	-0-	-868	-0-	1292	2			N	-0-					185

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

06	2434	N	2434	-0-	-0-	-0-	2427	2	7	9	N	6	1	8			77
07	2418	N	2367	-0-	-51	-0-	2365	2	2	9	N	2	2	8			77
08	2077	N	1976	-0-	-101	-0-	1975	2	1	9	N	1					78
09	2430	N	1748	-0-	-682	-0-	1747	2	1	9	N	1	1	8			78
10	2356	N	1680	-0-	-676	-0-	1679	2	1	9	N	1	1	8			78
11	1920	N	904	-0-	-1016	-0-	904	2			N	-0-					78

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1220	-0-	-40	-0-	1163	2	57	9	N	52					80
07	1054	N	798	-0-	-256	-0-	796	2	2	9	N	2					82
08	1178	N	-0-	-0-	-1178	-0-					N	-0-					82
09	1230	N	1121	-0-	-109	-0-	1121	2			N	-0-					82
10	806	N	-0-	-0-	-806	-0-					N	3					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					279
07	2139	N	964	-0-	-1175	-0-	964	2			N	-0-					279
08	2170	N	802	-0-	-1368	-0-	801	2	1	9	N	1					280
09	1680	N	1668	-0-	-12	-0-	1668	2			N	-0-					280
10	1781	N	1781	-0-	-0-	-0-	1778	2	3	9	N	3	1	8			282
*11	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					282

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1064	-0-	-676	-0-	1064	2			N	-0-					121
07	1395	N	960	-0-	-435	-0-	960	2			N	-0-					121
08	1209	N	1166	-0-	-43	-0-	1166	2			N	-0-					121
09	1050	N	974	-0-	-76	-0-	974	2			N	-0-					121
10	961	N	958	-0-	-3	-0-	958	2			N	-0-					121
11	1140	N	952	-0-	-188	-0-	952	2			N	-0-					121

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	7	7	8			83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

SAMSON LONE STAR, LLC 744737
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED ONE WELL CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1270	-0-	-1730	24539	1121	2	149	9	N	135	187	1			-0-
07	0	W	1185	-0-	1185	25724	1123	2	62	9	N	56					56
08	0	W	1214	-0-	1214	26938	1174	2	40	9	N	36					92
09	3000	N	1139	-0-	-1861	25077	1122	2	17	9	N	15					107
*10	3100	N	1221	-0-	-1879	23198	1185	2	36	9	N	33					140
11	0	N	NO RPT	-0-	-0-	23198					N	NO RPT					140

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	62	X	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	X	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	X	37	-0-	-25	-0-	37	3			N	-0-					-0-
11	60	X	2	-0-	-58	-0-	2	3			N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

06	150	X	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	186	X	97	-0-	-89	-0-	97	3			N	-0-					-0-
08	217	X	113	-0-	-104	-0-	113	3			N	-0-					-0-
09	210	X	126	-0-	-84	-0-	126	3			N	-0-					-0-
10	217	X	128	-0-	-89	-0-	128	3			N	-0-					-0-
11	120	X	118	-0-	-2	-0-	118	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

06	570	N	473	-0-	-97	B	-1403	471	2	2	9	N	2				32
07	651	N	590	-0-	-61	B	-1403	590	2			N	-0-				32
08	589	N	565	-0-	-24	B	-1403	565	2			N	-0-				32
09	480	N	709	-0-	229	B	-1174	709	2			N	-0-				32
10	589	N	678	-0-	89	B	-1085	678	2			N	-0-				32
11	540	N	669	-0-	129	B	-956	661	2	8	9	N	7				39

CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

06	1350	#	1516	-0-	166	B	-13543	1513	3	3	9	N	3	3	8		35
07	1519	#	1542	-0-	23	B	-13520	1539	3	3	9	N	3	3	8		35
08	1550	#	1551	-0-	1	B	-13519	1551	3			N	-0-				35
09	1530	#	1624	-0-	94	B	-13425	1624	3			N	-0-				35
10	1581	#	1666	-0-	85	B	-13340	1664	3	2	9	N	2	2	8		35
11	1530	#	1484	-0-	-46	B	-13386	1484	3			N	-0-				35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

06	90	#	-0-	-0-	-90	B	-5761					N	-0-				5
07	155	#	-0-	-0-	-155	B	-5916					N	-0-				5
08	155	#	-0-	-0-	-155	B	-6071					N	-0-				5
09	150	#	-0-	-0-	-150	B	-6221					N	-0-				5
10	62	#	-0-	-0-	-62	B	-6283					N	-0-				5
11	0	#	-0-	-0-	-0-	B	-6283					N	-0-				5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

RED DEER, NE. (MORROW, UP.) //CONT.// 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

06	316	N	316	-0-	-0-	-0-	316	2		N	-0-					75
07	248	N	235	-0-	-13	-0-	235	2		N	-0-					75
08	217	N	211	-0-	-6	-0-	211	2		N	-0-					75
09	330	N	215	-0-	-115	-0-	215	2		N	-0-					75
10	248	N	229	-0-	-19	-0-	229	2		N	-0-					75
11	210	N	157	-0-	-53	-0-	157	2		N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

06	360	N	255	-0-	-105	-0-	255	2		N	-0-					23
07	341	N	239	-0-	-102	-0-	239	2		N	-0-					23
08	310	N	232	-0-	-78	-0-	232	2		N	-0-					23
09	270	N	251	-0-	-19	-0-	251	2		N	-0-					23
10	445	N	445	-0-	-0-	-0-	445	2		N	-0-					23
*11	287	N	287	-0-	-0-	-0-	287	2		N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

06	120	N	120	-0-	-0-	-0-	120	2		N	-0-					35
07	124	N	65	-0-	-59	-0-	65	2		N	-0-					35
08	186	N	-0-	-0-	-186	-0-				N	-0-					35
09	120	N	28	-0-	-92	-0-	28	2		N	-0-					35
10	62	N	59	-0-	-3	-0-	59	2		N	-0-					35
11	0	N	-0-	-0-	-0-	-0-				N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					102
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

06	240	N	129	-0-	-111	-0-	129	2		N	-0-					50
07	186	N	36	-0-	-150	-0-	36	2		N	-0-					50
08	155	N	29	-0-	-126	-0-	29	2		N	-0-					50
09	120	N	89	-0-	-31	-0-	89	2		N	-0-					50
10	181	N	181	-0-	-0-	-0-	181	2		N	-0-					50
*11	140	N	140	-0-	-0-	-0-	140	2		N	-0-					50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	473	-0-	-7	-0-	473	2			N	-0-					73
07	558	N	484	-0-	-74	-0-	484	2			N	-0-					73
08	558	N	520	-0-	-38	-0-	520	2			N	-0-					73
09	480	N	461	-0-	-19	-0-	461	2			N	-0-					73
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					73
11	510	N	206	-0-	-304	-0-	206	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	108	-0-	-42	-0-	108	2			N	-0-					33
07	124	N	74	-0-	-50	-0-	74	2			N	-0-					33
08	124	N	88	-0-	-36	-0-	88	2			N	-0-					33
09	120	N	82	-0-	-38	-0-	82	2			N	-0-					33
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					33
*11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	24	-0-	-36	-0-	24	2			N	-0-					100
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					100
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					100
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					100
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					100
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					100

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2350	-0-	-770	-0-	2350	2			N	-0-					192
07	3162	X	359	-0-	-2803	-0-	359	2			N	-0-					192
08	3162	X	910	-0-	-2252	-0-	910	2			N	-0-					192
09	2910	X	1767	-0-	-1143	-0-	1767	2			N	-0-					192
10	2945	X	2769	-0-	-176	-0-	2769	2			N	-0-					192
*11	2660	X	2660	-0-	-0-	-0-	2654	2	6	9	N	5					197

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	141	-0-	-39	-0-	141	2			N	-0-					83
07	186	N	94	-0-	-92	-0-	94	2			N	-0-					83
08	155	N	116	-0-	-39	-0-	116	2			N	-0-					83
09	150	N	99	-0-	-51	-0-	99	2			N	-0-					83
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					83
11	120	N	101	-0-	-19	-0-	101	2			N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					36
07	62	N	34	-0-	-28	-0-	34	2			N	-0-					36
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					36
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					36
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					36
*11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	76	-0-	-254	-0-	76	2			N	-0-					88
07	310	N	96	-0-	-214	-0-	96	2			N	-0-					88
08	496	N	103	-0-	-393	-0-	103	2			N	-0-					88
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					88
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					88
*11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					88

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1828	X	1828	-0-	-0-	-0-	297	1	1501	2	N	27					104
							30	9									
07	2098	X	2098	-0-	-0-	-0-	237	1	1844	2	N	15					119
							17	9									
08	4309	X	4309	-0-	-0-	-0-	528	1	3757	2	N	22					141
							24	9									
09	3125	X	3125	-0-	-0-	-0-	525	1	2591	2	N	8					149
							9	9									
10	2763	X	2763	-0-	-0-	-0-	383	1	2343	2	N	34					183
							37	9									
*11	2195	X	2195	-0-	-0-	-0-	287	1	1895	2	N	12					195
							13	9									

WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF. 10060 - 10560

06	1980	X	1016	-0-	-964	-0-	1006	2	10	9	N	9					222
07	1643	X	963	-0-	-680	-0-	954	2	9	9	N	8	178	1			52
08	1612	X	889	-0-	-723	-0-	885	2	4	9	N	4					56
09	1020	N	782	-0-	-238	-0-	775	2	7	9	N	6					62
10	961	N	771	-0-	-190	-0-	768	2	3	9	N	3					65
11	870	N	605	-0-	-265	-0-	605	2			N	-0-					65

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

06	3270	X	2954	-0-	-316	-0-	2954	2			N	-0-					102
07	3379	X	3339	-0-	-40	-0-	3339	2			N	-0-					102
08	3425	X	3425	-0-	-0-	-0-	3413	2	12	9	N	11					113
09	3180	X	3109	-0-	-71	-0-	3109	2			N	-0-					113
10	3348	X	3176	-0-	-172	-0-	3176	2			N	-0-					113
11	3270	X	2945	-0-	-325	-0-	2944	2	1	9	N	1					114

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

06	6098	X	6098	-0-	-0-	-0-	6076	2	22	9	N	20					186
07	6203	X	6203	-0-	-0-	-0-	6159	2	44	9	N	40					226
08	6162	X	6162	-0-	-0-	-0-	6097	2	65	9	N	59	181	1			104
09	6155	X	6155	-0-	-0-	-0-	6107	2	48	9	N	44					148
10	5887	X	5887	-0-	-0-	-0-	5830	2	57	9	N	52					200
*11	5673	X	5673	-0-	-0-	-0-	5605	2	68	9	N	62	182	1			80

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

06	6240	X	6041	-0-	-199	-0-	5909	2	132	9	N	120	182	1			132
07	6386	X	6064	-0-	-322	-0-	5951	2	113	9	N	103					235
08	6386	X	6017	-0-	-369	-0-	5897	2	120	9	N	109	180	1			164
09	6030	X	1414	-0-	-4616	-0-	1386	2	28	9	N	25					189
10	6231	X	3344	-0-	-2887	-0-	3268	2	76	9	N	69					258
11	6030	X	3944	-0-	-2086	-0-	3846	2	98	9	N	89	108	1			239

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					129
07	217	N	-0-	-0-	-217	-0-					N	-0-					129
08	279	N	-0-	-0-	-279	-0-					N	-0-					129
09	210	N	-0-	-0-	-210	-0-					N	-0-					129
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129

PLUGGED AND ABANDONED_____ 11/24/2015 - PLUGGED 11/24/15

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	461	-0-	-169	-0-	461	3			N	-0-					48
07	496	N	475	-0-	-21	-0-	475	3			N	-0-					48
08	465	N	429	-0-	-36	-0-	429	3			N	-0-					48
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					48
10	465	N	446	-0-	-19	-0-	446	3			N	-0-					48
*11	420	N	402	-0-	-18	-0-	402	3			N	-0-					48

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF. 10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1028	-0-	-22	-0-	998	3	30	9	N	27	3	8			113
07	1116	N	977	-0-	-139	-0-	951	3	26	9	N	24	2	8			135
08	1054	N	961	-0-	-93	-0-	961	3			N	-0-					135
09	1020	N	935	-0-	-85	-0-	935	3			N	-0-					135
10	992	N	877	-0-	-115	-0-	874	3	3	9	N	3	1	8			137
11	930	N	850	-0-	-80	-0-	850	3			N	-0-					137

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1218	-0-	-342	-0-	1204	3	14	9	N	13					192
07	1395	N	946	-0-	-449	-0-	938	3	8	9	N	7					199
08	1426	N	1402	-0-	-24	-0-	1385	3	17	9	N	15	191	1			23
09	1230	N	1074	-0-	-156	-0-	1061	3	13	9	N	12					35
10	961	N	952	-0-	-9	-0-	935	3	17	9	N	15					50
11	1350	N	834	-0-	-516	-0-	817	3	17	9	N	15					65

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					13
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					13
08	372	N	315	-0-	-57	-0-	315	3			N	-0-					13
09	390	N	289	-0-	-101	-0-	289	3			N	-0-					13
10	403	N	237	-0-	-166	-0-	237	3			N	-0-					13
11	300	N	226	-0-	-74	-0-	226	3			N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1856	N	1856	-0-	-0-	-0-	623	1	1225	3	N	7	177	1	7	8	27
							8	9									
07	1880	N	1880	-0-	-0-	-0-	585	1	1249	3	N	42	7	8			62
							46	9									
08	2039	N	2039	-0-	-0-	-0-	555	1	1430	3	N	49	2	8			109
							54	9									
09	2047	N	2047	-0-	-0-	-0-	610	1	1389	3	N	44	4	8			149
							48	9									
10	2279	N	2279	-0-	-0-	-0-	722	1	1496	3	N	55	5	8			199
							61	9									
11	1470	N	1010	-0-	-460	-0-	588	1	390	3	N	29	181	1	2	8	45
							32	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2221	N	2221	-0-	-0-	-0-	2199	3	22	9	N	20	4	8			180
07	2606	N	2606	-0-	-0-	-0-	2598	3	8	9	N	7	3	8			184
08	2201	N	2111	-0-	-90	-0-	2070	3	41	9	N	37	41	1	1	8	179
09	2220	N	2113	-0-	-107	-0-	2101	3	12	9	N	11	54	1	1	8	135
10	2604	N	2157	-0-	-447	-0-	2138	3	19	9	N	17	2	8			150
11	2040	N	1933	-0-	-107	-0-	1920	3	13	9	N	12					162

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

06	690	N	564	-0-	-126	-0-	564	3			N	-0-					-0-
07	682	N	572	-0-	-110	-0-	572	3			N	-0-					-0-
08	713	N	618	-0-	-95	-0-	618	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
11	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

06	210	N	156	-0-	-54	-0-	156	3			N	-0-					69
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					69
08	186	N	146	-0-	-40	-0-	144	3	2	9	N	2					71
09	150	N	110	-0-	-40	-0-	110	3			N	-0-					71
10	186	N	97	-0-	-89	-0-	97	3			N	-0-					71
11	150	N	45	-0-	-105	-0-	43	3	2	9	N	2					73

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

06	762	N	762	-0-	-0-	-0-	743	3	19	9	N	17	1	8			257
07	767	N	767	-0-	-0-	-0-	759	3	8	9	N	7	167	1			97
08	806	N	756	-0-	-50	-0-	746	3	10	9	N	9					106
09	750	N	660	-0-	-90	-0-	651	3	9	9	N	8					114
10	775	N	725	-0-	-50	-0-	703	3	22	9	N	20					134
*11	839	N	839	-0-	-0-	-0-	817	3	22	9	N	20					154

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

06	2010	N	1941	-0-	-69	-0-	1918	3	23	9	N	21	1	8			244
07	2201	N	1967	-0-	-234	-0-	1942	3	25	9	N	23	195	1			72
08	2139	N	1975	-0-	-164	-0-	1960	3	15	9	N	14					86
09	1999	N	1999	-0-	-0-	-0-	1974	3	25	9	N	23					109
10	2034	N	2034	-0-	-0-	-0-	2010	3	24	9	N	22					131
*11	2115	N	2115	-0-	-0-	-0-	2090	3	25	9	N	23					154

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3625	X	3625	-0-	-0-	-0-	3588	3	37	9	N	34	1	8			132
07	3983	X	3983	-0-	-0-	-0-	3928	3	55	9	N	50	2	8			180
08	3894	X	3894	-0-	-0-	-0-	3849	3	45	9	N	41	188	1	1	8	32
09	3676	X	3676	-0-	-0-	-0-	3647	3	29	9	N	26	1	8			57
10	3190	X	3190	-0-	-0-	-0-	3153	3	37	9	N	34	2	8			89
11	2910	X	2525	-0-	-385	-0-	2485	3	40	9	N	36					125

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					155
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					155
08	155	N	68	-0-	-87	-0-	66	3	2	9	N	2					157
09	102	N	102	-0-	-0-	-0-	67	3	35	9	N	32					189
10	124	N	19	-0-	-105	-0-	19	3			N	-0-					189
11	60	N	-0-	-0-	-60	-0-					N	10					199

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1061	-0-	-439	-0-	1061	3			N	-0-					162
07	1581	N	1259	-0-	-322	-0-	1259	3			N	-0-					162
08	1271	N	1162	-0-	-109	-0-	1162	3			N	-0-					162
09	1052	N	1052	-0-	-0-	-0-	1051	3	1	9	N	1	1	8			162
10	1271	N	1139	-0-	-132	-0-	1139	3			N	-0-					162
11	1110	N	945	-0-	-165	-0-	944	3	1	9	N	1	1	8			162

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2644	-0-	-26	-0-	2629	3	15	9	N	14	1	8			68
07	2914	X	2767	-0-	-147	-0-	2743	3	24	9	N	22					90
08	2914	X	2407	-0-	-507	-0-	2393	3	14	9	N	13	1	8			102
09	2820	X	2505	-0-	-315	-0-	2494	3	11	9	N	10					112
10	2790	X	2749	-0-	-41	-0-	2726	3	23	9	N	21	1	8			132
11	2670	X	2512	-0-	-158	-0-	2484	3	28	9	N	25					157

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1827	-0-	-33	-0-	1816	3	11	9	N	10	3	8			215
07	1922	N	1895	-0-	-27	-0-	1884	3	11	9	N	10	3	8			222
08	1829	N	1463	-0-	-366	-0-	1456	3	7	9	N	6	1	8			227
09	1830	N	1020	-0-	-810	-0-	1003	3	17	9	N	15					242
10	1891	N	576	-0-	-1315	-0-	575	3	1	9	N	1	1	8			242
11	1410	N	352	-0-	-1058	-0-	352	3			N	-0-					242

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3198	X	3198	-0-	-0-	-0-	3132	3	66	9	N	60	193	1	6	8	192
07	3833	X	3833	-0-	-0-	-0-	3786	3	47	9	N	43	5	8			230
08	3928	X	3928	-0-	-0-	-0-	3871	3	57	9	N	52	193	1	1	8	88
09	3422	X	3422	-0-	-0-	-0-	3393	3	29	9	N	26	3	8			111
10	3441	X	3200	-0-	-241	-0-	3187	3	13	9	N	12	3	8			120
11	3330	X	2908	-0-	-422	-0-	2845	3	63	9	N	57	2	8			175

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2498	N	2498	-0-	-0-	-0-	1698	1	756	3	N	40	15	8			177
							44	9									
07	1675	N	1675	-0-	-0-	-0-	1230	1	420	3	N	23	12	8			188
							25	9									
08	2410	N	2410	-0-	-0-	-0-	1796	1	579	3	N	32	180	1	2	8	38
							35	9									
09	1680	N	1108	-0-	-572	-0-	1094	1	14	9	N	13	1	8			50
10	1674	N	702	-0-	-972	-0-	676	1	17	3	N	8	1	8			57
							9	9									
11	1680	N	-0-	-0-	-1680	-0-					N	-0-					57

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF. 10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	209	3	3	9	N	3	142	1	1	8	18
07	306	N	306	-0-	-0-	-0-	303	3	3	9	N	3					21
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					21
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					21
10	310	N	302	-0-	-8	-0-	300	3	2	9	N	2					23
*11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					23

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2495	-0-	-655	-0-	2462	3	33	9	N	30					73
07	3255	X	2637	-0-	-618	-0-	2613	3	24	9	N	22	3	8			92
08	3255	X	2504	-0-	-751	-0-	2473	3	31	9	N	28	1	8			119
09	2700	X	2415	-0-	-285	-0-	2389	3	26	9	N	24	1	8			142
10	2790	X	2535	-0-	-255	-0-	2510	3	25	9	N	23	1	8			164
11	2550	X	2525	-0-	-25	-0-	2504	3	21	9	N	19	1	8			182

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0-	-0-	856	3	11	9	N	10	3	8			163
07	784	N	784	-0-	-0-	-0-	773	3	11	9	N	10					173
08	837	N	754	-0-	-83	-0-	741	3	13	9	N	12					185
09	870	N	703	-0-	-167	-0-	703	3			N	-0-					185
10	775	N	709	-0-	-66	-0-	708	3	1	9	N	1	1	8			185
11	720	N	667	-0-	-53	-0-	663	3	4	9	N	4					189

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	1					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1264	-0-	-26	-0-	1257	3	7	9	N	6	1	8			167
07	1302	N	1000	-0-	-302	-0-	983	3	17	9	N	15	3	8			179
08	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-	157	1			22
09	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					22
10	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					22
11	1410	N	589	-0-	-821	-0-	589	3			N	-0-					22

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1736	-0-	-304	-0-	1735	3	1	9	N	1	1	8			45
07	2015	N	1838	-0-	-177	-0-	1828	3	10	9	N	9	2	8			52
08	2108	N	1620	-0-	-488	-0-	1619	3	1	9	N	1					53
09	1740	N	1464	-0-	-276	-0-	1464	3			N	-0-					53
10	1829	N	1761	-0-	-68	-0-	1761	3			N	-0-					53
*11	1821	N	1821	-0-	-0-	-0-	1798	3	23	9	N	21	1	8			73

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	3572	-0-	-2008	-0-	407	1	3109	3	N	51	185	1	9	8	119
							56	9									
07	5766	X	4615	-0-	-1151	-0-	451	1	4116	3	N	44	11	8			152
							48	9									
08	5766	X	4395	-0-	-1371	-0-	459	1	3879	3	N	52	2	8			202
							57	9									
09	5430	X	4292	-0-	-1138	-0-	480	1	3767	3	N	41	5	8			238
							45	9									
10	4619	X	4045	-0-	-574	-0-	366	1	3622	3	N	52	188	1	4	8	98
							57	9									
11	4470	X	3551	-0-	-919	-0-	425	1	3058	3	N	62	2	8			158
							68	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	N	1534	-0-	-0-	-0-	1522	3	12	9	N	11					39
07	1662	N	1662	-0-	-0-	-0-	1651	3	11	9	N	10					49
08	1771	N	1771	-0-	-0-	-0-	1760	3	11	9	N	10					59
09	1712	N	1712	-0-	-0-	-0-	1694	3	18	9	N	16	1	8			74
10	1743	N	1743	-0-	-0-	-0-	1724	3	19	9	N	17					91
*11	1552	N	1552	-0-	-0-	-0-	1541	3	11	9	N	10					101

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1114	-0-	-176	-0-	1104	3	10	9	N	9	1	8			213
07	1209	N	1097	-0-	-112	-0-	1091	3	6	9	N	5	2	8			216
08	1178	N	1098	-0-	-80	-0-	1075	3	23	9	N	21	183	1	1	8	53
09	1110	N	1027	-0-	-83	-0-	1017	3	10	9	N	9	1	8			61
10	1085	N	1078	-0-	-7	-0-	1066	3	12	9	N	11	3	8			69
11	1050	N	1024	-0-	-26	-0-	1018	3	6	9	N	5					74

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					36
07	660	N	660	-0-	-0-	-0-	660	2			N	-0-					36
08	589	N	582	-0-	-7	-0-	582	2			N	-0-					36
09	630	N	543	-0-	-87	-0-	543	2			N	-0-					36
10	651	N	456	-0-	-195	-0-	456	2			N	-0-					36
11	570	N	439	-0-	-131	-0-	439	2			N	-0-					36

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	5460	-0-	-0-	-0-	613	1	4791	3	N	51	16	8			180
							56	9									
07	3561	X	3561	-0-	-0-	-0-	561	1	2943	3	N	52	18	8			214
							57	9									
08	3220	X	3220	-0-	-0-	-0-	445	1	2736	3	N	35	193	1	4	8	52
							39	9									
09	3017	X	3017	-0-	-0-	-0-	462	1	2519	3	N	33	6	8			79
							36	9									
10	2996	X	2996	-0-	-0-	-0-	415	1	2470	3	N	101	5	8			175
							111	9									
11	2640	X	2600	-0-	-40	-0-	391	1	2136	3	N	66	4	8			237
							73	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

06	2100	N	2045	-0-	-55	-0-	2025	3	20	9	N	18	3	8			220
07	2212	N	2212	-0-	-0-	-0-	2107	3	105	9	N	95	183	1			132
08	2546	N	2546	-0-	-0-	-0-	2536	3	10	9	N	9	1	8			140
09	3000	N	3592	-0-	592	592	3590	3	2	9	N	2	2	8			140
10	3100	N	2511	-0-	-589	3	2463	3	48	9	N	44	2	8			182
11	2370	N	2027	-0-	-343	-0-	2010	3	17	9	N	15	1	8			196

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

06	1350	N	1274	-0-	-76	-0-	1254	3	20	9	N	18					69
07	1364	N	1288	-0-	-76	-0-	1267	3	21	9	N	19	2	8			86
08	1333	N	1282	-0-	-51	-0-	1260	3	22	9	N	20					106
09	1260	N	1244	-0-	-16	-0-	1218	3	26	9	N	24	2	8			128
10	1302	N	1278	-0-	-24	-0-	1259	3	19	9	N	17					145
*11	1235	N	1235	-0-	-0-	-0-	1216	3	19	9	N	17					162

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

06	630	N	147	-0-	-483	-0-	147	3			N	-0-					124
07	294	N	294	-0-	-0-	-0-	175	3	119	9	N	108					232
08	155	N	64	-0-	-91	-0-	64	3			N	-0-					232
09	150	N	121	-0-	-29	-0-	95	3	26	9	N	24	180	1			76
10	279	N	-0-	-0-	-279	-0-					N	-0-					76
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					76

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

06	1950	N	1486	-0-	-464	-0-	1442	3	44	9	N	40	43	1	1	8	193
07	1798	N	1626	-0-	-172	-0-	1579	3	47	9	N	43	185	1	5	8	46
08	1674	N	1599	-0-	-75	-0-	1584	3	15	9	N	14	1	8			59
09	1500	N	1346	-0-	-154	-0-	1331	3	15	9	N	14	1	8			72
10	1612	N	1403	-0-	-209	-0-	1381	3	22	9	N	20	1	8			91
11	1560	N	1086	-0-	-474	-0-	1078	3	8	9	N	7	1	8			97

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

06	0	N	-0-	-0-	-0-	-0-					N	-0-					169
07	0	N	-0-	-0-	-0-	-0-					N	-0-					169
08	0	N	-0-	-0-	-0-	-0-					N	-0-					169
09	0	N	-0-	-0-	-0-	-0-					N	-0-					169
10	0	N	-0-	-0-	-0-	-0-					N	1	1	8			169
11	0	N	-0-	-0-	-0-	-0-					N	-0-					169

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	133	-0-	-77	-0-	34	1	99	3	N	-0-					151
07	277	N	277	-0-	-0-	-0-	38	1	239	3	N	-0-					151
08	186	N	185	-0-	-1	-0-	52	1	133	3	N	-0-					151
09	268	N	268	-0-	-0-	-0-	45	1	222	3	N	1	134	1			18
							1	9									
10	279	N	120	-0-	-159	-0-	38	1	82	3	N	-0-					18
11	180	N	-0-	-0-	-180	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	640	-0-	-50	-0-	609	2	31	9	N	28					288
07	651	N	451	-0-	-200	-0-	447	2	4	9	N	4	191	1	1	8	100
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					100
09	630	N	414	-0-	-216	-0-	412	2	2	9	N	2					102
10	465	N	256	-0-	-209	-0-	256	2			N	-0-					102
11	330	N	163	-0-	-167	-0-	163	2			N	-0-					102

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	15	N	-0-	-0-	-15	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1923	N	1923	-0-	-0-	-0-	410	1	1397	3	N	105	193	1	7	8	132
							116	9									
07	2379	N	2379	-0-	-0-	-0-	437	1	1790	3	N	138	3	8			267
							152	9									
08	2215	N	2215	-0-	-0-	-0-	458	1	1667	3	N	82	185	1	1	8	163
							90	9									
09	2162	N	2162	-0-	-0-	-0-	510	1	1635	3	N	15	5	8			173
							17	9									
10	2124	N	2124	-0-	-0-	-0-	459	1	1613	3	N	47	5	8			215
							52	9									
*11	2295	N	2295	-0-	-0-	-0-	478	1	1734	3	N	75	3	8			287
							83	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	574	-0-	-56	-0-	574	3			N	-0-					45
07	589	N	576	-0-	-13	-0-	576	3			N	-0-					45
08	589	N	568	-0-	-21	-0-	568	3			N	-0-					45
09	570	N	477	-0-	-93	-0-	477	3			N	-0-					45
10	589	N	517	-0-	-72	-0-	517	3			N	-0-					45
11	540	N	520	-0-	-20	-0-	519	3	1	9	N	1					46

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1028	N	1028	-0-	-0-	-0-	694	1	324	3	N	9					176
							10	9									
07	1440	N	1440	-0-	-0-	-0-	681	1	738	3	N	19					195
							21	9									
08	2187	N	2187	-0-	-0-	-0-	580	1	1576	3	N	28					223
							31	9									
09	1910	N	1910	-0-	-0-	-0-	603	1	1290	3	N	15	188	1			50
							17	9									
10	2023	N	2023	-0-	-0-	-0-	543	1	1457	3	N	21					71
							23	9									
*11	3000	N	4076	-0-	1076	1076	826	1	3204	3	N	42					113
							46	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

06	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					131
07	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					131
08	1581	N	1496	-0-	-85	-0-	1496	3			N	-0-					131
09	1620	N	1379	-0-	-241	-0-	1376	3	3	9	N	3	3	8			131
10	1612	N	1306	-0-	-306	-0-	1299	3	7	9	N	6	3	8			134
11	1440	N	1306	-0-	-134	-0-	1276	3	30	9	N	27	1	8			160

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

06	1800	N	1671	-0-	-129	-0-	1647	3	24	9	N	22	2	8			192
07	1860	N	1307	-0-	-553	-0-	1295	3	12	9	N	11					203
08	1860	N	1436	-0-	-424	-0-	1427	3	9	9	N	8	1	8			210
09	1680	N	1475	-0-	-205	-0-	1454	3	21	9	N	19	180	1			49
10	1565	N	1565	-0-	-0-	-0-	1542	3	23	9	N	21	1	8			69
*11	1796	N	1796	-0-	-0-	-0-	1770	3	26	9	N	24	1	8			92

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

06	4080	X	2982	-0-	-1098	-0-	814	1	2139	3	N	26	15	8			208
							29	9									
07	3379	X	3035	-0-	-344	-0-	792	1	2181	3	N	56	171	1	20	8	73
							62	9									
08	3652	X	3652	-0-	-0-	-0-	768	1	2848	3	N	33	4	8			102
							36	9									
09	3240	X	2539	-0-	-701	-0-	787	1	1731	3	N	19	9	8			112
							21	9									
10	3281	X	3281	-0-	-0-	-0-	1089	1	2168	3	N	22	10	8			124
							24	9									
11	3540	X	2655	-0-	-885	-0-	939	1	1695	3	N	19	4	8			139
							21	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

06	1288	N	1288	-0-	-0-	-0-	1267	3	21	9	N	19	1	8			195
07	1271	N	1241	-0-	-30	-0-	1226	3	15	9	N	14	2	8			207
08	1364	N	1085	-0-	-279	-0-	1078	3	7	9	N	6	170	1			43
09	1291	N	1291	-0-	-0-	-0-	1283	3	8	9	N	7					50
10	1240	N	945	-0-	-295	-0-	925	3	20	9	N	18	1	8			67
*11	1366	N	1366	-0-	-0-	-0-	1358	3	8	9	N	7	1	8			73

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2661	-0-	-189	-0-	2661	3			N	-0-					196
07	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					196
08	2139	X	1666	-0-	-473	-0-	1653	3	13	9	N	12					208
09	2670	X	1626	-0-	-1044	-0-	1616	3	10	9	N	9					217
10	2945	N	1704	-0-	-1241	-0-	1696	3	8	9	N	7					224
11	1620	N	1526	-0-	-94	-0-	1524	3	2	9	N	2					226

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4986	-0-	1986	1986	475	1	4503	3	N	7	7	8			147
							8	9									
07	2321	N	335	-0-	-1986	-0-	322	1	13	9	N	12	9	8			150
08	744	N	-0-	-0-	-744	-0-					N	1	1	8			150
09	2730	X	-0-	-0-	-2730	-0-					N	-0-					150
10	2821	X	-0-	-0-	-2821	-0-					N	-0-					150
11	2730	X	-0-	-0-	-2730	-0-					N	-0-					150

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1125	N	1125	-0-	-0-	-0-	1119	3	6	9	N	5	5	8			85
07	1175	N	1175	-0-	-0-	-0-	1167	3	8	9	N	7	5	8			87
08	1144	N	1144	-0-	-0-	-0-	1143	3	1	9	N	1	1	8			87
09	1140	N	1109	-0-	-31	-0-	1106	3	3	9	N	3	3	8			87
10	1178	N	1154	-0-	-24	-0-	1152	3	2	9	N	2	2	8			87
11	1110	N	1069	-0-	-41	-0-	1059	3	10	9	N	9	1	8			95

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1127	N	1127	-0-	-0-	-0-	557	1	557	3	N	12	5	8			199
							13	9									
07	1138	N	1138	-0-	-0-	-0-	614	1	512	3	N	11	5	8			205
							12	9									
08	1140	N	1140	-0-	-0-	-0-	540	1	574	3	N	24	1	8			228
							26	9									
09	1059	N	1059	-0-	-0-	-0-	570	1	485	3	N	4	193	1	2	8	37
							4	9									
10	1200	N	1200	-0-	-0-	-0-	647	1	549	3	N	4	3	8			38
							4	9									
11	960	N	449	-0-	-511	-0-	448	1	1	9	N	1	1	8			38

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1808	X	1808	-0-	-0-	-0-	771	1	1022	3	N	14	182	1			76
							15	9									
07	1492	X	1492	-0-	-0-	-0-	541	1	930	3	N	19	10	8			85
							21	9									
08	4849	X	4849	-0-	-0-	-0-	738	1	4036	3	N	68	13	8			140
							75	9									
09	4600	X	4600	-0-	-0-	-0-	517	1	4009	3	N	67	24	8			183
							74	9									
10	5572	X	5572	-0-	-0-	-0-	576	1	4921	3	N	68	29	8			222
							75	9									
*11	5296	X	5296	-0-	-0-	-0-	617	1	4616	3	N	57	1	8			278
							63	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2290	N	2290	-0-	-0-	-0-	434	1	1810	3	N	42	10	8			196
							46	9									
07	2542	N	2345	-0-	-197	-0-	438	1	1865	3	N	38	176	1	11	8	47
							42	9									
08	2300	N	2300	-0-	-0-	-0-	422	1	1843	3	N	32	2	8			77
							35	9									
09	2280	N	2216	-0-	-64	-0-	415	1	1766	3	N	32	5	8			104
							35	9									
10	2382	N	2382	-0-	-0-	-0-	467	1	1863	3	N	47	6	8			145
							52	9									
*11	2429	N	2429	-0-	-0-	-0-	413	1	1980	3	N	33	3	8			175
							36	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	729	-0-	-1971	-0-	492	1	234	3	N	3	3	8			125
							3	9									
07	2790	X	658	-0-	-2132	-0-	547	1	98	3	N	12	10	8			127
							13	9									
08	2790	X	815	-0-	-1975	-0-	544	1	268	3	N	3	115	1	3	8	12
							3	9									
09	1920	X	1093	-0-	-827	-0-	606	1	458	3	N	26	10	8			28
							29	9									
10	2348	X	2348	-0-	-0-	-0-	798	1	1513	3	N	34	25	8			37
							37	9									
*11	2670	X	2670	-0-	-0-	-0-	784	1	1851	3	N	32	14	8			55
							35	9									

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	309	1	102	3	N	17	6	8			287
							19	9									
07	860	N	860	-0-	-0-	-0-	399	1	435	3	N	24	179	1	8	8	124
							26	9									
08	890	N	890	-0-	-0-	-0-	433	1	429	3	N	25	2	8			147
							28	9									
09	888	N	888	-0-	-0-	-0-	542	1	310	3	N	33	3	8			177
							36	9									
10	868	N	139	-0-	-729	-0-	138	1	1	9	N	1	118	1			60
11	870	N	-0-	-0-	-870	-0-					N	-0-					60

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	55
07	0	N	-0-	-0-	-0-	-0-	N	-0-	55
08	0	N	-0-	-0-	-0-	-0-	N	-0-	55
09	0	N	-0-	-0-	-0-	-0-	N	-0-	55
10	0	N	-0-	-0-	-0-	-0-	N	-0-	55
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	55

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	565	-0-	-425	-0-	439	1	123	3	N	3	1	8			105
							3	9									
07	899	N	175	-0-	-724	-0-	150	1	23	3	N	2	2	8			105
							2	9									
08	837	N	145	-0-	-692	-0-	90	1	54	3	N	1	64	1	1	8	41
							1	9									
09	570	N	80	-0-	-490	-0-	37	1	43	3	N	-0-					41
10	186	N	-0-	-0-	-186	-0-					N	-0-					41
11	150	N	-0-	-0-	-150	-0-					N	-0-					41

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1095	-0-	-75	-0-	1080	3	15	9	N	14	3	8			114
07	1612	N	1133	-0-	-479	-0-	1118	3	15	9	N	14	3	8			125
08	1984	N	1213	-0-	-771	-0-	1195	3	18	9	N	16	1	8			140
09	1206	N	1206	-0-	-0-	-0-	1185	3	21	9	N	19	1	8			158
10	1147	N	1102	-0-	-45	-0-	1092	3	10	9	N	9	2	8			165
11	1170	N	1079	-0-	-91	-0-	1012	3	67	9	N	61	1	8			225

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0-	-0-	601	1	337	3	N	23	12	8			256
							25	9									
07	2364	N	2364	-0-	-0-	-0-	1049	1	1264	3	N	46	39	1			263
							51	9									
08	93	N	49	-0-	-44	-0-	14	1	35	3	N	-0-	182	1			81
09	1835	N	1835	-0-	-0-	-0-	859	1	962	3	N	13	12	8			82
							14	9									
10	2387	N	701	-0-	-1686	-0-	420	1	278	3	N	3	3	8			82
							3	9									
11	60	N	-0-	-0-	-60	-0-					N	-0-					82

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0-	-0-	875	1	56	9	N	51	19	8			306
07	930	N	664	-0-	-266	-0-	633	1	31	9	N	28	7	8			327
08	2239	N	2239	-0-	-0-	-0-	838	1	1315	3	N	78	3	8			402
							86	9									
09	2191	N	2191	-0-	-0-	-0-	775	1	1371	3	N	41	185	1	7	8	251
							45	9									
10	651	N	-0-	-0-	-651	-0-					N	4	182	1			73
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					73

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	726	-0-	-294	-0-	458	1	242	3	N	24	182	1	6	8	67
							26	9									
07	992	N	916	-0-	-76	-0-	519	1	363	3	N	31	8	8			90
							34	9									
08	1084	N	1084	-0-	-0-	-0-	568	1	484	3	N	29	2	8			117
							32	9									
09	1011	N	1011	-0-	-0-	-0-	581	1	408	3	N	20	3	8			134
							22	9									
10	1713	N	1713	-0-	-0-	-0-	861	1	813	3	N	35	5	8			164
							39	9									
*11	1809	N	1809	-0-	-0-	-0-	853	1	919	3	N	34	2	8			196
							37	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					40
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					40
09	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					40
10	7	N	7	-0-	-0-	-0-	2	1	5	3	N	-0-					40
11	1	N	-0-	-0-	-1	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

06	2768	X	2768	-0-	-0-	-0-	730	1	2025	3	N	12	11	8			171
							13	9									
07	3083	X	3083	-0-	-0-	-0-	697	1	2361	3	N	23	14	8			180
							25	9									
08	3350	X	3350	-0-	-0-	-0-	866	1	2465	3	N	17	4	8			193
							19	9									
09	2880	X	2857	-0-	-23	-0-	685	1	2160	3	N	11	7	8			197
							12	9									
10	3069	X	2592	-0-	-477	-0-	753	1	1831	3	N	7	7	8			197
							8	9									
*11	3551	X	3551	-0-	-0-	-0-	831	1	2716	3	N	4	4	8			197
							4	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

06	972	N	972	-0-	-0-	-0-	419	1	507	3	N	42	191	1	11	8	91
							46	9									
07	818	N	818	-0-	-0-	-0-	352	1	433	3	N	30	8	8			113
							33	9									
08	1116	N	673	-0-	-443	-0-	319	1	340	3	N	13	1	8			125
							14	9									
09	960	N	712	-0-	-248	-0-	329	1	364	3	N	17	3	8			139
							19	9									
10	806	N	747	-0-	-59	-0-	349	1	376	3	N	20	5	8			154
							22	9									
*11	833	N	833	-0-	-0-	-0-	426	1	392	3	N	14	4	8			164
							15	9									

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

06	2880	X	328	-0-	-2552	-0-	328	3			N	-0-					289
07	2976	X	303	-0-	-2673	-0-	303	3			N	-0-					289
08	2015	X	267	-0-	-1748	-0-	267	3			N	-0-					289
09	390	X	262	-0-	-128	-0-	262	3			N	-0-					289
10	310	N	238	-0-	-72	-0-	238	3			N	-0-					289
*11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					289

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

06	2107	N	2107	-0-	-0-	-0-	453	1	1629	3	N	23	8	8			205
							25	9									
07	2156	N	2156	-0-	-0-	-0-	473	1	1661	3	N	20	184	1	11	8	30
							22	9									
08	2418	N	2109	-0-	-309	-0-	469	1	1633	3	N	6	2	8			34
							7	9									
09	2191	N	2191	-0-	-0-	-0-	470	1	1706	3	N	14	5	8			43
							15	9									
10	2170	N	2123	-0-	-47	-0-	437	1	1647	3	N	35	5	8			73
							39	9									
*11	2119	N	2119	-0-	-0-	-0-	384	1	1679	3	N	51	3	8			121
							56	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	1777	-0-	-2363	-0-	413	1	1333	3	N	28	186	1	28	8	86
							31	9									
07	1427	X	1427	-0-	-0-	-0-	504	1	876	3	N	43	43	8			86
							47	9									
08	1749	X	1749	-0-	-0-	-0-	580	1	1139	3	N	27	12	8			101
							30	9									
09	1580	X	1580	-0-	-0-	-0-	716	1	800	3	N	58	17	8			142
							64	9									
10	1426	X	678	-0-	-748	-0-	234	1	430	3	N	13	103	1	5	8	47
							14	9									
11	1380	X	-0-	-0-	-1380	-0-					N	-0-					47

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	X	1053	-0-	-0-	-0-	1028	1	25	9	N	23	191	1	14	8	64
07	7509	X	7509	-0-	-0-	-0-	1645	1	5798	3	N	60	35	8			89
							66	9									
08	5920	X	5920	-0-	-0-	-0-	1947	1	3950	3	N	21	10	8			100
							23	9									
09	7327	X	7327	-0-	-0-	-0-	2318	1	4992	3	N	15	15	8			100
							17	9									
10	6014	X	6014	-0-	-0-	-0-	2363	1	3620	3	N	28	11	8			117
							31	9									
11	870	X	-0-	-0-	-870	-0-					N	-0-					117

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF. 10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	445	-0-	-845	-0-	169	1	274	3	N	2					123
							2	9									
07	992	N	867	-0-	-125	-0-	163	1	704	3	N	-0-					123
08	1023	N	519	-0-	-504	-0-	39	1	480	3	N	-0-					123
09	1244	N	1244	-0-	-0-	-0-	466	1	759	3	N	17	3	8			137
							19	9									
10	868	N	792	-0-	-76	-0-	103	1	689	3	N	-0-					137
*11	763	N	763	-0-	-0-	-0-	46	1	636	3	N	74	1	8			210
							81	9									

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	6343	-0-	-437	-0-	6295	3	48	9	N	44	1	8			240
07	7006	X	6470	-0-	-536	-0-	6416	3	54	9	N	49	2	8			287
08	7006	X	6480	-0-	-526	-0-	6432	3	48	9	N	44	189	1			142
09	6480	X	6291	-0-	-189	-0-	6248	3	43	9	N	39	1	8			180
*10	6541	X	6476	-0-	-65	-0-	6434	3	42	9	N	38					218
11	6330	X	6097	-0-	-233	-0-	6063	3	34	9	N	31	190	1	1	8	58

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	442	-0-	-38	-0-	429	3	13	9	N	12	186	1			57
07	465	N	432	-0-	-33	-0-	425	3	7	9	N	6					63
08	496	N	442	-0-	-54	-0-	438	3	4	9	N	4					67
09	450	N	359	-0-	-91	-0-	359	3			N	-0-					67
10	434	N	415	-0-	-19	-0-	412	3	3	9	N	3					70
*11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					70

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			60
07	13	N	-0-	-0-	-13	-0-			N	-0-			60
08	10	N	-0-	-0-	-10	-0-			N	-0-			60
09	0	N	-0-	-0-	-0-	-0-			N	-0-			60
10	68	N	68	-0-	-0-	-0-	68	3	N	-0-			60
11	0	N	-0-	-0-	-0-	-0-			N	-0-			60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

06	750	N	377	-0-	-373	-0-	151	1	217	3	N	8	8	8		200
							9	9								
07	1271	N	613	-0-	-658	-0-	420	1	156	3	N	34	34	8		200
							37	9								
08	961	N	194	-0-	-767	-0-	190	1	4	9	N	4	4	8		200
09	577	N	577	-0-	-0-	-0-	404	1	145	3	N	25	23	8		202
							28	9								
10	620	N	339	-0-	-281	-0-	318	1	21	9	N	19	19	8		202
*11	361	N	361	-0-	-0-	-0-	308	1	53	9	N	48	10	8		240

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

06	1170	N	1127	-0-	-43	-0-	346	1	736	3	N	41	7	8		158
							45	9								
07	1526	N	1526	-0-	-0-	-0-	452	1	1016	3	N	53	17	8		194
							58	9								
08	1508	N	1508	-0-	-0-	-0-	432	1	1029	3	N	43	189	1	3 8	45
							47	9								
09	1377	N	1377	-0-	-0-	-0-	392	1	938	3	N	43	5	8		83
							47	9								
10	1519	N	1485	-0-	-34	-0-	410	1	1023	3	N	47	6	8		124
							52	9								
*11	1479	N	1479	-0-	-0-	-0-	404	1	1033	3	N	38	4	8		158
							42	9								

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

06	1140	N	633	-0-	-507	-0-	440	1	190	3	N	3	3	8		55
							3	9								
07	1674	N	713	-0-	-961	-0-	564	1	113	3	N	33	17	8		71
							36	9								
08	1860	N	1457	-0-	-403	-0-	605	1	846	3	N	5	5	8		71
							6	9								
09	1437	N	1437	-0-	-0-	-0-	625	1	775	3	N	34	15	8		90
							37	9								
10	1506	N	1506	-0-	-0-	-0-	516	1	960	3	N	27	15	8		102
							30	9								
*11	1646	N	1646	-0-	-0-	-0-	474	1	1146	3	N	24	9	8		117
							26	9								

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

06	0	N	-0-	-0-	-0-	-0-					N	-0-				87
07	6	N	-0-	-0-	-6	-0-					N	-0-				87
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-				87
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-				87
10	0	N	-0-	-0-	-0-	-0-					N	-0-				87
*11	56	N	56	-0-	-0-	-0-	56	3			N	-0-				87

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	N	1213	-0-	-0-	-0-	1212	3	1	9	N	1					172
07	1302	N	1090	-0-	-212	-0-	1088	3	2	9	N	2	2	8			172
08	1333	N	939	-0-	-394	-0-	939	3			N	-0-					172
09	1200	N	879	-0-	-321	-0-	879	3			N	-0-					172
10	1085	N	925	-0-	-160	-0-	925	3			N	-0-					172
*11	976	N	976	-0-	-0-	-0-	976	3			N	-0-					172

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF. 10024 - 10381

06	3015	X	3015	-0-	-0-	-0-	746	1	2235	3	N	31	179	1	11	8	223
							34	9									
07	3100	N	3525	-0-	425	425	930	1	2445	3	N	136	17	8			342
							150	9									
08	3100	N	3281	-0-	181	606	930	1	2311	3	N	36	183	1	3	8	192
							40	9									
09	3340	X	2734	-0-	-606	-0-	664	1	1960	3	N	100	4	8			288
							110	9									
10	3069	X	2600	-0-	-469	-0-	464	1	2049	3	N	79	180	1	7	8	180
							87	9									
11	2970	X	2451	-0-	-519	-0-	477	1	1918	3	N	51	3	8			228
							56	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

06	480	N	304	-0-	-176	-0-	286	1	11	3	N	6	3	8			245
							7	9									
07	1054	N	1054	-0-	-0-	-0-	417	1	619	3	N	16					261
							18	9									
08	1076	N	1076	-0-	-0-	-0-	451	1	625	3	N	-0-					261
09	925	N	925	-0-	-0-	-0-	550	1	374	3	N	1	1	8			261
							1	9									
10	496	N	142	-0-	-354	-0-	140	1	2	9	N	2	173	1	1	8	89
11	480	N	-0-	-0-	-480	-0-					N	-0-					89

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

06	1680	N	1100	-0-	-580	-0-	1075	3	25	9	N	23	3	8			244
07	1333	N	1058	-0-	-275	-0-	1019	3	39	9	N	35	192	1	7	8	80
08	1116	N	984	-0-	-132	-0-	936	3	48	9	N	44	1	8			123
09	1110	N	943	-0-	-167	-0-	917	3	26	9	N	24	1	8			146
10	1054	N	909	-0-	-145	-0-	906	3	3	9	N	3	2	8			147
11	960	N	960	-0-	-0-	-0-	948	3	12	9	N	11	1	8			157

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

06	3094	X	3094	-0-	-0-	-0-	453	1	2638	3	N	3	3	8			259
							3	9									
07	2901	X	2901	-0-	-0-	-0-	390	1	2509	3	N	2	2	8			259
							2	9									
08	3076	X	3076	-0-	-0-	-0-	496	1	2580	3	N	-0-					259
*09	3090	X	2804	-0-	-286	-0-	477	1	2321	3	N	5	4	8			260
							6	9									
*10	3193	X	2258	-0-	-935	-0-	475	1	1768	3	N	14	4	8			270
							15	9									
11	3090	X	871	-0-	-2219	-0-	451	1	392	3	N	25	186	1			109
							28	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

06	390	N	-0-	-0-	-390	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

06	3570	X	3180	-0-	-390	-0-	3179	3	1	9	N	1	1	8			113
07	3689	X	3228	-0-	-461	-0-	3226	3	2	9	N	2	2	8			113
08	3689	X	3183	-0-	-506	-0-	3163	3	20	9	N	18	1	8			130
09	3270	X	3100	-0-	-170	-0-	3078	3	22	9	N	20					150
10	3379	X	3133	-0-	-246	-0-	3113	3	20	9	N	18					168
11	3180	X	2969	-0-	-211	-0-	2944	3	25	9	N	23					191

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

06	834	N	834	-0-	-0-	-0-	648	1	153	3	N	30	15	8			78
							33	9									
07	775	N	686	-0-	-89	-0-	576	1	80	3	N	27	16	8			89
							30	9									
08	713	N	570	-0-	-143	-0-	560	1	10	9	N	9	4	8			94
09	887	N	887	-0-	-0-	-0-	552	1	324	3	N	10	9	8			95
							11	9									
10	682	N	-0-	-0-	-682	-0-					N	6	64	1	3	8	34
11	540	N	-0-	-0-	-540	-0-					N	-0-					34

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

06	2340	N	2114	-0-	-226	-0-	2091	3	23	9	N	21	3	8			71
07	2356	N	2200	-0-	-156	-0-	2182	3	18	9	N	16	3	8			84
08	2356	N	2217	-0-	-139	-0-	2216	3	1	9	N	1	1	8			84
09	2128	N	2128	-0-	-0-	-0-	2126	3	2	9	N	2	2	8			84
10	2223	N	2223	-0-	-0-	-0-	2219	3	4	9	N	4	2	8			86
*11	2183	N	2183	-0-	-0-	-0-	2149	3	34	9	N	31	1	8			116

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

06	1346	N	1346	-0-	-0-	-0-	392	1	909	3	N	41	4	8			161
							45	9									
07	1418	N	1418	-0-	-0-	-0-	422	1	964	3	N	29	5	8			185
							32	9									
08	1457	N	1322	-0-	-135	-0-	413	1	848	3	N	55	164	1	1	8	75
							61	9									
09	1399	N	1399	-0-	-0-	-0-	426	1	926	3	N	43	2	8			116
							47	9									
10	1426	N	1323	-0-	-103	-0-	412	1	881	3	N	27	1	8			142
							30	9									
*11	1312	N	1312	-0-	-0-	-0-	443	1	832	3	N	34	1	8			175
							37	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1011	-0-	-39	-0-	386	1	590	3	N	32	5	8			123
							35	9									
07	993	N	993	-0-	-0-	-0-	367	1	598	3	N	25	5	8			143
							28	9									
08	1085	N	939	-0-	-146	-0-	368	1	546	3	N	23	1	8			165
							25	9									
09	1020	N	982	-0-	-38	-0-	399	1	555	3	N	25	3	8			187
							28	9									
10	992	N	984	-0-	-8	-0-	422	1	533	3	N	26	3	8			210
							29	9									
11	900	N	409	-0-	-491	-0-	360	1	27	3	N	20	179	1	1	8	50
							22	9									

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	331	3	123	9	N	112					211
07	279	N	212	-0-	-67	-0-	193	3	19	9	N	17					228
08	279	N	77	-0-	-202	-0-	54	3	23	9	N	21	177	1			72
09	450	N	220	-0-	-230	-0-	198	3	22	9	N	20					92
10	217	N	200	-0-	-17	-0-	194	3	6	9	N	5					97
11	60	N	27	-0-	-33	-0-	26	3	1	9	N	1					98

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	2194	-0-	-56	-0-	755	1	1377	3	N	56	31	8			175
							62	9									
07	2325	X	2169	-0-	-156	-0-	644	1	1463	3	N	56	181	1	30	8	20
							62	9									
08	2325	X	2292	-0-	-33	-0-	733	1	1498	3	N	55	7	8			68
							61	9									
09	2190	X	1915	-0-	-275	-0-	577	1	1276	3	N	56	12	8			112
							62	9									
10	2263	X	638	-0-	-1625	-0-	577	1	61	9	N	55	7	8			160
11	2220	X	510	-0-	-1710	-0-	476	1	34	9	N	31	4	8			187

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4426	-0-	-404	-0-	4416	3	10	9	N	9	1	8			177
07	5517	X	5517	-0-	-0-	-0-	5515	3	2	9	N	2	2	8			177
08	5289	X	5289	-0-	-0-	-0-	5286	3	3	9	N	3	1	8			179
09	4798	X	4798	-0-	-0-	-0-	4785	3	13	9	N	12					191
10	5518	X	4576	-0-	-942	-0-	4546	3	30	9	N	27	1	8			217
11	5340	X	4250	-0-	-1090	-0-	4236	3	14	9	N	13	1	8			229

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3906	-0-	-264	-0-	3904	3	2	9	N	2	2	8			89
07	4346	X	4346	-0-	-0-	-0-	4344	3	2	9	N	2	1	8			90
08	4309	X	4004	-0-	-305	-0-	3996	3	8	9	N	7					97
09	3960	X	3785	-0-	-175	-0-	3785	3			N	-0-					97
10	4309	X	3877	-0-	-432	-0-	3877	3			N	-0-					97
11	4170	X	3682	-0-	-488	-0-	3669	3	13	9	N	12					109

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2233	-0-	-1067	-0-	2194	3	39	9	N	35	5	8			110
07	3410	X	2948	-0-	-462	-0-	2916	3	32	9	N	29	10	8			129
08	3410	X	2921	-0-	-489	-0-	2895	3	26	9	N	24	1	8			152
09	3062	X	3062	-0-	-0-	-0-	3041	3	21	9	N	19	4	8			167
10	2945	X	2891	-0-	-54	-0-	2870	3	21	9	N	19	4	8			182
11	2850	X	1680	-0-	-1170	-0-	1663	3	17	9	N	15	1	8			196

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	991	-0-	-89	-0-	979	3	12	9	N	11					140
07	1054	N	979	-0-	-75	-0-	960	3	19	9	N	17					157
08	1054	N	256	-0-	-798	-0-	256	3			N	-0-					157
09	990	N	890	-0-	-100	-0-	883	3	7	9	N	6	1	8			162
10	992	N	919	-0-	-73	-0-	891	3	28	9	N	25					187
*11	807	N	807	-0-	-0-	-0-	798	3	9	9	N	8					195

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF. 10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3990	-0-	-0-	-0-	3926	3	64	9	N	58	3	8			252
07	4141	X	4141	-0-	-0-	-0-	4108	3	33	9	N	30					282
08	4123	X	4099	-0-	-24	-0-	4060	3	39	9	N	35	1	8			316
09	3990	X	3850	-0-	-140	-0-	3818	3	32	9	N	29	185	1	1	8	159
10	4154	X	3632	-0-	-522	-0-	3598	3	34	9	N	31	2	8			188
11	4020	X	3082	-0-	-938	-0-	3018	3	64	9	N	58	185	1			61

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2566	N	2566	-0-	-0-	-0-	2536	3	30	9	N	27	7	8			233
07	2775	N	2775	-0-	-0-	-0-	2725	3	50	9	N	45	179	1	2	8	97
08	2480	N	2387	-0-	-93	-0-	2376	3	11	9	N	10					107
09	2580	N	2435	-0-	-145	-0-	2422	3	13	9	N	12					119
10	2790	N	2509	-0-	-281	-0-	2495	3	14	9	N	13	3	8			129
*11	2414	N	2414	-0-	-0-	-0-	2412	3	2	9	N	2					131

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2465	-0-	-145	-0-	2424	3	41	9	N	37	1	8			129
07	2666	X	2564	-0-	-102	-0-	2513	3	51	9	N	46	1	8			174
08	2635	X	2546	-0-	-89	-0-	2511	3	35	9	N	32					206
09	2550	X	2431	-0-	-119	-0-	2406	3	25	9	N	23	179	1	1	8	49
10	2573	X	2517	-0-	-56	-0-	2475	3	42	9	N	38	1	8			86
11	2490	X	2382	-0-	-108	-0-	2342	3	40	9	N	36					122

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF. 10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	4	N	-0-	-0-	-4	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1158	-0-	-372	-0-	615 43	1 9	500	3	N	39	39	8			178
07	1767	N	1562	-0-	-205	-0-	445 154	1 9	963	3	N	140	36	8			282
08	2077	N	2054	-0-	-23	-0-	673 261	1 9	1120	3	N	237	180	1	13	8	326
09	1535	N	1535	-0-	-0-	-0-	394 251	1 9	890	3	N	228	365	1	17	8	172
10	2243	N	2243	-0-	-0-	-0-	388 209	1 9	1646	3	N	190	181	1	12	8	169
11	1980	N	1307	-0-	-673	-0-	657 251	1 9	399	3	N	228	180	1	12	8	205

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	656	-0-	-154	-0-	429	1	210	3	N	15	5	8			104
							17	9									
07	1054	N	662	-0-	-392	-0-	524	1	90	3	N	44	6	8			142
							48	9									
08	1096	N	1096	-0-	-0-	-0-	591	1	466	3	N	35	2	8			175
							39	9									
09	729	N	729	-0-	-0-	-0-	531	1	166	3	N	29	7	8			197
							32	9									
10	876	N	876	-0-	-0-	-0-	546	1	251	3	N	72	183	1	16	8	70
							79	9									
11	1050	N	846	-0-	-204	-0-	512	1	238	3	N	87	11	8			146
							96	9									

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

06	1350	N	1176	-0-	-174	-0-	1137	3	39	9	N	35					144
07	1364	N	1304	-0-	-60	-0-	1264	3	40	9	N	36					180
08	1364	N	1148	-0-	-216	-0-	1126	3	22	9	N	20					200
09	1213	N	1213	-0-	-0-	-0-	1189	3	24	9	N	22					222
10	1302	N	1224	-0-	-78	-0-	1199	3	25	9	N	23					245
*11	1139	N	1139	-0-	-0-	-0-	1120	3	19	9	N	17	189	1			73

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
08	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
08	14B2 EXT	2	-0-	2	2	1	1	1	3		N	-0-					97
09	14B2 EXT	-0-	-0-	-0-	2						N	51	1	8			147
10	14B2 EXT	-0-	-0-	-0-	2						N	10	3	8			154
11	14B2 EXT	-0-	-0-	-0-	2						N	-0-					154

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

06	2280	N	2068	-0-	-212	-0-	2039	3	29	9	N	26	189	1	2	8	82
07	2294	N	2032	-0-	-262	-0-	1993	3	39	9	N	35	3	8			114
08	2232	N	1968	-0-	-264	-0-	1928	3	40	9	N	36	1	8			149
09	2070	N	1725	-0-	-345	-0-	1702	3	23	9	N	21	1	8			169
10	2046	N	1825	-0-	-221	-0-	1793	3	32	9	N	29	1	8			197
*11	1944	N	1944	-0-	-0-	-0-	1902	3	42	9	N	38	1	8			234

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1794	N	1794	-0-		-0-	-0-	480	1	1260	3	N	49	10	8			190
								54	9									
07	2598	N	2598	-0-		-0-	-0-	535	1	2000	3	N	57	14	8			233
								63	9									
08	2630	N	2630	-0-		-0-	-0-	565	1	2024	3	N	37	189	1	3	8	78
								41	9									
09	2423	N	2423	-0-		-0-	-0-	467	1	1944	3	N	11	5	8			84
								12	9									
10	2531	N	2531	-0-		-0-	-0-	476	1	2003	3	N	47	4	8			127
								52	9									
*11	2609	N	2609	-0-		-0-	-0-	486	1	2077	3	N	42	2	8			167
								46	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

06	3090	X	2569	-0-		-521	-0-	2505	3	64	9	N	58	179	1	7	8	89
07	2821	X	2626	-0-		-195	-0-	2550	3	76	9	N	69	7	8			151
08	2759	X	2602	-0-		-157	-0-	2543	3	59	9	N	54	1	8			204
09	2640	X	2490	-0-		-150	-0-	2436	3	54	9	N	49	182	1	3	8	68
10	2728	X	2588	-0-		-140	-0-	2515	3	73	9	N	66	4	8			130
11	2580	X	2449	-0-		-131	-0-	2391	3	58	9	N	53	2	8			181

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

06	730	N	730	-0-		-0-	-0-	276	1	431	3	N	21	20	8			140
								23	9									
07	635	N	635	-0-		-0-	-0-	300	1	299	3	N	33	31	8			142
								36	9									
08	1220	N	1220	-0-		-0-	-0-	431	1	753	3	N	33	11	8			164
								36	9									
09	809	N	809	-0-		-0-	-0-	505	1	281	3	N	21	8	8			177
								23	9									
10	589	N	339	-0-		-250	-0-	161	1	169	3	N	8	79	1	5	8	101
								9	9									
11	570	N	-0-	-0-		-570	-0-					N	-0-					101

PARALLEL ENERGY LP 639020
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF. 10049 - 10278

06	820	N	820	-0-		-0-	-0-	820	3			N	-0-					62
07	899	N	841	-0-		-58	-0-	841	3			N	-0-					62
08	880	N	880	-0-		-0-	-0-	880	3			N	-0-					62
09	810	N	718	-0-		-92	-0-	718	3			N	-0-					62
10	837	N	729	-0-		-108	-0-	729	3			N	-0-					62
11	840	N	735	-0-		-105	-0-	735	3			N	-0-					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

06	2090	N	2090	-0-		-0-	-0-	2087	3	3	9	N	3					92
07	2172	N	2172	-0-		-0-	-0-	2172	3			N	-0-					92
08	2192	N	2192	-0-		-0-	-0-	2184	3	8	9	N	7					99
09	2100	N	2100	-0-		-0-	-0-	2100	3			N	-0-					99
10	1987	N	1987	-0-		-0-	-0-	1987	3			N	-0-					99
*11	2052	N	2052	-0-		-0-	-0-	2052	3			N	-0-					99

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					131

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

06	3000	X	2713	-0-	-287	-0-	2693	3	20	9	N	18					163
07	3100	X	2888	-0-	-212	-0-	2851	3	37	9	N	34					197
08	3100	X	2877	-0-	-223	-0-	2844	3	33	9	N	30					227
09	2940	X	2820	-0-	-120	-0-	2791	3	29	9	N	26	190	1			63
10	2914	X	2860	-0-	-54	-0-	2841	3	19	9	N	17					80
11	2790	X	2775	-0-	-15	-0-	2736	3	39	9	N	35					115

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

06	1710	N	1547	-0-	-163	-0-	1535	3	12	9	N	11					165
07	1829	N	1507	-0-	-322	-0-	1490	3	17	9	N	15					180
08	1674	N	1503	-0-	-171	-0-	1493	3	10	9	N	9					189
09	1560	N	1372	-0-	-188	-0-	1372	3			N	-0-					189
10	1519	N	1442	-0-	-77	-0-	1428	3	14	9	N	13					202
11	1440	N	1377	-0-	-63	-0-	1355	3	22	9	N	20	197	1			25

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

06	DLQ G-10		4575	-0-	4575	4575	4534	3	41	9	N	37	185	1			104
07	DLQ G-10		1279	-0-	1279	5854	1268	3	11	9	N	10					114
08	DLQ G-10		-0-	-0-	-0-	5854					N	-0-					114
09	5854	X	-0-	-0-	-5854	-0-					N	-0-					114
10	4898	X	-0-	-0-	-4898	-0-					N	-0-					114
11	4590	X	-0-	-0-	-4590	-0-					N	-0-					114

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

06	750	N	64	-0-	-686	-0-	64	3			N	-0-					194
07	744	N	14	-0-	-730	-0-	14	3			N	-0-					194
08	651	N	45	-0-	-606	-0-	45	3			N	-0-					194
09	60	N	-0-	-0-	-60	-0-					N	-0-					194
10	14	N	-0-	-0-	-14	-0-					N	-0-	135	1			59
11	30	N	-0-	-0-	-30	-0-					N	-0-					59

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

06	DLQ G-10		2843	-0-	2843	2843	2786	3	57	9	N	52					303
07	DLQ G-10		2842	-0-	2842	5685	2802	3	40	9	N	36					339
08	DLQ G-10		2819	-0-	2819	8504	2797	3	22	9	N	20					359
09	11408	X	2904	-0-	-8504	-0-	2868	3	36	9	N	33	197	1			195
10	2956	X	2956	-0-	-0-	-0-	2926	3	30	9	N	27					222
11	2790	X	2696	-0-	-94	-0-	2687	3	9	9	N	8					230

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

06	DLQ G-10		3406	-0-	3406	3406	3373	3	33	9	N	30	187	1			133
07	DLQ G-10		3636	-0-	3636	7042	3596	3	40	9	N	36					169
08	DLQ G-10		3584	-0-	3584	10626	3542	3	42	9	N	38					207
09	14081	X	3455	-0-	-10626	-0-	3425	3	30	9	N	27					234
*10	3720	X	3573	-0-	-147	-0-	3540	3	33	9	N	30	189	1			75
11	3510	X	3384	-0-	-126	-0-	3343	3	41	9	N	37					112

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1338	-0-	-192	-0-	1338	3			N	-0-					115
07	1550	N	1347	-0-	-203	-0-	1347	3			N	-0-					115
08	1457	N	1344	-0-	-113	-0-	1344	3			N	-0-					115
09	1350	N	1289	-0-	-61	-0-	1289	3			N	-0-					115
10	1333	N	1306	-0-	-27	-0-	1306	3			N	-0-					115
11	1290	N	1237	-0-	-53	-0-	1237	3			N	-0-					115

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1416	-0-	-774	-0-	1416	3			N	-0-					60
07	2232	N	1269	-0-	-963	-0-	1269	3			N	-0-					60
08	2201	N	1220	-0-	-981	-0-	1220	3			N	-0-					60
09	1410	N	1247	-0-	-163	-0-	1247	3			N	-0-					60
10	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					60
*11	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					60

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1313	-0-	-7	-0-	1304	3	9	9	N	8					259
07	1416	N	1416	-0-	-0-	-0-	1402	3	14	9	N	13					272
08	1333	N	804	-0-	-529	-0-	794	3	10	9	N	9					281
09	1358	N	1358	-0-	-0-	-0-	1337	3	21	9	N	19	195	1			105
10	1426	N	1239	-0-	-187	-0-	1229	3	10	9	N	9					114
*11	1143	N	1143	-0-	-0-	-0-	1134	3	9	9	N	8					122

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1711	-0-	-29	-0-	1691	3	20	9	N	18					227
07	2246	N	2246	-0-	-0-	-0-	2232	3	14	9	N	13					240
08	2577	N	2577	-0-	-0-	-0-	2564	3	13	9	N	12					252
09	2237	N	2237	-0-	-0-	-0-	2222	3	15	9	N	14					266
10	2232	N	2228	-0-	-4	-0-	2208	3	20	9	N	18	197	1			87
11	2370	N	1811	-0-	-559	-0-	1803	3	8	9	N	7					94

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1960	N	1960	-0-	-0-	-0-	1958	3	2	9	N	2					97
07	2051	N	2051	-0-	-0-	-0-	2049	3	2	9	N	2					99
08	2015	N	2012	-0-	-3	-0-	2012	3			N	-0-					99
09	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					99
10	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					99
*11	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					99

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2178	-0-	-72	-0-	2145	3	33	9	N	30					144
07	2325	N	2218	-0-	-107	-0-	2185	3	33	9	N	30					174
08	2263	N	2206	-0-	-57	-0-	2172	3	34	9	N	31					205
09	2190	N	2106	-0-	-84	-0-	2082	3	24	9	N	22					227
10	2232	N	2174	-0-	-58	-0-	2143	3	31	9	N	28	184	1			71
11	2130	N	2066	-0-	-64	-0-	2022	3	44	9	N	40					111

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	283	3	17	9	N	15					209
07	341	N	289	-0-	-52	-0-	275	3	14	9	N	13					222
08	341	N	337	-0-	-4	-0-	323	3	14	9	N	13					235
09	319	N	319	-0-	-0-	-0-	315	3	4	9	N	4					239
10	390	N	390	-0-	-0-	-0-	373	3	17	9	N	15	192	1			62
*11	374	N	374	-0-	-0-	-0-	365	3	9	9	N	8					70

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	254	-0-	-46	-0-	252	3	2	9	N	2					108
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					108
08	363	N	363	-0-	-0-	-0-	362	3	1	9	N	1					109
09	293	N	293	-0-	-0-	-0-	290	3	3	9	N	3					112
10	341	N	300	-0-	-41	-0-	300	3			N	-0-					112
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					112

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	446	-0-	-64	-0-	446	3			N	-0-					113
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					113
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					113
09	450	N	370	-0-	-80	-0-	370	3			N	-0-					113
10	465	N	386	-0-	-79	-0-	386	3			N	-0-					113
11	420	N	375	-0-	-45	-0-	375	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	88	-0-	-152	-0-	82	3	6	9	N	5					55
07	186	N	109	-0-	-77	-0-	109	3			N	-0-					55
08	186	N	118	-0-	-68	-0-	118	3			N	-0-					55
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					55
10	124	N	103	-0-	-21	-0-	97	3	6	9	N	5					60
*11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					60

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		14	-0-	14	488	14	3			N	-0-					125
07	T. A.		44	-0-	44	532	44	3			N	-0-					125
08	637	X	105	-0-	-532	-0-	105	3			N	-0-					125
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					125
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-	63	1			62
11	90	N	46	-0-	-44	-0-	46	3			N	-0-					62

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					69
07	775	N	672	-0-	-103	-0-	672	2			N	-0-					69
08	651	N	496	-0-	-155	-0-	496	2			N	-0-					69
09	690	N	504	-0-	-186	-0-	504	2			N	-0-					69
10	682	N	518	-0-	-164	-0-	518	2			N	-0-					69
*11	511	N	511	-0-	-0-	-0-	511	2			N	-0-					69

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					231
07	1054	N	-0-	-0-	-1054	-0-					N	1	106	1			126
08	31	N	-0-	-0-	-31	-0-					N	-0-					126
09	0	N	-0-	-0-	-0-	-0-					N	-0-					126
10	0	N	-0-	-0-	-0-	-0-					N	-0-					126
11	0	N	-0-	-0-	-0-	-0-					N	-0-					126

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2823	N	2823	-0-	-0-	-0-	2761	2	62	9	N	56					280
07	2920	N	2920	-0-	-0-	-0-	2872	2	48	9	N	44	187	1			137
08	2809	N	2809	-0-	-0-	-0-	2756	2	53	9	N	48					185
09	2982	N	2982	-0-	-0-	-0-	2935	2	47	9	N	43					228
*10	3100	N	3138	-0-	38	38	3091	2	47	9	N	43					271
*11	3000	N	3098	-0-	98	136	3053	2	45	9	N	41	190	1			122

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

06	2390	N	2390	-0-	-0-	-0-	2362	2	28	9	N	25					155
07	2444	N	2444	-0-	-0-	-0-	2415	2	29	9	N	26					181
08	2334	N	2334	-0-	-0-	-0-	2312	2	22	9	N	20					201
09	2262	N	2262	-0-	-0-	-0-	2237	2	25	9	N	23					224
10	2449	N	2298	-0-	-151	-0-	2265	2	33	9	N	30					254
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					254

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

06	3690	X	3249	-0-	-441	-0-	3235	2	14	9	N	13	186	1			124
07	3641	X	3298	-0-	-343	-0-	3270	2	28	9	N	25					149
08	3627	X	3417	-0-	-210	-0-	3355	2	62	9	N	56					205
09	3510	X	3277	-0-	-233	-0-	3229	2	48	9	N	44					249
10	3348	X	3291	-0-	-57	-0-	3260	2	31	9	N	28					277
11	3300	X	2995	-0-	-305	-0-	2995	2			N	-0-	153	1			124

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

06	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					134
07	0	#	-0-	-0-	-0-	-0-					N	-0-					134
08	0	#	-0-	-0-	-0-	-0-					N	-0-					134
09	0	#	-0-	-0-	-0-	-0-					N	-0-					134
10	0	#	-0-	-0-	-0-	-0-					N	-0-					134
*11	13	R	13	-0-	-0-	-0-	13	3			N	-0-					134

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				69
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				69
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				69
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				69
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				69
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

06	706	N	706	-0-	-0-	-0-	706	2			N	-0-				-0-
07	899	N	704	-0-	-195	-0-	704	2			N	-0-				-0-
08	806	N	576	-0-	-230	-0-	576	2			N	-0-				-0-
09	720	N	556	-0-	-164	-0-	556	2			N	-0-				-0-
10	713	N	500	-0-	-213	-0-	500	2			N	-0-				-0-
11	570	N	308	-0-	-262	-0-	308	2			N	-0-				-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				7
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				7
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				7
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				7
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				7
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	R	15	-0-	-0-	-0-	6	1	9	2	N	-0-					166
07	15	#	10	-0-	-5	-0-	4	1	6	2	N	-0-					166
08	15	#	9	-0-	-6	-0-	2	1	7	2	N	-0-					166
09	30	#	14	-0-	-16	-0-	2	1	12	2	N	-0-					166
10	31	#	5	-0-	-26	-0-	2	1	3	2	N	-0-					166
11	30	#	14	-0-	-16	-0-	4	1	10	2	N	-0-					166

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	949	-0-	-11	-0-	30	1	887	2	N	29					202
							32	9									
07	961	N	959	-0-	-2	-0-	31	1	928	2	N	-0-					202
08	961	N	961	-0-	-0-	-0-	31	1	930	2	N	-0-					202
09	960	N	924	-0-	-36	-0-	30	1	887	2	N	6					208
							7	9									
10	982	N	982	-0-	-0-	-0-	31	1	936	2	N	14	185	1			37
							15	9									
*11	948	N	948	-0-	-0-	-0-	30	1	918	2	N	-0-					37

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	36	1	498	2	N	2					42
							2	9									
07	623	N	623	-0-	-0-	-0-	47	1	576	2	N	-0-					42
08	509	N	509	-0-	-0-	-0-	42	1	467	2	N	-0-					42
09	540	N	178	-0-	-362	-0-	12	1	162	2	N	4	1	8			45
							4	9									
10	620	N	174	-0-	-446	-0-	17	1	155	2	N	2					47
							2	9									
11	480	N	125	-0-	-355	-0-	13	1	112	2	N	-0-					47

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	21	1	292	2	N	-0-					120
07	327	N	327	-0-	-0-	-0-	25	1	302	2	N	-0-					120
08	298	N	298	-0-	-0-	-0-	25	1	273	2	N	-0-					120
09	300	N	297	-0-	-3	-0-	20	1	277	2	N	-0-					120
10	341	N	320	-0-	-21	-0-	32	1	288	2	N	-0-					120
11	300	N	232	-0-	-68	-0-	24	1	208	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	97	7			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99240	X	91439	-0-	-7801	-0-	90297	2	1142	9	N	1038	918	1	124	5	93
07	102548	X	92791	-0-	-9757	-0-	91987	2	804	9	N	731	750	1			74
08	100781	X	90400	-0-	-10381	-0-	89914	2	486	9	N	442	373	1			143
09	95190	X	86849	-0-	-8341	-0-	86024	2	825	9	N	750	760	1			133
10	97185	X	89759	-0-	-7426	-0-	88925	2	834	9	N	758	735	1			156
11	91440	X	84322	-0-	-7118	-0-	83920	2	402	9	N	365	366	1			155

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	180	-0-	-930	-0-	1	1	83	2	N	86					197
							1	4	95	9							
07	3665	X	3665	-0-	-0-	-0-	252	1	3411	2	N	-0-					197
							2	4									
08	11625	X	11625	-0-	-0-	-0-	578	1	10869	2	N	159					356
							3	4	175	9							
09	13545	X	13545	-0-	-0-	-0-	648	1	12853	2	N	37	178	1			215
							3	4	41	9							
10	15484	X	15484	-0-	-0-	-0-	670	1	14656	2	N	140	184	1			171
							4	4	154	9							
*11	15699	X	15699	-0-	-0-	-0-	648	1	14808	2	N	218	192	1			197
							3	4	240	9							

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45450	X	42066	-0-	-3384	-0-	561	1	41106	2	N	360	363	1			81
							3	4	396	9							
07	46159	X	42603	-0-	-3556	-0-	561	1	41348	2	N	628	563	1			146
							3	4	691	9							
08	46159	X	42095	-0-	-4064	-0-	583	1	41143	2	N	333	367	1			112
							3	4	366	9							
09	44640	X	39175	-0-	-5465	-0-	648	1	38095	2	N	390	386	1			116
							3	4	429	9							
10	45167	X	39395	-0-	-5772	-0-	658	1	38048	2	N	623	573	1			166
							4	4	685	9							
11	42060	X	37652	-0-	-4408	-0-	648	1	36725	2	N	251	181	1			236
							3	4	276	9							

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF. 10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1	-0-	-2849	-0-	1	4			N	-0-					203
07	1457	X	-0-	-0-	-1457	-0-					N	-0-					203
08	4	X	-0-	-0-	-4	-0-					N	-0-					203
09	4	X	-0-	-0-	-4	-0-					N	-0-					203
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					203
11	1	N	-0-	-0-	-1	-0-					N	-0-					203

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91320	X	77202	-0-	-14118	-0-	76516	2	1	4	N	623	691	1			89
							685	9									
07	92039	X	82798	-0-	-9241	-0-	81992	2	1	4	N	732	566	1			255
							805	9									
08	89404	X	80799	-0-	-8605	-0-	79862	2	2	4	N	850	730	1			375
							935	9									
09	85470	X	76503	-0-	-8967	-0-	75772	2	2	4	N	663	750	1	217	5	71
							729	9									
10	87327	X	77837	-0-	-9490	-0-	76875	2	2	4	N	873	731	1			213
							960	9									
11	80130	X	73157	-0-	-6973	-0-	72656	2	2	4	N	454	558	1			109
							499	9									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	6300	-0-	-0-	-0-	6291	2	1	4	N	7					60
							8	9									
07	7967	X	6512	-0-	-1455	-0-	6511	2	1	4	N	-0-					60
08	7378	X	6346	-0-	-1032	-0-	6344	2	2	4	N	-0-					60
09	7140	X	6162	-0-	-978	-0-	6160	2	2	4	N	-0-					60
10	7378	X	6541	-0-	-837	-0-	6399	2	2	4	N	127	175	1			12
							140	9									
11	6300	X	6112	-0-	-188	-0-	6063	2	2	4	N	43					55
							47	9									

CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS 78 WELL #: 5H RRCID -> 264375 COMPL. DATE 09/15/2011 TOTAL DEPTH 10600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/29/2015 - PLUGGED 06/29/15

FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	866	-0-	-394	-0-	866	2			N	-0-					149
07	1969	N	1969	-0-	-0-	-0-	1631	2	338	9	N	307	189	1			267
08	1646	N	1646	-0-	-0-	-0-	1471	2	175	9	N	159	186	1			240
09	1665	N	1665	-0-	-0-	-0-	1378	2	287	9	N	261	371	1			130
10	1984	N	1177	-0-	-807	-0-	1164	2	13	9	N	12					142
11	1590	N	1215	-0-	-375	-0-	1043	2	172	9	N	156	181	1			117

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40620	X	38397	-0-	-2223	-0-	37377	2	1020	9	N	927	1101	1			181
07	41199	X	37451	-0-	-3748	-0-	36015	2	1436	9	N	1305	1133	1			353
08	41199	X	39510	-0-	-1689	-0-	38516	2	994	9	N	904	925	1	8	8	324
09	39870	X	36807	-0-	-3063	-0-	35568	2	1239	9	N	1126	1120	1	2	8	328
10	40269	X	38190	-0-	-2079	-0-	37127	2	1063	9	N	966	1125	1			169
11	38400	X	36149	-0-	-2251	-0-	35080	2	1069	9	N	972	712	1			429

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13446	X	13446	-0-	-0-	-0-	13344	2	102	9	N	93	179	1			117
07	18259	X	14026	-0-	-4233	-0-	13907	2	119	9	N	108					225
08	15469	X	15238	-0-	-231	-0-	15117	2	121	9	N	110	185	1			150
09	13950	X	12566	-0-	-1384	-0-	10294	2	2184	3	N	80					230
							88	9									
10	14415	X	12401	-0-	-2014	-0-	10171	2	2158	3	N	65	187	1			108
							72	9									
11	14760	X	11703	-0-	-3057	-0-	9559	2	2028	3	N	105					213
							116	9									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12734	X	12734	-0-	-0-	-0-	12590	2	144	9	N	131	187	1			187
07	14973	X	13559	-0-	-1414	-0-	13397	2	162	9	N	147	186	1			148
08	14818	X	13036	-0-	-1782	-0-	12884	2	152	9	N	138	188	1			98
09	13680	X	12290	-0-	-1390	-0-	12149	2	141	9	N	128					226
10	14105	X	12444	-0-	-1661	-0-	12279	2	165	9	N	150	190	1			186
11	13110	X	11718	-0-	-1392	-0-	11593	2	125	9	N	114					300

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-	-0-	683	2	4	9	N	4					143
07	649	N	649	-0-	-0-	-0-	646	2	3	9	N	3					146
08	621	N	621	-0-	-0-	-0-	615	2	6	9	N	5					151
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					151
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					151
11	600	N	26	-0-	-574	-0-	26	2			N	-0-					151

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0-	-0-	991	2	32	9	N	29	177	1			284
07	203	N	203	-0-	-0-	-0-	140	2	63	9	N	57	178	1			163
08	279	N	181	-0-	-98	-0-	25	2	156	9	N	142	179	1			126
09	1020	N	236	-0-	-784	-0-	62	2	174	9	N	158					284
10	294	N	294	-0-	-0-	-0-	122	2	172	9	N	156	253	1			187
*11	260	N	260	-0-	-0-	-0-	97	2	163	9	N	148					335

RUSSELL WELL #: 1075 RRCID -> 254351 COMPL. DATE 08/05/2009 TOTAL DEPTH 10575 PERF.10070 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
07	2562	X	2562	-0-	-0-	-0-	2562	3			N	-0-					-0-
08	2534	X	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
09	2130	X	2005	-0-	-125	-0-	2005	3			N	-0-					-0-
10	0		1760	-0-	1760	1760	1760	3			N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/03/2015

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					103
07	6696	X	5562	-0-	-1134	-0-	5562	2			N	-0-					103
08	6603	X	5381	-0-	-1222	-0-	5357	2	24	9	N	22					125
09	6120	X	4981	-0-	-1139	-0-	4956	2	25	9	N	23					148
10	6169	X	4873	-0-	-1296	-0-	4855	2	18	9	N	16					164
11	5370	X	4664	-0-	-706	-0-	4649	2	15	9	N	14					178

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29129	X	29129	-0-	-0-	-0-	28778	2	351	9	N	319	177	1			292
07	34503	X	32271	-0-	-2232	-0-	31828	2	443	9	N	403	363	1			332
08	83004	X	83004	-0-	-0-	-0-	82651	2	353	9	N	321	375	1			278
09	75284	X	75284	-0-	-0-	-0-	75173	2	111	9	N	101	190	1			189
10	74635	X	74635	-0-	-0-	-0-	74505	2	130	9	N	118					307
11	80370	X	67639	-0-	-12731	-0-	67515	2	124	9	N	113	188	1			232

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47546	X	47546	-0-	-0-	-0-	47003	2	543	9	N	494	374	1			273
07	60512	X	48784	-0-	-11728	-0-	48576	2	208	9	N	189	187	1			275
08	53444	X	48317	-0-	-5127	-0-	48003	2	314	9	N	285	188	1			372
09	49230	X	46545	-0-	-2685	-0-	46366	2	179	9	N	163	375	1			160
10	49383	X	43024	-0-	-6359	-0-	42939	2	85	9	N	77					237
11	47550	X	40532	-0-	-7018	-0-	40374	2	158	9	N	144	196	1			185

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2687	X	2687	-0-	-0-	-0-	2603	2	84	9	N	76	188	1			130
07	3348	X	3078	-0-	-270	-0-	2937	2	141	9	N	128					258
08	3317	X	2840	-0-	-477	-0-	2757	2	83	9	N	75	190	1			143
09	3060	X	2862	-0-	-198	-0-	2731	2	131	9	N	119					262
10	3069	X	2897	-0-	-172	-0-	2830	2	67	9	N	61	191	1			132
11	2970	X	2870	-0-	-100	-0-	2764	2	106	9	N	96					228

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17342	X	17342	-0-	-0-	-0-	17182	2	160	9	N	145	187	1			218
07	20398	X	16769	-0-	-3629	-0-	16628	2	141	9	N	128	143	1			203
08	19027	X	19027	-0-	-0-	-0-	18825	2	202	9	N	184	192	1			195
09	18773	X	18773	-0-	-0-	-0-	18528	2	245	9	N	223	188	1			230
10	18791	X	18791	-0-	-0-	-0-	18638	2	153	9	N	139	197	1			172
*11	20458	X	20458	-0-	-0-	-0-	20214	2	244	9	N	222	194	1			200

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8830	X	8830	-0-	-0-	-0-	8772	2	58	9	N	53	189	1			299
07	15035	X	9142	-0-	-5893	-0-	9087	2	55	9	N	50					349
08	12245	X	10613	-0-	-1632	-0-	10525	2	88	9	N	80					429
09	11717	X	11717	-0-	-0-	-0-	11607	2	110	9	N	100	187	1			342
10	11235	X	11235	-0-	-0-	-0-	11138	2	97	9	N	88	192	1			238
*11	10511	X	10511	-0-	-0-	-0-	10415	2	96	9	N	87					325

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	X	46	-0-	-0-	-0-	46	2			N	-0-					141
07	186	X	58	-0-	-128	-0-	58	2			N	-0-					141
08	295	X	295	-0-	-0-	-0-	295	2			N	-0-					141
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					141
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					141
11	300	N	195	-0-	-105	-0-	195	2			N	-0-					141

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28764	X	28764	-0-	-0-	-0-	28382	2	382	9	N	347	376	1			260
07	32736	X	29228	-0-	-3508	-0-	28862	2	366	9	N	333	375	1			218
08	46748	X	29255	-0-	-17493	-0-	28907	2	348	9	N	316	187	1			347
09	45240	X	27711	-0-	-17529	-0-	27430	2	281	9	N	255	377	1			225
10	46748	X	28149	-0-	-18599	-0-	27793	2	356	9	N	324	189	1			360
11	28770	X	26847	-0-	-1923	-0-	26491	2	356	9	N	324	389	1			295

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8497	X	8497	-0-	-0-	-0-	8306	2	191	9	N	174	182	1			274
07	12338	X	8688	-0-	-3650	-0-	8537	2	151	9	N	137	189	1			222
08	12090	X	10180	-0-	-1910	-0-	9932	2	248	9	N	225	180	1			267
09	11700	X	9944	-0-	-1756	-0-	9819	2	125	9	N	114	191	1			190
10	12090	X	9376	-0-	-2714	-0-	9245	2	131	9	N	119	188	1			121
11	9840	X	6946	-0-	-2894	-0-	6836	2	110	9	N	100					221

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29747	X	29747	-0-	-0-	-0-	29420	2	327	9	N	297	366	1			271
07	32178	X	30394	-0-	-1784	-0-	30095	2	299	9	N	272	190	1			353
08	31992	X	30603	-0-	-1389	-0-	30303	2	300	9	N	273	380	1			246
09	30960	X	28672	-0-	-2288	-0-	28508	2	164	9	N	149					395
10	30752	X	29751	-0-	-1001	-0-	29447	2	304	9	N	276	381	1			290
11	29760	X	28021	-0-	-1739	-0-	27816	2	205	9	N	186	191	1			285

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62671	X	62671	-0-	-0-	-0-	62254	2	417	9	N	379	374	1			355
07	67518	X	64681	-0-	-2837	-0-	64251	2	430	9	N	391	376	1			370
08	62899	X	59550	-0-	-3349	-0-	59157	2	393	9	N	357	378	1			349
09	58557	X	58557	-0-	-0-	-0-	58171	2	386	9	N	351	377	1			323
10	64666	X	58557	-0-	-6109	-0-	58171	2	386	9	N	351	381	1			293
11	62670	X	55046	-0-	-7624	-0-	54663	2	383	9	N	348	194	1			447

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

06	97148	X	97148	-0-	-0-	-0-	96586	2	562	9	N	511	375	1			512
07	109395	X	109395	-0-	-0-	-0-	108844	2	551	9	N	501	748	1			265
08	107050	X	107050	-0-	-0-	-0-	106443	2	607	9	N	552	374	1			443
09	99958	X	99958	-0-	-0-	-0-	19891	2	79566	3	N	455	563	1			335
							501	9									
10	108005	X	108005	-0-	-0-	-0-	21498	2	85991	3	N	469	306	1			498
							516	9									
11	105870	X	92558	-0-	-13312	-0-	18427	2	73711	3	N	382	578	1			302
							420	9									

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					32
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					32
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					32
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					32
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					32
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

06	44168	X	44168	-0-	-0-	-0-	43671	3	497	9	N	452	374	1			321
07	51181	X	44629	-0-	-6552	-0-	44135	2	494	9	N	449	375	1			395
08	50065	X	46052	-0-	-4013	-0-	45670	2	382	9	N	347	375	1			367
09	45660	X	43011	-0-	-2649	-0-	42727	2	284	9	N	258	375	1			250
10	46748	X	42479	-0-	-4269	-0-	42174	2	305	9	N	277	189	1			338
11	44580	X	39874	-0-	-4706	-0-	39582	2	292	9	N	265	371	1			232

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

06	55114	X	55114	-0-	-0-	-0-	54110	2	1004	9	N	913	943	1			392
07	76527	X	76527	-0-	-0-	-0-	75310	2	1217	9	N	1106	933	1			565
08	75807	X	75807	-0-	-0-	-0-	74776	2	1031	9	N	937	942	1			560
09	65851	X	65851	-0-	-0-	-0-	64941	2	910	9	N	827	1116	1			271
10	66030	X	54256	-0-	-11774	-0-	53531	2	725	9	N	659	570	1			360
*11	71853	X	71853	-0-	-0-	-0-	71178	2	675	9	N	614	581	1			393

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

06	43702	X	43702	-0-	-0-	-0-	43131	2	571	9	N	519	731	1			337
07	58714	X	47904	-0-	-10810	-0-	47225	2	679	9	N	617	564	1			390
08	58156	X	43558	-0-	-14598	-0-	43117	2	441	9	N	401	374	1			417
09	56280	X	43816	-0-	-12464	-0-	43333	2	483	9	N	439	544	1			312
10	50778	X	42695	-0-	-8083	-0-	42341	2	354	9	N	322	189	1			445
11	46350	X	36662	-0-	-9688	-0-	36420	2	242	9	N	220	385	1			280

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55670	X	55670	-0-	-0-	-0-	55106	2	564	9	N	513	564	1			348
07	62372	X	57671	-0-	-4701	-0-	57065	2	606	9	N	551	562	1			337
08	62372	X	52092	-0-	-10280	-0-	51562	2	530	9	N	482	374	1			445
09	60360	X	49265	-0-	-11095	-0-	48772	2	493	9	N	448	566	1			327
10	62372	X	50912	-0-	-11460	-0-	50350	2	562	9	N	511	381	1			457
11	55800	X	47346	-0-	-8454	-0-	46834	2	512	9	N	465	574	1			348

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

06	140400	X	94546	-0-	-45854	-0-	92064	2	2482	9	N	2256	2449	1			454
07	136152	X	96074	-0-	-40078	-0-	93576	2	2498	9	N	2271	2062	1			663
08	128774	X	91136	-0-	-37638	-0-	88823	2	2313	9	N	2103	2273	1			493
09	110430	X	85307	-0-	-25123	-0-	83297	2	2010	9	N	1827	1877	1			443
10	104005	X	84005	-0-	-20000	-0-	82316	2	1689	9	N	1535	1518	1			460
11	94560	X	80702	-0-	-13858	-0-	79129	2	1573	9	N	1430	1340	1			550

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

06	64800	X	54875	-0-	-9925	-0-	54325	2	550	9	N	500	378	1			377
07	62124	X	53028	-0-	-9096	-0-	52480	2	548	9	N	498	562	1			313
08	66154	X	48119	-0-	-18035	-0-	47618	2	501	9	N	455	378	1			390
09	64020	X	42835	-0-	-21185	-0-	42396	2	439	9	N	399	567	1			222
10	66154	X	40945	-0-	-25209	-0-	40541	2	404	9	N	367	373	1			216
11	54870	X	38611	-0-	-16259	-0-	38222	2	389	9	N	354	194	1			376

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

06	46690	X	46690	-0-	-0-	-0-	45389	2	1301	9	N	1183	1505	1			340
07	42181	X	42181	-0-	-0-	-0-	40993	2	1188	9	N	1080	932	1			488
08	41230	X	41230	-0-	-0-	-0-	40230	2	1000	9	N	909	949	1			448
09	38357	X	38357	-0-	-0-	-0-	37372	2	985	9	N	895	940	1			403
10	37311	X	37311	-0-	-0-	-0-	36366	2	945	9	N	859	758	1			504
*11	34205	X	34205	-0-	-0-	-0-	33325	2	880	9	N	800	765	1			539

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

06	1474	X	1474	-0-	-0-	-0-	31	1	1442	2	N	-0-					20
							1	4									
07	1395	X	1287	-0-	-108	-0-	28	1	1258	2	N	-0-					20
							1	4									
08	1953	X	1452	-0-	-501	-0-	33	1	1417	2	N	-0-					20
							2	4									
09	1890	X	1658	-0-	-232	-0-	39	1	1617	2	N	-0-					20
							2	4									
10	1770	X	1770	-0-	-0-	-0-	45	1	1723	2	N	-0-					20
							2	4									
11	1470	X	1457	-0-	-13	-0-	38	1	1417	2	N	-0-					20
							2	4									

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

06	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-					62
07	1612	X	1490	-0-	-122	-0-	1490	3			N	-0-					62
08	1674	X	1409	-0-	-265	-0-	1409	3			N	-0-					62
09	2144	X	2144	-0-	-0-	-0-	2144	3			N	-0-					62
10	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					62
*11	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					62

ROGERS (-A- CHERT ZONE) //CONT.// 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	346	-0-	-134	-0-	346	2			N	-0-					7
07	465	N	457	-0-	-8	-0-	457	2			N	-0-					7
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					7
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					7
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					7
*11	515	N	515	-0-	-0-	-0-	515	2			N	-0-					7

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					299
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					299
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					124

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	-0-	964	2	4	9	N	4					248
07	946	N	946	-0-	-0-	-0-	935	2	11	9	N	10	161	1			97
08	992	N	924	-0-	-68	-0-	889	2	35	9	N	32					129
09	960	N	865	-0-	-95	-0-	858	2	7	9	N	6					135
10	961	N	916	-0-	-45	-0-	905	2	11	9	N	10					145
*11	1009	N	1009	-0-	-0-	-0-	961	2	48	9	N	44					189

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	176	-0-	-1174	-0-	175	2	1	9	N	1					175
07	279	N	159	-0-	-120	-0-	159	2			N	-0-					175
08	248	N	119	-0-	-129	-0-	117	2	2	9	N	2					177
09	180	N	106	-0-	-74	-0-	106	2			N	-0-					177
10	155	N	116	-0-	-39	-0-	116	2			N	-0-					177
*11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					177

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	147	2	8	9	N	7					132
07	367	N	367	-0-	-0-	-0-	345	2	22	9	N	20					152
08	415	N	415	-0-	-0-	-0-	406	2	9	9	N	8					160
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					160
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					160
11	390	N	260	-0-	-130	-0-	260	2			N	-0-	89	1			71

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2353	N	2353	-0-	-0-	-0-	2274	2	79	9	N	72					365
07	2650	N	2650	-0-	-0-	-0-	2538	2	112	9	N	102	183	1			284
08	2660	N	2660	-0-	-0-	-0-	2565	2	95	9	N	86					370
09	2228	N	2228	-0-	-0-	-0-	2178	2	50	9	N	45	184	1			231
10	2483	N	2483	-0-	-0-	-0-	2429	2	54	9	N	49	172	1			108
*11	2502	N	2502	-0-	-0-	-0-	2445	2	57	9	N	52	81	1			79

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20246	X	20246	-0-	-0-	-0-	944	1	18806	2	N	451	549	1			264
							496	9									
07	25800	X	25800	-0-	-0-	-0-	1063	1	24087	2	N	591	701	1			154
							650	9									
08	22494	X	22494	-0-	-0-	-0-	1031	1	20863	2	N	545	536	1			163
							600	9									
09	23156	X	23156	-0-	-0-	-0-	1044	1	21452	2	N	600	540	1			223
							660	9									
10	23310	X	23310	-0-	-0-	-0-	1069	1	21649	2	N	538	542	1			219
							592	9									
*11	20699	X	20699	-0-	-0-	-0-	1044	1	19270	2	N	350	367	1			202
							385	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	7599	-0-	-501	-0-	7443	2	156	9	N	142	182	1			211
07	8370	X	5087	-0-	-3283	-0-	4996	2	91	9	N	83	179	1			115
08	8370	X	6806	-0-	-1564	-0-	6682	2	124	9	N	113	178	1			50
09	8100	X	5250	-0-	-2850	-0-	5162	2	88	9	N	80					130
10	8370	X	5724	-0-	-2646	-0-	5614	2	110	9	N	100	185	1			45
*11	4564	X	4564	-0-	-0-	-0-	4472	2	92	9	N	84					129

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

06	221100	X	124256	-0-	-96844	-0-	122661	2	1595	9	N	1450	1479	1			431
07	201717	X	116663	-0-	-85054	-0-	115218	2	1445	9	N	1314	1473	1			272
08	170593	X	108514	-0-	-62079	-0-	107190	2	1324	9	N	1204	1286	1			190
09	149700	X	98054	-0-	-51646	-0-	96873	2	1181	9	N	1074	1102	1			162
10	141856	X	93588	-0-	-48268	-0-	92558	2	1030	9	N	936	916	1			182
*11	84082	X	84082	-0-	-0-	-0-	83332	2	750	9	N	682	565	1			299

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

06	549	N	549	-0-	-0-	-0-	5 1	1 4	543	3	N	-0-					20
07	651	N	630	-0-	-21	-0-	5 1	1 4	624	3	N	-0-					20
08	667	N	667	-0-	-0-	-0-	6 2	1 4	659	3	N	-0-					20
09	646	N	646	-0-	-0-	-0-	7 2	1 4	637	3	N	-0-					20
*10	620	N	604	-0-	-16	-0-	7 2	1 4	595	3	N	-0-					20
11	660	N	555	-0-	-105	-0-	7 2	1 4	546	3	N	-0-					20

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

06	126	N	126	-0-	-0-	-0-	4 1	1 4	121	3	N	-0-					81
07	133	N	133	-0-	-0-	-0-	4 1	1 4	128	3	N	-0-					81
08	95	N	95	-0-	-0-	-0-	3 2	1 4	90	3	N	-0-					81
09	120	N	2	-0-	-118	-0-	2	4			N	-0-					81
10	124	N	-0-	-0-	-124	-0-					N	-0-					81
11	90	N	-0-	-0-	-90	-0-					N	-0-					81

MCMORDIE 86 WELL #: 2086 RRCID -> 063192 COMPL. DATE 07/24/1975 TOTAL DEPTH 9800 PERF. 8974 - 9519

06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2015 - P/A 07/07/2015

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	-0-	7	1	155	3	N	-0-					72
							1	4									
07	217	N	196	-0-	-21	-0-	10	1	185	3	N	-0-					72
							1	4									
08	186	N	184	-0-	-2	-0-	10	1	172	3	N	-0-					72
							2	4									
09	168	N	168	-0-	-0-	-0-	9	1	157	3	N	-0-					72
							2	4									
10	186	N	180	-0-	-6	-0-	10	1	168	3	N	-0-					72
							2	4									
11	180	N	173	-0-	-7	-0-	8	1	161	3	N	2					74
							2	4	2	9							

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	4	1	178	3	N	-0-					57
							1	4									
07	187	N	187	-0-	-0-	-0-	4	1	182	3	N	-0-					57
							1	4									
08	190	N	190	-0-	-0-	-0-	5	1	183	3	N	-0-					57
							2	4									
09	188	N	188	-0-	-0-	-0-	6	1	180	3	N	-0-					57
							2	4									
*10	189	N	189	-0-	-0-	-0-	6	1	181	3	N	-0-					57
							2	4									
*11	188	N	188	-0-	-0-	-0-	6	1	180	3	N	-0-					57
							2	4									

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1771	N	1771	-0-	-0-	-0-	24	1	1655	3	N	83	180	1			116
							1	4	91	9							
07	1695	N	1695	-0-	-0-	-0-	26	1	1659	3	N	8					124
							1	4	9	9							
08	1755	N	1755	-0-	-0-	-0-	28	1	1725	3	N	-0-					124
							2	4									
09	1852	N	1852	-0-	-0-	-0-	34	1	1749	3	N	61					185
							2	4	67	9							
*10	1876	N	1876	-0-	-0-	-0-	36	1	1838	3	N	-0-					185
							2	4									
*11	2038	N	2038	-0-	-0-	-0-	38	1	1877	3	N	110	187	1			108
							2	4	121	9							

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					115
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					115
08	310	N	281	-0-	-29	-0-	281	2			N	-0-					115
09	480	N	312	-0-	-168	-0-	312	2			N	-0-					115
10	372	N	286	-0-	-86	-0-	286	2			N	-0-					115
11	270	N	265	-0-	-5	-0-	265	2			N	-0-					115

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

06	409	N	409	-0-	-0-	-0-	5	1	403	3	N	-0-					113
							1	4									
07	427	N	427	-0-	-0-	-0-	6	1	420	3	N	-0-					113
							1	4									
08	434	N	434	-0-	-0-	-0-	8	1	424	3	N	-0-					113
							2	4									
09	420	N	403	-0-	-17	-0-	7	1	394	3	N	-0-					113
							2	4									
10	434	N	433	-0-	-1	-0-	7	1	424	3	N	-0-					113
							2	4									
11	420	N	420	-0-	-0-	-0-	7	1	388	3	N	21					134
							2	4	23	9							

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

06	680	N	680	-0-	-0-	-0-	10	1	669	3	N	-0-					30
							1	4									
07	621	N	621	-0-	-0-	-0-	9	1	611	3	N	-0-					30
							1	4									
08	899	N	671	-0-	-228	-0-	10	1	659	3	N	-0-					30
							2	4									
09	724	N	724	-0-	-0-	-0-	12	1	710	3	N	-0-					30
							2	4									
*10	658	N	658	-0-	-0-	-0-	11	1	645	3	N	-0-					30
							2	4									
*11	743	N	743	-0-	-0-	-0-	15	1	726	3	N	-0-					30
							2	4									

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

06	630	N	567	-0-	-63	-0-	4	1	529	3	N	30					148
							1	4	33	9							
07	744	N	697	-0-	-47	-0-	7	1	689	3	N	-0-					148
							1	4									
08	744	N	445	-0-	-299	-0-	5	1	438	3	N	-0-					148
							2	4									
09	664	N	664	-0-	-0-	-0-	6	1	656	3	N	-0-					148
							2	4									
*10	682	N	526	-0-	-156	-0-	9	1	431	3	N	76	172	1			52
							2	4	84	9							
*11	866	N	866	-0-	-0-	-0-	7	1	825	3	N	29					81
							2	4	32	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	13	1	618	3	N	-0-					45
							1	4									
07	868	N	607	-0-	-261	-0-	11	1	595	3	N	-0-					45
							1	4									
08	682	N	591	-0-	-91	-0-	9	1	580	3	N	-0-					45
							2	4									
09	645	N	645	-0-	-0-	-0-	13	1	630	3	N	-0-					45
							2	4									
10	979	N	979	-0-	-0-	-0-	18	1	959	3	N	-0-					45
							2	4									
*11	998	N	998	-0-	-0-	-0-	21	1	975	3	N	-0-					45
							2	4									

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

06	630	N	623	-0-	-7	-0-	623	3			N	-0-					54
07	744	N	565	-0-	-179	-0-	565	3			N	-0-					54
08	651	N	498	-0-	-153	-0-	498	3			N	-0-					54
09	630	N	463	-0-	-167	-0-	463	3			N	-0-					54
*10	558	N	513	-0-	-45	-0-	513	3			N	-0-					54
11	480	N	336	-0-	-144	-0-	335	3	1	9	N	1					55

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

06	150	N	65	-0-	-85	-0-	65	3			N	-0-					176
07	124	N	75	-0-	-49	-0-	75	3			N	-0-					176
08	124	N	12	-0-	-112	-0-	12	3			N	-0-					176
09	60	N	-0-	-0-	-60	-0-					N	-0-					176
*10	62	N	-0-	-0-	-62	-0-					N	-0-					176
11	12	N	-0-	-0-	-12	-0-					N	-0-					176

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

06	1509	N	1509	-0-	-0-	-0-	20	1	1475	3	N	12					96
							1	4	13	9							
07	1508	N	1508	-0-	-0-	-0-	18	1	1461	3	N	25					121
							1	4	28	9							
08	1674	N	1487	-0-	-187	-0-	18	1	1447	3	N	18					139
							2	4	20	9							
09	1500	N	1418	-0-	-82	-0-	20	1	1394	3	N	2					141
							2	4	2	9							
*10	1519	N	1330	-0-	-189	-0-	21	1	1307	3	N	-0-					141
							2	4									
11	1440	N	1277	-0-	-163	-0-	20	1	1236	3	N	17					158
							2	4	19	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					77
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					77
08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					77
09	600	N	572	-0-	-28	-0-	572	3			N	-0-					77
*10	589	N	575	-0-	-14	-0-	575	3			N	-0-					77
*11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					77

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

06	884	N	884	-0-	-0-	-0-	7	1	876	3	N	-0-					242
							1	4									
07	898	N	898	-0-	-0-	-0-	7	1	890	3	N	-0-					242
							1	4									
08	922	N	922	-0-	-0-	-0-	8	1	912	3	N	-0-					242
							2	4									
09	904	N	904	-0-	-0-	-0-	9	1	893	3	N	-0-	184	1			58
							2	4									
10	946	N	946	-0-	-0-	-0-	11	1	933	3	N	-0-					58
							2	4									
*11	1087	N	1087	-0-	-0-	-0-	10	1	900	3	N	159	176	1	41	5	-0-
							2	4	175	9							

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

06	30	N	1	-0-	-29	-0-	1	4			N	-0-					25
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					25
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					25
09	670	N	670	-0-	-0-	-0-	10	1	658	3	N	-0-					25
							2	4									
*10	1335	N	1335	-0-	-0-	-0-	23	1	1248	3	N	56					81
							2	4	62	9							
*11	489	N	489	-0-	-0-	-0-	16	1	457	3	N	13					94
							2	4	14	9							

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

06	1304	N	1304	-0-	-0-	-0-	14	1	1255	3	N	31					81
							1	4	34	9							
07	1265	N	1265	-0-	-0-	-0-	14	1	1228	3	N	20					101
							1	4	22	9							
08	1358	N	1358	-0-	-0-	-0-	13	1	1277	3	N	60					161
							2	4	66	9							
09	1343	N	1343	-0-	-0-	-0-	15	1	1258	3	N	62	191	1			32
							2	4	68	9							
*10	1423	N	1423	-0-	-0-	-0-	17	1	1327	3	N	70					102
							2	4	77	9							
*11	1357	N	1357	-0-	-0-	-0-	15	1	1317	3	N	21					123
							2	4	23	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1828	N	1828	-0-	-0-	-0-	1744	3	84	9	N	76	180	1			17
07	1691	N	1691	-0-	-0-	-0-	1688	3	3	9	N	3					20
08	1753	N	1753	-0-	-0-	-0-	1731	3	22	9	N	20					40
09	2785	N	2785	-0-	-0-	-0-	2695	3	1	4	N	81					121
							89	9									
*10	2835	N	2835	-0-	-0-	-0-	2735	3	100	9	N	91	178	1			34
*11	2378	N	2378	-0-	-0-	-0-	2297	3	81	9	N	74					108

MCMORDIE WELL #: 6087 RRCID -> 164663 COMPL. DATE 06/20/1997 TOTAL DEPTH 10350 PERF. 9978 - 10058

06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/30/2015 - PLUGGED 06/30/2015

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

06	1548	N	1548	-0-	-0-	-0-	27	1	1520	3	N	-0-					20
							1	4									
07	1643	N	1643	-0-	-0-	-0-	26	1	1505	3	N	101					121
							1	4	111	9							
08	1541	N	1541	-0-	-0-	-0-	29	1	1510	3	N	-0-					121
							2	4									
09	1702	N	1702	-0-	-0-	-0-	33	1	1565	3	N	93	188	1			26
							2	4	102	9							
*10	1741	N	1741	-0-	-0-	-0-	37	1	1659	3	N	39					65
							2	4	43	9							
*11	1841	N	1841	-0-	-0-	-0-	39	1	1765	3	N	32					97
							2	4	35	9							

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

06	2017	N	2017	-0-	-0-	-0-	27	1	1965	3	N	22					40
							1	4	24	9							
07	1857	N	1857	-0-	-0-	-0-	23	1	1833	3	N	-0-					40
							1	4									
08	2387	N	1864	-0-	-523	-0-	26	1	1814	3	N	20					60
							2	4	22	9							
09	2010	N	1842	-0-	-168	-0-	28	1	1767	3	N	41					101
							2	4	45	9							
10	1860	N	1771	-0-	-89	-0-	29	1	1679	3	N	55					156
							2	4	61	9							
*11	1895	N	1895	-0-	-0-	-0-	32	1	1857	3	N	4					160
							2	4	4	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4557	X	4557	-0-	-0-	-0-	75	1	4459	3	N	20					218
							1	4	22	9							
07	3100	X	1945	-0-	-1155	-0-	31	1	1878	3	N	32	190	1			60
							1	4	35	9							
08	3100	X	619	-0-	-2481	-0-	27	1	545	3	N	41					101
							2	4	45	9							
09	3000	X	190	-0-	-2810	-0-	10	1	112	3	N	60					161
							2	4	66	9							
10	3100	X	53	-0-	-3047	-0-	5	1	46	3	N	-0-					161
							2	4									
11	3000	X	34	-0-	-2966	-0-	1	1	31	3	N	-0-					161
							2	4									

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1204	N	1204	-0-	-0-	-0-	75	1	1128	3	N	-0-					20
							1	4									
07	522	N	522	-0-	-0-	-0-	16	1	505	3	N	-0-					20
							1	4									
08	775	N	525	-0-	-250	-0-	11	1	512	3	N	-0-					20
							2	4									
09	1200	N	514	-0-	-686	-0-	13	1	499	3	N	-0-					20
							2	4									
*10	562	N	562	-0-	-0-	-0-	14	1	546	3	N	-0-					20
							2	4									
*11	635	N	635	-0-	-0-	-0-	15	1	618	3	N	-0-					20
							2	4									

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	9	1	604	3	N	-0-					161
							1	4									
07	687	N	687	-0-	-0-	-0-	9	1	667	3	N	9					170
							1	4	10	9							
08	769	N	769	-0-	-0-	-0-	12	1	725	3	N	27	184	1			13
							2	4	30	9							
09	775	N	775	-0-	-0-	-0-	13	1	742	3	N	16					29
							2	4	18	9							
*10	1271	N	1271	-0-	-0-	-0-	17	1	1132	3	N	109					138
							2	4	120	9							
*11	1292	N	1292	-0-	-0-	-0-	21	1	1269	3	N	-0-					138
							2	4									

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

06	285	N	285	-0-	-0-	-0-	4	1	280	3	N	-0-					24
							1	4									
07	290	N	290	-0-	-0-	-0-	4	1	285	3	N	-0-					24
							1	4									
08	279	N	215	-0-	-64	-0-	4	1	209	3	N	-0-					24
							2	4									
09	300	N	214	-0-	-86	-0-	4	1	208	3	N	-0-					24
							2	4									
10	279	N	248	-0-	-31	-0-	4	1	242	3	N	-0-					24
							2	4									
11	210	N	168	-0-	-42	-0-	4	1	162	3	N	-0-					24
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013 - PLUGGED 09/16/13

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					49
07	T. A.	7677	-0-	7677	7677	7604	3	73	9		N	66					115
08	T. A.	28292	-0-	28292	35969	28003	3	289	9		N	263					378
09	T. A.	9967	-0-	9967	45936	9773	3	194	9		N	176	181	1			373
10	56652	X	10716	-0-	-45936	-0-	10467	3	249	9		N	226	181	1		418
11	27390	X	6655	-0-	-20735	-0-	6515	3	140	9		N	127	358	1		187

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

06	482	N	482	-0-	-0-	-0-	457	2	25	9		N	23					1379
07	634	N	634	-0-	-0-	-0-	579	2	55	9		N	50					1429
08	521	N	521	-0-	-0-	-0-	518	2	3	9		N	3					1432
09	537	N	537	-0-	-0-	-0-	531	2	6	9		N	5					1437
10	589	N	487	-0-	-102	-0-	465	2	22	9		N	20					1457
11	510	N	NO RPT	-0-	-510	-0-						N	NO RPT					1457

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. //CONT.// 189901
MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1714	N	1714	-0-	-0-	-0-	1669	2	45	9	N	41					1967
07	1734	N	1734	-0-	-0-	-0-	1704	2	30	9	N	27					1994
08	1675	N	1675	-0-	-0-	-0-	1655	2	20	9	N	18					2012
09	1710	N	1632	-0-	-78	-0-	1611	2	21	9	N	19					2031
10	1767	N	1665	-0-	-102	-0-	1664	2	1	9	N	1	260	1			1772
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					1772

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					55
07	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					55
08	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					55
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					55
10	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					55
11	1260	N	771	-0-	-489	-0-	771	2			N	-0-					55

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3416	X	3416	-0-	-0-	-0-	3172	2	244	9	N	222	177	1			178
07	3589	X	3589	-0-	-0-	-0-	3437	2	152	9	N	138	169	1			147
08	3810	X	3810	-0-	-0-	-0-	3680	2	130	9	N	118					265
09	3239	X	3239	-0-	-0-	-0-	3088	2	151	9	N	137	177	1			225
10	3290	X	3290	-0-	-0-	-0-	3159	2	131	9	N	119	179	1			165
*11	3195	X	3195	-0-	-0-	-0-	3040	2	155	9	N	141	184	1			122

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					90
07	2216	X	2216	-0-	-0-	-0-	2216	2			N	-0-					90
08	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					90
09	2020	X	2020	-0-	-0-	-0-	2020	2			N	-0-					90
10	1984	X	1542	-0-	-442	-0-	1542	2			N	-0-					90
11	1920	X	1372	-0-	-548	-0-	1372	2			N	-0-					90

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					215
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					215
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					215
09	23	N	23	-0-	-0-	-0-	15	2	8	9	N	7	170	1			52
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					52
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					52

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					68
07	558	N	549	-0-	-9	-0-	549	2			N	-0-					68
08	682	N	632	-0-	-50	-0-	632	2			N	-0-					68
09	510	N	493	-0-	-17	-0-	493	2			N	-0-					68
10	558	N	516	-0-	-42	-0-	516	2			N	-0-					68
11	600	N	510	-0-	-90	-0-	510	2			N	-0-					68

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					110
07	434	N	339	-0-	-95	-0-	339	2			N	-0-					110
08	1746	N	1746	-0-	-0-	-0-	1658	2	88	9	N	80					190
09	2525	N	2525	-0-	-0-	-0-	2397	2	128	9	N	116	178	1			128
10	2741	N	2741	-0-	-0-	-0-	2614	2	127	9	N	115					243
*11	2496	N	2496	-0-	-0-	-0-	2395	2	101	9	N	92	170	1			165

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2460	-0-	-0-	-0-	2407	2	53	9	N	48	178	1			82
07	2751	X	2751	-0-	-0-	-0-	2745	2	6	9	N	5					87
08	3420	X	3420	-0-	-0-	-0-	3408	2	12	9	N	11					98
09	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					98
10	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					98
*11	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					98

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		495	-0-	495	495	308	2	187	9	N	170					205
10	14B2 EXT		3934	-0-	3934	4429	3593	2	341	9	N	310	182	1			333
11	14B2 EXT		3124	-0-	3124	7553	2918	2	206	9	N	187	348	1			172

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					115
07	1550	N	885	-0-	-665	-0-	819	2	66	9	N	60					175
08	1874	N	1874	-0-	-0-	-0-	1669	2	205	9	N	186	173	1			188
09	1968	N	1968	-0-	-0-	-0-	1768	2	200	9	N	182	175	1			195
10	2026	N	2026	-0-	-0-	-0-	1872	2	154	9	N	140	183	1			152
*11	1810	N	1810	-0-	-0-	-0-	1655	2	155	9	N	141	180	1			113

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	331	2	98	9	N	89					337
07	1923	N	1923	-0-	-0-	-0-	1864	2	59	9	N	54	171	1			220
08	3100	N	5958	-0-	2858	2858	5626	2	332	9	N	302	352	1			170
09	3000	N	6257	-0-	3257	6115	6027	2	230	9	N	209	186	1			193
10	3100	N	5627	-0-	2527	8642	5425	2	202	9	N	184	180	1			197
*11	12045	X	3403	-0-	-8642	-0-	3289	2	114	9	N	104	181	1			120

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72564	X	2695	-0-	-69869	-0-	2152	2	543	9	N	494	577	1			258
07	2924	X	2924	-0-	-0-	-0-	2359	2	565	9	N	514	385	1			387
08	2634	X	2634	-0-	-0-	-0-	2192	2	442	9	N	402	386	1			403
09	2333	X	2333	-0-	-0-	-0-	1909	2	424	9	N	385	575	1			213
10	2160	X	2160	-0-	-0-	-0-	1743	2	417	9	N	379	247	1			345
*11	2485	X	2485	-0-	-0-	-0-	1960	2	525	9	N	477	564	1			258

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1750	-0-	-440	-0-	30	1	1720	2	N	-0-					202
07	1860	N	1818	-0-	-42	-0-	31	1	1787	2	N	-0-					202
08	1829	N	1779	-0-	-50	-0-	31	1	1748	2	N	-0-					202
09	1740	N	1697	-0-	-43	-0-	30	1	1667	2	N	-0-					202
10	1829	N	1747	-0-	-82	-0-	31	1	1716	2	N	-0-					202
11	1710	N	1668	-0-	-42	-0-	30	1	1638	2	N	-0-					202

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4379	X	4379	-0-	-0-	-0-	30	1	4224	2	N	114	194	1			277
							125	9									
07	4422	X	4422	-0-	-0-	-0-	31	1	4316	2	N	68					345
							75	9									
08	4282	X	4282	-0-	-0-	-0-	31	1	4154	2	N	88	193	1			240
							97	9									
09	4076	X	4076	-0-	-0-	-0-	30	1	4002	2	N	40					280
							44	9									
10	4203	X	4203	-0-	-0-	-0-	31	1	4074	2	N	89	191	1			178
							98	9									
11	4320	X	4081	-0-	-239	-0-	30	1	3985	2	N	60					238
							66	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3885	X	3885	-0-	-0-	-0-	30	1	3750	2	N	95					197
							105	9									
07	3961	X	3961	-0-	-0-	-0-	31	1	3833	2	N	88	178	1			107
							97	9									
08	3628	X	3628	-0-	-0-	-0-	31	1	3503	2	N	85					192
							94	9									
09	3660	X	3660	-0-	-0-	-0-	30	1	3539	2	N	83					275
							91	9									
10	4011	X	4011	-0-	-0-	-0-	31	1	3885	2	N	86	184	1			177
							95	9									
11	3900	X	3643	-0-	-257	-0-	29	1	3523	2	N	83					260
							91	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2445	-0-	-165	-0-	30	1	2292	2	N	112	194	1			243
							123	9									
07	2483	N	2483	-0-	-0-	-0-	31	1	2380	2	N	65					308
							72	9									
08	2555	N	2555	-0-	-0-	-0-	31	1	2366	2	N	144	194	1			258
							158	9									
09	2460	N	2421	-0-	-39	-0-	30	1	2317	2	N	67					325
							74	9									
10	2533	N	2533	-0-	-0-	-0-	31	1	2381	2	N	110					435
							121	9									
11	2460	N	2345	-0-	-115	-0-	30	1	2242	2	N	66	193	1			308
							73	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0-	-0-	24	1	887	2	N	17					107
							19	9									
07	1252	N	1252	-0-	-0-	-0-	30	1	1211	2	N	10					117
							11	9									
08	1922	N	1922	-0-	-0-	-0-	31	1	1855	2	N	33					150
							36	9									
09	1995	N	1995	-0-	-0-	-0-	30	1	1946	2	N	17					167
							19	9									
10	1985	N	1985	-0-	-0-	-0-	31	1	1926	2	N	25					192
							28	9									
*11	1709	N	1709	-0-	-0-	-0-	27	1	1654	2	N	25					217
							28	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5329	X	5329	-0-	-0-	-0-	30	1	5199	2	N	91	193	1			207
							100	9									
07	5177	X	5177	-0-	-0-	-0-	31	1	5082	2	N	58					265
							64	9									
08	5231	X	5231	-0-	-0-	-0-	31	1	5104	2	N	87	192	1			160
							96	9									
09	5102	X	5102	-0-	-0-	-0-	30	1	4976	2	N	87					247
							96	9									
10	5181	X	5181	-0-	-0-	-0-	31	1	5051	2	N	90					337
							99	9									
11	5340	X	5069	-0-	-271	-0-	30	1	4941	2	N	89	196	1			230
							98	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2718	N	2718	-0-	-0-	-0-	30	1	2571	2	N	106	188	1			218
							117	9									
07	2703	N	2703	-0-	-0-	-0-	31	1	2596	2	N	69					287
							76	9									
08	2728	N	2728	-0-	-0-	-0-	31	1	2607	2	N	82	179	1			190
							90	9									
09	2730	N	2660	-0-	-70	-0-	30	1	2542	2	N	80					270
							88	9									
10	2697	N	2688	-0-	-9	-0-	31	1	2605	2	N	47					317
							52	9									
11	2640	N	2402	-0-	-238	-0-	28	1	2346	2	N	25					342
							28	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1901	-0-	-19	-0-	29	1	1850	2	N	20					156
							22	9									
07	2483	N	2483	-0-	-0-	-0-	31	1	2351	2	N	92					248
							101	9									
08	2522	N	2522	-0-	-0-	-0-	31	1	2391	2	N	91	179	1			160
							100	9									
09	2435	N	2435	-0-	-0-	-0-	30	1	2341	2	N	58					218
							64	9									
10	2480	N	2452	-0-	-28	-0-	31	1	2421	2	N	-0-					218
11	2430	N	2360	-0-	-70	-0-	29	1	2307	2	N	22					240
							24	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3127	X	3127	-0-	-0-	-0-	30	1	3062	2	N	32					392
							35	9									
07	3038	X	1827	-0-	-1211	-0-	31	1	1768	2	N	25					417
							28	9									
08	3038	X	1676	-0-	-1362	-0-	31	1	1616	2	N	26	198	1			245
							29	9									
09	3203	X	3203	-0-	-0-	-0-	30	1	3143	2	N	27					272
							30	9									
10	3038	X	1798	-0-	-1240	-0-	31	1	1733	2	N	31	193	1			110
							34	9									
11	2940	X	1501	-0-	-1439	-0-	30	1	1436	2	N	32					142
							35	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

06	155	N	155	-0-	-0-	-0-	23	1	110	2	N	20					178
							22	9									
07	124	N	105	-0-	-19	-0-	29	1	76	2	N	-0-					178
08	124	N	111	-0-	-13	-0-	28	1	77	2	N	5					183
							6	9									
09	150	N	110	-0-	-40	-0-	27	1	83	2	N	-0-					183
10	165	N	165	-0-	-0-	-0-	26	1	139	2	N	-0-					183
11	120	N	92	-0-	-28	-0-	30	1	62	2	N	-0-					183

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

06	3000	N	3133	-0-	133	133	30	1	2997	2	N	96					418
							106	9									
07	3100	N	3255	-0-	155	288	31	1	3148	2	N	69	187	1			300
							76	9									
08	3100	N	3383	-0-	283	571	31	1	3227	2	N	114	187	1			227
							125	9									
09	3791	X	3220	-0-	-571	-0-	30	1	3132	2	N	53					280
							58	9									
10	3275	X	3275	-0-	-0-	-0-	31	1	3156	2	N	80	185	1			175
							88	9									
*11	3163	X	3163	-0-	-0-	-0-	30	1	3097	2	N	33					208
							36	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

06	1734	N	1734	-0-	-0-	-0-	29	1	1675	2	N	27					135
							30	9									
07	1722	N	1722	-0-	-0-	-0-	31	1	1691	2	N	-0-					135
08	1736	N	1643	-0-	-93	-0-	31	1	1587	2	N	23					158
							25	9									
09	1782	N	1782	-0-	-0-	-0-	30	1	1730	2	N	20					178
							22	9									
10	1736	N	1734	-0-	-2	-0-	31	1	1681	2	N	20					198
							22	9									
11	1590	N	1535	-0-	-55	-0-	27	1	1491	2	N	15					213
							17	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	30	1	460	2	N	-0-					115
07	423	N	423	-0-	-0-	-0-	19	1	404	2	N	-0-					115
08	323	N	323	-0-	-0-	-0-	25	1	292	2	N	5					120
							6	9									
09	573	N	573	-0-	-0-	-0-	28	1	545	2	N	-0-					120
10	623	N	623	-0-	-0-	-0-	30	1	593	2	N	-0-					120
*11	655	N	655	-0-	-0-	-0-	30	1	623	2	N	2					122
							2	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4051	X	3672	-0-	-379	-0-	27	1	3634	2	N	10					314
							11	9									
07	3774	X	3774	-0-	-0-	-0-	31	1	3719	2	N	22					336
							24	9									
08	3470	X	3470	-0-	-0-	-0-	29	1	3406	2	N	32					368
							35	9									
09	3644	X	3644	-0-	-0-	-0-	29	1	3590	2	N	23					391
							25	9									
10	4276	X	4276	-0-	-0-	-0-	31	1	4199	2	N	42	187	1			246
							46	9									
*11	4275	X	4275	-0-	-0-	-0-	30	1	4220	2	N	23					269
							25	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1989	N	1989	-0-	-0-	-0-	30	1	1901	2	N	53					178
							58	9									
07	1910	N	1910	-0-	-0-	-0-	31	1	1827	2	N	47					225
							52	9									
08	1955	N	1955	-0-	-0-	-0-	31	1	1861	2	N	57	177	1			105
							63	9									
09	1980	N	1826	-0-	-154	-0-	30	1	1749	2	N	43					148
							47	9									
10	1922	N	1897	-0-	-25	-0-	31	1	1866	2	N	-0-					148
11	1890	N	1810	-0-	-80	-0-	30	1	1747	2	N	30					178
							33	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2542	N	2542	-0-	-0-	-0-	30	1	2399	2	N	103					373
							113	9									
07	2330	N	2330	-0-	-0-	-0-	31	1	2231	2	N	62					435
							68	9									
08	2183	N	2183	-0-	-0-	-0-	31	1	2096	2	N	51	188	1			298
							56	9									
09	2550	N	2024	-0-	-526	-0-	30	1	1942	2	N	47					345
							52	9									
10	2325	N	2047	-0-	-278	-0-	31	1	1970	2	N	42	184	1			203
							46	9									
11	2100	N	1864	-0-	-236	-0-	30	1	1821	2	N	12					215
							13	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2162	N	2162	-0-	-0-	-0-	29	1	2065	2	N	62					352
							68	9									
07	2140	N	2140	-0-	-0-	-0-	30	1	2036	2	N	67	179	1			240
							74	9									
08	2077	N	2049	-0-	-28	-0-	30	1	1946	2	N	66	186	1			120
							73	9									
09	2160	N	1877	-0-	-283	-0-	30	1	1800	2	N	43					163
							47	9									
10	2139	N	1802	-0-	-337	-0-	30	1	1707	2	N	59					222
							65	9									
11	1980	N	1655	-0-	-325	-0-	29	1	1582	2	N	40					262
							44	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	30	1	270	2	N	-0-					270
07	380	N	380	-0-	-0-	-0-	29	1	351	2	N	-0-					270
08	312	N	312	-0-	-0-	-0-	31	1	281	2	N	-0-					270
09	300	N	296	-0-	-4	-0-	30	1	266	2	N	-0-					270
10	372	N	295	-0-	-77	-0-	31	1	264	2	N	-0-					270
*11	312	N	312	-0-	-0-	-0-	30	1	282	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3735	X	3735	-0-	-0-	-0-	30	1	3651	2	N	49	182	1			340
							54	9									
07	4133	X	4133	-0-	-0-	-0-	31	1	4056	2	N	42	177	1			205
							46	9									
08	3987	X	3987	-0-	-0-	-0-	31	1	3873	2	N	75					280
							83	9									
09	3484	X	3484	-0-	-0-	-0-	30	1	3413	2	N	37					317
							41	9									
10	3859	X	3859	-0-	-0-	-0-	31	1	3759	2	N	63					380
							69	9									
*11	3781	X	3781	-0-	-0-	-0-	30	1	3666	2	N	77					457
							85	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5821	X	5821	-0-	-0-	-0-	30	1	5690	2	N	92	195	1			213
							101	9									
07	6523	X	6523	-0-	-0-	-0-	31	1	6362	2	N	118					331
							130	9									
08	6287	X	6287	-0-	-0-	-0-	31	1	6116	2	N	127	192	1			266
							140	9									
09	6039	X	6039	-0-	-0-	-0-	30	1	5876	2	N	121	197	1			190
							133	9									
10	6763	X	6763	-0-	-0-	-0-	31	1	6555	2	N	161	185	1			166
							177	9									
*11	6655	X	6655	-0-	-0-	-0-	30	1	6460	2	N	150					316
							165	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3728	-0-		-652	-0-	28	1	3631	2	N	63					458
								69	9									
07	5304	X	5304	-0-		-0-	-0-	29	1	5121	2	N	140					598
								154	9									
08	4972	X	4972	-0-		-0-	-0-	30	1	4787	2	N	141	368	1			371
								155	9									
09	4764	X	4764	-0-		-0-	-0-	30	1	4599	2	N	123	183	1			311
								135	9									
10	5301	X	4329	-0-		-972	-0-	30	1	4201	2	N	89					400
								98	9									
11	5130	X	4056	-0-		-1074	-0-	30	1	3941	2	N	77					477
								85	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4068	-0-		-852	-0-	30	1	3988	2	N	45					477
								50	9									
07	4777	X	4777	-0-		-0-	-0-	29	1	4652	2	N	87	195	1			369
								96	9									
08	5564	X	5564	-0-		-0-	-0-	30	1	5442	2	N	84					453
								92	9									
09	7350	X	7350	-0-		-0-	-0-	30	1	7230	2	N	82	187	1			348
								90	9									
10	7354	X	7354	-0-		-0-	-0-	31	1	7216	2	N	97	187	1			258
								107	9									
*11	6673	X	6673	-0-		-0-	-0-	30	1	6585	2	N	53					311
								58	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3587	-0-		-553	-0-	30	1	3504	2	N	48					542
								53	9									
07	3937	X	3318	-0-		-619	-0-	29	1	3206	2	N	75					617
								83	9									
08	4177	X	4177	-0-		-0-	-0-	31	1	4063	2	N	75	372	1			320
								83	9									
09	3926	X	3926	-0-		-0-	-0-	30	1	3794	2	N	93					413
								102	9									
10	4184	X	4184	-0-		-0-	-0-	31	1	4039	2	N	104					517
								114	9									
11	4050	X	3561	-0-		-489	-0-	30	1	3448	2	N	75					592
								83	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	5479	X	5479	-0-		-0-	-0-	30	1	5402	2	N	43					595
								47	9									
07	6074	X	6074	-0-		-0-	-0-	31	1	6015	2	N	25					620
								28	9									
08	6212	X	6212	-0-		-0-	-0-	31	1	6113	2	N	62	197	1			485
								68	9									
09	5823	X	5823	-0-		-0-	-0-	30	1	5730	2	N	57	197	1			345
								63	9									
10	6149	X	6149	-0-		-0-	-0-	31	1	6071	2	N	43					388
								47	9									
11	6000	X	5700	-0-		-300	-0-	30	1	5613	2	N	52					440
								57	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	58	2	9	9	N	8					73
07	40	N	40	-0-	-0-	-0-	36	2	4	9	N	4					77
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					77
09	60	N	39	-0-	-21	-0-	33	2	6	9	N	5					82
10	53	N	53	-0-	-0-	-0-	52	2	1	9	N	1					83
*11	53	N	53	-0-	-0-	-0-	49	2	4	9	N	4					87

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					112
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					112
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					112
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					112
10	93	N	88	-0-	-5	-0-	88	2			N	-0-	76	1			36
11	90	N	68	-0-	-22	-0-	68	2			N	-0-					36

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1013	-0-	-187	-0-	1009	2	4	9	N	4					148
07	1209	N	984	-0-	-225	-0-	978	2	6	9	N	5					153
08	930	N	829	-0-	-101	-0-	823	2	6	9	N	5					158
09	1045	N	1045	-0-	-0-	-0-	1041	2	4	9	N	4					162
10	992	N	954	-0-	-38	-0-	952	2	2	9	N	2					164
*11	824	N	824	-0-	-0-	-0-	821	2	3	9	N	3					167

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	186	-0-	186	2950	69	3	117	9	N	106	178	1			107
*07	0	W	150	-0-	150	3100	108	3	42	9	N	38					145
*08	0	W	1010	-0-	1010	4110	1010	3			N	-0-					145
*09	0	W	80	-0-	80	4190	80	3			N	-0-					145
*10	0	W	49	-0-	49	4239	49	3			N	-0-	107	1			38
11	0	W	-0-	-0-	-0-	4239					N	-0-					38

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0-	-0-	100	1	731	3	N	28					247
							31	9									
07	757	N	757	-0-	-0-	-0-	87	1	642	3	N	25	171	1			101
							28	9									
08	930	N	725	-0-	-205	-0-	83	1	611	3	N	28					129
							31	9									
09	683	N	683	-0-	-0-	-0-	79	1	579	3	N	23					152
							25	9									
10	744	N	666	-0-	-78	-0-	81	1	539	3	N	42					194
							46	9									
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					194

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		8109	-0-	8109	17776	809	1	7278	3	N	20					217
							22	9									
07	DLQ G-10		9014	-0-	9014	26790	898	1	8082	3	N	31					248
							34	9									
08	DLQ G-10		7398	-0-	7398	34188	738	1	6643	3	N	15					263
							17	9									
09	DLQ G-10		7258	-0-	7258	41446	724	1	6511	3	N	21	187	1			97
							23	9									
10	50165	X	8719	-0-	-41446	-0-	1126	1	7538	3	N	50					147
							55	9									
11	8730	X	NO RPT	-0-	-8730	-0-					N	NO RPT					147

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

06	1110	N	847	-0-	-263	-0-	101	1	743	3	N	3					57
							3	9									
07	961	N	956	-0-	-5	-0-	115	1	841	3	N	-0-					57
08	963	N	963	-0-	-0-	-0-	116	1	847	3	N	-0-					57
09	889	N	889	-0-	-0-	-0-	106	1	780	3	N	3					60
							3	9									
10	961	N	889	-0-	-72	-0-	116	1	773	3	N	-0-					60
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					60

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

06	1721	N	1721	-0-	-0-	-0-	153	1	1542	3	N	24					182
							26	9									
07	1622	N	1622	-0-	-0-	-0-	143	1	1450	3	N	26					208
							29	9									
08	2015	N	1503	-0-	-512	-0-	133	1	1337	3	N	30					238
							33	9									
09	1710	N	1275	-0-	-435	-0-	111	1	1112	3	N	47	190	1			95
							52	9									
10	1612	N	1486	-0-	-126	-0-	132	1	1337	3	N	15					110
							17	9									
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					110

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

06	1430	N	1430	-0-	-0-	-0-	167	1	1222	3	N	37					317
							41	9									
07	1536	N	1536	-0-	-0-	-0-	183	1	1341	3	N	11					328
							12	9									
08	1499	N	1499	-0-	-0-	-0-	179	1	1312	3	N	7					335
							8	9									
09	1440	N	1409	-0-	-31	-0-	166	1	1214	3	N	26	188	1			173
							29	9									
10	1550	N	1451	-0-	-99	-0-	189	1	1262	3	N	-0-					173
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					173

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

06	378	N	378	-0-	-0-	-0-	45	1	333	3	N	-0-					117
07	363	N	363	-0-	-0-	-0-	44	1	319	3	N	-0-					117
08	354	N	354	-0-	-0-	-0-	42	1	312	3	N	-0-					117
09	390	N	374	-0-	-16	-0-	45	1	329	3	N	-0-					117
10	372	N	329	-0-	-43	-0-	43	1	286	3	N	-0-					117
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					117

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	947	-0-	-73	-0-	111	1	811	3	N	23	185	1			93
							25	9									
07	1113	N	1113	-0-	-0-	-0-	132	1	966	3	N	14					107
							15	9									
08	961	N	935	-0-	-26	-0-	110	1	808	3	N	15					122
							17	9									
09	960	N	682	-0-	-278	-0-	82	1	599	3	N	1					123
							1	9									
10	1116	N	649	-0-	-467	-0-	84	1	563	3	N	2					125
							2	9									
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					125

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2773	-0-	-17	-0-	321	1	2350	3	N	93	190	1			218
							102	9									
07	2848	N	2848	-0-	-0-	-0-	330	1	2419	3	N	90					308
							99	9									
08	2789	N	2789	-0-	-0-	-0-	324	1	2376	3	N	81	186	1			203
							89	9									
09	2760	N	2524	-0-	-236	-0-	296	1	2167	3	N	55					258
							61	9									
10	2852	N	2777	-0-	-75	-0-	349	1	2337	3	N	83	191	1			150
							91	9									
11	2700	N	NO RPT	-0-	-2700	-0-					N	NO RPT					150

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	76	1	557	3	N	12					77
							13	9									
07	790	N	790	-0-	-0-	-0-	94	1	689	3	N	6					83
							7	9									
08	768	N	768	-0-	-0-	-0-	91	1	664	3	N	12					95
							13	9									
09	698	N	698	-0-	-0-	-0-	84	1	612	3	N	2					97
							2	9									
10	775	N	696	-0-	-79	-0-	90	1	606	3	N	-0-					97
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					97

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4857	X	4857	-0-	-0-	-0-	567	1	4154	3	N	124	186	1			109
							136	9									
07	4893	X	4893	-0-	-0-	-0-	576	1	4221	3	N	87					196
							96	9									
08	4737	X	4737	-0-	-0-	-0-	564	1	4140	3	N	30					226
							33	9									
09	4860	X	4596	-0-	-264	-0-	541	1	3966	3	N	81	189	1			118
							89	9									
10	4957	X	4694	-0-	-263	-0-	601	1	4019	3	N	67					185
							74	9									
11	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					185

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0-	-0-	114	1	838	3	N	121	182	1			218
							133	9									
07	1263	N	1263	-0-	-0-	-0-	139	1	1017	3	N	97					315
							107	9									
08	1260	N	1260	-0-	-0-	-0-	138	1	1013	3	N	99	187	1			227
							109	9									
09	1253	N	1253	-0-	-0-	-0-	138	1	1016	3	N	90	191	1			126
							99	9									
10	1314	N	1314	-0-	-0-	-0-	155	1	1038	3	N	110					236
							121	9									
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					236

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1347	-0-	-213	-0-	160	1	1172	3	N	14					187
							15	9									
07	2043	N	2043	-0-	-0-	-0-	245	1	1798	3	N	-0-					187
08	2139	N	1810	-0-	-329	-0-	215	1	1577	3	N	16					203
							18	9									
09	1673	N	1673	-0-	-0-	-0-	195	1	1432	3	N	42					245
							46	9									
10	2046	N	1681	-0-	-365	-0-	217	1	1456	3	N	7					252
							8	9									
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					252

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	53	1	535	3	N	2					138
							2	9									
07	682	N	647	-0-	-35	-0-	58	1	583	3	N	5					143
							6	9									
08	713	N	574	-0-	-139	-0-	51	1	512	3	N	10					153
							11	9									
09	600	N	546	-0-	-54	-0-	49	1	497	3	N	-0-					153
10	651	N	526	-0-	-125	-0-	47	1	473	3	N	5					158
							6	9									
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					158

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1472	N	1472	-0-	-0-	-0-	1422	2	50	9	N	45					183
07	1309	N	1309	-0-	-0-	-0-	1277	2	32	9	N	29					212
08	899	N	536	-0-	-363	-0-	536	2			N	-0-					212
09	1470	N	790	-0-	-680	-0-	768	2	22	9	N	20					232
10	1302	N	358	-0-	-944	-0-	358	2			N	-0-	179	1			53
*11	644	N	644	-0-	-0-	-0-	627	2	17	9	N	15					68

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	534	-0-	-36	-0-	534	2			N	-0-					2
07	558	N	527	-0-	-31	-0-	527	2			N	-0-					2
08	558	N	537	-0-	-21	-0-	537	2			N	-0-					2
09	540	N	489	-0-	-51	-0-	489	2			N	-0-					2
10	527	N	434	-0-	-93	-0-	434	2			N	-0-					2
*11	591	N	591	-0-	-0-	-0-	591	2			N	-0-					2

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					43
07	62	N	-0-	-0-	-62	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					209
07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					209
08	620	N	229	-0-	-391	-0-	229	2			N	-0-					209
09	600	N	359	-0-	-241	-0-	359	2			N	-0-					209
10	620	N	103	-0-	-517	-0-	103	2			N	-0-					209
11	210	N	186	-0-	-24	-0-	186	2			N	-0-					209

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					45
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					45
08	341	N	334	-0-	-7	-0-	334	2			N	-0-					45
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					45
10	341	N	-0-	-0-	-341	-0-					N	-0-	45	1			-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2835	N	2835	-0-	-0-	-0-	2673	2	162	9	N	147	194	1			353
07	2969	N	2969	-0-	-0-	-0-	2818	2	151	9	N	137					490
08	2882	N	2882	-0-	-0-	-0-	2766	2	116	9	N	105	190	1			405
09	3000	N	4258	-0-	1258	1258	4107	2	151	9	N	137	195	1			347
10	3100	N	4445	-0-	1345	2603	4291	2	154	9	N	140	195	1			292
*11	3000	N	4307	-0-	1307	3910	4190	2	117	9	N	106					398

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1345	N	1345	-0-	-0-	-0-	1328	2	17	9	N	15					238
07	1302	N	1235	-0-	-67	-0-	1209	2	26	9	N	24	192	1			70
08	1333	N	1028	-0-	-305	-0-	1015	2	13	9	N	12					82
09	1350	N	1101	-0-	-249	-0-	1089	2	12	9	N	11					93
10	1240	N	753	-0-	-487	-0-	749	2	4	9	N	4					97
*11	1036	N	1036	-0-	-0-	-0-	1025	2	11	9	N	10					107

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1523	N	1523	-0-	-0-	-0-	1509	2	14	9	N	13					84
07	1408	N	1408	-0-	-0-	-0-	1396	2	12	9	N	11					95
08	1206	N	1206	-0-	-0-	-0-	1194	2	12	9	N	11					106
09	1269	N	1269	-0-	-0-	-0-	1256	2	13	9	N	12					118
10	1011	N	1011	-0-	-0-	-0-	1002	2	9	9	N	8					126
*11	1271	N	1271	-0-	-0-	-0-	1261	2	10	9	N	9					135

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					230
07	0	N	-0-	-0-	-0-	-0-					N	-0-					230
08	0	N	-0-	-0-	-0-	-0-					N	-0-					230
09	0	N	-0-	-0-	-0-	-0-					N	-0-					230
10	0	N	-0-	-0-	-0-	-0-					N	-0-					230
11	0	N	-0-	-0-	-0-	-0-					N	-0-					230

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

06	1308	N	1308	-0-	-0-	-0-	1294	2	14	9	N	13					198
07	1240	N	1147	-0-	-93	-0-	1136	2	11	9	N	10					208
08	1178	N	355	-0-	-823	-0-	355	2			N	-0-					208
09	1320	N	827	-0-	-493	-0-	827	2			N	-0-					208
10	1147	N	490	-0-	-657	-0-	490	2			N	-0-					208
*11	1314	N	1314	-0-	-0-	-0-	1304	2	10	9	N	9					217

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

06	979	N	979	-0-	-0-	-0-	929	2	50	9	N	45	195	1			148
07	1212	N	1212	-0-	-0-	-0-	1149	2	63	9	N	57					205
08	940	N	940	-0-	-0-	-0-	893	2	47	9	N	43					248
09	1044	N	1044	-0-	-0-	-0-	994	2	50	9	N	45	191	1			102
10	678	N	678	-0-	-0-	-0-	647	2	31	9	N	28					130
*11	960	N	960	-0-	-0-	-0-	924	2	36	9	N	33					163

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

06	1080	N	1055	-0-	-25	-0-	1036	2	19	9	N	17					215
07	1085	N	-0-	-0-	-1085	-0-					N	13					228
08	1085	N	984	-0-	-101	-0-	981	2	3	9	N	3	191	1			40
09	1050	N	915	-0-	-135	-0-	904	2	11	9	N	10					50
10	676	N	676	-0-	-0-	-0-	670	2	6	9	N	5					55
11	960	N	949	-0-	-11	-0-	940	2	9	9	N	8					63

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

06	12840	X	10750	-0-	-2090	-0-	272	1	10304	2	N	158	190	1			302
							174	9									
07	13268	X	8167	-0-	-5101	-0-	272	1	7788	2	N	97	189	1			210
							107	9									
08	13268	X	7281	-0-	-5987	-0-	272	1	6902	2	N	97					307
							107	9									
09	12000	X	8903	-0-	-3097	-0-	272	1	8488	2	N	130	190	1			247
							143	9									
10	11811	X	6128	-0-	-5683	-0-	272	1	5696	2	N	145	192	1			200
							160	9									
11	DLQ G-10		5685	-0-	5685	5685	272	1	5325	2	N	80					280
							88	9									

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3115	X	3115	-0-	-0-	-0-	58	1	2997	3	N	54	188	1			7
							1	4	59	9							
07	3006	X	3006	-0-	-0-	-0-	50	1	2830	3	N	114					121
							1	4	125	9							
08	2885	X	2885	-0-	-0-	-0-	56	1	2827	3	N	-0-					121
							2	4									
09	3120	X	2940	-0-	-180	-0-	61	1	2754	3	N	112	181	1			52
							2	4	123	9							
*10	3224	X	2934	-0-	-290	-0-	64	1	2757	3	N	101					153
							2	4	111	9							
11	3120	X	2803	-0-	-317	-0-	66	1	2735	3	N	-0-					153
							2	4									

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

06	27480	X	27459	-0-	-21	-0-	26949	2	510	9	N	464	759	1			283
07	28396	X	27662	-0-	-734	-0-	279	1	26838	2	N	495	386	1			392
							545	9									
08	28396	X	25141	-0-	-3255	-0-	24603	2	538	9	N	489	569	1			312
09	27480	X	24176	-0-	-3304	-0-	23466	2	710	9	N	645	577	1			380
10	28396	X	22226	-0-	-6170	-0-	21855	2	371	9	N	337	189	1			528
11	27450	X	22386	-0-	-5064	-0-	279	1	21571	2	N	487	577	1			438
							536	9									

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

06	1320	N	773	-0-	-547	-0-	773	2			N	-0-					36
07	682	N	573	-0-	-109	-0-	573	2			N	-0-					36
08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					36
09	910	N	910	-0-	-0-	-0-	893	2	17	9	N	15					51
10	1366	N	1366	-0-	-0-	-0-	1345	2	21	9	N	19					70
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					70

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	162	-0-	162	162	162	2			N	-0-					-0-
07	DLQ G-10	190	-0-	190	352	190	2			N	-0-					-0-
08	DLQ G-10	178	-0-	178	530	178	2			N	-0-					-0-
09	DLQ G-10	182	-0-	182	712	182	2			N	-0-					-0-
*10	920 N	208	-0-	-712	-0-	208	2			N	-0-					-0-
*11	208 N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

06	1481 N	1481	-0-	-0-	-0-	10	1	1457	2	N	13					66
						14	9									
07	1643 N	1531	-0-	-112	-0-	10	1	1513	2	N	7					73
						8	9									
08	1488 N	1070	-0-	-418	-0-	10	1	1051	2	N	8					81
						9	9									
09	1472 N	1472	-0-	-0-	-0-	10	1	1452	2	N	9					90
						10	9									
10	1519 N	1384	-0-	-135	-0-	10	1	1367	2	N	6					96
						7	9									
*11	1276 N	1276	-0-	-0-	-0-	10	1	1256	2	N	9					105
						10	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

06	446 N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
07	425 N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	496 N	382	-0-	-114	-0-	382	2			N	-0-					-0-
09	450 N	362	-0-	-88	-0-	362	2			N	-0-					-0-
10	434 N	335	-0-	-99	-0-	335	2			N	-0-					-0-
11	360 N	318	-0-	-42	-0-	318	2			N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

06	446 N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
07	368 N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
08	527 N	330	-0-	-197	-0-	330	2			N	-0-					-0-
09	450 N	334	-0-	-116	-0-	334	2			N	-0-					-0-
10	372 N	329	-0-	-43	-0-	329	2			N	-0-					-0-
11	330 N	240	-0-	-90	-0-	240	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
08	1178	N	1110	-0-	-68	-0-	1110	2			N	-0-					-0-
09	1170	N	1029	-0-	-141	-0-	1029	2			N	-0-					-0-
10	1178	N	1076	-0-	-102	-0-	1076	2			N	-0-					-0-
11	1080	N	1063	-0-	-17	-0-	1063	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
07	1395	N	1256	-0-	-139	-0-	1256	2			N	-0-					-0-
08	1395	N	867	-0-	-528	-0-	867	2			N	-0-					-0-
09	1350	N	635	-0-	-715	-0-	635	2			N	-0-					-0-
10	1271	N	573	-0-	-698	-0-	573	2			N	-0-					-0-
11	840	N	569	-0-	-271	-0-	569	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	859	-0-	-161	-0-	130	1	729	2	N	-0-					-0-
07	1333	N	797	-0-	-536	-0-	130	1	667	2	N	-0-					-0-
08	1023	N	728	-0-	-295	-0-	130	1	598	2	N	-0-					-0-
09	870	N	672	-0-	-198	-0-	130	1	542	2	N	-0-					-0-
10	806	N	676	-0-	-130	-0-	130	1	546	2	N	-0-					-0-
11	690	N	648	-0-	-42	-0-	130	1	518	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	R	857	-0-	-0-	-0-	857	3			N	-0-					44
07	961	#	871	-0-	-90	-0-	871	3			N	-0-					44
08	961	#	458	-0-	-503	-0-	458	3			N	-0-					44
09	930	#	132	-0-	-798	-0-	132	3			N	-0-					44
10	899	#	360	-0-	-539	-0-	360	3			N	-0-					44
11	870	#	175	-0-	-695	-0-	175	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	634	-0-	-206	-0-	634	3			N	-0-					102
07	837	#	639	-0-	-198	-0-	639	3			N	-0-					102
08	744	#	542	-0-	-202	-0-	542	3			N	-0-					102
09	720	#	246	-0-	-474	-0-	246	3			N	-0-					102
10	713	#	141	-0-	-572	-0-	141	3			N	-0-					102
11	630	#	172	-0-	-458	-0-	172	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	R	900	-0-	-0-	-0-	898	2	2	9	N	2					257
07	961	#	912	-0-	-49	-0-	910	2	2	9	N	2					259
08	961	#	558	-0-	-403	-0-	549	2	9	9	N	8					267
09	930	#	390	-0-	-540	-0-	386	2	4	9	N	4					271
10	961	#	343	-0-	-618	-0-	343	2			N	-0-					271
11	900	#	759	-0-	-141	-0-	749	2	10	9	N	9					280

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1795	R	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
07	1922	#	1803	-0-	-119	-0-	1803	3			N	-0-					-0-
08	1922	#	1798	-0-	-124	-0-	1798	3			N	-0-					-0-
09	1860	#	1670	-0-	-190	-0-	1670	3			N	-0-					-0-
10	1860	#	1803	-0-	-57	-0-	1803	3			N	-0-					-0-
11	1800	#	1658	-0-	-142	-0-	1658	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	#	1481	-0-	-469	-0-	1481	2			N	-0-	42	1			98
07	2077	#	1603	-0-	-474	-0-	1603	2			N	-0-					98
08	2077	#	1786	-0-	-291	-0-	1786	2			N	-0-					98
09	2010	#	1309	-0-	-701	-0-	1309	2			N	-0-					98
10	2076	R	2076	-0-	-0-	-0-	2076	2			N	-0-					98
11	1740	#	1646	-0-	-94	-0-	1646	2			N	-0-					98

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	R	86	-0-	-0-	-0-	86	2			N	-0-					108
07	264	R	264	-0-	-0-	-0-	260	2	4	9	N	4					112
08	248	#	242	-0-	-6	-0-	231	2	11	9	N	10					122
09	262	R	262	-0-	-0-	-0-	253	2	9	9	N	8					130
10	248	#	226	-0-	-22	-0-	218	2	8	9	N	7					137
11	240	#	172	-0-	-68	-0-	166	2	6	9	N	5					142

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

06	2004	R	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
07	2356	#	1999	-0-	-357	-0-	1999	2			N	-0-					-0-
08	2356	#	1942	-0-	-414	-0-	1942	2			N	-0-					-0-
09	2280	#	1812	-0-	-468	-0-	1812	2			N	-0-					-0-
10	2170	#	1797	-0-	-373	-0-	1797	2			N	-0-					-0-
11	2010	#	1191	-0-	-819	-0-	1191	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

06	2166	R	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
07	2232	#	2185	-0-	-47	-0-	2185	2			N	-0-					-0-
08	2263	#	2191	-0-	-72	-0-	2191	2			N	-0-					-0-
09	2190	#	2023	-0-	-167	-0-	2023	2			N	-0-					-0-
10	2263	#	1902	-0-	-361	-0-	1902	2			N	-0-					-0-
11	2160	#	1333	-0-	-827	-0-	1333	2			N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

06	390	#	155	-0-	-235	-0-	155	2			N	-0-					-0-
07	403	#	130	-0-	-273	-0-	130	2			N	-0-					-0-
08	403	#	152	-0-	-251	-0-	152	2			N	-0-					-0-
09	390	#	72	-0-	-318	-0-	72	2			N	-0-					-0-
*10	186	#	108	-0-	-78	-0-	108	2			N	-0-					-0-
*11	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

06	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
07	403	#	359	-0-	-44	-0-	359	2			N	-0-					-0-
08	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
09	DELQ PR		280	-0-	280	280	280	2			N	-0-					-0-
10	575	R	295	-0-	-280	-0-	295	2			N	-0-					-0-
11	DELQ PR		274	-0-	274	274	274	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	#	1193	-0-	-187	-0-	30	1	1163	2	N	-0-					-0-
07	2108	R	2108	-0-	-0-	-0-	956	1	1152	2	N	-0-					-0-
08	1612	#	1109	-0-	-503	-0-	60	1	1049	2	N	-0-					-0-
09	1560	#	1208	-0-	-352	-0-	108	1	1100	2	N	-0-					-0-
10	1643	#	1298	-0-	-345	-0-	338	1	960	2	N	-0-					-0-
11	1590	#	1266	-0-	-324	-0-	508	1	758	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	#	2113	-0-	-77	-0-	30	1	2083	2	N	-0-					-0-
07	2356	#	2151	-0-	-205	-0-	31	1	2120	2	N	-0-					-0-
08	2356	#	2076	-0-	-280	-0-	31	1	2045	2	N	-0-					-0-
09	2280	#	2134	-0-	-146	-0-	30	1	2104	2	N	-0-					-0-
10	2356	#	2059	-0-	-297	-0-	31	1	2028	2	N	-0-					-0-
11	2100	#	752	-0-	-1348	-0-	12	1	740	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	#	1213	-0-	-107	-0-	30	1	1183	2	N	-0-					-0-
07	1364	#	1224	-0-	-140	-0-	31	1	1193	2	N	-0-					-0-
08	1364	#	1210	-0-	-154	-0-	31	1	1179	2	N	-0-					-0-
09	1320	#	1173	-0-	-147	-0-	30	1	1143	2	N	-0-					-0-
10	1302	#	1215	-0-	-87	-0-	31	1	1184	2	N	-0-					-0-
11	1200	#	490	-0-	-710	-0-	15	1	475	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	#	1230	-0-	-1590	-0-	1230	2			N	-0-					109
07	2883	#	1553	-0-	-1330	-0-	1553	2			N	-0-					109
08	3026	R	3026	-0-	-0-	-0-	2951	2	75	9	N	68					177
09	2924	R	2924	-0-	-0-	-0-	2888	2	36	9	N	33	183	1			27
10	1947	R	1947	-0-	-0-	-0-	1947	2			N	-0-					27
11	2940	#	2854	-0-	-86	-0-	2851	2	3	9	N	3					30

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1473	R	1473	-0-	-0-	-0-	130	1	1343	2	N	-0-					200
07	1209	#	1158	-0-	-51	-0-	130	1	1028	2	N	-0-					200
08	1209	#	468	-0-	-741	-0-	88	1	380	2	N	-0-					200
09	1340	R	1340	-0-	-0-	-0-	130	1	1210	2	N	-0-					200
10	1209	#	1114	-0-	-95	-0-	130	1	984	2	N	-0-					200
11	1170	#	987	-0-	-183	-0-	130	1	857	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2511	R	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
07	2573	#	2544	-0-	-29	-0-	2544	2			N	-0-					-0-
08	2573	#	2547	-0-	-26	-0-	2547	2			N	-0-					-0-
09	2523	R	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
10	2604	#	2317	-0-	-287	-0-	2317	2			N	-0-					-0-
11	2520	#	1702	-0-	-818	-0-	1702	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	283	-0-	-287	-0-	94	1	59	2	N	118	179	1			205
							130	9									
07	907	R	907	-0-	-0-	-0-	150	1	446	2	N	283	177	1			311
							311	9									
08	1249	R	1249	-0-	-0-	-0-	202	1	802	2	N	223	365	1			169
							245	9									
09	1176	R	1176	-0-	-0-	-0-	202	1	778	2	N	178	182	1			165
							196	9									
10	1183	R	1183	-0-	-0-	-0-	202	1	858	2	N	112	184	1			93
							123	9									
11	1200	#	1111	-0-	-89	-0-	175	1	726	2	N	191					284
							210	9									

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

06	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
07	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
08	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

06	990	#	765	-0-	-225	-0-	117	1	626	2	N	20					104
							22	9									
07	1023	#	454	-0-	-569	-0-	130	1	324	2	N	-0-					104
08	1023	#	583	-0-	-440	-0-	130	1	442	2	N	10					114
							11	9									
09	810	#	559	-0-	-251	-0-	130	1	422	2	N	6					120
							7	9									
10	806	#	776	-0-	-30	-0-	130	1	625	2	N	19					139
							21	9									
11	780	#	511	-0-	-269	-0-	130	1	378	2	N	3					142
							3	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

06	534	R	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	930	#	594	-0-	-336	-0-	594	2			N	-0-					-0-
08	930	#	25	-0-	-905	-0-	25	2			N	-0-					-0-
09	900	#	878	-0-	-22	-0-	878	2			N	-0-					-0-
10	589	#	528	-0-	-61	-0-	528	2			N	-0-					-0-
11	570	#	275	-0-	-295	-0-	275	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

06	1542	R	1542	-0-	-0-	-0-	202	1	1289	2	N	46	180	1			143
							51	9									
07	1643	#	859	-0-	-784	-0-	202	1	657	2	N	-0-					143
08	1643	#	1597	-0-	-46	-0-	202	1	1325	2	N	64					207
							70	9									
09	1590	#	1120	-0-	-470	-0-	202	1	889	2	N	26	167	1			66
							29	9									
10	1581	#	1482	-0-	-99	-0-	202	1	1244	2	N	33					99
							36	9									
*11	1613	R	1613	-0-	-0-	-0-	202	1	1342	2	N	63					162
							69	9									

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2007	R	2007	-0-	-0-	-0-	1772	2	235	9	N	214	366	1			135
07	2124	R	2124	-0-	-0-	-0-	1847	2	277	9	N	252					387
08	2101	R	2101	-0-	-0-	-0-	1873	2	228	9	N	207	367	1			227
09	2010	#	1997	-0-	-13	-0-	1814	2	183	9	N	166	181	1			212
10	2139	#	2030	-0-	-109	-0-	1872	2	158	9	N	144	189	1			167
11	2070	#	2004	-0-	-66	-0-	1850	2	154	9	N	140	154	1			153

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2317	R	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
07	2356	#	2251	-0-	-105	-0-	2251	2			N	-0-					-0-
08	2356	#	2186	-0-	-170	-0-	2186	2			N	-0-					-0-
09	2310	#	1923	-0-	-387	-0-	1923	2			N	-0-					-0-
10	2387	#	2305	-0-	-82	-0-	2305	2			N	-0-					-0-
11	2310	#	2068	-0-	-242	-0-	2068	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	#	507	-0-	-483	-0-	69	1	438	2	N	-0-					-0-
07	1023	#	130	-0-	-893	-0-	130	1			N	-0-					-0-
08	930	#	229	-0-	-701	-0-	109	1	120	2	N	-0-					-0-
09	870	#	447	-0-	-423	-0-	130	1	317	2	N	-0-					-0-
10	899	#	543	-0-	-356	-0-	117	1	426	2	N	-0-					-0-
11	510	#	262	-0-	-248	-0-	130	1	132	2	N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2308	R	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
07	2284	R	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
08	1798	#	1797	-0-	-1	-0-	1797	2			N	-0-					-0-
09	1918	R	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
10	2059	R	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
11	1740	#	1290	-0-	-450	-0-	1290	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1317	R	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
07	1364	#	1236	-0-	-128	-0-	1236	2			N	-0-					-0-
08	1533	R	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
09	1489	R	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
10	1457	#	1031	-0-	-426	-0-	1031	2			N	-0-					-0-
11	1470	#	710	-0-	-760	-0-	710	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	326	-0-	-244	-0-	326	2			N	-0-					139
07	589	#	514	-0-	-75	-0-	514	2			N	-0-					139
08	496	#	420	-0-	-76	-0-	420	2			N	-0-					139
09	461	R	461	-0-	-0-	-0-	461	2			N	-0-					139
10	527	#	473	-0-	-54	-0-	473	2			N	-0-					139
*11	750	R	750	-0-	-0-	-0-	750	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	300	-0-	-90	-0-	300	2			N	-0-					-0-
07	372	#	160	-0-	-212	-0-	160	2			N	-0-					-0-
08	372	#	267	-0-	-105	-0-	267	2			N	-0-					-0-
09	360	#	307	-0-	-53	-0-	307	2			N	-0-					-0-
10	372	#	371	-0-	-1	-0-	371	2			N	-0-					-0-
*11	380	R	380	-0-	-0-	-0-	380	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

06	7650	#	6872	-0-	-778	-0-	6872	2			N	-0-					-0-
07	8339	#	7378	-0-	-961	-0-	7378	2			N	-0-					-0-
08	8339	#	7949	-0-	-390	-0-	7949	2			N	-0-					-0-
09	8070	#	7027	-0-	-1043	-0-	7027	2			N	-0-					-0-
10	7936	#	6062	-0-	-1874	-0-	6062	2			N	-0-					-0-
11	7680	#	6899	-0-	-781	-0-	6899	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

06	2624	R	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
07	2617	R	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
08	2232	#	774	-0-	-1458	-0-	774	2			N	-0-					-0-
09	2160	#	-0-	-0-	-2160	-0-					N	-0-					-0-
10	2232	#	-0-	-0-	-2232	-0-					N	-0-					-0-
11	2160	#	-0-	-0-	-2160	-0-					N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

06	420	#	419	-0-	-1	-0-	419	2			N	-0-					-0-
07	465	#	414	-0-	-51	-0-	414	2			N	-0-					-0-
08	465	#	416	-0-	-49	-0-	416	2			N	-0-					-0-
09	450	#	394	-0-	-56	-0-	394	2			N	-0-					-0-
10	434	#	429	-0-	-5	-0-	429	2			N	-0-					-0-
11	420	#	415	-0-	-5	-0-	415	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

06	662	R	662	-0-	-0-	-0-	662	2			N	-0-					-0-
07	684	R	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	629	R	629	-0-	-0-	-0-	629	2			N	-0-					-0-
09	660	#	639	-0-	-21	-0-	639	2			N	-0-					-0-
10	702	R	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	660	#	416	-0-	-244	-0-	416	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

06	1544	R	1544	-0-	-0-	-0-	1525	2	19	9	N	17					208
07	1564	R	1564	-0-	-0-	-0-	1547	2	17	9	N	15					223
08	1550	R	1550	-0-	-0-	-0-	1536	2	14	9	N	13					236
09	1530	#	1484	-0-	-46	-0-	1467	2	17	9	N	15					251
10	1581	#	1402	-0-	-179	-0-	1388	2	14	9	N	13					264
11	1530	#	989	-0-	-541	-0-	981	2	8	9	N	7					271

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1382	-0-	-898	-0-	30	1	1352	2	N	-0-					96
07	2108	N	1620	-0-	-488	-0-	28	1	1592	2	N	-0-					96
08	1729	N	1729	-0-	-0-	-0-	31	1	1698	2	N	-0-					96
09	1754	N	1754	-0-	-0-	-0-	30	1	1724	2	N	-0-					96
10	1612	N	756	-0-	-856	-0-	31	1	725	2	N	-0-					96
*11	2841	N	2841	-0-	-0-	-0-	30	1	2811	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16410	#	69	-0-	-16341	-0-	63	2	6	9	N	5					205
07	16957	#	242	-0-	-16715	-0-	236	2	6	9	N	5	178	1			32
08	16957	#	68	-0-	-16889	-0-	62	2	6	9	N	5					37
09	16410	#	1199	-0-	-15211	-0-	1177	2	22	9	N	20					57
10	16957	#	1650	-0-	-15307	-0-	1650	2			N	-0-					57
11	0	#	-0-	-0-	-0-	-0-					N	-0-					57

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	326	-0-	-4	-0-	326	2			N	-0-					17
07	403	N	341	-0-	-62	-0-	341	2			N	-0-					17
08	341	N	333	-0-	-8	-0-	333	2			N	-0-					17
09	330	N	330	-0-	-0-	-0-	329	2	1	9	N	1	1	8			17
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					17
11	330	N	264	-0-	-66	-0-	264	2			N	-0-					17

DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	118	-0-	-122	-0-	118	3			N	-0-					-0-
07	124	N	27	-0-	-97	-0-	27	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	120	N	2	-0-	-118	-0-	2	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1120	-0-	-170	-0-	30	1	1090	2	N	-0-					64
07	1092	N	1092	-0-	-0-	-0-	31	1	1061	2	N	-0-					64
08	1209	N	919	-0-	-290	-0-	31	1	888	2	N	-0-					64
09	1110	N	924	-0-	-186	-0-	23	1	901	2	N	-0-					64
10	1085	N	893	-0-	-192	-0-	30	1	863	2	N	-0-					64
11	900	N	828	-0-	-72	-0-	12	1	816	2	N	-0-					64

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	30	1	682	2	N	1					173
							1	9									
07	744	N	732	-0-	-12	-0-	31	1	699	2	N	2					175
							2	9									
08	744	N	697	-0-	-47	-0-	31	1	664	2	N	2					177
							2	9									
09	720	N	690	-0-	-30	-0-	30	1	660	2	N	-0-					177
10	744	N	684	-0-	-60	-0-	31	1	653	2	N	-0-					177
11	660	N	300	-0-	-360	-0-	15	1	285	2	N	-0-					177

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

06	1680	X	1573	-0-	-107	-0-	30	1	1543	2	N	-0-					192
07	1557	X	1557	-0-	-0-	-0-	31	1	1526	2	N	-0-					192
08	1767	X	1587	-0-	-180	-0-	31	1	1556	2	N	-0-					192
09	1710	X	1429	-0-	-281	-0-	29	1	1400	2	N	-0-					192
10	1767	X	1575	-0-	-192	-0-	31	1	1544	2	N	-0-					192
11	1560	X	591	-0-	-969	-0-	11	1	580	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH -30- WELL #: 1 RRCID -> 174266 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7868 - 7950

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/09/2015 - P/A 07/09/15

MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

06	0	N	-0-	-0-	-0-	B	-0-					N	211	176	1		182
07	124	N	-0-	-0-	-124	B	-0-					N	181	168	1		195
08	0	N	-0-	-0-	-0-	B	-0-					N	199	276	1		118
09	254	N	254	-0-	-0-	B	-0-	50	2	204	9	N	185				303
10	145	N	145	-0-	-0-	B	-0-	7	2	138	9	N	125	189	1		239
11	0	N	-0-	-0-	-0-	B	-0-					N	104				343

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

06	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-				-0-
07	682	N	681	-0-	-1	B	-0-	681	2			N	-0-				-0-
08	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-				-0-
09	660	N	652	-0-	-8	B	-0-	652	2			N	-0-				-0-
10	682	N	675	-0-	-7	B	-0-	675	2			N	-0-				-0-
11	660	N	644	-0-	-16	B	-0-	644	2			N	-0-				-0-

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

06	930	N	865	-0-	-65	-0-	865	3			N	-0-					-0-
07	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
08	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
09	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
10	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
*11	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DOROTHY WELL #: 1011 RRCID -> 184122 COMPL. DATE 07/12/2001 TOTAL DEPTH 8180 PERF. 7552 - 7562

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/15/2013 - SEE REMARKS

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					27
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					27
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					27
09	240	N	178	-0-	-62	-0-	178	2			N	-0-					27
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					27
*11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					27

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

06	2220	N	2177	-0-	-43	-0-	2165	2	12	9	N	11					77
07	2356	N	1998	-0-	-358	-0-	1986	2	12	9	N	11					88
08	2263	N	2073	-0-	-190	-0-	2052	2	21	9	N	19					107
09	2303	N	2303	-0-	-0-	-0-	2294	2	9	9	N	8					115
10	2086	N	2086	-0-	-0-	-0-	2065	2	21	9	N	19					134
11	2010	N	946	-0-	-1064	-0-	945	2	1	9	N	1					135

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	1			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	1			N	-0-					-0-
09	120	N	56	-0-	-64	-0-	56	1			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) //CONT.// 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	936	-0-	-174 B	-0-	30	1	906	2	N	-0-					-0-
07	965	N	965	-0-	-0- B	-0-	31	1	934	2	N	-0-					-0-
08	929	N	929	-0-	-0- B	-0-	31	1	898	2	N	-0-					-0-
09	930	N	897	-0-	-33 B	-0-	30	1	867	2	N	-0-					-0-
10	961	N	876	-0-	-85 B	-0-	31	1	845	2	N	-0-					-0-
*11	910	N	910	-0-	-0- B	-0-	30	1	880	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0- B	-0-	1208	2	1	9	N	1					51
07	1129	N	1129	-0-	-0- B	-0-	1128	2	1	9	N	1					52
08	1643	N	1037	-0-	-606 B	-0-	1037	2			N	-0-					52
09	1200	N	762	-0-	-438 B	-0-	762	2			N	-0-					52
10	1116	N	1037	-0-	-79 B	-0-	1037	2			N	-0-					52
11	990	N	637	-0-	-353 B	-0-	637	2			N	-0-					52

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

CHESAPEAKE OPERATING, L.L.C. 147699
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	824	-0-	-16	-0-	824	2			N	-0-					195
07	868	#	850	-0-	-18	-0-	850	2			N	-0-					195
08	868	#	841	-0-	-27	-0-	841	2			N	-0-					195
09	840	#	809	-0-	-31	-0-	809	2			N	-0-					195
10	868	#	833	-0-	-35	-0-	833	2			N	-0-					195
11	810	#	795	-0-	-15	-0-	795	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
*11	2	R	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	#	484	-0-	-1076	-0-	484	3			N	-0-					78
07	1844	R	1844	-0-	-0-	-0-	1844	3			N	-0-					78
08	1612	#	870	-0-	-742	-0-	869	3	1	9	N	1					79
09	1500	#	626	-0-	-874	-0-	622	3	4	9	N	4					83
10	1829	#	1281	-0-	-548	-0-	1279	3	2	9	N	2					85
11	1770	#	1126	-0-	-644	-0-	1125	3	1	9	N	1					86

CHESAPEAKE OPERATING, L.L.C. 147699
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	R	152	-0-	-0-	-0-	30	1	122	2	N	-0-					215
07	155	#	141	-0-	-14	-0-	31	1	110	2	N	-0-					215
08	155	#	147	-0-	-8	-0-	31	1	116	2	N	-0-					215
09	150	#	134	-0-	-16	-0-	30	1	104	2	N	-0-					215
10	155	#	115	-0-	-40	-0-	28	1	87	2	N	-0-					215
11	150	#	80	-0-	-70	-0-	11	1	69	2	N	-0-					215

SMITH -30- WELL #: 1 RRCID -> 129922 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7362 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/09/2015 - P/A 07/09/15

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	447	-0-	-3	-0-	447	2			N	-0-					117
07	558	#	486	-0-	-72	-0-	486	2			N	-0-					117
08	DLQ G-10		504	-0-	504	504	504	2			N	-0-					117
09	DLQ G-10		476	-0-	476	980	476	2			N	-0-					117
10	DLQ G-10		516	-0-	516	1496	516	2			N	-0-					117
11	DLQ G-10		554	-0-	554	2050	554	2			N	-0-					117

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3045	R	3045	-0-	-0-	-0-	3045	2			N	-0-					140
07	2497	R	2497	-0-	-0-	-0-	2497	2			N	-0-					140
08	2198	R	2198	-0-	-0-	-0-	2198	2			N	-0-					140
09	2770	R	2770	-0-	-0-	-0-	2770	2			N	-0-					140
10	2356	#	2346	-0-	-10	-0-	2346	2			N	-0-					140
11	2280	#	1229	-0-	-1051	-0-	1229	2			N	-0-					140

TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	222	-0-	-108	-0-	222	2			N	-0-					-0-
07	310	#	216	-0-	-94	-0-	216	2			N	-0-					-0-
08	248	#	219	-0-	-29	-0-	219	2			N	-0-					-0-
09	210	#	181	-0-	-29	-0-	181	2			N	-0-					-0-
10	217	#	177	-0-	-40	-0-	177	2			N	-0-					-0-
11	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF. 13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1893		1893	-0-	-0-	-0-	1792	2	101	9	N	92					316
07	T. A.		1404	-0-	1404	1404	1312	2	92	9	N	84					400
08	T. A.		1820	-0-	1820	3224	1741	2	79	9	N	72					472
09	T. A.		1326	-0-	1326	4550	1248	2	78	9	N	71	193	1			350
10	T. A.		292	-0-	292	4842	253	2	39	9	N	35					385
11	T. A.		NO RPT	-0-	-0-	4842					N	NO RPT					385

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	1962	-0-	-618	-0-	130	1	1832	2	N	-0-					-0-
07	2573	X	1976	-0-	-597	-0-	130	1	1846	2	N	-0-					-0-
08	2387	X	1861	-0-	-526	-0-	130	1	1731	2	N	-0-					-0-
09	2190	X	1758	-0-	-432	-0-	130	1	1628	2	N	-0-					-0-
10	2139	X	1777	-0-	-362	-0-	130	1	1647	2	N	-0-					-0-
11	1950	X	1681	-0-	-269	-0-	130	1	1551	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	2			N	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	2			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					44
07	496	N	462	-0-	-34	-0-	462	2			N	-0-					44
08	496	N	456	-0-	-40	-0-	456	2			N	-0-					44
09	450	N	243	-0-	-207	-0-	242	2	1	9	N	1	1	8			44
10	465	N	330	-0-	-135	-0-	330	2			N	-0-					44
11	450	N	372	-0-	-78	-0-	372	2			N	-0-					44

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
07	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-
08	868	N	838	-0-	-30	-0-	838	2			N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
10	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	X	5	-0-	-0-	-0-	5	1			N	-0-					-0-
07	5	X	5	-0-	-0-	-0-	5	1			N	-0-					-0-
08	5	X	3	-0-	-2	-0-	3	1			N	-0-					-0-
09	5	X	2	-0-	-3	-0-	2	1			N	-0-					-0-
10	5	X	2	-0-	-3	-0-	2	1			N	-0-					-0-
11	5	X	-0-	-0-	-5	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	X	1247	-0-	-73	-0-	1197	2	50	9	N	45					199
07	1550	X	1369	-0-	-181	-0-	1323	2	46	9	N	42					241
08	1550	X	1276	-0-	-274	-0-	1247	2	29	9	N	26					267
09	1410	X	1279	-0-	-131	-0-	1257	2	22	9	N	20					287
10	1426	X	1296	-0-	-130	-0-	1252	2	44	9	N	40					327
11	1320	X	1233	-0-	-87	-0-	1176	2	57	9	N	52					379

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	854	-0-	-46	-0-	854	2			N	-0-					102
07	930	X	845	-0-	-85	-0-	845	2			N	-0-					102
08	930	X	863	-0-	-67	-0-	863	2			N	-0-					102
09	900	X	826	-0-	-74	-0-	826	2			N	-0-					102
10	899	X	816	-0-	-83	-0-	816	2			N	-0-					102
11	840	X	776	-0-	-64	-0-	776	2			N	-0-					102

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

06	1110	X	-0-	-0-	-1110	-0-					N	-0-					192
07	155	X	-0-	-0-	-155	-0-					N	-0-					192
08	155	X	-0-	-0-	-155	-0-					N	-0-					192
09	120	X	-0-	-0-	-120	-0-					N	-0-					192
10	31	X	-0-	-0-	-31	-0-					N	-0-					192
11	0	X	-0-	-0-	-0-	-0-					N	-0-	182	1			10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

06	6600	X	6560	-0-	-40	-0-	6443	2	117	9	N	106	183	1			80
07	6820	X	6523	-0-	-297	-0-	6446	2	77	9	N	70					150
08	6820	X	6458	-0-	-362	-0-	6374	2	84	9	N	76	183	1			43
09	6570	X	6346	-0-	-224	-0-	6267	2	79	9	N	72					115
10	6789	X	6308	-0-	-481	-0-	6217	2	91	9	N	83					198
11	6570	X	5463	-0-	-1107	-0-	5366	2	97	9	N	88	188	1			98

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

06	6560	X	6560	-0-	-0-	-0-	1041	1	5457	2	N	56					328
							62	9									
07	6347	X	6347	-0-	-0-	-0-	1079	1	5189	2	N	72	184	1			216
							79	9									
08	4309	X	4309	-0-	-0-	-0-	938	1	3307	2	N	58	181	1			93
							64	9									
09	6417	X	6417	-0-	-0-	-0-	1044	1	5300	2	N	66					159
							73	9									
10	6915	X	6915	-0-	-0-	-0-	1064	1	5755	2	N	87	182	1			64
							96	9									
*11	5451	X	5451	-0-	-0-	-0-	941	1	4399	2	N	101					165
							111	9									

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

06	540	X	364	-0-	-176	-0-	339	2	25	9	N	23					61
07	589	X	404	-0-	-185	-0-	404	2			N	-0-					61
08	601	X	601	-0-	-0-	-0-	576	2	25	9	N	23					84
09	1796	X	1796	-0-	-0-	-0-	1645	2	151	9	N	137	158	1	1	8	62
10	1743	X	1743	-0-	-0-	-0-	1519	2	224	9	N	204	149	1	8	8	109
11	570	X	452	-0-	-118	-0-	394	2	58	9	N	53					162

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					80
07	177	N	177	-0-	-0-	-0-	111	2	66	9	N	60					140
08	93	N	44	-0-	-49	-0-	44	2			N	-0-					140
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					140
10	186	N	68	-0-	-118	-0-	60	2	8	9	N	7					147
*11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					147

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					237
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					237
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					237
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					237
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					237
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					237

PLUGGED AND ABANDONED_____ 08/18/2010

MAKE BELIEVE WELL #: 2 RRCID -> 216745 COMPL. DATE 01/16/2006 TOTAL DEPTH 11853 PERF.10369 - 10760

06	0	A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/12/2014 - P&A 12/12/14

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

06	3660	X	3373	-0-	-287	-0-	3373	2				N	-0-					46
07	3751	X	3446	-0-	-305	-0-	3446	2				N	-0-					46
08	3720	X	3373	-0-	-347	-0-	3373	2				N	-0-					46
09	3450	X	3214	-0-	-236	-0-	3214	2				N	-0-					46
10	3503	X	2972	-0-	-531	-0-	2972	2				N	-0-					46
11	3360	X	3168	-0-	-192	-0-	3168	2				N	-0-					46

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

06	3148	X	3148	-0-	-0-	-0-	3148	2				N	-0-					205
07	3216	X	3216	-0-	-0-	-0-	3216	2				N	-0-					205
08	2693	X	2693	-0-	-0-	-0-	2674	2	19	9		N	17					222
09	3150	X	3049	-0-	-101	-0-	3049	2				N	-0-					222
10	3255	X	2808	-0-	-447	-0-	2808	2				N	-0-					222
11	3150	X	2689	-0-	-461	-0-	2689	2				N	-0-					222

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3770	-0-	-160	-0-	3729	2	41	9	N	37	195	1			87
07	4154	X	3717	-0-	-437	-0-	3623	2	94	9	N	85					172
08	4154	X	3673	-0-	-481	-0-	3673	2			N	-0-					172
09	4020	X	3372	-0-	-648	-0-	3372	2			N	-0-					172
10	4154	X	3727	-0-	-427	-0-	3727	2			N	-0-					172
11	3780	X	3154	-0-	-626	-0-	3154	2			N	-0-					172

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

06	4410	X	4070	-0-	-340	-0-	4049	3	21	9	N	19					97
07	4526	X	4284	-0-	-242	-0-	4262	3	22	9	N	20					117
08	4526	X	4303	-0-	-223	-0-	4275	3	28	9	N	25					142
09	4170	X	4044	-0-	-126	-0-	4022	3	22	9	N	20					162
10	4309	X	4192	-0-	-117	-0-	4175	3	17	9	N	15					177
11	4140	X	3463	-0-	-677	-0-	3449	3	14	9	N	13					190

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

06	1890	X	1717	-0-	-173	-0-	1669	3	48	9	N	44					217
07	1953	X	1652	-0-	-301	-0-	1596	3	56	9	N	51	191	1			77
08	1736	X	1719	-0-	-17	-0-	1699	3	20	9	N	18					95
09	1740	X	1488	-0-	-252	-0-	1485	3	3	9	N	3					98
10	1798	X	1530	-0-	-268	-0-	1530	3			N	-0-					98
11	1740	X	1299	-0-	-441	-0-	1282	3	17	9	N	15					113

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

06	810	X	674	-0-	-136	-0-	674	3			N	-0-					65
07	837	X	663	-0-	-174	-0-	657	3	6	9	N	5					70
08	837	X	624	-0-	-213	-0-	616	3	8	9	N	7					77
09	780	X	547	-0-	-233	-0-	538	3	9	9	N	8					85
10	775	X	568	-0-	-207	-0-	565	3	3	9	N	3					88
11	660	X	469	-0-	-191	-0-	463	3	6	9	N	5					93

MAKE BELIEVE WELL #: 6 RRCID -> 250869 COMPL. DATE 02/23/2008 TOTAL DEPTH 11680 PERF. 9456 - 10996

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2014 - P&A 12/08/14

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

06	1740	X	1731	-0-	-9	-0-	1676	3	55	9	N	50					148
07	1798	X	1713	-0-	-85	-0-	1680	3	33	9	N	30					178
08	1767	X	1676	-0-	-91	-0-	1648	3	28	9	N	25					203
09	1710	X	1488	-0-	-222	-0-	1485	3	3	9	N	3	176	1			30
10	1767	X	1504	-0-	-263	-0-	1502	3	2	9	N	2					32
11	1710	X	1325	-0-	-385	-0-	1318	3	7	9	N	6					38

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

06	4080	X	3564	-0-	-516	-0-	3539	3	25	9	N	23					143
07	4216	X	3731	-0-	-485	-0-	3672	3	59	9	N	54					197
08	4216	X	3750	-0-	-466	-0-	3671	3	79	9	N	72	187	1			82
09	3930	X	3249	-0-	-681	-0-	3193	2	56	9	N	51					133
10	4061	X	3315	-0-	-746	-0-	3261	2	54	9	N	49					182
11	3750	X	2944	-0-	-806	-0-	2902	2	42	9	N	38					220

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	90	-0-	-0-	-0-	90	3			N	-0-					209
07	155	X	57	-0-	-98	-0-	57	3			N	-0-					209
08	155	X	80	-0-	-75	-0-	80	3			N	-0-					209
09	150	X	76	-0-	-74	-0-	76	3			N	-0-					209
10	124	X	81	-0-	-43	-0-	81	3			N	-0-					209
*11	94	X	94	-0-	-0-	-0-	94	3			N	-0-					209

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

06	2940	X	2822	-0-	-118	-0-	2812	2	10	9	N	9					217
07	3038	X	2798	-0-	-240	-0-	2787	2	11	9	N	10	177	1			50
08	3038	X	2813	-0-	-225	-0-	2799	2	14	9	N	13					63
09	2910	X	2545	-0-	-365	-0-	2524	2	21	9	N	19					82
10	2976	X	2624	-0-	-352	-0-	2624	2			N	-0-					82
11	2820	X	2280	-0-	-540	-0-	2262	2	18	9	N	16					98

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

06	3600	X	3465	-0-	-135	-0-	3401	3	64	9	N	58	188	1			60
07	3720	X	3081	-0-	-639	-0-	3070	3	11	9	N	10					70
08	3720	X	3340	-0-	-380	-0-	3323	3	17	9	N	15					85
09	3510	X	3285	-0-	-225	-0-	3263	3	22	9	N	20					105
10	3627	X	3360	-0-	-267	-0-	3332	3	28	9	N	25					130
11	3480	X	2883	-0-	-597	-0-	2860	3	23	9	N	21					151

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

06	4710	X	4114	-0-	-596	-0-	4094	3	20	9	N	18	190	1			55
07	4619	X	4325	-0-	-294	-0-	4311	3	14	9	N	13					68
08	4619	X	4032	-0-	-587	-0-	4019	3	13	9	N	12					80
09	4470	X	3208	-0-	-1262	-0-	3205	3	3	9	N	3					83
10	4588	X	2871	-0-	-1717	-0-	2869	3	2	9	N	2					85
11	4200	X	2978	-0-	-1222	-0-	2959	3	19	9	N	17					102

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

06	3300	X	2768	-0-	-532	-0-	2743	2	25	9	N	23					103
07	3193	X	2664	-0-	-529	-0-	2625	2	39	9	N	35					138
08	3131	X	2484	-0-	-647	-0-	2463	2	21	9	N	19					157
09	3030	X	2241	-0-	-789	-0-	2241	2			N	-0-					157
10	3131	X	1406	-0-	-1725	-0-	1405	2	1	9	N	1					158
11	2760	X	2378	-0-	-382	-0-	2341	2	37	9	N	34					192

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

06	2130	X	1839	-0-	-291	-0-	1817	3	22	9	N	20					112
07	2203	X	2203	-0-	-0-	-0-	2174	3	29	9	N	26					138
08	2232	X	2123	-0-	-109	-0-	2095	3	28	9	N	25					163
09	2160	X	1873	-0-	-287	-0-	1838	3	35	9	N	32					195
10	2232	X	1926	-0-	-306	-0-	1879	3	47	9	N	43					238
11	2130	X	1733	-0-	-397	-0-	1716	3	17	9	N	15					253

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

06	2730	X	2326	-0-	-404	-0-	2323	2	3	9	N	3	182	1			38
07	2821	X	2003	-0-	-818	-0-	2003	2			N	-0-					38
08	2821	X	2278	-0-	-543	-0-	2278	2			N	-0-					38
09	2490	X	2369	-0-	-121	-0-	2369	2			N	-0-					38
10	2449	X	2171	-0-	-278	-0-	2171	2			N	-0-					38
11	2370	X	2099	-0-	-271	-0-	2095	2	4	9	N	4					42

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1300	-0-	-410	-0-	1267	2	33	9	N	30	180	1			90
07	1860	X	1783	-0-	-77	-0-	1726	2	57	9	N	52					142
08	1860	X	1839	-0-	-21	-0-	1783	2	56	9	N	51					193
09	1800	X	1748	-0-	-52	-0-	1718	2	30	9	N	27					220
10	1798	X	1712	-0-	-86	-0-	1692	2	20	9	N	18					238
11	1800	X	1461	-0-	-339	-0-	1442	2	19	9	N	17	187	1			68

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

06	2496	X	2496	-0-	-0-	-0-	2468	3	28	9	N	25					138
07	2641	X	2641	-0-	-0-	-0-	2611	3	30	9	N	27					165
08	2680	X	2680	-0-	-0-	-0-	2627	3	53	9	N	48					213
09	2520	X	2049	-0-	-471	-0-	1997	3	52	9	N	47	192	1			68
10	2635	X	2211	-0-	-424	-0-	2167	3	44	9	N	40					108
11	2550	X	1945	-0-	-605	-0-	1919	3	26	9	N	24					132

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

06	3839	X	3839	-0-	-0-	-0-	3795	3	44	9	N	40					178
07	3515	X	3515	-0-	-0-	-0-	3487	3	28	9	N	25					203
08	3844	X	3391	-0-	-453	-0-	3363	3	28	9	N	25					228
09	3780	X	2921	-0-	-859	-0-	2871	2	50	9	N	45	191	1			82
10	3906	X	2863	-0-	-1043	-0-	2835	2	28	9	N	25					107
11	3780	X	1924	-0-	-1856	-0-	1910	2	14	9	N	13					120

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

06	3481	X	3481	-0-	-0-	-0-	3467	2	14	9	N	13	165	1			88
07	3547	X	3547	-0-	-0-	-0-	3517	2	30	9	N	27					115
08	3751	X	3180	-0-	-571	-0-	3149	2	31	9	N	28					143
09	3630	X	2586	-0-	-1044	-0-	2534	2	52	9	N	47					190
10	3751	X	2776	-0-	-975	-0-	2721	2	55	9	N	50					240
11	3510	X	2452	-0-	-1058	-0-	2410	2	42	9	N	38					278

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

06	2610	X	1663	-0-	-947	-0-	1650	2	13	9	N	12	178	1			27
07	2356	X	1816	-0-	-540	-0-	1771	2	45	9	N	41					68
08	1767	X	1493	-0-	-274	-0-	1443	2	50	9	N	45					113
09	1740	X	1536	-0-	-204	-0-	1495	2	41	9	N	37					150
10	1860	X	1322	-0-	-538	-0-	1297	2	25	9	N	23					173
11	1800	X	1350	-0-	-450	-0-	1331	2	19	9	N	17					190

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

06	3960	X	2705	-0-	-1255	-0-	2596	2	109	9	N	99	181	1			149
07	3751	X	2699	-0-	-1052	-0-	2589	2	110	9	N	100					249
08	3219	X	3219	-0-	-0-	-0-	3152	2	67	9	N	61	192	1			118
09	2640	X	2506	-0-	-134	-0-	2458	2	48	9	N	44					162
10	3209	X	3209	-0-	-0-	-0-	3154	2	55	9	N	50					212
11	3150	X	3078	-0-	-72	-0-	3024	2	54	9	N	49	186	1			75

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

06	3510	X	3331	-0-	-179	-0-	3308	2	23	9	N	21	187	1			57
07	3627	X	3398	-0-	-229	-0-	3354	2	44	9	N	40					97
08	3565	X	2925	-0-	-640	-0-	2861	2	64	9	N	58					155
09	3420	X	3174	-0-	-246	-0-	3150	3	24	9	N	22					177
10	3532	X	3532	-0-	-0-	-0-	3474	3	58	9	N	53					230
*11	3484	X	3484	-0-	-0-	-0-	3416	3	68	9	N	62					292

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7001	X	7001	-0-	-0-	-0-	6947	3	54	9	N	49	177	1			107
07	7476	X	7476	-0-	-0-	-0-	7409	3	67	9	N	61					168
08	7517	X	7517	-0-	-0-	-0-	7454	3	63	9	N	57					225
09	6756	X	6756	-0-	-0-	-0-	6677	3	79	9	N	72	192	1			105
10	6407	X	6407	-0-	-0-	-0-	6365	3	42	9	N	38					143
*11	5740	X	5740	-0-	-0-	-0-	5686	3	54	9	N	49					192

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

06	1350	X	1113	-0-	-237	-0-	1017	2	96	9	N	87					287
07	1395	X	1049	-0-	-346	-0-	979	2	70	9	N	64	87	1			264
08	1395	X	990	-0-	-405	-0-	966	2	24	9	N	22	183	1			103
09	1110	X	790	-0-	-320	-0-	784	2	6	9	N	5					108
10	1147	X	810	-0-	-337	-0-	808	2	2	9	N	2					110
11	1110	X	743	-0-	-367	-0-	743	2			N	-0-					110

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

06	2257	N	2257	-0-	-0-	-0-	387	1	1800	2	N	64					291
							70	9									
07	2170	N	2152	-0-	-18	-0-	337	1	1757	2	N	53					344
							58	9									
08	2187	N	2187	-0-	-0-	-0-	359	1	1791	2	N	34	178	1			200
							37	9									
09	2100	N	951	-0-	-1149	-0-	951	2			N	-0-					200
10	2139	N	761	-0-	-1378	-0-	760	2	1	9	N	1					201
11	2100	N	1251	-0-	-849	-0-	1251	2			N	-0-					201

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

06	630	N	441	-0-	-189	-0-	441	2			N	-0-					175
07	527	N	276	-0-	-251	-0-	276	2			N	-0-					175
08	527	N	175	-0-	-352	-0-	175	2			N	-0-					175
09	450	N	261	-0-	-189	-0-	261	2			N	-0-					175
10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					175
*11	239	N	239	-0-	-0-	-0-	237	2	2	9	N	2	83	1			94

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1846	N	1846	-0-	-0-	-0-	1842	2	4	9	N	4					72
07	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					72
08	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					72
09	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					72
10	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					72
11	1920	N	1831	-0-	-89	-0-	1831	2			N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 04/06/2000 TOTAL DEPTH 11100 PERF.10935 - 10945

06	4740	X	-0-	-0-	-4740	-0-					N	-0-					18
07	4898	X	-0-	-0-	-4898	-0-					N	-0-					18
08	4898	X	-0-	-0-	-4898	-0-					N	-0-					18
09	3210	X	-0-	-0-	-3210	-0-					N	-0-					18
10	0	X	-0-	-0-	-0-	-0-					N	-0-					18
11	0	X	-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					28
07	1860	N	1767	-0-	-93	-0-	1767	2			N	-0-					28
08	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					28
09	1860	N	1622	-0-	-238	-0-	1622	2			N	-0-					28
10	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					28
11	1980	N	1486	-0-	-494	-0-	1486	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2975	X	2975	-0-	-0-	-0-	2974	2	1	9	N	1					140
07	2884	X	2884	-0-	-0-	-0-	2882	2	2	9	N	2					142
08	2842	X	2842	-0-	-0-	-0-	2840	2	2	9	N	2					144
09	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					144
10	2536	X	2536	-0-	-0-	-0-	2536	2			N	-0-					144
*11	1979	X	1979	-0-	-0-	-0-	1979	2			N	-0-					144

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2564	-0-	-76	-0-	2564	3			N	-0-					118
07	2697	X	1831	-0-	-866	-0-	1831	3			N	-0-					118
08	2697	X	2537	-0-	-160	-0-	2537	3			N	-0-					118
09	2550	X	2194	-0-	-356	-0-	2194	3			N	-0-					118
10	2635	X	2281	-0-	-354	-0-	2281	3			N	-0-					118
11	2550	X	1640	-0-	-910	-0-	1616	3	24	9	N	22					140

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	#	912	-0-	-228	-0-	912	2			N	-0-					220
07	1116	#	1048	-0-	-68	-0-	1048	2			N	-0-					220
08	1116	#	895	-0-	-221	-0-	895	2			N	-0-					220
09	1080	#	981	-0-	-99	-0-	981	2			N	-0-					220
10	1054	#	939	-0-	-115	-0-	939	2			N	-0-					220
11	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					220

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2769	-0-	-921	-0-	2754	2	15	9	N	14	3	8			95
07	3938	X	3938	-0-	-0-	-0-	3840	2	98	9	N	89	110	1	2	8	72
08	3919	X	3919	-0-	-0-	-0-	3873	2	46	9	N	42					114
09	3450	X	3425	-0-	-25	-0-	3367	2	58	9	N	53					167
10	3937	X	3637	-0-	-300	-0-	3585	2	52	9	N	47	160	1			54
11	3810	X	2897	-0-	-913	-0-	5	1	2867	2	N	23					77
							25	9									

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	2084	-0-	-1906	-0-	420	1	1652	2	N	11					248
							12	9									
07	3689	X	2384	-0-	-1305	-0-	434	1	1950	2	N	-0-					248
08	2666	X	2183	-0-	-483	-0-	434	1	1630	2	N	108	174	1			182
							119	9									
09	2580	X	2320	-0-	-260	-0-	420	1	1900	2	N	-0-					182
10	2387	X	1602	-0-	-785	-0-	434	1	1168	2	N	-0-					182
11	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					182

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	219	-0-	-441	-0-	120	1	99	2	N	-0-					154
07	682	X	88	-0-	-594	-0-	88	2			N	-0-					154
08	682	X	192	-0-	-490	-0-	124	1	68	2	N	-0-					154
09	684	X	684	-0-	-0-	-0-	120	1	564	2	N	-0-					154
10	366	X	366	-0-	-0-	-0-	124	1	242	2	N	-0-					154
11	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					154

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					202
07	3720	X	3228	-0-	-492	-0-	3228	2			N	-0-					202
08	3813	X	3200	-0-	-613	-0-	3200	2			N	-0-					202
09	3690	X	2959	-0-	-731	-0-	2959	2			N	-0-					202
10	3813	X	2195	-0-	-1618	-0-	2195	2			N	-0-					202
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					202

SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4922	-0-	-358	-0-	4922	2			N	-0-					155
07	5053	X	4790	-0-	-263	-0-	4790	2			N	-0-					155
08	5084	X	5067	-0-	-17	-0-	5067	2			N	-0-					155
09	4920	X	4702	-0-	-218	-0-	4702	2			N	-0-					155
10	5084	X	4488	-0-	-596	-0-	4488	2			N	-0-					155
11	4920	X	3407	-0-	-1513	-0-	3407	2			N	-0-					155

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

06	304 N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	341 N	330	-0-	-11	-0-	330	2			N	-0-					-0-
08	298 N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
09	376 N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	302 N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
11	300 N	272	-0-	-28	-0-	272	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	595	-0-	-125	-0-	60	1	535	2	N	-0-					22
07	713	N	660	-0-	-53	-0-	62	1	598	2	N	-0-					22
08	682	N	674	-0-	-8	-0-	62	1	606	2	N	5	5	8			22
							6	9									
09	653	N	653	-0-	-0-	-0-	54	1	599	2	N	-0-					22
10	696	N	696	-0-	-0-	-0-	40	1	656	2	N	-0-					22
11	660	N	633	-0-	-27	-0-	44	1	589	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1544	-0-	-286	-0-	1544	2			N	-0-					-0-
07	2015	N	1278	-0-	-737	-0-	1278	2			N	-0-					-0-
08	1612	N	1395	-0-	-217	-0-	1395	2			N	-0-					-0-
09	1530	N	1228	-0-	-302	-0-	1228	2			N	-0-					-0-
10	1271	N	1218	-0-	-53	-0-	1218	2			N	-0-					-0-
11	1350	N	1230	-0-	-120	-0-	1230	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
07	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
08	2108	N	1822	-0-	-286	-0-	1822	2			N	-0-					-0-
09	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
10	2542	N	2155	-0-	-387	-0-	2155	2			N	-0-					-0-
*11	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	30	1	487	2	N	-0-					61
07	505	N	505	-0-	-0-	-0-	31	1	474	2	N	-0-					61
08	527	N	472	-0-	-55	-0-	31	1	441	2	N	-0-					61
09	510	N	276	-0-	-234	-0-	15	1	261	2	N	-0-					61
10	558	N	558	-0-	-0-	-0-	31	1	527	2	N	-0-					61
*11	469	N	469	-0-	-0-	-0-	30	1	439	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	337	-0-	-143	-0-	30	1	307	2	N	-0-					27
07	527	N	323	-0-	-204	-0-	31	1	292	2	N	-0-					27
08	465	N	200	-0-	-265	-0-	31	1	169	2	N	-0-					27
09	330	N	284	-0-	-46	-0-	30	1	254	2	N	-0-					27
10	310	N	199	-0-	-111	-0-	29	1	170	2	N	-0-					27
11	180	N	18	-0-	-162	-0-	18	1			N	-0-					27

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1783	-0-	-287	-0-	27	1	1756	2	N	-0-					120
07	1953	N	1887	-0-	-66	-0-	31	1	1856	2	N	-0-					120
08	1953	N	1872	-0-	-81	-0-	31	1	1841	2	N	-0-					120
09	1770	N	1739	-0-	-31	-0-	27	1	1712	2	N	-0-					120
10	1891	N	1766	-0-	-125	-0-	28	1	1738	2	N	-0-					120
11	1800	N	1736	-0-	-64	-0-	29	1	1707	2	N	-0-					120

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
08	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1106	-0-	-4	-0-	1106	2			N	-0-					228
07	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					228
08	1147	N	1127	-0-	-20	-0-	1127	2			N	-0-					228
09	1110	N	1084	-0-	-26	-0-	1084	2			N	-0-					228
*10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					228
*11	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					228

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2004	-0-	-66	-0-	2004	3			N	-0-					119
07	2108	N	2053	-0-	-55	-0-	2053	3			N	-0-					119
08	2108	N	539	-0-	-1569	-0-	539	3			N	-0-					119
09	2010	N	1944	-0-	-66	-0-	1944	3			N	-0-					119
10	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					119
*11	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					119

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TENISON OIL COMPANY //CONT.// 841409
TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
10	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-
11	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	634	-0-	-26	-0-	634	2			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
08	651	N	633	-0-	-18	-0-	633	2			N	-0-					-0-
09	630	N	600	-0-	-30	-0-	600	2			N	-0-					-0-
10	651	N	622	-0-	-29	-0-	622	2			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	128	-0-	-172	-0-	128	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					242
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					242
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5498	-0-	2498	5960	5464	3	34	9	N	31					104
07	3100	N	5135	-0-	2035	7995	5110	3	25	9	N	23					127
08	11266	X	3271	-0-	-7995	-0-	3247	3	24	9	N	22					149
09	1313	X	1313	-0-	-0-	-0-	1312	3	1	9	N	1	122	1			28
10	930	X	578	-0-	-352	-0-	578	3			N	-0-					28
*11	2222	X	2222	-0-	-0-	-0-	2222	3			N	-0-					28

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
09	300	N	252	-0-	-48	-0-	252	2			N	-0-					-0-
10	465	N	248	-0-	-217	-0-	248	2			N	-0-					-0-
11	300	N	184	-0-	-116	-0-	184	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	2707	-0-	-1343	-0-	2676	2	31	9	N	28	157	1			87
07	4185	X	3716	-0-	-469	-0-	3642	2	74	9	N	67					154
08	4247	X	3840	-0-	-407	-0-	3830	2	10	9	N	9					163
09	4110	X	957	-0-	-3153	-0-	953	2	4	9	N	4					167
10	4247	X	2702	-0-	-1545	-0-	2685	2	17	9	N	15					182
11	3720	X	3301	-0-	-419	-0-	3294	2	7	9	N	6					188

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	R	507	-0-	-0-	-0-	507	3			N	-0-					25
07	578	R	578	-0-	-0-	-0-	578	3			N	-0-					25
08	527	#	480	-0-	-47	-0-	480	3			N	-0-					25
09	510	#	353	-0-	-157	-0-	353	3			N	-0-					25
10	589	#	449	-0-	-140	-0-	449	3			N	-0-					25
11	570	#	439	-0-	-131	-0-	439	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	X	5850	-0-	-2010	-0-	5850	2			N	-0-					240
07	8401	X	7988	-0-	-413	-0-	7965	2	23	9	N	21	191	1			70
08	8401	X	6721	-0-	-1680	-0-	6721	2			N	-0-					70
09	8130	X	6371	-0-	-1759	-0-	6371	2			N	-0-					70
10	7998	X	6234	-0-	-1764	-0-	6234	2			N	-0-					70
11	7740	X	5480	-0-	-2260	-0-	5480	2			N	-0-					70

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
07	465	N	322	-0-	-143	-0-	322	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1685	-0-	-25	-0-	300	1	1385	2	N	-0-					99
07	1798	N	1744	-0-	-54	-0-	310	1	1434	2	N	-0-					99
08	1798	N	1476	-0-	-322	-0-	260	1	1216	2	N	-0-					99
09	1682	N	1682	-0-	-0-	-0-	300	1	1382	2	N	-0-					99
10	1736	N	1015	-0-	-721	-0-	180	1	835	2	N	-0-					99
*11	1738	N	1738	-0-	-0-	-0-	300	1	1438	2	N	-0-					99

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					126
07	1302	N	938	-0-	-364	-0-	938	2			N	-0-					126
08	1240	N	1045	-0-	-195	-0-	1045	2			N	-0-					126
09	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					126
10	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					126
*11	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					126

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					45
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					45
08	186	N	39	-0-	-147	-0-	39	2			N	-0-					45
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					45
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					45
*11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3527	R	3527	-0-	-0-	-0-	3523	3	4	9	N	4					179
07	3321	R	3321	-0-	-0-	-0-	3281	3	40	9	N	36	182	1			33
08	2945	#	2580	-0-	-365	-0-	2579	3	1	9	N	1					34
09	3193	R	3193	-0-	-0-	-0-	3191	3	2	9	N	2					36
10	2945	#	2733	-0-	-212	-0-	2733	3			N	-0-					36
11	2850	#	2658	-0-	-192	-0-	2658	3			N	-0-					36

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	580	-0-	-110	-0-	580	2			N	-0-					-0-
07	651	N	234	-0-	-417	-0-	234	2			N	-0-					-0-
08	651	N	121	-0-	-530	-0-	121	2			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

06	660	#	300	-0-	-360	-0-	168	1	132	2	N	-0-					124
07	682	#	166	-0-	-516	-0-	91	1	75	2	N	-0-					124
08	434	#	174	-0-	-260	-0-	98	1	76	2	N	-0-					124
09	420	#	287	-0-	-133	-0-	108	1	179	2	N	-0-					124
10	434	#	165	-0-	-269	-0-	111	1	54	2	N	-0-					124
11	300	#	241	-0-	-59	-0-	108	1	133	2	N	-0-					124

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

06	961	N	961	-0-	-0-	-0-	950	2	11	9	N	10					164
07	1099	N	1099	-0-	-0-	-0-	1088	2	11	9	N	10					174
08	1085	N	1074	-0-	-11	-0-	1064	2	10	9	N	9					183
09	1024	N	1024	-0-	-0-	-0-	1021	2	3	9	N	3					186
10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					186
11	1050	N	908	-0-	-142	-0-	905	2	3	9	N	3	169	1			20

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

06	1142	N	1142	-0-	-0-	-0-	1112	2	30	9	Y	27	97	1			38
07	1116	N	1032	-0-	-84	-0-	1004	2	28	9	Y	25	44	1			19
08	1200	N	1200	-0-	-0-	-0-	1178	2	22	9	Y	20					39
09	1130	N	1130	-0-	-0-	-0-	1119	2	11	9	Y	10					49
10	1023	N	931	-0-	-92	-0-	914	2	17	9	Y	15	40	1			24
11	1080	N	527	-0-	-553	-0-	516	2	11	9	Y	10					34

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

06	1164	N	1164	-0-	-0-	-0-	1112	2	52	9	Y	47	97	1			203
07	1116	N	1070	-0-	-46	-0-	1004	2	66	9	Y	60	44	1			219
08	1233	N	1233	-0-	-0-	-0-	1178	2	55	9	Y	50					269
09	1163	N	1163	-0-	-0-	-0-	1119	2	44	9	Y	40					309
10	1085	N	980	-0-	-105	-0-	914	2	66	9	Y	60	144	1			225
11	1080	N	571	-0-	-509	-0-	516	2	55	9	Y	50					275

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

06	930	N	886	-0-	-44	-0-	880	2	6	9	N	5					132
07	930	N	840	-0-	-90	-0-	823	2	17	9	N	15	99	1			48
08	1068	N	1068	-0-	-0-	-0-	1062	2	6	9	N	5					53
09	904	N	904	-0-	-0-	-0-	898	2	6	9	N	5					58
10	837	N	816	-0-	-21	-0-	810	2	6	9	N	5					63
11	1020	N	361	-0-	-659	-0-	355	2	6	9	N	5					68

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

06	1470	X	881	-0-	-589	-0-	881	2			N	-0-					-0-
07	1457	X	876	-0-	-581	-0-	876	2			N	-0-					-0-
08	1364	X	806	-0-	-558	-0-	806	2			N	-0-					-0-
09	1200	X	801	-0-	-399	-0-	801	2			N	-0-					-0-
10	1085	X	753	-0-	-332	-0-	753	2			N	-0-					-0-
11	870	X	652	-0-	-218	-0-	652	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

06	1920	X	1471	-0-	-449	-0-	22	1	1449	2	N	-0-					-0-
07	2077	X	89	-0-	-1988	-0-	89	2			N	-0-					-0-
08	2077	X	153	-0-	-1924	-0-	153	2			N	-0-					-0-
09	1800	X	540	-0-	-1260	-0-	54	1	486	2	N	-0-					-0-
*10	2327	X	2327	-0-	-0-	-0-	268	1	2059	2	N	-0-					-0-
11	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	674	-0-	-316	-0-	674	2			Y	-0-					-0-
07	1116	N	843	-0-	-273	-0-	843	2			Y	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	1545	2			Y	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					-0-
10	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-
11	1140	N	1101	-0-	-39	-0-	1101	2			Y	-0-					-0-
FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738																	
06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762																	
06	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835																	
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					12
07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					12
08	775	N	775	-0-	-0-	-0-	775	2			N	-0-					12
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					12
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					12
*11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					12
STRAND ENERGY, L.C. 824758 GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515																	
06	1500	N	1444	-0-	-56	-0-	1444	3			N	-0-					35
07	1488	N	1467	-0-	-21	-0-	1467	3			N	-0-					35
08	1519	N	1464	-0-	-55	-0-	1464	3			N	-0-					35
09	1440	N	1405	-0-	-35	-0-	1405	3			N	-0-					35
10	2046	N	1424	-0-	-622	-0-	1424	3			N	-0-					35
11	1410	N	1393	-0-	-17	-0-	1393	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
08	744	N	732	-0-	-12	-0-	732	2			N	-0-					-0-
09	1050	N	913	-0-	-137	-0-	913	2			N	-0-					-0-
10	961	N	724	-0-	-237	-0-	724	2			N	-0-					-0-
11	720	N	633	-0-	-87	-0-	633	2			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

06	2125	X	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
07	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
08	2222	X	2222	-0-	-0-	-0-	2222	3			N	-0-					-0-
09	2130	X	1998	-0-	-132	-0-	1998	3			N	-0-					-0-
10	2226	X	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
11	2160	X	1979	-0-	-181	-0-	1979	3			N	-0-					-0-

SPOONY (MORROW, UPPER) //CONT.// 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

06	4287	X	4287	-0-	-0-	-0-	4286	3	1	4	N	-0-					76
07	4333	X	4333	-0-	-0-	-0-	4332	3	1	4	N	-0-					76
08	3705	X	3705	-0-	-0-	-0-	3703	3	2	4	N	-0-					76
09	4559	X	4559	-0-	-0-	-0-	4557	3	2	4	N	-0-					76
10	4487	X	4487	-0-	-0-	-0-	4485	3	2	4	N	-0-					76
*11	4634	X	4634	-0-	-0-	-0-	4632	3	2	4	N	-0-					76

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

06	570	X	466	-0-	-104	-0-	4	1	461	3	N	-0-					29
							1	4									
07	589	X	575	-0-	-14	-0-	11	1	563	3	N	-0-					29
							1	4									
08	707	X	707	-0-	-0-	-0-	5	1	700	3	N	-0-					29
							2	4									
09	664	X	664	-0-	-0-	-0-	7	1	643	3	N	11					40
							2	4	12	9							
*10	713	X	713	-0-	-0-	-0-	6	1	705	3	N	-0-					40
							2	4									
*11	698	X	698	-0-	-0-	-0-	6	1	690	3	N	-0-					40
							2	4									

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2180	-0-	-220	-0-	2180	3			N	-0-					135
07	2601	X	2601	-0-	-0-	-0-	2601	3			N	-0-					135
08	2573	X	2011	-0-	-562	-0-	2011	3			N	-0-					135
09	2490	X	1792	-0-	-698	-0-	1792	3			N	-0-					135
10	2604	X	2370	-0-	-234	-0-	2370	3			N	-0-					135
11	2520	X	1255	-0-	-1265	-0-	1255	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	377	-0-	-253	-0-	377	3			N	-0-					62
07	651	X	356	-0-	-295	-0-	356	3			N	-0-					62
08	651	X	349	-0-	-302	-0-	349	3			N	-0-					62
09	420	X	337	-0-	-83	-0-	337	3			N	-0-					62
10	637	X	637	-0-	-0-	-0-	637	3			N	-0-					62
*11	410	X	410	-0-	-0-	-0-	410	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
07	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	#	961	-0-	-419	-0-	961	3			N	-0-					-0-
07	992	#	958	-0-	-34	-0-	958	3			N	-0-					-0-
08	1054	#	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
09	1055	R	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
10	1095	R	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*11	1180	R	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-

STEVENS (COUNCIL GROVE) //CONT.// 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GLENN WELL #: 1 RRCID -> 270659 COMPL. DATE 12/18/2012 TOTAL DEPTH 3396 PERF. 3354 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	220	-0-	-440	-0-	220	3			N	-0-					-0-
07	716	R	716	-0-	-0-	-0-	716	3			N	-0-					-0-
08	682	#	467	-0-	-215	-0-	467	3			N	-0-					-0-
09	510	#	244	-0-	-266	-0-	244	3			N	-0-					-0-
10	713	#	230	-0-	-483	-0-	230	3			N	-0-					-0-
11	690	#	163	-0-	-527	-0-	163	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	655	-0-	-5	-0-	655	2			N	-0-					-0-
07	1670	R	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
08	775	#	594	-0-	-181	-0-	594	2			N	-0-					-0-
09	690	#	603	-0-	-87	-0-	603	2			N	-0-					-0-
10	682	#	643	-0-	-39	-0-	643	2			N	-0-					-0-
11	1620	#	523	-0-	-1097	-0-	523	2			N	-0-					-0-

STILES RANCH (ATOKA) 86125 100 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF. 12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) //CONT.// 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BEAN, J. WELL #: 1 RRCID -> 101458 COMPL. DATE 01/26/1982 TOTAL DEPTH 17150 PERF.12566 - 13126

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2015 - PLUGGED 06/16/15

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN J. WELL #: 3 RRCID -> 126528 COMPL. DATE 02/10/1988 TOTAL DEPTH 13200 PERF.12470 - 12543

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/02/2015 - P/A 07/02/15

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

06	840	N	628	-0-	-212	-0-	581	2	47	9	N	43					82
07	710	N	710	-0-	-0-	-0-	581	2	129	9	N	117					199
08	521	N	521	-0-	-0-	-0-	493	2	28	9	N	25	185	1			39
09	630	N	289	-0-	-341	-0-	289	2			N	-0-					39
10	713	N	341	-0-	-372	-0-	341	2			N	-0-					39
11	510	N	309	-0-	-201	-0-	309	2			N	-0-					39

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

06	2975	X	2975	-0-	-0-	-0-	2929	3	46	9	N	42					192
07	3571	X	3571	-0-	-0-	-0-	3545	3	26	9	N	24					216
08	3569	X	3569	-0-	-0-	-0-	3541	3	28	9	N	25					241
09	3354	X	3354	-0-	-0-	-0-	3348	3	6	9	N	5	184	1			62
10	3677	X	3677	-0-	-0-	-0-	3615	3	62	9	N	56					118
*11	3349	X	3349	-0-	-0-	-0-	3349	3			N	-0-					118

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

06	2070	N	-0-	-0-	-2070	-0-					N	-0-					77
07	2139	N	-0-	-0-	-2139	-0-					N	-0-					77
08	496	N	-0-	-0-	-496	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1923	N	1923	-0-	-0-	-0-	684	1	1239	2	N	-0-					140
07	2076	N	2076	-0-	-0-	-0-	590	1	1397	2	N	81	176	1			45
							89	9									
08	1874	N	1874	-0-	-0-	-0-	687	1	1187	2	N	-0-					45
09	1737	N	1737	-0-	-0-	-0-	674	1	1063	2	N	-0-					45
10	1921	N	1921	-0-	-0-	-0-	673	1	1172	2	N	69					114
							76	9									
11	990	N	842	-0-	-148	-0-	839	2	3	9	N	3	77	1			40

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1126	-0-	-14	-0-	1126	3			N	-0-					23
07	1147	N	1114	-0-	-33	-0-	1114	3			N	-0-					23
08	1178	N	1145	-0-	-33	-0-	1145	3			N	-0-					23
09	1140	N	1083	-0-	-57	-0-	1083	3			N	-0-					23
10	1283	N	1283	-0-	-0-	-0-	1093	3	190	9	N	173	186	1			10
11	1110	N	1023	-0-	-87	-0-	1023	3			N	-0-					10

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3764	X	3764	-0-	-0-	-0-	1036	1	2728	2	N	-0-					28
07	4588	X	4588	-0-	-0-	-0-	1262	1	3326	2	N	-0-					28
08	4985	X	4985	-0-	-0-	-0-	1162	1	3823	2	N	-0-					28
09	4330	X	4330	-0-	-0-	-0-	1215	1	3115	2	N	-0-					28
10	4514	X	4514	-0-	-0-	-0-	739	1	3765	2	N	9					37
							10	9									
*11	3926	X	3926	-0-	-0-	-0-	315	1	3589	2	N	20					57
							22	9									

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					83
07	1550	N	1277	-0-	-273	-0-	1277	3			N	-0-					83
08	1457	N	1311	-0-	-146	-0-	1311	3			N	-0-					83
09	1680	N	1399	-0-	-281	-0-	1399	3			N	-0-					83
10	1408	N	1408	-0-	-0-	-0-	1406	3	2	9	N	2	62	1			23
*11	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					23

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	543	-0-	-87	-0-	543	2			N	-0-					50
07	824	N	824	-0-	-0-	-0-	652	2	172	9	N	156	179	1			27
08	713	N	603	-0-	-110	-0-	601	2	2	9	N	2					29
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					29
10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					29
*11	817	N	817	-0-	-0-	-0-	814	2	3	9	N	3					32

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2082	N	2082	-0-	-0-	-0-	850	1	1116	2	N	105					127
							116	9									
07	2188	N	2188	-0-	-0-	-0-	736	1	1368	2	N	76	185	1			18
							84	9									
08	1519	N	1429	-0-	-90	-0-	1429	2			N	-0-					18
09	1470	N	1382	-0-	-88	-0-	57	1	1325	2	N	-0-					18
10	1519	N	1114	-0-	-405	-0-	28	1	1086	2	N	-0-					18
11	1380	N	1012	-0-	-368	-0-	28	1	984	2	N	-0-					18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	89	-0-	-1231	-0-	89	2			N	-0-					123
07	1271	N	519	-0-	-752	-0-	519	2			N	-0-					123
08	1240	N	496	-0-	-744	-0-	496	2			N	-0-					123
09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					123
10	527	N	501	-0-	-26	-0-	501	2			N	-0-					123
11	480	N	472	-0-	-8	-0-	469	2	3	9	N	3	55	1			71

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14547	X	14547	-0-	-0-	-0-	1016	1	13263	2	N	244	187	1			229
							268	9									
07	14746	X	14746	-0-	-0-	-0-	1079	1	13402	2	N	241	369	1			101
							265	9									
08	14425	X	14425	-0-	-0-	-0-	1079	1	13080	2	N	242	189	1			154
							266	9									
09	13630	X	13630	-0-	-0-	-0-	1041	1	12351	2	N	216	186	1			184
							238	9									
10	13709	X	13709	-0-	-0-	-0-	1064	1	12351	2	N	267	376	1			75
							294	9									
11	13230	X	12000	-0-	-1230	-0-	938	1	10831	2	N	210	190	1			95
							231	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19249	X	19249	-0-	-0-	-0-	1856	1	15569	2	N	1658	1670	1			436
							1824	9									
07	24008	X	24008	-0-	-0-	-0-	1948	1	20208	2	N	1684	1650	1			470
							1852	9									
08	19568	X	19568	-0-	-0-	-0-	1735	1	16180	2	N	1503	1470	1			503
							1653	9									
09	18927	X	18927	-0-	-0-	-0-	1677	1	15940	2	N	1191	1302	1			392
							1310	9									
10	21760	X	21760	-0-	-0-	-0-	1919	1	18179	2	N	1511	1278	1			625
							1662	9									
*11	20467	X	20467	-0-	-0-	-0-	1843	1	17071	2	N	1412	1306	1			731
							1553	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4429	-0-	-611	-0-	825	1	3395	2	N	190	368	1			102
							209	9									
07	5208	X	4067	-0-	-1141	-0-	637	1	3220	2	N	191					293
							210	9									
08	5208	X	4287	-0-	-921	-0-	763	1	3290	2	N	213					506
							234	9									
09	4650	X	4331	-0-	-319	-0-	732	1	3398	2	N	183	563	1			126
							201	9									
10	4743	X	4520	-0-	-223	-0-	878	1	3398	2	N	222	188	1			160
							244	9									
11	4440	X	3277	-0-	-1163	-0-	666	1	2443	2	N	153	189	1			124
							168	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15690	X	15089	-0-	-601	-0-	740	1	14022	2	N	297	191	1			239
							327	9									
07	16306	X	15338	-0-	-968	-0-	878	1	14132	2	N	298	361	1			176
							328	9									
08	16306	X	15478	-0-	-828	-0-	877	1	14263	2	N	307	362	1			121
							338	9									
09	15780	X	14783	-0-	-997	-0-	850	1	13604	2	N	299	185	1			235
							329	9									
10	15298	X	14846	-0-	-452	-0-	878	1	13604	2	N	331	374	1			192
							364	9									
11	14520	X	12636	-0-	-1884	-0-	738	1	11560	2	N	307	361	1			138
							338	9									

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

06	27690	X	24705	-0-	-2985	-0-	24185	2	520	9	N	473	370	1			278
07	28303	X	13039	-0-	-15264	-0-	12850	2	189	9	N	172	186	1			264
08	28303	X	13080	-0-	-15223	-0-	12837	2	243	9	N	221	371	1			114
09	27390	X	9555	-0-	-17835	-0-	9481	2	74	9	N	67					181
10	14021	X	9008	-0-	-5013	-0-	8835	2	173	9	N	157	191	1			147
11	9450	X	7094	-0-	-2356	-0-	7070	2	24	9	N	22					169

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

06	21163	X	21163	-0-	-0-	-0-	753	1	19182	2	N	1116	1302	1			328
							1228	9									
07	25946	X	25946	-0-	-0-	-0-	878	1	23683	2	N	1259	1115	1			472
							1385	9									
08	24513	X	24513	-0-	-0-	-0-	878	1	22325	2	N	1191	1299	1			364
							1310	9									
09	22529	X	22529	-0-	-0-	-0-	850	1	20407	2	N	1156	929	1			591
							1272	9									
10	22181	X	22181	-0-	-0-	-0-	878	1	20070	2	N	1121	1282	1			430
							1233	9									
*11	18811	X	18811	-0-	-0-	-0-	828	1	17007	2	N	887	695	1			622
							976	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

06	29460	X	27239	-0-	-2221	-0-	26527	2	712	9	N	647	744	1			272
07	35113	X	35113	-0-	-0-	-0-	34322	2	791	9	N	719	563	1			428
08	34997	X	34997	-0-	-0-	-0-	34195	2	802	9	N	729	943	1			214
09	34973	X	34973	-0-	-0-	-0-	34189	2	784	9	N	713	741	1			186
10	35851	X	35851	-0-	-0-	-0-	34996	2	855	9	N	777	755	1			208
*11	34658	X	34658	-0-	-0-	-0-	33810	2	848	9	N	771	571	1			408

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

06	1825	N	1825	-0-	-0-	-0-	1641	2	184	9	N	167	180	1			184
07	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					184
08	2196	N	2196	-0-	-0-	-0-	1998	2	198	9	N	180	184	1			180
09	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					180
10	2299	N	2299	-0-	-0-	-0-	2141	2	158	9	N	144	179	1			145
*11	1748	N	1748	-0-	-0-	-0-	1746	2	2	9	N	2	94	1			53

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11970	X	11497	-0-	-473	-0-	1044	1	10245	2	N	189	376	1			59
							208	9									
07	12369	X	11515	-0-	-854	-0-	1079	1	10225	2	N	192	185	1			66
							211	9									
08	12369	X	11466	-0-	-903	-0-	1079	1	10221	2	N	151					217
							166	9									
09	11610	X	11009	-0-	-601	-0-	1044	1	9760	2	N	186	186	1			217
							205	9									
10	11860	X	11081	-0-	-779	-0-	1077	1	9760	2	N	222	378	1			61
							244	9									
11	11220	X	9569	-0-	-1651	-0-	928	1	8457	2	N	167					228
							184	9									

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10860	X	10783	-0-	-77	-0-	10555	2	228	9	N	207	192	1			278
07	11489	X	11489	-0-	-0-	-0-	707	1	10570	2	N	193					471
							212	9									
08	11354	X	11354	-0-	-0-	-0-	707	1	10326	2	N	292	358	1			405
							321	9									
09	10830	X	10786	-0-	-44	-0-	678	1	9822	2	N	260	563	1			102
							286	9									
10	11350	X	10145	-0-	-1205	-0-	9825	2	320	9	N	291					393
11	10800	X	6715	-0-	-4085	-0-	542	1	5890	2	N	257	372	1			278
							283	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18773	X	18773	-0-	-0-	-0-	385	1	17985	2	N	366	376	1			276
							403	9									
07	18560	X	18560	-0-	-0-	-0-	404	1	17764	2	N	356	364	1			268
							392	9									
08	18162	X	18162	-0-	-0-	-0-	409	1	17387	2	N	333	353	1			248
							366	9									
09	17264	X	17264	-0-	-0-	-0-	393	1	16494	2	N	343	363	1			228
							377	9									
10	17239	X	17239	-0-	-0-	-0-	405	1	16494	2	N	309	366	1			171
							340	9									
*11	14202	X	14202	-0-	-0-	-0-	336	1	13522	2	N	313	359	1			125
							344	9									

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19560	X	18877	-0-	-683	-0-	850	1	17614	2	N	375	188	1			426
							413	9									
07	20212	X	18859	-0-	-1353	-0-	878	1	17553	2	N	389	553	1			262
							428	9									
08	20212	X	18566	-0-	-1646	-0-	878	1	17273	2	N	377	370	1			269
							415	9									
09	19350	X	17541	-0-	-1809	-0-	845	1	16274	2	N	384	366	1			287
							422	9									
10	18826	X	17467	-0-	-1359	-0-	787	1	16274	2	N	369	369	1			287
							406	9									
11	17580	X	16792	-0-	-788	-0-	818	1	15602	2	N	338	358	1			267
							372	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	9173	-0-	-397	-0-	1519	1	7369	2	N	259	188	1			229
							285	9									
07	9827	X	9236	-0-	-591	-0-	1570	1	7376	2	N	264	366	1			127
							290	9									
08	9331	X	9073	-0-	-258	-0-	1570	1	7334	2	N	154	188	1			93
							169	9									
09	9180	X	8877	-0-	-303	-0-	1519	1	7080	2	N	253	188	1			158
							278	9									
10	9175	X	8944	-0-	-231	-0-	1570	1	7080	2	N	267	189	1			236
							294	9									
11	8550	X	7725	-0-	-825	-0-	1454	1	6088	2	N	166	188	1			214
							183	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14520	X	12791	-0-	-1729	-0-	693	1	11744	2	N	322	561	1			335
							354	9									
07	15004	X	13334	-0-	-1670	-0-	825	1	12123	2	N	351	371	1			315
							386	9									
08	14725	X	12360	-0-	-2365	-0-	768	1	11200	2	N	356	365	1			306
							392	9									
09	13140	X	11996	-0-	-1144	-0-	814	1	10798	2	N	349	548	1			107
							384	9									
10	12082	X	12082	-0-	-0-	-0-	878	1	10798	2	N	369	367	1			109
							406	9									
*11	10602	X	10602	-0-	-0-	-0-	758	1	9467	2	N	343	372	1			80
							377	9									

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7596	X	7596	-0-	-0-	-0-	850	1	6596	2	N	136	184	1			156
							150	9									
07	7429	X	7429	-0-	-0-	-0-	864	1	6414	2	N	137	186	1			107
							151	9									
08	7576	X	7576	-0-	-0-	-0-	878	1	6551	2	N	134					241
							147	9									
09	7080	X	6050	-0-	-1030	-0-	754	1	5179	2	N	106	180	1			167
							117	9									
10	7316	X	6139	-0-	-1177	-0-	826	1	5179	2	N	122	169	1			120
							134	9									
11	7080	X	5597	-0-	-1483	-0-	814	1	4660	2	N	112	168	1			64
							123	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7674	X	7674	-0-	-0-	-0-	1420	1	5968	2	N	260	372	1			145
							286	9									
07	8093	X	8093	-0-	-0-	-0-	1602	1	6170	2	N	292	364	1			73
							321	9									
08	8372	X	8372	-0-	-0-	-0-	1647	1	6432	2	N	266	189	1			150
							293	9									
09	8669	X	8669	-0-	-0-	-0-	1620	1	6755	2	N	267	186	1			231
							294	9									
10	8790	X	8790	-0-	-0-	-0-	1674	1	6755	2	N	328	374	1			185
							361	9									
*11	7805	X	7805	-0-	-0-	-0-	1312	1	6249	2	N	222	186	1			221
							244	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22320	X	21733	-0-	-587	-0-	821	1	20392	2	N	473	378	1			338
							520	9									
07	23064	X	21970	-0-	-1094	-0-	878	1	20566	2	N	478	551	1			265
							526	9									
08	23064	X	21793	-0-	-1271	-0-	878	1	20405	2	N	464	369	1			360
							510	9									
09	22080	X	20708	-0-	-1372	-0-	827	1	19394	2	N	443	557	1			246
							487	9									
10	21447	X	20797	-0-	-650	-0-	878	1	19394	2	N	477	377	1			346
							525	9									
11	20010	X	18669	-0-	-1341	-0-	815	1	17362	2	N	447	572	1			221
							492	9									

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19200	X	17391	-0-	-1809	-0-	850	1	16120	2	N	383	375	1			137
							421	9									
07	18972	X	17457	-0-	-1515	-0-	878	1	16091	2	N	444	377	1			204
							488	9									
08	18972	X	17304	-0-	-1668	-0-	876	1	15956	2	N	429	370	1			263
							472	9									
09	17610	X	16715	-0-	-895	-0-	825	1	15406	2	N	440	566	1			137
							484	9									
10	17320	X	16694	-0-	-626	-0-	834	1	15406	2	N	413	377	1			173
							454	9									
11	15600	X	13657	-0-	-1943	-0-	776	1	12510	2	N	337	298	1			212
							371	9									

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16786	X	16786	-0-	-0-	-0-	16417	2	369	9	N	335	191	1			283
07	16399	X	16371	-0-	-28	-0-	15991	2	380	9	N	345	176	1			452
08	16399	X	16113	-0-	-286	-0-	15759	2	354	9	N	322	556	1			218
09	15870	X	15325	-0-	-545	-0-	14947	2	378	9	N	344	192	1			370
10	15328	X	14523	-0-	-805	-0-	14179	2	344	9	N	313	373	1			310
11	14340	X	13637	-0-	-703	-0-	13314	2	323	9	N	294	363	1			241

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19829	X	19829	-0-	-0-	-0-	1692	1	16588	2	N	1408	1489	1			887
							1549	9									
07	22034	X	22034	-0-	-0-	-0-	1728	1	18635	2	N	1519	1678	1			728
							1671	9									
08	21329	X	21329	-0-	-0-	-0-	1690	1	18059	2	N	1436	1483	1			681
							1580	9									
09	20430	X	20430	-0-	-0-	-0-	1699	1	17204	2	N	1388	1302	1			767
							1527	9									
10	19942	X	19942	-0-	-0-	-0-	1687	1	16695	2	N	1418	1312	1			873
							1560	9									
*11	17662	X	17662	-0-	-0-	-0-	1635	1	14769	2	N	1144	923	1			1094
							1258	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	431	2	31	9	N	28					175
07	612	N	612	-0-	-0-	-0-	593	2	19	9	N	17	182	1			10
08	310	N	-0-	-0-	-310	-0-					N	-0-					10
09	300	N	-0-	-0-	-300	-0-					N	-0-					10
10	310	N	-0-	-0-	-310	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	6211	-0-	-89	-0-	683	1	5353	2	N	159	188	1			167
							175	9									
07	6510	X	6231	-0-	-279	-0-	812	1	5180	2	N	217					384
							239	9									
08	6510	X	6399	-0-	-111	-0-	826	1	5390	2	N	166	374	1			176
							183	9									
09	6300	X	5832	-0-	-468	-0-	797	1	4878	2	N	143	185	1			134
							157	9									
10	6111	X	5952	-0-	-159	-0-	859	1	4921	2	N	156	181	1			109
							172	9									
*11	5855	X	5855	-0-	-0-	-0-	794	1	4864	2	N	179	189	1			99
							197	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11096	X	11096	-0-	-0-	-0-	807	1	9826	2	N	421	379	1			302
							463	9									
07	11966	X	11966	-0-	-0-	-0-	798	1	10665	2	N	457	555	1			204
							503	9									
08	10788	X	10598	-0-	-190	-0-	756	1	9411	2	N	392	372	1			224
							431	9									
09	11777	X	11777	-0-	-0-	-0-	821	1	10422	2	N	485	371	1			338
							534	9									
10	12534	X	12534	-0-	-0-	-0-	865	1	11190	2	N	435	561	1			212
							479	9									
11	10050	X	9653	-0-	-397	-0-	767	1	8444	2	N	402	379	1			235
							442	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12240	X	9728	-0-	-2512	-0-	954	1	8499	2	N	250	383	1			150
							275	9									
07	11687	X	11321	-0-	-366	-0-	1018	1	10030	2	N	248	187	1			211
							273	9									
08	10974	X	10623	-0-	-351	-0-	1079	1	9271	2	N	248	370	1			89
							273	9									
09	10440	X	10229	-0-	-211	-0-	1024	1	8938	2	N	243	190	1			142
							267	9									
10	10863	X	10233	-0-	-630	-0-	1056	1	8938	2	N	217	187	1			172
							239	9									
11	9690	X	7875	-0-	-1815	-0-	856	1	6817	2	N	184	189	1			167
							202	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18240	X	14654	-0-	-3586	-0-	1044 348	1 9	13262	2	N	316	189	1			258
07	18321	X	13873	-0-	-4448	-0-	982 338	1 9	12553	2	N	307	368	1			197
08	17205	X	13639	-0-	-3566	-0-	1005 319	1 9	12315	2	N	290	367	1			120
09	15660	X	13776	-0-	-1884	-0-	1044 330	1 9	12402	2	N	300	184	1			236
10	15128	X	13788	-0-	-1340	-0-	1079 307	1 9	12402	2	N	279	382	1			133
11	13020	X	10893	-0-	-2127	-0-	1044 261	1 9	9588	2	N	237	192	1			178

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

06	3360	X	2864	-0-	-496	-0-	2803	2	61	9	N	55	114	1			152
07	3472	X	2656	-0-	-816	-0-	2632	2	24	9	N	22	71	1			103
08	3472	X	3204	-0-	-268	-0-	3202	2	2	9	N	2					105
09	3360	X	2749	-0-	-611	-0-	2723	2	26	9	N	24					129
10	3379	X	3376	-0-	-3	-0-	3292	2	84	9	N	76	59	1			146
*11	3250	X	3250	-0-	-0-	-0-	3189	2	61	9	N	55					201

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

06	2639	X	2639	-0-	-0-	-0-	2589	2	50	9	N	45					92
07	2743	X	2743	-0-	-0-	-0-	2682	2	61	9	N	55					147
08	2682	X	2682	-0-	-0-	-0-	2632	2	50	9	N	45	159	1			33
09	2665	X	2665	-0-	-0-	-0-	2600	2	65	9	N	59					92
10	2908	X	2908	-0-	-0-	-0-	2849	2	59	9	N	54					146
*11	2768	X	2768	-0-	-0-	-0-	2720	2	48	9	N	44	92	1			98

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

06	2010	N	1953	-0-	-57	-0-	1892	2	61	9	N	55					70
07	1828	N	1828	-0-	-0-	-0-	1811	2	17	9	N	15					85
08	1781	N	1781	-0-	-0-	-0-	1772	2	9	9	N	8	61	1			32
09	1950	N	1706	-0-	-244	-0-	1705	2	1	9	N	1					33
10	1829	N	1789	-0-	-40	-0-	1764	2	25	9	N	23					56
11	1710	N	1616	-0-	-94	-0-	1613	2	3	9	N	3					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	13	1			46
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	18	1			41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3537	X	3537	-0-	-0-	-0-	3516	2	21	9	N	19	74	1			87
07	4230	X	4230	-0-	-0-	-0-	4121	2	109	9	N	99	89	1			97
08	4275	X	4275	-0-	-0-	-0-	4187	2	88	9	N	80	112	1			65
09	4081	X	4081	-0-	-0-	-0-	3981	2	100	9	N	91					156
10	4766	X	4766	-0-	-0-	-0-	4659	2	107	9	N	97					253
*11	5198	X	5198	-0-	-0-	-0-	5140	2	58	9	N	53	193	1			113

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1556	N	1556	-0-	-0-	-0-	1525	2	31	9	N	28					137
07	1643	N	1641	-0-	-2	-0-	1615	2	26	9	N	24					161
08	1649	N	1649	-0-	-0-	-0-	1621	2	28	9	N	25					186
09	1587	N	1587	-0-	-0-	-0-	1555	2	32	9	N	29	108	1			107
10	1643	N	1568	-0-	-75	-0-	1540	2	28	9	N	25					132
11	1590	N	1419	-0-	-171	-0-	1397	2	22	9	N	20					152

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2620	X	2620	-0-	-0-	-0-	2583	2	37	9	N	34	186	1			54
07	3467	X	3467	-0-	-0-	-0-	3427	2	40	9	N	36					90
08	3100	N	3889	-0-	789	789	3827	2	62	9	N	56	32	1			114
09	3000	N	3791	-0-	791	1580	3725	2	66	9	N	60	70	1			104
10	4827	X	3247	-0-	-1580	-0-	3179	2	68	9	N	62	2	8			164
*11	2530	X	2530	-0-	-0-	-0-	2475	2	55	9	N	50	95	1			119

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2027	N	2027	-0-	-0-	-0-	2017	2	10	9	N	9					125
07	1545	N	1545	-0-	-0-	-0-	1524	2	21	9	N	19					144
08	1435	N	1435	-0-	-0-	-0-	1417	2	18	9	N	16					160
09	2040	N	1548	-0-	-492	-0-	1520	2	28	9	N	25					185
10	1556	N	1556	-0-	-0-	-0-	1521	2	35	9	N	32					217
*11	1499	N	1499	-0-	-0-	-0-	1468	2	31	9	N	28	193	1			52

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1293	N	1293	-0-	-0-	-0-	1271	2	22	9	N	20					174
07	1310	N	1310	-0-	-0-	-0-	1281	2	29	9	N	26					200
08	1311	N	1311	-0-	-0-	-0-	1281	2	30	9	N	27					227
09	1504	N	1504	-0-	-0-	-0-	1452	2	52	9	N	47	185	1			89
10	1428	N	1428	-0-	-0-	-0-	1392	2	36	9	N	33					122
*11	1333	N	1333	-0-	-0-	-0-	1297	2	36	9	N	33					155

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2170	N	2170	-0-	-0-	-0-	2161	2	9	9	N	8					142
07	2267	N	2267	-0-	-0-	-0-	2248	2	19	9	N	17					159
08	2300	N	2300	-0-	-0-	-0-	2267	2	33	9	N	30	115	1			74
09	2249	N	2249	-0-	-0-	-0-	2232	2	17	9	N	15	34	1			55
10	2253	N	2253	-0-	-0-	-0-	2238	2	15	9	N	14					69
*11	2282	N	2282	-0-	-0-	-0-	2279	2	3	9	N	3					72

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13530	X	9519	-0-	-4011	-0-	9513	2	6	9	N	5					187
07	13981	X	8724	-0-	-5257	-0-	8545	2	179	9	N	163	188	1			162
08	11780	X	8161	-0-	-3619	-0-	8004	2	157	9	N	143	188	1			117
09	10170	X	8287	-0-	-1883	-0-	8103	2	184	9	N	167	190	1			94
10	9920	X	5473	-0-	-4447	-0-	5473	2			N	-0-					94
11	9510	X	-0-	-0-	-9510	-0-					N	-0-					94

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5468	-0-	2468	3720	5192	2	276	9	N	251	220	1			306
07	3100	N	3908	-0-	808	4528	3740	2	168	9	N	153	364	1			95
08	6984	X	2456	-0-	-4528	-0-	2378	2	78	9	N	71					166
09	2310	X	1911	-0-	-399	-0-	1798	2	113	9	N	103	170	1	1	8	98
10	2387	X	1841	-0-	-546	-0-	1789	2	52	9	N	47					145
11	2310	X	1662	-0-	-648	-0-	1590	2	72	9	N	65	143	1			67

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2478	-0-	-72	-0-	2443	2	35	9	N	32					84
07	2271	N	2271	-0-	-0-	-0-	2246	2	25	9	N	23					107
08	1982	N	1982	-0-	-0-	-0-	1960	2	22	9	N	20	62	1			65
09	2490	N	1703	-0-	-787	-0-	1695	2	8	9	N	7					72
10	2263	N	1761	-0-	-502	-0-	1748	2	13	9	N	12					84
11	1920	N	1448	-0-	-472	-0-	1448	2			N	-0-					84

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2514	X	2514	-0-	-0-	-0-	2508	2	6	9	N	5					162
07	2511	X	2467	-0-	-44	-0-	2423	2	44	9	N	40	137	1			65
08	2511	X	2238	-0-	-273	-0-	2208	2	30	9	N	27					92
09	2430	X	2126	-0-	-304	-0-	2124	2	2	9	N	2					94
10	2511	X	2066	-0-	-445	-0-	2066	2			N	-0-					94
11	2430	X	2021	-0-	-409	-0-	2018	2	3	9	N	3					97

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	914	-0-	-286	-0-	897	2	17	9	N	15					129
07	1147	N	888	-0-	-259	-0-	868	2	20	9	N	18					147
08	992	N	919	-0-	-73	-0-	897	2	22	9	N	20					167
09	942	N	942	-0-	-0-	-0-	920	2	22	9	N	20					187
10	993	N	993	-0-	-0-	-0-	974	2	19	9	N	17	174	1			30
*11	907	N	907	-0-	-0-	-0-	876	2	31	9	N	28					58

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

06	2297	N	2297	-0-	-0-	-0-	2258	2	39	9	N	35					103
07	2418	N	2301	-0-	-117	-0-	2272	2	29	9	N	26					129
08	2309	N	2309	-0-	-0-	-0-	2269	2	40	9	N	36					165
09	2310	N	2157	-0-	-153	-0-	2121	2	36	9	N	33	164	1			34
10	2334	N	2334	-0-	-0-	-0-	2284	2	50	9	N	45					79
*11	3000	N	3326	-0-	326	326	3281	2	45	9	N	41					120

STILES WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

06	1320	N	1146	-0-	-174	-0-	1146	2			N	-0-					50
07	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					50
08	1489	N	1489	-0-	-0-	-0-	1487	2	2	9	N	2					52
09	1744	N	1744	-0-	-0-	-0-	1735	2	9	9	N	8					60
10	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					60
11	1440	N	1170	-0-	-270	-0-	1170	2			N	-0-					60

STILES WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

06	1932	N	1932	-0-	-0-	-0-	1915	2	17	9	N	15	66	1			53
07	1858	N	1858	-0-	-0-	-0-	1817	2	41	9	N	37					90
08	1717	N	1717	-0-	-0-	-0-	1667	2	50	9	N	45	78	1			57
09	1587	N	1587	-0-	-0-	-0-	1562	2	25	9	N	23					80
10	1704	N	1704	-0-	-0-	-0-	1678	2	26	9	N	24					104
*11	1759	N	1759	-0-	-0-	-0-	1708	2	51	9	N	46					150

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

06	2584	N	2584	-0-	-0-	-0-	2554	2	30	9	N	27					90
07	2682	N	2682	-0-	-0-	-0-	2628	2	54	9	N	49					139
08	2718	N	2718	-0-	-0-	-0-	2665	2	53	9	N	48					187
09	2654	N	2654	-0-	-0-	-0-	2606	2	48	9	N	44	191	1			40
10	2843	N	2843	-0-	-0-	-0-	2797	2	46	9	N	42					82
*11	2740	N	2740	-0-	-0-	-0-	2693	2	47	9	N	43					125

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

06	3000	X	2760	-0-	-240	-0-	2697	2	63	9	N	57	57	1	1	8	81
07	3100	X	2790	-0-	-310	-0-	2725	2	65	9	N	59	62	1			78
08	3100	X	2447	-0-	-653	-0-	2404	2	43	9	N	39					117
09	3000	X	2310	-0-	-690	-0-	2263	2	47	9	N	43					160
10	2883	X	2691	-0-	-192	-0-	2625	2	66	9	N	60					220
11	2760	X	2567	-0-	-193	-0-	2521	2	46	9	N	42	187	1			75

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2492	N	2492	-0-	-0-	-0-	2417	2	75	9	N	68	141	1			91
07	2306	N	2306	-0-	-0-	-0-	2201	2	105	9	N	95	113	1			73
08	2701	N	2701	-0-	-0-	-0-	2603	2	98	9	N	89	112	1			50
09	2242	N	2242	-0-	-0-	-0-	2174	2	68	9	N	62					112
10	2237	N	2237	-0-	-0-	-0-	2159	2	78	9	N	71					183
11	1920	N	1786	-0-	-134	-0-	1734	2	52	9	N	47	165	1			65

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1683	-0-	-57	-0-	1628	2	55	9	N	50					237
07	1767	N	1679	-0-	-88	-0-	1655	2	24	9	N	22					259
08	1736	N	1701	-0-	-35	-0-	1664	2	37	9	N	34	234	1			59
09	1680	N	1615	-0-	-65	-0-	1581	2	34	9	N	31					90
10	1674	N	1641	-0-	-33	-0-	1617	2	24	9	N	22					112
11	1650	N	1580	-0-	-70	-0-	1541	2	39	9	N	35					147

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2468	N	2468	-0-	-0-	-0-	2429	2	39	9	N	35					189
07	1795	N	1795	-0-	-0-	-0-	1771	2	24	9	N	22	171	1			40
08	1783	N	1783	-0-	-0-	-0-	1753	2	30	9	N	27					67
09	2460	N	1948	-0-	-512	-0-	1935	2	13	9	N	12					79
10	1894	N	1894	-0-	-0-	-0-	1866	2	28	9	N	25					104
*11	1834	N	1834	-0-	-0-	-0-	1803	2	31	9	N	28					132

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1688	-0-	-652	-0-	1646	2	42	9	N	38	67	1			61
07	2015	N	1762	-0-	-253	-0-	1719	2	43	9	N	39					100
08	1860	N	1734	-0-	-126	-0-	1671	2	63	9	N	57	92	1			65
09	1680	N	1663	-0-	-17	-0-	1639	2	24	9	N	22	66	1			21
10	1972	N	1972	-0-	-0-	-0-	1932	2	40	9	N	36					57
11	1680	N	1586	-0-	-94	-0-	1556	2	30	9	N	27					84

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
09	T. A.		-0-	-0-	-0-	-0-					N	5	19	1			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	114	-0-	14	14	114	2			N	-0-	76	1			14
07	T. A.		984	-0-	984	998	974	2	10	9	N	9					23
08	T. A.		572	-0-	572	1570	570	2	2	9	N	2					25
09	T. A.		593	-0-	593	2163	582	2	11	9	N	10					35
10	2163	X	-0-	-0-	-2163	-0-					N	-0-					35
11	540	N	-0-	-0-	-540	-0-					N	-0-	15	1			20

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2031	-0-	-909	-0-	1977	2	54	9	N	49	149	1			114
07	3260	X	3260	-0-	-0-	-0-	3197	2	63	9	N	57	92	1			79
08	3038	X	2957	-0-	-81	-0-	2888	2	69	9	N	63	64	1			78
09	2952	X	2952	-0-	-0-	-0-	2860	2	92	9	N	84					162
10	3038	X	3000	-0-	-38	-0-	2912	2	88	9	N	80					242
11	2940	X	2298	-0-	-642	-0-	2222	2	76	9	N	69	189	1			122

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1782	N	1782	-0-	-0-	-0-	1740	2	42	9	N	38					172
07	2046	N	1770	-0-	-276	-0-	1739	2	31	9	N	28	138	1			62
08	2391	N	2391	-0-	-0-	-0-	2350	2	41	9	N	37					99
09	2027	N	2027	-0-	-0-	-0-	1994	2	33	9	N	30					129
10	1767	N	1480	-0-	-287	-0-	1455	2	25	9	N	23					152
11	2310	N	1483	-0-	-827	-0-	1459	2	24	9	N	22					174

STILES WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	271	-0-	-509	-0-	269	2	2	9	N	2					20
07	124	N	57	-0-	-67	-0-	57	2			N	-0-					20
08	31	N	-0-	-0-	-31	-0-					N	-0-					20
09	270	N	-0-	-0-	-270	-0-					N	-0-	19	1			1
10	62	N	-0-	-0-	-62	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	1147	-0-	-23	-0-	1079	2	68	9	N	62					204
07	3100	N	3400	-0-	300	300	3278	2	122	9	N	111	192	1			123
08	3100	N	3587	-0-	487	787	3481	2	106	9	N	96	147	1			72
09	3000	N	3621	-0-	621	1408	3427	2	194	9	N	176	78	1	1	8	169
10	4744	X	3336	-0-	-1408	-0-	3209	2	127	9	N	115	83	1			201
11	2700	X	1336	-0-	-1364	-0-	1273	2	63	9	N	57	196	1			62

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	1			34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	16	1			61

STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 10/31/2013 - PLUGGED 10/31/13

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

06	T. A.	-0-	-0-	-0-	-0-					N	-0-					19
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					19
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					19
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					19
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					19
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					19

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

06	2010 N	1938	-0-	-72	-0-	1894	2	44	9	N	40					229
07	2139 N	2039	-0-	-100	-0-	1993	2	46	9	N	42	183	1			88
08	2046 N	1864	-0-	-182	-0-	1818	2	46	9	N	42					130
09	1950 N	1852	-0-	-98	-0-	1806	2	46	9	N	42					172
10	2046 N	1860	-0-	-186	-0-	1814	2	46	9	N	42	134	1			80
*11	1808 N	1808	-0-	-0-	-0-	1767	2	41	9	N	37					117

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

06	T. A.	-0-	-0-	-0-	-0-					N	-0-	19	1			43
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					43
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					43
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					43
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					43
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					43

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	19	1			25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	19	1			26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	89	1			3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-	58	1			7
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	62	1			7
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6920	X	6920	-0-	-0-	-0-	6920	2			N	-0-					92
07	5606	X	5606	-0-	-0-	-0-	5606	2			N	-0-					92
08	5552	X	5552	-0-	-0-	-0-	5552	2			N	-0-					92
09	5624	X	5624	-0-	-0-	-0-	5624	2			N	-0-	51	1			41
10	5444	X	5444	-0-	-0-	-0-	5444	2			N	-0-					41
*11	4811	X	4811	-0-	-0-	-0-	4810	2	1	9	N	1	1	8			41

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	1	56	1			25
07	62	N	-0-	-0-	-62	-0-					N	-0-					25
08	31	N	-0-	-0-	-31	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	31	1			9
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					9

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

06	T. A.		-0-	-0-	-0-	-0-					N	-0-	14	1			50
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

06	120	N	10	-0-	-110	-0-	10	2			N	-0-					108
07	31	N	-0-	-0-	-31	-0-					N	-0-					108
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-	70	1			38
09	10	N	-0-	-0-	-10	-0-					N	-0-					38
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					38
11	30	N	-0-	-0-	-30	-0-					N	-0-	11	1			27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

06	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					63
07	1612	N	1285	-0-	-327	-0-	1275	2	10	9	N	9					72
08	1147	N	987	-0-	-160	-0-	987	2			N	-0-					72
09	1650	N	946	-0-	-704	-0-	945	2	1	9	N	1	1	8			72
10	1271	N	854	-0-	-417	-0-	853	2	1	9	N	1					73
*11	1468	N	1468	-0-	-0-	-0-	1467	2	1	9	N	1	49	1			25

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

06	1348	N	1348	-0-	-0-	-0-	1313	2	35	9	N	32	93	1			27
07	1242	N	1242	-0-	-0-	-0-	1219	2	23	9	N	21					48
08	1004	N	1004	-0-	-0-	-0-	982	2	22	9	N	20					68
09	817	N	817	-0-	-0-	-0-	789	2	28	9	N	25					93
10	776	N	776	-0-	-0-	-0-	759	2	17	9	N	15					108
11	720	N	653	-0-	-67	-0-	647	2	6	9	N	5					113

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	38	1			8
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					8

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	9	61	1			2
07	T. A.		-0-	-0-	-0-	-0-					N	5					7
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79
08	0	N	-0-	-0-	-0-	-0-					N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-	20	1			59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	1845	-0-	-825	-0-	1820	2	25	9	N	23					149
07	2759	X	2301	-0-	-458	-0-	2267	2	34	9	N	31					180
08	3130	X	3130	-0-	-0-	-0-	3120	2	10	9	N	9					189
09	2384	X	2384	-0-	-0-	-0-	2372	2	12	9	N	11					200
10	2294	X	2256	-0-	-38	-0-	2255	2	1	9	N	1	179	1			22
11	3030	X	2134	-0-	-896	-0-	2134	2			N	-0-					22

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
07	T. A.		-0-	-0-	-0-	-0-					N	1	16	1			-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
09	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			50
10	T. A.		-0-	-0-	-0-	-0-					N	-0-	11	1			39
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					39

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	1			42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2047	-0-	-323	-0-	2047	2			N	-0-					20
07	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					20
08	2711	X	2711	-0-	-0-	-0-	2693	2	18	9	N	16					36
09	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					36
10	2719	N	2719	-0-	-0-	-0-	2688	2	31	9	N	28					64
*11	2744	N	2744	-0-	-0-	-0-	2708	2	36	9	N	33					97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 6 RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 08/09/2013 - PLUGGED 08-09-2013

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	30	1			18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					54
07	124	N	-0-	-0-	-124	-0-					N	-0-					54
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					54
09	120	N	-0-	-0-	-120	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	90	N	-0-	-0-	-90	-0-					N	2	23	1	1	8	32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

06	3945	X	3945	-0-	-0-	-0-	3917	2	28	9	N	25					102
07	4135	X	4135	-0-	-0-	-0-	4107	2	28	9	N	25					127
08	4466	X	4466	-0-	-0-	-0-	4446	2	20	9	N	18					145
09	5080	X	5080	-0-	-0-	-0-	5050	2	30	9	N	27					172
10	4663	X	4663	-0-	-0-	-0-	4624	2	39	9	N	35					207
*11	4339	X	4339	-0-	-0-	-0-	4314	2	25	9	N	23	178	1			52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					104

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1393	-0-	-17	-0-	1390	2	3	9	N	3					91
07	1664	N	1664	-0-	-0-	-0-	1607	2	57	9	N	52					143
08	1426	N	922	-0-	-504	-0-	910	2	12	9	N	11					154
09	1380	N	1071	-0-	-309	-0-	1070	2	1	9	N	1	1	8			154
10	1674	N	1487	-0-	-187	-0-	1479	2	8	9	N	7					161
*11	1474	N	1474	-0-	-0-	-0-	1467	2	7	9	N	6					167

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2851	X	2851	-0-	-0-	-0-	2849	2	2	9	N	2					107
07	2924	X	2924	-0-	-0-	-0-	2921	2	3	9	N	3					110
08	2969	X	2969	-0-	-0-	-0-	2967	2	2	9	N	2					112
09	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					112
10	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					112
*11	3000	N	3176	-0-	176	176	3176	2			N	-0-					112

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2021	N	2021	-0-	-0-	-0-	2015	2	6	9	N	5					77
07	2144	N	2144	-0-	-0-	-0-	2135	2	9	9	N	8					85
08	2157	N	2157	-0-	-0-	-0-	2151	2	6	9	N	5					90
09	1950	N	1925	-0-	-25	-0-	1921	2	4	9	N	4					94
10	2015	N	1264	-0-	-751	-0-	1261	2	3	9	N	3					97
11	1950	N	1359	-0-	-591	-0-	1357	2	2	9	N	2					99

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11182	X	11182	-0-	-0-	-0-	11170	2	12	9	N	11					144
07	11752	X	11752	-0-	-0-	-0-	11723	2	29	9	N	26					170
08	12083	X	12083	-0-	-0-	-0-	12071	2	12	9	N	11	4	8			177
09	11364	X	11364	-0-	-0-	-0-	11353	2	11	9	N	10	74	1	6	8	107
10	11446	X	11446	-0-	-0-	-0-	11429	2	17	9	N	15					122
*11	10225	X	10225	-0-	-0-	-0-	10211	2	14	9	N	13	1	8			134

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	17	1			28
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1557	-0-	-63	-0-	1538	2	19	9	N	17	98	1			46
07	1829	N	1211	-0-	-618	-0-	1203	2	8	9	N	7					53
08	1809	N	1809	-0-	-0-	-0-	1783	2	26	9	N	24					77
09	1620	N	1620	-0-	-0-	-0-	1607	2	13	9	N	12					89
10	1695	N	1695	-0-	-0-	-0-	1678	2	17	9	N	15					104
11	1740	N	1575	-0-	-165	-0-	1575	2			N	-0-					104

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	30	1			9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2446	-0-	-134	-0-	2390	2	56	9	N	51					128
07	2728	X	2126	-0-	-602	-0-	2072	2	54	9	N	49					177
08	2790	X	2759	-0-	-31	-0-	2702	2	57	9	N	52	173	1			56
09	2700	X	2464	-0-	-236	-0-	2400	2	64	9	N	58	1	8			113
10	2790	X	2596	-0-	-194	-0-	2538	2	58	9	N	53					166
11	2670	X	2528	-0-	-142	-0-	2452	2	76	9	N	69					235

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-	24	1			33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1477	-0-	-263	-0-	1448	2	29	9	N	26					166
07	1674	N	1600	-0-	-74	-0-	1564	2	36	9	N	33					199
08	1612	N	1579	-0-	-33	-0-	1553	2	26	9	N	24					223
09	1470	N	1060	-0-	-410	-0-	1040	2	20	9	N	18					241
10	1612	N	1535	-0-	-77	-0-	1512	2	23	9	N	21	186	1			76
11	1530	N	1486	-0-	-44	-0-	1455	2	31	9	N	28					104

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0-	-0-	1047	2	20	9	N	18					48
07	1932	N	1932	-0-	-0-	-0-	1856	2	76	9	N	69					117
08	2057	N	2057	-0-	-0-	-0-	1983	2	74	9	N	67	120	1	1	8	63
09	1895	N	1895	-0-	-0-	-0-	1837	2	58	9	N	53	1	8			115
10	2144	N	2144	-0-	-0-	-0-	2069	2	75	9	N	68	117	1			66
11	1650	N	1498	-0-	-152	-0-	1468	2	30	9	N	27	1	8			92

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1046	-0-	-94	-0-	1035	2	11	9	N	10					103
07	1116	N	1103	-0-	-13	-0-	1093	2	10	9	N	9					112
08	1147	N	1120	-0-	-27	-0-	1109	2	11	9	N	10					122
09	1093	N	1093	-0-	-0-	-0-	1064	2	29	9	N	26					148
10	1125	N	1125	-0-	-0-	-0-	1084	2	41	9	N	37					185
11	1080	N	1010	-0-	-70	-0-	1010	2			N	-0-					185

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1525	-0-	-305	-0-	1525	2			N	-0-					97
07	1860	N	1579	-0-	-281	-0-	1573	2	6	9	N	5					102
08	1705	N	1635	-0-	-70	-0-	1633	2	2	9	N	2					104
09	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					104
10	1581	N	1362	-0-	-219	-0-	1359	2	3	9	N	3					107
*11	1609	N	1609	-0-	-0-	-0-	1607	2	2	9	N	2					109

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					77
07	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					77
08	2051	N	2051	-0-	-0-	-0-	2048	2	3	9	N	3					80
09	2250	N	1965	-0-	-285	-0-	1965	2			N	-0-					80
10	2390	N	2390	-0-	-0-	-0-	2387	2	3	9	N	3					83
11	1980	N	1883	-0-	-97	-0-	1883	2			N	-0-					83

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10915	X	10915	-0-	-0-	-0-	10915	2			N	-0-					27
07	10522	X	10522	-0-	-0-	-0-	10499	2	23	9	N	21					48
08	10826	X	10826	-0-	-0-	-0-	10808	2	18	9	N	16	1	8			63
09	9748	X	9748	-0-	-0-	-0-	9722	2	26	9	N	24	45	1	1	8	41
10	9772	X	9772	-0-	-0-	-0-	9742	2	30	9	N	27					68
*11	9192	X	9192	-0-	-0-	-0-	9169	2	23	9	N	21	1	8			88

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	1	49	1			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1755	-0-	-45	-0-	1740	2	15	9	N	14					117
07	1984	N	1891	-0-	-93	-0-	1866	2	25	9	N	23					140
08	1953	N	1709	-0-	-244	-0-	1685	2	24	9	N	22					162
09	1770	N	1198	-0-	-572	-0-	1190	2	8	9	N	7	128	1			41
10	2033	N	2033	-0-	-0-	-0-	2000	2	33	9	N	30					71
*11	1915	N	1915	-0-	-0-	-0-	1884	2	31	9	N	28					99

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	8	1			55
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					55

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3036	-0-	36	36	3035	2	1	9	N	1					119
07	3046	X	3010	-0-	-36	-0-	3001	2	9	9	N	8					127
08	2800	X	2800	-0-	-0-	-0-	2799	2	1	9	N	1	72	1			56
09	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					56
10	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					56
11	2670	X	2440	-0-	-230	-0-	2439	2	1	9	N	1					57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-	14	1			7
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

06	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					50
07	3950	X	3950	-0-	-0-	-0-	3949	2	1	9	N	1					51
08	4120	X	4120	-0-	-0-	-0-	4108	2	12	9	N	11					62
09	3910	X	3910	-0-	-0-	-0-	3907	2	3	9	N	3	1	8			64
10	3647	X	3647	-0-	-0-	-0-	3645	2	2	9	N	2					66
*11	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					66

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

06	T. A.		-0-	-0-	-4	-0-					N	-0-					30
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
09	T. A.		-0-	-0-	-0-	-0-					N	-0-	20	1			10
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					10

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

06	T. A.		-0-	-0-	-0-	-0-					N	-0-	69	1			22
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

06	3810	X	3162	-0-	-648	-0-	3112	2	50	9	N	45					227
07	3937	X	3135	-0-	-802	-0-	3090	2	45	9	N	41	190	1			78
08	3720	X	3157	-0-	-563	-0-	3094	2	63	9	N	57					135
09	3360	X	3086	-0-	-274	-0-	3016	2	70	9	N	64	1	8			198
10	3470	X	3470	-0-	-0-	-0-	3395	2	75	9	N	68					266
*11	3171	X	3171	-0-	-0-	-0-	3123	2	48	9	N	44	191	1			119

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

06	6480	X	6190	-0-	-290	-0-	6186	2	4	9	N	4					66
07	6696	X	6379	-0-	-317	-0-	6376	2	3	9	N	3					69
08	6696	X	6389	-0-	-307	-0-	6381	2	8	9	N	7					76
09	6343	X	6343	-0-	-0-	-0-	6339	2	4	9	N	4					80
10	6464	X	6464	-0-	-0-	-0-	6460	2	4	9	N	4					84
11	6180	X	6151	-0-	-29	-0-	6144	2	7	9	N	6					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7444	X	7444	-0-	-0-	-0-	7418	2	26	9	N	24					82
07	8320	X	8320	-0-	-0-	-0-	8286	2	34	9	N	31	56	1			57
08	8432	X	8432	-0-	-0-	-0-	8382	2	50	9	N	45					102
09	8199	X	8199	-0-	-0-	-0-	8164	2	35	9	N	32	72	1	1	8	61
10	8411	X	8411	-0-	-0-	-0-	8368	2	43	9	N	39					100
*11	8757	X	8757	-0-	-0-	-0-	8716	2	41	9	N	37	1	8			136

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					41
07	31	N	-0-	-0-	-31	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-	39	1			2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
09	T. A.		-0-	-0-	-0-	-0-					N	-0-	11	1			21
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					21

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	8387	-0-	-493	-0-	8350	2	37	9	N	34					111
07	9176	X	8683	-0-	-493	-0-	8658	2	25	9	N	23					134
08	9176	X	8495	-0-	-681	-0-	8458	2	37	9	N	34	98	1			70
09	8880	X	7596	-0-	-1284	-0-	7570	2	26	9	N	24	1	8			93
10	9176	X	8974	-0-	-202	-0-	8931	2	43	9	N	39	85	1			47
11	8400	X	7715	-0-	-685	-0-	7713	2	2	9	N	2					49

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	42	1			59
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					59

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4943	X	4943	-0-	-0-	-0-	4934	2	9	9	N	8					133
07	4495	X	4130	-0-	-365	-0-	4102	2	28	9	N	25					158
08	3720	X	3028	-0-	-692	-0-	3022	2	6	9	N	5	1	8			162
09	4350	X	3303	-0-	-1047	-0-	3300	2	3	9	N	3					165
10	4495	X	2946	-0-	-1549	-0-	2944	2	2	9	N	2	60	1			107
11	4350	X	3011	-0-	-1339	-0-	2997	2	14	9	N	13					120

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	5229	-0-	-321	-0-	5210	2	19	9	N	17					137
07	7209	X	7209	-0-	-0-	-0-	7174	2	35	9	N	32					169
08	8452	X	8452	-0-	-0-	-0-	8422	2	30	9	N	27					196
09	8013	X	8013	-0-	-0-	-0-	7992	2	21	9	N	19					215
10	8180	X	8180	-0-	-0-	-0-	8146	2	34	9	N	31	155	1			91
*11	7530	X	7530	-0-	-0-	-0-	7506	2	24	9	N	22					113

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					52
07	2401	N	2401	-0-	-0-	-0-	2388	2	13	9	N	12					64
08	3100	N	5034	-0-	1934	1934	5027	2	7	9	N	6	67	1			3
09	3000	N	6139	-0-	3139	5073	6139	2			N	-0-					3
10	3100	N	1989	-0-	-1111	3962	1947	2	42	9	N	38					41
*11	8654	X	4692	-0-	-3962	-0-	4658	2	34	9	N	31	36	1			36

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	5040	-0-	-0-	-0-	5017	2	23	9	N	21	76	1			60
07	5206	X	5206	-0-	-0-	-0-	5187	2	19	9	N	17					77
08	5127	X	5127	-0-	-0-	-0-	5110	2	17	9	N	15					92
09	5014	X	5014	-0-	-0-	-0-	4995	2	19	9	N	17					109
10	5194	X	5194	-0-	-0-	-0-	5177	2	17	9	N	15					124
*11	4705	X	4705	-0-	-0-	-0-	4684	2	21	9	N	19	1	8			142

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9120	X	9072	-0-	-48	-0-	8882	2	190	9	N	173	181	1	2	8	103
07	9424	X	9007	-0-	-417	-0-	8812	2	195	9	N	177	188	1			92
08	9517	X	9323	-0-	-194	-0-	9108	2	215	9	N	195	184	1			103
09	9210	X	8871	-0-	-339	-0-	8650	2	221	9	N	201	184	1	2	8	118
10	9517	X	9378	-0-	-139	-0-	9213	2	165	9	N	150	186	1			82
11	9060	X	8868	-0-	-192	-0-	8667	2	201	9	N	183	193	1			72

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54052	X	54052	-0-	-0-	-0-	52777	2	1275	9	N	1159	1433	1	8	8	524
07	55235	X	55235	-0-	-0-	-0-	54082	2	1153	9	N	1048	1158	1			414
08	54659	X	54659	-0-	-0-	-0-	53596	2	1063	9	N	966	1096	1	3	8	281
09	50011	X	50011	-0-	-0-	-0-	48969	2	1042	9	N	947	943	1	6	8	279
10	49714	X	49714	-0-	-0-	-0-	48663	2	1051	9	N	955	760	1			474
*11	46176	X	46176	-0-	-0-	-0-	45272	2	904	9	N	822	956	1	1	8	339

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9800	X	9800	-0-	-0-	-0-	9550	2	250	9	N	227	335	1	1	8	82
07	10043	X	10043	-0-	-0-	-0-	9777	2	266	9	N	242	170	1			154
08	10098	X	10098	-0-	-0-	-0-	9837	2	261	9	N	237	175	1			216
09	9810	X	9433	-0-	-377	-0-	9187	2	246	9	N	224	369	1	1	8	70
10	10137	X	9874	-0-	-263	-0-	9617	2	257	9	N	234	160	1			144
*11	10028	X	10028	-0-	-0-	-0-	9807	2	221	9	N	201	194	1	1	8	150

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6497	X	6497	-0-	-0-	-0-	6465	2	32	9	N	29	1	8			55
07	6912	X	6912	-0-	-0-	-0-	6877	2	35	9	N	32	45	1			42
08	5445	X	5445	-0-	-0-	-0-	5420	2	25	9	N	23					65
09	6119	X	6119	-0-	-0-	-0-	6087	2	32	9	N	29	1	8			93
10	6248	X	6248	-0-	-0-	-0-	6214	2	34	9	N	31					124
*11	6059	X	6059	-0-	-0-	-0-	6005	2	54	9	N	49	1	8			172

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5193	X	5193	-0-	-0-	-0-	5153	2	40	9	N	36	96	1			52
07	4682	X	4682	-0-	-0-	-0-	4663	2	19	9	N	17					69
08	4794	X	4794	-0-	-0-	-0-	4771	2	23	9	N	21					90
09	6136	X	6136	-0-	-0-	-0-	6081	2	55	9	N	50	81	1	1	8	58
10	6037	X	6037	-0-	-0-	-0-	5996	2	41	9	N	37					95
*11	5400	X	5400	-0-	-0-	-0-	5348	2	52	9	N	47					142

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	X	-0-	-0-	-304	-0-					N	-0-					146
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					146
08	T. A.		-0-	-0-	-0-	-0-					N	-0-	40	1			106
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					106

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33960	X	33045	-0-	-915	-0-	32374	2	671	9	N	610	706	1	1	8	147
07	35092	X	33414	-0-	-1678	-0-	32722	2	692	9	N	629	554	1			222
08	35092	X	32997	-0-	-2095	-0-	32364	2	633	9	N	575	601	1	1	8	195
09	33660	X	31234	-0-	-2426	-0-	30627	2	607	9	N	552	567	1	2	8	178
10	34162	X	31751	-0-	-2411	-0-	31100	2	651	9	N	592	576	1			194
11	33060	X	29685	-0-	-3375	-0-	29104	2	581	9	N	528	575	1			147

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83706	X	83706	-0-	-0-	-0-	81606	2	2100	9	N	1909	1630	1	6	8	927
07	93515	X	93515	-0-	-0-	-0-	91461	2	2054	9	N	1867	1957	1			837
08	91446	X	91446	-0-	-0-	-0-	89485	2	1961	9	N	1783	2029	1	15	8	576
09	82816	X	82816	-0-	-0-	-0-	80935	2	1881	9	N	1710	1675	1	30	8	581
10	85674	X	85674	-0-	-0-	-0-	83735	2	1939	9	N	1763	1649	1			695
*11	77923	X	77923	-0-	-0-	-0-	76182	2	1741	9	N	1583	1647	1	13	8	618

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37380	X	36255	-0-	-1125	-0-	35613	2	642	9	N	584	733	1	4	8	226
07	38626	X	36982	-0-	-1644	-0-	36322	2	660	9	N	600	568	1			258
08	38626	X	36504	-0-	-2122	-0-	35871	2	633	9	N	575	768	1			65
09	36270	X	34121	-0-	-2149	-0-	33524	2	597	9	N	543	379	1	4	8	225
10	37479	X	34176	-0-	-3303	-0-	33552	2	624	9	N	567	553	1			239
11	36270	X	32973	-0-	-3297	-0-	32405	2	568	9	N	516	534	1			221

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21150	X	16318	-0-	-4832	-0-	15882	2	436	9	N	396	372	1	1	8	231
07	21855	X	16395	-0-	-5460	-0-	15924	2	471	9	N	428	538	1			121
08	17949	X	15719	-0-	-2230	-0-	15237	2	482	9	N	438	444	1	3	8	112
09	17370	X	15679	-0-	-1691	-0-	15214	2	465	9	N	423	290	1	5	8	240
10	16864	X	15084	-0-	-1780	-0-	14607	2	477	9	N	434	565	1			109
11	16320	X	13817	-0-	-2503	-0-	13377	2	440	9	N	400	382	1	1	8	126

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10637	X	10637	-0-	-0-	-0-	10287	2	350	9	N	318	358	1	2	8	168
07	10834	X	10834	-0-	-0-	-0-	10512	2	322	9	N	293	354	1			107
08	10657	X	10657	-0-	-0-	-0-	10299	2	358	9	N	325	182	1	5	8	245
09	10148	X	10148	-0-	-0-	-0-	9832	2	316	9	N	287	363	1	10	8	159
10	10230	X	10170	-0-	-60	-0-	9845	2	325	9	N	295	172	1			282
11	9900	X	9541	-0-	-359	-0-	9203	2	338	9	N	307	376	1	4	8	209

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9496	X	9496	-0-	-0-	-0-	9114	2	382	9	N	347	352	1			150
07	9786	X	9786	-0-	-0-	-0-	9372	2	414	9	N	376	382	1			144
08	9478	X	9478	-0-	-0-	-0-	9060	2	418	9	N	380	346	1	6	8	172
09	9095	X	9095	-0-	-0-	-0-	8697	2	398	9	N	362	336	1	16	8	182
10	9300	X	9088	-0-	-212	-0-	8806	2	282	9	N	256	212	1	1	8	225
11	9000	X	7446	-0-	-1554	-0-	7087	2	359	9	N	326	376	1	3	8	172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36983	X	36983	-0-	-0-	-0-	35920	2	1063	9	N	966	1080	1			347
07	38380	X	38380	-0-	-0-	-0-	37271	2	1109	9	N	1008	1106	1			249
08	37548	X	37548	-0-	-0-	-0-	36439	2	1109	9	N	1008	924	1	6	8	327
09	35345	X	35345	-0-	-0-	-0-	34327	2	1018	9	N	925	994	1	8	8	250
10	34765	X	34765	-0-	-0-	-0-	33689	2	1076	9	N	978	892	1			336
11	33000	X	32526	-0-	-474	-0-	31549	2	977	9	N	888	925	1	3	8	296

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11768	X	11768	-0-	-0-	-0-	11447	2	321	9	N	292	365	1			252
07	12422	X	12422	-0-	-0-	-0-	12062	2	360	9	N	327	363	1			216
08	12436	X	12436	-0-	-0-	-0-	12115	2	321	9	N	292	183	1	5	8	320
09	12205	X	12205	-0-	-0-	-0-	11843	2	362	9	N	329	363	1	14	8	272
10	12074	X	12074	-0-	-0-	-0-	11778	2	296	9	N	269	358	1			183
*11	11232	X	11232	-0-	-0-	-0-	10992	2	240	9	N	218	190	1	5	8	206

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18300	X	16196	-0-	-2104	-0-	15625	2	571	9	N	519	365	1	5	8	305
07	16499	X	16499	-0-	-0-	-0-	16053	2	446	9	N	405	534	1			176
08	17258	X	17258	-0-	-0-	-0-	16766	2	492	9	N	447	542	1	3	8	78
09	16414	X	16414	-0-	-0-	-0-	15955	2	459	9	N	417	336	1	5	8	154
10	16740	X	16283	-0-	-457	-0-	15824	2	459	9	N	417	382	1			189
11	16710	X	14214	-0-	-2496	-0-	13788	2	426	9	N	387	383	1			193

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17850	X	16394	-0-	-1456	-0-	15826	2	568	9	N	516	351	1	2	8	232
07	18445	X	16562	-0-	-1883	-0-	16000	2	562	9	N	511	585	1			158
08	16152	X	16152	-0-	-0-	-0-	15658	2	494	9	N	449	407	1	2	8	198
09	16380	X	15269	-0-	-1111	-0-	14765	2	504	9	N	458	555	1	4	8	97
10	16926	X	15521	-0-	-1405	-0-	14957	2	564	9	N	513	382	1			228
11	16380	X	13496	-0-	-2884	-0-	13033	2	463	9	N	421	558	1	2	8	89

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29366	X	29366	-0-	-0-	-0-	28733	2	633	9	N	575	868	1	7	8	232
07	25561	X	25561	-0-	-0-	-0-	25033	2	528	9	N	480	485	1			227
08	22289	X	17701	-0-	-4588	-0-	17343	2	358	9	N	325	351	1			201
09	21570	X	14332	-0-	-7238	-0-	14042	2	290	9	N	264	339	1	4	8	122
10	22289	X	13636	-0-	-8653	-0-	13339	2	297	9	N	270	189	1			203
11	21570	X	12475	-0-	-9095	-0-	12214	2	261	9	N	237	186	1			254

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14481	X	14481	-0-	-0-	-0-	13250	2	1231	9	N	1119	1149	1	4	8	260
07	15694	X	15694	-0-	-0-	-0-	14454	2	1240	9	N	1127	1049	1			338
08	15173	X	15173	-0-	-0-	-0-	13976	2	1197	9	N	1088	1066	1	2	8	358
09	14471	X	14471	-0-	-0-	-0-	13299	2	1172	9	N	1065	1096	1	10	8	317
*10	14619	X	14619	-0-	-0-	-0-	13471	2	1148	9	N	1044	1145	1			216
*11	13595	X	13595	-0-	-0-	-0-	12577	2	1018	9	N	925	760	1	4	8	377

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21620	X	21620	-0-	-0-	-0-	20733	2	887	9	N	806	732	1	6	8	361
07	23546	X	23546	-0-	-0-	-0-	22742	2	804	9	N	731	751	1			341
08	23262	X	23262	-0-	-0-	-0-	22481	2	781	9	N	710	657	1	3	8	391
09	22021	X	22021	-0-	-0-	-0-	21287	2	734	9	N	667	928	1	6	8	124
10	23126	X	21950	-0-	-1176	-0-	21179	2	771	9	N	701	569	1			256
11	22380	X	21235	-0-	-1145	-0-	20436	2	799	9	N	726	567	1	1	8	414

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32246	X	32246	-0-	-0-	-0-	31355	2	891	9	N	810	702	1	1	8	340
07	28594	X	28594	-0-	-0-	-0-	27779	2	815	9	N	741	738	1			343
08	28258	X	28258	-0-	-0-	-0-	27531	2	727	9	N	661	719	1	6	8	279
09	27885	X	27885	-0-	-0-	-0-	27125	2	760	9	N	691	667	1	18	8	285
10	28010	X	28010	-0-	-0-	-0-	27230	2	780	9	N	709	634	1			360
*11	23809	X	23809	-0-	-0-	-0-	23128	2	681	9	N	619	731	1	5	8	243

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45609	X	45609	-0-	-0-	-0-	44326	2	1283	9	N	1166	1178	1	1	8	308
07	46644	X	46644	-0-	-0-	-0-	45480	2	1164	9	N	1058	1093	1			273
08	43605	X	43605	-0-	-0-	-0-	42526	2	1079	9	N	981	1075	1			179
09	41326	X	41326	-0-	-0-	-0-	40349	2	977	9	N	888	746	1			321
10	39038	X	39038	-0-	-0-	-0-	38135	2	903	9	N	821	749	1			393
*11	39429	X	39429	-0-	-0-	-0-	38326	2	1103	9	N	1003	940	1	1	8	455

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10200	X	8067	-0-	-2133	-0-	7714	2	353	9	N	321	365	1	2	8	145
07	12803	X	9446	-0-	-3357	-0-	9037	2	409	9	N	372	380	1			137
08	12803	X	9477	-0-	-3326	-0-	9039	2	438	9	N	398	345	1	2	8	188
09	12390	X	8994	-0-	-3396	-0-	8592	2	402	9	N	365	350	1	3	8	200
10	10168	X	9013	-0-	-1155	-0-	8580	2	433	9	N	394	562	1			32
11	9180	X	6372	-0-	-2808	-0-	6078	2	294	9	N	267	191	1	2	8	106

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9896	X	9896	-0-	-0-	-0-	9345	2	551	9	N	501	572	1	4	8	158
07	9700	X	9700	-0-	-0-	-0-	9150	2	550	9	N	500	468	1			190
08	9793	X	9793	-0-	-0-	-0-	9306	2	487	9	N	443	483	1	2	8	148
09	9671	X	9671	-0-	-0-	-0-	9187	2	484	9	N	440	369	1	4	8	215
10	10308	X	10308	-0-	-0-	-0-	9741	2	567	9	N	515	570	1			160
*11	10014	X	10014	-0-	-0-	-0-	9496	2	518	9	N	471	575	1	1	8	55

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41380	X	41380	-0-	-0-	-0-	39991	2	1389	9	N	1263	1471	1			220
07	42117	X	42117	-0-	-0-	-0-	40761	2	1356	9	N	1233	1101	1			352
08	41147	X	41147	-0-	-0-	-0-	39879	2	1268	9	N	1153	1216	1	1	8	288
09	39225	X	39225	-0-	-0-	-0-	38023	2	1202	9	N	1093	935	1	10	8	436
10	38284	X	38284	-0-	-0-	-0-	37071	2	1213	9	N	1103	1177	1			362
*11	30348	X	30348	-0-	-0-	-0-	29385	2	963	9	N	875	889	1	3	8	345

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27000	X	26191	-0-	-809	-0-	25496	2	695	9	N	632	537	1			332
07	27900	X	26534	-0-	-1366	-0-	25896	2	638	9	N	580	740	1			172
08	27900	X	26571	-0-	-1329	-0-	25810	2	761	9	N	692	745	1	1	8	118
09	27000	X	25308	-0-	-1692	-0-	24637	2	671	9	N	610	565	1	4	8	159
10	27900	X	25348	-0-	-2552	-0-	24635	2	713	9	N	648	752	1			55
11	26190	X	24268	-0-	-1922	-0-	23573	2	695	9	N	632	385	1	1	8	301

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36210	X	26318	-0-	-9892	-0-	25385	2	933	9	N	848	848	1	2	8	161
07	35650	X	24074	-0-	-11576	-0-	23195	2	879	9	N	799	697	1			263
08	34348	X	22972	-0-	-11376	-0-	22195	2	777	9	N	706	742	1	1	8	226
09	28860	X	21948	-0-	-6912	-0-	21169	2	779	9	N	708	690	1	3	8	241
10	27187	X	23677	-0-	-3510	-0-	22851	2	826	9	N	751	561	1			431
11	26310	X	23457	-0-	-2853	-0-	22618	2	839	9	N	763	741	1			453

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39190	X	39190	-0-	-0-	-0-	38340	2	850	9	N	773	900	1			92
07	40300	X	38739	-0-	-1561	-0-	37907	2	832	9	N	756	717	1			131
08	40300	X	37317	-0-	-2983	-0-	36589	2	728	9	N	662	719	1	5	8	69
09	39000	X	35249	-0-	-3751	-0-	34523	2	726	9	N	660	561	1	10	8	158
10	40300	X	35477	-0-	-4823	-0-	34763	2	714	9	N	649	575	1			232
11	39000	X	34157	-0-	-4843	-0-	33440	2	717	9	N	652	577	1	1	8	306

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50340	X	34319	-0-	-16021	-0-	33569	2	750	9	N	682	738	1	1	8	150
07	45973	X	33873	-0-	-12100	-0-	33190	2	683	9	N	621	549	1			222
08	45973	X	32187	-0-	-13786	-0-	31502	2	685	9	N	623	729	1	3	8	113
09	38100	X	30048	-0-	-8052	-0-	29329	2	719	9	N	654	522	1	5	8	240
10	37541	X	30126	-0-	-7415	-0-	29490	2	636	9	N	578	677	1			141
11	34320	X	27824	-0-	-6496	-0-	27205	2	619	9	N	563	460	1	2	8	242

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26297	X	26297	-0-	-0-	-0-	25101	2	1196	9	N	1087	1091	1	5	8	251
07	26618	X	26618	-0-	-0-	-0-	25686	2	932	9	N	847	717	1			381
08	26437	X	26437	-0-	-0-	-0-	25502	2	935	9	N	850	937	1	3	8	291
09	25320	X	25106	-0-	-214	-0-	24235	2	871	9	N	792	919	1	6	8	158
10	26164	X	24705	-0-	-1459	-0-	23803	2	902	9	N	820	753	1			225
11	25320	X	23270	-0-	-2050	-0-	22436	2	834	9	N	758	752	1	1	8	230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58410	X	53950	-0-	-4460	-0-	52956	2	994	9	N	904	1088	1	6	8	154
07	59675	X	55415	-0-	-4260	-0-	54556	2	859	9	N	781	746	1			189
08	59675	X	50904	-0-	-8771	-0-	50160	2	744	9	N	676	757	1			108
09	53940	X	47485	-0-	-6455	-0-	46755	2	730	9	N	664	553	1	5	8	214
10	55738	X	47865	-0-	-7873	-0-	47121	2	744	9	N	676	748	1			142
11	53940	X	44320	-0-	-9620	-0-	43635	2	685	9	N	623	567	1			198

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35610	X	31086	-0-	-4524	-0-	30501	2	585	9	N	532	537	1	5	8	286
07	36797	X	32635	-0-	-4162	-0-	32156	2	479	9	N	435	556	1			165
08	36704	X	30442	-0-	-6262	-0-	29926	2	516	9	N	469	543	1	2	8	89
09	33960	X	29643	-0-	-4317	-0-	29133	2	510	9	N	464	365	1	4	8	184
10	33945	X	29470	-0-	-4475	-0-	28963	2	507	9	N	461	371	1			274
11	31590	X	27905	-0-	-3685	-0-	27382	2	523	9	N	475	570	1	1	8	178

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50795	X	50795	-0-	-0-	-0-	49082	2	1713	9	N	1557	1446	1	2	8	458
07	49932	X	49932	-0-	-0-	-0-	48363	2	1569	9	N	1426	1485	1			399
08	49205	X	49205	-0-	-0-	-0-	47705	2	1500	9	N	1364	1314	1	9	8	440
09	45187	X	45187	-0-	-0-	-0-	43828	2	1359	9	N	1235	1292	1	17	8	366
10	45716	X	45716	-0-	-0-	-0-	44367	2	1349	9	N	1226	1272	1			320
*11	41812	X	41812	-0-	-0-	-0-	40455	2	1357	9	N	1234	957	1	11	8	586

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48120	X	34772	-0-	-13348	-0-	33534	2	1238	9	N	1125	1212	1	1	8	184
07	43524	X	38230	-0-	-5294	-0-	37047	2	1183	9	N	1075	1097	1			162
08	41726	X	37265	-0-	-4461	-0-	36121	2	1144	9	N	1040	1090	1	12	8	100
09	37080	X	36997	-0-	-83	-0-	35922	2	1075	9	N	977	949	1	18	8	110
10	38223	X	37302	-0-	-921	-0-	36213	2	1089	9	N	990	960	1			140
11	36990	X	34829	-0-	-2161	-0-	33899	2	930	9	N	845	871	1	5	8	109

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72024	X	72024	-0-	-0-	-0-	70284	2	1740	9	N	1582	1612	1	1	8	247
07	72087	X	72087	-0-	-0-	-0-	70395	2	1692	9	N	1538	1498	1			287
08	68341	X	68341	-0-	-0-	-0-	66817	2	1524	9	N	1385	1500	1	2	8	170
09	63137	X	63137	-0-	-0-	-0-	61731	2	1406	9	N	1278	1234	1	8	8	206
10	62979	X	62979	-0-	-0-	-0-	61561	2	1418	9	N	1289	1297	1			198
*11	58132	X	58132	-0-	-0-	-0-	56822	2	1310	9	N	1191	1045	1	2	8	342

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44382	X	44382	-0-	-0-	-0-	42922	2	1460	9	N	1327	1455	1	12	8	294
07	44347	X	44347	-0-	-0-	-0-	42972	2	1375	9	N	1250	1295	1			249
08	42581	X	42581	-0-	-0-	-0-	41305	2	1276	9	N	1160	1115	1	1	8	293
09	40217	X	40217	-0-	-0-	-0-	38962	2	1255	9	N	1141	1308	1	10	8	116
10	37312	X	37312	-0-	-0-	-0-	36054	2	1258	9	N	1144	944	1			316
*11	36892	X	36892	-0-	-0-	-0-	35697	2	1195	9	N	1086	942	1	1	8	459

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

06	177389	X	177389	-0-	-0-	-0-	173340	2	4049	9	N	3681	3761	1	6	8	536
07	169549	X	169549	-0-	-0-	-0-	165775	2	3774	9	N	3431	3298	1			669
08	153575	X	153575	-0-	-0-	-0-	150231	2	3344	9	N	3040	3146	1	45	8	518
09	139380	X	139380	-0-	-0-	-0-	136131	2	3249	9	N	2954	2827	1	60	8	585
10	125064	X	125064	-0-	-0-	-0-	122445	2	2619	9	N	2381	2366	1			600
*11	123895	X	123895	-0-	-0-	-0-	120907	2	2988	9	N	2716	2598	1	20	8	698

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

06	29460	X	28630	-0-	-830	-0-	27721	2	909	9	N	826	733	1	6	8	332
07	30442	X	29770	-0-	-672	-0-	28905	2	865	9	N	786	949	1			169
08	30442	X	28671	-0-	-1771	-0-	27847	2	824	9	N	749	730	1	3	8	185
09	29460	X	26135	-0-	-3325	-0-	25354	2	781	9	N	710	727	1	4	8	164
10	29760	X	26618	-0-	-3142	-0-	25834	2	784	9	N	713	757	1			120
11	28800	X	25087	-0-	-3713	-0-	24366	2	721	9	N	655	577	1	1	8	197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18300	X	16448	-0-	-1852	-0-	15723	2	725	9	N	659	720	1	5	8	58
07	18910	X	17310	-0-	-1600	-0-	16658	2	652	9	N	593	542	1			109
08	18817	X	17090	-0-	-1727	-0-	16471	2	619	9	N	563	543	1	2	8	127
09	16830	X	16227	-0-	-603	-0-	15652	2	575	9	N	523	550	1	5	8	95
10	17298	X	15922	-0-	-1376	-0-	15340	2	582	9	N	529	573	1			51
11	16740	X	14695	-0-	-2045	-0-	14198	2	497	9	N	452	372	1	1	8	130

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45485	X	45485	-0-	-0-	-0-	44390	2	1095	9	N	995	1014	1	4	8	240
07	46922	X	46922	-0-	-0-	-0-	45932	2	990	9	N	900	938	1			202
08	45136	X	44158	-0-	-978	-0-	43261	2	897	9	N	815	932	1	2	8	83
09	43680	X	40685	-0-	-2995	-0-	39897	2	788	9	N	716	557	1	4	8	238
10	45136	X	39883	-0-	-5253	-0-	39000	2	883	9	N	803	741	1			300
11	43680	X	37258	-0-	-6422	-0-	36393	2	865	9	N	786	772	1			314

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30630	X	19770	-0-	-10860	-0-	19316	2	454	9	N	413	362	1	3	8	260
07	28334	X	21811	-0-	-6523	-0-	21349	2	462	9	N	420	381	1			299
08	25885	X	19809	-0-	-6076	-0-	19421	2	388	9	N	353	380	1	1	8	271
09	19770	X	17818	-0-	-1952	-0-	17477	2	341	9	N	310	362	1	2	8	217
10	21824	X	17362	-0-	-4462	-0-	16962	2	400	9	N	364	188	1			393
11	21120	X	15038	-0-	-6082	-0-	14785	2	253	9	N	230	386	1			237

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48750	X	36779	-0-	-11971	-0-	35944	2	835	9	N	759	913	1	11	8	179
07	50375	X	38815	-0-	-11560	-0-	38064	2	751	9	N	683	732	1			130
08	40145	X	36174	-0-	-3971	-0-	35490	2	684	9	N	622	544	1	4	8	204
09	36780	X	31649	-0-	-5131	-0-	31035	2	614	9	N	558	550	1	6	8	206
10	38812	X	33196	-0-	-5616	-0-	32616	2	580	9	N	527	374	1			359
11	37560	X	30031	-0-	-7529	-0-	29475	2	556	9	N	505	569	1	1	8	294

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171750	X	88231	-0-	-83519	-0-	86734	2	1497	9	N	1361	1440	1	9	8	261
07	143778	X	73893	-0-	-69885	-0-	72784	2	1109	9	N	1008	563	1			706
08	125829	X	77667	-0-	-48162	-0-	76641	2	1026	9	N	933	1471	1	3	8	165
09	106470	X	69134	-0-	-37336	-0-	68136	2	998	9	N	907	944	1	7	8	121
10	93372	X	65455	-0-	-27917	-0-	64487	2	968	9	N	880	758	1			243
11	88230	X	55714	-0-	-32516	-0-	55020	2	694	9	N	631	580	1			294

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40830	X	29100	-0-	-11730	-0-	27822	2	1278	9	N	1162	894	1	2	8	416
07	40703	X	31495	-0-	-9208	-0-	30253	2	1242	9	N	1129	1324	1			221
08	38347	X	29226	-0-	-9121	-0-	28034	2	1192	9	N	1084	1086	1	5	8	214
09	34110	X	27482	-0-	-6628	-0-	26413	2	1069	9	N	972	931	1	17	8	238
10	33449	X	27332	-0-	-6117	-0-	26213	2	1119	9	N	1017	1087	1	1	8	167
11	30480	X	25391	-0-	-5089	-0-	24395	2	996	9	N	905	771	1	2	8	299

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	130145	-0-	130145	274275	122698	2	7447	9	N	6770	6370	1	3	8	963
07	0	W	136237	-0-	136237	410512	129124	2	7113	9	N	6466	7244	1			185
08	0	W	136427	-0-	136427	546939	129644	2	6783	9	N	6166	6021	1	3	8	327
09	0	W	134162	-0-	134162	681101	128226	2	5936	9	N	5396	5223	1	6	8	494
10	0	W	130816	-0-	130816	811917	124939	2	5877	9	N	5343	5383	1			454
11	0	W	122306	-0-	122306	934223	117092	2	5214	9	N	4740	4572	1	1	8	621

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13167 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	34480	-0-	34480	308135	33531	2	949	9	N	863	893	1	5	8	213
07	0	W	34824	-0-	34824	342959	33927	2	897	9	N	815	558	1			470
08	0	W	30533	-0-	30533	373492	29864	2	669	9	N	608	757	1			321
09	0	W	29646	-0-	29646	403138	28973	2	673	9	N	612	750	1	4	8	179
10	0	W	29164	-0-	29164	432302	28492	2	672	9	N	611	535	1			255
11	0	W	26825	-0-	26825	459127	26276	2	549	9	N	499	578	1			176

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 01/20/2015 TOTAL DEPTH 13065 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		30413	-0-	30413	30413	28741	2	1672	9	N	1520	1237	1	31	8	252
*04	SHUT IN		29504	-0-	29504	59917	27950	2	1554	9	N	1413	1436	1	11	8	218
05	SHUT IN		29808	-0-	29808	89725	28268	2	1540	9	N	1400	1442	1			176
06	SHUT IN		26692	-0-	26692	116417	25382	2	1310	9	N	1191	1144	1	6	8	217
07	SHUT IN		26098	-0-	26098	142515	24867	2	1231	9	N	1119	1129	1			207
08	SHUT IN		24556	-0-	24556	167071	23453	2	1103	9	N	1003	1112	1	4	8	94
09	SHUT IN		22708	-0-	22708	189779	21666	2	1042	9	N	947	944	1	10	8	87
10	SHUT IN		22006	-0-	22006	211785	20957	2	1049	9	N	954	763	1			278
11	SHUT IN		19872	-0-	19872	231657	19008	2	864	9	N	785	567	1	1	8	495

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	28170	X	6488	-0-	-21682	-0-	40 343	1 9	6105	3	Y	312	341	1			23
*05	27497	X	12803	-0-	-14694	-0-	80 321	1 9	12402	3	Y	292	280	1	1	8	34
*06	23010	X	7987	-0-	-15023	-0-	80 545	1 9	7362	3	Y	495	458	1			71
*07	23777	X	7499	-0-	-16278	-0-	40 480	1 9	6979	3	Y	436	461	1			46
*08	16182	X	9633	-0-	-6549	-0-	40 839	1 9	8754	3	Y	763	736	1			73
*09	15660	X	5758	-0-	-9902	-0-	40 300	1 9	5418	3	Y	273	324	1			22
10	22298	X	22298	-0-	-0-	-0-	402 2616	1 9	19280	3	Y	2378	2154	1	2	8	244
*11	21921	X	21921	-0-	-0-	-0-	402 2078	1 9	19441	3	Y	1889	1853	1	3	8	277

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					Y	5	4	1			1
09	SHUT IN		2772	-0-	2772	2772	2082	3	690	9	Y	627	559	1			69
10	SHUT IN		-0-	-0-	-0-	2772					Y	-0-	69	1			-0-
11	0	W	-0-	-0-	-0-	2772					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	7	-0-	-413	-0-	7	2			N	-0-					1136
07	248	X	36	-0-	-212	-0-	22	2	14	9	N	13	185	1			964
08	186	X	-0-	-0-	-186	-0-					N	-0-					964
09	253	X	253	-0-	-0-	-0-	253	2			N	-0-					964
*10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					964
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					964

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

06	14940	X	12764	-0-	-2176	-0-	12295	2	469	9	N	426	533	1			1576
07	15066	X	11631	-0-	-3435	-0-	11333	2	298	9	N	271	182	1			1665
08	14167	X	10262	-0-	-3905	-0-	10006	2	256	9	N	233	184	1			1714
09	12750	X	9147	-0-	-3603	-0-	8869	2	278	9	N	253	180	1			1787
10	13175	X	7557	-0-	-5618	-0-	7395	2	162	9	N	147	367	1			1567
11	12750	X	NO RPT	-0-	-12750	-0-					N	NO RPT					1567

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

06	22950	X	22421	-0-	-529	-0-	21631	2	790	9	N	718	1059	1			1264
07	23715	X	15685	-0-	-8030	-0-	15531	2	154	9	N	140	327	1			1077
08	23715	X	22842	-0-	-873	-0-	22319	2	523	9	N	475	492	1			1060
09	22950	X	21839	-0-	-1111	-0-	21352	2	487	9	N	443	352	1			1151
10	23715	X	22269	-0-	-1446	-0-	21773	2	496	9	N	451	552	1			1050
11	22410	X	NO RPT	-0-	-22410	-0-					N	NO RPT					1050

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

06	39750	X	35092	-0-	-4658	-0-	34186	2	906	9	N	824	704	1			1939
07	41354	X	19763	-0-	-21591	-0-	19276	2	487	9	N	443	702	1			1680
08	41354	X	30101	-0-	-11253	-0-	29257	2	844	9	N	767	715	1			1732
09	35100	X	17134	-0-	-17966	-0-	16670	2	464	9	N	422	360	1			1794
10	36270	X	34489	-0-	-1781	-0-	33749	2	740	9	N	673	701	1			1766
11	35100	X	NO RPT	-0-	-35100	-0-					N	NO RPT					1766

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

06	14190	X	8668	-0-	-5522	-0-	8404	2	264	9	N	240	173	1			464
07	11749	X	5356	-0-	-6393	-0-	5026	2	330	9	N	300	354	1			410
08	10201	X	10201	-0-	-0-	-0-	9927	2	274	9	N	249	353	1			306
09	10257	X	10257	-0-	-0-	-0-	9943	2	314	9	N	285					591
10	8959	X	8435	-0-	-524	-0-	8181	2	254	9	N	231	190	1			632
11	9870	X	NO RPT	-0-	-9870	-0-					N	NO RPT					632

DEVON ENERGY PRODUCTION CO, L.P. 216378
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

06	13950	X	9850	-0-	-4100	-0-	150 503	1 9	9197	3	N	457	555	1	7	8	231
07	13361	X	10079	-0-	-3282	-0-	155 469	1 9	9455	3	N	426	367	1			290
08	10974	X	9491	-0-	-1483	-0-	155 414	1 9	8922	3	N	376	336	1	6	8	324
09	10620	X	8827	-0-	-1793	-0-	150 410	1 9	8267	3	N	373	548	1			149
10	10757	X	8847	-0-	-1910	-0-	155 398	1 9	8294	3	N	362	188	1			323
11	9840	X	8034	-0-	-1806	-0-	142 378	1 9	7514	3	N	344	376	1			291

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

06	588	N	588	-0-	-0-	-0-	8	1	555	2	N	23					180
							25	9									
07	669	N	669	-0-	-0-	-0-	650	2	19	9	N	17	1	1			196
08	590	N	590	-0-	-0-	-0-	569	2	21	9	N	19	183	1			32
09	808	N	808	-0-	-0-	-0-	587	2	221	9	N	201	183	1			50
10	682	N	592	-0-	-90	-0-	570	2	22	9	N	20					70
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					70

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

06	T. A.		2774	-0-	2774	2774	40	1	2689	2	N	41					159
							45	9									
07	T. A.		3171	-0-	3171	5945	372	1	2766	2	N	30	104	1			85
							33	9									
08	T. A.		2727	-0-	2727	8672	372	1	2343	2	N	11	1	1			95
							12	9									
09	T. A.		2863	-0-	2863	11535	360	1	2483	2	N	18	45	1			68
							20	9									
10	T. A.		2789	-0-	2789	14324	372	1	2397	2	N	18	1	1			85
							20	9									
11	T. A.		NO RPT	-0-	-0-	14324					N	NO RPT					85

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

06	2760	X	2369	-0-	-391	-0-	35	1	2317	2	N	15					195
							17	9									
07	2852	X	2833	-0-	-19	-0-	2832	2	1	9	N	1	6	1			190
08	2852	X	2445	-0-	-407	-0-	2445	2			N	-0-					190
09	2760	X	2554	-0-	-206	-0-	2550	2	4	9	N	4					194
10	2852	X	2574	-0-	-278	-0-	24	1	2549	2	N	1					195
							1	9									
11	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					195

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1406	N	1406	-0-	-0-	-0-	20 28	1 9	1358	2	N	25	176	1			45
07	0	N	-0-	-0-	-0-	-0-					N	1	4	1			42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	8	1	547	2	N	-0-					61
07	554	N	554	-0-	-0-	-0-	314	1	240	2	N	-0-					61
08	555	N	555	-0-	-0-	-0-	235	1	320	2	N	-0-					61
09	344	N	344	-0-	-0-	-0-	5 34	1 9	305	2	N	31					92
10	558	N	-0-	-0-	-558	-0-					N	60	61	1			91
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					91

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0-	-0-	17 30	1 9	1131	2	N	27					168
07	1467	N	1467	-0-	-0-	-0-	1423	2	44	9	N	40	167	1			41
08	1254	N	1254	-0-	-0-	-0-	1213	2	41	9	N	37					78
09	1275	N	1275	-0-	-0-	-0-	1234	2	41	9	N	37					115
10	1457	N	1218	-0-	-239	-0-	1204	2	14	9	N	13					128
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					128

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2344	-0-	-656	-0-	34 59	1 9	2251	2	N	54	165	1			88
07	2774	X	2774	-0-	-0-	-0-	2723	2	51	9	N	46	64	1			70
08	2883	X	2425	-0-	-458	-0-	2377	2	48	9	N	44					114
09	2880	X	2493	-0-	-387	-0-	2432	2	61	9	N	55					169
10	2759	N	2336	-0-	-423	-0-	2292	2	44	9	N	40	166	1			43
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					43

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2583	X	2583	-0-	-0-	-0-	38 37	1 9	2508	2	N	34					221
07	2667	X	2667	-0-	-0-	-0-	43 17	1 9	2607	2	N	15					236
08	2913	X	2913	-0-	-0-	-0-	38 325	1 9	2550	2	N	295	159	1			372
09	2550	X	2287	-0-	-263	-0-	38	1	2249	2	N	-0-	172	1			200
10	2635	X	2583	-0-	-52	-0-	44 24	1 9	2515	2	N	22	116	1			106
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					106

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2097	-0-	-993	-0-	2086	2	11	9	N	10	2	1			134
07	3007	X	2397	-0-	-610	-0-	2384	2	13	9	N	12	7	1			139
08	3007	X	2843	-0-	-164	-0-	2833	2	10	9	N	9	2	1			146
09	2760	X	2069	-0-	-691	-0-	2061	2	8	9	N	7	1	1			152
10	2790	X	2183	-0-	-607	-0-	24	1	2140	2	N	17	1	1			168
							19	9									
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					168

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2754	-0-	-96	-0-	40	1	2682	2	N	29					154
							32	9									
07	3289	X	3289	-0-	-0-	-0-	3258	2	31	9	N	28	7	1			175
08	2945	X	2846	-0-	-99	-0-	2813	2	33	9	N	30					205
09	2899	X	2899	-0-	-0-	-0-	2870	2	29	9	N	26					231
*10	3016	X	3016	-0-	-0-	-0-	96	1	2883	2	N	34	190	1			75
							37	9									
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					75

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2291	N	2291	-0-	-0-	-0-	33	1	2219	2	N	35					213
							39	9									
07	2150	N	2150	-0-	-0-	-0-	403	1	1721	2	N	24	174	1			63
							26	9									
08	2421	N	2421	-0-	-0-	-0-	403	1	1977	2	N	37					100
							41	9									
09	2132	N	2132	-0-	-0-	-0-	364	1	1738	2	N	27					127
							30	9									
*10	2335	N	2335	-0-	-0-	-0-	403	1	1896	2	N	33					160
							36	9									
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					160

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2499	X	2499	-0-	-0-	-0-	37	1	2462	2	N	-0-					63
07	2557	X	2557	-0-	-0-	-0-	345	1	2105	2	N	97					160
							107	9									
08	2561	X	2561	-0-	-0-	-0-	343	1	2218	2	N	-0-					160
09	2297	X	2297	-0-	-0-	-0-	332	1	1902	2	N	57	182	1			35
							63	9									
*10	2702	N	2702	-0-	-0-	-0-	350	1	2296	2	N	51					86
							56	9									
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					86

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	1075					N	-0-					49
07	T. A.		-0-	-0-	-0-	1075					N	-0-					49
08	T. A.		-0-	-0-	-0-	1075					N	-0-					49
09	T. A.		-0-	-0-	-0-	1075					N	-0-					49
10	T. A.		-0-	-0-	-0-	1075					N	-0-					49
11	0	X	NO RPT	-0-	-0-	1075					N	NO RPT					49

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3271	-0-	-839	-0-	48 4	1 9	3219	2	N	4					45
07	4247	X	3247	-0-	-1000	-0-	3238	2	9	9	N	8	14	1			39
08	4247	X	3676	-0-	-571	-0-	3670	2	6	9	N	5	5	1			39
09	4110	X	3567	-0-	-543	-0-	3559	2	8	9	N	7	2	1			44
10	4247	X	3602	-0-	-645	-0-	3598	2	4	9	N	4	2	1			46
11	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					46

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		6241	-0-	6241	6241	91 61	1 9	6089	2	N	55					171
07	T. A.		3819	-0-	3819	10060	310 37	1 9	3472	2	N	34	8	1			197
08	T. A.		2494	-0-	2494	12554	310 24	1 9	2160	2	N	22	3	1			216
09	T. A.		2449	-0-	2449	15003	300 29	1 9	2120	2	N	26	181	1			61
10	T. A.		2351	-0-	2351	17354	310 34	1 9	2007	2	N	31	2	1			90
11	T. A.		NO RPT	-0-	-0-	17354					N	NO RPT					90

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	3730	-0-	-1190	-0-	54 77	1 9	3599	2	N	70					192
07	4929	X	4591	-0-	-338	-0-	4541	2	50	9	N	45	165	1			72
08	4960	X	3963	-0-	-997	-0-	3924	2	39	9	N	35					107
09	4800	X	3984	-0-	-816	-0-	3930	2	54	9	N	49	31	1			125
10	4929	X	3932	-0-	-997	-0-	3882	2	50	9	N	45					170
11	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					170

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1201	N	1201	-0-	-0-	-0-	17 32	1 9	1152	2	N	29					158
07	1638	N	1638	-0-	-0-	-0-	26 15	1 9	1597	2	N	14					172
08	1599	N	1599	-0-	-0-	-0-	23 17	1 9	1559	2	N	15					187
09	1442	N	1442	-0-	-0-	-0-	24 9	1 9	1409	2	N	8					195
*10	1521	N	1521	-0-	-0-	-0-	85 8	1 9	1428	2	N	7					202
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					202

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2994	-0-	-306	-0-	44	1	2925	2	N	23					102
							25	9									
07	2983	X	2983	-0-	-0-	-0-	353	1	2602	2	N	25					127
							28	9									
08	3100	X	3061	-0-	-39	-0-	350	1	2674	2	N	34					161
							37	9									
09	3000	X	2822	-0-	-178	-0-	135	1	2670	2	N	15					176
							17	9									
10	3100	X	2844	-0-	-256	-0-	68	1	2756	2	N	18					194
							20	9									
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					194

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2952	X	2952	-0-	-0-	-0-	44	1	2908	2	N	-0-					201
07	3497	X	3497	-0-	-0-	-0-	3452	2	45	9	N	41	181	1			61
08	2944	X	2944	-0-	-0-	-0-	2876	2	68	9	N	62	4	1			119
09	2801	X	2801	-0-	-0-	-0-	2736	2	65	9	N	59	2	1			176
*10	2493	X	2493	-0-	-0-	-0-	2431	2	62	9	N	56	1	1			231
11	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					231

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2281	N	2281	-0-	-0-	-0-	33	1	2226	2	N	20					173
							22	9									
07	2363	N	2363	-0-	-0-	-0-	343	1	2000	2	N	18					191
							20	9									
08	2405	N	2405	-0-	-0-	-0-	341	1	2040	2	N	22					213
							24	9									
09	2033	N	2033	-0-	-0-	-0-	122	1	1891	2	N	18					231
							20	9									
10	2232	N	2054	-0-	-178	-0-	54	1	1978	2	N	20	175	1			76
							22	9									
11	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					76

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1623	N	1623	-0-	-0-	-0-	24	1	1573	2	N	24	172	1			27
							26	9									
07	1826	N	1826	-0-	-0-	-0-	1816	2	10	9	N	9	4	1			32
08	1613	N	1613	-0-	-0-	-0-	1595	2	18	9	N	16					48
09	1627	N	1627	-0-	-0-	-0-	1615	2	12	9	N	11					59
10	1829	N	1643	-0-	-186	-0-	1620	2	23	9	N	21					80
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					80

COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	538	-0-	-2642	-0-	8	1	520	2	N	9	124	1			2
							10	9									
07	3424	X	3424	-0-	-0-	-0-	2537	2	887	9	N	806	523	1			285
08	2702	X	2702	-0-	-0-	-0-	2061	2	641	9	N	583	720	1			148
09	2220	X	1935	-0-	-285	-0-	1467	2	468	9	N	425	373	1			200
10	3286	X	1551	-0-	-1735	-0-	1140	2	411	9	N	374	369	1			205
11	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2652	-0-	-618	-0-	39	1	2611	2	N	2					88
							2	9									
07	3224	X	3092	-0-	-132	-0-	3089	2	3	9	N	3	7	1			84
08	3317	X	2548	-0-	-769	-0-	2548	2			N	-0-					84
09	3240	X	2364	-0-	-876	-0-	2360	2	4	9	N	4					88
10	3348	X	2521	-0-	-827	-0-	2521	2			N	-0-					88
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					88

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2491	-0-	-179	-0-	37	1	2435	2	N	17	182	1			59
							19	9									
07	3270	X	3270	-0-	-0-	-0-	357	1	2880	2	N	30					89
							33	9									
08	3433	X	3433	-0-	-0-	-0-	355	1	3036	2	N	38					127
							42	9									
09	3380	X	3380	-0-	-0-	-0-	350	1	2986	2	N	40					167
							44	9									
*10	3578	X	3578	-0-	-0-	-0-	365	1	3167	2	N	42					209
							46	9									
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					209

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	2588	-0-	-1582	-0-	38	1	2516	2	N	31					167
							34	9									
07	3565	X	3075	-0-	-490	-0-	3052	2	23	9	N	21	52	1			136
08	3565	X	2631	-0-	-934	-0-	2608	2	23	9	N	21					157
09	3240	X	2524	-0-	-716	-0-	2495	2	29	9	N	26					183
10	3348	X	2549	-0-	-799	-0-	2518	2	31	9	N	28					211
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					211

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	4742	-0-	-1558	-0-	70	1	4651	2	N	19					138
							21	9									
07	6076	X	5486	-0-	-590	-0-	5483	2	3	9	N	3	12	1			129
08	6076	X	4722	-0-	-1354	-0-	4721	2	1	9	N	1					130
09	5700	X	4838	-0-	-862	-0-	4828	2	10	9	N	9					139
10	5890	X	4855	-0-	-1035	-0-	120	1	4733	2	N	2					141
							2	9									
11	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					141

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2220	-0-	-0-	-0-	33	1	2187	2	N	-0-					25
07	2159	N	2159	-0-	-0-	-0-	511	1	1648	2	N	-0-					25
08	638	N	638	-0-	-0-	-0-	159	1	479	2	N	-0-					25
09	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					25
10	2170	N	982	-0-	-1188	-0-	982	2			N	-0-					25
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					25

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2285	-0-	-235	-0-	34	1	2251	2	N	-0-					41
07	2099	X	2099	-0-	-0-	-0-	716	1	1383	2	N	-0-					41
08	2133	X	2133	-0-	-0-	-0-	744	1	1389	2	N	-0-					40
09	2220	X	2176	-0-	-44	-0-	902	1	1274	2	N	-0-					40
*10	2589	N	2589	-0-	-0-	-0-	1178	1	1411	2	N	-0-					40
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	2521	-0-	-5039	-0-	37	1	2451	2	N	30					161
							33	9									
07	5332	X	2697	-0-	-2635	-0-	43	1	2613	2	N	37					198
							41	9									
08	5332	X	2678	-0-	-2654	-0-	39	1	2605	2	N	31					229
							34	9									
09	2700	X	2581	-0-	-119	-0-	42	1	2504	2	N	32	187	1			74
							35	9									
*10	2776	X	2776	-0-	-0-	-0-	135	1	2600	2	N	37					111
							41	9									
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					111

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	8	1	516	2	N	-0-					39
07	2047	N	2047	-0-	-0-	-0-	1667	2	380	9	N	345	185	1			199
08	3100	N	7154	-0-	4054	4054	6141	2	1013	9	N	921	876	1			244
09	3000	N	4744	-0-	1744	5798	4113	2	631	9	N	574	725	1			93
*10	3100	N	4276	-0-	1176	6974	360	1	3379	2	N	488	360	1			221
							537	9									
11	1680	X	NO RPT	-0-	-1680	5294					N	NO RPT					221

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1690	-0-	-710	-0-	25	1	1651	2	N	13					144
							14	9									
07	1922	X	1834	-0-	-88	-0-	29	1	1788	2	N	15					159
							17	9									
08	1956	X	1956	-0-	-0-	-0-	29	1	1906	2	N	19					178
							21	9									
09	1822	X	1822	-0-	-0-	-0-	30	1	1772	2	N	18					196
							20	9									
*10	1933	N	1933	-0-	-0-	-0-	92	1	1824	2	N	15					211
							17	9									
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					211

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	N	1370	-0-	-0-	-0-	20	1	1317	2	N	30					239
							33	9									
07	1408	N	1408	-0-	-0-	-0-	480	1	894	2	N	31	173	1			97
							34	9									
08	1376	N	1376	-0-	-0-	-0-	478	1	866	2	N	29					126
							32	9									
09	984	N	984	-0-	-0-	-0-	148	1	803	2	N	30					156
							33	9									
10	1395	N	898	-0-	-497	-0-	44	1	820	2	N	31					187
							34	9									
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					187

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2254	N	2254	-0-	-0-	-0-	33	1	2199	2	N	20					190
							22	9									
07	2726	N	2726	-0-	-0-	-0-	501	1	2197	2	N	25					215
							28	9									
08	2619	N	2619	-0-	-0-	-0-	496	1	2101	2	N	20					235
							22	9									
09	2668	N	2668	-0-	-0-	-0-	176	1	2423	2	N	63	184	1			114
							69	9									
*10	2554	N	2554	-0-	-0-	-0-	73	1	2451	2	N	27					141
							30	9									
11	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					141

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2464	-0-	-536	1247	36	1	2410	2	N	16					230
							18	9									
07	3804	X	2557	-0-	-1247	-0-	498	1	2029	2	N	27					257
							30	9									
08	2914	X	2582	-0-	-332	-0-	496	1	2055	2	N	28					285
							31	9									
09	2460	X	2405	-0-	-55	-0-	482	1	1898	2	N	23					308
							25	9									
10	2542	X	2454	-0-	-88	-0-	499	1	1940	2	N	14	68	1			254
							15	9									
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					254

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2556	-0-	-144	-0-	38	1	2507	2	N	10	179	1			42
							11	9									
07	3441	X	2618	-0-	-823	-0-	499	1	2102	2	N	15					57
							17	9									
08	3441	X	2595	-0-	-846	-0-	496	1	2078	2	N	19					76
							21	9									
09	2580	X	2213	-0-	-367	-0-	479	1	1722	2	N	11					87
							12	9									
10	2666	X	2183	-0-	-483	-0-	273	1	1897	2	N	12					99
							13	9									
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					99

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2627	-0-	-283	-0-	38	1	2541	2	N	44					188
							48	9									
07	2633	X	2633	-0-	-0-	-0-	499	1	2089	2	N	41					229
							45	9									
08	2604	X	2539	-0-	-65	-0-	495	1	2001	2	N	39	171	1			97
							43	9									
09	2640	X	1993	-0-	-647	-0-	165	1	1792	2	N	33					130
							36	9									
10	2635	N	2037	-0-	-598	-0-	64	1	1937	2	N	33					163
							36	9									
11	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					163

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1737	N	1667	-0-	-70	-0-	24	1	1624	2	N	17					117
							19	9									
07	2511	X	1407	-0-	-1104	-0-	406	1	983	2	N	16					133
							18	9									
08	2511	X	917	-0-	-1594	-0-	13	1	889	2	N	14					147
							15	9									
09	1890	X	727	-0-	-1163	-0-	12	1	700	2	N	14					161
							15	9									
10	1736	X	652	-0-	-1084	-0-	11	1	623	2	N	16					177
							18	9									
11	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					177

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3137	-0-	-13	-0-	46	1	3046	2	N	41					187
							45	9									
07	3162	X	2608	-0-	-554	-0-	346	1	2218	2	N	40					227
							44	9									
08	3162	X	2357	-0-	-805	-0-	103	1	2208	2	N	42	173	1			96
							46	9									
09	2818	X	2818	-0-	-0-	-0-	46	1	2732	2	N	36					132
							40	9									
10	3255	X	2167	-0-	-1088	-0-	56	1	2068	2	N	39					171
							43	9									
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					171

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	12	1	778	2	N	10					100
							11	9									
07	922	N	922	-0-	-0-	-0-	15	1	894	2	N	12					112
							13	9									
08	951	N	951	-0-	-0-	-0-	14	1	923	2	N	13					125
							14	9									
09	870	N	870	-0-	-0-	-0-	14	1	846	2	N	9					134
							10	9									
*10	1001	N	1001	-0-	-0-	-0-	105	1	885	2	N	10					144
							11	9									
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					144

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

06	4830	X	4213	-0-	-617	-0-	61	1	4042	2	N	100					174
							110	9									
07	4999	X	4999	-0-	-0-	-0-	4938	2	61	9	N	55	188	1			41
08	4619	X	4359	-0-	-260	-0-	4311	2	48	9	N	44					85
09	4350	X	3242	-0-	-1108	-0-	3157	2	85	9	N	77					162
10	4991	X	3509	-0-	-1482	-0-	3422	2	87	9	N	79					241
11	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					241

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

06	2820	X	2066	-0-	-754	-0-	30	1	2013	2	N	21					88
							23	9									
07	2150	X	2150	-0-	-0-	-0-	34	1	2085	2	N	28					116
							31	9									
08	2201	X	2169	-0-	-32	-0-	32	1	2109	2	N	25					141
							28	9									
09	2160	X	1879	-0-	-281	-0-	31	1	1823	2	N	23					164
							25	9									
10	2139	N	1802	-0-	-337	-0-	89	1	1693	2	N	18					182
							20	9									
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					182

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

06	1917	N	1754	-0-	-163	-0-	26	1	1704	2	N	22					74
							24	9									
07	2325	X	1792	-0-	-533	-0-	29	1	1738	2	N	23					97
							25	9									
08	2325	X	1798	-0-	-527	-0-	26	1	1741	2	N	28					125
							31	9									
09	1920	X	1654	-0-	-266	-0-	27	1	1604	2	N	21					146
							23	9									
10	1798	X	1751	-0-	-47	-0-	88	1	1635	2	N	25					171
							28	9									
11	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					171

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	3492	-0-	-2028	-0-	51 44	1 9	3397	2	N	40					106
07	4340	X	3056	-0-	-1284	-0-	3027	2	29	9	N	26	9	1			123
08	4340	X	2715	-0-	-1625	-0-	2679	2	36	9	N	33					156
09	4290	X	3092	-0-	-1198	-0-	3056	2	36	9	N	33					189
10	4433	X	2676	-0-	-1757	-0-	2647	2	29	9	N	26	183	1			32
11	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					32

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3699	X	3699	-0-	-0-	-0-	54 17	1 9	3628	2	N	15					102
07	2883	X	2858	-0-	-25	-0-	247 110	1 9	2501	2	N	100	188	1			14
08	2883	X	1180	-0-	-1703	-0-	1180	2			N	-0-					14
09	1890	X	75	-0-	-1815	-0-	75	2			N	-0-					14
10	3813	X	213	-0-	-3600	-0-	213	2			N	-0-					14
11	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					14

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3191	-0-	-1099	-0-	46 53	1 9	3092	2	N	48					189
07	3348	X	3300	-0-	-48	-0-	357 50	1 9	2893	2	N	45	176	1			58
08	3348	X	3296	-0-	-52	-0-	353 54	1 9	2889	2	N	49					107
09	3240	X	3077	-0-	-163	-0-	345 53	1 9	2679	2	N	48					155
10	3348	X	3145	-0-	-203	-0-	358 46	1 9	2741	2	N	42	123	1			74
11	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					74

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2509	-0-	-761	-0-	37 33	1 9	2439	2	N	30					209
07	2475	X	2475	-0-	-0-	-0-	497 23	1 9	1955	2	N	21	171	1			59
08	2728	X	2483	-0-	-245	-0-	494 30	1 9	1959	2	N	27					86
09	2640	X	2153	-0-	-487	-0-	168 23	1 9	1962	2	N	21					107
10	2728	X	2074	-0-	-654	-0-	64 24	1 9	1986	2	N	22					129
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					129

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2659	-0-	-851	-0-	38 54	1 9	2567	2	N	49					188
07	3627	X	2759	-0-	-868	-0-	349 46	1 9	2364	2	N	42	176	1			54
08	3627	X	2755	-0-	-872	-0-	345 51	1 9	2359	2	N	46					100
09	2670	X	2550	-0-	-120	-0-	336 51	1 9	2163	2	N	46					146
10	2759	X	2158	-0-	-601	-0-	341 50	1 9	1767	2	N	45					191
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					191

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	2716	-0-	-1694	-0-	40	1	2648	2	N	25					221
							28	9									
07	4557	X	2640	-0-	-1917	-0-	42	1	2586	2	N	11	171	1			61
							12	9									
08	4557	X	2415	-0-	-2142	-0-	35	1	2352	2	N	25					86
							28	9									
09	3540	X	2290	-0-	-1250	-0-	37	1	2225	2	N	25					111
							28	9									
10	3255	X	2139	-0-	-1116	-0-	95	1	2016	2	N	25					136
							28	9									
11	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					136

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2749	N	2749	-0-	-0-	-0-	40	1	2676	2	N	30					188
							33	9									
07	2928	N	2928	-0-	-0-	-0-	352	1	2570	2	N	5					193
							6	9									
08	3100	N	3199	-0-	99	99	352	1	2799	2	N	44	154	1			83
							48	9									
09	3000	N	2918	-0-	-82	17	343	1	2541	2	N	31					114
							34	9									
10	2821	N	2178	-0-	-643	-0-	174	1	1982	2	N	20					134
							22	9									
11	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					134

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2110	N	2110	-0-	-0-	-0-	31	1	2056	2	N	21					148
							23	9									
07	2107	N	2107	-0-	-0-	-0-	491	1	1593	2	N	21					169
							23	9									
08	2098	N	2098	-0-	-0-	-0-	489	1	1600	2	N	8					177
							9	9									
09	2003	N	2003	-0-	-0-	-0-	475	1	1513	2	N	14					191
							15	9									
10	2108	N	1969	-0-	-139	-0-	490	1	1460	2	N	17					208
							19	9									
11	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					208

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9330	X	8411	-0-	-919	-0-	121	1	8059	2	N	210	177	1			341
							231	9									
07	9300	X	7928	-0-	-1372	-0-	877	1	6821	2	N	209	177	1			373
							230	9									
08	9300	X	7797	-0-	-1503	-0-	744	1	6810	2	N	221	185	1			409
							243	9									
09	8640	X	7942	-0-	-698	-0-	902	1	6803	2	N	215	366	1			258
							237	9									
10	8680	X	7954	-0-	-726	-0-	1178	1	6505	2	N	246	191	1			313
							271	9									
11	8400	X	NO RPT	-0-	-8400	-0-					N	NO RPT					313

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	10	1	673	2	N	7					43
							8	9									
07	977	N	977	-0-	-0-	-0-	16	1	960	2	N	1					44
							1	9									
08	1134	N	1134	-0-	-0-	-0-	17	1	1109	2	N	7					51
							8	9									
09	1057	N	1057	-0-	-0-	-0-	17	1	1029	2	N	10					61
							11	9									
*10	1119	N	1119	-0-	-0-	-0-	78	1	1027	2	N	13					74
							14	9									
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					74

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

06	26280	X	23048	-0-	-3232	-0-	340	1	22699	2	Y	8					186
							9	9									
07	25079	X	20159	-0-	-4920	-0-	20129	2	30	9	Y	27	12	1			201
08	25327	X	23655	-0-	-1672	-0-	23627	2	28	9	Y	25	15	1			211
09	24510	X	23146	-0-	-1364	-0-	23124	2	22	9	Y	20	8	1			223
10	24862	X	23013	-0-	-1849	-0-	23002	2	11	9	Y	10	8	1			225
11	23040	X	NO RPT	-0-	-23040	-0-					Y	NO RPT					225

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

06	3240	X	2422	-0-	-818	-0-	35	1	2363	2	N	22	178	1			39
							24	9									
07	2682	X	2682	-0-	-0-	-0-	2665	2	17	9	N	15	7	1			47
08	2604	X	2389	-0-	-215	-0-	2360	2	29	9	N	26					73
09	2520	X	1814	-0-	-706	-0-	1792	2	22	9	N	20					93
10	2697	X	1595	-0-	-1102	-0-	360	1	1222	2	N	12					105
							13	9									
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					105

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

06	9810	X	7879	-0-	-1931	-0-	113	1	7537	2	Y	208	349	1			159
							229	9									
07	9083	X	7222	-0-	-1861	-0-	619	1	6370	2	Y	212	173	1			198
							233	9									
08	9114	X	7602	-0-	-1512	-0-	674	1	6682	2	Y	224	177	1			245
							246	9									
09	8820	X	7373	-0-	-1447	-0-	839	1	6310	2	Y	204	180	1			269
							224	9									
10	8494	X	7950	-0-	-544	-0-	1020	1	6689	2	Y	219	346	1			142
							241	9									
11	7890	X	NO RPT	-0-	-7890	-0-					Y	NO RPT					142

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9178	X	9178	-0-	-0-	-0-	172	1	8610	2	N	360	510	1			138
							396	9									
07	5400	X	5400	-0-	-0-	-0-	103	1	5172	2	N	114					252
							125	9									
08	8260	X	8260	-0-	-0-	-0-	155	1	7750	2	N	323	363	1			212
							355	9									
*09	9138	X	9138	-0-	-0-	-0-	166	1	8293	2	N	617	552	1			277
							679	9									
*10	8908	X	8908	-0-	-0-	-0-	169	1	8453	2	N	260	364	1			173
							286	9									
11	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					173

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12180	X	10536	-0-	-1644	-0-	200	1	10014	2	N	293	359	1			187
							322	9									
07	12874	X	12874	-0-	-0-	-0-	245	1	12242	2	N	352	362	1			177
							387	9									
08	13990	X	13990	-0-	-0-	-0-	266	1	13293	2	N	392	374	1			195
							431	9									
*09	13756	X	13756	-0-	-0-	-0-	262	1	13081	2	N	375	358	1			212
							413	9									
*10	13903	X	13903	-0-	-0-	-0-	265	1	13233	2	N	368	367	1			213
							405	9									
11	12180	X	NO RPT	-0-	-12180	-0-					N	NO RPT					213

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13620	X	8606	-0-	-5014	-0-	120	1	8001	2	N	441	531	1			150
							485	9									
07	12338	X	1076	-0-	-11262	-0-	608	1	468	9	N	425	360	1			215
08	12338	X	5385	-0-	-6953	-0-	609	1	4270	2	N	460	533	1			142
							506	9									
09	11160	X	2629	-0-	-8531	-0-	600	1	1712	2	N	288	190	1			240
							317	9									
10	11408	X	4429	-0-	-6979	-0-	620	1	3422	2	N	352	377	1			215
							387	9									
11	8610	X	NO RPT	-0-	-8610	-0-					N	NO RPT					215

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16380	X	12741	-0-	-3639	-0-	185	1	12311	2	N	223	346	1			239
							245	9									
07	14167	X	13904	-0-	-263	-0-	744	1	12870	2	N	264	192	1			311
							290	9									
08	14167	X	13728	-0-	-439	-0-	744	1	12718	2	N	242	388	1			165
							266	9									
09	12930	X	11078	-0-	-1852	-0-	699	1	10107	2	N	247	203	1			209
							272	9									
10	13919	X	10280	-0-	-3639	-0-	682	1	9349	2	N	226	194	1			241
							249	9									
11	13470	X	NO RPT	-0-	-13470	-0-					N	NO RPT					241

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14490	X	13733	-0-	-757	-0-	199	1	13234	2	N	273	355	1			120
							300	9									
07	15527	X	15527	-0-	-0-	-0-	1086	1	14173	2	N	244	185	1			179
							268	9									
08	15295	X	15295	-0-	-0-	-0-	1226	1	13770	2	N	272	358	1			93
							299	9									
09	13950	X	13012	-0-	-938	-0-	1020	1	11689	2	N	275	183	1			185
							303	9									
10	14973	X	13020	-0-	-1953	-0-	1043	1	11635	2	N	311	371	1			125
							342	9									
11	14490	X	NO RPT	-0-	-14490	-0-					N	NO RPT					125

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23490	X	20394	-0-	-3096	-0-	296	1	19724	2	N	340	349	1			321
							374	9									
07	DELQ PR		20492	-0-	20492	20492	744	1	19291	2	N	415	384	1			352
							457	9									
08	38479	X	17987	-0-	-20492	-0-	731	1	16856	2	N	364	376	1			340
							400	9									
09	21060	X	19134	-0-	-1926	-0-	720	1	18066	2	N	316	370	1			286
							348	9									
10	21762	X	16483	-0-	-5279	-0-	722	1	15369	2	N	356	381	1			261
							392	9									
11	20400	X	NO RPT	-0-	-20400	-0-					N	NO RPT					261

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4581	-0-	-429	-0-	66	1	4392	2	Y	112	174	1			61
							123	9									
07	9015	X	9015	-0-	-0-	-0-	1013	1	7878	2	Y	113	4	1			170
							124	9									
08	9491	X	9491	-0-	-0-	-0-	1001	1	8366	2	Y	113	178	1			105
							124	9									
09	5010	X	4777	-0-	-233	-0-	1020	1	3638	2	Y	108	2	1			211
							119	9									
10	5177	X	4711	-0-	-466	-0-	1054	1	3537	2	Y	109	186	1			134
							120	9									
11	5010	X	NO RPT	-0-	-5010	-0-					Y	NO RPT					134

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18480	X	18295	-0-	-185	-0-	267	1	17791	2	Y	215	348	1			167
							237	9									
07	19096	X	15952	-0-	-3144	-0-	15712	2	240	9	Y	218	183	1			202
08	19096	X	18147	-0-	-949	-0-	17931	2	216	9	Y	196	184	1			214
09	18480	X	17695	-0-	-785	-0-	105	1	17394	2	Y	178	189	1			203
							196	9									
10	19096	X	17780	-0-	-1316	-0-	465	1	17104	2	Y	192	190	1			205
							211	9									
11	18300	X	NO RPT	-0-	-18300	-0-					Y	NO RPT					205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21360	X	16236	-0-	-5124	-0-	240	1	15979	2	N	15					156
							17	9									
07	22072	X	18781	-0-	-3291	-0-	18750	2	31	9	N	28	8	1			176
08	22072	X	20897	-0-	-1175	-0-	20876	2	21	9	N	19	6	1			189
09	26300	X	26300	-0-	-0-	-0-	26287	2	13	9	N	12	8	1			193
*10	25597	X	25597	-0-	-0-	-0-	180	1	25398	2	N	17	9	1			201
							19	9									
11	20220	X	NO RPT	-0-	-20220	-0-					N	NO RPT					201

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14070	X	14060	-0-	-10	-0-	200	1	13335	2	Y	477	530	1			278
							525	9									
07	19117	X	19117	-0-	-0-	-0-	18596	2	521	9	Y	474	362	1			390
08	14539	X	14503	-0-	-36	-0-	14028	2	475	9	Y	432	529	1			293
09	14070	X	13809	-0-	-261	-0-	13326	2	483	9	Y	439	548	1			184
10	14539	X	13981	-0-	-558	-0-	13502	2	479	9	Y	435	374	1			245
11	14070	X	NO RPT	-0-	-14070	-0-					Y	NO RPT					245

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13740	X	12852	-0-	-888	-0-	186	1	12402	2	N	240	177	1			326
							264	9									
07	14198	X	11012	-0-	-3186	-0-	174	1	10588	2	N	227	352	1			201
							250	9									
08	14198	X	11474	-0-	-2724	-0-	165	1	11041	2	N	244	170	1			275
							268	9									
09	13740	X	8838	-0-	-4902	-0-	142	1	8485	2	N	192	185	1			282
							211	9									
10	14198	X	12908	-0-	-1290	-0-	236	1	12444	2	N	207	361	1			128
							228	9									
11	12840	X	NO RPT	-0-	-12840	-0-					N	NO RPT					128

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8254	X	8254	-0-	-0-	-0-	119	1	7959	2	N	160	177	1			213
							176	9									
07	8685	X	8685	-0-	-0-	-0-	869	1	7626	2	N	173	176	1			210
							190	9									
08	8816	X	8816	-0-	-0-	-0-	860	1	7745	2	N	192	181	1			221
							211	9									
09	8247	X	8247	-0-	-0-	-0-	841	1	7231	2	N	159	185	1			195
							175	9									
*10	8356	X	8356	-0-	-0-	-0-	891	1	7280	2	N	168	190	1			173
							185	9									
11	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					173

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16674	X	16674	-0-	-0-	-0-	245	1	16310	2	N	108	175	1			117
							119	9									
07	14521	X	14521	-0-	-0-	-0-	744	1	13633	2	N	131	119	1			129
							144	9									
08	17298	X	14146	-0-	-3152	-0-	703	1	13310	2	N	121	11	1			239
							133	9									
09	16740	X	14147	-0-	-2593	-0-	720	1	13314	2	N	103	183	1			159
							113	9									
10	17236	X	13768	-0-	-3468	-0-	744	1	12911	2	N	103	184	1			78
							113	9									
11	16680	X	NO RPT	-0-	-16680	-0-					N	NO RPT					78

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20546	X	20546	-0-	-0-	-0-	296	1	19708	2	N	493	168	1			964
							542	9									
07	22982	X	22982	-0-	-0-	-0-	1112	1	21330	2	N	491	877	1			578
							540	9									
08	23234	X	23234	-0-	-0-	-0-	1072	1	21644	2	N	471	1	1			1048
							518	9									
09	22169	X	22169	-0-	-0-	-0-	1059	1	20638	2	N	429	754	1			723
							472	9									
*10	23259	X	23259	-0-	-0-	-0-	1231	1	21476	2	N	502	749	1			476
							552	9									
11	15000	X	NO RPT	-0-	-15000	-0-					N	NO RPT					476

DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30890	X	30890	-0-	-0-	-0-	447	1	29805	2	N	580	702	1			380
							638	9									
07	34652	X	34652	-0-	-0-	-0-	548	1	33435	2	N	608	705	1			283
							669	9									
08	34941	X	34941	-0-	-0-	-0-	506	1	33799	2	N	578	538	1			323
							636	9									
09	31815	X	31815	-0-	-0-	-0-	514	1	30726	2	N	523	537	1			309
							575	9									
*10	32582	X	32582	-0-	-0-	-0-	677	1	31397	2	N	462	370	1			401
							508	9									
11	8280	X	NO RPT	-0-	-8280	-0-					N	NO RPT					401

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20162	X	20162	-0-	-0-	-0-	293	1	19526	2	N	312	354	1			207
							343	9									
07	16627	X	16627	-0-	-0-	-0-	264	1	16081	2	N	256	173	1			290
							282	9									
08	18662	X	15103	-0-	-3559	-0-	219	1	14649	2	N	214	181	1			323
							235	9									
09	18060	X	13590	-0-	-4470	-0-	220	1	13147	2	N	203	183	1			343
							223	9									
10	18662	X	13787	-0-	-4875	-0-	258	1	13270	2	N	235	364	1			214
							259	9									
11	18060	X	NO RPT	-0-	-18060	-0-					N	NO RPT					214

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17550	X	17078	-0-	-472	-0-	247	1	16462	2	N	335	529	1			220
							369	9									
07	20878	X	20878	-0-	-0-	-0-	330	1	20096	2	N	411	342	1			289
							452	9									
08	26363	X	26363	-0-	-0-	-0-	383	1	25566	2	N	376	175	1			490
							414	9									
09	18750	X	18750	-0-	-0-	-0-	303	1	18083	2	N	331	535	1			286
							364	9									
*10	19094	X	19094	-0-	-0-	-0-	376	1	18347	2	N	337	361	1			262
							371	9									
11	17550	X	NO RPT	-0-	-17550	-0-					N	NO RPT					262

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		23503	-0-	23503	23503	341	1	22704	2	N	416	524	1			254
							458	9									
07	T. A.		22895	-0-	22895	46398	1598	1	20884	2	N	375	176	1			453
							413	9									
08	T. A.		24322	-0-	24322	70720	1574	1	22341	2	N	370	518	1			305
							407	9									
09	T. A.		21597	-0-	21597	92317	1500	1	19720	2	N	343	362	1			286
							377	9									
10	T. A.		22252	-0-	22252	114569	1711	1	20215	2	N	296	186	1			396
							326	9									
11	T. A.		NO RPT	-0-	-0-	114569					N	NO RPT					396

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39668	X	39668	-0-	-0-	-0-	570	1	38023	2	N	977	1042	1			346
							1075	9									
07	42074	X	42074	-0-	-0-	-0-	661	1	40283	2	N	1027	875	1			498
							1130	9									
08	43787	X	43787	-0-	-0-	-0-	630	1	42053	2	N	1004	1214	1			288
							1104	9									
09	39215	X	39215	-0-	-0-	-0-	629	1	37550	2	N	942	740	1			490
							1036	9									
*10	40003	X	40003	-0-	-0-	-0-	797	1	38312	2	N	813	911	1			392
							894	9									
11	16230	X	NO RPT	-0-	-16230	-0-					N	NO RPT					392

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19350	X	19350	-0-	-0-	-0-	368	1	18397	2	N	532	517	1			250
							585	9									
07	19995	X	18061	-0-	-1934	-0-	343	1	17142	2	N	524	531	1			243
							576	9									
08	19995	X	19782	-0-	-213	-0-	375	1	18763	2	N	585	540	1			288
							644	9									
*09	19350	X	18160	-0-	-1190	-0-	356	1	17785	2	N	17					305
							19	9									
10	19995	X	19037	-0-	-958	-0-	361	1	18058	2	N	562	550	1			317
							618	9									
11	19350	X	NO RPT	-0-	-19350	-0-					N	NO RPT					317

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16680	X	16314	-0-	-366	-0-	238	1	15871	2	N	186	353	1			123
							205	9									
07	17236	X	948	-0-	-16288	-0-	744	1	204	9	N	185	173	1			135
08	17236	X	907	-0-	-16329	-0-	744	1	163	9	N	148	175	1			108
09	16680	X	14908	-0-	-1772	-0-	951	1	13814	2	N	130					238
							143	9									
10	16864	X	14876	-0-	-1988	-0-	1053	1	13677	2	N	133	185	1			186
							146	9									
11	16320	X	NO RPT	-0-	-16320	-0-					N	NO RPT					186

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17430	X	12778	-0-	-4652	-0-	185	1	12358	2	N	214	348	1			92
							235	9									
07	18011	X	14901	-0-	-3110	-0-	235	1	14346	2	N	291	173	1			210
							320	9									
08	18011	X	10193	-0-	-7818	-0-	147	1	9823	2	N	203	170	1			243
							223	9									
09	17430	X	10518	-0-	-6912	-0-	170	1	10089	2	N	235	362	1			116
							259	9									
10	18011	X	11481	-0-	-6530	-0-	262	1	10966	2	N	230	186	1			160
							253	9									
11	14430	X	NO RPT	-0-	-14430	-0-					N	NO RPT					160

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12501	X	12501	-0-	-0-	-0-	179 360	1 9	11962	2	N	327	537	1			382
07	12565	X	12565	-0-	-0-	-0-	2075 340	1 9	10150	2	N	309	7	1			684
08	12051	X	12051	-0-	-0-	-0-	2067 328	1 9	9656	2	N	298	536	1			446
09	11102	X	11102	-0-	-0-	-0-	1719 307	1 9	9076	2	N	279	372	1			353
*10	11328	X	11328	-0-	-0-	-0-	1793 353	1 9	9182	2	N	321	379	1			295
11	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					295

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	24826	X	24826	-0-	-0-	-0-	362	1	24109	2	N	323	540	1			163
							355	9									
07	12045	X	12045	-0-	-0-	-0-	2166	1	9532	2	N	315					478
							347	9									
08	17515	X	10327	-0-	-7188	-0-	2030	1	7975	2	N	293	529	1			242
							322	9									
09	19153	X	19153	-0-	-0-	-0-	1927	1	16941	2	N	259	179	1			322
							285	9									
*10	21148	X	21148	-0-	-0-	-0-	2061	1	18734	2	N	321	367	1			276
							353	9									
11	16950	X	NO RPT	-0-	-16950	-0-					N	NO RPT					276

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

06	68638	X	68638	-0-	-0-	-0-	989	1	65965	2	N	1531	1751	1			428
							1684	9									
07	62248	X	62248	-0-	-0-	-0-	2136	1	58811	2	N	1183	1229	1			382
							1301	9									
08	69904	X	69904	-0-	-0-	-0-	2342	1	66265	2	N	1179	1082	1			479
							1297	9									
09	62364	X	62364	-0-	-0-	-0-	2300	1	58825	2	N	1126	1266	1			339
							1239	9									
*10	62501	X	62501	-0-	-0-	-0-	2497	1	58871	2	N	1030	909	1			460
							1133	9									
11	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					460

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	30825	X	30825	-0-	-0-	-0-	449	1	29917	2	N	417	356	1			297
							459	9									
07	31014	X	31014	-0-	-0-	-0-	3009	1	27525	2	N	436	345	1			388
							480	9									
08	31066	X	31066	-0-	-0-	-0-	3017	1	27555	2	N	449	559	1			278
							494	9									
09	28237	X	28237	-0-	-0-	-0-	2911	1	24871	2	N	414	361	1			331
							455	9									
*10	27782	X	27782	-0-	-0-	-0-	2983	1	24353	2	N	405	366	1			370
							446	9									
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					370

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71429	X	71429	-0-	-0-	-0-	2388	1	67115	2	N	1751	1924	1			499
							1926	9									
07	68905	X	68905	-0-	-0-	-0-	2363	1	65031	2	N	1374	1404	1			469
							1511	9									
08	74918	X	74918	-0-	-0-	-0-	2498	1	70927	2	N	1357	1447	1			379
							1493	9									
09	67572	X	67572	-0-	-0-	-0-	2484	1	63673	2	N	1286	1287	1			378
							1415	9									
*10	67579	X	67579	-0-	-0-	-0-	2680	1	63531	2	N	1244	1100	1			522
							1368	9									
11	20340	X	NO RPT	-0-	-20340	-0-					N	NO RPT					522

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		28434	-0-	28434	28434	1079	1	26684	2	N	610	531	1			370
							671	9									
07	T. A.		51233	-0-	51233	79667	1305	1	48857	2	N	974	883	1			461
							1071	9									
08	T. A.		59991	-0-	59991	139658	1602	1	57345	2	N	949	1075	1			335
							1044	9									
09	T. A.		53101	-0-	53101	192759	1566	1	50546	2	N	899	902	1			332
							989	9									
*10	240389	X	47630	-0-	-192759	-0-	1587	1	45121	2	N	838	729	1			441
							922	9									
11	47340	X	NO RPT	-0-	-47340	-0-					N	NO RPT					441

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12685 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		27566	-0-	27566	233150	523	1	26170	2	N	794	703	1			333
							873	9									
07	14B2 EXT		27217	-0-	27217	260367	516	1	25817	2	N	804	697	1			440
							884	9									
08	14B2 EXT		25660	-0-	25660	286027	487	1	24334	2	N	763	727	1			476
							839	9									
09	14B2 EXT		23698	-0-	23698	309725	450	1	22485	2	N	694	711	1			459
							763	9									
10	14B2 EXT		23384	-0-	23384	333109	444	1	22199	2	N	674	905	1			228
							741	9									
11	14B2 EXT		NO RPT	-0-	-0-	333109					N	NO RPT					228

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236280	X	89281	-0-	-146999	-0-	1957 2617	1 9	84707	2	N	2379	2610	1			425
07	138105	X	79495	-0-	-58610	-0-	1245 2357	1 9	75893	2	N	2143	2302	1			265
08	138105	X	72515	-0-	-65590	-0-	1036 2242	1 9	69237	2	N	2038	1778	1			525
09	114780	X	63102	-0-	-51678	-0-	1006 2014	1 9	60082	2	N	1831	2038	1			318
10	104346	X	67178	-0-	-37168	-0-	1180 1497	1 9	64501	2	N	1361	1288	1			391
11	89280	X	NO RPT	-0-	-89280	-0-					N	NO RPT					391

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF.13750 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	52619	-0-	52619	605152	761 1107	1 9	50751	2	N	1006	1246	1			182
07	0	Z	56338	-0-	56338	661490	891 1114	1 9	54333	2	N	1013	892	1			303
08	0	Z	56112	-0-	56112	717602	813 1008	1 9	54291	2	N	916	889	1			330
09	0	Z	49920	-0-	49920	767522	807 887	1 9	48226	2	N	806	917	1			219
10	0	Z	46573	-0-	46573	814095	863 840	1 9	44870	2	N	764	738	1			245
11	0	Z	NO RPT	-0-	-0-	814095					N	NO RPT					245

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97170	X	23395	-0-	-73775	-0-	1027 613	1 9	21755	2	N	557	532	1			265
07	27209	X	27209	-0-	-0-	-0-	1138 551	1 9	25520	2	N	501	525	1			241
08	44950	X	25569	-0-	-19381	-0-	1085 471	1 9	24013	2	N	428	527	1			142
09	43500	X	22931	-0-	-20569	-0-	1078 454	1 9	21399	2	N	413	378	1			177
10	39804	X	21641	-0-	-18163	-0-	1153 402	1 9	20086	2	N	365	366	1			176
11	26340	X	NO RPT	-0-	-26340	-0-					N	NO RPT					176

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	50547	-0-	50547	1994995	734 905	1 9	48908	2	N	823	1041	1			120
07	0	Z	49765	-0-	49765	2044760	787 997	1 9	47981	2	N	906	718	1			308
08	0	Z	48041	-0-	48041	2092801	695 938	1 9	46408	2	N	853	893	1			268
09	0	Z	39418	-0-	39418	2132219	639 611	1 9	38168	2	N	555	740	1			83
10	0	Z	42230	-0-	42230	2174449	788 881	1 9	40561	2	N	801	719	1			165
11	0	Z	NO RPT	-0-	-0-	2174449					N	NO RPT					165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	51982	-0-	51982	775397	751 1161	1 9	50070	2	N	1055	1190	1			208
07	0	Z	54328	-0-	54328	829725	859 1074	1 9	52395	2	N	976	886	1			298
08	0	Z	52753	-0-	52753	882478	764 942	1 9	51047	2	N	856	896	1			258
09	0	Z	46309	-0-	46309	928787	749 842	1 9	44718	2	N	765	719	1			304
10	0	Z	45353	-0-	45353	974140	844 729	1 9	43780	2	N	663	735	1			232
11	0	Z	NO RPT	-0-	-0-	974140					N	NO RPT					232

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

06	872	N	872	-0-	-0-	-0-	360	1	512	2	N	-0-					172
07	1632	N	1632	-0-	-0-	-0-	372	1	1260	2	N	-0-					172
08	1812	N	1812	-0-	-0-	-0-	372	1	1440	2	N	-0-					172
09	1754	N	1754	-0-	-0-	-0-	360	1	1394	2	N	-0-					172
10	1715	N	1715	-0-	-0-	-0-	372	1	1343	2	N	-0-					172
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					172

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

06	1500	X	1230	-0-	-270	-0-	1230	2			N	-0-					20
07	1550	X	1230	-0-	-320	-0-	1230	2			N	-0-					20
08	1550	X	1129	-0-	-421	-0-	1129	2			N	-0-					20
09	1230	N	1053	-0-	-177	-0-	1053	2			N	-0-					20
10	1240	N	1011	-0-	-229	-0-	1011	2			N	-0-					20
11	1080	N	908	-0-	-172	-0-	908	2			N	-0-					20

BRITT RANCH UNIT WELL #: 3601 RRCID -> 121372 COMPL. DATE 04/01/1985 TOTAL DEPTH 17200 PERF.12343 - 12371

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/02/2015 - P/A 07/02/15

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

06	1680	N	1549	-0-	-131	-0-	1543	2	6	9	N	5					170
07	1674	N	1554	-0-	-120	-0-	1543	2	11	9	N	10					180
08	1736	N	1665	-0-	-71	-0-	1665	2			N	-0-					180
09	1560	N	1526	-0-	-34	-0-	1526	2			N	-0-					180
10	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					180
*11	1708	N	1708	-0-	-0-	-0-	1673	2	35	9	N	32	182	1			30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					17
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					17
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					17
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					17
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					17
*11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					17

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1602	-0-	-108	-0-	1571	2	31	9	N	28					203
07	1674	N	1571	-0-	-103	-0-	1571	2			N	-0-	166	1			37
08	1674	N	1505	-0-	-169	-0-	1505	2			N	-0-					37
09	1590	N	1446	-0-	-144	-0-	1443	2	3	9	N	3					40
10	1581	N	1339	-0-	-242	-0-	1339	2			N	-0-					40
11	1470	N	1095	-0-	-375	-0-	1095	2			N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2156	N	2156	-0-	-0-	-0-	2099	2	57	9	N	52	180	1			23
07	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					23
08	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					23
09	2129	N	2129	-0-	-0-	-0-	2122	2	7	9	N	6					29
10	2179	N	2179	-0-	-0-	-0-	2138	2	41	9	N	37					66
*11	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					66

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4402 RRCID -> 154569 COMPL. DATE 05/31/1995 TOTAL DEPTH 12850 PERF.12362 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

BRITT RANCH UNIT WELL #: 3602 RRCID -> 167987 COMPL. DATE 01/28/1998 TOTAL DEPTH 12609 PERF.12422 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/10/2015 - PLUGGED 07/10/15

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
07	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
08	1395	N	845	-0-	-550	-0-	845	2			N	-0-					-0-
09	1350	N	1300	-0-	-50	-0-	1299	2	1	9	N	1	1	8			-0-
10	1395	N	1347	-0-	-48	-0-	1347	2			N	-0-					-0-
*11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	348	-0-	-162	-0-	348	2			N	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

06	30	N	-0-	-0-	-30	-0-					N	-0-					79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 08/06/2015

BRITT RANCH UNIT WELL #: 503 RRCID -> 177683 COMPL. DATE 05/11/2000 TOTAL DEPTH 12700 PERF.12247 - 12278

06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/16/2015 - PLUGGED 06/16/15

BRITT RANCH UNIT WELL #: 3504 RRCID -> 181334 COMPL. DATE 01/13/2001 TOTAL DEPTH 12610 PERF.12370 - 12403

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/12/2015 - PLUGGED 08/12/15

BRITT RANCH UNIT WELL #: 4403 RRCID -> 184346 COMPL. DATE 07/26/2001 TOTAL DEPTH 12653 PERF.12402 - 12503

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2015 - PLUGGED 07/17/15

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

06	120	X	63	-0-	-57	-0-	63	2			N	-0-					52
07	124	X	63	-0-	-61	-0-	63	2			N	-0-					52
08	124	X	99	-0-	-25	-0-	99	2			N	-0-					52
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					52
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					52
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	80	-0-	-40	-0-	80	2			Y	-0-	57	1			11
07	93	N	80	-0-	-13	-0-	80	2			Y	-0-					11
08	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					11
09	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					11
10	93	N	78	-0-	-15	-0-	72	2	6	9	Y	5					16
11	150	N	56	-0-	-94	-0-	56	2			Y	-0-					16

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

06	5	N	-0-	-0-	-5	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 07/31/2015 - P/A 07/31/15

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH I 4 WELL #: 6 RRCID -> 204621 COMPL. DATE 08/18/2004 TOTAL DEPTH 13710 PERF.12504 - 13468

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/24/2015 - PLUGGED 06/24/15

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

06	2070	N	1811	-0-	-259	-0-	1811	2			N	-0-					158
07	2480	X	1823	-0-	-657	-0-	1811	2	12	9	N	11					169
08	2480	X	2164	-0-	-316	-0-	2145	2	19	9	N	17					186
09	2400	X	2148	-0-	-252	-0-	2142	2	6	9	N	5					191
*10	2480	X	2062	-0-	-418	-0-	2062	2			N	-0-					191
11	2100	X	1829	-0-	-271	-0-	1829	2			N	-0-					186

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

06	3664	X	3664	-0-	-0-	-0-	3660	2	4	9	N	4	189	1			28
07	3661	X	3661	-0-	-0-	-0-	3660	2	1	9	N	1					29
08	3639	X	3639	-0-	-0-	-0-	3607	2	32	9	N	29					58
09	3772	X	3772	-0-	-0-	-0-	3760	2	12	9	N	11					69
10	3853	X	3853	-0-	-0-	-0-	3847	2	6	9	N	5					74
*11	3591	X	3591	-0-	-0-	-0-	3587	2	4	9	N	4					78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1228	N	1228	-0-	-0-	-0-	1180	2	48	9	N	44	190	1			23
07	1209	N	1188	-0-	-21	-0-	1179	2	9	9	N	8					31
08	1591	N	1591	-0-	-0-	-0-	1541	2	50	9	N	45					76
09	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					76
10	1971	N	1971	-0-	-0-	-0-	1930	2	41	9	N	37					113
11	1530	N	1489	-0-	-41	-0-	1454	2	35	9	N	32					145

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	2280	-0-	-0-	-0-	2270	2	10	9	N	9					46
07	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					46
08	2939	N	2939	-0-	-0-	-0-	2831	2	108	9	N	98					144
09	3000	N	3950	-0-	950	950	3926	2	24	9	N	22					166
10	3100	N	3479	-0-	379	1329	3464	2	15	9	N	14					180
*11	3000	N	3467	-0-	467	1796	3435	2	32	9	N	29	181	1			28

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2065	-0-	-245	-0-	2065	2			N	-0-					182
07	2108	N	2013	-0-	-95	-0-	2013	2			N	-0-					182
08	2046	N	1730	-0-	-316	-0-	1730	2			N	-0-					182
09	2070	N	1892	-0-	-178	-0-	1892	2			N	-0-					182
*10	2015	N	1875	-0-	-140	-0-	1875	2			N	-0-					182
11	1680	N	1483	-0-	-197	-0-	1483	2			N	-0-					181

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/15

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1198	-0-	-62	-0-	1198	2			Y	-0-					95
07	1240	N	1215	-0-	-25	-0-	1198	2	17	9	Y	15					110
08	1241	N	1241	-0-	-0-	-0-	1237	2	4	9	Y	4	103	1			11
09	1200	N	1197	-0-	-3	-0-	1194	2	3	9	Y	3					14
10	1254	N	1254	-0-	-0-	-0-	1252	2	2	9	Y	2					16
*11	1207	N	1207	-0-	-0-	-0-	1203	2	4	9	Y	4					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	3485	-0-	-2305	-0-	3485	2			N	-0-					80
07	5828	X	3485	-0-	-2343	-0-	3485	2			N	-0-					80
08	3503	X	3132	-0-	-371	-0-	3129	2	3	9	N	3					83
09	3480	X	3349	-0-	-131	-0-	3348	2	1	9	N	1					84
10	3840	X	3840	-0-	-0-	-0-	3818	2	22	9	N	20					104
*11	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					104

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					143
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					143
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					143
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					143
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					143
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2833	X	2833	-0-	-0-	-0-	2825	2	8	9	N	7					50
07	2852	X	2825	-0-	-27	-0-	2825	2			N	-0-					50
08	2852	X	2645	-0-	-207	-0-	2645	2			N	-0-					50
09	2760	X	2721	-0-	-39	-0-	2721	2			N	-0-					50
10	2852	X	2705	-0-	-147	-0-	2705	2			N	-0-					50
*11	2907	N	2907	-0-	-0-	-0-	2901	2	6	9	N	5					55

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					183
07	2170	N	1812	-0-	-358	-0-	1812	2			N	-0-					183
08	1922	N	1758	-0-	-164	-0-	1758	2			N	-0-					183
09	1800	N	1739	-0-	-61	-0-	1739	2			N	-0-					183
10	1798	N	1788	-0-	-10	-0-	1788	2			N	-0-					183
11	1710	N	1699	-0-	-11	-0-	1697	2	2	9	N	2					185

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					199
07	2864	N	2864	-0-	-0-	-0-	2821	2	43	9	N	39					238
08	3100	N	4110	-0-	1010	1010	4110	2			N	-0-					238
09	3000	N	3608	-0-	608	1618	3608	2			N	-0-					238
10	3100	N	2970	-0-	-130	1488	2970	2			N	-0-					238
*11	2792	X	1304	-0-	-1488	-0-	1304	2			N	-0-					238

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1771	-0-	-119	-0-	1771	2			N	-0-					80
07	1953	X	1862	-0-	-91	-0-	1771	2	91	9	N	83					163
08	1922	X	1681	-0-	-241	-0-	1681	2			N	-0-					163
09	3000	N	6227	-0-	3227	3227	6227	2			N	-0-					163
10	3100	N	10286	-0-	7186	10413	10286	2			N	-0-					163
*11	3000	N	10947	-0-	7947	18360	10947	2			N	-0-					163

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8430	X	8142	-0-	-288	-0-	8119	2	23	9	N	21					115
07	8401	X	8171	-0-	-230	-0-	8119	2	52	9	N	47					162
08	8153	X	6802	-0-	-1351	-0-	6799	2	3	9	N	3					165
09	8130	X	7621	-0-	-509	-0-	7593	2	28	9	N	25					190
10	8401	X	7657	-0-	-744	-0-	7638	2	19	9	N	17					207
11	8130	X	7428	-0-	-702	-0-	7409	2	19	9	N	17					224

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	3940	-0-	-650	-0-	3919	2	21	9	Y	19					69
07	4526	X	3906	-0-	-620	-0-	3897	2	9	9	Y	8					77
08	4340	X	4198	-0-	-142	-0-	4184	2	14	9	Y	13					90
09	4023	X	4023	-0-	-0-	-0-	3988	2	35	9	Y	32	92	1	3	8	27
10	4579	X	4579	-0-	-0-	-0-	4564	2	15	9	Y	14	2	8			39
*11	4125	X	4125	-0-	-0-	-0-	4111	2	14	9	Y	13					52

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2792	-0-	-538	-0-	2792	2			N	-0-					32
07	3317	X	2792	-0-	-525	-0-	2792	2			N	-0-					32
08	3317	X	2925	-0-	-392	-0-	2925	2			N	-0-					32
09	3210	X	3055	-0-	-155	-0-	2970	2	85	9	N	77					109
10	3235	X	3235	-0-	-0-	-0-	3223	2	12	9	N	11					120
*11	2905	X	2905	-0-	-0-	-0-	2894	2	11	9	N	10					130

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2778	-0-	-252	-0-	2778	2			N	-0-					158
07	2883	X	2778	-0-	-105	-0-	2778	2			N	-0-					158
08	2821	X	2272	-0-	-549	-0-	2272	2			N	-0-					158
09	2790	X	2333	-0-	-457	-0-	2333	2			N	-0-					158
10	2883	X	2356	-0-	-527	-0-	2356	2			N	-0-					158
11	2790	X	2034	-0-	-756	-0-	2034	2			N	-0-					158

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2709	X	2709	-0-	-0-	-0-	2696	2	13	9	N	12					219
07	2790	X	2699	-0-	-91	-0-	2696	2	3	9	N	3					222
08	2790	N	2539	-0-	-251	-0-	2531	2	8	9	N	7					229
09	2940	N	2940	-0-	-0-	-0-	2928	2	12	9	N	11					240
10	3012	N	3012	-0-	-0-	-0-	3010	2	2	9	N	2					242
*11	2762	N	2762	-0-	-0-	-0-	2753	2	9	9	N	8					250

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2719	X	2719	-0-	-0-	-0-	2669	2	50	9	N	45					115
07	2680	N	2680	-0-	-0-	-0-	2669	2	11	9	N	10					125
08	3100	N	3480	-0-	380	380	3410	2	70	9	N	64					189
09	3000	N	3035	-0-	35	415	3006	2	29	9	N	26					215
10	3100	N	2928	-0-	-172	243	2897	2	31	9	N	28	189	1			54
*11	3301	X	3058	-0-	-243	-0-	2999	2	59	9	N	54					108

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	-0-	-0-	-2010	-0-					N	-0-					22
07	2077	N	-0-	-0-	-2077	-0-					N	7					29
08	2077	N	-0-	-0-	-2077	-0-					N	91					120
09	3000	N	4215	-0-	1215	1215	4097	2	118	9	N	107					227
10	3100	N	4490	-0-	1390	2605	4425	2	65	9	N	59	180	1			106
*11	3000	N	3903	-0-	903	3508	3900	2	3	9	N	3					109

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	3900	-0-	-960	-0-	3897	2	3	9	N	3					150
07	4960	X	3905	-0-	-1055	-0-	3897	2	8	9	N	7					157
08	4929	X	4063	-0-	-866	-0-	4056	2	7	9	N	6					163
09	4205	X	4205	-0-	-0-	-0-	4197	2	8	9	N	7					170
10	4316	X	4316	-0-	-0-	-0-	4305	2	11	9	N	10					180
*11	4179	X	4179	-0-	-0-	-0-	4177	2	2	9	N	2					182

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3535	X	3535	-0-	-0-	-0-	3350	2	185	9	N	168					215
07	3413	X	3413	-0-	-0-	-0-	3350	2	63	9	N	57					272
08	3551	X	3551	-0-	-0-	-0-	3549	2	2	9	N	2	224	1			50
09	3711	X	3711	-0-	-0-	-0-	3593	2	118	9	N	107					157
10	3627	X	3627	-0-	-0-	-0-	3577	2	50	9	N	45					202
*11	3371	X	3371	-0-	-0-	-0-	3357	2	14	9	N	13	161	1			54

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

06	4410	X	4409	-0-	-1	-0-	4356	2	53	9	N	48	189	1			81
07	4619	X	4420	-0-	-199	-0-	4356	2	64	9	N	58					139
08	4772	X	4772	-0-	-0-	-0-	4661	2	111	9	N	101					240
09	4578	X	4578	-0-	-0-	-0-	4459	2	119	9	N	108	183	1			165
10	4709	X	4709	-0-	-0-	-0-	4607	2	102	9	N	93					258
11	4590	X	4503	-0-	-87	-0-	4428	2	75	9	N	68	185	1			141

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

06	3780	X	3076	-0-	-704	-0-	3051	2	25	9	N	23					132
07	3596	X	3062	-0-	-534	-0-	3051	2	11	9	N	10					142
08	3162	X	2894	-0-	-268	-0-	2882	2	12	9	N	11					153
09	3090	X	2991	-0-	-99	-0-	2980	2	11	9	N	10					163
10	3193	X	3006	-0-	-187	-0-	2991	2	15	9	N	14					177
11	3090	X	2787	-0-	-303	-0-	2784	2	3	9	N	3					180

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

06	3180	X	939	-0-	-2241	-0-	930	2	9	9	N	8					76
07	3348	X	2934	-0-	-414	-0-	2934	2			N	-0-					76
08	3348	X	3258	-0-	-90	-0-	3256	2	2	9	N	2					78
09	3240	X	3128	-0-	-112	-0-	3128	2			N	-0-					78
10	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					78
11	3150	X	2988	-0-	-162	-0-	2988	2			N	-0-					78

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

06	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					40
07	1395	N	1376	-0-	-19	-0-	1376	2			N	-0-					40
08	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					40
09	1380	N	1320	-0-	-60	-0-	1320	2			N	-0-					40
10	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					40
11	1410	N	1285	-0-	-125	-0-	1285	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

06	810	N	-0-	-0-	-810	-0-					N	7					86
07	0	N	-0-	-0-	-0-	-0-					N	2					88
08	0	N	-0-	-0-	-0-	-0-					N	24					112
09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					112
10	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					112
*11	933	N	933	-0-	-0-	-0-	924	2	9	9	N	8					120

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2628	X	2628	-0-	-0-	-0-	2618	2	10	9	N	9					205
07	2630	X	2630	-0-	-0-	-0-	2618	2	12	9	N	11					216
08	2726	X	2726	-0-	-0-	-0-	2713	2	13	9	N	12					228
09	2808	X	2808	-0-	-0-	-0-	2802	2	6	9	N	5					233
10	2939	N	2939	-0-	-0-	-0-	2933	2	6	9	N	5	184	1			54
*11	2401	N	2401	-0-	-0-	-0-	2399	2	2	9	N	2					56

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

06	3360	X	3138	-0-	-222	-0-	3120	2	18	9	N	16					214
07	3472	X	3126	-0-	-346	-0-	3120	2	6	9	N	5					219
08	3472	X	3156	-0-	-316	-0-	3135	2	21	9	N	19					238
09	3210	X	3127	-0-	-83	-0-	3125	2	2	9	N	2	176	1			64
10	3255	X	3135	-0-	-120	-0-	3127	2	8	9	N	7					71
11	3150	X	2903	-0-	-247	-0-	2886	2	17	9	N	15					86

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

06	3221	X	3221	-0-	-0-	-0-	3220	2	1	9	Y	1	132	1			26
07	3220	X	3220	-0-	-0-	-0-	3220	2			Y	-0-					26
08	3224	X	2955	-0-	-269	-0-	2955	2			Y	-0-					26
09	3120	X	2860	-0-	-260	-0-	2860	2			Y	-0-					26
*10	3224	X	2932	-0-	-292	-0-	2920	2	12	9	Y	11					37
11	3120	X	2826	-0-	-294	-0-	2826	2			Y	-0-					37

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

06	6073	X	6073	-0-	-0-	-0-	6011	2	62	9	N	56					168
07	6200	X	6075	-0-	-125	-0-	6011	2	64	9	N	58	181	1			45
08	6200	X	5881	-0-	-319	-0-	5834	2	47	9	N	43					88
09	6000	X	5826	-0-	-174	-0-	5776	2	50	9	N	45					133
10	6200	X	5768	-0-	-432	-0-	5731	2	37	9	N	34					167
*11	6167	X	6167	-0-	-0-	-0-	6104	2	63	9	N	57	184	1			40

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

06	3323	X	3323	-0-	-0-	-0-	3233	2	90	9	N	82					202
07	3257	X	3257	-0-	-0-	-0-	3233	2	24	9	N	22					224
08	4085	X	4085	-0-	-0-	-0-	4046	2	39	9	N	35	189	1			70
09	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					70
10	3099	X	3099	-0-	-0-	-0-	3078	2	21	9	N	19					89
11	2610	X	2429	-0-	-181	-0-	2422	2	7	9	N	6					95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1727	-0-	-193	-0-	1727	2			N	-0-					15
07	1953	N	1727	-0-	-226	-0-	1727	2			N	-0-					15
08	1860	N	1683	-0-	-177	-0-	1683	2			N	-0-					15
09	1740	N	1607	-0-	-133	-0-	1607	2			N	-0-					15
*10	1736	N	1093	-0-	-643	-0-	1093	2			N	-0-					15
*11	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

06	3120	X	2933	-0-	-187	-0-	2918	2	15	9	N	14					192
07	3162	X	2927	-0-	-235	-0-	2918	2	9	9	N	8					200
08	3170	X	3170	-0-	-0-	-0-	3170	2			N	-0-					200
09	3060	X	2843	-0-	-217	-0-	2823	2	20	9	N	18					218
10	3162	X	2742	-0-	-420	-0-	2732	2	10	9	N	9					227
11	3060	X	2835	-0-	-225	-0-	2823	2	12	9	N	11					238

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

06	3000	X	2843	-0-	-157	-0-	2837	2	6	9	Y	5					58
07	3100	X	2887	-0-	-213	-0-	2837	2	50	9	Y	45					103
08	3171	X	3171	-0-	-0-	-0-	3149	2	22	9	Y	20					123
09	3000	X	2824	-0-	-176	-0-	2815	2	9	9	Y	8					131
10	3100	X	2941	-0-	-159	-0-	2930	2	11	9	Y	10					141
11	3000	X	2486	-0-	-514	-0-	2475	2	11	9	Y	10					151

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

06	1680	N	977	-0-	-703	-0-	977	2			N	-0-					119
07	1798	N	1247	-0-	-551	-0-	1177	2	70	9	N	64					183
08	1640	N	1640	-0-	-0-	-0-	1590	2	50	9	N	45					228
09	2244	N	2244	-0-	-0-	-0-	2112	2	132	9	N	120	189	1			159
10	3100	N	3523	-0-	423	423	3513	2	10	9	N	9					168
*11	2805	N	2382	-0-	-423	-0-	2382	2			N	-0-					168

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

06	2682	N	2682	-0-	-0-	-0-	2637	2	45	9	N	41	178	1			57
07	3016	N	3016	-0-	-0-	-0-	2931	2	85	9	N	77					134
08	3100	N	3224	-0-	124	124	3152	2	72	9	N	65	144	1			55
09	3000	N	3045	-0-	45	169	2949	2	96	9	N	87					142
10	3100	N	4502	-0-	1402	1571	4441	2	61	9	N	55	178	1			19
*11	4358	X	2787	-0-	-1571	-0-	2723	2	64	9	N	58					77

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

06	1613	N	1613	-0-	-0-	-0-	1558	2	55	9	N	50					100
07	1612	N	1304	-0-	-308	-0-	1304	2			N	-0-					100
08	1612	N	1029	-0-	-583	-0-	1029	2			N	-0-					100
09	1620	N	1099	-0-	-521	-0-	1066	2	33	9	N	30					130
10	2366	N	2366	-0-	-0-	-0-	2302	2	64	9	N	58					188
*11	1678	N	1678	-0-	-0-	-0-	1620	2	58	9	N	53	165	1			76

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2821	-0-	2821	2821	2790	2	31	9	N	28	181	1			19
07	DLQ G-10		2829	-0-	2829	5650	2790	2	39	9	N	35					54
08	DLQ G-10		3152	-0-	3152	8802	3112	2	40	9	N	36					90
09	DLQ G-10		3838	-0-	3838	12640	3805	2	33	9	N	30					120
10	16178	X	3538	-0-	-12640	-0-	3499	2	39	9	N	35					155
*11	3386	X	3386	-0-	-0-	-0-	3378	2	8	9	N	7					162

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

06	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					149
07	2201	N	1694	-0-	-507	-0-	1694	2			N	-0-					149
08	2759	N	2759	-0-	-0-	-0-	2759	2			N	-0-					149
09	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					149
10	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					149
11	2460	N	1061	-0-	-1399	-0-	997	2	64	9	N	58					207

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

06	1438	N	1438	-0-	-0-	-0-	1371	2	67	9	N	61	189	1			66
07	989	N	989	-0-	-0-	-0-	928	2	61	9	N	55					121
08	1209	N	1113	-0-	-96	-0-	1041	2	72	9	N	65					186
09	1440	N	995	-0-	-445	-0-	916	2	79	9	N	72					258
10	992	N	845	-0-	-147	-0-	777	2	68	9	N	62	177	1			143
11	1080	N	649	-0-	-431	-0-	574	2	75	9	N	68					211

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

06	1800	N	1692	-0-	-108	-0-	1681	2	11	9	N	10					140
07	1953	N	1685	-0-	-268	-0-	1685	2			N	-0-					140
08	1984	N	1765	-0-	-219	-0-	1762	2	3	9	N	3					143
09	1680	N	1536	-0-	-144	-0-	1534	2	2	9	N	2					145
10	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					145
11	1710	N	1429	-0-	-281	-0-	1429	2			N	-0-					145

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

06	2793	N	2793	-0-	-0-	-0-	2746	2	47	9	N	43					146
07	2652	N	2652	-0-	-0-	-0-	2635	2	17	9	N	15					161
08	2578	N	2578	-0-	-0-	-0-	2554	2	24	9	N	22					183
09	2487	N	2487	-0-	-0-	-0-	2463	2	24	9	N	22					205
10	2542	N	2542	-0-	-0-	-0-	2522	2	20	9	N	18					223
*11	2217	N	2217	-0-	-0-	-0-	2181	2	36	9	N	33					256

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

06	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					139
07	3286	X	3197	-0-	-89	-0-	3197	2			N	-0-					139
08	3286	X	3060	-0-	-226	-0-	3060	2			N	-0-					139
09	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					139
*10	3286	X	3180	-0-	-106	-0-	3180	2			N	-0-					139
11	3180	X	2958	-0-	-222	-0-	2958	2			N	-0-					138

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

06	6210	X	5946	-0-	-264	-0-	5878	2	68	9	N	62					230
07	6262	X	5932	-0-	-330	-0-	5879	2	53	9	N	48	178	1			100
08	5952	X	5805	-0-	-147	-0-	5741	2	64	9	N	58					158
09	5940	X	5900	-0-	-40	-0-	5843	2	57	9	N	52					210
10	6138	X	5969	-0-	-169	-0-	5925	2	44	9	N	40					250
11	5940	X	5471	-0-	-469	-0-	5399	2	72	9	N	65	186	1			129

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1843	-0-	-17	-0-	1842	2	1	9	Y	1					15
07	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					15
08	1612	N	1586	-0-	-26	-0-	1586	2			Y	-0-					15
09	1830	N	1688	-0-	-142	-0-	1688	2			Y	-0-					15
10	1829	N	1796	-0-	-33	-0-	1796	2			Y	-0-					15
*11	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					15

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					170
07	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					170
08	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					170
09	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					170
10	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					170
*11	3000	N	3854	-0-	854	854	3854	2			N	-0-					170

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7980	X	7532	-0-	-448	-0-	7496	2	36	9	N	33					320
07	8246	X	7522	-0-	-724	-0-	7496	2	26	9	N	24	179	1			165
08	7936	X	7306	-0-	-630	-0-	7281	2	25	9	N	23					188
09	7680	X	7444	-0-	-236	-0-	7392	2	52	9	N	47					235
10	7874	X	7836	-0-	-38	-0-	7783	2	53	9	N	48					283
11	7530	X	7350	-0-	-180	-0-	7286	2	64	9	N	58	185	1			156

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2534	N	2534	-0-	-0-	-0-	2505	2	29	9	N	26	113	1			104
07	2533	N	2533	-0-	-0-	-0-	2505	2	28	9	N	25					129
08	2594	N	2594	-0-	-0-	-0-	2572	2	22	9	N	20					149
09	2497	N	2497	-0-	-0-	-0-	2460	2	37	9	N	34					183
10	2541	N	2541	-0-	-0-	-0-	2538	2	3	9	N	3					186
11	2340	N	2294	-0-	-46	-0-	2259	2	35	9	N	32					218

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2852	-0-	-508	-0-	2831	2	21	9	Y	19					72
07	3379	X	2842	-0-	-537	-0-	2832	2	10	9	Y	9					81
08	2945	X	2562	-0-	-383	-0-	2547	2	15	9	Y	14					95
09	2850	X	2670	-0-	-180	-0-	2637	2	33	9	Y	30	97	1			28
10	2945	X	2614	-0-	-331	-0-	2600	2	14	9	Y	13					41
11	2850	X	2538	-0-	-312	-0-	2524	2	14	9	Y	13					54

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					66
07	3094	X	3094	-0-	-0-	-0-	2980	2	114	9	N	104					170
08	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					170
09	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					170
10	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					170
11	2760	X	2525	-0-	-235	-0-	2525	2			N	-0-					170

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3613	-0-	-377	-0-	3612	2	1	9	Y	1					17
07	3844	X	3612	-0-	-232	-0-	3612	2			Y	-0-					17
08	3844	X	3647	-0-	-197	-0-	3647	2			Y	-0-					17
09	3720	X	3481	-0-	-239	-0-	3481	2			Y	-0-					17
10	3782	X	3356	-0-	-426	-0-	3356	2			Y	-0-					17
11	3600	X	3375	-0-	-225	-0-	3375	2			Y	-0-					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2725	X	2725	-0-	-0-	-0-	2700	2	25	9	N	23					151
07	2728	X	2613	-0-	-115	-0-	2580	2	33	9	N	30					181
08	2728	X	2600	-0-	-128	-0-	2565	2	35	9	N	32					213
09	2640	X	2546	-0-	-94	-0-	2527	2	19	9	N	17					230
10	2728	X	2600	-0-	-128	-0-	2586	2	14	9	N	13					243
11	2640	X	2294	-0-	-346	-0-	2279	2	15	9	N	14	186	1			71

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

06	2996	X	2996	-0-	-0-	-0-	2987	2	9	9	N	8					113
07	3255	X	3004	-0-	-251	-0-	2987	2	17	9	N	15					128
08	3255	X	2854	-0-	-401	-0-	2846	2	8	9	N	7					135
09	3150	X	2683	-0-	-467	-0-	2683	2			N	-0-					135
10	3255	X	2750	-0-	-505	-0-	2750	2			N	-0-					135
11	3000	X	2670	-0-	-330	-0-	2667	2	3	9	N	3					138

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

06	6390	X	5951	-0-	-439	-0-	5888	2	63	9	N	57					335
07	6603	X	5954	-0-	-649	-0-	5888	2	66	9	N	60	180	1			215
08	12903	X	12903	-0-	-0-	-0-	12817	2	86	9	N	78					293
09	12856	X	12856	-0-	-0-	-0-	12837	2	19	9	N	17	189	1			121
10	13552	X	13552	-0-	-0-	-0-	13502	2	50	9	N	45					166
*11	12476	X	12476	-0-	-0-	-0-	12433	2	43	9	N	39					205

THOMAS BRITT 6 WELL #: 2 RRCID -> 228566 COMPL. DATE 09/04/2008 TOTAL DEPTH 15500 PERF.12424 - 15336

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/27/2015 - PLUGGED 08/27/15

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

06	2670	X	2369	-0-	-301	-0-	2369	2			N	-0-					100
07	2759	X	2327	-0-	-432	-0-	2327	2			N	-0-					100
08	2573	X	2325	-0-	-248	-0-	2325	2			N	-0-					100
09	2490	X	2184	-0-	-306	-0-	2184	2			N	-0-					100
10	2873	N	2873	-0-	-0-	-0-	2864	2	9	9	N	8					108
*11	2561	N	2561	-0-	-0-	-0-	2544	2	17	9	N	15					123

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

06	2010	N	1592	-0-	-418	-0-	1592	2			N	-0-					83
07	1922	N	1663	-0-	-259	-0-	1663	2			N	-0-					83
08	1984	N	1696	-0-	-288	-0-	1696	2			N	-0-					83
09	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					83
10	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					83
11	1650	N	1530	-0-	-120	-0-	1530	2			N	-0-					83

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

06	2948	X	2948	-0-	-0-	-0-	2946	2	2	9	N	2					142
07	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					142
08	2852	X	2483	-0-	-369	-0-	2481	2	2	9	N	2					144
09	2940	X	2221	-0-	-719	-0-	2207	2	14	9	N	13					157
10	3038	X	2159	-0-	-879	-0-	2153	2	6	9	N	5					162
11	2940	X	2246	-0-	-694	-0-	2231	2	15	9	N	14					176

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5090	X	5090	-0-	-0-	-0-	5057	2	33	9	N	30	180	1			-0-
07	4650	X	593	-0-	-4057	-0-	593	2			N	-0-					-0-
08	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-
09	4500	X	-0-	-0-	-4500	-0-					N	-0-					-0-
10	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-
11	4500	X	-0-	-0-	-4500	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

06	3000	N	13270	-0-	10270	18608	13115	2	155	9	N	141					190
07	3100	N	10174	-0-	7074	25682	10043	2	131	9	N	119	179	1			130
*08	34152	X	8470	-0-	-25682	-0-	8387	2	83	9	N	75					205
*09	8405	X	8405	-0-	-0-	-0-	8335	2	70	9	N	64	182	1			87
*10	9533	X	9533	-0-	-0-	-0-	9382	2	151	9	N	137					224
*11	8037	X	8037	-0-	-0-	-0-	7887	2	150	9	N	136	184	1			176

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

06	6570	X	2774	-0-	-3796	-0-	2761	2	13	9	N	12					116
07	6665	X	2778	-0-	-3887	-0-	2761	2	17	9	N	15					131
08	3379	X	3012	-0-	-367	-0-	3002	2	10	9	N	9					140
09	4072	X	4072	-0-	-0-	-0-	4058	2	14	9	N	13					153
10	3738	X	3738	-0-	-0-	-0-	3729	2	9	9	N	8					161
*11	3953	X	3953	-0-	-0-	-0-	3932	2	21	9	N	19					180

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

06	2040	N	1796	-0-	-244	-0-	1796	2			N	-0-					24
07	1829	N	1796	-0-	-33	-0-	1796	2			N	-0-					24
08	2077	N	1663	-0-	-414	-0-	1663	2			N	-0-					24
09	1800	N	1604	-0-	-196	-0-	1604	2			N	-0-					24
10	1798	N	1590	-0-	-208	-0-	1590	2			N	-0-					24
11	1620	N	1532	-0-	-88	-0-	1531	2	1	9	N	1					25

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

06	5280	X	4714	-0-	-566	-0-	4699	2	15	9	N	14					197
07	5456	X	5400	-0-	-56	-0-	5386	2	14	9	N	13	172	1			38
08	5456	X	5183	-0-	-273	-0-	5124	2	59	9	N	54					92
09	5280	X	4809	-0-	-471	-0-	4780	2	29	9	N	26					118
10	5456	X	5226	-0-	-230	-0-	5196	2	30	9	N	27					145
11	5220	X	4801	-0-	-419	-0-	4762	2	39	9	N	35					180

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

06	198	X	198	-0-	-0-	-0-	198	2			Y	-0-					108
07	465	X	167	-0-	-298	-0-	167	2			Y	-0-					108
08	465	X	85	-0-	-380	-0-	85	2			Y	-0-					108
09	450	X	254	-0-	-196	-0-	254	2			Y	-0-					108
10	240	X	240	-0-	-0-	-0-	240	2			Y	-0-					108
*11	218	X	218	-0-	-0-	-0-	218	2			Y	-0-					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1988	N	1988	-0-	-0-	-0-	1987	2	1	9	Y	1					26
07	1994	N	1994	-0-	-0-	-0-	1987	2	7	9	Y	6					32
08	1976	N	1976	-0-	-0-	-0-	1976	2			Y	-0-					32
09	2116	N	2116	-0-	-0-	-0-	2101	2	15	9	Y	14					46
10	1756	N	1756	-0-	-0-	-0-	1755	2	1	9	Y	1					47
11	1650	N	1470	-0-	-180	-0-	1462	2	8	9	Y	7					54

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					22
07	1767	N	1717	-0-	-50	-0-	1717	2			Y	-0-					22
08	1659	N	1659	-0-	-0-	-0-	1659	2			Y	-0-					22
09	1740	N	1539	-0-	-201	-0-	1539	2			Y	-0-					22
10	1705	N	495	-0-	-1210	-0-	495	2			Y	-0-					22
11	1620	N	1501	-0-	-119	-0-	1501	2			Y	-0-					22

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2582	X	2582	-0-	-0-	-0-	2582	2			Y	-0-					26
07	2589	X	2589	-0-	-0-	-0-	2582	2	7	9	Y	6					32
08	2480	X	1854	-0-	-626	-0-	1854	2			Y	-0-					32
09	2915	X	2915	-0-	-0-	-0-	2898	2	17	9	Y	15					47
10	2585	X	2585	-0-	-0-	-0-	2585	2			Y	-0-					47
*11	2228	N	2228	-0-	-0-	-0-	2220	2	8	9	Y	7					54

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2177	-0-	-73	-0-	2097	2	80	9	N	73	5	8			228
07	2356	N	2008	-0-	-348	-0-	1999	2	9	9	N	8	172	1			64
08	2325	N	2091	-0-	-234	-0-	2091	2			N	-0-					64
09	2190	N	2136	-0-	-54	-0-	2135	2	1	9	N	1	1	8			64
10	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					64
*11	2065	N	2065	-0-	-0-	-0-	2045	2	20	9	N	18					82

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5605	-0-	-605	-0-	5566	2	39	9	N	35					115
07	6014	X	5587	-0-	-427	-0-	5566	2	21	9	N	19					134
08	6014	X	5440	-0-	-574	-0-	5418	2	22	9	N	20					154
09	5820	X	5080	-0-	-740	-0-	5077	2	3	9	N	3					157
10	5797	X	5521	-0-	-276	-0-	5488	2	33	9	N	30					187
11	5610	X	5227	-0-	-383	-0-	5203	2	24	9	N	22					209

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3610	-0-	-80	-0-	3610	2			Y	-0-					95
07	3844	X	3627	-0-	-217	-0-	3610	2	17	9	Y	15					110
08	3844	X	3666	-0-	-178	-0-	3662	2	4	9	Y	4	103	1			11
09	3720	X	3558	-0-	-162	-0-	3555	2	3	9	Y	3					14
10	3751	X	3581	-0-	-170	-0-	3579	2	2	9	Y	2					16
11	3600	X	3420	-0-	-180	-0-	3416	2	4	9	Y	4					20

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					-0-
09	1147	N	1147	-0-	-0-	-0-	1147	2			Y	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					-0-
*11	1145	N	1145	-0-	-0-	-0-	1145	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2622	-0-	-78	-0-	2587	2	35	9	N	32					178
07	2635	N	2587	-0-	-48	-0-	2587	2			N	-0-					178
08	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					178
09	2610	N	2564	-0-	-46	-0-	2536	2	28	9	N	25	181	1			22
10	2710	N	2710	-0-	-0-	-0-	2686	2	24	9	N	22					44
11	2700	N	2526	-0-	-174	-0-	2490	2	36	9	N	33					77

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2218	-0-	-1172	-0-	2218	2			N	-0-					108
07	3503	X	2218	-0-	-1285	-0-	2218	2			N	-0-					108
08	2718	X	2718	-0-	-0-	-0-	2650	2	68	9	N	62					170
09	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					170
10	3039	X	3039	-0-	-0-	-0-	3039	2			N	-0-					170
*11	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					170

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5208	X	5208	-0-	-0-	-0-	5150	2	58	9	N	53					138
07	5363	X	5214	-0-	-149	-0-	5149	2	65	9	N	59					197
08	5731	X	5731	-0-	-0-	-0-	5673	2	58	9	N	53	173	1			77
09	6237	X	6237	-0-	-0-	-0-	6181	2	56	9	N	51					128
10	5931	X	5931	-0-	-0-	-0-	5877	2	54	9	N	49					177
11	5550	X	5226	-0-	-324	-0-	5164	2	62	9	N	56					233

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3023	-0-	23	23	3023	2			N	-0-					126
07	2547	N	2524	-0-	-23	-0-	2524	2			N	-0-					126
*08	2449	X	2449	-0-	-0-	-0-	2449	2			N	-0-					126
*09	2330	X	2330	-0-	-0-	-0-	2328	2	2	9	N	2					128
*10	2356	X	2280	-0-	-76	-0-	2280	2			N	-0-					128
11	2280	X	1917	-0-	-363	-0-	1917	2			N	-0-					128

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3113	X	3113	-0-	-0-	-0-	3033	2	80	9	N	73	2	8			241
07	3167	X	3167	-0-	-0-	-0-	3139	2	28	9	N	25	1	8			265
08	3161	X	3161	-0-	-0-	-0-	3124	2	37	9	N	34	186	1			113
09	3043	X	3043	-0-	-0-	-0-	3040	2	3	9	N	3	3	8			113
10	3160	X	3160	-0-	-0-	-0-	3037	2	123	9	N	112					225
*11	3011	X	3011	-0-	-0-	-0-	2976	2	35	9	N	32					257

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2870	-0-	-100	-0-	2859	2	11	9	Y	10					44
07	2945	X	2832	-0-	-113	-0-	2832	2			Y	-0-					44
08	3737	X	3737	-0-	-0-	-0-	3735	2	2	9	Y	2					46
09	3688	X	3688	-0-	-0-	-0-	3688	2			Y	-0-					46
10	7169	X	7169	-0-	-0-	-0-	7165	2	4	9	Y	4					50
*11	5899	X	5899	-0-	-0-	-0-	5881	2	18	9	Y	16					66

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3040	-0-	-530	-0-	3027	2	13	9	Y	12					47
07	3319	X	3319	-0-	-0-	-0-	3319	2			Y	-0-					47
08	4995	X	4995	-0-	-0-	-0-	4993	2	2	9	Y	2					49
09	4924	X	4924	-0-	-0-	-0-	4924	2			Y	-0-					49
10	11459	X	11459	-0-	-0-	-0-	11455	2	4	9	Y	4					53
*11	8844	X	8844	-0-	-0-	-0-	8824	2	20	9	Y	18					71

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-					67
07	2790	N	2790	-0-	-0-	-0-	2770	2	20	9	N	18					85
*08	2782	N	2782	-0-	-0-	-0-	2695	2	87	9	N	79					164
*09	2730	X	2671	-0-	-59	-0-	2613	2	58	9	N	53					217
*10	2821	X	2689	-0-	-132	-0-	2668	2	21	9	N	19	187	1			49
11	2730	X	2499	-0-	-231	-0-	2441	2	58	9	N	53					102

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	919	-0-	-641	-0-	911	2	8	9	N	7					200
07	1302	N	877	-0-	-425	-0-	877	2			N	-0-					200
08	1054	N	900	-0-	-154	-0-	900	2			N	-0-					200
09	930	N	830	-0-	-100	-0-	830	2			N	-0-					200
10	868	N	776	-0-	-92	-0-	776	2			N	-0-					200
11	870	N	664	-0-	-206	-0-	664	2			N	-0-					200

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	1111	2	19	9	N	17					150
07	1271	N	1028	-0-	-243	-0-	1028	2			N	-0-					150
08	1147	N	1032	-0-	-115	-0-	1032	2			N	-0-					150
09	1140	N	1136	-0-	-4	-0-	1136	2			N	-0-					150
10	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					150
*11	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					150

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	5211	-0-	-609	-0-	5205	2	6	9	N	5					58
07	5766	X	5205	-0-	-561	-0-	5205	2			N	-0-					58
08	6622	X	6622	-0-	-0-	-0-	6620	2	2	9	N	2					60
09	14785	X	14785	-0-	-0-	-0-	14779	2	6	9	N	5					65
10	16146	X	16146	-0-	-0-	-0-	16138	2	8	9	N	7					72
*11	15550	X	15550	-0-	-0-	-0-	15548	2	2	9	N	2					74

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3630	-0-	-0-	-0-	3599	2	31	9	Y	28	65	1			27
07	3633	X	3633	-0-	-0-	-0-	3599	2	34	9	Y	31					58
08	3926	X	3926	-0-	-0-	-0-	3889	2	37	9	Y	34					92
09	4910	X	4910	-0-	-0-	-0-	4879	2	31	9	Y	28	78	1			42
10	4479	X	4479	-0-	-0-	-0-	4461	2	18	9	Y	16					58
*11	4060	X	4060	-0-	-0-	-0-	4030	2	30	9	Y	27					85

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	3498	-0-	-1242	-0-	3498	2			Y	-0-					39
07	4898	X	3531	-0-	-1367	-0-	3498	2	33	9	Y	30					69
08	4898	X	1908	-0-	-2990	-0-	1878	2	30	9	Y	27	49	1			47
09	4823	X	4823	-0-	-0-	-0-	4750	2	73	9	Y	66	50	1			63
10	4856	X	4856	-0-	-0-	-0-	4853	2	3	9	Y	3					66
*11	4745	X	4745	-0-	-0-	-0-	4745	2			Y	-0-					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1957	N	1957	-0-	-0-	-0-	1946	2	11	9	Y	10					97
07	2015	N	1843	-0-	-172	-0-	1843	2			Y	-0-					97
08	2015	N	1935	-0-	-80	-0-	1935	2			Y	-0-					97
09	2123	N	2123	-0-	-0-	-0-	2121	2	2	9	Y	2	1	8			98
10	2114	N	2114	-0-	-0-	-0-	2114	2			Y	-0-					98
*11	2064	N	2064	-0-	-0-	-0-	2042	2	22	9	Y	20					118

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

06	3120	X	2819	-0-	-301	-0-	2818	2	1	9	N	1	1	8			101
07	3224	X	2840	-0-	-384	-0-	2840	2			N	-0-					101
08	3224	X	2897	-0-	-327	-0-	2897	2			N	-0-					101
09	3120	X	2794	-0-	-326	-0-	2794	2			N	-0-					101
10	3131	X	2780	-0-	-351	-0-	2780	2			N	-0-					101
11	2820	X	2564	-0-	-256	-0-	2564	2			N	-0-					101

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

06	3750	X	3100	-0-	-650	-0-	3056	2	44	9	N	40					145
07	3782	X	3087	-0-	-695	-0-	3056	2	31	9	N	28					173
08	3782	X	3483	-0-	-299	-0-	3435	2	48	9	N	44					217
09	3660	X	3190	-0-	-470	-0-	3109	2	81	9	N	74					291
10	3440	X	3440	-0-	-0-	-0-	3390	2	50	9	N	45	186	1			150
11	3360	X	2803	-0-	-557	-0-	2728	2	75	9	N	68					218

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

06	T. A.		2921	-0-	2921	2921	2913	2	8	9	N	7					124
07	T. A.		2914	-0-	2914	5835	2913	2	1	9	N	1					125
08	T. A.		3134	-0-	3134	8969	3115	2	19	9	N	17					142
09	T. A.		3107	-0-	3107	12076	3093	2	14	9	N	13					155
10	15319	X	3243	-0-	-12076	-0-	3224	2	19	9	N	17					172
*11	3031	X	3031	-0-	-0-	-0-	3023	2	8	9	N	7					179

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	4867	X	-0-	-0-	-4867	-0-					Y	-0-					-0-
08	4867	X	-0-	-0-	-4867	-0-					Y	-0-					-0-
09	4710	X	-0-	-0-	-4710	-0-					Y	-0-					-0-
10	4867	X	-0-	-0-	-4867	-0-					Y	-0-					-0-
11	157	X	-0-	-0-	-157	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

06	24483	X	3038	-0-	-21445	-0-	3038	2			N	-0-					65
07	3444	X	3444	-0-	-0-	-0-	3405	2	39	9	N	35	8	8			92
08	3916	X	3916	-0-	-0-	-0-	3858	2	58	9	N	53					145
09	3678	X	3678	-0-	-0-	-0-	3642	2	36	9	N	33					178
10	3803	X	3803	-0-	-0-	-0-	3726	2	77	9	N	70					248
*11	3970	X	3970	-0-	-0-	-0-	3930	2	40	9	N	36	199	1			85

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

06	3800	X	3800	-0-	-0-	-0-	3766	2	34	9	N	31					120
07	3916	X	3916	-0-	-0-	-0-	3877	2	39	9	N	35					155
08	3549	X	3549	-0-	-0-	-0-	3519	2	30	9	N	27					182
09	3552	X	3552	-0-	-0-	-0-	3532	2	20	9	N	18					200
10	3571	X	3571	-0-	-0-	-0-	3549	2	22	9	N	20					220
11	3360	X	2865	-0-	-495	-0-	2841	2	24	9	N	22	185	1			57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2860	-0-	-20	-0-	2860	2			Y	-0-					35
07	2976	X	2889	-0-	-87	-0-	2860	2	29	9	Y	26					61
08	2976	X	2898	-0-	-78	-0-	2870	2	28	9	Y	25	44	1			42
09	2880	X	2845	-0-	-35	-0-	2780	2	65	9	Y	59	45	1			56
10	13721	X	13721	-0-	-0-	-0-	13719	2	2	9	Y	2					58
*11	4558	X	4558	-0-	-0-	-0-	4558	2			Y	-0-					58

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

06	1869	X	1869	-0-	-0-	-0-	1838	2	31	9	Y	28	63	1			26
07	1871	N	1871	-0-	-0-	-0-	1838	2	33	9	Y	30					56
08	2041	N	2041	-0-	-0-	-0-	2007	2	34	9	Y	31					87
09	3000	N	3310	-0-	310	310	3281	2	29	9	Y	26	73	1			40
10	2771	N	2461	-0-	-310	-0-	2443	2	18	9	Y	16					56
11	1830	N	1761	-0-	-69	-0-	1733	2	28	9	Y	25					81

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

06	3780	X	-0-	-0-	-3780	-0-					Y	18	32	1			27
07	3906	X	-0-	-0-	-3906	-0-					Y	13	23	1			17
08	5186	X	5186	-0-	-0-	-0-	5171	2	15	9	Y	14					31
09	5482	X	5482	-0-	-0-	-0-	5467	2	15	9	Y	14	21	1			24
10	5176	X	5176	-0-	-0-	-0-	5165	2	11	9	Y	10	19	1			15
11	5010	X	4643	-0-	-367	-0-	4632	2	11	9	Y	10					25

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

06	4860	X	3829	-0-	-1031	-0-	3759	2	70	9	N	64					127
07	4929	X	3849	-0-	-1080	-0-	3759	2	90	9	N	82	162	1			47
08	4867	X	3903	-0-	-964	-0-	3850	2	53	9	N	48					95
09	4050	X	3913	-0-	-137	-0-	3877	2	36	9	N	33					128
10	3968	X	3876	-0-	-92	-0-	3835	2	41	9	N	37					165
11	3840	X	3677	-0-	-163	-0-	3646	2	31	9	N	28					193

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

06	5400	X	5245	-0-	-155	-0-	5245	2			N	-0-					90
07	5518	X	5258	-0-	-260	-0-	5245	2	13	9	N	12					102
08	5518	X	5191	-0-	-327	-0-	5169	2	22	9	N	20					122
09	5340	X	5026	-0-	-314	-0-	5007	2	19	9	N	17					139
10	5487	X	5088	-0-	-399	-0-	5073	2	15	9	N	14					153
11	5250	X	4297	-0-	-953	-0-	4285	2	12	9	N	11					164

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

06	3493	X	3493	-0-	-0-	-0-	3456	2	37	9	N	34					167
07	3517	X	3517	-0-	-0-	-0-	3456	2	61	9	N	55					222
08	3689	X	3470	-0-	-219	-0-	3359	2	111	9	N	101					323
09	3570	X	3091	-0-	-479	-0-	3057	2	34	9	N	31	189	1			165
10	3689	X	3194	-0-	-495	-0-	3157	2	37	9	N	34					199
11	3480	X	2807	-0-	-673	-0-	2762	2	45	9	N	41					240

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	-0-	-0-	-90	-0-					Y	-0-					36
07	93	X	-0-	-0-	-93	-0-					Y	26					62
08	93	X	-0-	-0-	-93	-0-					Y	25	44	1			43
09	0	N	-0-	-0-	-0-	-0-					Y	60	46	1			57
10	0	N	-0-	-0-	-0-	-0-					Y	3					60
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					60

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2688	N	2688	-0-	-0-	-0-	2675	2	13	9	Y	12					48
07	2655	N	2655	-0-	-0-	-0-	2655	2			Y	-0-					48
08	3100	N	3662	-0-	562	562	3660	2	2	9	Y	2					50
09	3000	N	3537	-0-	537	1099	3537	2			Y	-0-					50
10	3100	N	9175	-0-	6075	7174	9171	2	4	9	Y	4					54
*11	12336	X	5162	-0-	-7174	-0-	5145	2	17	9	Y	15					69

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6253	X	6253	-0-	-0-	-0-	6251	2	2	9	N	2					110
07	5642	X	5216	-0-	-426	-0-	5216	2			N	-0-					110
*08	5642	X	5148	-0-	-494	-0-	5148	2			N	-0-					110
*09	5460	X	4968	-0-	-492	-0-	4968	2			N	-0-					110
*10	5642	X	4800	-0-	-842	-0-	4800	2			N	-0-					110
11	5460	X	4626	-0-	-834	-0-	4626	2			N	-0-					110

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2875	-0-	-695	-0-	2872	2	3	9	Y	3	27	1			3
07	3689	X	2875	-0-	-814	-0-	2872	2	3	9	Y	3					6
08	3283	X	3283	-0-	-0-	-0-	3280	2	3	9	Y	3					9
09	3878	X	3878	-0-	-0-	-0-	3876	2	2	9	Y	2	7	1			4
10	3536	X	3536	-0-	-0-	-0-	3534	2	2	9	Y	2					6
*11	3379	X	3379	-0-	-0-	-0-	3377	2	2	9	Y	2					8

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	3111	-0-	-9	-0-	3044	2	67	9	N	61	179	1	14	8	118
07	3765	X	3765	-0-	-0-	-0-	3696	2	69	9	N	63	9	8			172
08	3224	X	2957	-0-	-267	-0-	2915	2	42	9	N	38					210
09	3120	X	2895	-0-	-225	-0-	2882	2	13	9	N	12	177	1	3	8	42
10	3224	X	3031	-0-	-193	-0-	3003	2	28	9	N	25					67
11	3120	X	2828	-0-	-292	-0-	2753	2	75	9	N	68					135

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3311	X	3311	-0-	-0-	-0-	3307	2	4	9	N	4	4	8			30
07	3486	X	3486	-0-	-0-	-0-	3337	2	149	9	N	135	2	8			163
08	3162	X	2875	-0-	-287	-0-	2865	2	10	9	N	9					172
09	3075	X	3075	-0-	-0-	-0-	3041	2	34	9	N	31	8	8			195
10	3884	X	3884	-0-	-0-	-0-	3833	2	51	9	N	46	1	8			240
11	3300	X	3093	-0-	-207	-0-	3063	2	30	9	N	27	181	1			86

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	-0-	-0-	-4980	-0-					Y	74	76	1			94
07	0	X	-0-	-0-	-0-	-0-					Y	53	80	1			67
08	4873	X	4873	-0-	-0-	-0-	4814	2	59	9	Y	54					121
09	4627	X	4627	-0-	-0-	-0-	4565	2	62	9	Y	56	82	1			95
10	4533	X	4533	-0-	-0-	-0-	4488	2	45	9	Y	41	77	1			59
11	4710	X	4290	-0-	-420	-0-	4243	2	47	9	Y	43					102

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	-0-	-0-	-5010	-0-					Y	73	76	1			93
07	0	X	-0-	-0-	-0-	-0-					Y	54	80	1			67
08	5273	X	5273	-0-	-0-	-0-	5214	2	59	9	Y	54					121
09	4984	X	4984	-0-	-0-	-0-	4923	2	61	9	Y	55	82	1			94
10	5242	X	5242	-0-	-0-	-0-	5196	2	46	9	Y	42	77	1			59
11	5010	X	4795	-0-	-215	-0-	4750	2	45	9	Y	41					100

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2112	-0-	-138	-0-	2081	2	31	9	Y	28	65	1			17
07	2511	N	2113	-0-	-398	-0-	2081	2	32	9	Y	29	24	1			22
08	2728	N	2314	-0-	-414	-0-	2288	2	26	9	Y	24	24	1			22
09	3000	N	3022	-0-	22	22	2994	2	28	9	Y	25	25	1			22
10	3074	N	3052	-0-	-22	-0-	3037	2	15	9	Y	14	25	1			11
*11	3000	N	3267	-0-	267	267	3199	2	68	9	Y	62	68	1			5

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	4327	-0-	-233	-0-	4282	2	45	9	Y	41	57	1			79
07	4712	X	4304	-0-	-408	-0-	4282	2	22	9	Y	20	58	1			41
08	4433	X	4075	-0-	-358	-0-	4028	2	47	9	Y	43					84
09	4320	X	3452	-0-	-868	-0-	3409	2	43	9	Y	39	60	1			63
10	4464	X	3455	-0-	-1009	-0-	3424	2	31	9	Y	28	60	1			31
11	4320	X	3254	-0-	-1066	-0-	3240	2	14	9	Y	13					44

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4976	-0-	-34	-0-	4918	2	58	9	N	53					244
07	5248	X	5248	-0-	-0-	-0-	5201	2	47	9	N	43	184	1			103
08	6778	X	6778	-0-	-0-	-0-	6734	2	44	9	N	40					143
09	8311	X	8311	-0-	-0-	-0-	8250	2	61	9	N	55					198
10	13446	X	13446	-0-	-0-	-0-	13389	2	57	9	N	52					250
*11	7588	X	7588	-0-	-0-	-0-	7542	2	46	9	N	42	189	1			103

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
07	0	N	-0-	-0-	-0-	-0-					Y	6					32
08	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					32
09	1772	N	1772	-0-	-0-	-0-	1757	2	15	9	Y	14					46
10	0	N	-0-	-0-	-0-	-0-					Y	1					47
*11	1620	N	1620	-0-	-0-	-0-	1610	2	10	9	Y	9					56

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3460	-0-	-200	-0-	3460	2			N	-0-					233
07	3782	X	3459	-0-	-323	-0-	3459	2			N	-0-					233
08	3782	X	3563	-0-	-219	-0-	3555	2	8	9	N	7					240
09	3740	X	3740	-0-	-0-	-0-	3720	2	20	9	N	18	183	1			75
10	3626	X	3626	-0-	-0-	-0-	3615	2	11	9	N	10					85
11	3450	X	3271	-0-	-179	-0-	3254	2	17	9	N	15					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4137	X	4137	-0-	-0-	-0-	4070	2	67	9	N	61					198
07	4131	X	4131	-0-	-0-	-0-	4070	2	61	9	N	55	182	1			71
08	4267	X	4267	-0-	-0-	-0-	4179	2	88	9	N	80					151
09	4017	X	4017	-0-	-0-	-0-	3955	2	62	9	N	56					207
10	4177	X	4177	-0-	-0-	-0-	4126	2	51	9	N	46	189	1			64
*11	3824	X	3824	-0-	-0-	-0-	3781	2	43	9	N	39					103

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

06	4380	X	4302	-0-	-78	-0-	4266	2	36	9	N	33	224	1			83
07	4464	X	4317	-0-	-147	-0-	4266	2	51	9	N	46					129
08	4495	X	4495	-0-	-0-	-0-	4451	2	44	9	N	40					169
09	4320	X	4262	-0-	-58	-0-	4215	2	47	9	N	43					212
10	4464	X	4417	-0-	-47	-0-	4380	2	37	9	N	34					246
11	4350	X	3920	-0-	-430	-0-	3896	2	24	9	N	22					268

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

06	5370	X	5180	-0-	-190	-0-	5133	2	47	9	Y	43	61	1			84
07	5549	X	5157	-0-	-392	-0-	5133	2	24	9	Y	22	62	1			44
08	5425	X	4702	-0-	-723	-0-	4655	2	47	9	Y	43					87
09	5562	X	5562	-0-	-0-	-0-	5515	2	47	9	Y	43	63	1			67
10	5363	X	5301	-0-	-62	-0-	5272	2	29	9	Y	26	64	1			29
11	5190	X	4894	-0-	-296	-0-	4881	2	13	9	Y	12					41

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

06	3304	X	3304	-0-	-0-	-0-	3278	2	26	9	Y	24	60	1			14
07	3305	X	3305	-0-	-0-	-0-	3277	2	28	9	Y	25	20	1			19
08	3410	X	3221	-0-	-189	-0-	3200	2	21	9	Y	19	20	1			18
09	3300	X	3268	-0-	-32	-0-	3245	2	23	9	Y	21	21	1			18
10	3410	X	3096	-0-	-314	-0-	3083	2	13	9	Y	12	21	1			9
11	3300	X	3039	-0-	-261	-0-	2982	2	57	9	Y	52	57	1			4

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

06	930	N	904	-0-	-26	-0-	896	2	8	9	N	7					124
07	906	N	906	-0-	-0-	-0-	906	2			N	-0-					124
08	924	N	924	-0-	-0-	-0-	924	2			N	-0-					124
09	900	N	754	-0-	-146	-0-	754	2			N	-0-					124
10	899	N	731	-0-	-168	-0-	731	2			N	-0-					124
11	900	N	725	-0-	-175	-0-	725	2			N	-0-					124

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

06	2355	X	2355	-0-	-0-	-0-	2349	2	6	9	Y	5	31	1			5
07	2449	X	2356	-0-	-93	-0-	2350	2	6	9	Y	5					10
08	2675	X	2675	-0-	-0-	-0-	2668	2	7	9	Y	6					16
09	3168	X	3168	-0-	-0-	-0-	3164	2	4	9	Y	4	13	1			7
10	2749	X	2749	-0-	-0-	-0-	2746	2	3	9	Y	3					10
11	2580	X	2476	-0-	-104	-0-	2470	2	6	9	Y	5					15

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

06	6183	X	6183	-0-	-0-	-0-	6126	2	57	9	Y	52					84
07	6324	X	6216	-0-	-108	-0-	6127	2	89	9	Y	81	122	1			43
08	6324	X	6052	-0-	-272	-0-	5990	2	62	9	Y	56					99
09	6180	X	5967	-0-	-213	-0-	5921	2	46	9	Y	42	61	1			80
10	6386	X	6128	-0-	-258	-0-	6086	2	42	9	Y	38					118
11	6180	X	5562	-0-	-618	-0-	5537	2	25	9	Y	23	61	1			80

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					24
09	914	N	914	-0-	-0-	-0-	914	2			N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	900	N	838	-0-	-62	-0-	837	2	1	9	N	1					25

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	775	-0-	-1355	-0-	775	2			Y	-0-					37
07	2201	X	714	-0-	-1487	-0-	684	2	30	9	Y	27					64
08	2201	X	-0-	-0-	-2201	-0-					Y	26	46	1			44
09	3000	N	3079	-0-	79	79	3011	2	68	9	Y	62	47	1			59
10	3100	N	3180	-0-	80	159	3178	2	2	9	Y	2					61
*11	3000	N	2875	-0-	-125	34	2875	2			Y	-0-					61

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	7332	-0-	-228	-0-	7158	2	174	9	Y	158	234	1			93
07	7719	X	7338	-0-	-381	-0-	7158	2	180	9	Y	164	134	1			123
08	7719	X	7186	-0-	-533	-0-	7037	2	149	9	Y	135	135	1			123
09	7350	X	6885	-0-	-465	-0-	6732	2	153	9	Y	139	139	1			123
10	7564	X	6987	-0-	-577	-0-	6902	2	85	9	Y	77	141	1			59
11	7320	X	7067	-0-	-253	-0-	6691	2	376	9	Y	342	376	1			25

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	4297	-0-	-1763	-0-	4205	2	92	9	N	84					157
07	6262	X	5058	-0-	-1204	-0-	4962	2	96	9	N	87	185	1			59
08	6262	X	3538	-0-	-2724	-0-	3449	2	89	9	N	81					140
09	7907	X	7907	-0-	-0-	-0-	7798	2	109	9	N	99	185	1			54
10	5926	X	5926	-0-	-0-	-0-	5820	2	106	9	N	96					150
11	4890	X	3027	-0-	-1863	-0-	2964	2	63	9	N	57					207

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5821	X	5821	-0-	-0-	-0-	5770	2	51	9	Y	46	65	1			89
07	5890	X	5795	-0-	-95	-0-	5770	2	25	9	Y	23	65	1			47
08	5859	X	5435	-0-	-424	-0-	5382	2	53	9	Y	48					95
09	5790	X	5475	-0-	-315	-0-	5425	2	50	9	Y	45	68	1			72
10	5983	X	5537	-0-	-446	-0-	5506	2	31	9	Y	28	68	1			32
11	5790	X	5395	-0-	-395	-0-	5381	2	14	9	Y	13					45

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6551	X	6551	-0-	-0-	-0-	6496	2	55	9	Y	50					80
07	6820	X	6590	-0-	-230	-0-	6496	2	94	9	Y	85	122	1			43
08	7279	X	7279	-0-	-0-	-0-	7217	2	62	9	Y	56					99
09	7886	X	7886	-0-	-0-	-0-	7840	2	46	9	Y	42	61	1			80
10	6789	X	6789	-0-	-0-	-0-	6748	2	41	9	Y	37					117
11	7050	X	5954	-0-	-1096	-0-	5928	2	26	9	Y	24	61	1			80

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	5643	-0-	-117	-0-	5582	2	61	9	Y	55					88
07	5564	X	5564	-0-	-0-	-0-	5479	2	85	9	Y	77	122	1			43
08	5518	X	5489	-0-	-29	-0-	5427	2	62	9	Y	56					99
09	5860	X	5860	-0-	-0-	-0-	5815	2	45	9	Y	41	61	1			79
10	6023	X	6023	-0-	-0-	-0-	5981	2	42	9	Y	38					117
11	5640	X	4800	-0-	-840	-0-	4775	2	25	9	Y	23	61	1			79

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3787	-0-	-413	-0-	3778	2	9	9	N	8					110
07	4340	X	3789	-0-	-551	-0-	3778	2	11	9	N	10					120
08	4340	X	3864	-0-	-476	-0-	3851	2	13	9	N	12					132
09	4200	X	3712	-0-	-488	-0-	3692	2	20	9	N	18					150
10	14745	X	14745	-0-	-0-	-0-	14743	2	2	9	N	2					152
11	3780	X	3352	-0-	-428	-0-	3341	2	11	9	N	10					162

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1996	N	1996	-0-	-0-	-0-	1966	2	30	9	Y	27					230
07	2274	N	2274	-0-	-0-	-0-	2255	2	19	9	Y	17					247
08	2212	N	2212	-0-	-0-	-0-	2159	2	53	9	Y	48	198	1			97
09	2034	N	2034	-0-	-0-	-0-	2032	2	2	9	Y	2	2	8			97
10	2238	N	2238	-0-	-0-	-0-	2216	2	22	9	Y	20					117
*11	2152	N	2152	-0-	-0-	-0-	2120	2	32	9	Y	29					146

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1085	-0-	-955	-0-	1065	2	20	9	N	18					77
07	2789	N	2789	-0-	-0-	-0-	2660	2	129	9	N	117	14	8			180
08	2731	N	2731	-0-	-0-	-0-	2656	2	75	9	N	68	158	1			90
09	2526	N	2526	-0-	-0-	-0-	2509	2	17	9	N	15					105
10	2867	N	2867	-0-	-0-	-0-	2773	2	94	9	N	85					190
*11	2706	N	2706	-0-	-0-	-0-	2654	2	52	9	N	47					237

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2350	N	2350	-0-	-0-	-0-	2350	2			Y	-0-					3
07	2418	N	2364	-0-	-54	-0-	2364	2			Y	-0-					3
08	2387	N	2307	-0-	-80	-0-	2307	2			Y	-0-					3
09	2340	N	2191	-0-	-149	-0-	2191	2			Y	-0-					3
*10	2356	N	2189	-0-	-167	-0-	2189	2			Y	-0-					3
11	2220	N	1921	-0-	-299	-0-	1921	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4501	X	4501	-0-	-0-	-0-	4458	2	43	9	N	39	182	1			109
07	4846	X	4846	-0-	-0-	-0-	4801	2	45	9	N	41					150
08	6653	X	6653	-0-	-0-	-0-	6609	2	44	9	N	40					190
09	6262	X	6262	-0-	-0-	-0-	6198	2	64	9	N	58	190	1			58
10	4562	X	4562	-0-	-0-	-0-	4533	2	29	9	N	26					84
11	3120	X	2383	-0-	-737	-0-	2328	2	55	9	N	50					134

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1680	-0-	-120	-0-	1663	2	17	9	N	15					183
07	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					183
08	2984	N	2984	-0-	-0-	-0-	2914	2	70	9	N	64					247
09	3000	N	3074	-0-	74	74	3027	2	47	9	N	43	199	1	8	8	83
10	2904	N	2830	-0-	-74	-0-	2806	2	24	9	N	22					105
*11	2672	N	2672	-0-	-0-	-0-	2672	2			N	-0-					105

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2417	X	2417	-0-	-0-	-0-	2385	2	32	9	N	29	7	8			190
07	3122	X	3122	-0-	-0-	-0-	3088	2	34	9	N	31	9	8			212
08	3107	X	3107	-0-	-0-	-0-	3068	2	39	9	N	35					247
09	3001	X	3001	-0-	-0-	-0-	2970	2	31	9	N	28	5	8			270
10	3102	X	3102	-0-	-0-	-0-	3096	2	6	9	N	5					275
*11	3015	X	3015	-0-	-0-	-0-	2991	2	24	9	N	22					297

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5847	X	5847	-0-	-0-	-0-	5839	2	8	9	N	7					318
07	5807	X	5807	-0-	-0-	-0-	5795	2	12	9	N	11					329
08	5161	X	5161	-0-	-0-	-0-	5142	2	19	9	N	17					346
09	4505	X	4505	-0-	-0-	-0-	4503	2	2	9	N	2	182	1			166
10	4552	X	4552	-0-	-0-	-0-	4546	2	6	9	N	5					171
*11	3274	X	3274	-0-	-0-	-0-	3263	2	11	9	N	10					181

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

06	4380	X	3713	-0-	-667	-0-	3702	2	11	9	N	10					153
07	4804	X	4804	-0-	-0-	-0-	4782	2	22	9	N	20					173
08	4526	X	3747	-0-	-779	-0-	3734	2	13	9	N	12					185
09	4380	X	3596	-0-	-784	-0-	3582	2	14	9	N	13					198
10	4526	X	4496	-0-	-30	-0-	4488	2	8	9	N	7					205
11	4380	X	3469	-0-	-911	-0-	3371	2	98	9	N	89	179	1			115

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

06	4890	X	4261	-0-	-629	-0-	4229	2	32	9	N	29					154
07	5053	X	4252	-0-	-801	-0-	4229	2	23	9	N	21					175
08	5053	X	5029	-0-	-24	-0-	4985	2	44	9	N	40					215
09	4640	X	4640	-0-	-0-	-0-	4588	2	52	9	N	47					262
10	4743	X	4631	-0-	-112	-0-	4612	2	19	9	N	17					279
11	4860	X	4373	-0-	-487	-0-	4373	2			N	-0-					279

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

06	4890	X	4423	-0-	-467	-0-	4378	2	45	9	N	41	186	1			72
07	5053	X	4793	-0-	-260	-0-	4730	2	63	9	N	57					129
08	6318	X	6318	-0-	-0-	-0-	6252	2	66	9	N	60					189
09	5744	X	5744	-0-	-0-	-0-	5668	2	76	9	N	69	175	1			83
10	4805	X	4104	-0-	-701	-0-	4056	2	48	9	N	44					127
11	4890	X	2221	-0-	-2669	-0-	2170	2	51	9	N	46					173

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

06	2970	X	2593	-0-	-377	-0-	2468	2	125	9	Y	114	3	8			215
07	3069	X	2535	-0-	-534	-0-	2405	2	130	9	Y	118	180	1	2	8	151
08	4216	X	4216	-0-	-0-	-0-	4093	2	123	9	Y	112					263
09	4084	X	4084	-0-	-0-	-0-	4004	2	80	9	Y	73	183	1	2	8	151
10	4225	X	4225	-0-	-0-	-0-	4103	2	122	9	Y	111	1	8			261
*11	3509	X	3509	-0-	-0-	-0-	3410	2	99	9	Y	90	188	1			163

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					132
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					132
08	796	N	796	-0-	-0-	-0-	796	2			N	-0-					132
09	3000	N	5402	-0-	2402	2402	5360	2	42	9	N	38					170
10	3100	N	5821	-0-	2721	5123	5751	2	70	9	N	64	190	1			44
*11	3000	N	6410	-0-	3410	8533	6410	2			N	-0-					44

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

06	20820	X	20107	-0-	-713	-0-	20072	2	35	9	N	32					78
07	21514	X	20107	-0-	-1407	-0-	20072	2	35	9	N	32					110
08	21514	X	20060	-0-	-1454	-0-	20001	2	59	9	N	54					164
09	20730	X	19146	-0-	-1584	-0-	19104	2	42	9	N	38					202
10	29124	X	29124	-0-	-0-	-0-	29103	2	21	9	N	19					221
11	20100	X	17962	-0-	-2138	-0-	17962	2			N	-0-					221

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	4064	-0-	-106	-0-	4021	2	43	9	N	39					204
07	4309	X	4266	-0-	-43	-0-	4243	2	23	9	N	21					225
08	5858	X	5858	-0-	-0-	-0-	5828	2	30	9	N	27	187	1			65
09	5442	X	5442	-0-	-0-	-0-	5387	2	55	9	N	50					115
10	4340	X	3959	-0-	-381	-0-	3923	2	36	9	N	33					148
11	5670	X	2060	-0-	-3610	-0-	2010	2	50	9	N	45					193

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1747	X	1747	-0-	-0-	-0-	1736	2	11	9	N	10					93
07	3100	N	3878	-0-	778	778	3677	2	201	9	N	183	23	8			253
08	2271	N	1493	-0-	-778	-0-	1475	2	18	9	N	16	154	1			115
09	2832	N	2832	-0-	-0-	-0-	2819	2	13	9	N	12	5	8			122
10	2672	X	2672	-0-	-0-	-0-	2661	2	11	9	N	10					132
*11	3155	X	3155	-0-	-0-	-0-	3141	2	14	9	N	13					145

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1936	N	1936	-0-	-0-	-0-	1930	2	6	9	N	5	5	8			-0-
07	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
08	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
09	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
10	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
*11	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21121	X	21121	-0-	-0-	-0-	20873	2	248	9	N	225	188	1			246
07	15847	X	15847	-0-	-0-	-0-	15653	2	194	9	N	176	186	1			236
*08	15570	X	15570	-0-	-0-	-0-	15388	2	182	9	N	165	187	1			214
*09	15256	X	15256	-0-	-0-	-0-	15065	2	191	9	N	174	188	1			200
*10	15489	X	15489	-0-	-0-	-0-	15273	2	216	9	N	196	190	1			206
*11	14893	X	14893	-0-	-0-	-0-	14710	2	183	9	N	166	189	1			183

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5098	X	5098	-0-	-0-	-0-	5042	2	56	9	N	51	190	1			110
07	4348	X	4348	-0-	-0-	-0-	4287	2	61	9	N	55					165
*08	4249	X	4249	-0-	-0-	-0-	4194	2	55	9	N	50					215
*09	4045	X	4045	-0-	-0-	-0-	3997	2	48	9	N	44	190	1			69
*10	4025	X	4025	-0-	-0-	-0-	3969	2	56	9	N	51					120
*11	3965	X	3965	-0-	-0-	-0-	3923	2	42	9	N	38					158

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4217	-0-	-703	-0-	4216	2	1	9	Y	1					136
07	5022	X	4227	-0-	-795	-0-	4216	2	11	9	Y	10	97	1			49
08	4805	X	4556	-0-	-249	-0-	4514	2	42	9	Y	38					87
09	4650	X	4192	-0-	-458	-0-	4153	2	39	9	Y	35					122
10	4588	X	4425	-0-	-163	-0-	4403	2	22	9	Y	20	97	1			45
11	4410	X	4139	-0-	-271	-0-	4124	2	15	9	Y	14					59

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2787	-0-	-363	-0-	2786	2	1	9	Y	1					132
07	3255	X	2797	-0-	-458	-0-	2786	2	11	9	Y	10	94	1			48
08	3374	X	3374	-0-	-0-	-0-	3332	2	42	9	Y	38					86
09	3226	X	3226	-0-	-0-	-0-	3187	2	39	9	Y	35					121
10	19060	X	19060	-0-	-0-	-0-	19034	2	26	9	Y	24	97	1			48
*11	17495	X	17495	-0-	-0-	-0-	17478	2	17	9	Y	15					63

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3271	X	3271	-0-	-0-	-0-	3271	2	Y	-0-					3
07	3326	X	3326	-0-	-0-	-0-	3326	2	Y	-0-					3
08	3317	X	3289	-0-	-28	-0-	3289	2	Y	-0-					3
09	3216	X	3216	-0-	-0-	-0-	3216	2	Y	-0-					3
*10	3317	X	3271	-0-	-46	-0-	3271	2	Y	-0-					3
11	3210	X	2679	-0-	-531	-0-	2679	2	Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

06	17821	X	17821	-0-	-0-	-0-	17821	2	N	-0-					-0-
07	17821	X	17821	-0-	-0-	-0-	17821	2	N	-0-					-0-
08	18597	X	18597	-0-	-0-	-0-	18597	2	N	-0-					-0-
09	17757	X	17757	-0-	-0-	-0-	17757	2	N	-0-					-0-
10	17934	X	17934	-0-	-0-	-0-	17934	2	N	-0-					-0-
*11	16435	X	16435	-0-	-0-	-0-	16435	2	N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

06	18222	X	18222	-0-	-0-	-0-	18011	2	211 9	N	192	378	1		182
07	15810	X	14669	-0-	-1141	-0-	14538	2	131 9	N	119	188	1		113
*08	15810	X	14630	-0-	-1180	-0-	14407	2	223 9	N	203				316
*09	15300	X	13912	-0-	-1388	-0-	13769	2	143 9	N	130	186	1		260
*10	15810	X	13540	-0-	-2270	-0-	13485	2	55 9	N	50				310
11	15300	X	12926	-0-	-2374	-0-	12911	2	15 9	N	14				324

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

06	5520	X	5090	-0-	-430	-0-	5090	2	N	-0-					111
07	5704	X	5090	-0-	-614	-0-	5090	2	N	-0-					111
08	5552	X	5552	-0-	-0-	-0-	5552	2	N	-0-					111
09	6911	X	6911	-0-	-0-	-0-	6911	2	N	-0-					111
10	6911	X	6911	-0-	-0-	-0-	6911	2	N	-0-					111
*11	5730	X	5730	-0-	-0-	-0-	5730	2	N	-0-					111

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

06	3860	X	3860	-0-	-0-	-0-	3675	2	185 9	N	168	188	1		230
07	3165	X	3165	-0-	-0-	-0-	3117	2	48 9	N	44	184	1		90
*08	3326	X	3326	-0-	-0-	-0-	3287	2	39 9	N	35				125
*09	3000	X	2836	-0-	-164	-0-	2681	2	155 9	N	141	186	1		80
*10	3100	X	3008	-0-	-92	-0-	2905	2	103 9	N	94				174
11	3000	X	2810	-0-	-190	-0-	2730	2	80 9	N	73				247

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

06	3750	X	3720	-0-	-30	-0-	3695	2	25 9	N	23	182	1		102
07	3875	X	3832	-0-	-43	-0-	3823	2	9 9	N	8				110
08	4962	X	4962	-0-	-0-	-0-	4886	2	76 9	N	69				179
09	5069	X	5069	-0-	-0-	-0-	4985	2	84 9	N	76				255
10	3875	X	3572	-0-	-303	-0-	3559	2	13 9	N	12				267
11	3750	X	1797	-0-	-1953	-0-	1750	2	47 9	N	43	185	1		125

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

06	7920	X	7147	-0-	-773	-0-	6978	2	169 9	N	154	186	1		193
07	8184	X	7130	-0-	-1054	-0-	6978	2	152 9	N	138	179	1		152
08	8184	X	5068	-0-	-3116	-0-	4969	2	99 9	N	90				242
09	7920	X	7009	-0-	-911	-0-	6890	2	119 9	N	108	187	1		163
10	7839	X	7839	-0-	-0-	-0-	7673	2	166 9	N	151	143	1		171
*11	7227	X	7227	-0-	-0-	-0-	7141	2	86 9	N	78				249

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1964	-0-	-346	-0-	1964	2			N	-0-					-0-
07	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
08	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
09	3000	N	3077	-0-	77	77	3071	2	6	9	N	5	5	8			-0-
10	3100	N	3040	-0-	-60	17	3040	2			N	-0-					-0-
*11	2723	N	2706	-0-	-17	-0-	2706	2			N	-0-					-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9648	X	9648	-0-	-0-	-0-	9648	2			N	-0-					-0-
07	9648	X	9648	-0-	-0-	-0-	9648	2			N	-0-					-0-
08	9790	X	9790	-0-	-0-	-0-	9790	2			N	-0-					-0-
09	9384	X	9384	-0-	-0-	-0-	9384	2			N	-0-					-0-
10	9556	X	9556	-0-	-0-	-0-	9556	2			N	-0-					-0-
*11	9113	X	9113	-0-	-0-	-0-	9113	2			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10620	X	-0-	-0-	-10620	-0-					N	-0-					-0-
07	10974	X	-0-	-0-	-10974	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10381	X	10381	-0-	-0-	-0-	10381	2			N	-0-					-0-
10	10677	X	10677	-0-	-0-	-0-	10677	2			N	-0-					-0-
*11	10292	X	10292	-0-	-0-	-0-	10292	2			N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20090	X	20090	-0-	-0-	-0-	20090	2			N	-0-					-0-
07	20194	X	20194	-0-	-0-	-0-	20194	2			N	-0-					-0-
08	20956	X	20060	-0-	-896	-0-	20060	2			N	-0-					-0-
09	20280	X	18993	-0-	-1287	-0-	18993	2			N	-0-					-0-
10	20956	X	19407	-0-	-1549	-0-	19407	2			N	-0-					-0-
11	20100	X	NO RPT	-0-	-20100	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7487	X	7487	-0-	-0-	-0-	7487	2			N	-0-					-0-
07	8153	X	7597	-0-	-556	-0-	7597	2			N	-0-					-0-
08	8153	X	7237	-0-	-916	-0-	7237	2			N	-0-					-0-
09	7560	X	7193	-0-	-367	-0-	7193	2			N	-0-					-0-
10	7812	X	7384	-0-	-428	-0-	7384	2			N	-0-					-0-
11	7500	X	NO RPT	-0-	-7500	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30780	X	30123	-0-	-657	-0-	30123	2			N	-0-					-0-
07	31806	X	30123	-0-	-1683	-0-	30123	2			N	-0-					-0-
08	31806	X	30621	-0-	-1185	-0-	30621	2			N	-0-					-0-
09	30750	X	29289	-0-	-1461	-0-	29289	2			N	-0-					-0-
10	31527	X	30001	-0-	-1526	-0-	30001	2			N	-0-					-0-
11	30120	X	27974	-0-	-2146	-0-	27974	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10770	X	10329	-0-	-441	-0-	10329	2			N	-0-					-0-
07	11129	X	10329	-0-	-800	-0-	10329	2			N	-0-					-0-
08	11129	X	10723	-0-	-406	-0-	10723	2			N	-0-					-0-
09	10620	X	10296	-0-	-324	-0-	10296	2			N	-0-					-0-
10	10881	X	10484	-0-	-397	-0-	10484	2			N	-0-					-0-
11	10380	X	10062	-0-	-318	-0-	10062	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14820	X	14261	-0-	-559	-0-	14261	2			N	-0-					-0-
07	15314	X	14225	-0-	-1089	-0-	14225	2			N	-0-					-0-
08	14880	X	14235	-0-	-645	-0-	14235	2			N	-0-					-0-
09	14400	X	13392	-0-	-1008	-0-	13392	2			N	-0-					-0-
10	14880	X	13702	-0-	-1178	-0-	13702	2			N	-0-					-0-
11	14250	X	NO RPT	-0-	-14250	-0-					N	NO RPT					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11794	X	11794	-0-	-0-	-0-	11794	2			N	-0-					226
07	11794	X	11794	-0-	-0-	-0-	11794	2			N	-0-					226
08	13169	X	13169	-0-	-0-	-0-	13139	2	30	9	N	27					253
09	14066	X	14066	-0-	-0-	-0-	14041	2	25	9	N	23					276
10	14487	X	14487	-0-	-0-	-0-	14463	2	24	9	N	22					298
*11	13597	X	13597	-0-	-0-	-0-	13531	2	66	9	N	60	185	1			173

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17460	X	16364	-0-	-1096	-0-	15735	2	629	9	Y	572	585	1	1	8	149
07	18042	X	17186	-0-	-856	-0-	16560	2	626	9	Y	569	576	1	1	8	141
08	18042	X	16831	-0-	-1211	-0-	16250	2	581	9	Y	528	564	1			105
09	17460	X	15238	-0-	-2222	-0-	14665	2	573	9	Y	521	520	1			106
10	17298	X	14508	-0-	-2790	-0-	14056	2	452	9	Y	411	405	1	1	8	111
11	16620	X	13690	-0-	-2930	-0-	13140	2	550	9	Y	500	484	1			127

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22290	X	-0-	-0-	-22290	-0-					N	44					92
07	22971	X	-0-	-0-	-22971	-0-					N	39					131
08	0	X	-0-	-0-	-0-	-0-					N	36					167
09	0	X	-0-	-0-	-0-	-0-					N	49	166	1			50
10	20779	X	20779	-0-	-0-	-0-	20742	2	37	9	N	34					84
*11	19827	X	19827	-0-	-0-	-0-	19790	2	37	9	N	34					118

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27420	X	9125	-0-	-18295	-0-	8890	2	235	9	N	214	2	8			440
07	14384	X	8390	-0-	-5994	-0-	8194	2	196	9	N	178	191	1	2	8	425
08	8866	X	8815	-0-	-51	-0-	8577	2	238	9	N	216	194	1			447
09	9120	X	8025	-0-	-1095	-0-	7806	2	219	9	N	199	177	1	2	8	467
10	9424	X	8270	-0-	-1154	-0-	8070	2	200	9	N	182	404	1			245
11	9120	X	8112	-0-	-1008	-0-	7925	2	187	9	N	170	187	1			228

BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18810	X	18487	-0-	-323	-0-	18285	2	202	9	Y	184	182	1			49
07	19437	X	18559	-0-	-878	-0-	18285	2	274	9	Y	249	246	1			52
08	19437	X	17940	-0-	-1497	-0-	17662	2	278	9	Y	253	244	1			61
09	18810	X	17977	-0-	-833	-0-	17704	2	273	9	Y	248	247	1			62
10	19406	X	17265	-0-	-2141	-0-	17002	2	263	9	Y	239	247	1			54
11	18480	X	15065	-0-	-3415	-0-	14798	2	267	9	Y	243	181	1			116

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	6667	-0-	-113	-0-	6667	2			N	-0-					74
07	7006	X	6667	-0-	-339	-0-	6667	2			N	-0-					74
08	7006	X	6605	-0-	-401	-0-	6605	2			N	-0-					74
09	6780	X	6407	-0-	-373	-0-	6407	2			N	-0-					74
10	7006	X	6623	-0-	-383	-0-	6623	2			N	-0-					74
11	6660	X	6341	-0-	-319	-0-	6341	2			N	-0-					74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	6096	-0-	-1344	-0-	6096	2			N	-0-					-0-
07	7688	X	6095	-0-	-1593	-0-	6095	2			N	-0-					-0-
08	7688	X	7595	-0-	-93	-0-	7595	2			N	-0-					-0-
09	7440	X	7107	-0-	-333	-0-	7107	2			N	-0-					-0-
10	7688	X	7266	-0-	-422	-0-	7266	2			N	-0-					-0-
11	7350	X	6722	-0-	-628	-0-	6722	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13430	X	13430	-0-	-0-	-0-	13430	2			N	-0-					-0-
07	13429	X	13429	-0-	-0-	-0-	13429	2			N	-0-					-0-
08	13206	X	12362	-0-	-844	-0-	12362	2			N	-0-					-0-
09	12780	X	12355	-0-	-425	-0-	12355	2			N	-0-					-0-
10	13206	X	12521	-0-	-685	-0-	12521	2			N	-0-					-0-
11	12780	X	11859	-0-	-921	-0-	11859	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1737	-0-	-513	-0-	1681	2	56	9	N	51	130	1			124
07	2325	X	1751	-0-	-574	-0-	1681	2	70	9	N	64					188
08	1276	X	1276	-0-	-0-	-0-	1206	2	70	9	N	64					252
09	4534	X	4534	-0-	-0-	-0-	4457	2	77	9	N	70					322
10	4560	X	4560	-0-	-0-	-0-	4483	2	77	9	N	70	190	1			202
*11	3000	N	4684	-0-	1684	1684	4586	2	98	9	N	89					291

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	5057	-0-	-673	-0-	4852	2	205	9	Y	186	184	1			50
07	5129	X	5129	-0-	-0-	-0-	4852	2	277	9	Y	252	249	1			53
08	5511	X	5511	-0-	-0-	-0-	5229	2	282	9	Y	256	248	1			61
09	6472	X	6472	-0-	-0-	-0-	6195	2	277	9	Y	252	250	1			63
10	6023	X	6023	-0-	-0-	-0-	5756	2	267	9	Y	243	251	1			55
*11	5787	X	5787	-0-	-0-	-0-	5501	2	286	9	Y	260	191	1			124

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19230	X	-0-	-0-	-19230	-0-					Y	-0-					-0-
07	21637	X	21637	-0-	-0-	-0-	21637	2			Y	-0-					-0-
08	20343	X	20343	-0-	-0-	-0-	20343	2			Y	-0-					-0-
09	19808	X	19808	-0-	-0-	-0-	19808	2			Y	-0-					-0-
10	21638	X	20389	-0-	-1249	-0-	20389	2			Y	-0-					-0-
11	20940	X	19522	-0-	-1418	-0-	19522	2			Y	-0-					-0-

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21853	X	21853	-0-	-0-	-0-	21853	2			N	-0-					-0-
07	22227	X	21853	-0-	-374	-0-	21853	2			N	-0-					-0-
08	22227	X	21576	-0-	-651	-0-	21576	2			N	-0-					-0-
09	21510	X	20633	-0-	-877	-0-	20633	2			N	-0-					-0-
10	22227	X	21064	-0-	-1163	-0-	21064	2			N	-0-					-0-
11	21510	X	17298	-0-	-4212	-0-	17298	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12071	X	12071	-0-	-0-	-0-	11864	2	207	9	N	188	191	1			285
07	12245	X	12084	-0-	-161	-0-	11864	2	220	9	N	200	190	1			295
08	12245	X	11829	-0-	-416	-0-	11656	2	173	9	N	157	179	1			273
09	11850	X	11360	-0-	-490	-0-	11158	2	202	9	N	184	186	1			271
10	12245	X	11499	-0-	-746	-0-	11295	2	204	9	N	185	185	1			271
11	11850	X	9922	-0-	-1928	-0-	9742	2	180	9	N	164	186	1			249

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12240	X	11289	-0-	-951	-0-	10253	2	1036	9	Y	942	1185	1			188
07	12059	X	11284	-0-	-775	-0-	10252	2	1032	9	Y	938	938	1			188
08	9613	X	9613	-0-	-0-	-0-	8620	2	993	9	Y	903	747	1			344
09	12491	X	12491	-0-	-0-	-0-	11528	2	963	9	Y	875	930	1			289
10	12723	X	12723	-0-	-0-	-0-	11748	2	975	9	Y	886	732	1			443
*11	11992	X	11992	-0-	-0-	-0-	11054	2	938	9	Y	853	1094	1			202

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

06	12450	X	11998	-0-	-452	-0-	11360	2	638	9	N	580	546	1			284
07	14136	X	11847	-0-	-2289	-0-	11360	2	487	9	N	443	543	1			184
08	15221	X	9345	-0-	-5876	-0-	8748	2	597	9	N	543	366	1			361
09	14730	X	13497	-0-	-1233	-0-	13045	2	452	9	N	411	564	1			208
10	15221	X	13731	-0-	-1490	-0-	13195	2	536	9	N	487	370	1			325
*11	12971	X	12971	-0-	-0-	-0-	12470	2	501	9	N	455	369	1			411

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

06	6840	X	5365	-0-	-1475	-0-	5227	2	138	9	N	125	180	1	1	8	194
07	7068	X	5468	-0-	-1600	-0-	5339	2	129	9	N	117	190	1	2	8	119
08	7068	X	5034	-0-	-2034	-0-	4916	2	118	9	N	107					226
09	6150	X	5327	-0-	-823	-0-	5104	2	223	9	N	203	372	1	1	8	56
10	5611	X	4857	-0-	-754	-0-	4769	2	88	9	N	80	1	8			135
11	5370	X	4948	-0-	-422	-0-	4842	2	106	9	N	96					231

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

06	4873	X	4873	-0-	-0-	-0-	4713	2	160	9	N	145					238
07	4555	X	4555	-0-	-0-	-0-	4406	2	149	9	N	135	186	1			187
08	4554	X	4554	-0-	-0-	-0-	4418	2	136	9	N	124	194	1			117
09	4456	X	4456	-0-	-0-	-0-	4305	2	151	9	N	137	198	1			56
10	4581	X	4581	-0-	-0-	-0-	4426	2	155	9	N	141					197
*11	4702	X	4702	-0-	-0-	-0-	4561	2	141	9	N	128	198	1			127

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

06	14940	X	14665	-0-	-275	-0-	14665	2			N	-0-					132
07	15438	X	14665	-0-	-773	-0-	14665	2			N	-0-					132
08	15345	X	14655	-0-	-690	-0-	14655	2			N	-0-					132
09	14730	X	13875	-0-	-855	-0-	13875	2			N	-0-					132
10	15221	X	14275	-0-	-946	-0-	14275	2			N	-0-					132
11	14670	X	13626	-0-	-1044	-0-	13626	2			N	-0-					132

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

06	17229	X	17229	-0-	-0-	-0-	17229	2			N	-0-					18
07	17298	X	17061	-0-	-237	-0-	17061	2			N	-0-					18
08	17584	X	17584	-0-	-0-	-0-	17584	2			N	-0-					18
09	17030	X	17030	-0-	-0-	-0-	17030	2			N	-0-					18
10	17529	X	17529	-0-	-0-	-0-	17529	2			N	-0-					18
*11	16870	X	16870	-0-	-0-	-0-	16870	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

06	8220	X	7342	-0-	-878	-0-	7046	2	296	9	N	269	178	1	2	8	195
07	8494	X	6094	-0-	-2400	-0-	5757	2	337	9	N	306	396	1	2	8	103
08	8184	X	5829	-0-	-2355	-0-	5534	2	295	9	N	268	194	1			177
09	7920	X	6774	-0-	-1146	-0-	6729	2	45	9	N	41	190	1	1	8	27
10	7595	X	7299	-0-	-296	-0-	7136	2	163	9	N	148	100	1	2	8	73
11	7350	X	4391	-0-	-2959	-0-	4296	2	95	9	N	86	94	1			65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5383	X	5383	-0-	-0-	-0-	5021	2	362	9	N	329	372	1			251
07	5621	X	5621	-0-	-0-	-0-	5193	2	428	9	N	389	376	1			264
08	5462	X	5462	-0-	-0-	-0-	5064	2	398	9	N	362	371	1			255
09	5195	X	5195	-0-	-0-	-0-	4820	2	375	9	N	341	363	1			233
*10	5297	X	5297	-0-	-0-	-0-	4904	2	393	9	N	357	366	1			224
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					224

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	4730	-0-	-910	-0-	4101	2	629	9	N	572	643	1	9	8	168
07	5828	X	5112	-0-	-716	-0-	4443	2	669	9	N	608	562	1	13	8	201
08	5828	X	4342	-0-	-1486	-0-	3742	2	600	9	N	545	556	1			190
09	4740	X	4561	-0-	-179	-0-	3970	2	591	9	N	537	563	1	7	8	157
10	5115	X	3846	-0-	-1269	-0-	3318	2	528	9	N	480	480	1	7	8	150
11	4950	X	2792	-0-	-2158	-0-	2273	2	519	9	N	472	464	1			158

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9795	X	9795	-0-	-0-	-0-	9582	2	213	9	N	194	178	1			179
07	9812	X	9812	-0-	-0-	-0-	9582	2	230	9	N	209	190	1			198
08	9739	X	9739	-0-	-0-	-0-	9524	2	215	9	N	195	185	1			208
09	8400	X	7558	-0-	-842	-0-	7325	2	233	9	N	212	188	1			232
10	8680	X	8411	-0-	-269	-0-	8152	2	259	9	N	235	189	1			278
11	8400	X	6442	-0-	-1958	-0-	6221	2	221	9	N	201	187	1			292

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13170	X	12699	-0-	-471	-0-	12267	2	432	9	N	393	188	1			307
07	13547	X	12571	-0-	-976	-0-	12267	2	304	9	N	276	360	1			223
08	13547	X	13031	-0-	-516	-0-	12600	2	431	9	N	392	366	1			249
09	13634	X	13634	-0-	-0-	-0-	13210	2	424	9	N	385	551	1			83
10	13334	X	13334	-0-	-0-	-0-	12927	2	407	9	N	370	188	1			265
11	12690	X	12576	-0-	-114	-0-	12167	2	409	9	N	372	369	1			268

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9690	X	9225	-0-	-465	-0-	9197	2	28	9	N	25	182	1	25	8	270
07	10022	X	10022	-0-	-0-	-0-	9669	2	353	9	N	321	380	1	41	8	170
08	10013	X	8642	-0-	-1371	-0-	8321	2	321	9	N	292	389	1			73
09	9690	X	7632	-0-	-2058	-0-	7304	2	328	9	N	298	196	1	18	8	157
10	10013	X	8664	-0-	-1349	-0-	8294	2	370	9	N	336	202	1	18	8	273
11	9690	X	8006	-0-	-1684	-0-	7698	2	308	9	N	280	394	1			159

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11550	X	11202	-0-	-348	-0-	10644	2	558	9	Y	507	509	1	1	8	184
07	11935	X	9376	-0-	-2559	-0-	8853	2	523	9	Y	475	543	1			116
08	11935	X	8234	-0-	-3701	-0-	7695	2	539	9	Y	490	450	1			156
09	11550	X	7748	-0-	-3802	-0-	7279	2	469	9	Y	426	434	1	1	8	147
10	11625	X	6993	-0-	-4632	-0-	6525	2	468	9	Y	425	448	1	2	8	122
11	11190	X	8462	-0-	-2728	-0-	7937	2	525	9	Y	477	405	1			194

BRITT RANCH UNIT WELL #: 13H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 DLQ G-10	15475		-0-	15475	15475	15075	2	400	9	N	364	564	1			160
07 DLQ G-10	15470		-0-	15470	30945	15075	2	395	9	N	359	373	1			146
08 DLQ G-10	15127		-0-	15127	46072	14767	2	360	9	N	327	188	1			285
09 DLQ G-10	15301		-0-	15301	61373	14912	2	389	9	N	354	376	1			263
10	76709	X	15336	-0-	-61373	-0-	15019	2	317	9	N	288	377	1			174
11	14550	X	14344	-0-	-206	-0-	13842	2	502	9	N	456	181	1			449

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		21245	-0-	21245	21245	21040	2	205	9	Y	186	184	1			50
07	DLQ G-10		21317	-0-	21317	42562	21040	2	277	9	Y	252	249	1			53
08	DLQ G-10		21377	-0-	21377	63939	21095	2	282	9	Y	256	248	1			61
09	DLQ G-10		20878	-0-	20878	84817	20601	2	277	9	Y	252	250	1			63
10	105814	X	20997	-0-	-84817	-0-	20730	2	267	9	Y	243	251	1			55
11	20580	X	19994	-0-	-586	-0-	19708	2	286	9	Y	260	191	1			124

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

06	7228	X	7228	-0-	-0-	-0-	6905	2	323	9	N	294	191	1	1	8	259
07	8037	X	8037	-0-	-0-	-0-	7655	2	382	9	N	347	375	1	1	8	230
08	7503	X	7503	-0-	-0-	-0-	7136	2	367	9	N	334	380	1			184
09	7230	X	6392	-0-	-838	-0-	6234	2	158	9	N	144	186	1			142
10	7564	X	4432	-0-	-3132	-0-	4191	2	241	9	N	219	188	1	1	8	172
11	7320	X	4146	-0-	-3174	-0-	3703	2	443	9	N	403	375	1			200

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

06	17970	X	17777	-0-	-193	-0-	17382	2	395	9	N	359	190	1			274
07	18569	X	17890	-0-	-679	-0-	17382	2	508	9	N	462	545	1			191
08	18569	X	18196	-0-	-373	-0-	17827	2	369	9	N	335	358	1			168
09	17970	X	17928	-0-	-42	-0-	17654	2	274	9	N	249	187	1			230
10	18569	X	18166	-0-	-403	-0-	17770	2	396	9	N	360	367	1			223
11	17790	X	16338	-0-	-1452	-0-	16000	2	338	9	N	307	180	1			350

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

06	16920	X	16448	-0-	-472	-0-	15225	2	1223	9	N	1112	1515	1	1	8	309
07	17495	X	17495	-0-	-0-	-0-	16219	2	1276	9	N	1160	1145	1			324
08	17484	X	15243	-0-	-2241	-0-	13902	2	1341	9	N	1219	1335	1			208
09	16920	X	14312	-0-	-2608	-0-	13016	2	1296	9	N	1178	957	1			429
10	17484	X	16220	-0-	-1264	-0-	14912	2	1308	9	N	1189	1378	1			240
*11	17822	X	17822	-0-	-0-	-0-	16472	2	1350	9	N	1227	1157	1			310

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

06	1980	X	1818	-0-	-162	-0-	1676	2	142	9	Y	129	158	1			45
07	2046	X	2009	-0-	-37	-0-	1852	2	157	9	Y	143	77	1			111
08	2046	N	1655	-0-	-391	-0-	1501	2	154	9	Y	140	156	1			95
09	1830	N	1663	-0-	-167	-0-	1525	2	138	9	Y	125	146	1			74
10	2015	N	1726	-0-	-289	-0-	1581	2	145	9	Y	132	154	1			52
*11	1677	N	1677	-0-	-0-	-0-	1528	2	149	9	Y	135	74	1			113

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

06	10500	X	10099	-0-	-401	-0-	10099	2			N	-0-					160
07	10850	X	10099	-0-	-751	-0-	10099	2			N	-0-					160
08	10850	X	9991	-0-	-859	-0-	9896	2	95	9	N	86					246
09	10500	X	9418	-0-	-1082	-0-	9300	2	118	9	N	107	186	1			167
10	10664	X	9515	-0-	-1149	-0-	9458	2	57	9	N	52					219
11	10110	X	8945	-0-	-1165	-0-	8882	2	63	9	N	57	190	1			86

BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

06	DLQ G-10		16549	-0-	16549	16549	16061	2	488	9	N	444	372	1			221
07	DLQ G-10		16551	-0-	16551	33100	16061	2	490	9	N	445	373	1			293
08	DLQ G-10		17070	-0-	17070	50170	16594	2	476	9	N	433	547	1			179
09	DLQ G-10		17052	-0-	17052	67222	16593	2	459	9	N	417	367	1			229
10	84031	X	16809	-0-	-67222	-0-	16319	2	490	9	N	445	381	1			293
11	16440	X	15880	-0-	-560	-0-	15387	2	493	9	N	448	373	1			368

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	4127	-0-	-163	-0-	3920	2	207	9	Y	188	212	1			66
07	4433	X	3647	-0-	-786	-0-	3431	2	216	9	Y	196	110	1			152
08	4433	X	4251	-0-	-182	-0-	4028	2	223	9	Y	203	217	1			138
09	4290	X	2618	-0-	-1672	-0-	2402	2	216	9	Y	196	218	1			116
10	4433	X	2775	-0-	-1658	-0-	2556	2	219	9	Y	199	237	1			78
11	4140	X	2549	-0-	-1591	-0-	2320	2	229	9	Y	208	112	1			174

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

06	8951	X	8951	-0-	-0-	-0-	8648	2	303	9	N	275	184	1			193
07	8939	X	8939	-0-	-0-	-0-	8567	2	372	9	N	338	188	1			343
08	8928	X	8626	-0-	-302	-0-	8322	2	304	9	N	276	374	1			245
09	8640	X	8506	-0-	-134	-0-	8208	2	298	9	N	271	375	1			141
10	8928	X	8731	-0-	-197	-0-	8400	2	331	9	N	301	186	1			256
11	8640	X	8260	-0-	-380	-0-	7956	2	304	9	N	276	186	1			346

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

06	8070	X	7603	-0-	-467	-0-	7166	2	437	9	Y	397	363	1			374
07	8339	X	7612	-0-	-727	-0-	7166	2	446	9	Y	405	374	1			405
08	8339	X	7152	-0-	-1187	-0-	6721	2	431	9	Y	392	555	1			242
09	7890	X	7144	-0-	-746	-0-	6718	2	426	9	Y	387	370	1			259
10	7967	X	7388	-0-	-579	-0-	6961	2	427	9	Y	388	185	1			462
11	7590	X	7026	-0-	-564	-0-	6643	2	383	9	Y	348	374	1			436

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

06	5160	X	4677	-0-	-483	-0-	4308	2	369	9	N	335	190	1			454
07	4991	X	4662	-0-	-329	-0-	4308	2	354	9	N	322	562	1			214
08	4991	X	4505	-0-	-486	-0-	4144	2	361	9	N	328	188	1			354
09	4830	X	4302	-0-	-528	-0-	3943	2	359	9	N	326	376	1			304
10	4929	X	4349	-0-	-580	-0-	3973	2	376	9	N	342	183	1			463
11	4680	X	4149	-0-	-531	-0-	3778	2	371	9	N	337	376	1			424

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

06	6999	X	6999	-0-	-0-	-0-	6637	2	362	9	N	329	371	1			318
07	7000	X	7000	-0-	-0-	-0-	6637	2	363	9	N	330	366	1			282
08	7239	X	7239	-0-	-0-	-0-	6891	2	348	9	N	316	366	1			232
09	8216	X	8216	-0-	-0-	-0-	7882	2	334	9	N	304	369	1			167
10	7888	X	7888	-0-	-0-	-0-	7538	2	350	9	N	318	378	1			107
*11	7486	X	7486	-0-	-0-	-0-	7181	2	305	9	N	277	193	1			191

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

06	15600	X	13999	-0-	-1601	-0-	13527	2	472	9	N	429	375	1			242
07	16120	X	13958	-0-	-2162	-0-	13527	2	431	9	N	392	353	1			281
08	15252	X	12618	-0-	-2634	-0-	12216	2	402	9	N	365	375	1			271
09	14760	X	13733	-0-	-1027	-0-	13361	2	372	9	N	338	372	1			237
10	14477	X	12857	-0-	-1620	-0-	12465	2	392	9	N	356	369	1			224
11	14010	X	11863	-0-	-2147	-0-	11512	2	351	9	N	319	186	1			357

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

06	10053	X	10053	-0-	-0-	-0-	9790	2	263	9	N	239	356	1			115
07	9984	X	9984	-0-	-0-	-0-	9790	2	194	9	N	176	184	1			107
08	9747	X	9747	-0-	-0-	-0-	9738	2	9	9	N	8					115
09	10740	X	10740	-0-	-0-	-0-	10731	2	9	9	N	8					123
10	10982	X	10982	-0-	-0-	-0-	10982	2			N	-0-					123
*11	9363	X	9363	-0-	-0-	-0-	9130	2	233	9	N	212	186	1			149

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8834	X	8834	-0-	-0-	-0-	8394	2	440	9	N	400	378	1			211
07	8844	X	8844	-0-	-0-	-0-	8394	2	450	9	N	409	373	1			247
08	9247	X	9247	-0-	-0-	-0-	8794	2	453	9	N	412	370	1			289
09	10093	X	10093	-0-	-0-	-0-	9671	2	422	9	N	384	551	1			122
10	9554	X	9554	-0-	-0-	-0-	9178	2	376	9	N	342	189	1			275
*11	8565	X	8565	-0-	-0-	-0-	8195	2	370	9	N	336	372	1			239

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

06	7950	X	6985	-0-	-965	-0-	6470	2	515	9	N	468	550	1			236
07	8215	X	7010	-0-	-1205	-0-	6470	2	540	9	N	491	560	1			167
08	8215	X	7658	-0-	-557	-0-	7082	2	576	9	N	524	375	1			316
09	7920	X	7269	-0-	-651	-0-	6744	2	525	9	N	477	367	1			426
10	7380	X	7380	-0-	-0-	-0-	6834	2	546	9	N	496	369	1			553
11	7410	X	6985	-0-	-425	-0-	6478	2	507	9	N	461	562	1			452

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

06	8760	X	8587	-0-	-173	-0-	8045	2	542	9	Y	493	743	1			230
07	9052	X	8606	-0-	-446	-0-	8045	2	561	9	Y	510	552	1			188
08	9052	X	8096	-0-	-956	-0-	7590	2	506	9	Y	460	374	1			274
09	8760	X	8054	-0-	-706	-0-	7563	2	491	9	Y	446	367	1			353
10	8866	X	8292	-0-	-574	-0-	7801	2	491	9	Y	446	376	1			423
11	8580	X	7842	-0-	-738	-0-	7376	2	466	9	Y	424	555	1			292

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

06	23970	X	22945	-0-	-1025	-0-	22862	2	83	9	N	75					220
07	24738	X	22951	-0-	-1787	-0-	22862	2	89	9	N	81	185	1			116
08	24738	X	22754	-0-	-1984	-0-	22659	2	95	9	N	86					202
09	23940	X	21674	-0-	-2266	-0-	21582	2	92	9	N	84					286
10	24211	X	22068	-0-	-2143	-0-	21999	2	69	9	N	63					349
11	22950	X	20992	-0-	-1958	-0-	20901	2	91	9	N	83	188	1			244

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

06	19190	X	19190	-0-	-0-	-0-	18119	2	1071	9	N	974	929	1			723
07	19208	X	19208	-0-	-0-	-0-	18118	2	1090	9	N	991	1115	1			599
08	19125	X	19125	-0-	-0-	-0-	18074	2	1051	9	N	955	922	1			632
09	18112	X	18112	-0-	-0-	-0-	17140	2	972	9	N	884	927	1			589
10	17737	X	17737	-0-	-0-	-0-	16762	2	975	9	N	886	373	1			1102
*11	16715	X	16715	-0-	-0-	-0-	15650	2	1065	9	N	968	1129	1			941

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

06	56876	X	56876	-0-	-0-	-0-	56124	2	752	9	N	684	930	1			684
07	57263	X	57263	-0-	-0-	-0-	56591	2	672	9	N	611	554	1			741
08	56961	X	56961	-0-	-0-	-0-	56238	2	723	9	N	657	751	1			647
09	52009	X	52009	-0-	-0-	-0-	51164	2	845	9	N	768	550	1			865
10	51585	X	51585	-0-	-0-	-0-	50450	2	1135	9	N	1032	1120	1			777
*11	48246	X	48246	-0-	-0-	-0-	47118	2	1128	9	N	1025	947	1			855

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

06	12947	X	12947	-0-	-0-	-0-	11474	2	1473	9	N	1339	1472	1			489
07	12971	X	12971	-0-	-0-	-0-	11474	2	1497	9	N	1361	1481	1			369
08	13097	X	13097	-0-	-0-	-0-	11592	2	1505	9	N	1368	1277	1			460
09	12662	X	12662	-0-	-0-	-0-	11208	2	1454	9	N	1322	1279	1			503
10	12955	X	12955	-0-	-0-	-0-	11654	2	1301	9	N	1183	1113	1			573
*11	12394	X	12394	-0-	-0-	-0-	11068	2	1326	9	N	1205	1310	1			468

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

06	13340	X	13340	-0-	-0-	-0-	12414	2	926	9	N	842	1101	1			252
07	13325	X	13325	-0-	-0-	-0-	12414	2	911	9	N	828	914	1			166
08	12899	X	12899	-0-	-0-	-0-	11979	2	920	9	N	836	745	1			257
09	11813	X	11813	-0-	-0-	-0-	10952	2	861	9	N	783	738	1			302
10	11993	X	11993	-0-	-0-	-0-	11113	2	880	9	N	800	750	1			352
*11	10889	X	10889	-0-	-0-	-0-	10063	2	826	9	N	751	560	1			543

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

06	12799	X	12799	-0-	-0-	-0-	12311	2	488	9	N	444	544	1			234
07	14159	X	14159	-0-	-0-	-0-	13766	2	393	9	N	357	363	1			228
08	14372	X	14372	-0-	-0-	-0-	13804	2	568	9	N	516	379	1			365
09	14580	X	14580	-0-	-0-	-0-	13905	2	675	9	N	614	730	1			249
*10	14184	X	14184	-0-	-0-	-0-	13577	2	607	9	N	552	557	1			244
11	9660	X	NO RPT	-0-	-9660	-0-					N	NO RPT					244

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

06	20221	X	20221	-0-	-0-	-0-	19684	2	537	9	N	488	363	1			254
07	21150	X	21150	-0-	-0-	-0-	20603	2	547	9	N	497	568	1			183
08	21016	X	21016	-0-	-0-	-0-	20482	2	534	9	N	485	361	1			307
09	20788	X	20788	-0-	-0-	-0-	20208	2	580	9	N	527	552	1			282
*10	21612	X	21612	-0-	-0-	-0-	20983	2	629	9	N	572	402	1			452
11	13230	X	NO RPT	-0-	-13230	-0-					N	NO RPT					452

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10497	X	10497	-0-	-0-	-0-	10208	2	289	9	N	263	186	1			313
07	10470	X	10470	-0-	-0-	-0-	10208	2	262	9	N	238	372	1			179
08	10464	X	10464	-0-	-0-	-0-	10185	2	279	9	N	254	179	1			254
09	10317	X	10317	-0-	-0-	-0-	10041	2	276	9	N	251	364	1			141
10	10153	X	10153	-0-	-0-	-0-	9905	2	248	9	N	225	185	1			181
*11	8965	X	8965	-0-	-0-	-0-	8694	2	271	9	N	246	173	1			254

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17974	X	17974	-0-	-0-	-0-	17395	2	579	9	N	526	557	1			195
07	18476	X	17978	-0-	-498	-0-	17395	2	583	9	N	530	560	1			165
08	18476	X	17684	-0-	-792	-0-	17123	2	561	9	N	510	371	1			304
09	18448	X	18448	-0-	-0-	-0-	17829	2	619	9	N	563	548	1			319
10	18618	X	18618	-0-	-0-	-0-	18014	2	604	9	N	549	546	1			322
11	17880	X	16244	-0-	-1636	-0-	15723	2	521	9	N	474	550	1			246

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18870	X	18165	-0-	-705	-0-	17618	2	547	9	N	497	526	1			191
07	19499	X	18156	-0-	-1343	-0-	17618	2	538	9	N	489	373	1			307
08	19499	X	18133	-0-	-1366	-0-	17620	2	513	9	N	466	563	1			210
09	19129	X	19129	-0-	-0-	-0-	18554	2	575	9	N	523	375	1			358
10	20180	X	20180	-0-	-0-	-0-	19632	2	548	9	N	498	558	1			298
*11	18868	X	18868	-0-	-0-	-0-	18366	2	502	9	N	456	552	1			202

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21592	X	21592	-0-	-0-	-0-	21552	2	40	9	N	36					194
07	21583	X	21583	-0-	-0-	-0-	21552	2	31	9	N	28					222
08	23159	X	23159	-0-	-0-	-0-	23125	2	34	9	N	31	178	1			75
09	22526	X	22526	-0-	-0-	-0-	22495	2	31	9	N	28					103
10	23188	X	23188	-0-	-0-	-0-	23160	2	28	9	N	25					128
*11	22252	X	22252	-0-	-0-	-0-	22218	2	34	9	N	31					159

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37950	X	34955	-0-	-2995	-0-	34365	2	590	9	N	536	546	1			354
07	39215	X	34946	-0-	-4269	-0-	34365	2	581	9	N	528	739	1			143
08	38316	X	34247	-0-	-4069	-0-	33697	2	550	9	N	500	373	1			270
09	35910	X	33026	-0-	-2884	-0-	32514	2	512	9	N	465	375	1			360
10	36611	X	33234	-0-	-3377	-0-	32689	2	545	9	N	495	554	1			301
11	34950	X	31330	-0-	-3620	-0-	30811	2	519	9	N	472	364	1			409

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41370	X	40215	-0-	-1155	-0-	40215	2			N	-0-					26
07	42749	X	40215	-0-	-2534	-0-	40215	2			N	-0-					26
08	42749	X	39728	-0-	-3021	-0-	39728	2			N	-0-					26
09	41370	X	37990	-0-	-3380	-0-	37990	2			N	-0-					26
10	42284	X	38518	-0-	-3766	-0-	38518	2			N	-0-					26
11	40230	X	35350	-0-	-4880	-0-	35350	2			N	-0-					26

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22050	X	21541	-0-	-509	-0-	21541	2			N	-0-					-0-
07	23219	X	21541	-0-	-1678	-0-	21541	2			N	-0-					-0-
08	23219	X	21964	-0-	-1255	-0-	21964	2			N	-0-					-0-
09	22470	X	20952	-0-	-1518	-0-	20952	2			N	-0-					-0-
10	22971	X	21423	-0-	-1548	-0-	21423	2			N	-0-					-0-
11	21540	X	20258	-0-	-1282	-0-	20258	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7203	X	7203	-0-	-0-	-0-	6487	2	716	9	N	651	369	1			506
07	7161	X	7157	-0-	-4	-0-	6486	2	671	9	N	610	719	1			397
08	7161	X	6861	-0-	-300	-0-	6181	2	680	9	N	618	525	1			490
09	6930	X	6509	-0-	-421	-0-	5901	2	608	9	N	553	543	1			500
10	7161	X	6085	-0-	-1076	-0-	5388	2	697	9	N	634	740	1			394
11	6930	X	5680	-0-	-1250	-0-	5007	2	673	9	N	612	367	1			639

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

06	5220	X	4964	-0-	-256	-0-	4744	2	220	9	N	200	188	1			152
07	5394	X	4965	-0-	-429	-0-	4744	2	221	9	N	201	184	1			169
08	5301	X	4746	-0-	-555	-0-	4551	2	195	9	N	177					346
09	5070	X	4456	-0-	-614	-0-	4248	2	208	9	N	189	186	1			349
10	5177	X	4308	-0-	-869	-0-	4073	2	235	9	N	214	188	1			375
11	4950	X	3989	-0-	-961	-0-	3794	2	195	9	N	177	187	1			365

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

06	7620	X	7219	-0-	-401	-0-	6782	2	437	9	N	397	557	1			348
07	7874	X	7198	-0-	-676	-0-	6782	2	416	9	N	378	370	1			356
08	7874	X	7040	-0-	-834	-0-	6632	2	408	9	N	371	374	1			353
09	7620	X	6610	-0-	-1010	-0-	6213	2	397	9	N	361	365	1			349
10	7874	X	6717	-0-	-1157	-0-	6278	2	439	9	N	399	376	1			372
11	7230	X	6339	-0-	-891	-0-	5943	2	396	9	N	360	366	1			366

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

06	12139	X	12139	-0-	-0-	-0-	11125	2	1014	9	N	922	926	1			468
07	11948	X	11948	-0-	-0-	-0-	11125	2	823	9	N	748	753	1			463
08	11718	X	11718	-0-	-0-	-0-	10772	2	946	9	N	860	899	1			424
09	12672	X	12672	-0-	-0-	-0-	11752	2	920	9	N	836	881	1			379
10	12769	X	12769	-0-	-0-	-0-	11854	2	915	9	N	832	559	1			652
*11	11945	X	11945	-0-	-0-	-0-	11008	2	937	9	N	852	908	1			596

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

06	31390	X	31390	-0-	-0-	-0-	30064	2	1326	9	N	1205	1144	1	3	8	399
07	32248	X	32248	-0-	-0-	-0-	30867	2	1381	9	N	1255	1170	1	3	8	481
08	30764	X	30764	-0-	-0-	-0-	29355	2	1409	9	N	1281	1343	1			419
09	29277	X	29277	-0-	-0-	-0-	27976	2	1301	9	N	1183	1315	1	3	8	284
10	29630	X	29630	-0-	-0-	-0-	28355	2	1275	9	N	1159	924	1	4	8	515
*11	27302	X	27302	-0-	-0-	-0-	26116	2	1186	9	N	1078	1146	1			447

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

06	30120	X	7057	-0-	-23063	-0-	6222	2	835	9	N	759	933	1			206
07	31124	X	7926	-0-	-23198	-0-	7004	2	922	9	N	838	919	1			125
08	31124	X	6277	-0-	-24847	-0-	5516	2	761	9	N	692	575	1			242
09	30120	X	6038	-0-	-24082	-0-	5171	2	867	9	N	788	966	1			64
10	31124	X	7076	-0-	-24048	-0-	6084	2	992	9	N	902	751	1			215
*11	7324	X	7324	-0-	-0-	-0-	6412	2	912	9	N	829	567	1			477

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43950	X	13452	-0-	-30498	-0-	12860	2	592	9	N	538	768	1			115
07	45415	X	15311	-0-	-30104	-0-	14920	2	391	9	N	355	384	1			86
08	45415	X	14515	-0-	-30900	-0-	14161	2	354	9	N	322	192	1			216
09	43950	X	13297	-0-	-30653	-0-	12931	2	366	9	N	333	389	1			160
10	45415	X	13075	-0-	-32340	-0-	12745	2	330	9	N	300	381	1			79
11	14040	X	12742	-0-	-1298	-0-	12397	2	345	9	N	314	193	1			200

BRITT 7 WELL #: 10H RRCID -> 278263 COMPL. DATE 06/30/2009 TOTAL DEPTH 375 PERF. N/A

06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2943	-0-	-57	13130	2902	3	41	9	N	37					142
07	3100	N	1873	-0-	-1227	11903	1840	3	33	9	N	30					172
08	12819	X	916	-0-	-11903	-0-	905	3	11	9	N	10					182
09	2790	X	611	-0-	-2179	-0-	602	3	9	9	N	8					190
10	2883	X	461	-0-	-2422	-0-	441	3	20	9	N	18					208
11	2790	X	470	-0-	-2320	-0-	462	3	8	9	N	7					215

SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22491	X	22491	-0-	-0-	-0-	1076	1	21195	2	N	200	344	1			162
							220	9									
07	21607	X	20080	-0-	-1527	-0-	519	1	19313	2	N	225	181	1			206
							248	9									
08	21979	X	19777	-0-	-2202	-0-	536	1	19024	2	N	197	177	1			226
							217	9									
09	22500	X	17551	-0-	-4949	-0-	649	1	16555	2	N	315	355	1			186
							347	9									
10	23250	X	18500	-0-	-4750	-0-	715	1	17474	2	N	283	350	1			119
							311	9									
11	22500	X	15402	-0-	-7098	-0-	771	1	14386	2	N	223					342
							245	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	X	615	-0-	-405	-0-	576	2	39	9	N	35					205
07	1054	X	-0-	-0-	-1054	-0-					N	-0-					205
08	1054	X	-0-	-0-	-1054	-0-					N	-0-					205
09	1020	X	387	-0-	-633	-0-	387	2			N	-0-					205
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					205
11	0	N	-0-	-0-	-0-	-0-					N	-0-					205

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		47381	-0-	47381	76833	44894	2	2487	9	N	2261	2735	1			632
07	SHUT IN		31808	-0-	31808	108641	30360	2	1448	9	N	1316	1592	1			356
08	SHUT IN		24617	-0-	24617	133258	23645	2	972	9	N	884	891	1			349
09	SHUT IN		19664	-0-	19664	152922	18956	2	708	9	N	644	719	1			274
10	SHUT IN		18514	-0-	18514	171436	17885	2	629	9	N	572	537	1			309
11	SHUT IN		NO RPT	-0-	-0-	171436					N	NO RPT					309

TAPSTONE ENERGY, LLC 836005
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	32	1	712	2	N	-0-					35
07	755	N	755	-0-	-0-	-0-	33	1	722	2	N	-0-					35
08	853	N	853	-0-	-0-	-0-	39	1	814	2	N	-0-					35
09	844	N	844	-0-	-0-	-0-	41	1	802	2	N	1	1	1			35
							1	9									
10	981	N	981	-0-	-0-	-0-	49	1	930	2	N	2	2	1			35
							2	9									
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10177	X	10177	-0-	-0-	-0-	421	1	9407	2	N	317	385	1			194
							349	9									
07	14584	X	14584	-0-	-0-	-0-	626	1	13701	2	N	234	369	1			59
							257	9									
08	4983	X	4983	-0-	-0-	-0-	221	1	4643	2	N	108	2	1			165
							119	9									
09	3156	X	3156	-0-	-0-	-0-	152	1	3001	2	N	3	3	1			165
							3	9									
10	11263	X	11263	-0-	-0-	-0-	549	1	10495	2	N	199	210	1			154
							219	9									
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					154

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2613	N	2613	-0-	-0-	-0-	109	1	2437	2	N	61	1	1			196
							67	9									
07	2699	N	2699	-0-	-0-	-0-	116	1	2531	2	N	47	191	1			52
							52	9									
08	2721	N	2721	-0-	-0-	-0-	124	1	2595	2	N	2	1	1			53
							2	9									
09	2616	N	2616	-0-	-0-	-0-	121	1	2394	2	N	92	2	1			143
							101	9									
10	2902	N	2902	-0-	-0-	-0-	139	1	2657	2	N	96	196	1			43
							106	9									
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					43

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2036	-0-	-424	-0-	87	1	1948	2	N	1	1	1			207
							1	9									
07	3215	X	3215	-0-	-0-	-0-	140	1	3074	2	N	1	1	1			207
							1	9									
08	2542	X	2178	-0-	-364	-0-	99	1	2078	2	N	1	1	1			207
							1	9									
09	2251	X	2251	-0-	-0-	-0-	108	1	2141	2	N	2	2	1			207
							2	9									
10	2542	X	1991	-0-	-551	-0-	99	1	1888	2	N	4	4	1			207
							4	9									
11	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					207

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2503	N	2503	-0-	-0-	-0-	102	1	2290	2	N	101	1	1			209
							111	9									
07	2415	N	2415	-0-	-0-	-0-	105	1	2309	2	N	1	1	1			209
							1	9									
08	2449	N	2449	-0-	-0-	-0-	109	1	2295	2	N	41	1	1			249
							45	9									
09	2249	N	2249	-0-	-0-	-0-	108	1	2128	2	N	12	187	1			74
							13	9									
10	2306	N	2306	-0-	-0-	-0-	113	1	2167	2	N	24	4	1			94
							26	9									
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					94

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-	1	7			185
05	4642	X	4642	-0-	-0-	-0-	4558	2	84	9	N	76	194	1			67
06	4797	X	4797	-0-	-0-	-0-	4797	2			N	-0-					67
07	5110	X	5110	-0-	-0-	-0-	5049	2	61	9	N	55					122
08	5163	X	5163	-0-	-0-	-0-	5085	2	78	9	N	71					193
09	4238	X	4238	-0-	-0-	-0-	4198	2	40	9	N	36	187	1			42
10	3843	X	3843	-0-	-0-	-0-	3831	2	12	9	N	11					53
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					53

STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-	113	1			37
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 06/15/2015 - P/A 06/15/15

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

06	2850	X	2832	-0-	-18	-0-	858	1	1962	2	N	11	1	1			87
							12	9									
07	3028	X	3028	-0-	-0-	-0-	932	1	2006	2	N	82					169
							90	9									
08	2945	X	2855	-0-	-90	-0-	965	1	1829	2	N	55	1	1			223
							61	9									
09	2850	X	2720	-0-	-130	-0-	892	1	1813	2	N	14	186	1			51
							15	9									
10	2945	X	2840	-0-	-105	-0-	894	1	1848	2	N	89	4	1			136
							98	9									
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					136

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

06	2522	X	2522	-0-	-0-	-0-	108	1	2412	2	N	2	190	1			103
							2	9									
07	1643	N	1643	-0-	-0-	-0-	72	1	1571	2	N	-0-					103
08	1927	X	1927	-0-	-0-	-0-	88	1	1837	2	N	2	1	1			104
							2	9									
09	2448	X	2448	-0-	-0-	-0-	118	1	2329	2	N	1	2	1			103
							1	9									
10	2209	X	2209	-0-	-0-	-0-	109	1	2079	2	N	19	4	1			118
							21	9									
11	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					118

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

06	900	N	865	-0-	-35	-0-	865	2			N	-0-					100
07	758	N	758	-0-	-0-	-0-	758	2			N	-0-					100
08	806	N	806	-0-	-0-	-0-	806	2			N	-0-					100
09	919	N	919	-0-	-0-	-0-	773	2	146	9	N	133					233
10	847	N	847	-0-	-0-	-0-	833	2	14	9	N	13	188	1			58
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	6	1	132	2	N	-0-					29
07	123	N	123	-0-	-0-	-0-	5	1	118	2	N	-0-					29
08	151	N	151	-0-	-0-	-0-	7	1	144	2	N	-0-					29
09	150	N	139	-0-	-11	-0-	7	1	132	2	N	-0-					29
10	149	N	149	-0-	-0-	-0-	7	1	142	2	N	-0-					29
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1526	-0-	-304	-0-	65	1	1460	2	N	1	1	1			42
							1	9									
07	715	N	715	-0-	-0-	-0-	31	1	684	2	N	-0-					42
08	1126	N	1126	-0-	-0-	-0-	49	1	1024	2	N	48					90
							53	9									
09	1530	N	1237	-0-	-293	-0-	57	1	1130	2	N	45	1	1			134
							50	9									
10	1253	N	1253	-0-	-0-	-0-	62	1	1189	2	N	2	2	1			134
							2	9									
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					134

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2579	N	2579	-0-	-0-	-0-	2539	2	40	9	N	36					150
07	2728	N	2728	-0-	-0-	-0-	2649	2	79	9	N	72					222
08	3100	N	3450	-0-	350	350	3450	2			N	-0-	186	1			36
09	3000	N	3320	-0-	320	670	3267	2	53	9	N	48					84
10	3100	N	3018	-0-	-82	588	2985	2	33	9	N	30					114
11	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					114

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3845	X	3845	-0-	-0-	-0-	161	1	3594	2	N	82	2	1			126
							90	9									
07	2537	X	2537	-0-	-0-	-0-	110	1	2405	2	N	20	1	1			145
							22	9									
08	3785	X	3785	-0-	-0-	-0-	172	1	3605	2	N	7	1	1			151
							8	9									
09	1790	X	1790	-0-	-0-	-0-	84	1	1666	2	N	36	2	1			185
							40	9									
10	2781	X	2781	-0-	-0-	-0-	138	1	2636	2	N	6	5	1			186
							7	9									
11	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					186

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	-0-	-0-	-2820	-0-					N	-0-					119
07	2914	X	-0-	-0-	-2914	-0-					N	-0-					119
08	2914	X	-0-	-0-	-2914	-0-					N	7	119	1			7
09	0	X	-0-	-0-	-0-	-0-					N	-0-					7
10	0	X	-0-	-0-	-0-	-0-					N	-0-					7
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0-	-0-	47	1	1049	2	N	-0-	1	1			13
07	1122	N	1122	-0-	-0-	-0-	49	1	1073	2	N	-0-					13
08	1153	N	1153	-0-	-0-	-0-	52	1	1100	2	N	1					14
							1	9									
09	1110	N	1099	-0-	-11	-0-	53	1	1045	2	N	1	1	1			14
							1	9									
10	1136	N	1136	-0-	-0-	-0-	56	1	1078	2	N	2	2	1			14
							2	9									
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					14

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102	N	1102	-0-	-0-	-0-	47	1	1043	2	N	11	1	1			131
							12	9									
07	1157	N	1157	-0-	-0-	-0-	49	1	1064	2	N	40					171
							44	9									
08	0	N	-0-	-0-	-0-	-0-					N	-0-					171
09	1110	N	-0-	-0-	-1110	-0-					N	55	186	1			40
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1959	X	1959	-0-	-0-	-0-	82	1	1824	2	N	48	1	1			228
							53	9									
07	1996	X	1996	-0-	-0-	-0-	85	1	1864	2	N	43	184	1			87
							47	9									
08	1955	X	1955	-0-	-0-	-0-	87	1	1828	2	N	36	1	1			122
							40	9									
09	1877	X	1877	-0-	-0-	-0-	88	1	1748	2	N	37	1	1			158
							41	9									
10	1771	X	1771	-0-	-0-	-0-	87	1	1663	2	N	19	4	1			173
							21	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					173

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7029	X	7029	-0-	-0-	-0-	1278	1	5722	2	N	26	190	1			100
							29	9									
07	7529	X	7529	-0-	-0-	-0-	1352	1	5992	2	N	168	188	1			80
							185	9									
08	7386	X	7386	-0-	-0-	-0-	1343	1	5907	2	N	124	2	1			202
							136	9									
09	6835	X	6835	-0-	-0-	-0-	1305	1	5441	2	N	81	188	1			95
							89	9									
10	6796	X	6796	-0-	-0-	-0-	1306	1	5371	2	N	108	11	1			192
							119	9									
11	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					192

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1187	-0-	-1753	-0-	51	1	1135	2	N	1	1	1			144
							1	9									
07	1488	X	1035	-0-	-453	-0-	45	1	990	2	N	-0-					144
08	1395	X	1011	-0-	-384	-0-	46	1	965	2	N	-0-					144
09	1200	X	950	-0-	-250	-0-	42	1	831	2	N	70	187	1			27
							77	9									
10	1212	N	1212	-0-	-0-	-0-	58	1	1103	2	N	46	2	1			71
							51	9									
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					71

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2199	N	2199	-0-	-0-	-0-	93	1	2078	2	N	25	178	1			81
							28	9									
07	2342	N	2342	-0-	-0-	-0-	95	1	2090	2	N	143					224
							157	9									
08	2180	N	2180	-0-	-0-	-0-	98	1	2050	2	N	29	189	1			64
							32	9									
09	2359	N	2359	-0-	-0-	-0-	111	1	2202	2	N	42	2	1			104
							46	9									
10	2674	N	2674	-0-	-0-	-0-	129	1	2464	2	N	74	5	1			173
							81	9									
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					173

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2786	X	2786	-0-	-0-	-0-	927	1	1840	2	N	17	1	1			184
							19	9									
07	2628	X	2628	-0-	-0-	-0-	952	1	1619	2	N	52	189	1			47
							57	9									
08	2340	X	2340	-0-	-0-	-0-	944	1	1395	2	N	1	1	1			47
							1	9									
09	2650	X	2650	-0-	-0-	-0-	926	1	1608	2	N	105	1	1			151
							116	9									
10	2498	X	2498	-0-	-0-	-0-	924	1	1571	2	N	3	3	1			151
							3	9									
11	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					151

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1908	N	1908	-0-	-0-	-0-	82	1	1825	2	N	1	1	1			104
							1	9									
07	1967	N	1967	-0-	-0-	-0-	86	1	1881	2	N	-0-					104
08	1967	N	1967	-0-	-0-	-0-	89	1	1877	2	N	1	1	1			104
							1	9									
09	1873	N	1873	-0-	-0-	-0-	90	1	1782	2	N	1	1	1			104
							1	9									
10	1925	N	1925	-0-	-0-	-0-	95	1	1826	2	N	4	4	1			104
							4	9									
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					104

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					85
07	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					85
08	2665	X	2665	-0-	-0-	-0-	2665	2			N	-0-					85
09	2449	X	2449	-0-	-0-	-0-	2449	2			N	-0-					85
10	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					85
11	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1003	-0-	-497	-0-	43	1	960	2	N	-0-	1	1			95
07	1057	N	1057	-0-	-0-	-0-	46	1	1011	2	N	-0-					95
08	867	N	867	-0-	-0-	-0-	39	1	828	2	N	-0-					95
09	990	N	833	-0-	-157	-0-	40	1	791	2	N	2	1	1			96
							2	9									
10	860	N	860	-0-	-0-	-0-	43	1	815	2	N	2	2	1			96
							2	9									
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					96

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2284	N	2284	-0-	-0-	-0-	2218	2	66	9	N	60	189	1			83
07	2282	N	2282	-0-	-0-	-0-	2240	2	42	9	N	38					121
08	2834	N	2834	-0-	-0-	-0-	2787	2	47	9	N	43					164
09	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					164
10	2655	N	2655	-0-	-0-	-0-	2625	2	30	9	N	27					191
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					191

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1335	-0-	-255	-0-	57	1	1277	2	N	1	1	1			176
							1	9									
07	1283	N	1283	-0-	-0-	-0-	56	1	1227	2	N	-0-					176
08	2472	N	2472	-0-	-0-	-0-	586	1	1770	2	N	105	185	1			96
							116	9									
09	2828	N	2828	-0-	-0-	-0-	1079	1	1724	2	N	23	1	1			118
							25	9									
10	2997	N	2997	-0-	-0-	-0-	1115	1	1799	2	N	75	4	1			189
							83	9									
11	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					189

BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	8	65	1			-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/18/2014

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1268	-0-	-112	-0-	54	1	1213	2	N	1	1	1			144
							1	9									
07	1171	N	1171	-0-	-0-	-0-	51	1	1120	2	N	-0-					144
08	1239	N	1239	-0-	-0-	-0-	56	1	1183	2	N	-0-					144
09	1260	N	1222	-0-	-38	-0-	59	1	1162	2	N	1	1	1			144
							1	9									
10	1326	N	1326	-0-	-0-	-0-	66	1	1257	2	N	3	3	1			144
							3	9									
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					144

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2437	-0-	-23	-0-	850	1	1572	2	N	14	173	1			76
							15	9									
07	2470	N	2470	-0-	-0-	-0-	878	1	1579	2	N	12					88
							13	9									
08	2488	N	2488	-0-	-0-	-0-	788	1	1626	2	N	67					155
							74	9									
09	2453	N	2453	-0-	-0-	-0-	850	1	1559	2	N	40					195
							44	9									
10	2496	N	2496	-0-	-0-	-0-	878	1	1552	2	N	60					255
							66	9									
11	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					255

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2434	-0-	-116	-0-	104	1	2329	2	N	1	1	1			157
							1	9									
07	2272	N	2272	-0-	-0-	-0-	99	1	2173	2	N	-0-					157
08	2628	N	2628	-0-	-0-	-0-	120	1	2507	2	N	1	1	1			157
							1	9									
09	2430	N	2387	-0-	-43	-0-	110	1	2176	2	N	92	2	1			247
							101	9									
10	2263	N	2213	-0-	-50	-0-	110	1	2097	2	N	5	5	1			247
							6	9									
11	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					247

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6647	X	6647	-0-	-0-	-0-	1044	1	5421	2	N	165	188	1			139
							182	9									
07	7482	X	7482	-0-	-0-	-0-	1067	1	6326	2	N	81	185	1			35
							89	9									
08	5611	X	4943	-0-	-668	-0-	976	1	3836	2	N	119					154
							131	9									
09	5910	X	4681	-0-	-1229	-0-	1044	1	3465	2	N	156	187	1			123
							172	9									
10	6107	X	4761	-0-	-1346	-0-	995	1	3624	2	N	129	191	1			61
							142	9									
11	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					61

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4839	-0-	-261	-0-	205	1	4587	2	N	43	2	1			158
							47	9									
07	5345	X	5345	-0-	-0-	-0-	228	1	4989	2	N	116	188	1			86
							128	9									
08	5132	X	5132	-0-	-0-	-0-	232	1	4861	2	N	35	2	1			119
							39	9									
09	4869	X	4869	-0-	-0-	-0-	231	1	4555	2	N	75	4	1			190
							83	9									
10	5332	X	4984	-0-	-348	-0-	243	1	4655	2	N	78	198	1			70
							86	9									
11	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		10444	-0-	10444	10444	1258	1	9125	2	N	55	5	1			230
							61	9									
07	T. A.		10595	-0-	10595	21039	1299	1	9228	2	N	62	2	1			290
							68	9									
08	T. A.		10445	-0-	10445	31484	1312	1	9114	2	N	17	3	1			304
							19	9									
09	41228	X	9744	-0-	-31484	-0-	1273	1	8359	2	N	102	192	1			214
							112	9									
10	9853	X	9853	-0-	-0-	-0-	1304	1	8505	2	N	40	18	1			236
							44	9									
11	10440	X	NO RPT	-0-	-10440	-0-					N	NO RPT					236

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1083	-0-	-87	-0-	46	1	1036	2	N	1	1	1			27
							1	9									
07	1163	N	1163	-0-	-0-	-0-	51	1	1112	2	N	-0-					27
08	1117	N	1117	-0-	-0-	-0-	51	1	1066	2	N	-0-					27
09	1215	N	1215	-0-	-0-	-0-	50	1	990	2	N	159	1	1			185
							175	9									
10	1178	N	1057	-0-	-121	-0-	52	1	1001	2	N	4	178	1			11
							4	9									
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					11

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	3386	-0-	-3034	-0-	145	1	3239	2	N	2	2	1			240
							2	9									
07	6521	X	6521	-0-	-0-	-0-	281	1	6143	2	N	88	184	1			144
							97	9									
08	6448	X	4845	-0-	-1603	-0-	220	1	4623	2	N	2	2	1			144
							2	9									
09	6281	X	6281	-0-	-0-	-0-	297	1	5870	2	N	104	4	1			244
							114	9									
10	6510	X	6400	-0-	-110	-0-	314	1	6010	2	N	69	12	1			301
							76	9									
11	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					301

STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	-0-	-0-	-840	-0-					N	-0-					36
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 11/13/2015 - PLUGGED 11/13/15

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	575	-0-	-505	-0-	25	1	550	2	N	-0-	184	1			43
07	538	N	538	-0-	-0-	-0-	23	1	515	2	N	-0-					43
08	514	N	514	-0-	-0-	-0-	23	1	491	2	N	-0-					43
09	570	N	514	-0-	-56	-0-	25	1	489	2	N	-0-					43
10	527	N	513	-0-	-14	-0-	25	1	487	2	N	1	1	1			43
							1	9									
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5526	X	5526	-0-	-0-	-0-	233	1	5202	2	N	83	3	1			243
							91	9									
07	5148	X	5148	-0-	-0-	-0-	225	1	4917	2	N	5	187	1			61
							6	9									
08	5525	X	5525	-0-	-0-	-0-	246	1	5163	2	N	105	70	1			96
							116	9									
09	5522	X	5522	-0-	-0-	-0-	262	1	5170	2	N	82	4	1			174
							90	9									
10	5507	X	5507	-0-	-0-	-0-	271	1	5189	2	N	43	11	1			206
							47	9									
11	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					206

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					107

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7090	X	7090	-0-	-0-	-0-	302	1	6753	2	N	32	192	1			40
							35	9									
07	6975	X	6657	-0-	-318	-0-	286	1	6254	2	N	106	1	1			145
							117	9									
08	7477	X	7477	-0-	-0-	-0-	340	1	7133	2	N	4	3	1			146
							4	9									
09	6795	X	6795	-0-	-0-	-0-	323	1	6382	2	N	82	188	1			40
							90	9									
10	6975	X	6468	-0-	-507	-0-	321	1	6133	2	N	13	13	1			40
							14	9									
11	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					40

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2612	N	2612	-0-	-0-	-0-	112	1	2499	2	N	1	1	1			149
							1	9									
07	2551	N	2551	-0-	-0-	-0-	110	1	2407	2	N	31	1	1			179
							34	9									
08	2315	N	2315	-0-	-0-	-0-	105	1	2209	2	N	1	1	1			179
							1	9									
09	2580	N	2106	-0-	-474	-0-	101	1	2003	2	N	2	2	1			179
							2	9									
10	2809	N	2809	-0-	-0-	-0-	137	1	2627	2	N	41	194	1			26
							45	9									
11	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3747	X	3747	-0-	-0-	-0-	160	1	3584	2	N	3	189	1			44
							3	9									
07	4813	X	4813	-0-	-0-	-0-	210	1	4602	2	N	1	1	1			44
							1	9									
08	5131	X	5131	-0-	-0-	-0-	233	1	4895	2	N	3	2	1			45
							3	9									
09	5252	X	5252	-0-	-0-	-0-	253	1	4995	2	N	4	4	1			45
							4	9									
10	4975	X	4975	-0-	-0-	-0-	247	1	4717	2	N	10	10	1			45
							11	9									
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					45

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130
08	0	N	-0-	-0-	-0-	-0-					N	-0-					130
09	0	N	-0-	-0-	-0-	-0-					N	-0-					130
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2585	-0-	-295	-0-	850	1	1663	2	N	65					120
							72	9									
07	2926	X	2926	-0-	-0-	-0-	832	1	2094	2	N	-0-					120
08	3084	X	3084	-0-	-0-	-0-	840	1	2244	2	N	-0-					120
09	2844	X	2844	-0-	-0-	-0-	729	1	2093	2	N	20					140
							22	9									
10	3014	N	3014	-0-	-0-	-0-	819	1	2195	2	N	-0-					140
11	2880	N	NO RPT	-0-	-2880	-0-					N	NO RPT					140

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2883	N	2883	-0-	-0-	-0-	123	1	2759	2	N	1	1	1			186
							1	9									
07	3026	N	3026	-0-	-0-	-0-	130	1	2846	2	N	45	184	1			47
							50	9									
08	2997	N	2997	-0-	-0-	-0-	136	1	2860	2	N	1	1	1			47
							1	9									
09	2813	N	2813	-0-	-0-	-0-	133	1	2627	2	N	48	2	1			93
							53	9									
10	2795	N	2795	-0-	-0-	-0-	139	1	2649	2	N	6	6	1			93
							7	9									
11	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					93

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3183	-0-	-1227	-0-	136	1	3045	2	N	2	2	1			56
							2	9									
07	4433	X	3788	-0-	-645	-0-	161	1	3532	2	N	86	1	1			141
							95	9									
08	4433	X	3677	-0-	-756	-0-	167	1	3509	2	N	1	1	1			141
							1	9									
09	4260	X	3550	-0-	-710	-0-	171	1	3376	2	N	3	3	1			141
							3	9									
10	3968	X	3860	-0-	-108	-0-	191	1	3660	2	N	8	8	1			141
							9	9									
11	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					141

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4024	X	4024	-0-	-0-	-0-	169	1	3769	2	N	78	195	1			139
							86	9									
07	4238	X	4238	-0-	-0-	-0-	183	1	4007	2	N	44	4	1			179
							48	9									
08	4183	X	4183	-0-	-0-	-0-	182	1	3810	2	N	174	189	1			164
							191	9									
09	4405	X	4405	-0-	-0-	-0-	207	1	4096	2	N	93	12	1			245
							102	9									
10	5351	X	5351	-0-	-0-	-0-	259	1	4951	2	N	128	214	1			159
							141	9									
11	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					159

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2621	-0-	-19	-0-	112	1	2499	2	N	9	1	1			315
							10	9									
07	2472	N	2472	-0-	-0-	-0-	105	1	2289	2	N	71	1	1			385
							78	9									
08	2571	N	2571	-0-	-0-	-0-	115	1	2409	2	N	43	1	1			427
							47	9									
09	2610	N	2446	-0-	-164	-0-	116	1	2284	2	N	42	2	1			467
							46	9									
10	2480	N	2265	-0-	-215	-0-	111	1	2122	2	N	29	4	1			492
							32	9									
11	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					492

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	822	-0-	-78	-0-	35	1	787	2	N	-0-					136
07	817	N	817	-0-	-0-	-0-	36	1	781	2	N	-0-					136
08	905	N	905	-0-	-0-	-0-	41	1	864	2	N	-0-					136
09	831	N	831	-0-	-0-	-0-	40	1	790	2	N	1	1	1			136
							1	9									
10	882	N	882	-0-	-0-	-0-	44	1	836	2	N	2	2	1			136
							2	9									
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5091	X	5091	-0-	-0-	-0-	217	1	4851	2	N	21	183	1			47
							23	9									
07	5229	X	5229	-0-	-0-	-0-	226	1	4956	2	N	43	1	1			89
							47	9									
08	5235	X	5235	-0-	-0-	-0-	235	1	4937	2	N	57	2	1			144
							63	9									
09	4558	X	4558	-0-	-0-	-0-	215	1	4240	2	N	94	190	1			48
							103	9									
10	4038	X	4038	-0-	-0-	-0-	200	1	3829	2	N	8	8	1			48
							9	9									
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5453	X	5453	-0-	-0-	-0-	229	1	5115	2	N	99	195	1			118
							109	9									
07	5483	X	5483	-0-	-0-	-0-	238	1	5220	2	N	23	1	1			140
							25	9									
08	5382	X	5382	-0-	-0-	-0-	241	1	5046	2	N	86	187	1			39
							95	9									
09	5502	X	5502	-0-	-0-	-0-	258	1	5102	2	N	129	4	1			164
							142	9									
10	4990	X	4990	-0-	-0-	-0-	247	1	4732	2	N	10	10	1			164
							11	9									
11	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					164

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5617	X	5617	-0-	-0-	-0-	1239	1	4354	2	N	22	2	1			76
							24	9									
07	5657	X	5657	-0-	-0-	-0-	1276	1	4325	2	N	51	1	1			126
							56	9									
08	6020	X	6020	-0-	-0-	-0-	1295	1	4667	2	N	53	2	1			177
							58	9									
09	5450	X	5450	-0-	-0-	-0-	1256	1	4191	2	N	3	3	1			177
							3	9									
10	5866	X	5866	-0-	-0-	-0-	1313	1	4479	2	N	67	197	1			47
							74	9									
11	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					47

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4684	X	4684	-0-	-0-	-0-	196	1	4370	2	N	107	188	1			114
							118	9									
07	4620	X	4620	-0-	-0-	-0-	201	1	4401	2	N	16	1	1			129
							18	9									
08	4487	X	4487	-0-	-0-	-0-	199	1	4183	2	N	95	2	1			222
							105	9									
09	4015	X	4015	-0-	-0-	-0-	191	1	3777	2	N	43	192	1			73
							47	9									
10	4420	X	4420	-0-	-0-	-0-	217	1	4145	2	N	53	9	1			117
							58	9									
11	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					117

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	-0-	-0-	-0-	-0-					N	-0-					207
08	0	N	-0-	-0-	-0-	-0-					N	-0-					207
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207
10	0	N	-0-	-0-	-0-	-0-					N	-0-					207
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4182	X	4182	-0-	-0-	-0-	179	1	4001	2	N	2	2	1			99
							2	9									
07	4070	X	4070	-0-	-0-	-0-	178	1	3891	2	N	1	1	1			99
							1	9									
08	4345	X	4345	-0-	-0-	-0-	198	1	4144	2	N	3	2	1			100
							3	9									
09	4179	X	4179	-0-	-0-	-0-	196	1	3869	2	N	104	3	1			201
							114	9									
10	4032	X	4032	-0-	-0-	-0-	200	1	3822	2	N	9	8	1			202
							10	9									
11	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					202

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

06	8790	X	8771	-0-	-19	-0-	8741	2	30	9	N	27					360
07	9210	X	9210	-0-	-0-	-0-	9153	2	57	9	N	52					412
08	9694	X	9694	-0-	-0-	-0-	9626	2	68	9	N	62	371	1			103
09	8760	X	8226	-0-	-534	-0-	8226	2			N	-0-					103
10	9207	X	7966	-0-	-1241	-0-	7966	2			N	-0-					103
11	9360	X	NO RPT	-0-	-9360	-0-					N	NO RPT					103

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

06	5109	X	5109	-0-	-0-	-0-	4987	2	122	9	N	111	188	1			45
07	5604	X	5604	-0-	-0-	-0-	5598	2	6	9	N	5					50
08	4963	X	4963	-0-	-0-	-0-	4963	2			N	-0-					50
09	4837	X	4837	-0-	-0-	-0-	4837	2			N	-0-					50
10	4275	X	4275	-0-	-0-	-0-	4209	2	66	9	N	60					110
11	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					110

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

06	6095	X	6095	-0-	-0-	-0-	261	1	5831	2	N	3	3	1			245
							3	9									
07	5007	X	5007	-0-	-0-	-0-	218	1	4764	2	N	23	187	1			81
							25	9									
08	7344	X	7344	-0-	-0-	-0-	334	1	7006	2	N	4	3	1			82
							4	9									
09	4869	X	4869	-0-	-0-	-0-	228	1	4513	2	N	116	4	1			194
							128	9									
10	6969	X	6969	-0-	-0-	-0-	342	1	6532	2	N	86	198	1			82
							95	9									
11	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					82

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

06	6644	X	6644	-0-	-0-	-0-	282	1	6299	2	N	57	3	1			121
							63	9									
07	6514	X	6514	-0-	-0-	-0-	282	1	6174	2	N	53	1	1			173
							58	9									
08	6419	X	6419	-0-	-0-	-0-	292	1	6125	2	N	2	2	1			173
							2	9									
09	6171	X	6171	-0-	-0-	-0-	295	1	5833	2	N	39	190	1			22
							43	9									
10	6300	X	6300	-0-	-0-	-0-	309	1	5908	2	N	75	12	1			85
							83	9									
11	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5423	-0-	-7	-0-	232	1	5179	2	N	11	3	1			127
							12	9									
07	5611	X	5273	-0-	-338	-0-	228	1	5000	2	N	41	1	1			167
							45	9									
08	5611	X	5188	-0-	-423	-0-	234	1	4915	2	N	35	186	1			16
							39	9									
09	5430	X	4916	-0-	-514	-0-	237	1	4675	2	N	4	4	1			16
							4	9									
10	5611	X	5055	-0-	-556	-0-	245	1	4692	2	N	107	10	1			113
							118	9									
11	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					113

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	5548	-0-	-1262	-0-	1015	1	4531	2	N	2	3	1			119
							2	9									
07	6882	X	5929	-0-	-953	-0-	1095	1	4746	2	N	80	1	1			198
							88	9									
08	6541	X	5118	-0-	-1423	-0-	1066	1	4035	2	N	15	189	1			24
							17	9									
09	6570	X	5375	-0-	-1195	-0-	1016	1	4261	2	N	89	3	1			110
							98	9									
10	6789	X	5547	-0-	-1242	-0-	1103	1	4391	2	N	48	9	1			149
							53	9									
11	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					149

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6612	X	6612	-0-	-0-	-0-	1078	1	5443	2	N	83	3	1			122
							91	9									
07	6768	X	6768	-0-	-0-	-0-	1067	1	5700	2	N	1	1	1			122
							1	9									
08	6726	X	6726	-0-	-0-	-0-	910	1	5716	2	N	91	186	1			27
							100	9									
09	6637	X	6637	-0-	-0-	-0-	1124	1	5416	2	N	88	4	1			111
							97	9									
10	5933	X	5933	-0-	-0-	-0-	1095	1	4752	2	N	78	10	1			179
							86	9									
11	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					179

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3896	-0-	-274	-0-	164	1	3662	2	N	64	59	1			149
							70	9									
07	4154	X	4001	-0-	-153	-0-	175	1	3825	2	N	1	1	1			149
							1	9									
08	4154	X	4033	-0-	-121	-0-	180	1	3779	2	N	67	180	1			36
							74	9									
09	3930	X	3893	-0-	-37	-0-	187	1	3702	2	N	4	3	1			37
							4	9									
10	4030	X	3898	-0-	-132	-0-	191	1	3656	2	N	46	8	1			75
							51	9									
11	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					75

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18196	X	18196	-0-	-0-	-0-	774 129	1 9	17293	2	N	117	196	1			151
07	17963	X	17963	-0-	-0-	-0-	782 57	1 9	17124	2	N	52	4	1			199
08	16727	X	16727	-0-	-0-	-0-	760 18	1 9	15949	2	N	16	193	1			22
09	15778	X	15778	-0-	-0-	-0-	759 14	1 9	15005	2	N	13	12	1			23
10	16245	X	16245	-0-	-0-	-0-	801 127	1 9	15317	2	N	115	33	1			105
11	14190	X	NO RPT	-0-	-14190	-0-					N	NO RPT					105

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7696	X	7696	-0-	-0-	-0-	327 62	1 9	7307	2	N	56	4	1			227
07	7626	X	7421	-0-	-205	-0-	322 50	1 9	7049	2	N	45	187	1			85
08	7626	X	7615	-0-	-11	-0-	343 86	1 9	7186	2	N	78	3	1			160
09	7380	X	7194	-0-	-186	-0-	343 74	1 9	6777	2	N	67	5	1			222
10	7626	X	7410	-0-	-216	-0-	364 88	1 9	6958	2	N	80	203	1			99
11	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					99

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6241	X	6241	-0-	-0-	-0-	264 84	1 9	5893	2	N	76	3	1			276
07	6386	X	5950	-0-	-436	-0-	258 45	1 9	5647	2	N	41	189	1			128
08	6603	X	6309	-0-	-294	-0-	285 39	1 9	5985	2	N	35	2	1			161
09	6390	X	5695	-0-	-695	-0-	269 111	1 9	5315	2	N	101	4	1			258
10	6572	X	5609	-0-	-963	-0-	278 12	1 9	5319	2	N	11	11	1			258
11	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					258

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4802	X	4802	-0-	-0-	-0-	4802	2			N	-0-					17
07	4643	X	4643	-0-	-0-	-0-	4643	2			N	-0-					17
08	2635	X	2574	-0-	-61	-0-	2574	2			N	-0-					17
09	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					17
10	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					17
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	846	-0-	-84	-0-	36	1	810	2	N	-0-					77
07	826	N	826	-0-	-0-	-0-	35	1	762	2	N	26					103
							29	9									
08	1080	N	1080	-0-	-0-	-0-	49	1	1030	2	N	1					104
							1	9									
09	849	N	849	-0-	-0-	-0-	41	1	807	2	N	1	1	1			104
							1	9									
10	1221	N	1221	-0-	-0-	-0-	59	1	1127	2	N	32	2	1			134
							35	9									
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					134

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9210	X	7247	-0-	-1963	-0-	306	1	6842	2	N	90	4	1			208
							99	9									
07	9238	X	7103	-0-	-2135	-0-	307	1	6727	2	N	63	185	1			86
							69	9									
08	8835	X	7097	-0-	-1738	-0-	320	1	6709	2	N	62	3	1			145
							68	9									
09	7980	X	7060	-0-	-920	-0-	338	1	6670	2	N	47	5	1			187
							52	9									
10	7874	X	6772	-0-	-1102	-0-	334	1	6396	2	N	38	13	1			212
							42	9									
11	7260	X	NO RPT	-0-	-7260	-0-					N	NO RPT					212

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8508	X	8508	-0-	-0-	-0-	1178	1	7327	2	N	3	4	1			111
							3	9									
07	7483	X	7483	-0-	-0-	-0-	1162	1	6229	2	N	84	1	1			194
							92	9									
08	7586	X	7586	-0-	-0-	-0-	1051	1	6531	2	N	4	3	1			195
							4	9									
09	7688	X	7688	-0-	-0-	-0-	1171	1	6352	2	N	150	188	1			157
							165	9									
10	8670	X	8670	-0-	-0-	-0-	1115	1	7515	2	N	36	15	1			178
							40	9									
11	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					178

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8680	X	8680	-0-	-0-	-0-	366	1	8180	2	N	122	193	1			153
							134	9									
07	8901	X	8901	-0-	-0-	-0-	384	1	8414	2	N	94	2	1			245
							103	9									
08	8826	X	8826	-0-	-0-	-0-	399	1	8364	2	N	57	189	1			113
							63	9									
09	8499	X	8499	-0-	-0-	-0-	405	1	8007	2	N	79	6	1			186
							87	9									
10	8737	X	8737	-0-	-0-	-0-	430	1	8222	2	N	77	17	1			246
							85	9									
11	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					246

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7471	X	7471	-0-	-0-	-0-	320	1	7147	2	N	4	188	1			100
							4	9									
07	7658	X	7658	-0-	-0-	-0-	330	1	7231	2	N	88	2	1			186
							97	9									
08	7654	X	7654	-0-	-0-	-0-	344	1	7213	2	N	88	189	1			85
							97	9									
09	7110	X	7105	-0-	-5	-0-	337	1	6656	2	N	102	5	1			182
							112	9									
10	7439	X	7439	-0-	-0-	-0-	367	1	7018	2	N	49	15	1			216
							54	9									
11	7110	X	NO RPT	-0-	-7110	-0-					N	NO RPT					216

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6870	X	6072	-0-	-798	-0-	799	1	5142	2	N	119	3	1			195
							131	9									
07	7099	X	6013	-0-	-1086	-0-	971	1	5041	2	N	1	1	1			195
							1	9									
08	6944	X	6144	-0-	-800	-0-	942	1	5113	2	N	81	183	1			93
							89	9									
09	6660	X	6128	-0-	-532	-0-	1074	1	4956	2	N	89	4	1			178
							98	9									
10	6882	X	6336	-0-	-546	-0-	1148	1	5166	2	N	20	11	1			187
							22	9									
11	6060	X	NO RPT	-0-	-6060	-0-					N	NO RPT					187

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5424	X	5424	-0-	-0-	-0-	230	1	5129	2	N	59	3	1			222
							65	9									
07	5703	X	5703	-0-	-0-	-0-	249	1	5454	2	N	-0-	189	1			33
08	6156	X	6156	-0-	-0-	-0-	277	1	5810	2	N	63	2	1			94
							69	9									
09	5947	X	5947	-0-	-0-	-0-	284	1	5608	2	N	50	4	1			140
							55	9									
10	5826	X	5826	-0-	-0-	-0-	289	1	5524	2	N	12	12	1			140
							13	9									
11	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					140

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3598	X	3598	-0-	-0-	-0-	153	1	3410	2	N	32	190	1			39
							35	9									
07	303	X	303	-0-	-0-	-0-	13	1	290	2	N	-0-					39
08	186	X	-0-	-0-	-186	-0-					N	-0-					39
09	180	X	-0-	-0-	-180	-0-					N	-0-	1	1			38
10	186	X	-0-	-0-	-186	-0-					N	-0-					38
11	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					38

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3845	X	3845	-0-	-0-	-0-	3755	2	90	9	N	82	1	1			169
07	5034	X	5034	-0-	-0-	-0-	773	1	3978	2	N	257	188	1			238
							283	9									
08	5256	X	5256	-0-	-0-	-0-	1142	1	3978	2	N	124	189	1			173
							136	9									
09	4960	X	4960	-0-	-0-	-0-	1225	1	3579	2	N	142	3	1			312
							156	9									
10	4819	X	4819	-0-	-0-	-0-	1211	1	3535	2	N	66	191	1			187
							73	9									
11	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					187

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2855	X	2855	-0-	-0-	-0-	122	1	2732	2	N	1	1	1			388
							1	9									
07	2890	N	2890	-0-	-0-	-0-	120	1	2617	2	N	139	186	1			341
							153	9									
08	3100	N	4339	-0-	1239	1239	193	1	4049	2	N	88	1	1			428
							97	9									
09	3000	N	5202	-0-	2202	3441	248	1	4896	2	N	53	4	1			477
							58	9									
10	3100	N	5701	-0-	2601	6042	279	1	5327	2	N	86	201	1			362
							95	9									
11	1890	X	NO RPT	-0-	-1890	4152					N	NO RPT					362

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11970	X	11439	-0-	-531	-0-	11439	2			N	-0-					54
07	11997	X	11637	-0-	-360	-0-	11637	2			N	-0-					54
08	12121	X	11486	-0-	-635	-0-	11463	2	23	9	N	21					75
09	11730	X	11069	-0-	-661	-0-	11069	2			N	-0-					75
10	12090	X	11158	-0-	-932	-0-	11158	2			N	-0-					75
11	11430	X	NO RPT	-0-	-11430	-0-					N	NO RPT					75

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6719	X	6719	-0-	-0-	-0-	1096	1	5506	2	N	106	192	1			79
							117	9									
07	6882	X	6570	-0-	-312	-0-	1124	1	5378	2	N	62	1	1			140
							68	9									
08	6882	X	6737	-0-	-145	-0-	1141	1	5515	2	N	74	189	1			25
							81	9									
09	6682	X	6682	-0-	-0-	-0-	1125	1	5435	2	N	111	4	1			132
							122	9									
10	6882	X	6630	-0-	-252	-0-	1131	1	5387	2	N	102	194	1			40
							112	9									
11	6660	X	NO RPT	-0-	-6660	-0-					N	NO RPT					40

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3700	X	3700	-0-	-0-	-0-	158	1	3540	2	N	2	2	1			200
							2	9									
07	3799	X	3799	-0-	-0-	-0-	165	1	3609	2	N	23	1	1			222
							25	9									
08	3777	X	3777	-0-	-0-	-0-	172	1	3604	2	N	1	1	1			222
							1	9									
09	3650	X	3650	-0-	-0-	-0-	174	1	3441	2	N	32	3	1			251
							35	9									
10	3643	X	3643	-0-	-0-	-0-	180	1	3434	2	N	26	197	1			80
							29	9									
11	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					80

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10098	X	10098	-0-	-0-	-0-	428	1	9571	2	N	90	192	1			123
							99	9									
07	10287	X	10287	-0-	-0-	-0-	443	1	9702	2	N	129	2	1			250
							142	9									
08	9638	X	9638	-0-	-0-	-0-	437	1	9175	2	N	24	4	1			270
							26	9									
09	9122	X	9122	-0-	-0-	-0-	437	1	8627	2	N	53	196	1			127
							58	9									
10	9914	X	9914	-0-	-0-	-0-	485	1	9273	2	N	142	19	1			250
							156	9									
11	8040	X	NO RPT	-0-	-8040	-0-					N	NO RPT					250

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7765	X	7765	-0-	-0-	-0-	1044	1	6608	2	N	103	186	1			180
							113	9									
07	7459	X	7459	-0-	-0-	-0-	1079	1	6281	2	N	90	180	1			90
							99	9									
08	7291	X	7291	-0-	-0-	-0-	1079	1	6127	2	N	77					167
							85	9									
09	7167	X	7167	-0-	-0-	-0-	1044	1	6064	2	N	54	185	1			36
							59	9									
10	7596	X	7596	-0-	-0-	-0-	1076	1	6451	2	N	63					99
							69	9									
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					99

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7281	X	7281	-0-	-0-	-0-	311	1	6952	2	N	16	4	1			207
							18	9									
07	7409	X	7017	-0-	-392	-0-	300	1	6566	2	N	137	189	1			155
							151	9									
08	7409	X	6673	-0-	-736	-0-	302	1	6325	2	N	42	2	1			195
							46	9									
09	8004	X	8004	-0-	-0-	-0-	381	1	7535	2	N	80	186	1			89
							88	9									
10	9981	X	9981	-0-	-0-	-0-	489	1	9343	2	N	135	19	1			205
							149	9									
11	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					205

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18552	X	18552	-0-	-0-	-0-	18465	2	87	9	N	79					131
07	19103	X	19103	-0-	-0-	-0-	18886	2	217	9	N	197	187	1			141
08	18274	X	18274	-0-	-0-	-0-	18198	2	76	9	N	69	179	1			31
09	17859	X	17859	-0-	-0-	-0-	17859	2			N	-0-					31
10	17734	X	17734	-0-	-0-	-0-	17690	2	44	9	N	40					71
11	17160	X	NO RPT	-0-	-17160	-0-					N	NO RPT					71

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5653	X	5653	-0-	-0-	-0-	237	1	5285	2	N	119	191	1			49
							131	9									
07	5955	X	5955	-0-	-0-	-0-	256	1	5613	2	N	78	1	1			126
							86	9									
08	5890	X	5755	-0-	-135	-0-	257	1	5395	2	N	94	2	1			218
							103	9									
09	5700	X	5436	-0-	-264	-0-	261	1	5160	2	N	14	190	1			42
							15	9									
10	5952	X	5461	-0-	-491	-0-	264	1	5039	2	N	144	11	1			175
							158	9									
11	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					175

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16000	X	2427	-0-	-13573	-0-	1009	1	1341	2	N	70	188	1			14
							77	9									
07	2852	X	2682	-0-	-170	-0-	1067	1	1542	2	N	66					80
							73	9									
08	1860	X	1830	-0-	-30	-0-	993	1	751	2	N	78					158
							86	9									
09	2430	X	1699	-0-	-731	-0-	977	1	716	2	N	5					163
							6	9									
10	2697	X	1625	-0-	-1072	-0-	1079	1	441	2	N	95	183	1			75
							105	9									
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					75

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33600	X	9586	-0-	-24014	-0-	410	1	9170	2	N	5	5	1			140
							6	9									
07	34503	X	10396	-0-	-24107	-0-	454	1	9940	2	N	2	2	1			140
							2	9									
08	27342	X	11253	-0-	-16089	-0-	512	1	10735	2	N	5	4	1			141
							6	9									
09	11430	X	9896	-0-	-1534	-0-	476	1	9411	2	N	8	8	1			141
							9	9									
10	10385	X	6554	-0-	-3831	-0-	325	1	6215	2	N	13	14	1			140
							14	9									
11	10890	X	NO RPT	-0-	-10890	-0-					N	NO RPT					140

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3019	-0-	19	19	129	1	2888	2	N	2	2	1			172
							2	9									
07	3051	N	3032	-0-	-19	-0-	132	1	2898	2	N	2	72	1			102
							2	9									
08	2923	N	2923	-0-	-0-	-0-	133	1	2789	2	N	1	1	1			102
							1	9									
09	2610	X	2586	-0-	-24	-0-	124	1	2460	2	N	2	2	1			102
							2	9									
10	2697	X	2195	-0-	-502	-0-	109	1	2080	2	N	5	5	1			102
							6	9									
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					102

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	8020	-0-	-80	-0-	1153	1	6769	2	N	89	191	1			129
							98	9									
07	8370	X	8332	-0-	-38	-0-	1200	1	7052	2	N	73	2	1			200
							80	9									
08	8370	X	8221	-0-	-149	-0-	1209	1	6935	2	N	70	189	1			81
							77	9									
09	8100	X	7803	-0-	-297	-0-	1181	1	6554	2	N	62	5	1			138
							68	9									
10	8370	X	8176	-0-	-194	-0-	1192	1	6916	2	N	62	14	1			186
							68	9									
11	8070	X	NO RPT	-0-	-8070	-0-					N	NO RPT					186

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	49	N	49	-0-	-0-	-0-	2	1	47	2	N	-0-					144
08	0	N	-0-	-0-	-0-	-0-					N	-0-					144
09	0	N	-0-	-0-	-0-	-0-					N	-0-					144
10	62	N	-0-	-0-	-62	-0-					N	-0-					144
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

06	29940	X	27048	-0-	-2892	-0-	1861	1	25022	2	N	150	247	1			128
							165	9									
07	30442	X	27489	-0-	-2953	-0-	2108	1	25192	2	N	172	213	1			87
							189	9									
08	30070	X	27544	-0-	-2526	-0-	2158	1	25189	2	N	179	231	1			35
							197	9									
09	28890	X	25720	-0-	-3170	-0-	2043	1	23492	2	N	168	56	1			147
							185	9									
10	29140	X	26228	-0-	-2912	-0-	2164	1	23814	2	N	227	277	1			97
							250	9									
11	27060	X	NO RPT	-0-	-27060	-0-					N	NO RPT					97

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

06	29227	X	29227	-0-	-0-	-0-	1222	1	27300	2	Y	641	579	1			382
							705	9									
07	29422	X	29422	-0-	-0-	-0-	1254	1	27451	2	Y	652	568	1			466
							717	9									
08	28885	X	28885	-0-	-0-	-0-	1283	1	26921	2	Y	619	759	1			326
							681	9									
09	26908	X	26908	-0-	-0-	-0-	1265	1	24988	2	Y	595	585	1			336
							655	9									
10	27069	X	27069	-0-	-0-	-0-	1310	1	25052	2	Y	643	637	1			342
							707	9									
11	16020	X	NO RPT	-0-	-16020	-0-					Y	NO RPT					342

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

06	7500	X	7110	-0-	-390	-0-	485	1	6516	2	Y	99	43	1			155
							109	9									
07	7750	X	7569	-0-	-181	-0-	580	1	6928	2	Y	55	21	1			189
							61	9									
08	7549	X	7549	-0-	-0-	-0-	591	1	6900	2	Y	53	213	1			29
							58	9									
09	7110	X	6297	-0-	-813	-0-	499	1	5734	2	Y	58	27	1			60
							64	9									
10	8995	X	8995	-0-	-0-	-0-	741	1	8153	2	Y	92	75	1			77
							101	9									
11	7320	X	NO RPT	-0-	-7320	-0-					Y	NO RPT					77

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

06	68488	X	68488	-0-	-0-	-0-	2877	1	64273	2	Y	1216	1091	0	126	1	578
							1338	9									
07	66714	X	66714	-0-	-0-	-0-	1723	1	62715	2	Y	2069	1501	0	564	1	582
							2276	9									
08	67935	X	67935	-0-	-0-	-0-	3339	1	62525	2	Y	1883	1383	0	552	1	530
							2071	9									
09	62212	X	62212	-0-	-0-	-0-	2919	1	57686	2	Y	1461	1171	0	423	1	397
							1607	9									
*10	64900	X	64900	-0-	-0-	-0-	3149	1	60222	2	Y	1390	741	0	475	1	571
							1529	9									
11	15780	X	NO RPT	-0-	-15780	-0-					Y	NO RPT					571

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

06	15120	X	15120	-0-	-0-	-0-	1446	1	13334	2	Y	309	384	1			184
							340	9									
07	15004	X	14985	-0-	-19	-0-	1433	1	13234	2	Y	289	372	1			101
							318	9									
08	15040	X	15040	-0-	-0-	-0-	1508	1	13210	2	Y	293	189	1			205
							322	9									
09	14520	X	14279	-0-	-241	-0-	1477	1	12484	2	Y	289	379	1			115
							318	9									
10	15004	X	14501	-0-	-503	-0-	1512	1	12662	2	Y	297	213	1			199
							327	9									
11	14520	X	NO RPT	-0-	-14520	-0-					Y	NO RPT					199

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40247	X	40247	-0-	-0-	-0-	1691 784	1 9	37772	2	Y	713	600	1			422
07	40200	X	40200	-0-	-0-	-0-	1722 763	1 9	37715	2	Y	694	758	1			358
08	38646	X	38646	-0-	-0-	-0-	1725 747	1 9	36174	2	Y	679	580	1			457
09	35617	X	35617	-0-	-0-	-0-	1683 692	1 9	33242	2	Y	629	781	1			305
10	35637	X	35637	-0-	-0-	-0-	1735 715	1 9	33187	2	Y	650	115	0	503	1	337
11	12690	X	NO RPT	-0-	-12690	-0-					Y	NO RPT					337

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14190	X	13698	-0-	-492	-0-	574 310	1 9	12814	2	N	282	261	0	17	1	151
07	14663	X	13975	-0-	-688	-0-	593 391	1 9	12991	2	N	355	336	0	13	1	157
08	14725	X	14334	-0-	-391	-0-	633 433	1 9	13268	2	N	394	359	0	16	1	176
09	14250	X	13407	-0-	-843	-0-	624 461	1 9	12322	2	N	419	381	0	30	1	184
10	14291	X	13802	-0-	-489	-0-	667 374	1 9	12761	2	N	340	279	0	61	1	184
11	13860	X	NO RPT	-0-	-13860	-0-					N	NO RPT					184

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63302	X	63302	-0-	-0-	-0-	2637 1766	1 9	58899	2	N	1605	484	0	1233	1	1019
07	64156	X	64156	-0-	-0-	-0-	2720 1872	1 9	59564	2	N	1702	511	0	1389	1	821
08	63480	X	63480	-0-	-0-	-0-	2811 1740	1 9	58929	2	N	1582	491	0	847	1	1065
09	60909	X	60909	-0-	-0-	-0-	2845 1852	1 9	56212	2	N	1684	567	0	1112	1	1070
10	63001	X	63001	-0-	-0-	-0-	3038 1892	1 9	58071	2	N	1720	373	0	1416	1	1001
11	11370	X	NO RPT	-0-	-11370	-0-					N	NO RPT					1001

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	12840	X	12581	-0-	-259	-0-	530 212	1 9	11839	2	Y	193	203	1			206
07	13268	X	12661	-0-	-607	-0-	540 286	1 9	11835	2	Y	260	373	1			93
08	13268	X	12494	-0-	-774	-0-	557 249	1 9	11688	2	Y	226	198	1			121
09	12840	X	11914	-0-	-926	-0-	559 309	1 9	11046	2	Y	281	205	1			197
10	13206	X	11962	-0-	-1244	-0-	578 332	1 9	11052	2	Y	302	421	1			78
11	12570	X	NO RPT	-0-	-12570	-0-					Y	NO RPT					78

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	14490	X	12451	-0-	-2039	-0-	519 343	1 9	11589	2	Y	312	287	0	16	1	388
07	14973	X	11588	-0-	-3385	-0-	485 486	1 9	10617	2	Y	442	416	0	15	1	399
08	13826	X	13114	-0-	-712	-0-	588 200	1 9	12326	2	Y	182	180	0	14	1	387
09	13440	X	11864	-0-	-1576	-0-	556 317	1 9	10991	2	Y	288	251	0	22	1	402
10	13888	X	11956	-0-	-1932	-0-	568 521	1 9	10867	2	Y	474	383	0	51	1	442
11	12690	X	NO RPT	-0-	-12690	-0-					Y	NO RPT					442

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	100787	X	100787	-0-	-0-	-0-	4237 1887	1 9	94663	2	Y	1715	1943	1			828
07	98483	X	98483	-0-	-0-	-0-	4222 1795	1 9	92466	2	Y	1632	1696	1			764
08	94487	X	94487	-0-	-0-	-0-	4221 1731	1 9	88535	2	Y	1574	1350	1			988
09	90107	X	90107	-0-	-0-	-0-	4264 1565	1 9	84278	2	Y	1423	1194	1			1217
10	95474	X	95474	-0-	-0-	-0-	4660 1711	1 9	89103	2	Y	1555	63	0	1924	1	785
11	16590	X	NO RPT	-0-	-16590	-0-					Y	NO RPT					785

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	18900	X	13382	-0-	-5518	-0-	1267 207	1 9	11908	2	Y	188	182	0	10	1	36
07	18631	X	13707	-0-	-4924	-0-	1426 278	1 9	12003	2	Y	253	240	0	8	1	41
08	17825	X	12999	-0-	-4826	-0-	1360 244	1 9	11395	2	Y	222	208	0	8	1	47
09	14550	X	13097	-0-	-1453	-0-	1421 297	1 9	11379	2	Y	270	245	0	15	1	57
10	14911	X	12663	-0-	-2248	-0-	1420 242	1 9	11001	2	Y	220	189	0	30	1	58
11	13380	X	NO RPT	-0-	-13380	-0-					Y	NO RPT					58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13140	X	12208	-0-	-932	-0-	1324	1	10657	2	Y	206	193	1			107
							227	9									
07	13578	X	12431	-0-	-1147	-0-	1334	1	10866	2	Y	210	188	1			129
							231	9									
08	12958	X	12316	-0-	-642	-0-	1388	1	10700	2	Y	207	189	1			147
							228	9									
09	12420	X	11621	-0-	-799	-0-	1358	1	10044	2	Y	199	193	1			153
							219	9									
10	12803	X	11854	-0-	-949	-0-	1385	1	10240	2	Y	208	205	1			156
							229	9									
11	12210	X	NO RPT	-0-	-12210	-0-					Y	NO RPT					156

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13350	X	12654	-0-	-696	-0-	526	1	11761	2	Y	334	321	0	18	1	93
							367	9									
07	13795	X	13054	-0-	-741	-0-	555	1	12156	2	Y	312	299	0	13	1	93
							343	9									
08	13795	X	12920	-0-	-875	-0-	572	1	11997	2	Y	319	292	0	14	1	106
							351	9									
09	13350	X	11973	-0-	-1377	-0-	561	1	11094	2	Y	289	263	0	26	1	106
							318	9									
10	13609	X	12129	-0-	-1480	-0-	586	1	11213	2	Y	300	237	0	53	1	116
							330	9									
11	12660	X	NO RPT	-0-	-12660	-0-					Y	NO RPT					116

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13710	X	11363	-0-	-2347	-0-	773	1	10392	2	Y	180	156	0	62	1	47
							198	9									
07	13919	X	9683	-0-	-4236	-0-	728	1	8698	2	Y	234	182	0	39	1	60
							257	9									
08	13609	X	9925	-0-	-3684	-0-	767	1	8954	2	Y	185	143	0	46	1	56
							204	9									
09	13170	X	10520	-0-	-2650	-0-	827	1	9510	2	Y	166	107	0	61	1	54
							183	9									
10	12276	X	10414	-0-	-1862	-0-	859	1	9452	2	Y	94	19	0	86	1	43
							103	9									
11	11370	X	NO RPT	-0-	-11370	-0-					Y	NO RPT					43

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14531	X	14531	-0-	-0-	-0-	609	1	13602	2	Y	291	389	1			140
							320	9									
07	15562	X	15562	-0-	-0-	-0-	664	1	14547	2	Y	319	6	1			453
							351	9									
08	15517	X	15517	-0-	-0-	-0-	690	1	14476	2	Y	319	384	1			388
							351	9									
09	14491	X	14491	-0-	-0-	-0-	683	1	13490	2	Y	289	393	1			284
							318	9									
10	13752	X	13752	-0-	-0-	-0-	680	1	13003	2	Y	63	51	1			296
							69	9									
11	12840	X	NO RPT	-0-	-12840	-0-					Y	NO RPT					296

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46055	X	46055	-0-	-0-	-0-	24935	1	19596	2	Y	1385	28	0	941	1	902
							1524	9									
07	40079	X	40079	-0-	-0-	-0-	1690	1	37014	2	Y	1250	11	0	1126	1	1015
							1375	9									
08	41071	X	41071	-0-	-0-	-0-	2972	1	36813	2	Y	1169	14	0	1312	1	858
							1286	9									
09	36890	X	36890	-0-	-0-	-0-	1806	1	33895	2	Y	1081	1676	1			263
							1189	9									
10	38043	X	38043	-0-	-0-	-0-	1829	1	34978	2	Y	1124	457	1			930
							1236	9									
11	22050	X	NO RPT	-0-	-22050	-0-					Y	NO RPT					930

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35250	X	30221	-0-	-5029	-0-	1273	1	28442	2	Y	460	575	1			167
							506	9									
07	31961	X	30192	-0-	-1769	-0-	1295	1	28366	2	Y	483	565	1			85
							531	9									
08	31961	X	29793	-0-	-2168	-0-	1332	1	27930	2	Y	483	388	1			180
							531	9									
09	30210	X	28208	-0-	-2002	-0-	1334	1	26358	2	Y	469	397	1			252
							516	9									
10	31217	X	28744	-0-	-2473	-0-	1401	1	26790	2	Y	503	617	1			138
							553	9									
11	30210	X	NO RPT	-0-	-30210	-0-					Y	NO RPT					138

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16802	X	16802	-0-	-0-	-0-	704	1	15724	2	Y	340	197	1			279
							374	9									
07	16552	X	16552	-0-	-0-	-0-	708	1	15497	2	Y	315	193	1			401
							347	9									
08	13663	X	13663	-0-	-0-	-0-	609	1	12779	2	Y	250	570	1			81
							275	9									
09	13045	X	13045	-0-	-0-	-0-	615	1	12153	2	Y	252	19	1			314
							277	9									
10	14258	X	14258	-0-	-0-	-0-	693	1	13250	2	Y	286	428	1			172
							315	9									
11	1680	X	NO RPT	-0-	-1680	-0-					Y	NO RPT					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12150	X	10810	-0-	-1340	-0-	451 294	1 9	10065	2	Y	267	10	1			511
07	12555	X	9737	-0-	-2818	-0-	413 276	1 9	9048	2	Y	251	381	1			381
08	11749	X	11718	-0-	-31	-0-	524 205	1 9	10989	2	Y	186	380	1			187
09	11340	X	10297	-0-	-1043	-0-	483 260	1 9	9554	2	Y	236	203	1			220
10	11532	X	8339	-0-	-3193	-0-	403 221	1 9	7715	2	Y	201	43	1			378
11	11340	X	NO RPT	-0-	-11340	-0-					Y	NO RPT					378

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26310	X	23306	-0-	-3004	-0-	1569 637	1 9	21100	2	Y	579	527	0	114	1	87
07	25420	X	23270	-0-	-2150	-0-	1729 876	1 9	20665	2	Y	796	662	0	92	1	129
08	25420	X	22772	-0-	-2648	-0-	1720 981	1 9	20071	2	Y	892	765	0	113	1	143
09	24420	X	20707	-0-	-3713	-0-	1561 1198	1 9	17948	2	Y	1089	915	0	162	1	155
10	25234	X	20837	-0-	-4397	-0-	1662 880	1 9	18295	2	Y	800	595	0	184	1	176
11	23310	X	NO RPT	-0-	-23310	-0-					Y	NO RPT					176

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		58611	-0-	58611	58611	2460 1181	1 9	54970	2	N	1074	959	0	126	1	546
07	T. A.		50366	-0-	50366	108977	2154 1053	1 9	47159	2	N	957	818	0	104	1	581
08	T. A.		49285	-0-	49285	158262	2202 886	1 9	46197	2	N	805	696	0	95	1	595
09	T. A.		54193	-0-	54193	212455	2560 1040	1 9	50593	2	N	945	840	0	169	1	531
10	253738	X	41283	-0-	-212455	-0-	2004 957	1 9	38322	2	N	870	578	0	201	1	622
11	13170	X	NO RPT	-0-	-13170	-0-					N	NO RPT					622

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 04/13/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16650	X	15208	-0-	-1442	-0-	634	1	14171	2	Y	366	384	1			348
							403	9									
07	17205	X	15264	-0-	-1941	-0-	648	1	14195	2	Y	383	372	1			359
							421	9									
08	17205	X	14848	-0-	-2357	-0-	655	1	13744	2	Y	408	383	1			384
							449	9									
09	16350	X	13800	-0-	-2550	-0-	646	1	12773	2	Y	346	390	1			340
							381	9									
10	16895	X	13773	-0-	-3122	-0-	662	1	12656	2	Y	414	427	1			327
							455	9									
11	15210	X	NO RPT	-0-	-15210	-0-					Y	NO RPT					327

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20940	X	10063	-0-	-10877	-0-	1073	1	8789	2	Y	183	368	1			177
							201	9									
07	18104	X	7877	-0-	-10227	-0-	337	1	7373	2	Y	152	2	1			327
							167	9									
08	18104	X	6871	-0-	-11233	-0-	306	1	6412	2	Y	139	3	1			463
							153	9									
09	17490	X	7640	-0-	-9850	-0-	360	1	7122	2	Y	144	372	1			235
							158	9									
10	15004	X	9340	-0-	-5664	-0-	455	1	8697	2	Y	171	18	1			388
							188	9									
11	10050	X	NO RPT	-0-	-10050	-0-					Y	NO RPT					388

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28440	X	26332	-0-	-2108	-0-	1103	1	24633	2	Y	542	749	1			218
							596	9									
07	29388	X	25994	-0-	-3394	-0-	1110	1	24304	2	Y	527	383	1			362
							580	9									
08	29388	X	28194	-0-	-1194	-0-	1256	1	26335	2	Y	548	760	1			150
							603	9									
09	28020	X	24238	-0-	-3782	-0-	1142	1	22565	2	Y	483	388	1			245
							531	9									
10	28303	X	23780	-0-	-4523	-0-	1154	1	22075	2	Y	501	425	1			321
							551	9									
11	27270	X	NO RPT	-0-	-27270	-0-					Y	NO RPT					321

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27388	X	27388	-0-	-0-	-0-	1817	1	24435	2	Y	1033	905	0	152	1	121
							1136	9									
07	27065	X	27065	-0-	-0-	-0-	2002	1	23924	2	Y	1035	889	0	117	1	150
							1139	9									
08	25512	X	25512	-0-	-0-	-0-	1953	1	22789	2	Y	700	626	0	107	1	117
							770	9									
09	22483	X	22483	-0-	-0-	-0-	1738	1	19988	2	Y	688	560	0	135	1	110
							757	9									
10	23132	X	23132	-0-	-0-	-0-	1855	1	20417	2	Y	782	539	0	186	1	167
							860	9									
11	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					167

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34445	X	34445	-0-	-0-	-0-	2300 1228	1 9	30917	2	Y	1116	1023	0	197	1	184
07	34127	X	34127	-0-	-0-	-0-	2555 1033	1 9	30539	2	Y	939	795	0	129	1	199
08	32869	X	32869	-0-	-0-	-0-	2513 1032	1 9	29324	2	Y	938	787	0	147	1	203
09	29992	X	29992	-0-	-0-	-0-	2300 1250	1 9	26442	2	Y	1136	917	0	207	1	215
10	29651	X	29651	-0-	-0-	-0-	2347 1474	1 9	25830	2	Y	1340	943	0	291	1	321
11	21300	X	NO RPT	-0-	-21300	-0-					Y	NO RPT					321

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37884	X	37884	-0-	-0-	-0-	1591 748	1 9	35545	2	Y	680	591	1			640
07	38096	X	38096	-0-	-0-	-0-	1630 785	1 9	35681	2	Y	714	762	1			592
08	37230	X	37230	-0-	-0-	-0-	1659 765	1 9	34806	2	Y	695	579	1			708
09	35103	X	35103	-0-	-0-	-0-	1655 745	1 9	32703	2	Y	677	1132	1			253
10	34150	X	34150	-0-	-0-	-0-	1668 586	1 9	31896	2	Y	533	59	0	312	1	415
11	21750	X	NO RPT	-0-	-21750	-0-					Y	NO RPT					415

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10530	X	9152	-0-	-1378	-0-	617 238	1 9	8297	2	Y	216	172	0	63	1	45
07	10881	X	10758	-0-	-123	-0-	810 267	1 9	9681	2	Y	243	190	0	42	1	56
08	10633	X	10206	-0-	-427	-0-	780 320	1 9	9106	2	Y	291	229	0	55	1	63
09	10334	X	10334	-0-	-0-	-0-	803 296	1 9	9235	2	Y	269	199	0	74	1	59
10	10757	X	10371	-0-	-386	-0-	843 250	1 9	9278	2	Y	227	121	0	104	1	61
11	10410	X	NO RPT	-0-	-10410	-0-					Y	NO RPT					61

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16740	X	13975	-0-	-2765	-0-	946 314	1 9	12715	2	Y	285	225	0	69	1	66
07	17298	X	14898	-0-	-2400	-0-	1127 303	1 9	13468	2	Y	275	219	0	47	1	75
08	17298	X	14112	-0-	-3186	-0-	1090 303	1 9	12719	2	Y	275	216	0	57	1	77
09	15570	X	13262	-0-	-2308	-0-	1037 303	1 9	11922	2	Y	275	201	0	76	1	75
10	15314	X	12972	-0-	-2342	-0-	1063 215	1 9	11694	2	Y	195	97	0	102	1	71
11	14430	X	NO RPT	-0-	-14430	-0-					Y	NO RPT					71

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13286	X	13286	-0-	-0-	-0-	880	1	11827	2	Y	526	477	0	92	1	147
							579	9									
07	13700	X	13700	-0-	-0-	-0-	1026	1	12257	2	Y	379	322	0	57	1	147
							417	9									
08	13679	X	13679	-0-	-0-	-0-	1039	1	12130	2	Y	464	383	0	70	1	158
							510	9									
09	13380	X	12171	-0-	-1209	-0-	940	1	10812	2	Y	381	306	0	87	1	146
							419	9									
10	13826	X	12204	-0-	-1622	-0-	979	1	10772	2	Y	412	268	0	119	1	171
							453	9									
11	13290	X	NO RPT	-0-	-13290	-0-					Y	NO RPT					171

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63151	X	63151	-0-	-0-	-0-	2641	1	58990	2	Y	1382	1722	1			345
							1520	9									
07	62700	X	62700	-0-	-0-	-0-	2675	1	58576	2	Y	1317	1326	1			336
							1449	9									
08	62078	X	62078	-0-	-0-	-0-	2759	1	57865	2	Y	1322	1333	1			325
							1454	9									
09	58237	X	58237	-0-	-0-	-0-	2737	1	54085	2	Y	1286	1175	1			436
							1415	9									
10	58871	X	58871	-0-	-0-	-0-	2851	1	54513	2	Y	1370	1454	1			352
							1507	9									
11	38400	X	NO RPT	-0-	-38400	-0-					Y	NO RPT					352

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	575	-0-	-6655	-0-	24	1	545	2	Y	5	2	0	7	1	63
							6	9									
07	7471	X	477	-0-	-6994	-0-	20	1	447	2	Y	9	4	0	4	1	64
							10	9									
08	7471	X	828	-0-	-6643	-0-	37	1	782	2	Y	8	1	0	6	1	65
							9	9									
09	4350	X	958	-0-	-3392	-0-	44	1	872	2	Y	38	18	0	16	1	69
							42	9									
10	1178	X	892	-0-	-286	-0-	38	1	730	2	Y	113	52	0	45	1	85
							124	9									
11	810	X	NO RPT	-0-	-810	-0-					Y	NO RPT					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34530	X	30307	-0-	-4223	-0-	1264 801	1 9	28242	2	Y	728	768	1			425
07	34937	X	21295	-0-	-13642	-0-	906 545	1 9	19844	2	Y	495	747	1			173
08	33914	X	30353	-0-	-3561	-0-	1345 801	1 9	28207	2	Y	728	759	1			142
09	32820	X	28107	-0-	-4713	-0-	1317 756	1 9	26034	2	Y	687	395	1			434
10	33046	X	28244	-0-	-4802	-0-	1367 745	1 9	26132	2	Y	677	792	1			319
11	30300	X	NO RPT	-0-	-30300	-0-					Y	NO RPT					319

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8640	X	5114	-0-	-3526	-0-	211 185	1 9	4718	2	Y	168	150	0	24	1	136
07	8928	X	7530	-0-	-1398	-0-	324 111	1 9	7095	2	Y	101	88	0	15	1	134
08	8928	X	7660	-0-	-1268	-0-	342 139	1 9	7179	2	Y	126	97	0	19	1	144
09	8370	X	7271	-0-	-1099	-0-	342 171	1 9	6758	2	Y	155	129	0	35	1	135
10	7533	X	7095	-0-	-438	-0-	343 191	1 9	6561	2	Y	174	97	0	59	1	153
11	7410	X	NO RPT	-0-	-7410	-0-					Y	NO RPT					153

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10181	X	10181	-0-	-0-	-0-	1084 169	1 9	8928	2	Y	154	5	1			411
07	11498	X	11498	-0-	-0-	-0-	1165 299	1 9	10034	2	Y	272	380	1			303
08	12621	X	12621	-0-	-0-	-0-	1235 308	1 9	11078	2	Y	280	378	1			205
09	11613	X	11613	-0-	-0-	-0-	1199 238	1 9	10176	2	Y	216	200	1			221
10	11519	X	11519	-0-	-0-	-0-	1232 238	1 9	10049	2	Y	216	223	1			214
11	2220	X	NO RPT	-0-	-2220	-0-					Y	NO RPT					214

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52363	X	52363	-0-	-0-	-0-	2197	1	49085	2	Y	983	937	1			593
							1081	9									
07	51365	X	51365	-0-	-0-	-0-	2196	1	48080	2	Y	990	1108	1			475
							1089	9									
08	50268	X	50268	-0-	-0-	-0-	2239	1	46969	2	Y	964	934	1			505
							1060	9									
09	34555	X	34555	-0-	-0-	-0-	1635	1	32295	2	Y	568	742	1			331
							625	9									
10	32194	X	32194	-0-	-0-	-0-	1568	1	29978	2	Y	589	240	0	220	1	460
							648	9									
11	24180	X	NO RPT	-0-	-24180	-0-					Y	NO RPT					460

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34914	X	34914	-0-	-0-	-0-	1412	1	31545	2	Y	1779	783	1			1692
							1957	9									
07	32891	X	32891	-0-	-0-	-0-	1357	1	29715	2	Y	1654	2047	1			1299
							1819	9									
08	32707	X	32707	-0-	-0-	-0-	1408	1	29546	2	Y	1594	1688	1			1205
							1753	9									
09	31030	X	31030	-0-	-0-	-0-	1412	1	27906	2	Y	1556	2085	1			676
							1712	9									
10	31093	X	31093	-0-	-0-	-0-	1455	1	27834	2	Y	1640	492	1			1824
							1804	9									
11	22830	X	NO RPT	-0-	-22830	-0-					Y	NO RPT					1824

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28140	X	18094	-0-	-10046	-0-	500	1	16982	2	Y	556	477	0	53	1	148
							612	9									
07	26381	X	17312	-0-	-9069	-0-	767	1	15751	2	Y	722	623	0	66	1	181
							794	9									
08	22878	X	16507	-0-	-6371	-0-	878	1	15240	2	Y	354	341	0	51	1	143
							389	9									
09	19110	X	15728	-0-	-3382	-0-	721	1	14744	2	Y	239	200	0	54	1	128
							263	9									
10	19065	X	14096	-0-	-4969	-0-	770	1	13126	2	Y	182	115	0	65	1	130
							200	9									
11	18090	X	NO RPT	-0-	-18090	-0-					Y	NO RPT					130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33720	X	27671	-0-	-6049	-0-	788 486	1 9	26397	2	Y	442	397	1			155
07	34844	X	27497	-0-	-7347	-0-	1305 472	1 9	25720	2	Y	429	376	1			208
08	32705	X	26149	-0-	-6556	-0-	1415 466	1 9	24268	2	Y	424	397	1			235
09	29670	X	23865	-0-	-5805	-0-	1201 413	1 9	22251	2	Y	375	405	1			205
10	29047	X	22771	-0-	-6276	-0-	1270 420	1 9	21081	2	Y	382	436	1			151
11	27660	X	NO RPT	-0-	-27660	-0-					Y	NO RPT					151

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32940	X	32781	-0-	-159	-0-	1357 1108	1 9	30316	2	Y	1007	930	0	112	1	256
07	34038	X	32923	-0-	-1115	-0-	1393 1035	1 9	30495	2	Y	941	802	0	99	1	296
08	34038	X	32278	-0-	-1760	-0-	1430 845	1 9	30003	2	Y	768	673	0	86	1	305
09	32940	X	29575	-0-	-3365	-0-	1386 795	1 9	27394	2	Y	723	674	0	130	1	224
10	34038	X	29133	-0-	-4905	-0-	1405 855	1 9	26873	2	Y	777	514	0	165	1	322
11	32790	X	NO RPT	-0-	-32790	-0-					Y	NO RPT					322

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6841	X	6841	-0-	-0-	-0-	458	1	6162	2	Y	201	191	0	54	1	112
							221	9									
07	6695	X	6695	-0-	-0-	-0-	505	1	6030	2	Y	145	113	0	30	1	114
							160	9									
08	6851	X	6851	-0-	-0-	-0-	521	1	6078	2	Y	229	175	0	44	1	124
							252	9									
09	6821	X	6821	-0-	-0-	-0-	521	1	5995	2	Y	277	210	0	63	1	128
							305	9									
10	6742	X	6742	-0-	-0-	-0-	537	1	5908	2	Y	270	168	0	90	1	140
							297	9									
11	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					140

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9605	X	9605	-0-	-0-	-0-	609	1	8189	2	Y	734	607	0	91	1	114
							807	9									
07	9399	X	9399	-0-	-0-	-0-	666	1	7962	2	Y	701	609	0	76	1	130
							771	9									
08	9438	X	9438	-0-	-0-	-0-	684	1	7978	2	Y	705	621	0	81	1	133
							776	9									
09	9028	X	9028	-0-	-0-	-0-	666	1	7655	2	Y	643	551	0	104	1	121
							707	9									
10	9192	X	9192	-0-	-0-	-0-	704	1	7752	2	Y	669	492	0	130	1	168
							736	9									
11	7980	X	NO RPT	-0-	-7980	-0-					Y	NO RPT					168

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12990	X	10935	-0-	-2055	-0-	441	1	9847	2	Y	588	562	0	24	1	212
							647	9									
07	11501	X	11196	-0-	-305	-0-	464	1	10156	2	Y	524	507	0	20	1	209
							576	9									
08	11439	X	11070	-0-	-369	-0-	477	1	10003	2	Y	536	495	0	19	1	231
							590	9									
09	11070	X	10284	-0-	-786	-0-	472	1	9333	2	Y	435	407	0	34	1	225
							479	9									
10	11377	X	10577	-0-	-800	-0-	494	1	9439	2	Y	585	476	0	70	1	264
							644	9									
11	10950	X	NO RPT	-0-	-10950	-0-					Y	NO RPT					264

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28950	X	23326	-0-	-5624	-0-	1557	1	20937	2	Y	756	732	0	130	1	86
							832	9									
07	29574	X	22934	-0-	-6640	-0-	1710	1	20430	2	Y	722	615	0	89	1	104
							794	9									
08	27342	X	22199	-0-	-5143	-0-	1682	1	19633	2	Y	804	688	0	104	1	116
							884	9									
09	25350	X	20698	-0-	-4652	-0-	1610	1	18516	2	Y	520	437	0	119	1	80
							572	9									
10	24521	X	19946	-0-	-4575	-0-	1600	1	17611	2	Y	668	452	0	161	1	135
							735	9									
11	23340	X	NO RPT	-0-	-23340	-0-					Y	NO RPT					135

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34380	X	28488	-0-	-5892	-0-	1190	1	26590	2	Y	644	559	1			384
							708	9									
07	35030	X	28766	-0-	-6264	-0-	1225	1	26830	2	Y	646	733	1			297
							711	9									
08	33325	X	30513	-0-	-2812	-0-	1352	1	28365	2	Y	724	738	1			283
							796	9									
09	30720	X	27974	-0-	-2746	-0-	1316	1	26008	2	Y	591	563	1			311
							650	9									
10	30938	X	27383	-0-	-3555	-0-	1331	1	25449	2	Y	548	149	0	394	1	316
							603	9									
11	29520	X	NO RPT	-0-	-29520	-0-					Y	NO RPT					316

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36210	X	26464	-0-	-9746	-0-	1109	1	24785	2	Y	518	581	1			120
							570	9									
07	35836	X	25303	-0-	-10533	-0-	1081	1	23672	2	Y	500	372	1			248
							550	9									
08	32984	X	24207	-0-	-8777	-0-	1079	1	22629	2	Y	454	569	1			133
							499	9									
09	29940	X	22248	-0-	-7692	-0-	1050	1	20741	2	Y	415	387	1			161
							457	9									
10	29543	X	21728	-0-	-7815	-0-	1054	1	20151	2	Y	475	419	1			217
							523	9									
11	26460	X	NO RPT	-0-	-26460	-0-					Y	NO RPT					217

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5206	X	5206	-0-	-0-	-0-	210	1	4690	2	Y	278	381	1			169
							306	9									
07	5077	X	5077	-0-	-0-	-0-	209	1	4575	2	Y	266	191	1			244
							293	9									
08	4991	X	4864	-0-	-127	-0-	209	1	4376	2	Y	254	380	1			118
							279	9									
09	4830	X	4627	-0-	-203	-0-	210	1	4145	2	Y	247	197	1			168
							272	9									
10	4991	X	4729	-0-	-262	-0-	221	1	4223	2	Y	259	214	1			213
							285	9									
11	4830	X	NO RPT	-0-	-4830	-0-					Y	NO RPT					213

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09		14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10		14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11		14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30870	X	25813	-0-	-5057	-0-	1076 704	1 9	24033	2	Y	640	602	0	72	1	156
07	30070	X	26169	-0-	-3901	-0-	1114 668	1 9	24387	2	Y	607	517	0	63	1	183
08	29543	X	25680	-0-	-3863	-0-	1133 773	1 9	23774	2	Y	703	446	0	240	1	200
09	27780	X	24601	-0-	-3179	-0-	1152 679	1 9	22770	2	Y	617	85	0	587	1	145
10	28055	X	24712	-0-	-3343	-0-	1193 700	1 9	22819	2	Y	636	605	1			176
11	25800	X	NO RPT	-0-	-25800	-0-					Y	NO RPT					176

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26070	X	20154	-0-	-5916	-0-	1385 141	1 9	18628	2	Y	128	96	0	54	1	31
07	26288	X	19983	-0-	-6305	-0-	1540 36	1 9	18407	2	Y	33	6	0	30	1	28
08	24707	X	19088	-0-	-5619	-0-	1502 52	1 9	17534	2	Y	47	44	1			31
09	22110	X	17529	-0-	-4581	-0-	1397 65	1 9	16067	2	Y	59	58	1			32
10	21793	X	18117	-0-	-3676	-0-	1498 134	1 9	16485	2	Y	122	16	0	103	1	35
11	20160	X	NO RPT	-0-	-20160	-0-					Y	NO RPT					35

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42630	X	33665	-0-	-8965	-0-	1387 1296	1 9	30982	2	Y	1178	1141	0	37	1	166
07	41881	X	32835	-0-	-9046	-0-	1379 1267	1 9	30189	2	Y	1152	1115	0	36	1	167
08	39866	X	31165	-0-	-8701	-0-	1364 1191	1 9	28610	2	Y	1083	1016	0	30	1	204
09	38130	X	28448	-0-	-9682	-0-	1317 1114	1 9	26017	2	Y	1013	959	0	50	1	208
10	37417	X	26529	-0-	-10888	-0-	1268 1024	1 9	24237	2	Y	931	827	0	79	1	233
11	33660	X	NO RPT	-0-	-33660	-0-					Y	NO RPT					233

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35886	X	35886	-0-	-0-	-0-	1474 1469	1 9	32943	2	Y	1335	1234	0	152	1	723
07	22496	X	22496	-0-	-0-	-0-	929 1227	1 9	20340	2	Y	1115	964	0	119	1	755
08	33054	X	33054	-0-	-0-	-0-	1432 1570	1 9	30052	2	Y	1427	1163	0	149	1	870
09	30676	X	30676	-0-	-0-	-0-	1399 1647	1 9	27630	2	Y	1497	1386	0	246	1	735
10	16350	X	16350	-0-	-0-	-0-	763 999	1 9	14588	2	Y	908	482	0	378	1	783
11	15000	X	NO RPT	-0-	-15000	-0-					Y	NO RPT					783

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78780	X	59893	-0-	-18887	-0-	2492	1	55686	2	Y	1559	1511	0	59	1	144
							1715	9									
07	81406	X	57701	-0-	-23705	-0-	2452	1	53691	2	Y	1416	1374	0	49	1	137
							1558	9									
08	73377	X	54098	-0-	-19279	-0-	2394	1	50206	2	Y	1362	1269	0	44	1	186
							1498	9									
09	71010	X	49666	-0-	-21344	-0-	2329	1	46028	2	Y	1190	1121	0	74	1	181
							1309	9									
10	68727	X	51033	-0-	-17694	-0-	2470	1	47237	2	Y	1205	1027	0	134	1	225
							1326	9									
11	59880	X	NO RPT	-0-	-59880	-0-					Y	NO RPT					225

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

06	2040	X	-0-	-0-	-2040	-0-					N	-0-					108
07	2007	X	2007	-0-	-0-	-0-	35	1	1972	2	N	-0-					108
08	209	X	209	-0-	-0-	-0-	209	1			N	-0-					108
09	0	X	-0-	-0-	-0-	-0-					N	-0-					108
10	2015	X	-0-	-0-	-2015	-0-					N	11					119
11	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					119

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

06	28496	X	28496	-0-	-0-	-0-	1939	1	26082	2	Y	432	259	0	130	1	158
							475	9									
07	0	W	28161	-0-	28161	28161	18607	1	9223	2	Y	301	150	0	90	1	219
							331	9									
08	0	W	27779	-0-	27779	55940	2166	1	25285	2	Y	298	211	0	34	1	272
							328	9									
09	0	W	-0-	-0-	-0-	55940					Y	340	155	0	310	1	147
10	0	W	22719	-0-	22719	78659	1844	1	20289	2	Y	533	251	0	210	1	219
							586	9									
11	28500	X	NO RPT	-0-	-28500	50159					Y	NO RPT					219

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

06	39810	X	33693	-0-	-6117	-0-	1400	1	31278	2	Y	923	1143	1			275
							1015	9									
07	38316	X	33068	-0-	-5248	-0-	1401	1	30687	2	Y	891	756	1			410
							980	9									
08	36518	X	31661	-0-	-4857	-0-	1399	1	29353	2	Y	826	1129	1			107
							909	9									
09	33930	X	28309	-0-	-5621	-0-	1324	1	26173	2	Y	738	393	1			452
							812	9									
10	35061	X	25215	-0-	-9846	-0-	1219	1	23318	2	Y	616	799	1			269
							678	9									
11	33690	X	NO RPT	-0-	-33690	-0-					Y	NO RPT					269

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	W	51660	-0-	51660	210854	48561	2	3099	9	N	2817	2042	0	775	1	278
02	0	W	46180	-0-	46180	257034	43624	2	2556	9	N	2324	2338	0			264
03	0	W	45135	-0-	45135	302169	42775	2	2360	9	N	2145	704	0	1463	1	242
04	0	W	39735	-0-	39735	341904	37686	2	2049	9	N	1863	94	0	1883	1	128
*05	356347	X	14443	-0-	-341904	-0-	755	1	11728	2	N	1782	911	0	679	1	320
							1960	9									
06	49980	X	33344	-0-	-16636	-0-	749	1	30853	2	N	1584	1502	0	130	1	272
							1742	9									
07	51119	X	27460	-0-	-23659	-0-	396	1	25380	2	N	1531	1366	0	131	1	306
							1684	9									
08	45167	X	23887	-0-	-21280	-0-	42	1	22073	2	N	1611	1467	0	132	1	318
							1772	9									
09	39750	X	17979	-0-	-21771	-0-	151	1	16336	2	N	1356	1235	0	162	1	277
							1492	9									
10	34441	X	28331	-0-	-6110	-0-	725	1	26169	2	N	1306	1050	0	159	1	374
							1437	9									
11	33330	X	NO RPT	-0-	-33330	-0-					N	NO RPT					374

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184920	X	108382	-0-	-76538	-0-	4850	1	99431	2	N	3728	3782	0	444	1	418
							4101	9									
07	175925	X	84184	-0-	-91741	-0-	4214	1	76988	2	N	2711	2339	0	266	1	524
							2982	9									
08	161541	X	67281	-0-	-94260	-0-	3571	1	61486	2	N	2022	776	0	1449	1	321
							2224	9									
09	133350	X	56367	-0-	-76983	-0-	2826	1	51872	2	N	1517	1014	0	549	1	275
							1669	9									
10	128185	X	52656	-0-	-75529	-0-	2936	1	48190	2	N	1391	1037	0	241	1	388
							1530	9									
11	108390	X	NO RPT	-0-	-108390	-0-					N	NO RPT					388

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76034	X	76034	-0-	-0-	-0-	1652 2980	1 9	71402	2	N	2709	2547	0	231	1	477
07	75394	X	75394	-0-	-0-	-0-	1378 3603	1 9	70413	2	N	3275	2879	0	267	1	606
08	73644	X	73644	-0-	-0-	-0-	1213 3106	1 9	69325	2	N	2824	2632	0	235	1	563
09	70770	X	66911	-0-	-3859	-0-	2117 2606	1 9	62188	2	N	2369	2164	0	278	1	490
10	73129	X	53943	-0-	-19186	-0-	1268 2561	1 9	50114	2	N	2328	1879	0	270	1	669
11	70770	X	NO RPT	-0-	-70770	-0-					N	NO RPT					669

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376882	X	15206	-0-	-361676	-0-	1026 388	1 9	13792	2	Y	353	287	0	78	1	180
07	18941	X	15212	-0-	-3729	-0-	1154 272	1 9	13786	2	Y	247	201	0	46	1	180
08	18693	X	14388	-0-	-4305	-0-	1104 398	1 9	12886	2	Y	362	286	0	62	1	194
09	16170	X	12628	-0-	-3542	-0-	984 331	1 9	11313	2	Y	301	233	0	77	1	185
10	16213	X	12272	-0-	-3941	-0-	992 365	1 9	10915	2	Y	332	206	0	107	1	204
11	15210	X	NO RPT	-0-	-15210	-0-					Y	NO RPT					204

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15191	X	15191	-0-	-0-	-0-	1045 91	1 9	14055	2	Y	83	15	0	71	1	150
07	20243	X	14924	-0-	-5319	-0-	1149 40	1 9	13735	2	Y	36	1	0	34	1	151
08	20243	X	13850	-0-	-6393	-0-	1089 53	1 9	12708	2	Y	48	46	1			153
09	17640	X	11755	-0-	-5885	-0-	934 80	1 9	10741	2	Y	73	9	0	61	1	156
10	16802	X	11544	-0-	-5258	-0-	953 106	1 9	10485	2	Y	96	1	0	98	1	153
11	15180	X	NO RPT	-0-	-15180	-0-					Y	NO RPT					153

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1487447	X	93988	-0-	-1393459	-0-	4316 2419	1 9	87253	2	Y	2199	2096	0	294	1	260
07	150102	X	88930	-0-	-61172	-0-	4204 2112	1 9	82614	2	Y	1920	1688	0	204	1	288
08	109988	X	76200	-0-	-33788	-0-	3966 1932	1 9	70302	2	Y	1756	1571	0	198	1	275
09	100740	X	70125	-0-	-30615	-0-	3518 1636	1 9	64971	2	Y	1487	1294	0	237	1	231
10	104098	X	64427	-0-	-39671	-0-	3574 1581	1 9	59272	2	Y	1437	1072	0	272	1	324
11	93990	X	NO RPT	-0-	-93990	-0-					Y	NO RPT					324

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	W	123705	-0-	123705	401843	118635	2	5070	9	N	4609	4609	1			228
02	0	W	89489	-0-	89489	491332	85481	2	4008	9	N	3644	3612	0			260
03	0	W	77913	-0-	77913	569245	75353	2	2560	9	N	2327	1626	0	703	1	258
04	0	W	67265	-0-	67265	636510	65175	2	2090	9	N	1900	1734	0	176	1	248
05	0	W	56992	-0-	56992	693502	3298 2471	1 9	51223	2	N	2246	1836	0	289	1	369
*06	749942	X	56440	-0-	-693502	-0-	3758 2149	1 9	50533	2	N	1954	1872	0	257	1	194
07	97092	X	53762	-0-	-43330	-0-	3993 2057	1 9	47712	2	N	1870	1634	0	193	1	237
08	77934	X	48315	-0-	-29619	-0-	3661 1933	1 9	42721	2	N	1757	1573	0	191	1	230
09	67260	X	40568	-0-	-26692	-0-	3087 1988	1 9	35493	2	N	1807	1571	0	248	1	218
10	58311	X	38824	-0-	-19487	-0-	3080 1851	1 9	33893	2	N	1683	1301	0	274	1	326
11	56430	X	NO RPT	-0-	-56430	-0-					N	NO RPT					326

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3932	-0-	932	1936	3847	2	85	9	N	77					364
07	2534	N	598	-0-	-1936	-0-	598	2			N	-0-					364
08	2914	X	1260	-0-	-1654	-0-	1260	2			N	-0-					364
09	2820	X	1124	-0-	-1696	-0-	1124	2			N	-0-					364
10	2914	X	891	-0-	-2023	-0-	891	2			N	-0-					364
11	2820	X	901	-0-	-1919	-0-	901	2			N	-0-	196	1			168

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		271	-0-	271	590	271	2			N	-0-					110
07	T. A.		121	-0-	121	711	121	2			N	-0-					110
08	940	X	229	-0-	-711	-0-	229	2			N	-0-					110
09	343	X	343	-0-	-0-	-0-	343	2			N	-0-					110
10	3100	N	6324	-0-	3224	3224	6250	2	74	9	N	67					177
*11	3000	N	3279	-0-	279	3503	3277	2	2	9	N	2					179

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8129	X	8129	-0-	-0-	-0-	7943	2	186	9	N	169	194	1			457
07	2214	X	2214	-0-	-0-	-0-	2175	2	39	9	N	35					492
08	2322	X	2322	-0-	-0-	-0-	2290	2	32	9	N	29	199	1			322
09	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					322
10	1643	X	1535	-0-	-108	-0-	1535	2			N	-0-					322
11	1590	X	840	-0-	-750	-0-	840	2			N	-0-					322

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1549	-0-	-311	-0-	1549	2			N	-0-					412
07	1953	N	1738	-0-	-215	-0-	1631	2	107	9	N	97					509
08	2349	N	2349	-0-	-0-	-0-	2317	2	32	9	N	29	181	1			357
09	1725	N	1725	-0-	-0-	-0-	1675	2	50	9	N	45					402
10	1736	N	900	-0-	-836	-0-	900	2			N	-0-					402
11	2160	N	1171	-0-	-989	-0-	1171	2			N	-0-	197	1			205

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	9	-0-	-1371	-0-	9	2			N	-0-					112
07	31	N	-0-	-0-	-31	-0-					N	-0-					112
08	93	N	-0-	-0-	-93	-0-					N	-0-					112
09	9	N	-0-	-0-	-9	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1779	-0-	-1221	3285	1771	2	8	9	N	7					234
07	3100	N	1435	-0-	-1665	1620	1424	2	11	9	N	10					244
08	3100	N	1801	-0-	-1299	321	1801	2			N	-0-					244
09	2135	N	1814	-0-	-321	-0-	1814	2			N	-0-					244
10	2165	N	2165	-0-	-0-	-0-	2097	2	68	9	N	62					306
*11	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					306

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	-0-	-0-	-1470	-0-					N	3					432
07	1519	X	-0-	-0-	-1519	-0-					N	-0-					432
08	2232	X	-0-	-0-	-2232	-0-					N	-0-	186	1			246
09	2160	X	-0-	-0-	-2160	-0-					N	-0-					246
10	0	X	-0-	-0-	-0-	-0-					N	-0-					246
11	0	X	-0-	-0-	-0-	-0-					N	-0-					246

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3166	-0-	166	18793	3048	2	118	9	N	107	190	1			258
07	20754	X	1961	-0-	-18793	-0-	1960	2	1	9	N	1					259
08	4664	X	4664	-0-	-0-	-0-	4570	2	94	9	N	85					344
09	3000	X	2836	-0-	-164	-0-	2778	2	58	9	N	53	162	1			235
10	3100	X	2528	-0-	-572	-0-	2482	2	46	9	N	42					277
11	3000	X	2019	-0-	-981	-0-	1989	2	30	9	N	27	197	1			107

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2378	-0-	-22	-0-	2266	2	112	9	N	102	382	1			179
07	2821	N	1303	-0-	-1518	-0-	1303	2			N	-0-					179
08	2449	N	1379	-0-	-1070	-0-	1379	2			N	-0-					179
09	3000	N	3370	-0-	370	370	3358	2	12	9	N	11					190
10	2895	N	2525	-0-	-370	-0-	2464	2	61	9	N	55					245
11	1320	N	773	-0-	-547	-0-	773	2			N	-0-					245

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4890	-0-	-90	-0-	45	1	4845	2	N	-0-					-0-
07	5146	X	4064	-0-	-1082	-0-	47	1	4017	2	N	-0-					-0-
08	4650	X	3535	-0-	-1115	-0-	36	1	3499	2	N	-0-					-0-
09	4890	X	4507	-0-	-383	-0-	45	1	4462	2	N	-0-					-0-
10	5053	X	4259	-0-	-794	-0-	44	1	4215	2	N	-0-					-0-
11	4890	X	4464	-0-	-426	-0-	45	1	4419	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16470	X	14062	-0-	-2408	-0-	276	1	13786	2	N	-0-					203
07	16926	X	14766	-0-	-2160	-0-	290	1	14476	2	N	-0-					203
08	15023	X	15023	-0-	-0-	-0-	295	1	14728	2	N	-0-					203
*09	14250	X	13809	-0-	-441	-0-	271	1	13538	2	N	-0-					203
10	14756	X	14593	-0-	-163	-0-	286	1	14306	2	N	1					204
							1	9									
11	14550	X	NO RPT	-0-	-14550	-0-					N	NO RPT					204

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6333 X	6333	-0-	-0-	-0-	6333	2			N	-0-					11
07	5110 X	5110	-0-	-0-	-0-	5110	2			N	-0-					11
08	6910 X	6910	-0-	-0-	-0-	6910	2			N	-0-					11
09	6418 X	6418	-0-	-0-	-0-	6418	2			N	-0-					11
10	6504 X	6504	-0-	-0-	-0-	6504	2			N	-0-					11
*11	5876 X	5876	-0-	-0-	-0-	5876	2			N	-0-					11

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4923 X	4923	-0-	-0-	-0-	4923	2			N	-0-					-0-
07	5005 X	5005	-0-	-0-	-0-	5005	2			N	-0-					-0-
08	4945 X	4945	-0-	-0-	-0-	4945	2			N	-0-					-0-
09	4869 X	4869	-0-	-0-	-0-	4869	2			N	-0-					-0-
10	4991 X	4991	-0-	-0-	-0-	4991	2			N	-0-					-0-
*11	4840 X	4840	-0-	-0-	-0-	4840	2			N	-0-					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

06	18482	14984	-0-	-3498	-0-	996	1	13975	2	N	12	191	1			75
						13	9									
07	18482	17914	-0-	-568	-0-	1029	1	16856	2	N	26					101
						29	9									
08	18600	18099	-0-	-501	-0-	1029	1	17040	2	N	27					128
						30	9									
09	17880 #	17406	-0-	-474	-0-	996	1	16382	2	N	25					153
						28	9									
10	18476 #	17866	-0-	-610	-0-	1029	1	16808	2	N	26					179
						29	9									
11	17520 #	16723	-0-	-797	-0-	948	1	15749	2	N	24					203
						26	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

06	1140 N	1052	-0-	-88	-0-	1052	2			N	-0-					-0-
07	1240 N	1186	-0-	-54	-0-	1186	2			N	-0-					-0-
08	1302 N	1056	-0-	-246	-0-	1056	2			N	-0-					-0-
09	1053 N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
10	1178 N	1091	-0-	-87	-0-	1091	2			N	-0-					-0-
*11	1043 N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

06	210 N	109	-0-	-101	-0-	109	2			N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	217 N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (CISCO LIME) //CONT.// 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS //CONT.// 206850
STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	440	-0-	-250	-0-	440	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	53	-0-	-907	-0-	53	2			N	-0-					-0-
07	1023	X	69	-0-	-954	-0-	69	2			N	-0-					-0-
08	1023	X	1	-0-	-1022	-0-	1	2			N	-0-					-0-
09	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
*10	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
*11	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
07	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
08	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
09	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
10	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
11	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
07	527	X	107	-0-	-420	-0-	107	2			N	-0-					-0-
08	527	X	194	-0-	-333	-0-	194	2			N	-0-					-0-
09	480	X	1	-0-	-479	-0-	1	2			N	-0-					-0-
10	496	X	63	-0-	-433	-0-	63	2			N	-0-					-0-
11	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
09	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
08	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-
09	750	X	480	-0-	-270	-0-	480	2			N	-0-					-0-
10	775	X	325	-0-	-450	-0-	325	2			N	-0-					-0-
11	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	729	2			N	-0-					100
07	986	N	986	-0-	-0-	-0-	986	2			N	-0-					100
08	997	N	997	-0-	-0-	-0-	975	2	22	9	N	20					120
09	561	N	561	-0-	-0-	-0-	528	2	33	9	N	30					150
10	829	N	829	-0-	-0-	-0-	799	2	30	9	N	27					177
*11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					177

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2					94
07	3079	N	3079	-0-	-0-	-0-	3073	2	6	9	N	5					99
08	2356	N	2312	-0-	-44	-0-	2311	2	1	9	N	1					100
09	3000	N	3216	-0-	216	216	3216	2			N	-0-					100
10	3100	N	3338	-0-	238	454	3332	2	6	9	N	5					105
*11	3000	N	2716	-0-	-284	170	2694	2	22	9	N	20					125

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1181	-0-	-229	-0-	10	1	1171	2	Y	-0-					134
07	1240	N	154	-0-	-1086	-0-	10	1	144	2	Y	-0-					134
08	467	N	467	-0-	-0-	-0-	10	1	457	2	Y	-0-					134
09	1170	N	1035	-0-	-135	-0-	10	1	1017	2	Y	7					141
							8	9									
10	743	N	743	-0-	-0-	-0-	10	1	720	2	Y	12					153
							13	9									
*11	1268	N	1268	-0-	-0-	-0-	10	1	1246	2	Y	11					164
							12	9									

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					152
07	0	#	-0-	-0-	-0-	-0-					N	-0-					152
08	0	#	-0-	-0-	-0-	-0-					N	-0-					152
09	0	#	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	#	629	-0-	-781	-0-	626	2	3	9	N	3					92
07	1457	#	1176	-0-	-281	-0-	1170	2	6	9	N	5					97
08	1240	#	1222	-0-	-18	-0-	1222	2			N	-0-					97
09	1170	#	1140	-0-	-30	-0-	1140	2			N	-0-					97
10	1209	#	1177	-0-	-32	-0-	1175	2	2	9	N	2					99
11	1170	#	1108	-0-	-62	-0-	1091	2	17	9	N	15					114

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
11	0	N	-0-	-0-	-0-	-0-					Y	33	33	1			41

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	#	1388	-0-	-52 B	-32907	1371	2	17	9	N	15	224	1			43
07	1054	#	1408	-0-	354 B	-32553	1391	2	17	9	N	15					58
08	992	#	756	-0-	-236 B	-32789	743	2	13	9	N	12					70
09	1380	#	1177	-0-	-203 B	-32992	1147	2	30	9	N	27					97
10	1426	#	1358	-0-	-68 B	-33060	1327	2	31	9	N	28					125
11	1380	#	1418	-0-	38 B	-33022	1401	2	17	9	N	15					140

TEPE SLAVIN (DOUGLAS) //CONT.// 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			10
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			10
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			10
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

B AND G PRODUCTION, INC. 039870
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

06	240 N	109	-0-	-131	B	-0-	109	2	N	-0-			-0-
07	341 N	226	-0-	-115	B	-0-	226	2	N	-0-			-0-
08	372 N	45	-0-	-327	B	-0-	45	2	N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	205 N	205	-0-	-0-	B	-0-	205	2	N	-0-			-0-
10	217 N	106	-0-	-111	B	-0-	106	2	N	-0-			-0-
*11	274 N	274	-0-	-0-	B	-0-	274	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	B	-0-	1020	2			N	-0-					-0-
07	1054	N	927	-0-	-127	B	-0-	927	2			N	-0-					-0-
08	1094	N	1094	-0-	-0-	B	-0-	1094	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	965	-0-	-55	B	-0-	965	2			N	-0-					-0-
10	1059	N	1059	-0-	-0-	B	-0-	1059	2			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	196	-0-	-44	B	-0-	196	2			N	-0-					-0-
07	248	N	188	-0-	-60	B	-0-	188	2			N	-0-					-0-
08	217	N	160	-0-	-57	B	-0-	160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	118	-0-	-92	B	-0-	118	2			N	-0-					-0-
10	186	N	131	-0-	-55	B	-0-	131	2			N	-0-					-0-
11	150	N	99	-0-	-51	B	-0-	99	2			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1211	-0-	-19	B	-0-	1211	2			N	-0-					-0-
07	1271	N	1246	-0-	-25	B	-0-	1246	2			N	-0-					-0-
08	1271	N	1245	-0-	-26	B	-0-	1245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1195	-0-	-5	B	-0-	1195	2			N	-0-					-0-
10	1240	N	1240	-0-	-0-	B	-0-	1240	2			N	-0-					-0-
*11	1208	N	1208	-0-	-0-	B	-0-	1208	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
07	465	N	462	-0-	-3	B	-0-	462	2			N	-0-					-0-
08	775	N	683	-0-	-92	B	-0-	683	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	523	-0-	-197	B	-0-	523	2			N	-0-					-0-
10	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
*11	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-
07	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
08	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
10	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
11	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
07	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
08	496	N	150	-0-	-346 B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	643	-0-	-47 B	-0-	643	2			N	-0-					-0-
10	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
*11	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

06	1740	N	1716	-0-	-24 B	-0-	1716	2			N	-0-					-0-
07	1736	N	1704	-0-	-32 B	-0-	1704	2			N	-0-					-0-
08	1798	N	1693	-0-	-105 B	-0-	1693	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1664	-0-	-46 B	-0-	1664	2			N	-0-					-0-
10	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
*11	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

06	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
07	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
08	837	N	335	-0-	-502 B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	598	-0-	-332 B	-0-	598	2			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
*11	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

06	1350	N	2069	-0-	719 B	-1193	268	1	1801	2	N	-0-					-0-
07	1488	N	1724	-0-	236 B	-957	328	1	1396	2	N	-0-					-0-
08	2077	N	1412	-0-	-665 B	-957	281	1	1131	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -957																	
09	2070	N	1765	-0-	-305 B	-957	376	1	1389	2	N	-0-					-0-
10	1736	N	1607	-0-	-129 B	-957	344	1	1263	2	N	-0-					-0-
11	1380	N	1004	-0-	-376 B	-957	218	1	786	2	N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

06	2187	N	2187	-0-	-0- B	-0-	432	1	1755	2	N	-0-					-0-
07	2480	N	2249	-0-	-231 B	-0-	446	1	1803	2	N	-0-					-0-
08	2511	N	2170	-0-	-341 B	-0-	446	1	1724	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2063	-0-	-127 B	-0-	432	1	1631	2	N	-0-					-0-
10	2263	N	1990	-0-	-273 B	-0-	427	1	1563	2	N	-0-					-0-
11	2100	N	1306	-0-	-794 B	-0-	285	1	1021	2	N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

06	2248	N	2248	-0-	-0- B	-0-	432	1	1816	2	N	-0-					-0-
07	2604	N	2206	-0-	-398 B	-0-	433	1	1773	2	N	-0-					-0-
08	2418	N	2157	-0-	-261 B	-0-	446	1	1711	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2050	-0-	-200 B	-0-	432	1	1618	2	N	-0-					-0-
10	2201	N	1816	-0-	-385 B	-0-	395	1	1421	2	N	-0-					-0-
11	2100	N	1274	-0-	-826 B	-0-	244	1	1030	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1835	N	1835	-0-	-0-	B	-0-	372	1	1463	2	N	-0-					-0-
07	2790	N	2748	-0-	-42	B	-0-	629	1	2119	2	N	-0-					-0-
08	2625	N	2625	-0-	-0-	B	-0-	575	1	2050	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2676	N	2676	-0-	-0-	B	-0-	663	1	2013	2	N	-0-					-0-
10	2759	N	2724	-0-	-35	B	-0-	685	1	2039	2	N	-0-					-0-
11	2550	N	1732	-0-	-818	B	-0-	367	1	1365	2	N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6127	N	6127	-0-	-0-	B	-0-	6127	2			N	-0-					-0-
07	3131	N	1354	-0-	-1777	B	-0-	1354	2			N	-0-					-0-
08	6541	N	562	-0-	-5979	B	-0-	562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6120	N	4012	-0-	-2108	B	-0-	4012	2			N	-0-					-0-
10	1364	N	1305	-0-	-59	B	-0-	1305	2			N	-0-					-0-
*11	4885	N	4885	-0-	-0-	B	-0-	4885	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	3204	-0-	-276	B	-0-	810	1	2394	2	N	-0-					-0-
07	3534	N	3342	-0-	-192	B	-0-	841	1	2501	2	N	-0-					-0-
08	3473	N	3473	-0-	-0-	B	-0-	930	1	2543	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3210	N	3204	-0-	-6	B	-0-	833	1	2371	2	N	-0-					-0-
10	3413	N	3413	-0-	-0-	B	-0-	930	1	2483	2	N	-0-					-0-
11	3360	N	3243	-0-	-117	B	-0-	884	1	2359	2	N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	B	-0-	432	1	538	2	N	-0-					-0-
07	1116	N	666	-0-	-450	B	-0-	302	1	364	2	N	-0-					-0-
08	1023	N	193	-0-	-830	B	-0-	64	1	129	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	921	-0-	-39	B	-0-	337	1	584	2	N	-0-					-0-
10	999	N	999	-0-	-0-	B	-0-	403	1	596	2	N	-0-					-0-
*11	738	N	738	-0-	-0-	B	-0-	315	1	423	2	N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5774	N	5774	-0-	-0-	B	-0-	848	1	4926	2	N	-0-					-0-
07	3689	N	2368	-0-	-1321	B	-0-	365	1	2003	2	N	-0-					-0-
08	6665	N	3512	-0-	-3153	B	-0-	512	1	3000	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5760	N	3752	-0-	-2008	B	-0-	535	1	3217	2	N	-0-					-0-
10	6371	N	6371	-0-	-0-	B	-0-	964	1	5407	2	N	-0-					-0-
*11	3616	N	3616	-0-	-0-	B	-0-	590	1	3026	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1348	N	1348	-0-	-0- B	-0-	324	1	1024	2	N	-0-			-0-
07	1767	N	1574	-0-	-193 B	-0-	385	1	1189	2	N	-0-			-0-
08	1736	N	1672	-0-	-64 B	-0-	431	1	1241	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1638	N	1638	-0-	-0- B	-0-	432	1	1206	2	N	-0-			-0-
10	1638	N	1638	-0-	-0- B	-0-	446	1	1192	2	N	-0-			-0-
11	1620	N	1454	-0-	-166 B	-0-	398	1	1056	2	N	-0-			-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1550	N	1550	-0-	-0- B	-0-	391	1	1159	2	N	-0-			-0-
07	1302	N	1092	-0-	-210 B	-0-	292	1	800	2	N	-0-			-0-
08	1736	N	1	-0-	-1735 B	-0-	1	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1560	N	969	-0-	-591 B	-0-	187	1	782	2	N	-0-			-0-
10	1664	N	1664	-0-	-0- B	-0-	446	1	1218	2	N	-0-			-0-
*11	1214	N	1214	-0-	-0- B	-0-	359	1	855	2	N	-0-			-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1227	N	1227	-0-	-0- B	-0-	141	1	1086	2	N	-0-			-0-
07	1209	N	141	-0-	-1068 B	-0-	19	1	122	2	N	-0-			-0-
08	1209	N	227	-0-	-982 B	-0-	31	1	196	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1230	N	1178	-0-	-52 B	-0-	158	1	1020	2	N	-0-			-0-
10	2007	N	2007	-0-	-0- B	-0-	283	1	1724	2	N	-0-			-0-
*11	637	N	637	-0-	-0- B	-0-	107	1	530	2	N	-0-			-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6420	N	5395	-0-	-1025 B	-0-	576	1	4819	2	N	-0-			-0-
07	4712	N	4550	-0-	-162 B	-0-	518	1	4032	2	N	-0-			-0-
08	6510	N	3763	-0-	-2747 B	-0-	376	1	3387	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6178	N	6178	-0-	-0- B	-0-	629	1	5549	2	N	-0-			-0-
10	6086	N	6086	-0-	-0- B	-0-	685	1	5401	2	N	-0-			-0-
*11	5800	N	5800	-0-	-0- B	-0-	663	1	5137	2	N	-0-			-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1338	N	1338	-0-	-0-	B	-0-	281	1	1057	2	N	-0-					-0-
07	2542	N	914	-0-	-1628	B	-0-	218	1	696	2	N	-0-					-0-
08	2263	N	951	-0-	-1312	B	-0-	230	1	721	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2233	N	2233	-0-	-0-	B	-0-	582	1	1651	2	N	-0-					-0-
10	2390	N	2390	-0-	-0-	B	-0-	676	1	1714	2	N	-0-					-0-
*11	1767	N	1767	-0-	-0-	B	-0-	516	1	1251	2	N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2248	N	2248	-0-	-0-	B	-0-	389	1	1859	2	N	-0-					-0-
07	2046	N	1949	-0-	-97	B	-0-	312	1	1637	2	N	-0-					-0-
08	2635	N	1435	-0-	-1200	B	-0-	222	1	1213	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	2245	-0-	-5	B	-0-	390	1	1855	2	N	-0-					-0-
10	1953	N	304	-0-	-1649	B	-0-	57	1	247	2	N	-0-					-0-
11	1380	N	2	-0-	-1378	B	-0-	1	1	1	2	N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	20	-0-	-40	B	-0-	20	2			N	-0-					-0-
07	155	N	4	-0-	-151	B	-0-	4	2			N	-0-					-0-
08	31	N	7	-0-	-24	B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1809	N	1809	-0-	-0-	B	-0-	310	1	1499	2	N	-0-					-0-
07	3930	N	3930	-0-	-0-	B	-0-	685	1	3245	2	N	-0-					-0-
08	4123	N	779	-0-	-3344	B	-0-	155	1	624	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2735	N	2735	-0-	-0-	B	-0-	417	1	2318	2	N	-0-					-0-
10	3937	N	3688	-0-	-249	B	-0-	685	1	3003	2	N	-0-					-0-
*11	2968	N	2968	-0-	-0-	B	-0-	564	1	2404	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	N	3570	-0-	-0- B	-0-	3570	2			N	-0-					-0-
07	3058	N	3058	-0-	-0- B	-0-	3058	2			N	-0-					-0-
08	4154	N	1467	-0-	-2687 B	-0-	1467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	1906	-0-	-1664 B	-0-	1906	2			N	-0-					-0-
10	3409	N	3409	-0-	-0- B	-0-	3409	2			N	-0-					-0-
*11	2881	N	2881	-0-	-0- B	-0-	2881	2			N	-0-					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0- B	-0-	188	1	399	2	N	-0-					-0-
07	310	N	293	-0-	-17 B	-0-	82	1	211	2	N	-0-					-0-
08	552	N	552	-0-	-0- B	-0-	166	1	386	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	671	N	671	-0-	-0- B	-0-	229	1	442	2	N	-0-					-0-
10	775	N	775	-0-	-0- B	-0-	264	1	511	2	N	-0-					-0-
11	540	N	484	-0-	-56 B	-0-	174	1	310	2	N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4879	N	4879	-0-	-0- B	-0-	810	1	4069	2	N	-0-					-0-
07	4991	N	4611	-0-	-380 B	-0-	858	1	3753	2	N	-0-					-0-
08	4743	N	1896	-0-	-2847 B	-0-	366	1	1530	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4890	N	4618	-0-	-272 B	-0-	790	1	3828	2	N	-0-					-0-
10	4811	N	4811	-0-	-0- B	-0-	740	1	4071	2	N	-0-					-0-
*11	5408	N	5408	-0-	-0- B	-0-	820	1	4588	2	N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	N	3003	-0-	-387 B	-0-	810	1	2193	2	N	-0-					-0-
07	3100	N	2919	-0-	-181 B	-0-	748	1	2171	2	N	-0-					-0-
08	3162	N	2575	-0-	-587 B	-0-	702	1	1873	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2375	-0-	-625 B	-0-	589	1	1786	2	N	-0-					-0-
10	2914	N	2907	-0-	-7 B	-0-	893	1	2014	2	N	-0-					-0-
*11	2759	N	2759	-0-	-0- B	-0-	847	1	1912	2	N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2429	N	2429	-0-	-0- B	-0-	794	1	1635	2	N	-0-					-0-
07	2633	N	2633	-0-	-0- B	-0-	893	1	1740	2	N	-0-					-0-
08	2572	N	2572	-0-	-0- B	-0-	878	1	1694	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2379	-0-	-51 B	-0-	821	1	1558	2	N	-0-					-0-
10	2635	N	2438	-0-	-197 B	-0-	893	1	1545	2	N	-0-					-0-
11	2490	N	2206	-0-	-284 B	-0-	798	1	1408	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2611	N	2611	-0-	-0- B	-0-	459	1	2152	2	N	-0-					-0-
07	3007	N	2275	-0-	-732 B	-0-	413	1	1862	2	N	-0-					-0-
08	3131	N	1451	-0-	-1680 B	-0-	243	1	1208	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3504	N	3504	-0-	-0- B	-0-	595	1	2909	2	N	-0-					-0-
10	2263	N	1285	-0-	-978 B	-0-	250	1	1035	2	N	-0-					-0-
11	1410	N	651	-0-	-759 B	-0-	113	1	538	2	N	-0-					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	N	2796	-0-	-1644 B	-0-	589	1	2207	2	N	-0-					-0-
07	4588	N	3910	-0-	-678 B	-0-	750	1	3160	2	N	-0-					-0-
08	3813	N	2909	-0-	-904 B	-0-	594	1	2315	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4553	N	4553	-0-	-0- B	-0-	900	1	3653	2	N	-0-					-0-
10	4470	N	4470	-0-	-0- B	-0-	928	1	3542	2	N	-0-					-0-
*11	3631	N	3631	-0-	-0- B	-0-	821	1	2810	2	N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	855	-0-	-105 B	-0-	855	2			N	-0-					-0-
07	899	N	883	-0-	-16 B	-0-	883	2			N	-0-					-0-
08	961	N	678	-0-	-283 B	-0-	678	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
10	868	N	579	-0-	-289 B	-0-	579	2			N	-0-					-0-
*11	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2134	-0-	-386 B	-0-	2134	2			N	-0-					-0-
07	2286	N	2286	-0-	-0- B	-0-	2286	2			N	-0-					-0-
08	2139	N	1045	-0-	-1094 B	-0-	1045	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2315	N	2315	-0-	-0- B	-0-	2315	2			N	-0-					-0-
10	2301	N	2301	-0-	-0- B	-0-	2301	2			N	-0-					-0-
*11	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4972	N	4972	-0-	-0- B	-0-	4972	2			N	-0-					-0-
07	5426	N	5426	-0-	-0- B	-0-	5426	2			N	-0-					-0-
08	7502	N	1599	-0-	-5903 B	-0-	1599	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6100	N	6100	-0-	-0- B	-0-	6100	2			N	-0-					-0-
10	5425	N	4891	-0-	-534 B	-0-	4891	2			N	-0-					-0-
*11	4755	N	4755	-0-	-0- B	-0-	4755	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	49	-0-	-41 B	-0-	6	1	43	2	N	-0-					-0-
07	2077	N	674	-0-	-1403 B	-0-	138	1	536	2	N	-0-					-0-
08	1426	N	1181	-0-	-245 B	-0-	196	1	985	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1604	N	1604	-0-	-0- B	-0-	363	1	1241	2	N	-0-					-0-
10	963	N	963	-0-	-0- B	-0-	214	1	749	2	N	-0-					-0-
*11	1183	N	1183	-0-	-0- B	-0-	298	1	885	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	804	-0-	-306 B	-0-	194	1	610	2	N	-0-					-0-
07	1147	N	1147	-0-	-0- B	-0-	316	1	831	2	N	-0-					-0-
08	589	N	407	-0-	-182 B	-0-	72	1	335	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	439	-0-	-371 B	-0-	107	1	332	2	N	-0-					-0-
10	1147	N	359	-0-	-788 B	-0-	84	1	275	2	N	-0-					-0-
11	390	N	372	-0-	-18 B	-0-	120	1	252	2	N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	661	-0-	-1949 B	-0-	140	1	521	2	N	-0-					-0-
07	1643	N	1626	-0-	-17 B	-0-	320	1	1306	2	N	-0-					-0-
08	1457	N	552	-0-	-905 B	-0-	95	1	457	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3107	N	3107	-0-	-0- B	-0-	666	1	2441	2	N	-0-					-0-
10	2268	N	2268	-0-	-0- B	-0-	518	1	1750	2	N	-0-					-0-
*11	1773	N	1773	-0-	-0- B	-0-	414	1	1359	2	N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	N	1068	-0-	-0- B	-0-	389	1	679	2	N	-0-					-0-
07	1240	N	1220	-0-	-20 B	-0-	446	1	774	2	N	-0-					-0-
08	527	N	227	-0-	-300 B	-0-	79	1	148	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1174	N	1174	-0-	-0- B	-0-	413	1	761	2	N	-0-					-0-
10	1209	N	1175	-0-	-34 B	-0-	446	1	729	2	N	-0-					-0-
*11	670	N	670	-0-	-0- B	-0-	258	1	412	2	N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	N	1215	-0-	-0- B	-0-	383	1	832	2	N	-0-					-0-
07	1488	N	1372	-0-	-116 B	-0-	446	1	926	2	N	-0-					-0-
08	1426	N	1347	-0-	-79 B	-0-	446	1	901	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1302	N	1302	-0-	-0- B	-0-	432	1	870	2	N	-0-					-0-
10	1364	N	1338	-0-	-26 B	-0-	446	1	892	2	N	-0-					-0-
11	1290	N	841	-0-	-449 B	-0-	236	1	605	2	N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1659	N	1659	-0-	-0- B	-0-	415	1	1244	2	N	-0-					-0-
07	1860	N	1698	-0-	-162 B	-0-	446	1	1252	2	N	-0-					-0-
08	1829	N	1651	-0-	-178 B	-0-	425	1	1226	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1614	-0-	-36 B	-0-	432	1	1182	2	N	-0-					-0-
10	1705	N	1633	-0-	-72 B	-0-	446	1	1187	2	N	-0-					-0-
11	1590	N	780	-0-	-810 B	-0-	221	1	559	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1859	N	1859	-0-	-0- B	-0-	403	1	1456	2	N	-0-					-0-
07	1984	N	1866	-0-	-118 B	-0-	417	1	1449	2	N	-0-					-0-
08	1922	N	1849	-0-	-73 B	-0-	417	1	1432	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1756	-0-	-104 B	-0-	390	1	1366	2	N	-0-					-0-
10	1860	N	1757	-0-	-103 B	-0-	417	1	1340	2	N	-0-					-0-
11	1800	N	1634	-0-	-166 B	-0-	403	1	1231	2	N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2479	N	2479	-0-	-0- B	-0-	546	1	1933	2	N	-0-					-0-
07	3018	N	3018	-0-	-0- B	-0-	675	1	2343	2	N	-0-					-0-
08	2976	N	2930	-0-	-46 B	-0-	685	1	2245	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2776	N	2776	-0-	-0- B	-0-	641	1	2135	2	N	-0-					-0-
10	3007	N	2821	-0-	-186 B	-0-	685	1	2136	2	N	-0-					-0-
11	2850	N	2023	-0-	-827 B	-0-	486	1	1537	2	N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2365	N	2365	-0-	-0- B	-0-	2365	2			N	-0-					-0-
07	1798	N	1749	-0-	-49 B	-0-	1749	2			N	-0-					-0-
08	2635	N	1510	-0-	-1125 B	-0-	1510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2072	-0-	-298 B	-0-	2072	2			N	-0-					-0-
10	2514	N	2514	-0-	-0- B	-0-	2514	2			N	-0-					-0-
*11	2205	N	2205	-0-	-0- B	-0-	2205	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6184	N	6184	-0-	-0- B	-0-	6184	2			N	-0-					-0-
07	3069	N	1776	-0-	-1293 B	-0-	1776	2			N	-0-					-0-
08	5859	N	2251	-0-	-3608 B	-0-	2251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6180	N	4727	-0-	-1453 B	-0-	4727	2			N	-0-					-0-
10	6371	N	6371	-0-	-0- B	-0-	6371	2			N	-0-					-0-
*11	5695	N	5695	-0-	-0- B	-0-	5695	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2361	-0-	-519 B	-0-	358	1	2003	2	N	-0-					-0-
07	3790	N	3790	-0-	-0- B	-0-	608	1	3182	2	N	-0-					-0-
08	4495	N	2346	-0-	-2149 B	-0-	346	1	2000	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2746	N	2746	-0-	-0- B	-0-	368	1	2378	2	N	-0-					-0-
10	3782	N	3257	-0-	-525 B	-0-	596	1	2661	2	N	-0-					-0-
*11	2931	N	2931	-0-	-0- B	-0-	650	1	2281	2	N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1878	N	1878	-0-	-0- B	-0-	385	1	1493	2	N	-0-					-0-
07	2170	N	1955	-0-	-215 B	-0-	446	1	1509	2	N	-0-					-0-
08	2108	N	1770	-0-	-338 B	-0-	397	1	1373	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1845	-0-	-45 B	-0-	432	1	1413	2	N	-0-					-0-
10	1953	N	1160	-0-	-793 B	-0-	289	1	871	2	N	-0-					-0-
11	1710	N	1155	-0-	-555 B	-0-	250	1	905	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0- B	-0-	263	1	689	2	N	-0-					-0-
07	1302	N	1153	-0-	-149 B	-0-	416	1	737	2	N	-0-					-0-
08	899	N	537	-0-	-362 B	-0-	171	1	366	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	953	-0-	-7 B	-0-	248	1	705	2	N	-0-					-0-
10	1147	N	745	-0-	-402 B	-0-	300	1	445	2	N	-0-					-0-
11	510	N	452	-0-	-58 B	-0-	121	1	331	2	N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4319	N	4319	-0-	-0- B	-0-	835	1	3484	2	N	-0-					-0-
07	4052	N	4052	-0-	-0- B	-0-	820	1	3232	2	N	-0-					-0-
08	4867	N	1656	-0-	-3211 B	-0-	269	1	1387	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4374	N	4374	-0-	-0- B	-0-	805	1	3569	2	N	-0-					-0-
10	4350	N	4350	-0-	-0- B	-0-	893	1	3457	2	N	-0-					-0-
*11	3757	N	3757	-0-	-0- B	-0-	740	1	3017	2	N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7132	N	7132	-0-	-0- B	-0-	7132	2			N	-0-					-0-
07	7223	N	4090	-0-	-3133 B	-0-	4090	2			N	-0-					-0-
08	7781	N	3224	-0-	-4557 B	-0-	3224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7140	N	6814	-0-	-326 B	-0-	6814	2			N	-0-					-0-
10	6986	N	6986	-0-	-0- B	-0-	6986	2			N	-0-					-0-
*11	6501	N	6501	-0-	-0- B	-0-	6501	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11100	N	9582	-0-	-1518 B	-0-	9582	2			N	-0-					-0-
07	12269	N	12269	-0-	-0- B	-0-	12269	2			N	-0-					-0-
08	12617	N	5730	-0-	-6887 B	-0-	5730	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10605	N	10605	-0-	-0- B	-0-	10605	2			N	-0-					-0-
10	12276	N	10217	-0-	-2059 B	-0-	10217	2			N	-0-					-0-
*11	9969	N	9969	-0-	-0- B	-0-	9969	2			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3385	N	3385	-0-	-0- B	-0-	838	1	2547	2	N	-0-					-0-
07	3503	N	3363	-0-	-140 B	-0-	857	1	2506	2	N	-0-					-0-
08	3627	N	3358	-0-	-269 B	-0-	893	1	2465	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	2961	-0-	-429 B	-0-	839	1	2122	2	N	-0-					-0-
10	3348	N	3057	-0-	-291 B	-0-	893	1	2164	2	N	-0-					-0-
11	3240	N	1084	-0-	-2156 B	-0-	301	1	783	2	N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4223	N	4223	-0-	-0- B	-0-	643	1	3580	2	N	-0-					-0-
07	4310	N	4310	-0-	-0- B	-0-	685	1	3625	2	N	-0-					-0-
08	4433	N	3967	-0-	-466 B	-0-	610	1	3357	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4392	N	4392	-0-	-0- B	-0-	654	1	3738	2	N	-0-					-0-
10	4419	N	4419	-0-	-0- B	-0-	685	1	3734	2	N	-0-					-0-
11	3840	N	3021	-0-	-819 B	-0-	454	1	2567	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	N	2888	-0-	-682 B	-0-	499	1	2389	2	N	-0-					-0-
07	3224	N	2797	-0-	-427 B	-0-	495	1	2302	2	N	-0-					-0-
08	3697	N	3697	-0-	-0- B	-0-	663	1	3034	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2942	N	2942	-0-	-0- B	-0-	548	1	2394	2	N	-0-					-0-
10	3578	N	3578	-0-	-0- B	-0-	685	1	2893	2	N	-0-					-0-
11	3570	N	3239	-0-	-331 B	-0-	641	1	2598	2	N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	2157	-0-	687 B	-6933	432	1	1725	2	N	-0-					-0-
07	2511	N	1424	-0-	-1087 B	-6933	304	1	1120	2	N	-0-					-0-
08	2294	N	630	-0-	-1664 B	-6933	86	1	544	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1674 CANCELLED UNDERAGE -> -5259																	
09	2160	N	2486	-0-	326 B	-1348	419	1	2067	2	N	-0-					-0-
10	1426	N	2259	-0-	833 B	-515	446	1	1813	2	N	-0-					-0-
11	600	N	923	-0-	323 B	-192	180	1	743	2	N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1818	N	2697	-0-	879 B	-0-	641	1	2056	2	N	-0-					-0-
07	2604	N	1860	-0-	-744 B	-0-	461	1	1399	2	N	-0-					-0-
08	2077	N	663	-0-	-1414 B	-0-	124	1	539	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2192	-0-	-508 B	-0-	480	1	1712	2	N	-0-					-0-
10	1860	N	1790	-0-	-70 B	-0-	401	1	1389	2	N	-0-					-0-
*11	1353	N	1353	-0-	-0- B	-0-	317	1	1036	2	N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4378	N	4378	-0-	-0- B	-0-	622	1	3756	2	N	-0-					-0-
07	3596	N	3346	-0-	-250 B	-0-	495	1	2851	2	N	-0-					-0-
08	3999	N	2529	-0-	-1470 B	-0-	332	1	2197	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4758	N	4758	-0-	-0- B	-0-	557	1	4201	2	N	-0-					-0-
10	4498	N	4498	-0-	-0- B	-0-	685	1	3813	2	N	-0-					-0-
*11	3483	N	3483	-0-	-0- B	-0-	522	1	2961	2	N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	N	2829	-0-	-381 B	-0-	554	1	2275	2	N	-0-					-0-
07	3130	N	3130	-0-	-0- B	-0-	674	1	2456	2	N	-0-					-0-
08	3379	N	3077	-0-	-302 B	-0-	685	1	2392	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2930	N	2930	-0-	-0- B	-0-	663	1	2267	2	N	-0-					-0-
10	3131	N	2948	-0-	-183 B	-0-	685	1	2263	2	N	-0-					-0-
11	2970	N	2704	-0-	-266 B	-0-	616	1	2088	2	N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	N	5346	-0-	-114 B	-0-	755	1	4591	2	N	-0-					-0-
07	3430	N	3430	-0-	-0- B	-0-	527	1	2903	2	N	-0-					-0-
08	4588	N	3927	-0-	-661 B	-0-	544	1	3383	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5702	N	5702	-0-	-0- B	-0-	791	1	4911	2	N	-0-					-0-
10	4660	N	4660	-0-	-0- B	-0-	749	1	3911	2	N	-0-					-0-
*11	4070	N	4070	-0-	-0- B	-0-	661	1	3409	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3510	N	2814	-0-	-696 B	-0-	375	1	2439	2	N	-0-			-0-
07	4026	N	4026	-0-	-0- B	-0-	685	1	3341	2	N	-0-			-0-
08	3631	N	3631	-0-	-0- B	-0-	685	1	2946	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3442	N	3442	-0-	-0- B	-0-	663	1	2779	2	N	-0-			-0-
10	4030	N	3491	-0-	-539 B	-0-	685	1	2806	2	N	-0-			-0-
11	3510	N	3275	-0-	-235 B	-0-	638	1	2637	2	N	-0-			-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

06	1830	N	1729	-0-	-101 B	-0-	663	1	1066	2	N	-0-			-0-
07	2046	N	1717	-0-	-329 B	-0-	685	1	1032	2	N	-0-			-0-
08	1798	N	1686	-0-	-112 B	-0-	677	1	1009	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1740	N	1595	-0-	-145 B	-0-	663	1	932	2	N	-0-			-0-
10	1705	N	1479	-0-	-226 B	-0-	685	1	794	2	N	-0-			-0-
11	1620	N	1445	-0-	-175 B	-0-	663	1	782	2	N	-0-			-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-			-0-
07	297	N	297	-0-	-0- B	-0-	297	3			N	-0-			-0-
08	274	N	274	-0-	-0- B	-0-	274	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	250	-0-	-20 B	-0-	250	3			N	-0-			-0-
10	310	N	264	-0-	-46 B	-0-	264	3			N	-0-			-0-
11	270	N	46	-0-	-224 B	-0-	46	3			N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

06	612	N	612	-0-	-0- B	-0-	612	2			N	-0-			-0-
07	620	N	611	-0-	-9 B	-0-	611	2			N	-0-			-0-
08	624	N	624	-0-	-0- B	-0-	624	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	600	N	588	-0-	-12 B	-0-	588	2			N	-0-			-0-
10	633	N	633	-0-	-0- B	-0-	633	2			N	-0-			-0-
*11	610	N	610	-0-	-0- B	-0-	610	2			N	-0-			-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

06	930	N	906	-0-	-24 B	-0-	906	2			N	-0-			-0-
07	961	N	910	-0-	-51 B	-0-	910	2			N	-0-			-0-
08	961	N	793	-0-	-168 B	-0-	793	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	900	N	586	-0-	-314 B	-0-	586	2			N	-0-			-0-
10	899	N	598	-0-	-301 B	-0-	598	2			N	-0-			-0-
11	780	N	656	-0-	-124 B	-0-	656	2			N	-0-			-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

06	1500	N	1496	-0-	-4 B	-0-	1496	2			N	-0-			-0-
07	1550	N	1537	-0-	-13 B	-0-	1537	2			N	-0-			-0-
08	1550	N	1526	-0-	-24 B	-0-	1526	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1500	N	1470	-0-	-30 B	-0-	1470	2			N	-0-			-0-
10	1550	N	1543	-0-	-7 B	-0-	1543	2			N	-0-			-0-
*11	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
07	465	N	427	-0-	-38	B	-0-	427	2			N	-0-					-0-
08	465	N	453	-0-	-12	B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-
10	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
11	450	N	423	-0-	-27	B	-0-	423	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

06	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-
07	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
08	1860	N	1742	-0-	-118	B	-0-	1742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
10	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
*11	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

06	3165	N	3165	-0-	-0-	B	-0-	3165	3			N	-0-					-0-
07	2945	N	2892	-0-	-53	B	-0-	2892	3			N	-0-					-0-
08	3286	N	3045	-0-	-241	B	-0-	3045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	3109	-0-	-71	B	-0-	3109	3			N	-0-					-0-
10	3183	N	3183	-0-	-0-	B	-0-	3183	3			N	-0-					-0-
*11	2979	N	2979	-0-	-0-	B	-0-	2979	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

06	2430	N	1763	-0-	-667	B	-0-	1763	3			N	-0-					-0-
07	1798	N	1515	-0-	-283	B	-0-	1515	3			N	-0-					-0-
08	2604	N	1052	-0-	-1552	B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2444	N	2444	-0-	-0-	B	-0-	2444	3			N	-0-					-0-
10	2278	N	2278	-0-	-0-	B	-0-	2278	3			N	-0-					-0-
*11	2264	N	2264	-0-	-0-	B	-0-	2264	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

06	2400	N	2524	-0-	124	B	-2821	2524	3			N	-0-					-0-
07	2263	N	2271	-0-	8	B	-2813	2271	3			N	-0-					-0-
08	2573	N	2373	-0-	-200	B	-2813	2373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2813																		
09	2520	N	2453	-0-	-67	B	-0-	2453	3			N	-0-					-0-
10	2484	N	2484	-0-	-0-	B	-0-	2484	3			N	-0-					-0-
*11	2342	N	2342	-0-	-0-	B	-0-	2342	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
07	403	N	267	-0-	-136	B	-0-	267	3			N	-0-					-0-
08	496	N	64	-0-	-432	B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
10	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
*11	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
07	558	N	555	-0-	-3	B	-0-	555	3			N	-0-					-0-
08	620	N	598	-0-	-22	B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	524	-0-	-76	B	-0-	524	3			N	-0-					-0-
10	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
*11	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

06	3420	N	3381	-0-	-39	B	-0-	3381	3			N	-0-					-0-
07	3255	N	3228	-0-	-27	B	-0-	3228	3			N	-0-					-0-
08	3565	N	3050	-0-	-515	B	-0-	3050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3574	N	3574	-0-	-0-	B	-0-	3574	3			N	-0-					-0-
10	3384	N	3384	-0-	-0-	B	-0-	3384	3			N	-0-					-0-
11	2940	N	2930	-0-	-10	B	-0-	2930	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

06	4050	N	4050	-0-	-0-	B	-0-	4050	3			N	-0-					-0-
07	4217	N	4217	-0-	-0-	B	-0-	4217	3			N	-0-					-0-
08	4627	N	4627	-0-	-0-	B	-0-	4627	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4050	N	3824	-0-	-226	B	-0-	3824	3			N	-0-					-0-
10	4671	N	4671	-0-	-0-	B	-0-	4671	3			N	-0-					-0-
*11	4561	N	4561	-0-	-0-	B	-0-	4561	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

06	720	N	698	-0-	-22	B	-0-	698	3			N	-0-					-0-
07	744	N	699	-0-	-45	B	-0-	699	3			N	-0-					-0-
08	744	N	687	-0-	-57	B	-0-	687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	660	-0-	-30	B	-0-	660	3			N	-0-					-0-
10	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
*11	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

06	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
07	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
08	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	265	-0-	-95	B	-0-	265	2			N	-0-					-0-
10	310	N	303	-0-	-7	B	-0-	303	2			N	-0-					-0-
11	360	N	355	-0-	-5	B	-0-	355	2			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

06	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
07	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-
08	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
10	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
*11	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2046	-0-	-714 B	-0-	2046	3			N	-0-					-0-
07	2077	N	1704	-0-	-373 B	-0-	1704	3			N	-0-					-0-
08	3069	N	1404	-0-	-1665 B	-0-	1404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2950	N	2950	-0-	-0- B	-0-	2950	3			N	-0-					-0-
10	2754	N	2754	-0-	-0- B	-0-	2754	3			N	-0-					-0-
*11	2692	N	2692	-0-	-0- B	-0-	2692	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3020	-0-	20 B	1862	3020	3			N	-0-					-0-
07	4185	#	613	-0-	-3572 B	-1710	613	3			N	-0-					-0-
08	4185	#	737	-0-	-3448 B	-5158	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5158																	
09	4050	#	1350	-0-	-2700 B	-7858	1350	3			N	-0-					-0-
10	4185	#	2159	-0-	-2026 B	-9884	2159	3			N	-0-					-0-
11	4050	#	2061	-0-	-1989 B	-11873	2061	3			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
07	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-
08	1209	N	149	-0-	-1060 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1558	-0-	-2 B	-0-	1558	3			N	-0-					-0-
10	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
*11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	829	-0-	-11 B	-0-	829	3			N	-0-					-0-
07	868	N	859	-0-	-9 B	-0-	859	3			N	-0-					-0-
08	868	N	864	-0-	-4 B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	839	-0-	-1 B	-0-	839	3			N	-0-					-0-
10	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
*11	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	648	-0-	-12 B	-0-	648	3			N	-0-					-0-
07	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					-0-
08	682	N	668	-0-	-14 B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	638	-0-	-22 B	-0-	638	3			N	-0-					-0-
10	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
11	660	N	641	-0-	-19 B	-0-	641	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1803	N	1803	-0-	-0- B	-0-	72	1	1731	3	N	-0-			-0-
07	1656	N	1656	-0-	-0- B	-0-	74	1	1582	3	N	-0-			-0-
08	1860	N	1860	-0-	-0- B	-0-	74	1	1786	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1853	N	1853	-0-	-0- B	-0-	72	1	1781	3	N	-0-			-0-
10	1977	N	1977	-0-	-0- B	-0-	74	1	1903	3	N	-0-			-0-
*11	1944	N	1944	-0-	-0- B	-0-	72	1	1872	3	N	-0-			-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-			-0-
07	434	N	301	-0-	-133 B	-0-	301	3			N	-0-			-0-
08	434	N	376	-0-	-58 B	-0-	376	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	356	-0-	-64 B	-0-	356	3			N	-0-			-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-			-0-
*11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-			-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

06	1770	N	1745	-0-	-25 B	-0-	1745	3			N	-0-			-0-
07	1829	N	1782	-0-	-47 B	-0-	1782	3			N	-0-			-0-
08	1829	N	1803	-0-	-26 B	-0-	1803	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1740	N	1699	-0-	-41 B	-0-	1699	3			N	-0-			-0-
10	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-			-0-
11	1740	N	1724	-0-	-16 B	-0-	1724	3			N	-0-			-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

06	815	N	815	-0-	-0- B	-0-	72	1	743	3	N	-0-			-0-
07	837	N	820	-0-	-17 B	-0-	74	1	746	3	N	-0-			-0-
08	837	N	829	-0-	-8 B	-0-	74	1	755	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	810	N	798	-0-	-12 B	-0-	72	1	726	3	N	-0-			-0-
10	834	N	834	-0-	-0- B	-0-	74	1	760	3	N	-0-			-0-
11	810	N	804	-0-	-6 B	-0-	72	1	732	3	N	-0-			-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

06	1140	N	1131	-0-	-9 B	-0-	1131	3			N	-0-			130
07	1147	N	1040	-0-	-107 B	-0-	1040	3			N	-0-			130
08	1147	N	1083	-0-	-64 B	-0-	1083	3			N	-0-			130
09/01 BALANCING DATE STATUS -> -0-															
09	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-			130
10	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-			130
*11	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-			130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

06	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-			-0-
07	1581	N	1358	-0-	-223 B	-0-	1358	3			N	-0-			-0-
08	1426	N	1349	-0-	-77 B	-0-	1349	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1350	N	1303	-0-	-47 B	-0-	1303	3			N	-0-			-0-
10	1364	N	1357	-0-	-7 B	-0-	1357	3			N	-0-			-0-
11	1320	N	1317	-0-	-3 B	-0-	1317	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
07	1240	N	1046	-0-	-194 B	-0-	1046	3			N	-0-					-0-
08	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1067	-0-	-283 B	-0-	1067	3			N	-0-					-0-
10	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
11	1380	N	1237	-0-	-143 B	-0-	1237	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
07	682	N	601	-0-	-81 B	-0-	601	3			N	-0-					-0-
08	713	N	587	-0-	-126 B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	600	-0-	-90 B	-0-	600	3			N	-0-					-0-
10	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
11	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
07	868	N	818	-0-	-50 B	-0-	818	2			N	-0-					-0-
08	899	N	894	-0-	-5 B	-0-	894	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	821	-0-	-19 B	-0-	821	2			N	-0-					-0-
10	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
*11	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
07	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
08	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
10	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
*11	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
07	1333	N	928	-0-	-405 B	-0-	928	3			N	-0-					-0-
08	1426	N	1293	-0-	-133 B	-0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1058	-0-	-232 B	-0-	1058	3			N	-0-					-0-
10	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
11	1260	N	1226	-0-	-34 B	-0-	1226	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2540	-0-	-220 B	-0-	2540	3			N	-0-					-0-
07	2836	N	2836	-0-	-0- B	-0-	2836	3			N	-0-					-0-
08	2790	N	2745	-0-	-45 B	-0-	2745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2653	N	2653	-0-	-0- B	-0-	2653	3			N	-0-					-0-
10	2821	N	2752	-0-	-69 B	-0-	2752	3			N	-0-					-0-
11	2670	N	2665	-0-	-5 B	-0-	2665	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	N	3638	-0-	-172 B	-0-	3638	3			N	-0-					-0-
07	3658	N	3601	-0-	-57 B	-0-	3601	3			N	-0-					-0-
08	3782	N	3621	-0-	-161 B	-0-	3621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3451	-0-	-179 B	-0-	3451	3			N	-0-					-0-
10	3641	N	3641	-0-	-0- B	-0-	3641	3			N	-0-					-0-
11	3510	N	3431	-0-	-79 B	-0-	3431	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
07	837	N	812	-0-	-25 B	-0-	812	3			N	-0-					-0-
08	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	806	-0-	-64 B	-0-	806	3			N	-0-					-0-
10	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
11	870	N	845	-0-	-25 B	-0-	845	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
07	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
08	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
10	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
11	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2136	N	2136	-0-	-0- B	-0-	2136	2			N	-0-					-0-
07	2201	N	2147	-0-	-54 B	-0-	2147	2			N	-0-					-0-
08	2201	N	2153	-0-	-48 B	-0-	2153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2083	-0-	-47 B	-0-	2083	2			N	-0-					-0-
10	2187	N	2187	-0-	-0- B	-0-	2187	2			N	-0-					-0-
*11	2127	N	2127	-0-	-0- B	-0-	2127	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	N	3925	-0-	-5 B	-0-	3925	3			N	-0-					-0-
07	4061	N	3965	-0-	-96 B	-0-	3965	3			N	-0-					-0-
08	3975	N	3975	-0-	-0- B	-0-	3975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3930	N	3807	-0-	-123 B	-0-	3807	3			N	-0-					-0-
10	3968	N	3925	-0-	-43 B	-0-	3925	3			N	-0-					-0-
11	3840	N	3761	-0-	-79 B	-0-	3761	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
07	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
08	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	959	-0-	-121 B	-0-	959	3			N	-0-					-0-
10	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
*11	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
07	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
08	1209	N	1035	-0-	-174 B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1140	-0-	-30 B	-0-	1140	3			N	-0-					-0-
10	1209	N	1202	-0-	-7 B	-0-	1202	3			N	-0-					-0-
*11	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	884	-0-	-226 B	-0-	884	3			N	-0-					-0-
07	1023	N	871	-0-	-152 B	-0-	871	3			N	-0-					-0-
08	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
10	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
11	990	N	693	-0-	-297 B	-0-	693	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1528	-0-	-362 B	-0-	1528	2			N	-0-					-0-
07	1891	N	1235	-0-	-656 B	-0-	1235	2			N	-0-					-0-
08	1644	N	1644	-0-	-0- B	-0-	1644	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1593	N	1593	-0-	-0- B	-0-	1593	2			N	-0-					-0-
10	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-
11	1590	N	1516	-0-	-74 B	-0-	1516	2			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1058	-0-	-52 B	-0-	1058	2			N	-0-					-0-
07	1178	N	1065	-0-	-113 B	-0-	1065	2			N	-0-					-0-
08	1147	N	1116	-0-	-31 B	-0-	1116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
10	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
*11	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1504	-0-	-116 B	-0-	1504	2			N	-0-					-0-
07	1674	N	1517	-0-	-157 B	-0-	1517	2			N	-0-					-0-
08	1612	N	1584	-0-	-28 B	-0-	1584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
10	1559	N	1559	-0-	-0- B	-0-	1559	2			N	-0-					-0-
11	1530	N	1525	-0-	-5 B	-0-	1525	2			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1059	-0-	-201 B	-0-	1059	2			N	-0-					-0-
07	1240	N	1019	-0-	-221 B	-0-	1019	2			N	-0-					-0-
08	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
10	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
11	1140	N	1126	-0-	-14 B	-0-	1126	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	1165	-0-	-35 B	-0-	72	1	1093	3	N	-0-			-0-
07	1240	N	1172	-0-	-68 B	-0-	74	1	1098	3	N	-0-			-0-
08	1209	N	1167	-0-	-42 B	-0-	74	1	1093	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	1094	-0-	-76 B	-0-	72	1	1022	3	N	-0-			-0-
10	1178	N	1110	-0-	-68 B	-0-	74	1	1036	3	N	-0-			-0-
11	1140	N	985	-0-	-155 B	-0-	72	1	913	3	N	-0-			-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1740	N	1670	-0-	-70 B	-0-	1670	3			N	-0-			-0-
07	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-			-0-
08	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-			-0-
10	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-			-0-
*11	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-			-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	471	-0-	-9 B	-0-	471	3			N	-0-			-0-
07	496	N	475	-0-	-21 B	-0-	475	3			N	-0-			-0-
08	482	N	482	-0-	-0- B	-0-	482	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	465	-0-	-15 B	-0-	465	3			N	-0-			-0-
10	481	N	481	-0-	-0- B	-0-	481	3			N	-0-			-0-
11	480	N	462	-0-	-18 B	-0-	462	3			N	-0-			-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	594	-0-	-6 B	-0-	594	2			N	-0-			-0-
07	620	N	607	-0-	-13 B	-0-	607	2			N	-0-			-0-
08	620	N	605	-0-	-15 B	-0-	605	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	600	N	580	-0-	-20 B	-0-	580	2			N	-0-			-0-
10	620	N	608	-0-	-12 B	-0-	608	2			N	-0-			-0-
11	600	N	585	-0-	-15 B	-0-	585	2			N	-0-			-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	593	N	593	-0-	-0- B	-0-	593	3			N	-0-			-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-			-0-
08	465	N	27	-0-	-438 B	-0-	27	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	600	N	511	-0-	-89 B	-0-	511	3			N	-0-			-0-
10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-			-0-
*11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-			-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-			-0-
07	372	N	270	-0-	-102 B	-0-	270	3			N	-0-			-0-
08	713	N	120	-0-	-593 B	-0-	120	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	911	N	911	-0-	-0- B	-0-	911	3			N	-0-			-0-
10	743	N	743	-0-	-0- B	-0-	743	3			N	-0-			-0-
*11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
07	1550	N	1369	-0-	-181 B	-0-	1369	3			N	-0-					-0-
08	1767	N	1694	-0-	-73 B	-0-	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1388	-0-	-142 B	-0-	1388	3			N	-0-					-0-
10	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
11	1650	N	1602	-0-	-48 B	-0-	1602	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
07	1426	N	1238	-0-	-188 B	-0-	1238	3			N	-0-					-0-
08	1519	N	1417	-0-	-102 B	-0-	1417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1302	-0-	-138 B	-0-	1302	3			N	-0-					-0-
10	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
*11	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	996	-0-	-24 B	-0-	996	3			N	-0-					-0-
07	1054	N	1031	-0-	-23 B	-0-	1031	3			N	-0-					-0-
08	1054	N	1044	-0-	-10 B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
10	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
11	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1407	-0-	-63 B	-0-	1407	3			N	-0-					-0-
07	1519	N	1445	-0-	-74 B	-0-	1445	3			N	-0-					-0-
08	1488	N	1453	-0-	-35 B	-0-	1453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1400	-0-	-10 B	-0-	1400	3			N	-0-					-0-
10	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
*11	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	S	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
07	558	S	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
08	558	S	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	S	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
10	556	S	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*11	525	S	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

06	840	N	826	-0-	-14	B	-0-	826	3			N	-0-					-0-
07	868	N	837	-0-	-31	B	-0-	837	3			N	-0-					-0-
08	868	N	844	-0-	-24	B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	811	-0-	-29	B	-0-	811	3			N	-0-					-0-
10	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
*11	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

06	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
07	775	N	718	-0-	-57	B	-0-	718	3			N	-0-					-0-
08	775	N	769	-0-	-6	B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	719	-0-	-31	B	-0-	719	3			N	-0-					-0-
10	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
*11	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

06	1230	N	632	-0-	-598	B	-0-	632	3			N	-0-					-0-
07	1085	N	673	-0-	-412	B	-0-	673	3			N	-0-					-0-
08	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
10	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
*11	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
07	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
08	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
10	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
*11	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

06	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
07	682	N	681	-0-	-1	B	-0-	681	3			N	-0-					-0-
08	682	N	667	-0-	-15	B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
10	682	N	662	-0-	-20	B	-0-	662	3			N	-0-					-0-
*11	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
07	2077	N	2064	-0-	-13 B	-0-	2064	3			N	-0-					-0-
08	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
10	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
11	2070	N	2025	-0-	-45 B	-0-	2025	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
07	651	N	568	-0-	-83 B	-0-	568	2			N	-0-					-0-
08	651	N	647	-0-	-4 B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	578	-0-	-22 B	-0-	578	2			N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
11	630	N	602	-0-	-28 B	-0-	602	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
07	992	N	958	-0-	-34 B	-0-	958	2			N	-0-					-0-
08	992	N	970	-0-	-22 B	-0-	970	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	928	-0-	-2 B	-0-	928	2			N	-0-					-0-
10	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
*11	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	268	-0-	-62 B	-0-	268	2			N	-0-					-0-
07	341	N	229	-0-	-112 B	-0-	229	2			N	-0-					-0-
08	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
11	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
07	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
08	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1563	-0-	-87 B	-0-	1563	3			N	-0-					-0-
10	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
*11	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
07	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
08	620	N	338	-0-	-282 B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
10	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
*11	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
07	868	N	813	-0-	-55	B	-0-	813	3			N	-0-					-0-
08	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	797	-0-	-43	B	-0-	797	3			N	-0-					-0-
10	806	N	513	-0-	-293	B	-0-	513	3			N	-0-					-0-
11	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3082	N	3082	-0-	-0-	B	-0-	3082	3			N	-0-					-0-
07	3240	N	3240	-0-	-0-	B	-0-	3240	3			N	-0-					-0-
08	3348	N	3204	-0-	-144	B	-0-	3204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	3033	-0-	-57	B	-0-	3033	3			N	-0-					-0-
10	3452	N	3452	-0-	-0-	B	-0-	3452	3			N	-0-					-0-
*11	3196	N	3196	-0-	-0-	B	-0-	3196	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	857	-0-	-193	B	-0-	857	2			N	-0-					-0-
07	1054	N	740	-0-	-314	B	-0-	740	2			N	-0-					-0-
08	936	N	936	-0-	-0-	B	-0-	936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-
10	938	N	938	-0-	-0-	B	-0-	938	2			N	-0-					-0-
11	900	N	894	-0-	-6	B	-0-	894	2			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	766	-0-	-134	B	-0-	766	3			N	-0-					-0-
07	1085	N	535	-0-	-550	B	-0-	535	3			N	-0-					-0-
08	930	N	816	-0-	-114	B	-0-	816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	684	-0-	-96	B	-0-	684	3			N	-0-					-0-
10	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
*11	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	S	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
07	731	S	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
08	742	S	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	S	714	-0-	-6	B	-0-	714	3			N	-0-					-0-
10	744	S	739	-0-	-5	B	-0-	739	3			N	-0-					-0-
11	720	S	705	-0-	-15	B	-0-	705	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
07	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
08	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	433	-0-	-17 B	-0-	433	2			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
*11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	808	-0-	-92 B	-0-	808	2			N	-0-					-0-
07	899	N	840	-0-	-59 B	-0-	840	2			N	-0-					-0-
08	899	N	858	-0-	-41 B	-0-	858	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	786	-0-	-24 B	-0-	786	2			N	-0-					-0-
10	837	N	784	-0-	-53 B	-0-	784	2			N	-0-					-0-
11	840	N	770	-0-	-70 B	-0-	770	2			N	-0-					-0-

CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH 2977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
07	744	N	721	-0-	-23 B	-0-	721	2			N	-0-					-0-
08	744	N	728	-0-	-16 B	-0-	728	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
10	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
*11	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	#	2623	-0-	-197 B	-197	2623	2			N	-0-					-0-
07	2883	#	2519	-0-	-364 B	-561	2519	2			N	-0-					-0-
08	2511	N	2598	-0-	87 B	-474	2598	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -474																	
09	2610	N	2661	-0-	51 B	-423	2661	2			N	-0-					-0-
10	2511	N	2660	-0-	149 B	-274	2660	2			N	-0-					-0-
11	2520	N	2653	-0-	133 B	-141	2653	2			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2835	R	2835	-0-	-0- B	-0-	2835	3			N	-0-					-0-
07	3255	#	2887	-0-	-368 B	-368	2887	3			N	-0-					-0-
08	3255	#	2949	-0-	-306 B	-674	2949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -674																	
09	3150	#	2816	-0-	-334 B	-1008	2816	3			N	-0-					-0-
10	3255	#	2927	-0-	-328 B	-1336	2927	3			N	-0-					-0-
11	3150	#	2810	-0-	-340 B	-1676	2810	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3023	N	3023	-0-	-0- B	-0-	3023	3			N	-0-					-0-
07	3782	N	3361	-0-	-421 B	-0-	3361	3			N	-0-					-0-
08	3441	N	3341	-0-	-100 B	-0-	3341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3174	N	3174	-0-	-0- B	-0-	3174	3			N	-0-					-0-
10	3348	N	3234	-0-	-114 B	-0-	3234	3			N	-0-					-0-
11	3240	N	3027	-0-	-213 B	-0-	3027	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
07	3968	N	3944	-0-	-24 B	-0-	3944	3			N	-0-					-0-
08	4061	N	3877	-0-	-184 B	-0-	3877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3675	N	3675	-0-	-0- B	-0-	3675	3			N	-0-					-0-
10	3937	N	3833	-0-	-104 B	-0-	3833	3			N	-0-					-0-
11	3750	N	3648	-0-	-102 B	-0-	3648	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	874	-0-	-206 B	-0-	874	3			N	-0-					-0-
07	1054	N	708	-0-	-346 B	-0-	708	3			N	-0-					-0-
08	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
10	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
11	900	N	867	-0-	-33 B	-0-	867	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	999	-0-	-51 B	-0-	72	1	927	3	N	-0-					-0-
07	1054	N	1013	-0-	-41 B	-0-	74	1	939	3	N	-0-					-0-
08	1023	N	1018	-0-	-5 B	-0-	74	1	944	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	938	-0-	-52 B	-0-	72	1	866	3	N	-0-					-0-
10	1023	N	968	-0-	-55 B	-0-	74	1	894	3	N	-0-					-0-
11	990	N	874	-0-	-116 B	-0-	72	1	802	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
07	1333	N	1090	-0-	-243 B	-0-	1090	2			N	-0-					-0-
08	1488	N	1444	-0-	-44 B	-0-	1444	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1160	-0-	-250 B	-0-	1160	2			N	-0-					-0-
10	1382	N	1382	-0-	-0- B	-0-	1382	2			N	-0-					-0-
11	1410	N	1298	-0-	-112 B	-0-	1298	2			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
07	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
08	682	N	670	-0-	-12 B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	640	-0-	-20 B	-0-	640	2			N	-0-					-0-
10	682	N	676	-0-	-6 B	-0-	676	2			N	-0-					-0-
11	660	N	641	-0-	-19 B	-0-	641	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
07	1240	N	1234	-0-	-6 B	-0-	1234	3			N	-0-					-0-
08	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1184	-0-	-76 B	-0-	1184	3			N	-0-					-0-
10	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
11	1290	N	1200	-0-	-90 B	-0-	1200	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	277	-0-	-113 B	-0-	277	3			N	-0-					-0-
07	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
08	744	N	423	-0-	-321 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
10	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
*11	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
07	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
08	2139	N	1765	-0-	-374 B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
10	2046	N	2011	-0-	-35 B	-0-	2011	3			N	-0-					-0-
*11	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
07	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-
08	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
10	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
11	450	N	440	-0-	-10 B	-0-	440	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1414	N	1414	-0-	-0- B	-0-	450	1	964	2	N	-0-					-0-
07	1178	N	837	-0-	-341 B	-0-	465	1	372	2	N	-0-					-0-
08	1147	N	867	-0-	-280 B	-0-	465	1	402	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1161	-0-	-249 B	-0-	450	1	711	2	N	-0-					-0-
10	1341	N	1341	-0-	-0- B	-0-	465	1	876	2	N	-0-					-0-
*11	1266	N	1266	-0-	-0- B	-0-	450	1	816	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
07	775	N	739	-0-	-36 B	-0-	739	2			N	-0-					-0-
08	775	N	773	-0-	-2 B	-0-	773	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	725	-0-	-25 B	-0-	725	2			N	-0-					-0-
10	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
11	750	N	714	-0-	-36 B	-0-	714	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	766	-0-	-134 B	-0-	766	3			N	-0-					-0-
07	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
08	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
10	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
*11	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
07	527	N	400	-0-	-127 B	-0-	400	2			N	-0-					-0-
08	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	429	-0-	-141 B	-0-	429	2			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
11	600	N	567	-0-	-33 B	-0-	567	2			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2530	-0-	-440 B	-0-	72	1	2458	3	N	-0-					-0-
07	3160	N	3160	-0-	-0- B	-0-	74	1	3086	3	N	-0-					-0-
08	3038	N	3011	-0-	-27 B	-0-	74	1	2937	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2997	N	2997	-0-	-0- B	-0-	72	1	2925	3	N	-0-					-0-
10	3162	N	3026	-0-	-136 B	-0-	74	1	2952	3	N	-0-					-0-
11	2910	N	2856	-0-	-54 B	-0-	72	1	2784	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	655	-0-	-65 B	-0-	655	3			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
08	651	N	307	-0-	-344 B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
10	558	N	141	-0-	-417 B	-0-	141	3			N	-0-					-0-
11	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1021	-0-	-989 B	-0-	1021	3			N	-0-					-0-
07	1705	N	1507	-0-	-198 B	-0-	1507	3			N	-0-					-0-
08	961	N	43	-0-	-918 B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
10	1519	N	1	-0-	-1518 B	-0-	1	3			N	-0-					-0-
*11	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	988	-0-	-242 B	-0-	988	2			N	-0-					-0-
07	1178	N	787	-0-	-391 B	-0-	787	2			N	-0-					-0-
08	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-
10	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
11	1020	N	922	-0-	-98 B	-0-	922	2			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
07	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
08	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
10	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
*11	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2015	-0-	-115 B	-0-	2015	3			N	-0-					-0-
07	2139	N	2072	-0-	-67 B	-0-	2072	3			N	-0-					-0-
08	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1982	-0-	-28 B	-0-	1982	3			N	-0-					-0-
10	2077	N	974	-0-	-1103 B	-0-	974	3			N	-0-					-0-
11	2010	N	853	-0-	-1157 B	-0-	853	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
07	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
08	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1599	-0-	-51 B	-0-	1599	3			N	-0-					-0-
10	1736	N	1701	-0-	-35 B	-0-	1701	3			N	-0-					-0-
*11	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
07	961	N	957	-0-	-4 B	-0-	957	3			N	-0-					-0-
08	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	927	-0-	-63 B	-0-	927	3			N	-0-					-0-
10	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
11	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	652	-0-	-38 B	-0-	652	2			N	-0-					-0-
07	713	N	661	-0-	-52 B	-0-	661	2			N	-0-					-0-
08	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
10	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
11	660	N	657	-0-	-3 B	-0-	657	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
07	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
08	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
10	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
07	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
08	713	N	678	-0-	-35 B	-0-	678	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	651	-0-	-39 B	-0-	651	2			N	-0-					-0-
10	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
*11	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
08	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
10	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
11	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-
07	1705	N	1040	-0-	-665 B	-0-	1040	2			N	-0-					-0-
08	1922	N	1524	-0-	-398 B	-0-	1524	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1175	-0-	-745 B	-0-	1175	2			N	-0-					-0-
10	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
11	1470	N	1394	-0-	-76 B	-0-	1394	2			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
07	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
08	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-
10	1488	N	1485	-0-	-3 B	-0-	1485	2			N	-0-					-0-
11	1440	N	1416	-0-	-24 B	-0-	1416	2			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EZRA WELL #: 1 RRCID -> 027556 COMPL. DATE 06/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 06/23/2015 - PLUGGED 06/23/15																

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
07	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
08	2604	N	1916	-0-	-688 B	-0-	1916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
10	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
*11	2093	N	2093	-0-	-0- B	-0-	2093	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	239	-0-	-301 B	-0-	239	3			N	-0-					-0-
07	527	N	102	-0-	-425 B	-0-	102	3			N	-0-					-0-
08	372	N	195	-0-	-177 B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1127	-0-	-13 B	-0-	1127	3			N	-0-					-0-
07	1178	N	1093	-0-	-85 B	-0-	1093	3			N	-0-					-0-
08	1178	N	1131	-0-	-47 B	-0-	1131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1102	-0-	-38 B	-0-	1102	3			N	-0-					-0-
10	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
*11	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2238	N	2238	-0-	-0- B	-0-	2238	2			N	-0-					-0-
07	2201	N	1876	-0-	-325 B	-0-	1876	2			N	-0-					-0-
08	2387	N	2294	-0-	-93 B	-0-	2294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1985	-0-	-265 B	-0-	1985	2			N	-0-					-0-
10	2290	N	2290	-0-	-0- B	-0-	2290	2			N	-0-					-0-
*11	2355	N	2355	-0-	-0- B	-0-	2355	2			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	816	-0-	-84 B	-0-	816	2			N	-0-					-0-
07	930	N	806	-0-	-124 B	-0-	806	2			N	-0-					-0-
08	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
10	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
11	900	N	855	-0-	-45 B	-0-	855	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	941	-0-	-79 B	-0-	941	2			N	-0-					-0-
07	1116	N	756	-0-	-360 B	-0-	756	2			N	-0-					-0-
08	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
10	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
11	1080	N	1053	-0-	-27 B	-0-	1053	2			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	N	5214	-0-	-486 B	-0-	5214	2			N	-0-					-0-
07	6014	N	5753	-0-	-261 B	-0-	5753	2			N	-0-					-0-
08	6242	N	6242	-0-	-0- B	-0-	6242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6184	N	6184	-0-	-0- B	-0-	6184	2			N	-0-					-0-
10	6384	N	6384	-0-	-0- B	-0-	6384	2			N	-0-					-0-
*11	6060	N	6060	-0-	-0- B	-0-	6060	2			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1030	-0-	-20 B	-0-	1030	2			N	-0-					-0-
07	1209	N	782	-0-	-427 B	-0-	782	2			N	-0-					-0-
08	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	724	-0-	-296 B	-0-	724	2			N	-0-					-0-
10	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					-0-
*11	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	697	-0-	-23 B	-0-	697	2			N	-0-					-0-
07	837	N	508	-0-	-329 B	-0-	508	2			N	-0-					-0-
08	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
10	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
*11	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
07	930	N	766	-0-	-164 B	-0-	766	2			N	-0-					-0-
08	992	N	907	-0-	-85 B	-0-	907	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	800	-0-	-160 B	-0-	800	2			N	-0-					-0-
10	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
11	870	N	850	-0-	-20 B	-0-	850	2			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
07	1116	N	1067	-0-	-49 B	-0-	1067	2			N	-0-					-0-
08	1457	N	1220	-0-	-237 B	-0-	1220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1039	-0-	-461 B	-0-	1039	2			N	-0-					-0-
10	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
11	1170	N	1102	-0-	-68 B	-0-	1102	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
07	589	N	498	-0-	-91 B	-0-	498	3			N	-0-					-0-
08	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	578	-0-	-82 B	-0-	578	3			N	-0-					-0-
10	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
11	690	N	659	-0-	-31 B	-0-	659	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
07	465	N	285	-0-	-180 B	-0-	285	3			N	-0-					-0-
08	558	N	211	-0-	-347 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
*11	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-
07	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
08	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	761	-0-	-229 B	-0-	761	2			N	-0-					-0-
10	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-
*11	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
07	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
08	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-
10	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
*11	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
07	682	N	663	-0-	-19 B	-0-	663	2			N	-0-					-0-
08	930	N	840	-0-	-90 B	-0-	840	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	717	-0-	-153 B	-0-	717	2			N	-0-					-0-
10	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
*11	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
07	713	N	676	-0-	-37 B	-0-	676	2			N	-0-					-0-
08	775	N	766	-0-	-9 B	-0-	766	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	683	-0-	-37 B	-0-	683	2			N	-0-					-0-
10	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
11	750	N	700	-0-	-50 B	-0-	700	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

06	3000	N	5333	-0-	2333	B	3666	5333	3			N	-0-					-0-
07	8920	R	5254	-0-	-3666	B	-0-	5254	3			N	-0-					-0-
08	4216	#	4018	-0-	-198	B	-198	4018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -198																		
09	5340	#	2240	-0-	-3100	B	-3298	2240	3			N	-0-					-0-
10	5518	#	3991	-0-	-1527	B	-4825	3991	3			N	-0-					-0-
11	5340	#	3164	-0-	-2176	B	-7001	3164	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

06	1080	N	932	-0-	-148	B	-0-	932	3			N	-0-					-0-
07	1085	N	890	-0-	-195	B	-0-	890	3			N	-0-					-0-
08	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
10	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-
11	990	N	972	-0-	-18	B	-0-	972	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

06	1020	N	895	-0-	-125	B	-0-	895	3			N	-0-					-0-
07	1023	N	539	-0-	-484	B	-0-	539	3			N	-0-					-0-
08	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	738	-0-	-162	B	-0-	738	3			N	-0-					-0-
10	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
11	510	N	498	-0-	-12	B	-0-	498	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

06	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
07	1612	N	1483	-0-	-129	B	-0-	1483	3			N	-0-					-0-
08	1643	N	1598	-0-	-45	B	-0-	1598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1426	-0-	-44	B	-0-	1426	3			N	-0-					-0-
10	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
11	1560	N	1438	-0-	-122	B	-0-	1438	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

06	1080	N	954	-0-	-126	B	-0-	954	2			N	-0-					-0-
07	1085	N	715	-0-	-370	B	-0-	715	2			N	-0-					-0-
08	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	983	N	983	-0-	-0-	B	-0-	983	2			N	-0-					-0-
10	1009	N	1009	-0-	-0-	B	-0-	1009	2			N	-0-					-0-
11	960	N	924	-0-	-36	B	-0-	924	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
07	744	N	668	-0-	-76 B	-0-	668	2			N	-0-					-0-
08	930	N	928	-0-	-2 B	-0-	928	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	754	-0-	-86 B	-0-	754	2			N	-0-					-0-
10	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
11	900	N	839	-0-	-61 B	-0-	839	2			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
07	558	N	518	-0-	-40 B	-0-	518	2			N	-0-					-0-
08	620	N	530	-0-	-90 B	-0-	530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	439	-0-	-161 B	-0-	439	2			N	-0-					-0-
10	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
*11	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2132	-0-	-388 B	-0-	2132	2			N	-0-					-0-
07	2418	N	2403	-0-	-15 B	-0-	2403	2			N	-0-					-0-
08	2423	N	2423	-0-	-0- B	-0-	2423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2285	N	2285	-0-	-0- B	-0-	2285	2			N	-0-					-0-
10	2418	N	2001	-0-	-417 B	-0-	2001	2			N	-0-					-0-
11	2340	N	2309	-0-	-31 B	-0-	2309	2			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2216	-0-	-184 B	-0-	2216	3			N	-0-					-0-
07	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
08	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2391	N	2391	-0-	-0- B	-0-	2391	3			N	-0-					-0-
10	2511	N	2473	-0-	-38 B	-0-	2473	3			N	-0-					-0-
11	2400	N	2380	-0-	-20 B	-0-	2380	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	849	-0-	-51 B	-0-	849	2			N	-0-					-0-
07	930	N	797	-0-	-133 B	-0-	797	2			N	-0-					-0-
08	868	N	842	-0-	-26 B	-0-	842	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	728	-0-	-112 B	-0-	728	2			N	-0-					-0-
10	806	N	797	-0-	-9 B	-0-	797	2			N	-0-					-0-
*11	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
07	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
08	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
11	810	N	742	-0-	-68 B	-0-	742	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
07	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
08	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
10	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
11	2220	N	2210	-0-	-10 B	-0-	2210	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
07	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
08	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
10	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
*11	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
07	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
08	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
10	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
*11	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
07	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
08	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
10	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
11	1170	N	1166	-0-	-4 B	-0-	1166	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
07	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
08	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
10	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
*11	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
07	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
08	1586	N	1586	-0-	-0- B	-0-	1586	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
10	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
11	1530	N	1484	-0-	-46 B	-0-	1484	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

06	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
07	744	N	701	-0-	-43	B	-0-	701	3			N	-0-					-0-
08	868	N	848	-0-	-20	B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	730	-0-	-110	B	-0-	730	3			N	-0-					-0-
10	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
11	810	N	776	-0-	-34	B	-0-	776	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

06	300	N	274	-0-	-26	B	-0-	274	3			N	-0-					-0-
07	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
08	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	249	-0-	-21	B	-0-	249	3			N	-0-					-0-
10	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
*11	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

06	1808	N	1808	-0-	-0-	B	-0-	1808	2			N	-0-					-0-
07	1643	N	1444	-0-	-199	B	-0-	1444	2			N	-0-					-0-
08	1953	N	1847	-0-	-106	B	-0-	1847	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1541	-0-	-259	B	-0-	1541	2			N	-0-					-0-
10	1827	N	1827	-0-	-0-	B	-0-	1827	2			N	-0-					-0-
*11	1891	N	1891	-0-	-0-	B	-0-	1891	2			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

06	1030	N	1030	-0-	-0-	B	-0-	1030	2			N	-0-					-0-
07	1023	N	892	-0-	-131	B	-0-	892	2			N	-0-					-0-
08	1054	N	960	-0-	-94	B	-0-	960	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	874	-0-	-146	B	-0-	874	2			N	-0-					-0-
10	955	N	955	-0-	-0-	B	-0-	955	2			N	-0-					-0-
11	930	N	885	-0-	-45	B	-0-	885	2			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
07	992	N	748	-0-	-244	B	-0-	748	3			N	-0-					-0-
08	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
10	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
*11	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2577	-0-	-183 B	-0-	2577	3			N	-0-					-0-
07	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-
08	2945	N	2919	-0-	-26 B	-0-	2919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2826	N	2826	-0-	-0- B	-0-	2826	3			N	-0-					-0-
10	3007	N	2988	-0-	-19 B	-0-	2988	3			N	-0-					-0-
*11	2876	N	2876	-0-	-0- B	-0-	2876	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	#	2776	-0-	-404 B	-2058	2776	3			N	-0-					-0-
07	2945	N	2908	-0-	-37 B	-2058	2908	3			N	-0-					-0-
08	2666	N	2923	-0-	257 B	-1801	2923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1640 CANCELLED UNDERAGE -> -161																	
09	2790	N	2768	-0-	-22 B	-1640	2768	3			N	-0-					-0-
10	2914	N	2824	-0-	-90 B	-1640	2824	3			N	-0-					-0-
11	2820	N	2679	-0-	-141 B	-1640	2679	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
07	2480	N	1446	-0-	-1034 B	-0-	1446	3			N	-0-					-0-
08	2015	N	1287	-0-	-728 B	-0-	1287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1198	-0-	-542 B	-0-	1198	3			N	-0-					-0-
10	1457	N	1290	-0-	-167 B	-0-	1290	3			N	-0-					-0-
*11	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	820	-0-	-20 B	-0-	820	3			N	-0-					-0-
07	899	N	863	-0-	-36 B	-0-	863	3			N	-0-					-0-
08	899	N	871	-0-	-28 B	-0-	871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
10	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
11	840	N	832	-0-	-8 B	-0-	832	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
07	713	N	625	-0-	-88 B	-0-	625	2			N	-0-					-0-
08	775	N	745	-0-	-30 B	-0-	745	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	673	-0-	-47 B	-0-	673	2			N	-0-					-0-
10	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
*11	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1340	-0-	-310 B	-0-	1340	3			N	-0-					-0-
07	868	N	384	-0-	-484 B	-0-	384	3			N	-0-					-0-
08	1178	N	485	-0-	-693 B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
10	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
*11	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	406	N	406	-0-	-0-	B	-0-	406	3		N	-0-			-0-
07	403	N	301	-0-	-102	B	-0-	301	3		N	-0-			-0-
08	403	N	292	-0-	-111	B	-0-	292	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	411	-0-	-9	B	-0-	411	3		N	-0-			-0-
10	409	N	409	-0-	-0-	B	-0-	409	3		N	-0-			-0-
*11	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-			-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	940	N	940	-0-	-0-	B	-0-	940	3		N	-0-			-0-
07	713	N	522	-0-	-191	B	-0-	522	3		N	-0-			-0-
08	837	N	318	-0-	-519	B	-0-	318	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	992	N	992	-0-	-0-	B	-0-	992	3		N	-0-			-0-
10	928	N	928	-0-	-0-	B	-0-	928	3		N	-0-			-0-
*11	601	N	601	-0-	-0-	B	-0-	601	3		N	-0-			-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	960	N	903	-0-	-57	B	-0-	903	3		N	-0-			-0-
07	992	N	899	-0-	-93	B	-0-	899	3		N	-0-			-0-
08	992	N	955	-0-	-37	B	-0-	955	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	917	N	917	-0-	-0-	B	-0-	917	3		N	-0-			-0-
10	948	N	948	-0-	-0-	B	-0-	948	3		N	-0-			-0-
11	930	N	847	-0-	-83	B	-0-	847	3		N	-0-			-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	912	N	912	-0-	-0-	B	-0-	912	3		N	-0-			-0-
07	822	N	822	-0-	-0-	B	-0-	822	3		N	-0-			-0-
08	1025	N	1025	-0-	-0-	B	-0-	1025	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	900	N	858	-0-	-42	B	-0-	858	3		N	-0-			-0-
10	995	N	995	-0-	-0-	B	-0-	995	3		N	-0-			-0-
11	990	N	863	-0-	-127	B	-0-	863	3		N	-0-			-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	794	N	794	-0-	-0-	B	-0-	794	2		N	-0-			-0-
07	744	N	674	-0-	-70	B	-0-	674	2		N	-0-			-0-
08	806	N	779	-0-	-27	B	-0-	779	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	780	N	700	-0-	-80	B	-0-	700	2		N	-0-			-0-
10	774	N	774	-0-	-0-	B	-0-	774	2		N	-0-			-0-
11	750	N	725	-0-	-25	B	-0-	725	2		N	-0-			-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1234	N	1234	-0-	-0-	B	-0-	1234	3		N	-0-			-0-
07	899	N	681	-0-	-218	B	-0-	681	3		N	-0-			-0-
08	1116	N	296	-0-	-820	B	-0-	296	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1275	N	1275	-0-	-0-	B	-0-	1275	3		N	-0-			-0-
10	1240	N	1240	-0-	-0-	B	-0-	1240	3		N	-0-			-0-
*11	728	N	728	-0-	-0-	B	-0-	728	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1418	-0-	-82 B	-0-	1418	2			N	-0-					-0-
07	1519	N	1395	-0-	-124 B	-0-	1395	2			N	-0-					-0-
08	1519	N	1505	-0-	-14 B	-0-	1505	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
10	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
11	1470	N	1469	-0-	-1 B	-0-	1469	2			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
07	2232	N	2053	-0-	-179 B	-0-	2053	3			N	-0-					-0-
08	2260	N	2260	-0-	-0- B	-0-	2260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2027	-0-	-103 B	-0-	2027	3			N	-0-					-0-
10	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
11	2190	N	2058	-0-	-132 B	-0-	2058	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	380	-0-	-40 B	-0-	380	2			N	-0-					-0-
07	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-
08	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	347	-0-	-43 B	-0-	347	2			N	-0-					-0-
10	403	N	281	-0-	-122 B	-0-	281	2			N	-0-					-0-
11	390	N	350	-0-	-40 B	-0-	350	2			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1934	-0-	-496 B	-0-	1934	2			N	-0-					-0-
07	2832	N	2832	-0-	-0- B	-0-	2832	2			N	-0-					-0-
08	3617	N	3617	-0-	-0- B	-0-	3617	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3325	-0-	325 B	325	3325	2			N	-0-					-0-
10	3100	N	3292	-0-	192 B	517	3292	2			N	-0-					-0-
*11	3707	N	3190	-0-	-517 B	-0-	3190	2			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
07	589	N	521	-0-	-68 B	-0-	521	2			N	-0-					-0-
08	620	N	589	-0-	-31 B	-0-	589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	548	-0-	-52 B	-0-	548	2			N	-0-					-0-
10	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
*11	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7896	N	7896	-0-	-0- B	-0-	924	1	6972	3	N	-0-					-0-
07	7728	N	7728	-0-	-0- B	-0-	924	1	6804	3	N	-0-					-0-
08	6603	N	-0-	-0-	-6603 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7890	N	-0-	-0-	-7890 B	-0-					N	-0-					-0-
10	7719	N	33	-0-	-7686 B	-0-	33	1			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
07	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
08	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	616	-0-	-44 B	-0-	616	2			N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
11	690	N	641	-0-	-49 B	-0-	641	2			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1681	N	1681	-0-	-0- B	-0-	1681	2			N	-0-					-0-
07	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
08	2364	N	2364	-0-	-0- B	-0-	2364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2315	N	2315	-0-	-0- B	-0-	2315	2			N	-0-					-0-
10	2430	N	2430	-0-	-0- B	-0-	2430	2			N	-0-					-0-
*11	2331	N	2331	-0-	-0- B	-0-	2331	2			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2225	-0-	-235 B	-0-	2225	3			N	-0-					-0-
07	2542	N	2145	-0-	-397 B	-0-	2145	3			N	-0-					-0-
08	2449	N	2183	-0-	-266 B	-0-	2183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2135	-0-	-85 B	-0-	2135	3			N	-0-					-0-
10	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
*11	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	1298	-0-	668 B	-13862	1298	3			N	-0-					-0-
07	713	N	330	-0-	-383 B	-13862	330	3			N	-0-					-0-
08	1147	N	102	-0-	-1045 B	-13862	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7635 CANCELLED UNDERAGE -> -6227																	
09	1290	N	1331	-0-	41 B	-7594	1331	3			N	-0-					-0-
10	341	N	330	-0-	-11 B	-7594	330	3			N	-0-					-0-
11	90	N	3251	-0-	3161 B	-4433	270	1	2981	3	N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
07	465	N	311	-0-	-154 B	-0-	311	3			N	-0-					-0-
08	682	N	111	-0-	-571 B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
10	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
*11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
07	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-
08	434	N	36	-0-	-398 B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	567	-0-	-3 B	-0-	567	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	#	2705	-0-	-385 B	-519	2705	3			N	-0-					-0-
07	3193	#	2946	-0-	-247 B	-766	2946	3			N	-0-					-0-
08	3193	#	2971	-0-	-222 B	-988	2971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -988																	
09	3060	#	2875	-0-	-185 B	-1173	2875	3			N	-0-					-0-
10	2945	N	3131	-0-	186 B	-987	3131	3			N	-0-					-0-
11	2880	N	3044	-0-	164 B	-823	3044	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	2856	-0-	-84 B	-696	2856	3			N	-0-					-0-
07	3069	N	2811	-0-	-258 B	-696	2811	3			N	-0-					-0-
08	3007	N	2828	-0-	-179 B	-696	2828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -168 CANCELLED UNDERAGE -> -528																	
09	2850	N	2740	-0-	-110 B	-168	2740	3			N	-0-					-0-
10	2909	N	3077	-0-	168 B	-0-	3077	3			N	-0-					-0-
*11	3000	N	3083	-0-	83 B	83	3083	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
07	1178	N	917	-0-	-261 B	-0-	917	3			N	-0-					-0-
08	1178	N	958	-0-	-220 B	-0-	958	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
10	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
11	930	N	925	-0-	-5 B	-0-	925	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3343	N	3343	-0-	-0- B	-0-	3343	2			N	-0-					-0-
07	3286	N	2985	-0-	-301 B	-0-	2985	2			N	-0-					-0-
08	3410	N	3263	-0-	-147 B	-0-	3263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2966	-0-	-364 B	-0-	2966	2			N	-0-					-0-
10	3227	N	3227	-0-	-0- B	-0-	3227	2			N	-0-					-0-
11	3150	N	2978	-0-	-172 B	-0-	2978	2			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
07	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
08	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
10	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
*11	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	850	-0-	-20 B	-0-	850	2			N	-0-					-0-
07	961	N	711	-0-	-250 B	-0-	711	2			N	-0-					-0-
08	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
10	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
*11	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2532	-0-	-138 B	-4330	72	1	2460	3	N	-0-					-0-
07	2759	N	3417	-0-	658 B	-3672	74	1	3343	3	N	-0-					-0-
08	2852	N	3498	-0-	646 B	-3026	74	1	3424	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3026																	
09	2979	N	2979	-0-	-0- B	-0-	72	1	2907	3	N	-0-					-0-
10	3410	N	2902	-0-	-508 B	-0-	74	1	2828	3	N	-0-					-0-
11	3390	N	2864	-0-	-526 B	-0-	72	1	2792	3	N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	926	-0-	-184 B	-0-	926	3			N	-0-					-0-
07	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
08	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
10	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
11	1050	N	971	-0-	-79 B	-0-	971	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2403	N	2403	-0-	-0- B	-0-	2403	2			N	-0-					-0-
07	2356	N	1685	-0-	-671 B	-0-	1685	2			N	-0-					-0-
08	2418	N	2167	-0-	-251 B	-0-	2167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1767	-0-	-633 B	-0-	1767	2			N	-0-					-0-
10	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-
11	2100	N	1991	-0-	-109 B	-0-	1991	2			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
07	1705	N	1632	-0-	-73 B	-0-	1632	3			N	-0-					-0-
08	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
10	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
*11	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1061	-0-	-109 B	-0-	1061	2			N	-0-					-0-
07	1271	N	825	-0-	-446 B	-0-	825	2			N	-0-					-0-
08	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
10	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
11	1170	N	1154	-0-	-16 B	-0-	1154	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	974	-0-	-76	B	-0-	974	2			N	-0-					-0-
07	1147	N	795	-0-	-352	B	-0-	795	2			N	-0-					-0-
08	1097	N	1097	-0-	-0-	B	-0-	1097	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1136	N	1136	-0-	-0-	B	-0-	1136	2			N	-0-					-0-
10	1208	N	1208	-0-	-0-	B	-0-	1208	2			N	-0-					-0-
*11	1135	N	1135	-0-	-0-	B	-0-	1135	2			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	N	5512	-0-	-248	B	-0-	5512	3			N	-0-					-0-
07	6138	N	5802	-0-	-336	B	-0-	5802	3			N	-0-					-0-
08	6174	N	6174	-0-	-0-	B	-0-	6174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5971	N	5971	-0-	-0-	B	-0-	5971	3			N	-0-					-0-
10	6080	N	6080	-0-	-0-	B	-0-	6080	3			N	-0-					-0-
11	5970	N	5396	-0-	-574	B	-0-	5396	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
07	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
08	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
10	630	N	630	-0-	-0-	B	-0-	630	2			N	-0-					-0-
*11	610	N	610	-0-	-0-	B	-0-	610	2			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
07	465	N	410	-0-	-55	B	-0-	410	3			N	-0-					-0-
08	713	N	156	-0-	-557	B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
10	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
*11	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2363	-0-	-7	B	-0-	2363	3			N	-0-					-0-
07	2449	N	2427	-0-	-22	B	-0-	2427	3			N	-0-					-0-
08	2449	N	2426	-0-	-23	B	-0-	2426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2355	-0-	-15	B	-0-	2355	3			N	-0-					-0-
10	2451	N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-
11	2340	N	2340	-0-	-0-	B	-0-	2340	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	984	-0-	-36	B	-0-	984	3			N	-0-					-0-
07	1054	N	959	-0-	-95	B	-0-	959	3			N	-0-					-0-
08	1054	N	1036	-0-	-18	B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	980	-0-	-10	B	-0-	980	3			N	-0-					-0-
10	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
11	990	N	950	-0-	-40	B	-0-	950	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
07	403	N	244	-0-	-159 B	-0-	244	3			N	-0-					-0-
08	589	N	151	-0-	-438 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
10	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
*11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4778	-0-	1778 B	4176	540	1	4238	3	N	-0-					-0-
07	3100	N	4688	-0-	1588 B	5764	558	1	4130	3	N	-0-					-0-
08	10336	R	4572	-0-	-5764 B	-0-	558	1	4014	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5310	#	4349	-0-	-961 B	-961	540	1	3809	3	N	-0-					-0-
10	5487	#	4392	-0-	-1095 B	-2056	558	1	3834	3	N	-0-					-0-
11	5310	#	4066	-0-	-1244 B	-3300	540	1	3526	3	N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-
07	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
08	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
*11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
07	744	N	676	-0-	-68 B	-0-	676	2			N	-0-					-0-
08	775	N	693	-0-	-82 B	-0-	693	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	629	-0-	-91 B	-0-	629	2			N	-0-					-0-
10	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
*11	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	293	-0-	-37 B	-0-	293	2			N	-0-					-0-
07	341	N	264	-0-	-77 B	-0-	264	2			N	-0-					-0-
08	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
10	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
*11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1219	-0-	-11 B	-0-	1219	3			N	-0-					-0-
07	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
08	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1215	-0-	-15 B	-0-	1215	3			N	-0-					-0-
10	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
11	1230	N	1202	-0-	-28 B	-0-	1202	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2548	-0-	-182 B	-0-	2548	3			N	-0-					-0-
07	3058	N	3058	-0-	-0- B	-0-	3058	3			N	-0-					-0-
08	3042	N	3042	-0-	-0- B	-0-	3042	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2825	N	2825	-0-	-0- B	-0-	2825	3			N	-0-					-0-
10	3069	N	3004	-0-	-65 B	-0-	3004	3			N	-0-					-0-
11	2940	N	2850	-0-	-90 B	-0-	2850	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
07	930	N	918	-0-	-12 B	-0-	918	2			N	-0-					-0-
08	930	N	908	-0-	-22 B	-0-	908	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	874	-0-	-26 B	-0-	874	2			N	-0-					-0-
10	930	N	921	-0-	-9 B	-0-	921	2			N	-0-					-0-
*11	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
07	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
08	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
10	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
11	1740	N	1714	-0-	-26 B	-0-	1714	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	S	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
07	517	S	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
08	618	S	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	515	S	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
10	527	S	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
11	600	S	492	-0-	-108 B	-0-	492	2			N	-0-					-0-

PEGRAM WELL #: 1 RRCID -> 027697 COMPL. DATE 08/21/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/18/2015 - PLUGGED 06/18/15

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
07	2542	N	14	-0-	-2528 B	-0-	14	3			N	-0-					-0-
08	2325	N	547	-0-	-1778 B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	480	-0-	-1320 B	-0-	480	3			N	-0-					-0-
10	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
*11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6211	-0-	3211 B	7060	6211	3			N	-0-					-0-
07	3100	N	5589	-0-	2489 B	9549	5589	3			N	-0-					-0-
08	11947	R	2398	-0-	-9549 B	-0-	2398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6720	#	-0-	-0-	-6720 B	-6720					N	-0-					-0-
10	6944	#	1198	-0-	-5746 B	-12466	1198	3			N	-0-					-0-
11	6720	#	2534	-0-	-4186 B	-16652	2534	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	#	1429	-0-	-2861 B	-2861	1429	3			N	-0-					-0-
07	4433	#	808	-0-	-3625 B	-6486	808	3			N	-0-					-0-
08	4433	#	3117	-0-	-1316 B	-7802	3117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7802																	
09	4290	#	3638	-0-	-652 B	-8454	3638	3			N	-0-					-0-
10	4433	#	2437	-0-	-1996 B	-10450	2437	3			N	-0-					-0-
11	4110	#	1004	-0-	-3106 B	-13556	1004	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	S	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
07	248	S	144	-0-	-104 B	-0-	144	3			N	-0-					-0-
08	403	S	51	-0-	-352 B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	S	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
10	429	S	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*11	245	S	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
07	775	N	759	-0-	-16 B	-0-	759	3			N	-0-					-0-
08	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	745	-0-	-5 B	-0-	745	3			N	-0-					-0-
10	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
11	750	N	711	-0-	-39 B	-0-	711	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	942	-0-	-18 B	-0-	942	3			N	-0-					-0-
07	1023	N	987	-0-	-36 B	-0-	987	3			N	-0-					-0-
08	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
10	992	N	987	-0-	-5 B	-0-	987	3			N	-0-					-0-
11	960	N	956	-0-	-4 B	-0-	956	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2667	-0-	-33 B	-0-	2667	3			N	-0-					-0-
07	3129	N	3129	-0-	-0- B	-0-	3129	3			N	-0-					-0-
08	2976	N	2899	-0-	-77 B	-0-	2899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2701	N	2701	-0-	-0- B	-0-	2701	3			N	-0-					-0-
10	3131	N	2924	-0-	-207 B	-0-	2924	3			N	-0-					-0-
11	2820	N	2733	-0-	-87 B	-0-	2733	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	1024	-0-	-146 B	-0-	72	1	952	3	N	-0-			-0-
07	1209	N	74	-0-	-1135 B	-0-	74	1			N	-0-			-0-
08	1240	N	954	-0-	-286 B	-0-	74	1	880	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1942	N	1942	-0-	-0- B	-0-	72	1	1870	3	N	-0-			-0-
10	1774	N	1774	-0-	-0- B	-0-	74	1	1700	3	N	-0-			-0-
*11	1420	N	1420	-0-	-0- B	-0-	72	1	1348	3	N	-0-			-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	859	N	859	-0-	-0- B	-0-	450	1	409	3	N	-0-			-0-
07	770	N	770	-0-	-0- B	-0-	435	1	335	3	N	-0-			-0-
08	930	N	844	-0-	-86 B	-0-	465	1	379	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	870	N	737	-0-	-133 B	-0-	450	1	287	3	N	-0-			-0-
10	803	N	803	-0-	-0- B	-0-	465	1	338	3	N	-0-			-0-
*11	834	N	834	-0-	-0- B	-0-	450	1	384	3	N	-0-			-0-

PRONGER WELL #: B 1 RRCID -> 027711 COMPL. DATE 10/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
PLUGGED AND ABANDONED_____ 10/01/2015 - PLUGGED 10/01/2015															

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1410	N	1386	-0-	-24 B	-0-	72	1	1314	3	N	-0-			-0-
07	1426	N	1416	-0-	-10 B	-0-	74	1	1342	3	N	-0-			-0-
08	1457	N	1434	-0-	-23 B	-0-	74	1	1360	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1380	N	1375	-0-	-5 B	-0-	72	1	1303	3	N	-0-			-0-
10	1432	N	1432	-0-	-0- B	-0-	74	1	1358	3	N	-0-			-0-
*11	1387	N	1387	-0-	-0- B	-0-	72	1	1315	3	N	-0-			-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-			-0-
07	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-			-0-
08	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-			-0-
10	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-			-0-
*11	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-			-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5719	N	5719	-0-	-0- B	-0-	5719	3			N	-0-			-0-
07	5262	N	5262	-0-	-0- B	-0-	5262	3			N	-0-			-0-
08	5132	N	5132	-0-	-0- B	-0-	5132	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5730	N	4928	-0-	-802 B	-0-	4928	3			N	-0-			-0-
10	5270	N	3365	-0-	-1905 B	-0-	3365	3			N	-0-			-0-
11	4980	N	4808	-0-	-172 B	-0-	4808	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	1825	-0-	955 B	-11165	1825	3			N	-0-					-0-
07	279	N	222	-0-	-57 B	-11165	222	3			N	-0-					-0-
08	1240	N	502	-0-	-738 B	-11165	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-5153		CANCELLED UNDERAGE ->		-6012										
09	1830	N	1499	-0-	-331 B	-5153	1499	3			N	-0-					-0-
10	217	N	1600	-0-	1383 B	-3770	1600	3			N	-0-					-0-
11	480	N	1371	-0-	891 B	-2879	1371	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
07	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
08	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	540	N	513	-0-	-27 B	-0-	513	3			N	-0-					-0-
10	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
11	510	N	504	-0-	-6 B	-0-	504	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
07	2356	N	1955	-0-	-401 B	-0-	1955	2			N	-0-					-0-
08	2325	N	2172	-0-	-153 B	-0-	2172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2250	N	1958	-0-	-292 B	-0-	1958	2			N	-0-					-0-
10	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-
11	2100	N	1994	-0-	-106 B	-0-	1994	2			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
07	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
08	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	600	N	574	-0-	-26 B	-0-	574	2			N	-0-					-0-
10	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
11	630	N	584	-0-	-46 B	-0-	584	2			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
07	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
08	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	510	N	509	-0-	-1 B	-0-	509	2			N	-0-					-0-
10	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
11	510	N	499	-0-	-11 B	-0-	499	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
07	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
08	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
10	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
*11	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
07	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
08	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
10	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
*11	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1174	-0-	-206 B	-0-	1174	3			N	-0-					-0-
07	1147	N	1133	-0-	-14 B	-0-	1133	3			N	-0-					-0-
08	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
10	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
11	1290	N	693	-0-	-597 B	-0-	693	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
07	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
08	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
10	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
*11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3144	N	3144	-0-	-0- B	-0-	3144	3			N	-0-					-0-
07	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-
08	3348	N	2586	-0-	-762 B	-0-	2586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3170	N	3170	-0-	-0- B	-0-	3170	3			N	-0-					-0-
10	3100	N	3007	-0-	-93 B	-0-	3007	3			N	-0-					-0-
*11	2918	N	2918	-0-	-0- B	-0-	2918	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1087	-0-	-23 B	-0-	1087	3			N	-0-					-0-
07	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
08	1178	N	850	-0-	-328 B	-0-	850	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
10	1054	N	997	-0-	-57 B	-0-	997	3			N	-0-					-0-
*11	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
07	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
08	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
10	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
11	900	N	845	-0-	-55 B	-0-	845	2			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	136	-0-	-74 B	-0-	136	3			N	-0-					-0-
07	217	N	11	-0-	-206 B	-0-	11	3			N	-0-					-0-
08	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	14	-0-	-136 B	-0-	14	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 10/10/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	N	3576	-0-	-594 B	-0-	3576	2			N	-0-					-0-
07	4340	N	4096	-0-	-244 B	-0-	4096	2			N	-0-					-0-
08	4359	N	4359	-0-	-0- B	-0-	4359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	2632	-0-	-938 B	-0-	2632	2			N	-0-					-0-
10	4839	N	4839	-0-	-0- B	-0-	4839	2			N	-0-					-0-
*11	4414	N	4414	-0-	-0- B	-0-	4414	2			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1770	-0-	-150 B	-0-	1770	3			N	-0-					-0-
07	1922	N	1498	-0-	-424 B	-0-	1498	3			N	-0-					-0-
08	1705	N	1628	-0-	-77 B	-0-	1628	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1711	-0-	-59 B	-0-	1711	3			N	-0-					-0-
10	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
11	1590	N	1512	-0-	-78 B	-0-	1512	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
07	1674	N	1581	-0-	-93 B	-0-	1581	3			N	-0-					-0-
08	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1579	-0-	-71 B	-0-	1579	3			N	-0-					-0-
10	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
11	1680	N	1652	-0-	-28 B	-0-	1652	3			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
07	1271	N	1143	-0-	-128 B	-0-	1143	2			N	-0-					-0-
08	1581	N	1308	-0-	-273 B	-0-	1308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1087	-0-	-443 B	-0-	1087	2			N	-0-					-0-
10	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
11	1260	N	1137	-0-	-123 B	-0-	1137	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	215	-0-	-145 B	-0-	215	3			N	-0-					-0-
07	310	N	163	-0-	-147 B	-0-	163	3			N	-0-					-0-
08	279	N	131	-0-	-148 B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	126	-0-	-84 B	-0-	126	3			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
*11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
07	1333	N	1271	-0-	-62 B	-0-	1271	2			N	-0-					-0-
08	1550	N	1470	-0-	-80 B	-0-	1470	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1339	-0-	-101 B	-0-	1339	2			N	-0-					-0-
10	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					-0-
*11	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1305	-0-	-405 B	-0-	1305	2			N	-0-					-0-
07	1643	N	1056	-0-	-587 B	-0-	1056	2			N	-0-					-0-
08	1402	N	1402	-0-	-0- B	-0-	1402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
10	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-
11	1350	N	1231	-0-	-119 B	-0-	1231	2			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
07	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
08	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
10	1736	N	1681	-0-	-55 B	-0-	1681	3			N	-0-					-0-
11	1710	N	1582	-0-	-128 B	-0-	1582	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
07	1147	N	1128	-0-	-19 B	-0-	1128	3			N	-0-					-0-
08	1240	N	1167	-0-	-73 B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1174	-0-	-26 B	-0-	1174	3			N	-0-					-0-
10	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
11	1140	N	1137	-0-	-3 B	-0-	1137	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1409	-0-	-241 B	-0-	1409	3			N	-0-					-0-
07	1302	N	964	-0-	-338 B	-0-	964	3			N	-0-					-0-
08	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1275	-0-	-135 B	-0-	1275	3			N	-0-					-0-
10	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
*11	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	161	-0-	-49	B	-0-	161	3			N	-0-					-0-
07	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	7	-0-	-143	B	-0-	7	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	N	1261	-0-	-0-	B	-0-	1261	2			N	-0-					-0-
07	1209	N	1094	-0-	-115	B	-0-	1094	2			N	-0-					-0-
08	1333	N	1258	-0-	-75	B	-0-	1258	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1189	-0-	-71	B	-0-	1189	2			N	-0-					-0-
10	1325	N	1325	-0-	-0-	B	-0-	1325	2			N	-0-					-0-
*11	1293	N	1293	-0-	-0-	B	-0-	1293	2			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
07	1519	N	1471	-0-	-48	B	-0-	1471	3			N	-0-					-0-
08	1767	N	1736	-0-	-31	B	-0-	1736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1493	-0-	-157	B	-0-	1493	3			N	-0-					-0-
10	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
11	1680	N	1587	-0-	-93	B	-0-	1587	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
07	992	N	670	-0-	-322	B	-0-	670	3			N	-0-					-0-
08	1178	N	208	-0-	-970	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1287	-0-	-63	B	-0-	1287	3			N	-0-					-0-
10	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
*11	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
07	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-
08	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
10	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
11	1290	N	1245	-0-	-45	B	-0-	1245	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
07	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
08	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
10	1054	N	1040	-0-	-14 B	-0-	1040	3			N	-0-					-0-
11	1020	N	978	-0-	-42 B	-0-	978	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5303	N	5303	-0-	-0- B	-0-	5303	3			N	-0-					-0-
07	4849	N	4849	-0-	-0- B	-0-	4849	3			N	-0-					-0-
08	4694	N	4694	-0-	-0- B	-0-	4694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5310	N	4486	-0-	-824 B	-0-	4486	3			N	-0-					-0-
10	4836	N	3155	-0-	-1681 B	-0-	3155	3			N	-0-					-0-
*11	4674	N	4674	-0-	-0- B	-0-	4674	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	3117	-0-	687 B	-4818	3117	3			N	-0-					-0-
07	1674	N	2704	-0-	1030 B	-3788	2704	3			N	-0-					-0-
08	651	N	2549	-0-	1898 B	-1890	2549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1890																	
09	3120	N	2347	-0-	-773 B	-0-	2347	3			N	-0-					-0-
10	2697	N	1454	-0-	-1243 B	-0-	1454	3			N	-0-					-0-
11	2460	N	2139	-0-	-321 B	-0-	2139	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	651	N	495	-0-	-156 B	-0-	495	3			N	-0-					-0-
08	713	N	394	-0-	-319 B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
*11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
07	992	N	865	-0-	-127 B	-0-	865	3			N	-0-					-0-
08	1023	N	975	-0-	-48 B	-0-	975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	897	-0-	-63 B	-0-	897	3			N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
*11	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
07	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
08	775	N	717	-0-	-58 B	-0-	717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
10	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
*11	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

06	600	N	533	-0-	-67	B	-0-	533	3			N	-0-					-0-
07	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
08	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	508	-0-	-32	B	-0-	508	3			N	-0-					-0-
10	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
*11	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

06	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
07	713	N	449	-0-	-264	B	-0-	449	3			N	-0-					-0-
08	1023	N	376	-0-	-647	B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
10	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
*11	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

06	780	N	745	-0-	-35	B	-0-	745	3			N	-0-					-0-
07	775	N	760	-0-	-15	B	-0-	760	3			N	-0-					-0-
08	775	N	766	-0-	-9	B	-0-	766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	740	-0-	-10	B	-0-	740	3			N	-0-					-0-
10	775	N	773	-0-	-2	B	-0-	773	3			N	-0-					-0-
*11	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

06	2670	N	2574	-0-	-96	B	-0-	2574	3			N	-0-					-0-
07	2790	N	2474	-0-	-316	B	-0-	2474	3			N	-0-					-0-
08	2666	N	2413	-0-	-253	B	-0-	2413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2580	N	2112	-0-	-468	B	-0-	2112	3			N	-0-					-0-
10	2480	N	2248	-0-	-232	B	-0-	2248	3			N	-0-					-0-
11	2340	N	2071	-0-	-269	B	-0-	2071	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

06	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
07	403	N	356	-0-	-47	B	-0-	356	2			N	-0-					-0-
08	465	N	447	-0-	-18	B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	365	-0-	-85	B	-0-	365	2			N	-0-					-0-
10	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
11	420	N	405	-0-	-15	B	-0-	405	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
07	806	N	475	-0-	-331 B	-0-	475	3			N	-0-					-0-
08	961	N	329	-0-	-632 B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1025	-0-	-25 B	-0-	1025	3			N	-0-					-0-
10	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
*11	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
07	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
08	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	618	-0-	-102 B	-0-	618	2			N	-0-					-0-
10	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
11	720	N	719	-0-	-1 B	-0-	719	2			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
07	682	N	676	-0-	-6 B	-0-	676	2			N	-0-					-0-
08	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	686	-0-	-94 B	-0-	686	2			N	-0-					-0-
10	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
11	810	N	760	-0-	-50 B	-0-	760	2			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
07	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
08	713	N	686	-0-	-27 B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	615	-0-	-75 B	-0-	615	2			N	-0-					-0-
10	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
11	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1659	-0-	-21 B	-0-	1659	3			N	-0-					-0-
07	1736	N	1697	-0-	-39 B	-0-	1697	3			N	-0-					-0-
08	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
10	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
*11	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
07	713	N	388	-0-	-325 B	-0-	388	3			N	-0-					-0-
08	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
10	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
*11	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2002	-0-	-128	B	-0-	2002	3			N	-0-					-0-
07	2139	N	2023	-0-	-116	B	-0-	2023	3			N	-0-					-0-
08	2119	N	2119	-0-	-0-	B	-0-	2119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2075	N	2075	-0-	-0-	B	-0-	2075	3			N	-0-					-0-
10	2130	N	2130	-0-	-0-	B	-0-	2130	3			N	-0-					-0-
11	2040	N	2024	-0-	-16	B	-0-	2024	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	548	-0-	-22	B	-0-	548	3			N	-0-					-0-
07	558	N	555	-0-	-3	B	-0-	555	3			N	-0-					-0-
08	589	N	559	-0-	-30	B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	525	-0-	-15	B	-0-	525	3			N	-0-					-0-
10	558	N	521	-0-	-37	B	-0-	521	3			N	-0-					-0-
*11	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
07	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
08	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	401	-0-	-19	B	-0-	401	2			N	-0-					-0-
10	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
*11	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2685	-0-	-315	B	-0-	2685	3			N	-0-					-0-
07	3187	N	3187	-0-	-0-	B	-0-	3187	3			N	-0-					-0-
08	3100	N	3089	-0-	-11	B	-0-	3089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2953	N	2953	-0-	-0-	B	-0-	2953	3			N	-0-					-0-
10	3193	N	3106	-0-	-87	B	-0-	3106	3			N	-0-					-0-
11	3000	N	2949	-0-	-51	B	-0-	2949	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
07	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
08	1908	N	1908	-0-	-0-	B	-0-	1908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1837	-0-	-23	B	-0-	1837	3			N	-0-					-0-
10	1922	N	1884	-0-	-38	B	-0-	1884	3			N	-0-					-0-
11	1860	N	1854	-0-	-6	B	-0-	1854	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1040	-0-	-160	B	-0-	1040	3			N	-0-					-0-
07	1240	N	1023	-0-	-217	B	-0-	1023	3			N	-0-					-0-
08	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
10	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
*11	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	618	-0-	-162 B	-0-	618	3			N	-0-					-0-
07	713	N	536	-0-	-177 B	-0-	536	3			N	-0-					-0-
08	682	N	121	-0-	-561 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	335	-0-	-295 B	-0-	335	3			N	-0-					-0-
10	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
*11	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
08	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
07	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
08	620	N	597	-0-	-23 B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
10	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-
11	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2250	-0-	-30 B	-0-	2250	3			N	-0-					-0-
07	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-
08	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
10	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
*11	2571	N	2571	-0-	-0- B	-0-	2571	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
07	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-
08	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	512	-0-	-28 B	-0-	512	3			N	-0-					-0-
10	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
*11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
07	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
08	1643	N	1620	-0-	-23 B	-0-	1620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1690	-0-	-50 B	-0-	1690	3			N	-0-					-0-
10	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
*11	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1070	N	1070	-0-	-0- B	-0-	72	1	998	3	N	-0-			-0-
07	1603	N	1603	-0-	-0- B	-0-	74	1	1529	3	N	-0-			-0-
08	1764	N	1764	-0-	-0- B	-0-	74	1	1690	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1794	N	1794	-0-	-0- B	-0-	72	1	1722	3	N	-0-			-0-
10	1612	N	1404	-0-	-208 B	-0-	74	1	1330	3	N	-0-			-0-
11	1710	N	1487	-0-	-223 B	-0-	72	1	1415	3	N	-0-			-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-			-0-
07	968	N	968	-0-	-0- B	-0-	968	3			N	-0-			-0-
08	1054	N	977	-0-	-77 B	-0-	977	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1050	N	1012	-0-	-38 B	-0-	1012	3			N	-0-			-0-
10	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-			-0-
*11	982	N	982	-0-	-0- B	-0-	982	3			N	-0-			-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	510	-0-	-0- B	-0-	510	2			N	-0-			-0-
07	538	N	538	-0-	-0- B	-0-	538	2			N	-0-			-0-
08	566	N	566	-0-	-0- B	-0-	566	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	524	N	524	-0-	-0- B	-0-	524	2			N	-0-			-0-
10	612	N	612	-0-	-0- B	-0-	612	2			N	-0-			-0-
*11	565	N	565	-0-	-0- B	-0-	565	2			N	-0-			-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	654	N	654	-0-	-0- B	-0-	654	2			N	-0-			-0-
07	558	N	550	-0-	-8 B	-0-	550	2			N	-0-			-0-
08	682	N	636	-0-	-46 B	-0-	636	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	660	N	582	-0-	-78 B	-0-	582	2			N	-0-			-0-
10	662	N	662	-0-	-0- B	-0-	662	2			N	-0-			-0-
*11	660	N	660	-0-	-0- B	-0-	660	2			N	-0-			-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	580	N	580	-0-	-0- B	-0-	580	3			N	-0-			-0-
07	589	N	516	-0-	-73 B	-0-	516	3			N	-0-			-0-
08	589	N	545	-0-	-44 B	-0-	545	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	594	N	594	-0-	-0- B	-0-	594	3			N	-0-			-0-
10	587	N	587	-0-	-0- B	-0-	587	3			N	-0-			-0-
11	540	N	509	-0-	-31 B	-0-	509	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
07	713	N	687	-0-	-26	B	-0-	687	3			N	-0-					-0-
08	713	N	693	-0-	-20	B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	649	-0-	-41	B	-0-	649	3			N	-0-					-0-
10	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
11	660	N	655	-0-	-5	B	-0-	655	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

06	880	N	880	-0-	-0-	B	-0-	880	2			N	-0-					-0-
07	806	N	632	-0-	-174	B	-0-	632	2			N	-0-					-0-
08	961	N	918	-0-	-43	B	-0-	918	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	713	-0-	-157	B	-0-	713	2			N	-0-					-0-
10	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-
11	900	N	893	-0-	-7	B	-0-	893	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

06	1710	N	1699	-0-	-11	B	-0-	1699	3			N	-0-					-0-
07	1767	N	1700	-0-	-67	B	-0-	1700	3			N	-0-					-0-
08	1767	N	1740	-0-	-27	B	-0-	1740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1662	-0-	-48	B	-0-	1662	3			N	-0-					-0-
10	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
11	1680	N	1646	-0-	-34	B	-0-	1646	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

06	600	N	551	-0-	-49	B	-0-	551	3			N	-0-					-0-
07	589	N	551	-0-	-38	B	-0-	551	3			N	-0-					-0-
08	589	N	550	-0-	-39	B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	515	-0-	-25	B	-0-	515	3			N	-0-					-0-
10	558	N	541	-0-	-17	B	-0-	541	3			N	-0-					-0-
11	540	N	513	-0-	-27	B	-0-	513	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

06	1110	N	1090	-0-	-20	B	-0-	1090	3			N	-0-					-0-
07	1147	N	1063	-0-	-84	B	-0-	1063	3			N	-0-					-0-
08	1116	N	1058	-0-	-58	B	-0-	1058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1004	-0-	-76	B	-0-	1004	3			N	-0-					-0-
10	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
11	1020	N	696	-0-	-324	B	-0-	696	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

06	1020	N	1007	-0-	-13	B	-0-	1007	3			N	-0-					-0-
07	1147	N	834	-0-	-313	B	-0-	834	3			N	-0-					-0-
08	1147	N	894	-0-	-253	B	-0-	894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	929	-0-	-91	B	-0-	929	3			N	-0-					-0-
10	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
*11	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1825	-0-	-35	B	-0-	1825	3			N	-0-					-0-
07	1882	N	1882	-0-	-0-	B	-0-	1882	3			N	-0-					-0-
08	1898	N	1898	-0-	-0-	B	-0-	1898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1875	N	1875	-0-	-0-	B	-0-	1875	3			N	-0-					-0-
10	1891	N	1888	-0-	-3	B	-0-	1888	3			N	-0-					-0-
*11	1847	N	1847	-0-	-0-	B	-0-	1847	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

06	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-
07	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

06	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
07	434	N	429	-0-	-5	B	-0-	429	2			N	-0-					-0-
08	465	N	438	-0-	-27	B	-0-	438	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
10	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
*11	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

06	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
07	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
08	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	972	-0-	-468	B	-0-	972	3			N	-0-					-0-
10	1302	N	1092	-0-	-210	B	-0-	1092	3			N	-0-					-0-
11	1440	N	436	-0-	-1004	B	-0-	436	3			N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

06	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
07	1240	N	1214	-0-	-26	B	-0-	1214	3			N	-0-					-0-
08	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
10	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
*11	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

06	720	N	672	-0-	-48	B	-0-	672	3			N	-0-					-0-
07	744	N	640	-0-	-104	B	-0-	640	3			N	-0-					-0-
08	682	N	666	-0-	-16	B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	649	-0-	-11	B	-0-	649	3			N	-0-					-0-
10	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
*11	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
07	2139	N	1814	-0-	-325	B	-0-	1814	3			N	-0-					-0-
08	1922	N	1773	-0-	-149	B	-0-	1773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1767	-0-	-33	B	-0-	1767	3			N	-0-					-0-
10	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-
*11	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
07	403	N	367	-0-	-36	B	-0-	367	2			N	-0-					-0-
08	434	N	388	-0-	-46	B	-0-	388	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	360	-0-	-30	B	-0-	360	2			N	-0-					-0-
10	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
11	390	N	389	-0-	-1	B	-0-	389	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
07	806	N	616	-0-	-190	B	-0-	616	3			N	-0-					-0-
08	775	N	587	-0-	-188	B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
10	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
*11	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	N	3319	-0-	-401	B	-0-	3319	3			N	-0-					-0-
07	3844	N	3734	-0-	-110	B	-0-	3734	3			N	-0-					-0-
08	3844	N	3758	-0-	-86	B	-0-	3758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3605	N	3605	-0-	-0-	B	-0-	3605	3			N	-0-					-0-
10	3764	N	3764	-0-	-0-	B	-0-	3764	3			N	-0-					-0-
11	3630	N	3613	-0-	-17	B	-0-	3613	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
07	155	N	125	-0-	-30	B	-0-	125	3			N	-0-					-0-
08	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	144	-0-	-6	B	-0-	144	3			N	-0-					-0-
10	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
07	1023	N	999	-0-	-24	B	-0-	999	2			N	-0-					-0-
08	1054	N	1017	-0-	-37	B	-0-	1017	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	964	-0-	-26	B	-0-	964	2			N	-0-					-0-
10	1047	N	1047	-0-	-0-	B	-0-	1047	2			N	-0-					-0-
*11	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
07	837	N	831	-0-	-6	B	-0-	831	3			N	-0-					-0-
08	868	N	846	-0-	-22	B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	802	-0-	-8	B	-0-	802	3			N	-0-					-0-
10	837	N	833	-0-	-4	B	-0-	833	3			N	-0-					-0-
11	810	N	804	-0-	-6	B	-0-	804	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2404	N	2404	-0-	-0-	B	-0-	2404	3			N	-0-					-0-
07	2456	N	2456	-0-	-0-	B	-0-	2456	3			N	-0-					-0-
08	2503	N	2503	-0-	-0-	B	-0-	2503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2403	N	2403	-0-	-0-	B	-0-	2403	3			N	-0-					-0-
10	2449	N	2413	-0-	-36	B	-0-	2413	3			N	-0-					-0-
11	2430	N	2330	-0-	-100	B	-0-	2330	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-
07	1942	N	1942	-0-	-0-	B	-0-	1942	3			N	-0-					-0-
08	1953	N	1932	-0-	-21	B	-0-	1932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1851	-0-	-39	B	-0-	1851	3			N	-0-					-0-
10	1953	N	1939	-0-	-14	B	-0-	1939	3			N	-0-					-0-
11	1860	N	1854	-0-	-6	B	-0-	1854	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
07	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-
08	1426	N	1319	-0-	-107	B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-
10	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
*11	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	826	N	826	-0-	-0-	B	-0-	826	2			N	-0-					-0-
07	868	N	840	-0-	-28	B	-0-	840	2			N	-0-					-0-
08	868	N	851	-0-	-17	B	-0-	851	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	800	-0-	-40	B	-0-	800	2			N	-0-					-0-
10	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
11	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3167	N	3167	-0-	-0-	B	-0-	3167	2			N	-0-					-0-
07	3239	N	3239	-0-	-0-	B	-0-	3239	2			N	-0-					-0-
08	3534	N	2915	-0-	-619	B	-0-	2915	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	2999	-0-	-181	B	-0-	2999	2			N	-0-					-0-
10	3296	N	3296	-0-	-0-	B	-0-	3296	2			N	-0-					-0-
*11	3148	N	3148	-0-	-0-	B	-0-	3148	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3599	N	3599	-0-	-0-	B	-0-	3599	3			N	-0-					-0-
07	3624	N	3624	-0-	-0-	B	-0-	3624	3			N	-0-					-0-
08	3584	N	3584	-0-	-0-	B	-0-	3584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3600	N	3489	-0-	-111	B	-0-	3489	3			N	-0-					-0-
10	3627	N	2395	-0-	-1232	B	-0-	2395	3			N	-0-					-0-
11	3480	N	3023	-0-	-457	B	-0-	3023	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-
08	155	N	7	-0-	-148	B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	136	-0-	-74	B	-0-	136	3			N	-0-					-0-
10	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2625	N	2625	-0-	-0-	B	-0-	2625	3			N	-0-					-0-
07	2405	N	2405	-0-	-0-	B	-0-	2405	3			N	-0-					-0-
08	2976	N	2565	-0-	-411	B	-0-	2565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2640	N	2379	-0-	-261	B	-0-	2379	3			N	-0-					-0-
10	2418	N	2312	-0-	-106	B	-0-	2312	3			N	-0-					-0-
11	2490	N	2237	-0-	-253	B	-0-	2237	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
07	837	N	638	-0-	-199	B	-0-	638	3			N	-0-					-0-
08	1209	N	655	-0-	-554	B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1088	-0-	-322	B	-0-	1088	3			N	-0-					-0-
10	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
*11	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	334	-0-	-86	B	-0-	334	3			N	-0-					-0-
07	217	N	176	-0-	-41	B	-0-	176	3			N	-0-					-0-
08	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	311	-0-	-19	B	-0-	311	3			N	-0-					-0-
10	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
*11	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3009	N	3009	-0-	-0- B	-0-	3009	2			N	-0-					-0-
07	3627	N	2993	-0-	-634 B	-0-	2993	2			N	-0-					-0-
08	3099	N	3099	-0-	-0- B	-0-	3099	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3361	N	3361	-0-	-0- B	-0-	3361	2			N	-0-					-0-
10	3188	N	3188	-0-	-0- B	-0-	3188	2			N	-0-					-0-
*11	3070	N	3070	-0-	-0- B	-0-	3070	2			N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3710	N	3710	-0-	-0- B	-0-	3710	3			N	-0-					-0-
07	3598	N	3598	-0-	-0- B	-0-	3598	3			N	-0-					-0-
08	3968	N	2890	-0-	-1078 B	-0-	2890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3789	N	3789	-0-	-0- B	-0-	3789	3			N	-0-					-0-
10	3596	N	3410	-0-	-186 B	-0-	3410	3			N	-0-					-0-
*11	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
07	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
08	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
10	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
*11	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	213	-0-	-237 B	-0-	213	2			N	-0-					-0-
07	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
08	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
10	589	N	560	-0-	-29 B	-0-	560	2			N	-0-					-0-
11	570	N	531	-0-	-39 B	-0-	531	2			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
07	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-
10	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
11	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2552	-0-	-478 B	-0-	2552	3			N	-0-					-0-
07	3069	N	1169	-0-	-1900 B	-0-	1169	3			N	-0-					-0-
08	2933	N	2933	-0-	-0- B	-0-	2933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2756	N	2756	-0-	-0- B	-0-	2756	3			N	-0-					-0-
10	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
11	2850	N	2525	-0-	-325 B	-0-	2525	3			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	N	5277	-0-	-33 B	-0-	5277	3			N	-0-					-0-
07	5518	N	4965	-0-	-553 B	-0-	4965	3			N	-0-					-0-
08	5272	N	5272	-0-	-0- B	-0-	5272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5280	N	4847	-0-	-433 B	-0-	4847	3			N	-0-					-0-
10	5188	N	5188	-0-	-0- B	-0-	5188	3			N	-0-					-0-
11	5100	N	4876	-0-	-224 B	-0-	4876	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2718	N	2718	-0-	-0-	B	-0-	2718	3			N	-0-					-0-
07	1902	N	1902	-0-	-0-	B	-0-	1902	3			N	-0-					-0-
08	1922	N	1786	-0-	-136	B	-0-	1786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	3444	-0-	444	B	444	3444	3			N	-0-					-0-
10	3100	N	3308	-0-	208	B	652	3308	3			N	-0-					-0-
*11	2933	N	2281	-0-	-652	B	-0-	2281	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
07	682	N	642	-0-	-40	B	-0-	642	2			N	-0-					-0-
08	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	629	-0-	-1	B	-0-	629	2			N	-0-					-0-
10	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
*11	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
07	1395	N	1316	-0-	-79	B	-0-	1316	3			N	-0-					-0-
08	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-
10	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
*11	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	B	-0-	727	2			N	-0-					-0-
07	775	N	746	-0-	-29	B	-0-	746	2			N	-0-					-0-
08	744	N	744	-0-	-0-	B	-0-	744	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	722	N	722	-0-	-0-	B	-0-	722	2			N	-0-					-0-
10	749	N	749	-0-	-0-	B	-0-	749	2			N	-0-					-0-
*11	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3221	N	3221	-0-	-0-	B	-0-	3221	3			N	-0-					-0-
07	4030	N	3369	-0-	-661	B	-0-	3369	3			N	-0-					-0-
08	3658	N	3583	-0-	-75	B	-0-	3583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3350	N	3350	-0-	-0-	B	-0-	3350	3			N	-0-					-0-
10	3498	N	3498	-0-	-0-	B	-0-	3498	3			N	-0-					-0-
11	3480	N	3387	-0-	-93	B	-0-	3387	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
07	837	N	584	-0-	-253 B	-0-	584	3			N	-0-					-0-
08	1178	N	284	-0-	-894 B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
10	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
*11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	312	-0-	-198 B	-0-	312	3			N	-0-					-0-
07	527	N	250	-0-	-277 B	-0-	250	3			N	-0-					-0-
08	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
10	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
*11	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
08	124	N	32	-0-	-92 B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
07	682	N	605	-0-	-77 B	-0-	605	2			N	-0-					-0-
08	713	N	657	-0-	-56 B	-0-	657	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	605	-0-	-25 B	-0-	605	2			N	-0-					-0-
10	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
*11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
07	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-
08	775	N	755	-0-	-20 B	-0-	755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	712	-0-	-38 B	-0-	712	3			N	-0-					-0-
10	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
11	720	N	717	-0-	-3 B	-0-	717	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1219	-0-	-101 B	-0-	1219	3			N	-0-					-0-
07	1364	N	1135	-0-	-229 B	-0-	1135	3			N	-0-					-0-
08	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
10	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
*11	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	684	-0-	-36 B	-0-	684	3			N	-0-					-0-
07	713	N	693	-0-	-20 B	-0-	693	3			N	-0-					-0-
08	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	657	-0-	-33 B	-0-	657	3			N	-0-					-0-
10	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
11	660	N	563	-0-	-97 B	-0-	563	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 02/06/1986 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1203	-0-	-57 B	-0-	1203	3			N	-0-					-0-
07	1302	N	1164	-0-	-138 B	-0-	1164	3			N	-0-					-0-
08	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1182	-0-	-18 B	-0-	1182	3			N	-0-					-0-
10	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
11	1230	N	1186	-0-	-44 B	-0-	1186	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	N	3865	-0-	-65 B	-0-	3865	3			N	-0-					-0-
07	4061	N	3494	-0-	-567 B	-0-	3494	3			N	-0-					-0-
08	4092	N	3978	-0-	-114 B	-0-	3978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3870	N	3691	-0-	-179 B	-0-	3691	3			N	-0-					-0-
10	3850	N	3850	-0-	-0- B	-0-	3850	3			N	-0-					-0-
11	3840	N	3578	-0-	-262 B	-0-	3578	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2330	N	2565	-0-	235 B	-0-	65	1	2500	3	N	-0-					-0-
07	2542	N	2503	-0-	-39 B	-0-	74	1	2429	3	N	-0-					-0-
08	2728	N	2575	-0-	-153 B	-0-	74	1	2501	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	845	-0-	-1735 B	-0-	31	1	814	3	N	-0-					-0-
10	2511	N	374	-0-	-2137 B	-0-	7	1	367	3	N	-0-					-0-
*11	3000	N	3084	-0-	84 B	84	65	1	3019	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1418	-0-	-142 B	-0-	72	1	1346	3	N	-0-			-0-
07	1581	N	1481	-0-	-100 B	-0-	74	1	1407	3	N	-0-			-0-
08	1519	N	1453	-0-	-66 B	-0-	74	1	1379	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1410	N	1303	-0-	-107 B	-0-	72	1	1231	3	N	-0-			-0-
10	1488	N	1346	-0-	-142 B	-0-	74	1	1272	3	N	-0-			-0-
11	1410	N	1224	-0-	-186 B	-0-	72	1	1152	3	N	-0-			-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-			-0-
07	403	N	372	-0-	-31 B	-0-	372	3			N	-0-			-0-
08	434	N	356	-0-	-78 B	-0-	356	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	406	-0-	-14 B	-0-	406	3			N	-0-			-0-
10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-			-0-
*11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-			-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	792	N	792	-0-	-0- B	-0-	792	3			N	-0-			-0-
07	558	N	389	-0-	-169 B	-0-	389	3			N	-0-			-0-
08	713	N	215	-0-	-498 B	-0-	215	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	814	N	814	-0-	-0- B	-0-	814	3			N	-0-			-0-
10	745	N	745	-0-	-0- B	-0-	745	3			N	-0-			-0-
*11	454	N	454	-0-	-0- B	-0-	454	3			N	-0-			-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	238	-0-	-2 B	-0-	238	2			N	-0-			-0-
07	248	N	239	-0-	-9 B	-0-	239	2			N	-0-			-0-
08	249	N	249	-0-	-0- B	-0-	249	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-			-0-
10	252	N	252	-0-	-0- B	-0-	252	2			N	-0-			-0-
*11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-			-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1590	N	1340	-0-	-250 B	-0-	1340	3			N	-0-			-0-
07	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-			-0-
08	1116	N	1067	-0-	-49 B	-0-	1067	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-			-0-
10	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-			-0-
*11	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-			-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	2933	-0-	-67 B	-0-	2933	2			N	-0-			-0-
07	3038	N	2982	-0-	-56 B	-0-	2982	2			N	-0-			-0-
08	2883	N	2792	-0-	-91 B	-0-	2792	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2940	N	2876	-0-	-64 B	-0-	2876	2			N	-0-			-0-
10	2976	N	2904	-0-	-72 B	-0-	2904	2			N	-0-			-0-
*11	2775	N	2775	-0-	-0- B	-0-	2775	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2004	N	2004	-0-	-0-	B	-0-	2004	3			N	-0-					-0-
07	1798	N	1764	-0-	-34	B	-0-	1764	3			N	-0-					-0-
08	2077	N	1887	-0-	-190	B	-0-	1887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1959	-0-	-51	B	-0-	1959	3			N	-0-					-0-
10	1985	N	1985	-0-	-0-	B	-0-	1985	3			N	-0-					-0-
*11	1859	N	1859	-0-	-0-	B	-0-	1859	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
07	775	N	508	-0-	-267	B	-0-	508	3			N	-0-					-0-
08	589	N	522	-0-	-67	B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	441	-0-	-69	B	-0-	441	3			N	-0-					-0-
10	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
11	510	N	481	-0-	-29	B	-0-	481	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2421	N	2421	-0-	-0-	B	-0-	2421	2			N	-0-					-0-
07	2418	N	2315	-0-	-103	B	-0-	2315	2			N	-0-					-0-
08	2511	N	2219	-0-	-292	B	-0-	2219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	2263	-0-	-167	B	-0-	2263	2			N	-0-					-0-
10	2449	N	2449	-0-	-0-	B	-0-	2449	2			N	-0-					-0-
*11	2444	N	2444	-0-	-0-	B	-0-	2444	2			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
07	1550	N	1245	-0-	-305	B	-0-	1245	3			N	-0-					-0-
08	1829	N	1033	-0-	-796	B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-
10	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
*11	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
07	1426	N	1082	-0-	-344	B	-0-	1082	3			N	-0-					-0-
08	1519	N	975	-0-	-544	B	-0-	975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1647	N	1647	-0-	-0-	B	-0-	1647	3			N	-0-					-0-
10	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
*11	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2175	-0-	-615	B	-0-	2175	3			N	-0-					-0-
07	2449	N	2326	-0-	-123	B	-0-	2326	3			N	-0-					-0-
08	2516	N	2516	-0-	-0-	B	-0-	2516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2167	-0-	-23	B	-0-	2167	3			N	-0-					-0-
10	2325	N	2283	-0-	-42	B	-0-	2283	3			N	-0-					-0-
11	2430	N	1899	-0-	-531	B	-0-	1899	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
08	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	2928	-0-	-192 B	-0-	2928	3			N	-0-					-0-
07	3162	N	3021	-0-	-141 B	-0-	3021	3			N	-0-					-0-
08	3068	N	3068	-0-	-0- B	-0-	3068	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2961	N	2961	-0-	-0- B	-0-	2961	3			N	-0-					-0-
10	3075	N	3075	-0-	-0- B	-0-	3075	3			N	-0-					-0-
11	2970	N	1552	-0-	-1418 B	-0-	1552	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
07	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
08	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
11	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-

LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
08	651	N	635	-0-	-16 B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
10	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-
*11	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1378	-0-	-62 B	-0-	1378	3			N	-0-					-0-
07	1457	N	1383	-0-	-74 B	-0-	1383	3			N	-0-					-0-
08	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1366	-0-	-14 B	-0-	1366	3			N	-0-					-0-
10	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
11	1440	N	1318	-0-	-122 B	-0-	1318	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1338	-0-	-12	B	-0-	1338	3			N	-0-					-0-
07	1395	N	1171	-0-	-224	B	-0-	1171	3			N	-0-					-0-
08	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1236	-0-	-114	B	-0-	1236	3			N	-0-					-0-
10	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
11	1410	N	1338	-0-	-72	B	-0-	1338	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1291	N	1291	-0-	-0-	B	-0-	405	1	886	2	N	-0-					-0-
07	1457	N	1180	-0-	-277	B	-0-	465	1	715	2	N	-0-					-0-
08	1147	N	929	-0-	-218	B	-0-	465	1	464	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1365	N	1365	-0-	-0-	B	-0-	450	1	915	2	N	-0-					-0-
10	1273	N	1273	-0-	-0-	B	-0-	465	1	808	2	N	-0-					-0-
*11	919	N	919	-0-	-0-	B	-0-	450	1	469	2	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	572	-0-	-118	B	-0-	72	1	500	3	N	-0-					-0-
07	868	N	246	-0-	-622	B	-0-	74	1	172	3	N	-0-					-0-
08	651	N	147	-0-	-504	B	-0-	74	1	73	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	389	-0-	-181	B	-0-	72	1	317	3	N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	74	1	315	3	N	-0-					-0-
*11	221	N	221	-0-	-0-	B	-0-	72	1	149	3	N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
07	465	N	447	-0-	-18	B	-0-	447	2			N	-0-					-0-
08	527	N	506	-0-	-21	B	-0-	506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	451	-0-	-59	B	-0-	451	2			N	-0-					-0-
10	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
11	480	N	453	-0-	-27	B	-0-	453	2			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	N	3199	-0-	-1721	B	-0-	3199	3			N	-0-					-0-
07	3193	N	2613	-0-	-580	B	-0-	2613	3			N	-0-					-0-
08	4666	N	4666	-0-	-0-	B	-0-	4666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4151	N	4151	-0-	-0-	B	-0-	4151	3			N	-0-					-0-
10	3922	N	3922	-0-	-0-	B	-0-	3922	3			N	-0-					-0-
11	4530	N	3872	-0-	-658	B	-0-	3872	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2975	N	2975	-0-	-0- B	-0-	2975	3			N	-0-					-0-
07	3100	N	3734	-0-	634 B	634	3734	3			N	-0-					-0-
08	3100	N	3614	-0-	514 B	1148	3614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1148																	
09	3000	N	3557	-0-	557 B	1705	3557	3			N	-0-					-0-
10	5368	R	3663	-0-	-1705 B	-0-	3663	3			N	-0-					-0-
11	3600	#	3579	-0-	-21 B	-21	3579	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
07	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
08	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
10	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
11	1470	N	1339	-0-	-131 B	-0-	1339	3			N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	307	-0-	-323 B	-0-	307	3			N	-0-					-0-
07	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
08	341	N	74	-0-	-267 B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	199	-0-	-101 B	-0-	199	3			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
*11	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
08	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*11	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1733	-0-	-127 B	-0-	1733	2			N	-0-					-0-
07	1836	N	1836	-0-	-0- B	-0-	1836	2			N	-0-					-0-
08	1829	N	1625	-0-	-204 B	-0-	1625	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1325	-0-	-415 B	-0-	1325	2			N	-0-					-0-
10	1829	N	1452	-0-	-377 B	-0-	1452	2			N	-0-					-0-
11	1560	N	1462	-0-	-98 B	-0-	1462	2			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
07	1674	N	1582	-0-	-92 B	-0-	1582	3			N	-0-					-0-
08	1674	N	1632	-0-	-42 B	-0-	1632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1559	-0-	-61 B	-0-	1559	3			N	-0-					-0-
10	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
*11	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-
07	1209	N	1200	-0-	-9	B	-0-	1200	3			N	-0-					-0-
08	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1168	-0-	-2	B	-0-	1168	3			N	-0-					-0-
10	1209	N	1189	-0-	-20	B	-0-	1189	3			N	-0-					-0-
11	1170	N	1148	-0-	-22	B	-0-	1148	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	24	-0-	-666	B	-0-	24	3			N	-0-					-0-
07	651	N	63	-0-	-588	B	-0-	63	3			N	-0-					-0-
08	1988	N	1988	-0-	-0-	B	-0-	1988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
10	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
11	1920	N	1208	-0-	-712	B	-0-	1208	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
07	961	N	510	-0-	-451	B	-0-	510	3			N	-0-					-0-
08	713	N	106	-0-	-607	B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	82	-0-	-548	B	-0-	82	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
*11	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2310	-0-	-60	B	-0-	2310	2			N	-0-					-0-
07	2418	N	2357	-0-	-61	B	-0-	2357	2			N	-0-					-0-
08	2418	N	2234	-0-	-184	B	-0-	2234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2310	N	2090	-0-	-220	B	-0-	2090	2			N	-0-					-0-
10	2447	N	2447	-0-	-0-	B	-0-	2447	2			N	-0-					-0-
*11	2266	N	2266	-0-	-0-	B	-0-	2266	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
07	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
08	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	240	-0-	-210	B	-0-	240	3			N	-0-					-0-
10	310	N	236	-0-	-74	B	-0-	236	3			N	-0-					-0-
11	270	N	220	-0-	-50	B	-0-	220	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1189	-0-	-11	B	-0-	1189	3			N	-0-					-0-
07	1240	N	1183	-0-	-57	B	-0-	1183	3			N	-0-					-0-
08	1240	N	1179	-0-	-61	B	-0-	1179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	996	-0-	-204	B	-0-	996	3			N	-0-					-0-
10	1178	N	240	-0-	-938	B	-0-	240	3			N	-0-					-0-
11	1140	N	862	-0-	-278	B	-0-	862	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	1	-0-	-329	B	-0-	1	3			N	-0-					-0-
10	2944	N	2944	-0-	-0-	B	-0-	2944	3			N	-0-					-0-
*11	2828	N	2828	-0-	-0-	B	-0-	2828	3			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
07	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
08	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	134	-0-	-16	B	-0-	134	2			N	-0-					-0-
10	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
11	180	N	137	-0-	-43	B	-0-	137	2			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1022	-0-	-28	B	-0-	1022	3			N	-0-					-0-
07	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
08	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-
10	1808	N	1808	-0-	-0-	B	-0-	1808	3			N	-0-					-0-
*11	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
07	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-
08	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
10	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
*11	1627	N	1627	-0-	-0-	B	-0-	1627	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-					-0-
07	1798	N	1737	-0-	-61	B	-0-	1737	3			N	-0-					-0-
08	1798	N	1773	-0-	-25	B	-0-	1773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1736	-0-	-4	B	-0-	1736	3			N	-0-					-0-
10	1821	N	1821	-0-	-0-	B	-0-	1821	3			N	-0-					-0-
11	1710	N	1706	-0-	-4	B	-0-	1706	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
07	1488	N	1327	-0-	-161 B	-0-	1327	3			N	-0-					-0-
08	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	500	-0-	-1000 B	-0-	500	3			N	-0-					-0-
10	1333	N	2	-0-	-1331 B	-0-	2	3			N	-0-					-0-
*11	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
07	2077	N	2034	-0-	-43 B	-0-	2034	3			N	-0-					-0-
08	2077	N	2058	-0-	-19 B	-0-	2058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1317	-0-	-693 B	-0-	1317	3			N	-0-					-0-
10	2046	N	368	-0-	-1678 B	-0-	368	3			N	-0-					-0-
*11	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2243	-0-	-97 B	-0-	2243	3			N	-0-					-0-
07	2232	N	2199	-0-	-33 B	-0-	2199	3			N	-0-					-0-
08	2294	N	2217	-0-	-77 B	-0-	2217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2125	-0-	-125 B	-0-	2125	3			N	-0-					-0-
10	2201	N	2189	-0-	-12 B	-0-	2189	3			N	-0-					-0-
11	2160	N	2054	-0-	-106 B	-0-	2054	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
07	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
08	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	501	-0-	-9 B	-0-	501	3			N	-0-					-0-
10	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
07	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
08	837	N	836	-0-	-1 B	-0-	836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	800	-0-	-10 B	-0-	800	3			N	-0-					-0-
10	837	N	836	-0-	-1 B	-0-	836	3			N	-0-					-0-
11	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2230	N	2230	-0-	-0- B	-0-	2230	2			N	-0-					-0-
07	2383	N	2383	-0-	-0- B	-0-	2383	2			N	-0-					-0-
08	2311	N	2311	-0-	-0- B	-0-	2311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2180	-0-	-40 B	-0-	2180	2			N	-0-					-0-
10	2387	N	2271	-0-	-116 B	-0-	2271	2			N	-0-					-0-
11	2250	N	2130	-0-	-120 B	-0-	2130	2			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
07	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
08	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
10	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
11	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	3004	-0-	-146 B	-0-	3004	3			N	-0-					-0-
07	3482	N	3482	-0-	-0- B	-0-	3482	3			N	-0-					-0-
08	3503	N	3256	-0-	-247 B	-0-	3256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2764	-0-	-236 B	-0-	2764	3			N	-0-					-0-
10	3472	N	3012	-0-	-460 B	-0-	3012	3			N	-0-					-0-
11	3150	N	2896	-0-	-254 B	-0-	2896	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
07	1457	N	1216	-0-	-241 B	-0-	1216	3			N	-0-					-0-
08	1674	N	1580	-0-	-94 B	-0-	1580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
10	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
11	1530	N	1331	-0-	-199 B	-0-	1331	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1617	-0-	-213 B	-0-	1617	2			N	-0-					-0-
07	1860	N	1684	-0-	-176 B	-0-	1684	2			N	-0-					-0-
08	1843	N	1843	-0-	-0- B	-0-	1843	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-
10	1876	N	1876	-0-	-0- B	-0-	1876	2			N	-0-					-0-
*11	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
08	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	N	4419	-0-	-2361 B	-0-	627	1	3792	3	N	-0-					-0-
07	7857	N	7857	-0-	-0- B	-0-	1023	1	6834	3	N	-0-					-0-
08	7595	N	7595	-0-	-0- B	-0-	1023	1	6572	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7255	N	7255	-0-	-0- B	-0-	990	1	6265	3	N	-0-					-0-
10	7843	N	6637	-0-	-1206 B	-0-	957	1	5680	3	N	-0-					-0-
11	7350	N	5703	-0-	-1647 B	-0-	825	1	4878	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

06	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

06	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
07	1897	N	1897	-0-	-0- B	-0-	1897	2			N	-0-					-0-
08	2449	N	2449	-0-	-0- B	-0-	2449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2383	N	2383	-0-	-0- B	-0-	2383	2			N	-0-					-0-
10	2504	N	2504	-0-	-0- B	-0-	2504	2			N	-0-					-0-
*11	2378	N	2378	-0-	-0- B	-0-	2378	2			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

06	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
07	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
08	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
*11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
07	496	N	412	-0-	-84 B	-0-	412	3			N	-0-					-0-
08	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	387	-0-	-33 B	-0-	387	3			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
08	620	N	256	-0-	-364 B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
10	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
*11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	702	-0-	-18 B	-0-	702	2			N	-0-					-0-
07	775	N	738	-0-	-37 B	-0-	738	2			N	-0-					-0-
08	744	N	737	-0-	-7 B	-0-	737	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
10	744	N	738	-0-	-6 B	-0-	738	2			N	-0-					-0-
11	720	N	672	-0-	-48 B	-0-	672	2			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
07	651	N	517	-0-	-134 B	-0-	517	2			N	-0-					-0-
08	775	N	628	-0-	-147 B	-0-	628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	521	-0-	-229 B	-0-	521	2			N	-0-					-0-
10	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
11	600	N	559	-0-	-41 B	-0-	559	2			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1675	-0-	-215 B	-0-	1675	3			N	-0-					-0-
07	1767	N	1705	-0-	-62 B	-0-	1705	3			N	-0-					-0-
08	1767	N	1343	-0-	-424 B	-0-	1343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
10	1705	N	1685	-0-	-20 B	-0-	1685	3			N	-0-					-0-
*11	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	N	3452	-0-	-148 B	-0-	3452	3			N	-0-					-0-
07	3565	N	3484	-0-	-81 B	-0-	3484	3			N	-0-					-0-
08	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3597	N	3597	-0-	-0- B	-0-	3597	3			N	-0-					-0-
10	3727	N	3727	-0-	-0- B	-0-	3727	3			N	-0-					-0-
11	3570	N	3522	-0-	-48 B	-0-	3522	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2496	N	2496	-0-	-0- B	-0-	540	1	1956	3	N	-0-					-0-
07	2286	N	2286	-0-	-0- B	-0-	522	1	1764	3	N	-0-					-0-
08	1891	N	194	-0-	-1697 B	-0-	54	1	140	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	18	-0-	-2472 B	-0-	18	1			N	-0-					-0-
10	2294	N	18	-0-	-2276 B	-0-	18	1			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
07	2697	N	2651	-0-	-46 B	-0-	2651	3			N	-0-					-0-
08	2986	N	2986	-0-	-0- B	-0-	2986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
10	2815	N	2815	-0-	-0- B	-0-	2815	3			N	-0-					-0-
11	2880	N	2614	-0-	-266 B	-0-	2614	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2756	N	2756	-0-	-0- B	-0-	2756	3			N	-0-					-0-
07	3069	N	2953	-0-	-116 B	-0-	2953	3			N	-0-					-0-
08	2945	N	2922	-0-	-23 B	-0-	2922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2726	-0-	-34 B	-0-	2726	3			N	-0-					-0-
10	2945	N	2805	-0-	-140 B	-0-	2805	3			N	-0-					-0-
11	2820	N	2721	-0-	-99 B	-0-	2721	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	N	3268	-0-	-332 B	-519	3268	3			N	-0-					-0-
07	3720	N	3696	-0-	-24 B	-519	3696	3			N	-0-					-0-
08	3627	N	3829	-0-	202 B	-317	3829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -317																	
09	3659	N	3659	-0-	-0- B	-0-	3659	3			N	-0-					-0-
10	3770	N	3770	-0-	-0- B	-0-	3770	3			N	-0-					-0-
11	3720	N	3600	-0-	-120 B	-0-	3600	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3755	N	3755	-0-	-0- B	-0-	3755	3			N	-0-					-0-
07	3224	N	3035	-0-	-189 B	-0-	3035	3			N	-0-					-0-
08	3937	N	3937	-0-	-0- B	-0-	3937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3829	N	3829	-0-	-0- B	-0-	3829	3			N	-0-					-0-
10	4053	N	4053	-0-	-0- B	-0-	4053	3			N	-0-					-0-
11	3810	N	3776	-0-	-34 B	-0-	3776	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
07	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
08	1083	N	1083	-0-	-0- B	-0-	1083	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1034	-0-	-46 B	-0-	1034	2			N	-0-					-0-
10	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
11	1050	N	927	-0-	-123 B	-0-	927	2			N	-0-					-0-

LUNDBERG WELL #: 2 RRCID -> 276538 COMPL. DATE 10/12/2010 TOTAL DEPTH 5410 PERF. 3318 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2978	N	2978	-0-	-0- B	-0-	60	1	2918	2	N	-0-					-0-
07	3224	N	2987	-0-	-237 B	-0-	62	1	2925	2	N	-0-					-0-
08	3162	N	2900	-0-	-262 B	-0-	58	1	2842	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2757	-0-	-213 B	-0-	56	1	2701	2	N	-0-					-0-
10	2976	N	2824	-0-	-152 B	-0-	62	1	2762	2	N	-0-					-0-
11	2820	N	1101	-0-	-1719 B	-0-	44	1	1057	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 6508														
09	14B DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510 N	477	-0-	-33	B	-0-	477	2		N	-0-			-0-
07	511 N	511	-0-	-0-	B	-0-	511	2		N	-0-			-0-
08	527 N	526	-0-	-1	B	-0-	526	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	510 N	510	-0-	-0-	B	-0-	510	2		N	-0-			-0-
*10	532 N	532	-0-	-0-	B	-0-	532	2		N	-0-			-0-
11	510 N	NO RPT	-0-	-510	B	-0-				N	NO RPT			-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	573 N	573	-0-	-0-	B	-0-	573	2		N	-0-			-0-
07	451 N	451	-0-	-0-	B	-0-	451	2		N	-0-			-0-
08	620 N	585	-0-	-35	B	-0-	585	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	498 N	498	-0-	-0-	B	-0-	498	2		N	-0-			-0-
*10	589 N	589	-0-	-0-	B	-0-	589	2		N	-0-			-0-
11	570 N	NO RPT	-0-	-570	B	-0-				N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1563 N	1563	-0-	-0-	B	-0-	1563	2		N	-0-			-0-
07	1581 N	1438	-0-	-143	B	-0-	1438	2		N	-0-			-0-
08	1643 N	1602	-0-	-41	B	-0-	1602	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1560 N	1465	-0-	-95	B	-0-	1465	2		N	-0-			-0-
10	1606 N	1606	-0-	-0-	B	-0-	1606	2		N	-0-			-0-
11	1560 N	1518	-0-	-42	B	-0-	1518	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

06	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
07	1457	N	1333	-0-	-124 B	-0-	1333	2			N	-0-					-0-
08	1488	N	1465	-0-	-23 B	-0-	1465	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1337	-0-	-73 B	-0-	1337	2			N	-0-					-0-
10	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-					-0-
11	1410	N	1281	-0-	-129 B	-0-	1281	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

06	1620	N	1276	-0-	-344 B	-0-	1276	2			N	-0-					-0-
07	1581	N	753	-0-	-828 B	-0-	753	2			N	-0-					-0-
08	1457	N	397	-0-	-1060 B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	282	-0-	-1008 B	-0-	282	2			N	-0-					-0-
10	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
*11	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

06	1290	N	1284	-0-	-6 B	-0-	1284	2			N	-0-					-0-
07	1364	N	1308	-0-	-56 B	-0-	1308	2			N	-0-					-0-
08	1333	N	1313	-0-	-20 B	-0-	1313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1255	-0-	-35 B	-0-	1255	2			N	-0-					-0-
10	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-
11	1260	N	1210	-0-	-50 B	-0-	1210	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

06	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-
07	1767	N	1646	-0-	-121 B	-0-	1646	2			N	-0-					-0-
08	1798	N	1738	-0-	-60 B	-0-	1738	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1598	-0-	-82 B	-0-	1598	2			N	-0-					-0-
10	1710	N	1710	-0-	-0- B	-0-	1710	2			N	-0-					-0-
11	1680	N	1543	-0-	-137 B	-0-	1543	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

06	840	N	401	-0-	-439 B	-0-	401	2			N	-0-					-0-
07	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
08	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
10	744	N	659	-0-	-85 B	-0-	659	2			N	-0-					-0-
11	720	N	443	-0-	-277 B	-0-	443	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1030	N	1030	-0-		-0-	B	-0-	1030	2			N	-0-					-0-
07	1085	N	1026	-0-		-59	B	-0-	1026	2			N	-0-					-0-
08	1085	N	1068	-0-		-17	B	-0-	1068	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1020	N	991	-0-		-29	B	-0-	991	2			N	-0-					-0-
10	1064	N	1064	-0-		-0-	B	-0-	1064	2			N	-0-					-0-
11	1020	N	954	-0-		-66	B	-0-	954	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1198	N	1198	-0-		-0-	B	-0-	1198	2			N	-0-					-0-
07	1271	N	1215	-0-		-56	B	-0-	1215	2			N	-0-					-0-
08	1318	N	1318	-0-		-0-	B	-0-	1318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1249	N	1249	-0-		-0-	B	-0-	1249	2			N	-0-					-0-
10	1276	N	1276	-0-		-0-	B	-0-	1276	2			N	-0-					-0-
11	1290	N	1261	-0-		-29	B	-0-	1261	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	N	974	-0-		-0-	B	-0-	974	2			N	-0-					-0-
07	930	N	887	-0-		-43	B	-0-	887	2			N	-0-					-0-
08	1023	N	978	-0-		-45	B	-0-	978	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	960	N	902	-0-		-58	B	-0-	902	2			N	-0-					-0-
10	989	N	989	-0-		-0-	B	-0-	989	2			N	-0-					-0-
11	960	N	931	-0-		-29	B	-0-	931	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	N	1746	-0-		-0-	B	-0-	1746	2			N	-0-					-0-
07	1801	N	1801	-0-		-0-	B	-0-	1801	2			N	-0-					-0-
08	1829	N	1788	-0-		-41	B	-0-	1788	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1740	N	1694	-0-		-46	B	-0-	1694	2			N	-0-					-0-
10	1798	N	1772	-0-		-26	B	-0-	1772	2			N	-0-					-0-
11	1740	N	1631	-0-		-109	B	-0-	1631	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	806	N	806	-0-		-0-	B	-0-	806	3			N	-0-					-0-
07	713	N	593	-0-		-120	B	-0-	593	3			N	-0-					-0-
08	868	N	865	-0-		-3	B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	810	N	661	-0-		-149	B	-0-	661	3			N	-0-					-0-
10	821	N	821	-0-		-0-	B	-0-	821	3			N	-0-					-0-
11	840	N	777	-0-		-63	B	-0-	777	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-		-0-	B	-0-	498	3			N	-0-					-0-
07	523	N	523	-0-		-0-	B	-0-	523	3			N	-0-					-0-
08	526	N	526	-0-		-0-	B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	507	N	507	-0-		-0-	B	-0-	507	3			N	-0-					-0-
10	758	N	758	-0-		-0-	B	-0-	758	3			N	-0-					-0-
*11	732	N	732	-0-		-0-	B	-0-	732	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
07	806	N	669	-0-	-137 B	-0-	669	3			N	-0-					-0-
08	806	N	576	-0-	-230 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	77	-0-	-733 B	-0-	77	3			N	-0-					-0-
10	682	N	6	-0-	-676 B	-0-	6	3			N	-0-					-0-
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	59	-0-	-91 B	-0-	59	3			N	-0-					-0-
07	124	N	20	-0-	-104 B	-0-	20	3			N	-0-					-0-
08	155	N	12	-0-	-143 B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
07	403	N	269	-0-	-134 B	-0-	269	3			N	-0-					-0-
08	465	N	361	-0-	-104 B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	258	-0-	-132 B	-0-	258	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	24	-0-	-516 B	-0-	24	3			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*11	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
08	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	432	-0-	-78 B	-0-	432	2			N	-0-					-0-
*10	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
*11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	121	-0-	-119 B	-0-	121	2			N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
08	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	71	-0-	-49 B	-0-	71	2			N	-0-					-0-
10	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

06	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
07	1333	N	1260	-0-	-73 B	-0-	1260	2			N	-0-					-0-
08	1302	N	1251	-0-	-51 B	-0-	1251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
10	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
*11	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					-0-

FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

06	3030	#	2405	-0-	-625 B	-2106	2405	2			N	-0-					-0-
07	3131	#	1667	-0-	-1464 B	-3570	1667	2			N	-0-					-0-
08	3131	#	2471	-0-	-660 B	-4230	2471	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4230																	
09	2400	N	2387	-0-	-13 B	-4230	2387	2			N	-0-					-0-
10	1674	N	2482	-0-	808 B	-3422	2482	2			N	-0-					-0-
11	2400	N	2388	-0-	-12 B	-3422	2388	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

06	1650	N	115	-0-	-1535 B	-0-	115	2			N	-0-					-0-
07	1674	N	1260	-0-	-414 B	-0-	1260	2			N	-0-					-0-
08	1643	N	1348	-0-	-295 B	-0-	1348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-
10	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
11	1290	N	1207	-0-	-83 B	-0-	1207	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
07	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
08	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	356	-0-	-64 B	-0-	356	2			N	-0-					-0-
10	372	N	275	-0-	-97 B	-0-	275	2			N	-0-					-0-
11	270	N	207	-0-	-63 B	-0-	207	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	654	-0-	-36 B	-0-	654	3			N	-0-					-0-
07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
08	682	N	672	-0-	-10 B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	637	-0-	-23 B	-0-	637	3			N	-0-					-0-
10	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
*11	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4677	N	4677	-0-	-0- B	-0-	4677	2			N	-0-					-0-
07	4360	N	4360	-0-	-0- B	-0-	4360	2			N	-0-					-0-
08	5642	N	4575	-0-	-1067 B	-0-	4575	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4431	N	4431	-0-	-0- B	-0-	4431	2			N	-0-					-0-
10	4614	N	4614	-0-	-0- B	-0-	4614	2			N	-0-					-0-
11	4440	N	4403	-0-	-37 B	-0-	4403	2			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1029	-0-	-51 B	-0-	1029	2			N	-0-					-0-
07	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
08	1116	N	1069	-0-	-47 B	-0-	1069	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
10	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
11	1020	N	789	-0-	-231 B	-0-	789	2			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-
07	2933	N	2933	-0-	-0- B	-0-	2933	3			N	-0-					-0-
08	3189	N	3189	-0-	-0- B	-0-	3189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	3020	-0-	-100 B	-0-	3020	3			N	-0-					-0-
10	3103	N	3103	-0-	-0- B	-0-	3103	3			N	-0-					-0-
11	3090	N	2974	-0-	-116 B	-0-	2974	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1085	-0-	-145	B	-0-	1085	3			N	-0-					-0-
07	1209	N	1113	-0-	-96	B	-0-	1113	3			N	-0-					-0-
08	1178	N	1081	-0-	-97	B	-0-	1081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
10	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
*11	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	827	-0-	-43	B	-0-	827	3			N	-0-					-0-
07	930	N	789	-0-	-141	B	-0-	789	3			N	-0-					-0-
08	899	N	287	-0-	-612	B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
*10	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
*11	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1744	-0-	-146	B	-0-	1744	3			N	-0-					-0-
07	2046	N	1844	-0-	-202	B	-0-	1844	3			N	-0-					-0-
08	1829	N	1450	-0-	-379	B	-0-	1450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					-0-
10	2396	N	2396	-0-	-0-	B	-0-	2396	3			N	-0-					-0-
*11	2315	N	2315	-0-	-0-	B	-0-	2315	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0-	B	-0-	1004	2			N	-0-					-0-
07	1115	N	1115	-0-	-0-	B	-0-	1115	2			N	-0-					-0-
08	1116	N	1010	-0-	-106	B	-0-	1010	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1015	N	1015	-0-	-0-	B	-0-	1015	2			N	-0-					-0-
10	1116	N	1108	-0-	-8	B	-0-	1108	2			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	B	-0-	13	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
10 DELQ PR			13	-0-	13	B	13	13	2			N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	13					N	NO RPT					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	20	-0-	-190 B	-6371	20	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-6371					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-6371					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6371																	
*09	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
10	DELQ PR		65	-0-	65 B	65	65	2			N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	65					N	NO RPT					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	93	-0-	-57 B	-0-	93	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
10	DELQ PR		318	-0-	318 B	318	318	2			N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	318					N	NO RPT					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1344	-0-	-186 B	-0-	121	1	1223	3	N	-0-					-0-
07	1550	N	1390	-0-	-160 B	-0-	125	1	1265	3	N	-0-					-0-
08	1488	N	1034	-0-	-454 B	-0-	93	1	941	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1173	-0-	-177 B	-0-	106	1	1067	3	N	-0-					-0-
10	1609	N	1609	-0-	-0- B	-0-	145	1	1464	3	N	-0-					-0-
*11	1546	N	1546	-0-	-0- B	-0-	139	1	1407	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1809	N	1809	-0-	-0- B	-0-	217	1	1592	3	N	-0-					-0-
07	1851	N	1851	-0-	-0- B	-0-	222	1	1629	3	N	-0-					-0-
08	1643	N	1281	-0-	-362 B	-0-	154	1	1127	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1775	-0-	-25 B	-0-	213	1	1562	3	N	-0-					-0-
10	1860	N	1804	-0-	-56 B	-0-	216	1	1588	3	N	-0-					-0-
*11	1509	N	1509	-0-	-0- B	-0-	181	1	1328	3	N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2361	N	2361	-0-	-0- B	-0-	2361	2			N	-0-					-0-
07	2312	N	2312	-0-	-0- B	-0-	2312	2			N	-0-					-0-
08	2697	N	1295	-0-	-1402 B	-0-	1295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2390	N	2390	-0-	-0- B	-0-	2390	2			N	-0-					-0-
10	2339	N	2339	-0-	-0- B	-0-	2339	2			N	-0-					-0-
*11	2145	N	2145	-0-	-0- B	-0-	2145	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1240	-0-	-20 B	-0-	1240	2			N	-0-					-0-
07	1302	N	1198	-0-	-104 B	-0-	1198	2			N	-0-					-0-
08	1302	N	1162	-0-	-140 B	-0-	1162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1084	-0-	-146 B	-0-	1084	2			N	-0-					-0-
10	1209	N	1114	-0-	-95 B	-0-	1114	2			N	-0-					-0-
11	1110	N	1065	-0-	-45 B	-0-	1065	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1337	-0-	-43 B	-0-	1337	2			N	-0-					-0-
07	1426	N	1358	-0-	-68 B	-0-	1358	2			N	-0-					-0-
08	1395	N	1368	-0-	-27 B	-0-	1368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1303	-0-	-47 B	-0-	1303	2			N	-0-					-0-
10	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					-0-
*11	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-
07	1054	N	992	-0-	-62 B	-0-	992	2			N	-0-					-0-
08	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	772	-0-	-248 B	-0-	772	2			N	-0-					-0-
10	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
*11	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
07	651	N	631	-0-	-20 B	-0-	631	2			N	-0-					-0-
08	713	N	575	-0-	-138 B	-0-	575	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	640	-0-	-20 B	-0-	640	2			N	-0-					-0-
10	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
11	570	N	549	-0-	-21 B	-0-	549	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1697	-0-	-13 B	-0-	1697	2			N	-0-					-0-
07	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					-0-
08	1767	N	1726	-0-	-41 B	-0-	1726	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1571	-0-	-139 B	-0-	1571	2			N	-0-					-0-
10	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-					-0-
*11	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	S	515	-0-	-55 B	-0-	515	2			N	-0-					-0-
07	558	S	529	-0-	-29 B	-0-	529	2			N	-0-					-0-
08	527	S	506	-0-	-21 B	-0-	506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	S	497	-0-	-13 B	-0-	497	2			N	-0-					-0-
10	577	S	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
*11	530	S	530	-0-	-0- B	-0-	530	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	711	-0-	-69 B	-0-	711	2			N	-0-					-0-
07	806	N	586	-0-	-220 B	-0-	586	2			N	-0-					-0-
08	775	N	453	-0-	-322 B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	254	-0-	-466 B	-0-	254	2			N	-0-					-0-
10	589	N	353	-0-	-236 B	-0-	353	2			N	-0-					-0-
*11	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1087	-0-	-83 B	-0-	1087	2			N	-0-					-0-
07	1147	N	1141	-0-	-6 B	-0-	1141	2			N	-0-					-0-
08	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1058	-0-	-22 B	-0-	1058	2			N	-0-					-0-
10	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
11	1140	N	1129	-0-	-11 B	-0-	1129	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
07	1488	N	1330	-0-	-158 B	-0-	1330	2			N	-0-					-0-
08	1333	N	1329	-0-	-4 B	-0-	1329	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1259	-0-	-151 B	-0-	1259	2			N	-0-					-0-
10	1333	N	1016	-0-	-317 B	-0-	1016	2			N	-0-					-0-
11	1290	N	1073	-0-	-217 B	-0-	1073	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	981	-0-	-9 B	-0-	981	2			N	-0-					-0-
07	1054	N	881	-0-	-173 B	-0-	881	2			N	-0-					-0-
08	1116	N	579	-0-	-537 B	-0-	579	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	408	-0-	-582 B	-0-	408	2			N	-0-					-0-
10	868	N	330	-0-	-538 B	-0-	330	2			N	-0-					-0-
11	570	N	408	-0-	-162 B	-0-	408	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
07	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
08	651	N	566	-0-	-85 B	-0-	566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	480	-0-	-120 B	-0-	480	2			N	-0-					-0-
10	589	N	459	-0-	-130 B	-0-	459	2			N	-0-					-0-
*11	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1110	N	1024	-0-	-86	B	-0-	1024	2		N	-0-			-0-
07	1116	N	1073	-0-	-43	B	-0-	1073	2		N	-0-			-0-
08	1110	N	1110	-0-	-0-	B	-0-	1110	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1020	N	953	-0-	-67	B	-0-	953	2		N	-0-			-0-
10	1098	N	1098	-0-	-0-	B	-0-	1098	2		N	-0-			-0-
*11	1116	N	1116	-0-	-0-	B	-0-	1116	2		N	-0-			-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1800	N	1758	-0-	-42	B	-0-	1758	2		N	-0-			-0-
07	1829	N	1806	-0-	-23	B	-0-	1806	2		N	-0-			-0-
08	1829	N	1751	-0-	-78	B	-0-	1751	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1770	N	1682	-0-	-88	B	-0-	1682	2		N	-0-			-0-
10	1806	N	1806	-0-	-0-	B	-0-	1806	2		N	-0-			-0-
*11	1870	N	1870	-0-	-0-	B	-0-	1870	2		N	-0-			-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3390	N	3366	-0-	-24	B	-0-	3366	2		N	-0-			-0-
07	3503	N	3456	-0-	-47	B	-0-	3456	2		N	-0-			-0-
08	3472	N	1925	-0-	-1547	B	-0-	1925	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3360	N	2604	-0-	-756	B	-0-	2604	2		N	-0-			-0-
10	3839	N	3839	-0-	-0-	B	-0-	3839	2		N	-0-			-0-
*11	3665	N	3665	-0-	-0-	B	-0-	3665	2		N	-0-			-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3030	#	2835	-0-	-195	B	-541	2835	2		N	-0-			-0-
07	3131	#	2826	-0-	-305	B	-846	2826	2		N	-0-			-0-
08	3131	#	2868	-0-	-263	B	-1109	2868	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -1109															
09	3030	#	2739	-0-	-291	B	-1400	2739	2		N	-0-			-0-
10	2821	N	2913	-0-	92	B	-1308	2913	2		N	-0-			-0-
11	2790	N	2782	-0-	-8	B	-1308	2782	2		N	-0-			-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2331	N	2331	-0-	-0-	B	-0-	2331	2		N	-0-			-0-
07	2308	N	2308	-0-	-0-	B	-0-	2308	2		N	-0-			-0-
08	2294	N	2282	-0-	-12	B	-0-	2282	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2340	N	1698	-0-	-642	B	-0-	1698	2		N	-0-			-0-
10	2295	N	2295	-0-	-0-	B	-0-	2295	2		N	-0-			-0-
*11	2426	N	2426	-0-	-0-	B	-0-	2426	2		N	-0-			-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3343	N	3343	-0-	-0-	B	-0-	3343	2		N	-0-			-0-
07	2697	N	2674	-0-	-23	B	-0-	2674	2		N	-0-			-0-
08	3379	N	2487	-0-	-892	B	-0-	2487	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3330	N	2235	-0-	-1095	B	-0-	2235	2		N	-0-			-0-
10	INC G-10		3306	-0-	3306	B	3306	3306	2		N	-0-			-0-
11	INC G-10		2557	-0-	2557	B	5863	2557	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	748	-0-	-152 B	-0-	748	2			N	-0-					-0-
07	837	N	772	-0-	-65 B	-0-	772	2			N	-0-					-0-
08	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
10	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
11	810	N	768	-0-	-42 B	-0-	768	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
07	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
08	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
11	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
07	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
08	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
10	INC G-10		922	-0-	922 B	922	922	2			N	-0-					-0-
11	INC G-10		756	-0-	756 B	1678	756	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/04/2015 - PLUGGED 11/04/15

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
07	837	N	702	-0-	-135 B	-0-	702	2			N	-0-					-0-
08	837	N	703	-0-	-134 B	-0-	703	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
10	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
11	690	N	658	-0-	-32 B	-0-	658	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1904	-0-	-166 B	-0-	1904	2			N	-0-					-0-
07	2046	N	1891	-0-	-155 B	-0-	1891	2			N	-0-					-0-
08	1942	N	1942	-0-	-0- B	-0-	1942	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1854	-0-	-36 B	-0-	1854	2			N	-0-					-0-
10	1981	N	1981	-0-	-0- B	-0-	1981	2			N	-0-					-0-
*11	1908	N	1908	-0-	-0- B	-0-	1908	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1257	-0-	-33 B	-0-	1257	2			N	-0-					-0-
07	1333	N	1256	-0-	-77 B	-0-	1256	2			N	-0-					-0-
08	1333	N	1326	-0-	-7 B	-0-	1326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
10	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-
*11	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1709	-0-	-91 B	-0-	1709	2			N	-0-					-0-
07	1891	N	1653	-0-	-238 B	-0-	1653	2			N	-0-					-0-
08	1860	N	1819	-0-	-41 B	-0-	1819	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					-0-
10	1831	N	1831	-0-	-0- B	-0-	1831	2			N	-0-					-0-
11	1770	N	1690	-0-	-80 B	-0-	1690	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1102	-0-	-38 B	-0-	1102	2			N	-0-					-0-
07	1147	N	1111	-0-	-36 B	-0-	1111	2			N	-0-					-0-
08	1147	N	1126	-0-	-21 B	-0-	1126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1095	-0-	-15 B	-0-	1095	2			N	-0-					-0-
10	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
*11	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
07	682	N	501	-0-	-181 B	-0-	501	2			N	-0-					-0-
08	713	N	517	-0-	-196 B	-0-	517	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
10	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
*11	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	709	-0-	-101 B	-0-	709	2			N	-0-					-0-
07	806	N	735	-0-	-71 B	-0-	735	2			N	-0-					-0-
08	744	N	492	-0-	-252 B	-0-	492	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
10	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
*11	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
07	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
08	775	N	751	-0-	-24 B	-0-	751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	713	-0-	-7 B	-0-	713	2			N	-0-					-0-
10	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
11	720	N	675	-0-	-45 B	-0-	675	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	22	-0-	-98 B	-0-	22	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
11	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	289	-0-	-41 B	-0-	289	2			N	-0-					-0-
07	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
08	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
11	330	N	295	-0-	-35 B	-0-	295	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	643	-0-	-77 B	-0-	643	2			N	-0-					-0-
07	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
08	744	N	543	-0-	-201 B	-0-	543	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
10	744	N	714	-0-	-30 B	-0-	714	2			N	-0-					-0-
*11	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	S	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	465	S	342	-0-	-123 B	-0-	342	3			N	-0-					-0-
08	465	S	319	-0-	-146 B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	S	293	-0-	-97 B	-0-	293	3			N	-0-					-0-
10	341	S	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
11	300	S	279	-0-	-21 B	-0-	279	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
07	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-
08	558	N	506	-0-	-52 B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	428	-0-	-82 B	-0-	428	3			N	-0-					-0-
10	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
11	480	N	351	-0-	-129 B	-0-	351	3			N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	S	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	372	S	318	-0-	-54 B	-0-	318	3			N	-0-					-0-
08	372	S	296	-0-	-76 B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	338	S	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
10	372	S	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
11	300	S	215	-0-	-85 B	-0-	215	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	54	-0-	-906 B	-0-	54	2			N	-0-					-0-
07	837	N	25	-0-	-812 B	-0-	25	2			N	-0-					-0-
08	713	N	36	-0-	-677 B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
10	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
*11	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
07	1333	N	1191	-0-	-142 B	-0-	1191	2			N	-0-					-0-
08	1395	N	1371	-0-	-24 B	-0-	1371	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1193	-0-	-97 B	-0-	1193	2			N	-0-					-0-
10	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-
11	1320	N	1228	-0-	-92 B	-0-	1228	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	467	-0-	-43 B	-0-	467	2			N	-0-					-0-
07	465	N	439	-0-	-26 B	-0-	439	2			N	-0-					-0-
08	465	N	420	-0-	-45 B	-0-	420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	375	-0-	-105 B	-0-	375	2			N	-0-					-0-
10	434	N	370	-0-	-64 B	-0-	370	2			N	-0-					-0-
11	420	N	357	-0-	-63 B	-0-	357	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
08	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
10	186	N	4	-0-	-182 B	-0-	4	2			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
08	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					-0-
10	496	N	378	-0-	-118 B	-0-	378	3			N	-0-					-0-
*11	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	599	-0-	-91 B	-0-	599	2			N	-0-					-0-
07	744	N	395	-0-	-349 B	-0-	395	2			N	-0-					-0-
08	744	N	278	-0-	-466 B	-0-	278	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2329	-0-	-41	B	-0-	2329	3			N	-0-					-0-
07	2449	N	2369	-0-	-80	B	-0-	2369	3			N	-0-					-0-
08	2418	N	2394	-0-	-24	B	-0-	2394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2294	-0-	-46	B	-0-	2294	3			N	-0-					-0-
10	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
11	2310	N	2291	-0-	-19	B	-0-	2291	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	#	2665	-0-	-725	B	-5989	2665	3			N	-0-					-0-
07	3503	#	3744	-0-	241	B	-5748	3744	3			N	-0-					-0-
08	3317	#	2974	-0-	-343	B	-6091	2974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5895 CANCELLED UNDERAGE -> -196																		
09	2670	N	3273	-0-	603	B	-5292	3273	3			N	-0-					-0-
10	3751	N	2883	-0-	-868	B	-5292	2883	3			N	-0-					-0-
11	2880	N	2575	-0-	-305	B	-5292	2575	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1855	N	1855	-0-	-0-	B	-0-	1855	3			N	-0-					-0-
07	1798	N	1609	-0-	-189	B	-0-	1609	3			N	-0-					-0-
08	1953	N	1943	-0-	-10	B	-0-	1943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1649	-0-	-211	B	-0-	1649	3			N	-0-					-0-
10	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
11	1890	N	1765	-0-	-125	B	-0-	1765	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	568	-0-	-32	B	-0-	568	3			N	-0-					-0-
07	620	N	498	-0-	-122	B	-0-	498	3			N	-0-					-0-
08	589	N	586	-0-	-3	B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	557	-0-	-13	B	-0-	557	3			N	-0-					-0-
10	496	N	489	-0-	-7	B	-0-	489	3			N	-0-					-0-
11	570	N	87	-0-	-483	B	-0-	87	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	826	-0-	-44	B	-0-	826	3			N	-0-					-0-
07	868	N	716	-0-	-152	B	-0-	716	3			N	-0-					-0-
08	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
10	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-
11	960	N	959	-0-	-1	B	-0-	959	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					24
07	1488	N	394	-0-	-1094	B	-0-	394	3			N	-0-					24
08	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																		
09	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					24
10	403	N	144	-0-	-259	B	-0-	144	3			N	-0-					24
11	630	N	455	-0-	-175	B	-0-	455	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
07	1302	N	817	-0-	-485	B	-0-	817	3			N	-0-					-0-
08	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1379	-0-	-61	B	-0-	1379	3			N	-0-					-0-
10	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
11	1410	N	1293	-0-	-117	B	-0-	1293	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
07	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
08	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
10	1550	N	1182	-0-	-368	B	-0-	1182	3			N	-0-					-0-
*11	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
07	279	N	197	-0-	-82	B	-0-	197	3			N	-0-					-0-
08	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	226	-0-	-44	B	-0-	226	3			N	-0-					-0-
10	186	N	1	-0-	-185	B	-0-	1	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-
07	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
08	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	478	-0-	-32 B	-0-	478	3			N	-0-					-0-
10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
11	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	902	-0-	-28 B	-0-	902	2			N	-0-					-0-
07	961	N	920	-0-	-41 B	-0-	920	2			N	-0-					-0-
08	930	N	927	-0-	-3 B	-0-	927	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	890	-0-	-10 B	-0-	890	2			N	-0-					-0-
10	930	N	915	-0-	-15 B	-0-	915	2			N	-0-					-0-
11	900	N	869	-0-	-31 B	-0-	869	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	660	-0-	-210 B	-0-	660	3			N	-0-					-0-
07	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
08	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
10	1054	N	809	-0-	-245 B	-0-	809	3			N	-0-					-0-
11	780	N	714	-0-	-66 B	-0-	714	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	251	-0-	-79 B	-0-	251	3			N	-0-					-0-
07	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
08	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2708	N	2708	-0-	-0-	B	-0-	2708	3			N	-0-					-0-
07	2883	N	2648	-0-	-235	B	-0-	2648	3			N	-0-					-0-
08	2852	N	2749	-0-	-103	B	-0-	2749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2700	N	2526	-0-	-174	B	-0-	2526	3			N	-0-					-0-
10	2678	N	2678	-0-	-0-	B	-0-	2678	3			N	-0-					-0-
11	2670	N	2535	-0-	-135	B	-0-	2535	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	173	-0-	-157	B	-1176	173	3			N	-0-					-0-
07	341	#	170	-0-	-171	B	-1347	170	3			N	-0-					-0-
08	T. A.		161	-0-	161	B	-1186	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -751 CANCELLED UNDERAGE -> -435																		
09	T. A.		148	-0-	148	B	-603	148	3			N	-0-					-0-
10	T. A.		146	-0-	146	B	-457	146	3			N	-0-					-0-
11	T. A.		132	-0-	132	B	-325	132	3			N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	262	-0-	-368	B	-3206	262	3			N	-0-					-0-
07	651	#	265	-0-	-386	B	-3592	265	3			N	-0-					-0-
08	651	#	260	-0-	-391	B	-3983	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2213 CANCELLED UNDERAGE -> -1770																		
09	630	#	240	-0-	-390	B	-2603	240	3			N	-0-					-0-
10	651	#	249	-0-	-402	B	-3005	249	3			N	-0-					-0-
11	0		236	-0-	236	B	-2769	236	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
07	589	N	557	-0-	-32	B	-0-	557	2			N	-0-					-0-
08	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	558	-0-	-42	B	-0-	558	2			N	-0-					-0-
10	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	377	-0-	-73 B	-0-	377	2			N	-0-					-0-
07	465	N	374	-0-	-91 B	-0-	374	2			N	-0-					-0-
08	434	N	388	-0-	-46 B	-0-	388	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
07	465	N	400	-0-	-65 B	-0-	400	2			N	-0-					-0-
08	620	N	578	-0-	-42 B	-0-	578	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	442	-0-	-98 B	-0-	442	2			N	-0-					-0-
10	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
08	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	162	-0-	-18 B	-0-	162	2			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
07	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
08	868	N	842	-0-	-26 B	-0-	842	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	685	-0-	-155 B	-0-	685	2			N	-0-					-0-
10	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
07	682	N	680	-0-	-2	B	-0-	680	2			N	-0-					-0-
08	713	N	694	-0-	-19	B	-0-	694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
10	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
07	434	N	431	-0-	-3	B	-0-	431	2			N	-0-					-0-
08	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	418	-0-	-2	B	-0-	418	2			N	-0-					-0-
10	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
07	620	N	568	-0-	-52	B	-0-	568	2			N	-0-					-0-
08	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	547	-0-	-53	B	-0-	547	2			N	-0-					-0-
10	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	326	-0-	-4	B	-0-	326	2			N	-0-					-0-
07	341	N	330	-0-	-11	B	-0-	330	2			N	-0-					-0-
08	341	N	338	-0-	-3	B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	320	-0-	-10	B	-0-	320	2			N	-0-					-0-
10	341	N	339	-0-	-2	B	-0-	339	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN

KISMET PROPERTIES, INC. 469866

BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
07	713	N	633	-0-	-80	B	-0-	633	3			N	-0-					-0-
08	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	595	-0-	-5	B	-0-	595	3			N	-0-					-0-
10	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
11	660	N	472	-0-	-188	B	-0-	472	3			N	-0-					-0-

L & G OPERATING, INC. 479725

ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415

WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	958	N	958	-0-	-0-	B	-0-	958	2			N	-0-					-0-
07	965	N	965	-0-	-0-	B	-0-	965	2			N	-0-					-0-
08	879	N	879	-0-	-0-	B	-0-	879	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					-0-
10	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-
*11	922	N	922	-0-	-0-	B	-0-	922	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

06	2382	N	2382	-0-	-0-	B	-0-	2382	2			N	-0-					-0-
07	1775	N	1775	-0-	-0-	B	-0-	1775	2			N	-0-					-0-
08	1953	N	1114	-0-	-839	B	-0-	1114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2545	N	2545	-0-	-0-	B	-0-	2545	2			N	-0-					-0-
10	2459	N	2459	-0-	-0-	B	-0-	2459	2			N	-0-					-0-
*11	2315	N	2315	-0-	-0-	B	-0-	2315	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2100	N	1993	-0-	-107	B	-0-	1993	2			N	-0-					-0-
07	2108	N	1584	-0-	-524	B	-0-	1584	2			N	-0-					-0-
08	2192	N	2192	-0-	-0-	B	-0-	2192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1964	N	1964	-0-	-0-	B	-0-	1964	2			N	-0-					-0-
10	2062	N	2062	-0-	-0-	B	-0-	2062	2			N	-0-					-0-
11	2130	N	1947	-0-	-183	B	-0-	1947	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1882	N	1882	-0-	-0-	B	-0-	1882	2			N	-0-					-0-
07	1984	N	1531	-0-	-453	B	-0-	1531	2			N	-0-					-0-
08	2021	N	2021	-0-	-0-	B	-0-	2021	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1493	N	1493	-0-	-0-	B	-0-	1493	2			N	-0-					-0-
10	1519	N	1234	-0-	-285	B	-0-	1234	2			N	-0-					-0-
11	1950	N	1295	-0-	-655	B	-0-	1295	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

06	840	S	840	-0-	-0-	B	-0-	840	2			N	-0-					-0-
07	840	S	840	-0-	-0-	B	-0-	840	2			N	-0-					-0-
08	1054	S	854	-0-	-200	B	-0-	854	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	792	S	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-
10	837	S	816	-0-	-21	B	-0-	816	2			N	-0-					-0-
11	840	S	786	-0-	-54	B	-0-	786	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

06	1231	N	1231	-0-	-0-	B	-0-	1231	2			N	-0-					-0-
07	1271	N	1222	-0-	-49	B	-0-	1222	2			N	-0-					-0-
08	1302	N	1243	-0-	-59	B	-0-	1243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1191	N	1191	-0-	-0-	B	-0-	1191	2			N	-0-					-0-
10	1275	N	1275	-0-	-0-	B	-0-	1275	2			N	-0-					-0-
11	1200	N	1170	-0-	-30	B	-0-	1170	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

06	6330	N	6167	-0-	-163	B	-0-	6167	2			N	-0-					-0-
07	6211	N	6211	-0-	-0-	B	-0-	6211	2			N	-0-					-0-
08	6088	N	6088	-0-	-0-	B	-0-	6088	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5857	N	5857	-0-	-0-	B	-0-	5857	2			N	-0-					-0-
10	6200	N	5850	-0-	-350	B	-0-	5850	2			N	-0-					-0-
11	5880	N	4884	-0-	-996	B	-0-	4884	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

06	2010	N	1912	-0-	-98	B	-0-	1912	2			N	-0-					-0-
07	1904	N	1904	-0-	-0-	B	-0-	1904	2			N	-0-					-0-
08	2294	N	1733	-0-	-561	B	-0-	1733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1659	N	1659	-0-	-0-	B	-0-	1659	2			N	-0-					-0-
10	1891	N	1094	-0-	-797	B	-0-	1094	2			N	-0-					-0-
*11	1855	N	1855	-0-	-0-	B	-0-	1855	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

06	4260	N	4228	-0-	-32	B	-0-	4228	2			N	-0-					-0-
07	3790	N	3790	-0-	-0-	B	-0-	3790	2			N	-0-					-0-
08	4278	N	3852	-0-	-426	B	-0-	3852	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3899	N	3899	-0-	-0-	B	-0-	3899	2			N	-0-					-0-
10	3782	N	3771	-0-	-11	B	-0-	3771	2			N	-0-					-0-
11	3720	N	3410	-0-	-310	B	-0-	3410	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0-	B	-0-	871	2			N	-0-					-0-
07	899	N	846	-0-	-53	B	-0-	846	2			N	-0-					-0-
08	888	N	888	-0-	-0-	B	-0-	888	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	800	-0-	-70	B	-0-	800	2			N	-0-					-0-
10	870	N	870	-0-	-0-	B	-0-	870	2			N	-0-					-0-
11	870	N	794	-0-	-76	B	-0-	794	2			N	-0-					-0-

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
07	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
08	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
10	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
*11	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1811	-0-	-49	B	-0-	1811	3			N	-0-					-0-
07	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-
08	1860	N	1659	-0-	-201	B	-0-	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1450	-0-	-350	B	-0-	1450	3			N	-0-					-0-
10	1922	N	1521	-0-	-401	B	-0-	1521	3			N	-0-					-0-
11	1620	N	1405	-0-	-215	B	-0-	1405	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3173	N	3173	-0-	-0-	B	-0-	3173	3			N	-0-					-0-
07	3482	N	3482	-0-	-0-	B	-0-	3482	3			N	-0-					-0-
08	3464	N	3464	-0-	-0-	B	-0-	3464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3387	N	3387	-0-	-0-	B	-0-	3387	3			N	-0-					-0-
10	3472	N	2034	-0-	-1438	B	-0-	2034	3			N	-0-					-0-
*11	3501	N	3501	-0-	-0-	B	-0-	3501	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3817	N	3817	-0-	-0-	B	-0-	3817	3			N	-0-					-0-
07	3702	N	3702	-0-	-0-	B	-0-	3702	3			N	-0-					-0-
08	3782	N	3297	-0-	-485	B	-0-	3297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3810	N	2435	-0-	-1375	B	-0-	2435	3			N	-0-					-0-
10	3689	N	3578	-0-	-111	B	-0-	3578	3			N	-0-					-0-
*11	3360	N	3360	-0-	-0-	B	-0-	3360	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2195	N	2195	-0-	-0-	B	-0-	2195	3			N	-0-					-0-
07	2263	N	2154	-0-	-109	B	-0-	2154	3			N	-0-					-0-
08	2232	N	2012	-0-	-220	B	-0-	2012	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2101	-0-	-89	B	-0-	2101	3			N	-0-					-0-
10	2145	N	2145	-0-	-0-	B	-0-	2145	3			N	-0-					-0-
*11	2035	N	2035	-0-	-0-	B	-0-	2035	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
07	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
08	1550	N	1534	-0-	-16 B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
10	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
*11	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-

LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-
07	2015	N	1072	-0-	-943 B	-0-	1072	3			N	-0-					-0-
08	2480	N	2424	-0-	-56 B	-0-	2424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2521	-0-	-59 B	-0-	2521	3			N	-0-					-0-
10	2666	#	2339	-0-	-327 B	-327	2339	3			N	-0-					-0-
11	2580	#	1286	-0-	-1294 B	-1621	1286	3			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
07	992	N	528	-0-	-464 B	-0-	528	3			N	-0-					-0-
08	1209	N	1193	-0-	-16 B	-0-	1193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1242	-0-	-18 B	-0-	1242	3			N	-0-					-0-
*10	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
11	1140	N	634	-0-	-506 B	-0-	634	3			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2156	-0-	-64 B	-0-	2156	2			N	-0-					-0-
07	2263	N	2246	-0-	-17 B	-0-	2246	2			N	-0-					-0-
08	2266	N	2266	-0-	-0- B	-0-	2266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2178	N	2178	-0-	-0- B	-0-	2178	2			N	-0-					-0-
*10	2258	N	2258	-0-	-0- B	-0-	2258	2			N	-0-					-0-
11	2190	N	2136	-0-	-54 B	-0-	2136	2			N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2330	-0-	-40 B	-0-	2330	2			N	-0-					-0-
07	2387	N	2319	-0-	-68 B	-0-	2319	2			N	-0-					-0-
08	2356	N	2306	-0-	-50 B	-0-	2306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2222	-0-	-118 B	-0-	2222	2			N	-0-					-0-
10	2325	N	2297	-0-	-28 B	-0-	2297	2			N	-0-					-0-
11	2220	N	2148	-0-	-72 B	-0-	2148	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
07	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-
08	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-
*10	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
11	1200	N	1072	-0-	-128 B	-0-	1072	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

06 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

06	330	N	45	-0-	-285 B	-0-	45	3			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

06	2310	N	2132	-0-	-178 B	-0-	2132	3			N	-0-					-0-
07	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
08	2387	N	2077	-0-	-310 B	-0-	2077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2042	-0-	-88 B	-0-	2042	3			N	-0-					-0-
10	2201	N	2148	-0-	-53 B	-0-	2148	3			N	-0-					-0-
11	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

06	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-
07	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
08	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
*10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
08	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
10	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
*11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12 B	-0-	168	2			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
08	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
10	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
*11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19 B	-0-	401	2			N	-0-					-0-
07	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
08	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	264	-0-	-126 B	-0-	264	2			N	-0-					-0-
10	868	N	167	-0-	-701 B	-0-	167	2			N	-0-					-0-
*11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	#	2332	-0-	-1508 B	-5983	2332	3			N	-0-					-0-
07	3968	#	2584	-0-	-1384 B	-7367	2584	3			N	-0-					-0-
08	2480	N	1744	-0-	-736 B	-7367	1744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7367																	
09	2340	N	2101	-0-	-239 B	-7367	2101	3			N	-0-					-0-
10	2573	N	2302	-0-	-271 B	-7367	2302	3			N	-0-					-0-
11	1680	N	2051	-0-	371 B	-6996	2051	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
07	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
08	961	N	748	-0-	-213 B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
10	868	N	821	-0-	-47 B	-0-	821	3			N	-0-					-0-
*11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	#	2589	-0-	-831 B	-6079	2589	3			N	-0-					-0-
07	3534	#	2836	-0-	-698 B	-6777	2836	3			N	-0-					-0-
08	2883	N	2119	-0-	-764 B	-6777	2119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5808 CANCELLED UNDERAGE -> -969																	
09	2580	N	2341	-0-	-239 B	-5808	2341	3			N	-0-					-0-
10	2821	N	2642	-0-	-179 B	-5808	2642	3			N	-0-					-0-
11	2040	N	2439	-0-	399 B	-5409	2439	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	N	3232	-0-	-98 B	-0-	3232	3			N	-0-					-0-
07	3414	N	3414	-0-	-0- B	-0-	3414	3			N	-0-					-0-
08	3472	N	2504	-0-	-968 B	-0-	2504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	2817	-0-	-423 B	-0-	2817	3			N	-0-					-0-
10	3410	N	3119	-0-	-291 B	-0-	3119	3			N	-0-					-0-
*11	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	N	3134	-0-	-226 B	-0-	3134	3			N	-0-					-0-
07	1612	N	16	-0-	-1596 B	-0-	16	3			N	-0-					-0-
08	3999	N	2731	-0-	-1268 B	-0-	2731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2880	-0-	-240 B	-0-	2880	3			N	-0-					-0-
10	3174	N	3174	-0-	-0- B	-0-	3174	3			N	-0-					-0-
*11	3018	N	3018	-0-	-0- B	-0-	3018	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	#	2546	-0-	-934 B	-4793	2546	3			N	-0-					-0-
07	3596	#	3055	-0-	-541 B	-5334	3055	3			N	-0-					-0-
08	2945	N	2448	-0-	-497 B	-5334	2448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5334																	
09	2550	N	2611	-0-	61 B	-5273	2611	3			N	-0-					-0-
10	3069	N	2788	-0-	-281 B	-5273	2788	3			N	-0-					-0-
11	2370	N	2554	-0-	184 B	-5089	2554	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	255	-0-	-615 B	-0-	255	3			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
08	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
10	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
11	840	N	783	-0-	-57 B	-0-	783	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
07	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
08	1829	N	1483	-0-	-346 B	-0-	1483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1552	-0-	-8 B	-0-	1552	3			N	-0-					-0-
10	1798	N	1637	-0-	-161 B	-0-	1637	3			N	-0-					-0-
*11	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1954	-0-	-386 B	-0-	1954	3			N	-0-					-0-
07	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
08	2108	N	1525	-0-	-583 B	-0-	1525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1802	-0-	-148 B	-0-	1802	3			N	-0-					-0-
10	2170	N	1880	-0-	-290 B	-0-	1880	3			N	-0-					-0-
*11	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	N	4060	-0-	-140	B	-0-	4060	3			N	-0-					-0-
07	4682	N	4682	-0-	-0-	B	-0-	4682	3			N	-0-					-0-
08	4116	N	4116	-0-	-0-	B	-0-	4116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4284	N	4284	-0-	-0-	B	-0-	4284	3			N	-0-					-0-
10	4681	N	4349	-0-	-332	B	-0-	4349	3			N	-0-					-0-
11	3990	N	3888	-0-	-102	B	-0-	3888	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1792	-0-	-8	B	-0-	1792	3			N	-0-					-0-
07	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
08	2325	N	1609	-0-	-716	B	-0-	1609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1699	-0-	-101	B	-0-	1699	3			N	-0-					-0-
10	2015	N	1978	-0-	-37	B	-0-	1978	3			N	-0-					-0-
*11	1919	N	1919	-0-	-0-	B	-0-	1919	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
07	527	N	459	-0-	-68	B	-0-	459	3			N	-0-					-0-
08	589	N	299	-0-	-290	B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
10	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
*11	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4801	N	4801	-0-	-0-	B	-0-	4801	3			N	-0-					-0-
07	3782	N	3639	-0-	-143	B	-0-	3639	3			N	-0-					-0-
08	5208	N	4064	-0-	-1144	B	-0-	4064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4800	N	4637	-0-	-163	B	-0-	4637	3			N	-0-					-0-
10	4689	N	4689	-0-	-0-	B	-0-	4689	3			N	-0-					-0-
*11	4230	N	4230	-0-	-0-	B	-0-	4230	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1212	-0-	-78	B	-0-	1212	3			N	-0-					-0-
07	1302	N	1218	-0-	-84	B	-0-	1218	3			N	-0-					-0-
08	1302	N	1249	-0-	-53	B	-0-	1249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
10	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
*11	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3948	N	3948	-0-	-0-	B	-0-	3948	3			N	-0-					-0-
07	3538	N	3538	-0-	-0-	B	-0-	3538	3			N	-0-					-0-
08	4154	N	3804	-0-	-350	B	-0-	3804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3960	N	3902	-0-	-58	B	-0-	3902	3			N	-0-					-0-
10	3901	N	3901	-0-	-0-	B	-0-	3901	3			N	-0-					-0-
11	3690	N	3679	-0-	-11	B	-0-	3679	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1278	N	1278	-0-	-0-	B	-0-	1278	3		N	-0-			-0-
07	1282	N	1282	-0-	-0-	B	-0-	1282	3		N	-0-			-0-
08	1302	N	1285	-0-	-17	B	-0-	1285	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1290	N	1249	-0-	-41	B	-0-	1249	3		N	-0-			-0-
10	1271	N	1255	-0-	-16	B	-0-	1255	3		N	-0-			-0-
11	1230	N	1184	-0-	-46	B	-0-	1184	3		N	-0-			-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5615	N	5615	-0-	-0-	B	-0-	5615	3		N	-0-			-0-
07	9424	N	4429	-0-	-4995	B	-0-	4429	3		N	-0-			-0-
08	5797	N	3109	-0-	-2688	B	-0-	3109	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5610	N	3455	-0-	-2155	B	-0-	3455	3		N	-0-			-0-
10	4433	N	3485	-0-	-948	B	-0-	3485	3		N	-0-			-0-
*11	3665	N	3665	-0-	-0-	B	-0-	3665	3		N	-0-			-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3369	N	3369	-0-	-0-	B	-0-	3369	3		N	-0-			-0-
07	2759	N	2748	-0-	-11	B	-0-	2748	3		N	-0-			-0-
08	3441	N	3024	-0-	-417	B	-0-	3024	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3360	N	3286	-0-	-74	B	-0-	3286	3		N	-0-			-0-
10	3317	N	3317	-0-	-0-	B	-0-	3317	3		N	-0-			-0-
*11	3053	N	3053	-0-	-0-	B	-0-	3053	3		N	-0-			-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1500	N	745	-0-	-755	B	-0-	745	3		N	-0-			-0-
07	2170	N	1709	-0-	-461	B	-0-	1709	3		N	-0-			-0-
08	496	N	16	-0-	-480	B	-0-	16	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	811	N	811	-0-	-0-	B	-0-	811	3		N	-0-			-0-
10	2480	N	2480	-0-	-0-	B	-0-	2480	3		N	-0-			-0-
*11	3753	N	3753	-0-	-0-	B	-0-	3753	3		N	-0-			-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	5370	N	5311	-0-	-59	B	-0-	5311	3		N	-0-			-0-
05	5504	N	5504	-0-	-0-	B	-0-	5504	3		N	-0-			-0-
06	5267	N	5267	-0-	-0-	B	-0-	5267	3		N	-0-			-0-
07	5363	N	5022	-0-	-341	B	-0-	5022	3		N	-0-			-0-
08	5639	N	5639	-0-	-0-	B	-0-	5639	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5280	N	4996	-0-	-284	B	-0-	4996	3		N	-0-			-0-
10	5477	N	5477	-0-	-0-	B	-0-	5477	3		N	-0-			-0-
11	5460	N	5136	-0-	-324	B	-0-	5136	3		N	-0-			-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2855	N	2855	-0-	-0-	B	-0-	2855	3		N	-0-			-0-
07	2201	N	2023	-0-	-178	B	-0-	2023	3		N	-0-			-0-
08	3100	N	2395	-0-	-705	B	-0-	2395	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2850	N	2625	-0-	-225	B	-0-	2625	3		N	-0-			-0-
10	2613	N	2613	-0-	-0-	B	-0-	2613	3		N	-0-			-0-
*11	2380	N	2380	-0-	-0-	B	-0-	2380	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3644	N	3644	-0-	-0-	B	-0-	3644	3			N	-0-					-0-
07	3193	N	3099	-0-	-94	B	-0-	3099	3			N	-0-					-0-
08	3813	N	3292	-0-	-521	B	-0-	3292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	3630	N	3503	-0-	-127	B	-0-	3503	3			N	-0-					-0-
10	3529	N	3529	-0-	-0-	B	-0-	3529	3			N	-0-					-0-
*11	3270	N	3270	-0-	-0-	B	-0-	3270	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4384	N	4384	-0-	-0-	B	-0-	4384	3			N	-0-					-0-
07	3720	N	3678	-0-	-42	B	-0-	3678	3			N	-0-					-0-
08	4588	N	4071	-0-	-517	B	-0-	4071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	4380	N	4339	-0-	-41	B	-0-	4339	3			N	-0-					-0-
10	4339	N	4339	-0-	-0-	B	-0-	4339	3			N	-0-					-0-
*11	4036	N	4036	-0-	-0-	B	-0-	4036	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1599	N	1599	-0-	-0-	B	-0-	1599	3			N	-0-					-0-
07	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
08	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	1590	N	1587	-0-	-3	B	-0-	1587	3			N	-0-					-0-
10	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-
11	1590	N	1543	-0-	-47	B	-0-	1543	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1034	-0-	-16	B	-0-	1034	3			N	-0-					-0-
07	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
08	992	N	661	-0-	-331	B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
10	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
*11	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	479	-0-	-1	B	-0-	479	3			N	-0-					-0-
07	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
08	496	N	478	-0-	-18	B	-0-	478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	480	N	455	-0-	-25	B	-0-	455	3			N	-0-					-0-
10	496	N	468	-0-	-28	B	-0-	468	3			N	-0-					-0-
*11	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
07	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
08	651	N	21	-0-	-630	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	506	-0-	-154	B	-0-	506	3			N	-0-					-0-
10	2925	N	2925	-0-	-0-	B	-0-	2925	3			N	-0-					-0-
*11	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	9300	N	354	-0-	-8946	B	-0-	354	3			N	-0-					-0-
07	5952	N	5242	-0-	-710	B	-0-	5242	3			N	-0-					-0-
08	7781	N	5021	-0-	-2760	B	-0-	5021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8412	N	8412	-0-	-0-	B	-0-	8412	3			N	-0-					-0-
10	9554	N	9554	-0-	-0-	B	-0-	9554	3			N	-0-					-0-
*11	9031	N	9031	-0-	-0-	B	-0-	9031	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	630	N	395	-0-	-235	B	-0-	395	3			N	-0-					-0-
07	496	N	139	-0-	-357	B	-0-	139	3			N	-0-					-0-
08	465	N	210	-0-	-255	B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	335	-0-	-55	B	-0-	335	3			N	-0-					-0-
10	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
*11	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	1	-0-	-239	B	-0-	1	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
*11	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2656	N	2656	-0-	-0-	B	-0-	2656	3			N	-0-					-0-
07	2046	N	1945	-0-	-101	B	-0-	1945	3			N	-0-					-0-
08	2666	N	2285	-0-	-381	B	-0-	2285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2670	N	2583	-0-	-87	B	-0-	2583	3			N	-0-					-0-
10	2616	N	2616	-0-	-0-	B	-0-	2616	3			N	-0-					-0-
*11	2314	N	2314	-0-	-0-	B	-0-	2314	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
07	837	N	808	-0-	-29 B	-0-	808	3			N	-0-					-0-
08	1488	N	1058	-0-	-430 B	-0-	1058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1154	-0-	-256 B	-0-	1154	3			N	-0-					-0-
10	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
*11	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6278	R	6278	-0-	-0- B	-0-	6278	3			N	-0-					-0-
07	5941	R	5941	-0-	-0- B	-0-	5941	3			N	-0-					-0-
08	5381	R	5381	-0-	-0- B	-0-	5381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6270	#	4954	-0-	-1316 B	-1316	4954	3			N	-0-					-0-
10	6479	#	5379	-0-	-1100 B	-2416	5379	3			N	-0-					-0-
11	6270	#	5255	-0-	-1015 B	-3431	5255	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	N	5310	-0-	-2970 B	-21842	5310	3			N	-0-					-0-
07	6727	N	4987	-0-	-1740 B	-21842	4987	3			N	-0-					-0-
08	5580	N	4667	-0-	-913 B	-21842	4667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21842																	
09	5310	N	4235	-0-	-1075 B	-0-	4235	3			N	-0-					-0-
10	4991	N	4160	-0-	-831 B	-0-	4160	3			N	-0-					-0-
11	4530	N	194	-0-	-4336 B	-0-	194	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2774	N	2774	-0-	-0- B	-0-	2774	3			N	-0-					-0-
07	2449	N	2397	-0-	-52 B	-0-	2397	3			N	-0-					-0-
08	2883	N	1302	-0-	-1581 B	-0-	1302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2700	-0-	-60 B	-0-	2700	3			N	-0-					-0-
10	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
*11	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
07	527	N	504	-0-	-23	B	-0-	504	3			N	-0-					-0-
08	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	495	-0-	-15	B	-0-	495	3			N	-0-					-0-
10	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
11	510	N	491	-0-	-19	B	-0-	491	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
08	682	N	54	-0-	-628	B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	665	-0-	-145	B	-0-	665	3			N	-0-					-0-
10	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
*11	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
07	2170	N	1733	-0-	-437	B	-0-	1733	3			N	-0-					-0-
08	3100	N	2366	-0-	-734	B	-0-	2366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
11	2280	N	-0-	-0-	-2280	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	754	-0-	-26	B	-0-	754	3			N	-0-					-0-
07	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
08	775	N	771	-0-	-4	B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	739	-0-	-11	B	-0-	739	3			N	-0-					-0-
10	775	N	762	-0-	-13	B	-0-	762	3			N	-0-					-0-
11	750	N	739	-0-	-11	B	-0-	739	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3461	N	3461	-0-	-0-	B	-0-	3461	3			N	-0-					-0-
07	3162	N	3096	-0-	-66	B	-0-	3096	3			N	-0-					-0-
08	3596	N	3297	-0-	-299	B	-0-	3297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3450	N	3358	-0-	-92	B	-0-	3358	3			N	-0-					-0-
10	3638	N	3638	-0-	-0-	B	-0-	3638	3			N	-0-					-0-
11	3180	N	3109	-0-	-71	B	-0-	3109	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4623	N	4623	-0-	-0-	B	-0-	4623	3			N	-0-					-0-
07	3672	N	3672	-0-	-0-	B	-0-	3672	3			N	-0-					-0-
08	4743	N	4163	-0-	-580	B	-0-	4163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4620	N	4574	-0-	-46	B	-0-	4574	3			N	-0-					-0-
10	4646	N	4646	-0-	-0-	B	-0-	4646	3			N	-0-					-0-
*11	4260	N	4260	-0-	-0-	B	-0-	4260	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
07	558	N	476	-0-	-82	B	-0-	476	3			N	-0-					-0-
08	1333	N	812	-0-	-521	B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1220	-0-	-100	B	-0-	1220	3			N	-0-					-0-
10	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
*11	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
07	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
08	3100	N	3263	-0-	163	B	163	3263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 163																		
09	660	N	21	-0-	-639	B	-0-	21	3			N	-0-					-0-
10	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
11	3150	#	297	-0-	-2853	B	-2853	297	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2286	-0-	-414	B	-0-	2286	3			N	-0-					-0-
07	2542	N	2305	-0-	-237	B	-0-	2305	3			N	-0-					-0-
08	2449	N	2281	-0-	-168	B	-0-	2281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	2176	-0-	-104	B	-0-	2176	3			N	-0-					-0-
10	2294	N	2246	-0-	-48	B	-0-	2246	3			N	-0-					-0-
11	2220	N	2163	-0-	-57	B	-0-	2163	3			N	-0-					-0-

GORMAN, J. M. A. WELL #: 1 RRCID -> 027886 COMPL. DATE 04/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/29/2015 - PLUGGED 09/29/2015

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2332	N	2332	-0-	-0-	B	-0-	2332	3			N	-0-					-0-
07	1953	N	1909	-0-	-44	B	-0-	1909	3			N	-0-					-0-
08	2387	N	2140	-0-	-247	B	-0-	2140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2254	-0-	-86	B	-0-	2254	3			N	-0-					-0-
10	2277	N	2277	-0-	-0-	B	-0-	2277	3			N	-0-					-0-
*11	2081	N	2081	-0-	-0-	B	-0-	2081	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
07	1085	N	1046	-0-	-39 B	-0-	1046	3			N	-0-					-0-
08	1085	N	1068	-0-	-17 B	-0-	1068	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	995	-0-	-25 B	-0-	995	3			N	-0-					-0-
10	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
11	1020	N	983	-0-	-37 B	-0-	983	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	667	-0-	-23 B	-0-	667	3			N	-0-					-0-
07	713	N	627	-0-	-86 B	-0-	627	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	641	-0-	-19 B	-0-	641	3			N	-0-					-0-
10	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
11	690	N	667	-0-	-23 B	-0-	667	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
07	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-
08	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	718	-0-	-32 B	-0-	718	3			N	-0-					-0-
10	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
11	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
08	124	N	10	-0-	-114 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	90	-0-	-60 B	-0-	90	3			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*11	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4519	-0-	1519 B	6790	4519	3			N	-0-					-0-
*07	11497	R	4707	-0-	-6790 B	-0-	4707	3			N	-0-					-0-
08	6417	#	4469	-0-	-1948 B	-1948	4469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1948																	
09	6210	#	4469	-0-	-1741 B	-3689	4469	3			N	-0-					-0-
10	6417	#	4008	-0-	-2409 B	-6098	4008	3			N	-0-					-0-
11	6210	#	3720	-0-	-2490 B	-8588	3720	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

06	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
07	1488	N	1272	-0-	-216 B	-0-	1272	3			N	-0-					-0-
08	1550	N	1272	-0-	-278 B	-0-	1272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1281	-0-	-129 B	-0-	1281	3			N	-0-					-0-
10	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
11	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

06	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
07	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
08	1178	N	1162	-0-	-16 B	-0-	1162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1036	-0-	-44 B	-0-	1036	3			N	-0-					-0-
10	1147	N	1111	-0-	-36 B	-0-	1111	3			N	-0-					-0-
11	1110	N	1053	-0-	-57 B	-0-	1053	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
07	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
08	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
10	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
11	480	N	456	-0-	-24 B	-0-	456	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

06	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
07	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
08	713	N	664	-0-	-49 B	-0-	664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	608	-0-	-22 B	-0-	608	3			N	-0-					-0-
10	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
*11	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2430	N	1716	-0-	-714 B	-0-	1716	3			N	-0-					-0-
07	2418	N	2101	-0-	-317 B	-0-	2101	3			N	-0-					-0-
08	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
10	2108	N	1682	-0-	-426 B	-0-	1682	3			N	-0-					-0-
*11	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2022	N	2022	-0-	-0-	B	-0-	2022	3			N	-0-					-0-
07	1178	N	1130	-0-	-48	B	-0-	1130	3			N	-0-					-0-
08	2170	N	1449	-0-	-721	B	-0-	1449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1898	-0-	-112	B	-0-	1898	3			N	-0-					-0-
10	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-
*11	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

06	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
07	899	N	894	-0-	-5	B	-0-	894	3			N	-0-					-0-
08	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	869	-0-	-1	B	-0-	869	3			N	-0-					-0-
10	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
*11	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

06	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
07	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
08	341	N	32	-0-	-309	B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2662	N	2662	-0-	-0-	B	-0-	2662	3			N	-0-					-0-
10	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
*11	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

06	240	N	178	-0-	-62	B	-0-	178	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	8	-0-	-172	B	-0-	8	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

06	2430	N	2160	-0-	-270	B	-0-	2160	3			N	-0-					-0-
07	2387	N	2231	-0-	-156	B	-0-	2231	3			N	-0-					-0-
08	2325	N	2241	-0-	-84	B	-0-	2241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2339	N	2339	-0-	-0-	B	-0-	2339	3			N	-0-					-0-
10	2411	N	2411	-0-	-0-	B	-0-	2411	3			N	-0-					-0-
*11	2312	N	2312	-0-	-0-	B	-0-	2312	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
07	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
08	837	N	223	-0-	-614 B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	915	-0-	-75 B	-0-	915	3			N	-0-					-0-
10	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
*11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1003	-0-	-77 B	-0-	1003	3			N	-0-					-0-
07	1178	N	1034	-0-	-144 B	-0-	1034	3			N	-0-					-0-
08	1085	N	789	-0-	-296 B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
10	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
*11	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1201	-0-	-119 B	-0-	1201	3			N	-0-					-0-
07	1364	N	1221	-0-	-143 B	-0-	1221	3			N	-0-					-0-
08	1271	N	1028	-0-	-243 B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
10	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
*11	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	N	3014	-0-	-436 B	-0-	3014	3			N	-0-					-0-
07	3379	N	3346	-0-	-33 B	-0-	3346	3			N	-0-					-0-
08	3069	N	2775	-0-	-294 B	-0-	2775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2831	-0-	-169 B	-0-	2831	3			N	-0-					-0-
10	3348	N	2672	-0-	-676 B	-0-	2672	3			N	-0-					-0-
*11	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1201	-0-	-89 B	-0-	1201	3			N	-0-					-0-
07	1302	N	1214	-0-	-88 B	-0-	1214	3			N	-0-					-0-
08	1240	N	1085	-0-	-155 B	-0-	1085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
10	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
*11	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
07	279	N	249	-0-	-30	B	-0-	249	3			N	-0-					-0-
08	372	N	338	-0-	-34	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	274	-0-	-86	B	-0-	274	3			N	-0-					-0-
10	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
11	330	N	319	-0-	-11	B	-0-	319	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

06	1350	S	1322	-0-	-28	B	-0-	1322	3			N	-0-					-0-
07	1449	S	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
08	1147	S	1030	-0-	-117	B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1335	S	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
10	1457	S	1367	-0-	-90	B	-0-	1367	3			N	-0-					-0-
*11	1029	S	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

06	1710	N	1283	-0-	-427	B	-0-	1283	3			N	-0-					-0-
07	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-
08	1736	N	1724	-0-	-12	B	-0-	1724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
10	1736	N	1718	-0-	-18	B	-0-	1718	3			N	-0-					-0-
11	1680	N	1653	-0-	-27	B	-0-	1653	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

06	2490	N	2172	-0-	-318	B	-0-	2172	3			N	-0-					-0-
07	2418	N	2104	-0-	-314	B	-0-	2104	3			N	-0-					-0-
08	2387	N	1913	-0-	-474	B	-0-	1913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2023	-0-	-137	B	-0-	2023	3			N	-0-					-0-
10	2108	N	2057	-0-	-51	B	-0-	2057	3			N	-0-					-0-
*11	2322	N	2322	-0-	-0-	B	-0-	2322	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

06	1740	N	1022	-0-	-718	B	-0-	1022	3			N	-0-					-0-
07	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
08	1674	N	1542	-0-	-132	B	-0-	1542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
10	1767	N	1461	-0-	-306	B	-0-	1461	3			N	-0-					-0-
11	1500	N	1414	-0-	-86	B	-0-	1414	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	N	3875	-0-	-175 B	-0-	3875	3			N	-0-					-0-
07	4092	N	3950	-0-	-142 B	-0-	3950	3			N	-0-					-0-
08	4030	N	3818	-0-	-212 B	-0-	3818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3870	N	3793	-0-	-77 B	-0-	3793	3			N	-0-					-0-
10	3937	N	3894	-0-	-43 B	-0-	3894	3			N	-0-					-0-
*11	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	#	3253	-0-	-317 B	-1406	3253	3			N	-0-					-0-
07	3689	#	3355	-0-	-334 B	-1740	3355	3			N	-0-					-0-
08	3565	#	2755	-0-	-810 B	-2550	2755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2337 CANCELLED UNDERAGE -> -213																	
09	3240	N	2636	-0-	-604 B	-2337	2636	3			N	-0-					-0-
10	3348	N	2706	-0-	-642 B	-2337	2706	3			N	-0-					-0-
11	2670	N	2339	-0-	-331 B	-2337	2339	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
07	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
08	1860	N	932	-0-	-928 B	-0-	932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
10	2604	N	1579	-0-	-1025 B	-0-	1579	3			N	-0-					-0-
*11	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1101	-0-	-99 B	-0-	1101	3			N	-0-					-0-
07	1178	N	1141	-0-	-37 B	-0-	1141	3			N	-0-					-0-
08	1178	N	987	-0-	-191 B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	934	-0-	-176 B	-0-	934	3			N	-0-					-0-
10	1147	N	1131	-0-	-16 B	-0-	1131	3			N	-0-					-0-
*11	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	163	-0-	-197 B	-0-	163	3			N	-0-					-0-
07	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
08	341	N	243	-0-	-98 B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
10	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
*11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1553	-0-	-157 B	-0-	1553	3			N	-0-					-0-
07	1767	N	1613	-0-	-154 B	-0-	1613	3			N	-0-					-0-
08	1705	N	1480	-0-	-225 B	-0-	1480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
10	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
*11	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
07	2170	N	1749	-0-	-421 B	-0-	1749	3			N	-0-					-0-
08	2046	N	1828	-0-	-218 B	-0-	1828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
10	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
*11	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1832	-0-	-118 B	-0-	1832	3			N	-0-					-0-
07	1953	N	1619	-0-	-334 B	-0-	1619	3			N	-0-					-0-
08	1860	N	1836	-0-	-24 B	-0-	1836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
10	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
*11	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2699	-0-	-61 B	-0-	2699	3			N	-0-					-0-
07	3069	N	1975	-0-	-1094 B	-0-	1975	3			N	-0-					-0-
08	2790	N	2517	-0-	-273 B	-0-	2517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3276	N	3276	-0-	-0- B	-0-	3276	3			N	-0-					-0-
10	3463	N	3463	-0-	-0- B	-0-	3463	3			N	-0-					-0-
*11	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2510	-0-	-100 B	-0-	2510	3			N	-0-					-0-
07	2356	N	1895	-0-	-461 B	-0-	1895	3			N	-0-					-0-
08	2875	N	2875	-0-	-0- B	-0-	2875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2382	-0-	-138 B	-0-	2382	3			N	-0-					-0-
10	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
11	2790	N	2147	-0-	-643 B	-0-	2147	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	857	-0-	-73 B	-0-	857	3			N	-0-					-0-
07	992	N	683	-0-	-309 B	-0-	683	3			N	-0-					-0-
08	899	N	880	-0-	-19 B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
10	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
*11	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1483	-0-	-47 B	-0-	1483	3			N	-0-					-0-
07	1798	N	1264	-0-	-534 B	-0-	1264	3			N	-0-					-0-
08	1643	N	1354	-0-	-289 B	-0-	1354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
10	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
*11	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-STAVLO WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2565	-0-	-165	B	-0-	2565	3			N	-0-					-0-
07	2697	N	2507	-0-	-190	B	-0-	2507	3			N	-0-					-0-
08	2635	N	2561	-0-	-74	B	-0-	2561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2598	N	2598	-0-	-0-	B	-0-	2598	3			N	-0-					-0-
10	2663	N	2663	-0-	-0-	B	-0-	2663	3			N	-0-					-0-
*11	2518	N	2518	-0-	-0-	B	-0-	2518	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2495	-0-	-205	B	-0-	2495	3			N	-0-					-0-
07	2759	N	2463	-0-	-296	B	-0-	2463	3			N	-0-					-0-
08	2697	N	2325	-0-	-372	B	-0-	2325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2638	N	2638	-0-	-0-	B	-0-	2638	3			N	-0-					-0-
10	2773	N	2773	-0-	-0-	B	-0-	2773	3			N	-0-					-0-
*11	2673	N	2673	-0-	-0-	B	-0-	2673	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	466	-0-	-44	B	-0-	466	3			N	-0-					-0-
07	527	N	401	-0-	-126	B	-0-	401	3			N	-0-					-0-
08	496	N	479	-0-	-17	B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
10	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
*11	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	828	-0-	-102	B	-0-	828	3			N	-0-					-0-
07	961	N	789	-0-	-172	B	-0-	789	3			N	-0-					-0-
08	899	N	823	-0-	-76	B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
10	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
*11	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1546	-0-	-164	B	-0-	1546	3			N	-0-					-0-
07	1674	N	1606	-0-	-68	B	-0-	1606	3			N	-0-					-0-
08	1643	N	1513	-0-	-130	B	-0-	1513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
10	1646	N	1646	-0-	-0-	B	-0-	1646	3			N	-0-					-0-
*11	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1882	-0-	-158	B	-0-	1882	3			N	-0-					-0-
07	2046	N	1914	-0-	-132	B	-0-	1914	3			N	-0-					-0-
08	2015	N	1837	-0-	-178	B	-0-	1837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1980	-0-	-0-	B	-0-	1980	3			N	-0-					-0-
10	2038	N	2038	-0-	-0-	B	-0-	2038	3			N	-0-					-0-
*11	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2076	-0-	-174 B	-0-	2076	3			N	-0-					-0-
07	2294	N	2022	-0-	-272 B	-0-	2022	3			N	-0-					-0-
08	2170	N	1886	-0-	-284 B	-0-	1886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-
10	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
*11	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2004	-0-	-216 B	-0-	2004	3			N	-0-					-0-
07	2232	N	2043	-0-	-189 B	-0-	2043	3			N	-0-					-0-
08	2170	N	1933	-0-	-237 B	-0-	1933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
10	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
*11	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1588	-0-	-62 B	-0-	1588	3			N	-0-					-0-
07	1767	N	1725	-0-	-42 B	-0-	1725	3			N	-0-					-0-
08	1767	N	1480	-0-	-287 B	-0-	1480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
10	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
*11	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1270	-0-	-80 B	-0-	1270	3			N	-0-					-0-
07	1426	N	1210	-0-	-216 B	-0-	1210	3			N	-0-					-0-
08	1364	N	1164	-0-	-200 B	-0-	1164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
10	3100	N	4803	-0-	1703 B	1703	4803	3			N	-0-					-0-
*11	3000	N	4573	-0-	1573 B	3276	4573	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1520	-0-	-190 B	-0-	1520	3			N	-0-					-0-
07	2108	N	292	-0-	-1816 B	-0-	292	3			N	-0-					-0-
08	1891	N	866	-0-	-1025 B	-0-	866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1002	-0-	-528 B	-0-	1002	3			N	-0-					-0-
10	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*11	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	956	-0-	-94 B	-0-	956	3			N	-0-					-0-
07	1116	N	771	-0-	-345 B	-0-	771	3			N	-0-					-0-
08	1023	N	940	-0-	-83 B	-0-	940	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
10	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
*11	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1289	-0-	-91 B	-0-	1289	3			N	-0-					-0-
07	1457	N	1138	-0-	-319 B	-0-	1138	3			N	-0-					-0-
08	1364	N	1253	-0-	-111 B	-0-	1253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
10	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
*11	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3227	N	3227	-0-	-0- B	-0-	3227	3			N	-0-					-0-
07	3503	N	2687	-0-	-816 B	-0-	2687	3			N	-0-					-0-
08	3317	N	3016	-0-	-301 B	-0-	3016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3627	N	3627	-0-	-0- B	-0-	3627	3			N	-0-					-0-
10	3804	N	3804	-0-	-0- B	-0-	3804	3			N	-0-					-0-
*11	3602	N	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1428	-0-	-102 B	-0-	1428	3			N	-0-					-0-
07	1581	N	1268	-0-	-313 B	-0-	1268	3			N	-0-					-0-
08	1488	N	1427	-0-	-61 B	-0-	1427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
10	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
*11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1981	-0-	-119 B	-0-	1981	3			N	-0-					-0-
07	2232	N	1809	-0-	-423 B	-0-	1809	3			N	-0-					-0-
08	2108	N	1953	-0-	-155 B	-0-	1953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
10	2243	N	2243	-0-	-0- B	-0-	2243	3			N	-0-					-0-
*11	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	N	4167	-0-	-573 B	-0-	4167	3			N	-0-					-0-
07	4805	N	3647	-0-	-1158 B	-0-	3647	3			N	-0-					-0-
08	4433	N	4133	-0-	-300 B	-0-	4133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4544	N	4544	-0-	-0- B	-0-	4544	3			N	-0-					-0-
10	4687	N	4687	-0-	-0- B	-0-	4687	3			N	-0-					-0-
*11	4443	N	4443	-0-	-0- B	-0-	4443	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
07	961	N	757	-0-	-204 B	-0-	757	3			N	-0-					-0-
08	837	N	527	-0-	-310 B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
10	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
*11	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	518	-0-	-142 B	-0-	518	3			N	-0-					-0-
07	620	N	558	-0-	-62 B	-0-	558	3			N	-0-					-0-
08	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	132	-0-	-378 B	-0-	132	3			N	-0-					-0-
10	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
11	540	N	29	-0-	-511 B	-0-	29	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2551	-0-	-149 B	-0-	2551	3			N	-0-					-0-
07	2728	N	2569	-0-	-159 B	-0-	2569	3			N	-0-					-0-
08	2697	N	2504	-0-	-193 B	-0-	2504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
10	2742	N	2742	-0-	-0- B	-0-	2742	3			N	-0-					-0-
*11	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1552	-0-	-98 B	-0-	1552	3			N	-0-					-0-
07	1674	N	1586	-0-	-88 B	-0-	1586	3			N	-0-					-0-
08	1643	N	1523	-0-	-120 B	-0-	1523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
10	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
*11	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	N	3770	-0-	-490 B	-0-	3770	3			N	-0-					-0-
07	4278	N	3735	-0-	-543 B	-0-	3735	3			N	-0-					-0-
08	4030	N	3611	-0-	-419 B	-0-	3611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3078	-0-	-702 B	-0-	3078	3			N	-0-					-0-
10	3720	N	3197	-0-	-523 B	-0-	3197	3			N	-0-					-0-
11	3480	N	2920	-0-	-560 B	-0-	2920	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1043	-0-	-877 B	-0-	1043	3			N	-0-					-0-
07	1705	N	1007	-0-	-698 B	-0-	1007	3			N	-0-					-0-
08	1271	N	858	-0-	-413 B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	890	-0-	-160 B	-0-	890	3			N	-0-					-0-
10	992	N	884	-0-	-108 B	-0-	884	3			N	-0-					-0-
11	840	N	823	-0-	-17 B	-0-	823	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
07	403	N	21	-0-	-382 B	-0-	21	3			N	-0-					-0-
08	527	N	2	-0-	-525 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	266	-0-	-64 B	-0-	266	3			N	-0-					-0-
10	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
*11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	529	-0-	-71 B	-0-	529	3			N	-0-					-0-
07	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
11	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	314	-0-	-376 B	-0-	314	3			N	-0-					-0-
07	1023	N	233	-0-	-790 B	-0-	233	3			N	-0-					-0-
08	589	N	35	-0-	-554 B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
10	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
*11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2300	-0-	-220 B	-0-	2300	3			N	-0-					-0-
07	2542	N	2283	-0-	-259 B	-0-	2283	3			N	-0-					-0-
08	2449	N	2113	-0-	-336 B	-0-	2113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2252	-0-	-58 B	-0-	2252	3			N	-0-					-0-
10	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
*11	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-

LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

06	750	N	646	-0-	-104 B	-0-	646	3			N	-0-					-0-
07	744	N	550	-0-	-194 B	-0-	550	3			N	-0-					-0-
08	620	N	504	-0-	-116 B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
10	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
*11	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

06	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
07	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
08	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
10	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
*11	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

06	3810	N	2840	-0-	-970 B	-0-	2840	3			N	-0-					-0-
07	3193	N	2847	-0-	-346 B	-0-	2847	3			N	-0-					-0-
08	3038	N	2462	-0-	-576 B	-0-	2462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2830	-0-	-20 B	-0-	2830	3			N	-0-					-0-
10	2859	N	2859	-0-	-0- B	-0-	2859	3			N	-0-					-0-
*11	2748	N	2748	-0-	-0- B	-0-	2748	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

06	2100	N	1904	-0-	-196 B	-0-	1904	3			N	-0-					-0-
07	2077	N	2041	-0-	-36 B	-0-	2041	3			N	-0-					-0-
08	2015	N	1911	-0-	-104 B	-0-	1911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
10	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
*11	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1706	-0-	-274 B	-0-	1706	3			N	-0-					-0-
07	1984	N	1652	-0-	-332 B	-0-	1652	3			N	-0-					-0-
08	1736	N	1302	-0-	-434 B	-0-	1302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
10	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
*11	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	957	-0-	-63 B	-0-	957	3			N	-0-					-0-
07	1054	N	986	-0-	-68 B	-0-	986	3			N	-0-					-0-
08	1023	N	926	-0-	-97 B	-0-	926	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
10	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
*11	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	901	-0-	-59 B	-0-	901	3			N	-0-					-0-
07	961	N	921	-0-	-40 B	-0-	921	3			N	-0-					-0-
08	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
10	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
*11	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1908	-0-	-192 B	-0-	1908	3			N	-0-					-0-
07	2139	N	1931	-0-	-208 B	-0-	1931	3			N	-0-					-0-
08	2015	N	1680	-0-	-335 B	-0-	1680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
10	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
*11	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	#	2716	-0-	-344 B	-344	2716	3			N	-0-					-0-
07	3162	#	2260	-0-	-902 B	-1246	2260	3			N	-0-					-0-
08	3162	#	2832	-0-	-330 B	-1576	2832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1576																	
09	3060	#	2279	-0-	-781 B	-2357	2279	3			N	-0-					-0-
10	3162	#	2560	-0-	-602 B	-2959	2560	3			N	-0-					-0-
11	3060	#	2042	-0-	-1018 B	-3977	2042	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1762	-0-	-248 B	-0-	1762	3			N	-0-					-0-
07	1984	N	1786	-0-	-198 B	-0-	1786	3			N	-0-					-0-
08	1829	N	1584	-0-	-245 B	-0-	1584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
10	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
*11	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

06	1410	N	1010	-0-	-400	B	-0-	1010	3			N	-0-					-0-
07	1116	N	1025	-0-	-91	B	-0-	1025	3			N	-0-					-0-
08	1085	N	954	-0-	-131	B	-0-	954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
10	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
*11	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

06	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
07	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-
08	1736	N	1423	-0-	-313	B	-0-	1423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1701	N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-
10	1736	N	1618	-0-	-118	B	-0-	1618	3			N	-0-					-0-
*11	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

06	1860	N	1457	-0-	-403	B	-0-	1457	3			N	-0-					-0-
07	1891	N	1382	-0-	-509	B	-0-	1382	3			N	-0-					-0-
08	1550	N	1107	-0-	-443	B	-0-	1107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1402	-0-	-68	B	-0-	1402	3			N	-0-					-0-
10	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
*11	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

06	1230	N	1127	-0-	-103	B	-0-	1127	3			N	-0-					-0-
07	1209	N	1096	-0-	-113	B	-0-	1096	3			N	-0-					-0-
08	1147	N	1048	-0-	-99	B	-0-	1048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
10	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-
*11	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1692	-0-	-168 B	-0-	1692	3			N	-0-					-0-
07	1984	N	1634	-0-	-350 B	-0-	1634	3			N	-0-					-0-
08	1767	N	1326	-0-	-441 B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
10	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
*11	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2413	-0-	-317 B	-0-	2413	3			N	-0-					-0-
07	2883	N	2294	-0-	-589 B	-0-	2294	3			N	-0-					-0-
08	2511	N	1843	-0-	-668 B	-0-	1843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
10	3100	N	3106	-0-	6 B	6	3106	3			N	-0-					-0-
*11	2915	N	2909	-0-	-6 B	-0-	2909	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1014	-0-	-96 B	-0-	1014	3			N	-0-					-0-
07	1085	N	1043	-0-	-42 B	-0-	1043	3			N	-0-					-0-
08	1054	N	976	-0-	-78 B	-0-	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
10	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
*11	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	673	-0-	-17 B	-0-	673	3			N	-0-					-0-
07	713	N	709	-0-	-4 B	-0-	709	3			N	-0-					-0-
08	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
10	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
11	660	N	626	-0-	-34 B	-0-	626	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2118	-0-	-372 B	-0-	2118	3			N	-0-					-0-
07	2418	N	2271	-0-	-147 B	-0-	2271	3			N	-0-					-0-
08	2325	N	2074	-0-	-251 B	-0-	2074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
10	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
*11	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1295	-0-	-55 B	-0-	1295	3			N	-0-					-0-
07	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-					-0-
08	1364	N	1180	-0-	-184 B	-0-	1180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
10	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
*11	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	722	-0-	-208 B	-0-	722	3			N	-0-					-0-
07	806	N	746	-0-	-60 B	-0-	746	3			N	-0-					-0-
08	775	N	721	-0-	-54 B	-0-	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	621	-0-	-99 B	-0-	621	3			N	-0-					-0-
10	744	N	685	-0-	-59 B	-0-	685	3			N	-0-					-0-
11	690	N	674	-0-	-16 B	-0-	674	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1645	-0-	-275 B	-0-	1645	3			N	-0-					-0-
07	1984	N	1648	-0-	-336 B	-0-	1648	3			N	-0-					-0-
08	1829	N	1401	-0-	-428 B	-0-	1401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
10	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
*11	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1520	-0-	-100 B	-0-	1520	3			N	-0-					-0-
07	1612	N	1549	-0-	-63 B	-0-	1549	3			N	-0-					-0-
08	1581	N	1449	-0-	-132 B	-0-	1449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1525	-0-	-5 B	-0-	1525	3			N	-0-					-0-
10	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
*11	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1460	-0-	-130 B	-0-	1460	3			N	-0-					-0-
07	1612	N	1450	-0-	-162 B	-0-	1450	3			N	-0-					-0-
08	1519	N	1271	-0-	-248 B	-0-	1271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
10	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
*11	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	798	-0-	-312 B	-0-	798	3			N	-0-					-0-
07	1085	N	843	-0-	-242 B	-0-	843	3			N	-0-					-0-
08	1054	N	793	-0-	-261 B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
10	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
*11	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1927	-0-	-173 B	-0-	1927	3			N	-0-					-0-
07	2046	N	2012	-0-	-34 B	-0-	2012	3			N	-0-					-0-
08	2015	N	1843	-0-	-172 B	-0-	1843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
10	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
*11	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1602	-0-	-168 B	-0-	1602	3			N	-0-					-0-
07	1705	N	1661	-0-	-44 B	-0-	1661	3			N	-0-					-0-
08	1674	N	1608	-0-	-66 B	-0-	1608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
10	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
*11	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	#	2709	-0-	-351 B	-351	2709	3			N	-0-					-0-
07	3162	#	2937	-0-	-225 B	-576	2937	3			N	-0-					-0-
08	3162	#	2571	-0-	-591 B	-1167	2571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1167																	
09	3060	#	2952	-0-	-108 B	-1275	2952	3			N	-0-					-0-
10	3162	#	2991	-0-	-171 B	-1446	2991	3			N	-0-					-0-
11	3060	#	2782	-0-	-278 B	-1724	2782	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	781	-0-	-59 B	-0-	781	3			N	-0-					-0-
07	837	N	791	-0-	-46 B	-0-	791	3			N	-0-					-0-
08	837	N	734	-0-	-103 B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-
10	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					-0-
*11	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3080	N	3080	-0-	-0- B	-0-	3080	3			N	-0-					-0-
07	3224	N	2643	-0-	-581 B	-0-	2643	3			N	-0-					-0-
08	3038	N	2055	-0-	-983 B	-0-	2055	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	1437	-0-	-1653 B	-0-	1437	3			N	-0-					-0-
10	2635	N	1215	-0-	-1420 B	-0-	1215	3			N	-0-					-0-
11	1980	N	1525	-0-	-455 B	-0-	1525	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1269	-0-	-201 B	-0-	1269	3			N	-0-					-0-
07	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
08	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1039	-0-	-221 B	-0-	1039	3			N	-0-					-0-
10	1643	N	802	-0-	-841 B	-0-	802	3			N	-0-					-0-
11	1530	N	705	-0-	-825 B	-0-	705	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	209	-0-	-511 B	-0-	209	3			N	-0-					-0-
07	651	N	281	-0-	-370 B	-0-	281	3			N	-0-					-0-
08	589	N	242	-0-	-347 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	19	-0-	-191 B	-0-	19	3			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	#	2041	-0-	-1049 B	-3098	2041	3			N	-0-					-0-
07	3193	#	1883	-0-	-1310 B	-4408	1883	3			N	-0-					-0-
08	3193	#	1734	-0-	-1459 B	-5867	1734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5867																	
09	2040	N	1684	-0-	-356 B	-5867	1684	3			N	-0-					-0-
10	1891	N	1696	-0-	-195 B	-5867	1696	3			N	-0-					-0-
11	1680	N	1657	-0-	-23 B	-5867	1657	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1893	-0-	-387 B	-0-	1893	3			N	-0-					-0-
07	2139	N	1953	-0-	-186 B	-0-	1953	3			N	-0-					-0-
08	2046	N	1820	-0-	-226 B	-0-	1820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
10	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
*11	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	385	-0-	-65 B	-0-	385	3			N	-0-					-0-
07	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
08	434	N	282	-0-	-152 B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	262	-0-	-128 B	-0-	262	3			N	-0-					-0-
10	372	N	316	-0-	-56 B	-0-	316	3			N	-0-					-0-
11	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

06	630	N	551	-0-	-79 B	-0-	551	3			N	-0-					-0-
07	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-
08	589	N	330	-0-	-259 B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	313	-0-	-227 B	-0-	313	3			N	-0-					-0-
10	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
*11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

06	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
07	2139	N	1728	-0-	-411 B	-0-	1728	3			N	-0-					-0-
08	2046	N	1564	-0-	-482 B	-0-	1564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
10	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
*11	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
07	2015	N	2006	-0-	-9 B	-0-	2006	3			N	-0-					-0-
08	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2005	-0-	-65 B	-0-	2005	3			N	-0-					-0-
10	2015	N	1884	-0-	-131 B	-0-	1884	3			N	-0-					-0-
11	1860	N	1712	-0-	-148 B	-0-	1712	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3717	N	3717	-0-	-0- B	-0-	3717	3			N	-0-					-0-
07	4502	N	4502	-0-	-0- B	-0-	4502	3			N	-0-					-0-
08	4012	N	4012	-0-	-0- B	-0-	4012	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4364	N	4364	-0-	-0- B	-0-	4364	3			N	-0-					-0-
10	4576	N	4576	-0-	-0- B	-0-	4576	3			N	-0-					-0-
*11	4355	N	4355	-0-	-0- B	-0-	4355	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	213	-0-	-87 B	-0-	213	3			N	-0-					-0-
07	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
07	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
08	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	323	-0-	-337 B	-0-	323	3			N	-0-					-0-
10	682	N	313	-0-	-369 B	-0-	313	3			N	-0-					-0-
11	660	N	356	-0-	-304 B	-0-	356	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	358	-0-	-452 B	-0-	358	3			N	-0-					-0-
07	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
08	744	N	636	-0-	-108 B	-0-	636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
10	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	3310	-0-	1450 B	-18567	3310	3			N	-0-					-0-
07	3565	N	3382	-0-	-183 B	-18567	3382	3			N	-0-					-0-
08	3658	N	3071	-0-	-587 B	-18567	3071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3064		CANCELLED UNDERAGE ->	-15503											
09	3300	N	3125	-0-	-175 B	-3064	3125	3			N	-0-					-0-
10	3740	N	6804	-0-	3064 B	-0-	6804	3			N	-0-					-0-
*11	6369	N	6369	-0-	-0- B	-0-	6369	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	572	-0-	-88 B	-0-	572	3			N	-0-					-0-
07	434	N	21	-0-	-413 B	-0-	21	3			N	-0-					-0-
08	744	N	68	-0-	-676 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	41	-0-	-529 B	-0-	41	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
08	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
10	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
11	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	401	-0-	-439 B	-0-	401	3			N	-0-					-0-
07	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
08	775	N	708	-0-	-67 B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
10	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-
*11	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	#	2374	-0-	-1376 B	-7414	2374	3			N	-0-					-0-
07	3875	#	2581	-0-	-1294 B	-8708	2581	3			N	-0-					-0-
08	2790	N	1694	-0-	-1096 B	-8708	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-7693		CANCELLED UNDERAGE ->	-1015											
09	2370	N	2022	-0-	-348 B	-7693	2022	3			N	-0-					-0-
10	2573	N	2240	-0-	-333 B	-7693	2240	3			N	-0-					-0-
11	1650	N	1932	-0-	282 B	-7411	1932	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
08	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	210	N	162	-0-	-48 B	-0-	162	3			N	-0-					-0-
10	217	N	122	-0-	-95 B	-0-	122	3			N	-0-					-0-
11	210	N	85	-0-	-125 B	-0-	85	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

06	840	N	833	-0-	-7	B	-0-	833	3			N	-0-					-0-
07	868	N	854	-0-	-14	B	-0-	854	3			N	-0-					-0-
08	868	N	854	-0-	-14	B	-0-	854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	821	-0-	-19	B	-0-	821	3			N	-0-					-0-
10	868	N	853	-0-	-15	B	-0-	853	3			N	-0-					-0-
11	840	N	815	-0-	-25	B	-0-	815	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

06	1230	N	1118	-0-	-112	B	-0-	1118	3			N	-0-					-0-
07	1240	N	1187	-0-	-53	B	-0-	1187	3			N	-0-					-0-
08	1240	N	854	-0-	-386	B	-0-	854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	957	-0-	-153	B	-0-	957	3			N	-0-					-0-
10	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
*11	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

06	0	W	737	-0-	737	B	13178	737	3			N	-0-					-0-
07	0	W	742	-0-	742	B	13920	742	3			N	-0-					-0-
08	0	W	490	-0-	490	B	14410	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 14410																		
09	0	W	375	-0-	375	B	14785	375	3			N	-0-					-0-
10	0	W	322	-0-	322	B	15107	322	3			N	-0-					-0-
11	0	W	216	-0-	216	B	15323	216	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200 N	455	-0-	-745	B	-0-	455	3		N	-0-			-0-
07	930 N	245	-0-	-685	B	-0-	245	3		N	-0-			-0-
08	1105 N	1105	-0-	-0-	B	-0-	1105	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	999 N	999	-0-	-0-	B	-0-	999	3		N	-0-			-0-
10	1081 N	1081	-0-	-0-	B	-0-	1081	3		N	-0-			-0-
*11	1108 N	1108	-0-	-0-	B	-0-	1108	3		N	-0-			-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	#	2834	-0-	-256	B	-256	2834	3			N	-0-					-0-
07	3193	#	2808	-0-	-385	B	-641	2808	3			N	-0-					-0-
08	3193	#	2888	-0-	-305	B	-946	2888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -946																		
09	3090	#	2927	-0-	-163	B	-1109	2927	3			N	-0-					-0-
10	3193	#	2978	-0-	-215	B	-1324	2978	3			N	-0-					-0-
11	3090	#	2825	-0-	-265	B	-1589	2825	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	61	-0-	-29	B	-0-	61	3			N	-0-					-0-
07	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
08	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
10	124	N	44	-0-	-80	B	-0-	44	3			N	-0-					-0-
11	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7902	R	4032	-0-	-3870	B	-0-	4032	3			N	-0-					-0-
07	5983	#	5796	-0-	-187	B	-187	5796	3			N	-0-					-0-
08	6416	R	6603	-0-	187	B	-0-	6603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6603	R	6603	-0-	-0-	B	-0-	6603	3			N	-0-					-0-
10	6287	R	6287	-0-	-0-	B	-0-	6287	3			N	-0-					-0-
11	6390	#	5453	-0-	-937	B	-937	5453	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3172	N	3172	-0-	-0-	B	-0-	3172	3			N	-0-					-0-
07	3534	N	3258	-0-	-276	B	-0-	3258	3			N	-0-					-0-
08	3410	N	3065	-0-	-345	B	-0-	3065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3372	N	3372	-0-	-0-	B	-0-	3372	3			N	-0-					-0-
10	3470	N	3470	-0-	-0-	B	-0-	3470	3			N	-0-					-0-
*11	3315	N	3315	-0-	-0-	B	-0-	3315	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	N	2453	-0-	-1507 B	-0-	2453	3			N	-0-					-0-
07	2728	N	2409	-0-	-319 B	-0-	2409	3			N	-0-					-0-
08	2604	N	2079	-0-	-525 B	-0-	2079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2101	-0-	-359 B	-0-	2101	3			N	-0-					-0-
10	2418	N	2116	-0-	-302 B	-0-	2116	3			N	-0-					-0-
11	2010	N	1933	-0-	-77 B	-0-	1933	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1899	-0-	-231 B	-0-	1899	3			N	-0-					-0-
07	2046	N	2002	-0-	-44 B	-0-	2002	3			N	-0-					-0-
08	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-
10	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
*11	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1727	-0-	-103 B	-0-	1727	3			N	-0-					-0-
07	1891	N	1570	-0-	-321 B	-0-	1570	3			N	-0-					-0-
08	1829	N	1692	-0-	-137 B	-0-	1692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
10	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
*11	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1923	-0-	-297 B	-0-	1923	3			N	-0-					-0-
07	2077	N	1944	-0-	-133 B	-0-	1944	3			N	-0-					-0-
08	2046	N	1555	-0-	-491 B	-0-	1555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1911	-0-	-9 B	-0-	1911	3			N	-0-					-0-
10	2324	N	2324	-0-	-0- B	-0-	2324	3			N	-0-					-0-
*11	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	N	3356	-0-	-2494 B	-0-	3356	3			N	-0-					-0-
07	5797	N	4797	-0-	-1000 B	-0-	4797	3			N	-0-					-0-
08	5208	N	4674	-0-	-534 B	-0-	4674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4829	N	4829	-0-	-0- B	-0-	4829	3			N	-0-					-0-
10	4805	N	4261	-0-	-544 B	-0-	4261	3			N	-0-					-0-
11	4530	N	2781	-0-	-1749 B	-0-	2781	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	N	3264	-0-	-246 B	-0-	3264	3			N	-0-					-0-
07	3751	N	3248	-0-	-503 B	-0-	3248	3			N	-0-					-0-
08	3534	N	2785	-0-	-749 B	-0-	2785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3504	N	3504	-0-	-0- B	-0-	3504	3			N	-0-					-0-
10	3777	N	3777	-0-	-0- B	-0-	3777	3			N	-0-					-0-
*11	3575	N	3575	-0-	-0- B	-0-	3575	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

06	3390	#	1343	-0-	-2047	B	-4154	1343	3			N	-0-					-0-
07	3503	#	1395	-0-	-2108	B	-6262	1395	3			N	-0-					-0-
08	3503	#	1385	-0-	-2118	B	-8380	1385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8380																		
09	3390	#	1323	-0-	-2067	B	-10447	1323	3			N	-0-					-0-
10	3503	#	1363	-0-	-2140	B	-12587	1363	3			N	-0-					-0-
11	1350	N	1328	-0-	-22	B	-12587	1328	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

06	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
07	2139	N	1788	-0-	-351	B	-0-	1788	3			N	-0-					-0-
08	1984	N	1821	-0-	-163	B	-0-	1821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2546	N	2546	-0-	-0-	B	-0-	2546	3			N	-0-					-0-
10	2841	N	2841	-0-	-0-	B	-0-	2841	3			N	-0-					-0-
*11	2710	N	2710	-0-	-0-	B	-0-	2710	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

06	1740	N	1594	-0-	-146	B	-0-	1594	3			N	-0-					-0-
07	1736	N	1632	-0-	-104	B	-0-	1632	3			N	-0-					-0-
08	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1631	N	1631	-0-	-0-	B	-0-	1631	3			N	-0-					-0-
10	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-
11	1680	N	1606	-0-	-74	B	-0-	1606	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

06	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
07	1798	N	1568	-0-	-230	B	-0-	1568	3			N	-0-					-0-
08	1736	N	1531	-0-	-205	B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1976	N	1976	-0-	-0-	B	-0-	1976	3			N	-0-					-0-
10	2097	N	2097	-0-	-0-	B	-0-	2097	3			N	-0-					-0-
*11	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

06	2430	N	1442	-0-	-988	B	-0-	1442	3			N	-0-					-0-
07	1891	N	1474	-0-	-417	B	-0-	1474	3			N	-0-					-0-
08	1891	N	1590	-0-	-301	B	-0-	1590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	361	-0-	-1079	B	-0-	361	3			N	-0-					-0-
10	1488	N	989	-0-	-499	B	-0-	989	3			N	-0-					-0-
11	1530	N	-0-	-0-	-1530	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

06	3870 N	3869	-0-	-1	B	-0-	3869	3		N	-0-			-0-
07	3967 N	3967	-0-	-0-	B	-0-	3967	3		N	-0-			-0-
08	3968 N	3010	-0-	-958	B	-0-	3010	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3870 N	3772	-0-	-98	B	-0-	3772	3		N	-0-			-0-
10	3968 N	3946	-0-	-22	B	-0-	3946	3		N	-0-			-0-
*11	3766 N	3766	-0-	-0-	B	-0-	3766	3		N	-0-			-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

06	2250 N	2091	-0-	-159	B	-0-	2091	3		N	-0-			-0-
07	2294 N	2243	-0-	-51	B	-0-	2243	3		N	-0-			-0-
08	2263 N	1998	-0-	-265	B	-0-	1998	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2100 N	1653	-0-	-447	B	-0-	1653	3		N	-0-			-0-
10	2232 N	1139	-0-	-1093	B	-0-	1139	3		N	-0-			-0-
*11	2057 N	2057	-0-	-0-	B	-0-	2057	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

06	2180 N	2180	-0-	-0-	B	-0-	2180	3		N	-0-			-0-
07	2219 N	2219	-0-	-0-	B	-0-	2219	3		N	-0-			-0-
08	2161 N	2161	-0-	-0-	B	-0-	2161	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2247 N	2247	-0-	-0-	B	-0-	2247	3		N	-0-			-0-
10	2356 N	2356	-0-	-0-	B	-0-	2356	3		N	-0-			-0-
*11	2228 N	2228	-0-	-0-	B	-0-	2228	3		N	-0-			-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

06	252 N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
07	248 N	195	-0-	-53	B	-0-	195	3		N	-0-			-0-
08	248 N	213	-0-	-35	B	-0-	213	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	243 N	243	-0-	-0-	B	-0-	243	3		N	-0-			-0-
10	239 N	239	-0-	-0-	B	-0-	239	3		N	-0-			-0-
11	210 N	182	-0-	-28	B	-0-	182	3		N	-0-			-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

06	4299 N	4299	-0-	-0-	B	-0-	4299	3		N	-0-			-0-
07	6415 N	6415	-0-	-0-	B	-0-	6415	3		N	-0-			-0-
08	6932 N	6932	-0-	-0-	B	-0-	6932	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	10741 N	10741	-0-	-0-	B	-0-	10741	3		N	-0-			-0-
10	6417 N	6048	-0-	-369	B	-0-	6048	3		N	-0-			-0-
11	6720 N	2334	-0-	-4386	B	-0-	2334	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1699	-0-	-281 B	-0-	1699	3			N	-0-					-0-
07	1953	N	1711	-0-	-242 B	-0-	1711	3			N	-0-					-0-
08	1829	N	1524	-0-	-305 B	-0-	1524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1616	-0-	-94 B	-0-	1616	3			N	-0-					-0-
10	1705	N	1673	-0-	-32 B	-0-	1673	3			N	-0-					-0-
*11	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	467	-0-	-163 B	-0-	467	3			N	-0-					-0-
07	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
08	620	N	545	-0-	-75 B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
10	651	N	605	-0-	-46 B	-0-	605	3			N	-0-					-0-
*11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1134	-0-	-1356 B	-0-	1134	3			N	-0-					-0-
07	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
08	2139	N	1985	-0-	-154 B	-0-	1985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
10	2635	N	2242	-0-	-393 B	-0-	2242	3			N	-0-					-0-
*11	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	218	-0-	-112 B	-0-	218	3			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
08	279	N	183	-0-	-96 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	152	-0-	-58 B	-0-	152	3			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*11	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
07	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
08	744	N	490	-0-	-254 B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	702	-0-	-18 B	-0-	702	3			N	-0-					-0-
10	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
*11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-
07	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
08	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	514	-0-	-86 B	-0-	514	3			N	-0-					-0-
10	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
11	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
07	868	N	755	-0-	-113 B	-0-	755	3			N	-0-					-0-
08	868	N	453	-0-	-415 B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	532	-0-	-218 B	-0-	532	3			N	-0-					-0-
10	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
*11	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
07	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
08	1488	N	1083	-0-	-405 B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1493	-0-	-97 B	-0-	1493	3			N	-0-					-0-
10	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
*11	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	307	-0-	-143 B	-0-	307	3			N	-0-					-0-
07	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
08	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
*11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2420	-0-	-130 B	-0-	2420	3			N	-0-					-0-
07	2480	N	2362	-0-	-118 B	-0-	2362	3			N	-0-					-0-
08	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2202	-0-	-228 B	-0-	2202	3			N	-0-					-0-
10	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
11	2250	N	1860	-0-	-390 B	-0-	1860	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
07	1395	N	1386	-0-	-9 B	-0-	1386	3			N	-0-					-0-
08	2046	N	1667	-0-	-379 B	-0-	1667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1909	-0-	-131 B	-0-	1909	3			N	-0-					-0-
10	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
*11	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1215	-0-	-195 B	-0-	1215	3			N	-0-					-0-
07	1426	N	1126	-0-	-300 B	-0-	1126	3			N	-0-					-0-
08	1240	N	912	-0-	-328 B	-0-	912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
10	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
*11	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
07	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
08	1240	N	742	-0-	-498 B	-0-	742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
10	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
*11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2382	-0-	-78 B	-0-	2382	3			N	-0-					-0-
07	2449	N	2384	-0-	-65 B	-0-	2384	3			N	-0-					-0-
08	2480	N	2407	-0-	-73 B	-0-	2407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2335	-0-	-35 B	-0-	2335	3			N	-0-					-0-
10	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
11	2340	N	2284	-0-	-56 B	-0-	2284	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1565	-0-	-175 B	-0-	1565	3			N	-0-					-0-
07	1736	N	1572	-0-	-164 B	-0-	1572	3			N	-0-					-0-
08	1643	N	1412	-0-	-231 B	-0-	1412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
10	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
*11	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2207	-0-	-163 B	-0-	2207	3			N	-0-					-0-
07	2356	N	2300	-0-	-56 B	-0-	2300	3			N	-0-					-0-
08	2294	N	2036	-0-	-258 B	-0-	2036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1601	-0-	-619 B	-0-	1601	3			N	-0-					-0-
10	2294	N	1306	-0-	-988 B	-0-	1306	3			N	-0-					-0-
*11	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
07	62	N	24	-0-	-38 B	-0-	24	3			N	-0-					-0-
08	279	N	5	-0-	-274 B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	140	-0-	-190 B	-0-	140	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1750	N	1750	-0-	-0-	B	-0-	1750	3			N	-0-					-0-
07	1581	N	1206	-0-	-375	B	-0-	1206	3			N	-0-					-0-
08	1674	N	1189	-0-	-485	B	-0-	1189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
10	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
*11	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

06	2160	N	1859	-0-	-301	B	-0-	1859	3			N	-0-					-0-
07	2108	N	1817	-0-	-291	B	-0-	1817	3			N	-0-					-0-
08	1922	N	1676	-0-	-246	B	-0-	1676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
10	2093	N	2093	-0-	-0-	B	-0-	2093	3			N	-0-					-0-
*11	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

06	510	N	505	-0-	-5	B	-0-	505	3			N	-0-					-0-
07	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
08	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	469	-0-	-41	B	-0-	469	3			N	-0-					-0-
10	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
*11	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

06	750	N	735	-0-	-15	B	-0-	735	3			N	-0-					-0-
07	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
08	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	718	-0-	-32	B	-0-	718	3			N	-0-					-0-
10	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
*11	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

06	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
07	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
10	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
*11	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1272	-0-	-138 B	-0-	1272	3			N	-0-					-0-
07	1054	N	811	-0-	-243 B	-0-	811	3			N	-0-					-0-
08	1333	N	681	-0-	-652 B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	559	-0-	-701 B	-0-	559	3			N	-0-					-0-
10	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
*11	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1691	-0-	-79 B	-0-	1691	3			N	-0-					-0-
07	1798	N	1757	-0-	-41 B	-0-	1757	3			N	-0-					-0-
08	1767	N	1701	-0-	-66 B	-0-	1701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
10	1767	N	1762	-0-	-5 B	-0-	1762	3			N	-0-					-0-
*11	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	228	-0-	-102 B	-0-	228	3			N	-0-					-0-
07	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
08	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	804	-0-	-126 B	-0-	804	3			N	-0-					-0-
07	930	N	804	-0-	-126 B	-0-	804	3			N	-0-					-0-
08	899	N	758	-0-	-141 B	-0-	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
10	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
*11	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1317	-0-	-183 B	-0-	1317	3			N	-0-					-0-
07	1457	N	1317	-0-	-140 B	-0-	1317	3			N	-0-					-0-
08	1364	N	1234	-0-	-130 B	-0-	1234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
10	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
*11	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
07	2697	N	2425	-0-	-272 B	-0-	2425	3			N	-0-					-0-
08	2542	N	2215	-0-	-327 B	-0-	2215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
10	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
*11	2532	N	2532	-0-	-0- B	-0-	2532	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1982	-0-	-148 B	-0-	1982	3			N	-0-					-0-
07	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
08	2294	N	2139	-0-	-155 B	-0-	2139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1933	-0-	-47 B	-0-	1933	3			N	-0-					-0-
10	2046	N	1939	-0-	-107 B	-0-	1939	3			N	-0-					-0-
11	2070	N	1455	-0-	-615 B	-0-	1455	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
08	248	N	21	-0-	-227 B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
07	837	N	811	-0-	-26 B	-0-	811	3			N	-0-					-0-
08	1643	N	1198	-0-	-445 B	-0-	1198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1601	-0-	-19 B	-0-	1601	3			N	-0-					-0-
10	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
*11	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
10	12	N	3	-0-	-9 B	-0-	3	3			N	-0-					-0-
11	12	N	3	-0-	-9 B	-0-	3	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1083	-0-	-177 B	-0-	1083	3			N	-0-					-0-
07	1364	N	1112	-0-	-252 B	-0-	1112	3			N	-0-					-0-
08	1178	N	855	-0-	-323 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
10	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
*11	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1164	-0-	-156 B	-0-	1164	3			N	-0-					-0-
07	1271	N	1174	-0-	-97 B	-0-	1174	3			N	-0-					-0-
08	1240	N	986	-0-	-254 B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
10	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
*11	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	N	3524	-0-	-226 B	-0-	3524	3			N	-0-					-0-
07	3720	N	3568	-0-	-152 B	-0-	3568	3			N	-0-					-0-
08	3627	N	3222	-0-	-405 B	-0-	3222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3448	-0-	-62 B	-0-	3448	3			N	-0-					-0-
10	3593	N	3593	-0-	-0- B	-0-	3593	3			N	-0-					-0-
*11	3449	N	3449	-0-	-0- B	-0-	3449	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1708	-0-	-92 B	-0-	1708	3			N	-0-					-0-
07	1798	N	1706	-0-	-92 B	-0-	1706	3			N	-0-					-0-
08	1767	N	1583	-0-	-184 B	-0-	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1680	-0-	-30 B	-0-	1680	3			N	-0-					-0-
10	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
*11	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
08	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-
10	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
07	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
08	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
10	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
*11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
07	992	N	551	-0-	-441 B	-0-	551	3			N	-0-					-0-
08	1302	N	314	-0-	-988 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
10	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
*11	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
07	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
08	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	257	-0-	-13	B	-0-	257	3			N	-0-					-0-
10	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
11	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2607	N	2607	-0-	-0-	B	-0-	2607	3			N	-0-					-0-
07	1984	N	1716	-0-	-268	B	-0-	1716	3			N	-0-					-0-
08	2945	N	1991	-0-	-954	B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	2374	-0-	-236	B	-0-	2374	3			N	-0-					-0-
10	2442	N	2442	-0-	-0-	B	-0-	2442	3			N	-0-					-0-
*11	2158	N	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5754	N	5754	-0-	-0-	B	-0-	5754	3			N	-0-					-0-
07	6846	N	6846	-0-	-0-	B	-0-	6846	3			N	-0-					-0-
08	6495	N	6495	-0-	-0-	B	-0-	6495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5760	N	5735	-0-	-25	B	-0-	5735	3			N	-0-					-0-
10	6851	N	6014	-0-	-837	B	-0-	6014	3			N	-0-					-0-
11	6300	N	5378	-0-	-922	B	-0-	5378	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2614	N	2614	-0-	-0-	B	-0-	2614	3			N	-0-					-0-
07	2790	N	2748	-0-	-42	B	-0-	2748	3			N	-0-					-0-
08	2883	N	2848	-0-	-35	B	-0-	2848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2645	N	2645	-0-	-0-	B	-0-	2645	3			N	-0-					-0-
10	2809	N	2809	-0-	-0-	B	-0-	2809	3			N	-0-					-0-
11	2760	N	2654	-0-	-106	B	-0-	2654	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
07	1023	N	1017	-0-	-6 B	-0-	1017	3			N	-0-					-0-
08	1085	N	1046	-0-	-39 B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	987	-0-	-33 B	-0-	987	3			N	-0-					-0-
10	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
11	1020	N	1003	-0-	-17 B	-0-	1003	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
07	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
08	1178	N	1112	-0-	-66 B	-0-	1112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11100	#	1057	-0-	-10043 B	-10043	1057	3			N	-0-					-0-
10	11470	#	1193	-0-	-10277 B	-20320	1193	3			N	-0-					-0-
11	1080	N	1122	-0-	42 B	-20278	1122	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
07	2139	N	2100	-0-	-39 B	-0-	2100	3			N	-0-					-0-
08	2511	N	2335	-0-	-176 B	-0-	2335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2073	-0-	-297 B	-0-	2073	3			N	-0-					-0-
10	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
11	2250	N	2138	-0-	-112 B	-0-	2138	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1343	-0-	-127 B	-0-	1343	3			N	-0-					-0-
07	1488	N	1363	-0-	-125 B	-0-	1363	3			N	-0-					-0-
08	1395	N	1215	-0-	-180 B	-0-	1215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
10	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
*11	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1749	-0-	-441 B	-0-	1749	3			N	-0-					-0-
07	1922	N	1742	-0-	-180 B	-0-	1742	3			N	-0-					-0-
08	1891	N	1655	-0-	-236 B	-0-	1655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
10	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
*11	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1187	-0-	-103 B	-0-	1187	3			N	-0-					-0-
07	1302	N	1222	-0-	-80 B	-0-	1222	3			N	-0-					-0-
08	1302	N	1133	-0-	-169 B	-0-	1133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1180	-0-	-20 B	-0-	1180	3			N	-0-					-0-
10	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
*11	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	945	-0-	-135 B	-0-	945	3			N	-0-					-0-
07	1085	N	890	-0-	-195 B	-0-	890	3			N	-0-					-0-
08	961	N	739	-0-	-222 B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
*11	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	903	-0-	-87 B	-0-	903	3			N	-0-					-0-
07	1023	N	1008	-0-	-15 B	-0-	1008	3			N	-0-					-0-
08	1023	N	913	-0-	-110 B	-0-	913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
10	1023	N	988	-0-	-35 B	-0-	988	3			N	-0-					-0-
11	870	N	854	-0-	-16 B	-0-	854	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	965	-0-	-145 B	-0-	965	3			N	-0-					-0-
07	1147	N	1007	-0-	-140 B	-0-	1007	3			N	-0-					-0-
08	1116	N	738	-0-	-378 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	849	-0-	-111 B	-0-	849	3			N	-0-					-0-
10	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
*11	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	1263	-0-	-1377 B	-4326	1263	3			N	-0-					-0-
07	2573	N	810	-0-	-1763 B	-4326	810	3			N	-0-					-0-
08	1922	N	458	-0-	-1464 B	-4326	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-1010	CANCELLED UNDERAGE ->		-3316									
09	1260	N	370	-0-	-890 B	-1010	370	3			N	-0-					-0-
10	806	N	293	-0-	-513 B	-1010	293	3			N	-0-					-0-
11	450	N	158	-0-	-292 B	-1010	158	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

06	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
07	1581	N	1259	-0-	-322 B	-0-	1259	3			N	-0-					-0-
08	1581	N	1305	-0-	-276 B	-0-	1305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1890	N	1098	-0-	-792 B	-0-	1098	3			N	-0-					-0-
10	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
*11	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

06	1440	N	1318	-0-	-122 B	-0-	1318	3			N	-0-					-0-
07	1519	N	1350	-0-	-169 B	-0-	1350	3			N	-0-					-0-
08	1426	N	1106	-0-	-320 B	-0-	1106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
10	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
*11	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1068	-0-	-12 B	-0-	1068	3			N	-0-					-0-
07	1116	N	1082	-0-	-34 B	-0-	1082	3			N	-0-					-0-
08	1116	N	1086	-0-	-30 B	-0-	1086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1049	-0-	-31 B	-0-	1049	3			N	-0-					-0-
10	1085	N	1081	-0-	-4 B	-0-	1081	3			N	-0-					-0-
11	1050	N	1037	-0-	-13 B	-0-	1037	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
07	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
08	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1611	-0-	-459 B	-0-	1611	3			N	-0-					-0-
07	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
08	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
10	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
*11	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1275	-0-	-45 B	-0-	1275	3			N	-0-					-0-
07	1333	N	1317	-0-	-16 B	-0-	1317	3			N	-0-					-0-
08	1333	N	1193	-0-	-140 B	-0-	1193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1286	-0-	-4 B	-0-	1286	3			N	-0-					-0-
10	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
*11	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	913	-0-	-737 B	-0-	913	3			N	-0-					-0-
07	1209	N	904	-0-	-305 B	-0-	904	3			N	-0-					-0-
08	1364	N	1010	-0-	-354 B	-0-	1010	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
10	899	N	798	-0-	-101 B	-0-	798	3			N	-0-					-0-
11	990	N	898	-0-	-92 B	-0-	898	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1185	-0-	-165 B	-0-	1185	3			N	-0-					-0-
07	1333	N	1230	-0-	-103 B	-0-	1230	3			N	-0-					-0-
08	1302	N	1114	-0-	-188 B	-0-	1114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1178	-0-	-22 B	-0-	1178	3			N	-0-					-0-
10	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
*11	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1072	-0-	-338 B	-0-	1072	3			N	-0-					-0-
07	1364	N	1124	-0-	-240 B	-0-	1124	3			N	-0-					-0-
08	1178	N	922	-0-	-256 B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1042	-0-	-38 B	-0-	1042	3			N	-0-					-0-
10	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
*11	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-

WHITTENBERG 310 WELL #: 1 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	2462	-0-	2462 B	7823	2462	3			N	-0-					-0-
*07	0	W	2420	-0-	2420 B	10243	2420	3			N	-0-					-0-
*08	0	W	2245	-0-	2245 B	12488	2245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 12488																	
*09	0	W	2245	-0-	2245 B	14733	2245	3			N	-0-					-0-
*10	0	W	1592	-0-	1592 B	16325	1592	3			N	-0-					-0-
*11	0	W	1714	-0-	1714 B	18039	1714	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	443	-0-	-37 B	-0-	443	3			N	-0-					-0-
07	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
08	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*11	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14467	R	2282	-0-	-12185 B	-0-	2282	3			N	-0-					-0-
07	4805	#	2155	-0-	-2650 B	-2650	2155	3			N	-0-					-0-
08	3937	#	2065	-0-	-1872 B	-4522	2065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4522																	
09	2280	N	1945	-0-	-335 B	-4522	1945	3			N	-0-					-0-
10	2170	N	1999	-0-	-171 B	-4522	1999	3			N	-0-					-0-
11	2010	N	2003	-0-	-7 B	-4522	2003	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	781	-0-	-89 B	-0-	781	3			N	-0-					-0-
07	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
08	806	N	802	-0-	-4 B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	432	-0-	-348 B	-0-	432	3			N	-0-					-0-
10	806	N	774	-0-	-32 B	-0-	774	3			N	-0-					-0-
*11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
10	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
*11	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4602	-0-	1602 B	1602	4602	3			N	-0-					-0-
07	3100	N	3524	-0-	424 B	2026	3524	3			N	-0-					-0-
08	3100	N	4157	-0-	1057 B	3083	4157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3083																	
09	6338	R	3255	-0-	-3083 B	-0-	3255	3			N	-0-					-0-
10	4743	#	4206	-0-	-537 B	-537	4206	3			N	-0-					-0-
11	4590	#	3768	-0-	-822 B	-1359	3768	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1389	-0-	-171 B	-0-	1389	3			N	-0-					-0-
07	1581	N	1453	-0-	-128 B	-0-	1453	3			N	-0-					-0-
08	1519	N	1366	-0-	-153 B	-0-	1366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
10	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
*11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	1447	-0-	-1403 B	-0-	1447	3			N	-0-					-0-
07	2108	N	1440	-0-	-668 B	-0-	1440	3			N	-0-					-0-
08	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
10	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
*11	2321	N	2321	-0-	-0- B	-0-	2321	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2189	-0-	-61 B	-0-	2189	3			N	-0-					-0-
07	2294	N	2227	-0-	-67 B	-0-	2227	3			N	-0-					-0-
08	2325	N	2248	-0-	-77 B	-0-	2248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2182	-0-	-8 B	-0-	2182	3			N	-0-					-0-
10	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
*11	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
07	1581	N	1445	-0-	-136 B	-0-	1445	3			N	-0-					-0-
08	1860	N	1479	-0-	-381 B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1621	-0-	-209 B	-0-	1621	3			N	-0-					-0-
10	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
11	1440	N	1276	-0-	-164 B	-0-	1276	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	748	-0-	-122 B	-0-	748	3			N	-0-					-0-
07	868	N	720	-0-	-148 B	-0-	720	3			N	-0-					-0-
08	837	N	748	-0-	-89 B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
*11	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	847	-0-	-83 B	-0-	847	3			N	-0-					-0-
07	1023	N	794	-0-	-229 B	-0-	794	3			N	-0-					-0-
08	961	N	827	-0-	-134 B	-0-	827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
10	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
*11	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
07	1054	N	1039	-0-	-15 B	-0-	1039	3			N	-0-					-0-
08	1581	N	1210	-0-	-371 B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1489	-0-	-71 B	-0-	1489	3			N	-0-					-0-
10	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
*11	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	748	-0-	-2 B	-0-	748	3			N	-0-					-0-
07	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
08	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	731	-0-	-19 B	-0-	731	3			N	-0-					-0-
10	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-
11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	#	3168	-0-	-672	B	-1351	3168	3			N	-0-					-0-
07	3968	#	3049	-0-	-919	B	-2270	3049	3			N	-0-					-0-
08	3875	#	3245	-0-	-630	B	-2900	3245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2900																		
09	3750	#	3283	-0-	-467	B	-3367	3283	3			N	-0-					-0-
10	3038	N	3174	-0-	136	B	-3231	3174	3			N	-0-					-0-
11	3150	N	3009	-0-	-141	B	-3231	3009	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	284	-0-	-256	B	-0-	284	3			N	-0-					-0-
07	465	N	206	-0-	-259	B	-0-	206	3			N	-0-					-0-
08	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
10	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
11	600	N	547	-0-	-53	B	-0-	547	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	37	-0-	-113	B	-0-	37	3			N	-0-					-0-
07	279	N	85	-0-	-194	B	-0-	85	3			N	-0-					-0-
08	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
10	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
11	120	N	97	-0-	-23	B	-0-	97	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1082	-0-	-118	B	-0-	1082	3			N	-0-					-0-
07	1240	N	809	-0-	-431	B	-0-	809	3			N	-0-					-0-
08	1240	N	765	-0-	-475	B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	722	-0-	-358	B	-0-	722	3			N	-0-					-0-
10	806	N	763	-0-	-43	B	-0-	763	3			N	-0-					-0-
*11	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1041	-0-	-129	B	-0-	1041	3			N	-0-					-0-
07	1147	N	1016	-0-	-131	B	-0-	1016	3			N	-0-					-0-
08	1085	N	968	-0-	-117	B	-0-	968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1008	-0-	-42	B	-0-	1008	3			N	-0-					-0-
10	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
*11	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	933	-0-	-387	B	-0-	933	3			N	-0-					-0-
07	1209	N	948	-0-	-261	B	-0-	948	3			N	-0-					-0-
08	1116	N	926	-0-	-190	B	-0-	926	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	925	-0-	-5	B	-0-	925	3			N	-0-					-0-
10	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
*11	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1306	-0-	-194	B	-0-	1306	3			N	-0-					-0-
07	1302	N	1298	-0-	-4	B	-0-	1298	3			N	-0-					-0-
08	1178	N	1168	-0-	-10	B	-0-	1168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1241	-0-	-79	B	-0-	1241	3			N	-0-					-0-
10	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
*11	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1664	-0-	-136	B	-0-	1664	3			N	-0-					-0-
07	1891	N	1659	-0-	-232	B	-0-	1659	3			N	-0-					-0-
08	1829	N	1560	-0-	-269	B	-0-	1560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
10	1872	N	1872	-0-	-0-	B	-0-	1872	3			N	-0-					-0-
*11	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1567	-0-	-203	B	-0-	1567	3			N	-0-					-0-
07	1798	N	1616	-0-	-182	B	-0-	1616	3			N	-0-					-0-
08	1705	N	1518	-0-	-187	B	-0-	1518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-
10	1701	N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-
*11	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1406	-0-	-94	B	-0-	1406	3			N	-0-					-0-
07	1519	N	1459	-0-	-60	B	-0-	1459	3			N	-0-					-0-
08	1488	N	1446	-0-	-42	B	-0-	1446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
10	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
*11	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1167	-0-	-93 B	-0-	1167	3			N	-0-					-0-
07	1333	N	1185	-0-	-148 B	-0-	1185	3			N	-0-					-0-
08	1271	N	1151	-0-	-120 B	-0-	1151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
10	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
*11	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1138	-0-	-302 B	-0-	1138	3			N	-0-					-0-
07	1271	N	1164	-0-	-107 B	-0-	1164	3			N	-0-					-0-
08	1240	N	1126	-0-	-114 B	-0-	1126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
10	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
*11	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1293	-0-	-117 B	-0-	1293	3			N	-0-					-0-
07	1426	N	1338	-0-	-88 B	-0-	1338	3			N	-0-					-0-
08	1395	N	1245	-0-	-150 B	-0-	1245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
10	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
*11	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1081	-0-	-1379 B	-0-	1081	3			N	-0-					-0-
07	2139	N	707	-0-	-1432 B	-0-	707	3			N	-0-					-0-
08	2077	N	1033	-0-	-1044 B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
10	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
11	990	N	834	-0-	-156 B	-0-	834	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	808	-0-	-182 B	-0-	808	3			N	-0-					-0-
07	961	N	842	-0-	-119 B	-0-	842	3			N	-0-					-0-
08	930	N	859	-0-	-71 B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
10	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
*11	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	733	-0-	-107 B	-0-	733	3			N	-0-					-0-
07	868	N	743	-0-	-125 B	-0-	743	3			N	-0-					-0-
08	837	N	718	-0-	-119 B	-0-	718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
10	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
*11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1090	-0-	-200 B	-0-	1090	3			N	-0-					-0-
07	1240	N	1107	-0-	-133 B	-0-	1107	3			N	-0-					-0-
08	1209	N	1063	-0-	-146 B	-0-	1063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
10	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
*11	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1430	-0-	-670 B	-0-	1430	3			N	-0-					-0-
07	1953	N	1400	-0-	-553 B	-0-	1400	3			N	-0-					-0-
08	1736	N	1255	-0-	-481 B	-0-	1255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
10	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
*11	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
07	1116	N	1049	-0-	-67 B	-0-	1049	3			N	-0-					-0-
08	1085	N	810	-0-	-275 B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	969	-0-	-21 B	-0-	969	3			N	-0-					-0-
10	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
*11	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
07	1953	N	1814	-0-	-139 B	-0-	1814	3			N	-0-					-0-
08	1922	N	1893	-0-	-29 B	-0-	1893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1757	-0-	-73 B	-0-	1757	3			N	-0-					-0-
10	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
11	1830	N	1780	-0-	-50 B	-0-	1780	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1401	-0-	-159 B	-0-	1401	3			N	-0-					-0-
07	1550	N	1415	-0-	-135 B	-0-	1415	3			N	-0-					-0-
08	1488	N	1300	-0-	-188 B	-0-	1300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	674	-0-	-736 B	-0-	674	3			N	-0-					-0-
10	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
11	1260	N	1123	-0-	-137 B	-0-	1123	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	346	-0-	-224	B	-0-	346	3			N	-0-					-0-
07	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
08	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
10	744	N	608	-0-	-136	B	-0-	608	3			N	-0-					-0-
11	600	N	580	-0-	-20	B	-0-	580	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	465	-0-	-15	B	-0-	465	3			N	-0-					-0-
07	496	N	475	-0-	-21	B	-0-	475	3			N	-0-					-0-
08	496	N	479	-0-	-17	B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	456	-0-	-24	B	-0-	456	3			N	-0-					-0-
10	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
*11	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	796	-0-	-74	B	-0-	796	3			N	-0-					-0-
07	589	N	520	-0-	-69	B	-0-	520	3			N	-0-					-0-
08	837	N	660	-0-	-177	B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
10	2322	N	2322	-0-	-0-	B	-0-	2322	3			N	-0-					-0-
*11	3000	N	3472	-0-	472	B	472	3472	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
07	1116	N	1083	-0-	-33	B	-0-	1083	3			N	-0-					-0-
08	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
10	1085	N	1067	-0-	-18	B	-0-	1067	3			N	-0-					-0-
*11	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1093	-0-	-47	B	-0-	1093	3			N	-0-					-0-
07	1209	N	948	-0-	-261	B	-0-	948	3			N	-0-					-0-
08	1116	N	1057	-0-	-59	B	-0-	1057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-
10	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
*11	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2161	-0-	-239	B	-0-	2161	3			N	-0-					-0-
07	2356	N	2233	-0-	-123	B	-0-	2233	3			N	-0-					-0-
08	2294	N	2029	-0-	-265	B	-0-	2029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2227	N	2227	-0-	-0-	B	-0-	2227	3			N	-0-					-0-
10	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-
*11	2163	N	2163	-0-	-0-	B	-0-	2163	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1107	-0-	-93 B	-0-	1107	3			N	-0-					-0-
07	1271	N	1083	-0-	-188 B	-0-	1083	3			N	-0-					-0-
08	1147	N	851	-0-	-296 B	-0-	851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
10	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
*11	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
07	1984	N	1823	-0-	-161 B	-0-	1823	3			N	-0-					-0-
08	1984	N	1979	-0-	-5 B	-0-	1979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1789	-0-	-101 B	-0-	1789	3			N	-0-					-0-
10	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
11	1920	N	1813	-0-	-107 B	-0-	1813	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	N	3420	-0-	-660 B	-0-	3420	3			N	-0-					-0-
07	3906	N	3605	-0-	-301 B	-0-	3605	3			N	-0-					-0-
08	3428	N	3428	-0-	-0- B	-0-	3428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3173	-0-	-247 B	-0-	3173	3			N	-0-					-0-
10	3596	N	3124	-0-	-472 B	-0-	3124	3			N	-0-					-0-
11	3330	N	2493	-0-	-837 B	-0-	2493	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	N	4438	-0-	-272 B	-0-	4438	3			N	-0-					-0-
07	4805	N	4542	-0-	-263 B	-0-	4542	3			N	-0-					-0-
08	4712	N	4417	-0-	-295 B	-0-	4417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4440	N	4316	-0-	-124 B	-0-	4316	3			N	-0-					-0-
10	4557	N	4156	-0-	-401 B	-0-	4156	3			N	-0-					-0-
11	4260	N	3928	-0-	-332 B	-0-	3928	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8490	N	1908	-0-	-6582 B	-0-	1908	3			N	-0-					-0-
07	8370	N	7668	-0-	-702 B	-0-	7668	3			N	-0-					-0-
08	7657	N	7337	-0-	-320 B	-0-	7337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6984	N	6984	-0-	-0- B	-0-	6984	3			N	-0-					-0-
10	7657	N	7563	-0-	-94 B	-0-	7563	3			N	-0-					-0-
11	7110	N	6811	-0-	-299 B	-0-	6811	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
07	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
08	992	N	878	-0-	-114 B	-0-	878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
10	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
*11	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	N	5360	-0-	-1300 B	-0-	5360	3			N	-0-					-0-
07	6448	N	5944	-0-	-504 B	-0-	5944	3			N	-0-					-0-
08	5673	N	4779	-0-	-894 B	-0-	4779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5370	N	4860	-0-	-510 B	-0-	4860	3			N	-0-					-0-
10	5952	N	4467	-0-	-1485 B	-0-	4467	3			N	-0-					-0-
*11	4735	N	4735	-0-	-0- B	-0-	4735	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1688	-0-	-112 B	-0-	1688	3			N	-0-					-0-
07	1736	N	1612	-0-	-124 B	-0-	1612	3			N	-0-					-0-
08	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	928	-0-	-752 B	-0-	928	3			N	-0-					-0-
10	1612	N	1374	-0-	-238 B	-0-	1374	3			N	-0-					-0-
11	1560	N	1542	-0-	-18 B	-0-	1542	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
10	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
*11	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1446	-0-	-234 B	-0-	1446	3			N	-0-					-0-
07	1612	N	1310	-0-	-302 B	-0-	1310	3			N	-0-					-0-
08	1519	N	1036	-0-	-483 B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
10	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
*11	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-
07	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
08	651	N	623	-0-	-28 B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	595	-0-	-5 B	-0-	595	3			N	-0-					-0-
10	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
11	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3093	N	3093	-0-	-0- B	-0-	3093	3			N	-0-					-0-
07	2139	N	2081	-0-	-58 B	-0-	2081	3			N	-0-					-0-
08	3069	N	2467	-0-	-602 B	-0-	2467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2994	-0-	-96 B	-0-	2994	3			N	-0-					-0-
10	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-
*11	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1692	-0-	-108 B	-0-	1692	3			N	-0-					-0-
07	1798	N	1728	-0-	-70 B	-0-	1728	3			N	-0-					-0-
08	1767	N	1570	-0-	-197 B	-0-	1570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
10	1736	N	1724	-0-	-12 B	-0-	1724	3			N	-0-					-0-
*11	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	N	4684	-0-	-416 B	-0-	4684	3			N	-0-					-0-
07	5146	N	5015	-0-	-131 B	-0-	5015	3			N	-0-					-0-
08	5084	N	4503	-0-	-581 B	-0-	4503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4878	N	4878	-0-	-0- B	-0-	4878	3			N	-0-					-0-
10	5058	N	5058	-0-	-0- B	-0-	5058	3			N	-0-					-0-
*11	4780	N	4780	-0-	-0- B	-0-	4780	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1314	-0-	-66 B	-0-	1314	3			N	-0-					-0-
07	1178	N	1169	-0-	-9 B	-0-	1169	3			N	-0-					-0-
08	1302	N	1161	-0-	-141 B	-0-	1161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1251	-0-	-69 B	-0-	1251	3			N	-0-					-0-
10	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
*11	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	N	3434	-0-	-166 B	-0-	3434	3			N	-0-					-0-
07	3627	N	3547	-0-	-80 B	-0-	3547	3			N	-0-					-0-
08	3596	N	3184	-0-	-412 B	-0-	3184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3463	N	3463	-0-	-0- B	-0-	3463	3			N	-0-					-0-
10	3534	N	3530	-0-	-4 B	-0-	3530	3			N	-0-					-0-
*11	3342	N	3342	-0-	-0- B	-0-	3342	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3415	N	3415	-0-	-0- B	-0-	3415	3			N	-0-					-0-
07	3255	N	3185	-0-	-70 B	-0-	3185	3			N	-0-					-0-
08	3565	N	3341	-0-	-224 B	-0-	3341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3349	-0-	-71 B	-0-	3349	3			N	-0-					-0-
10	3408	N	3408	-0-	-0- B	-0-	3408	3			N	-0-					-0-
11	3240	N	3213	-0-	-27 B	-0-	3213	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1795	-0-	-95 B	-0-	1795	3			N	-0-					-0-
07	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
08	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1555	-0-	-245 B	-0-	1555	3			N	-0-					-0-
10	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
*11	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	813	-0-	-117 B	-0-	813	3			N	-0-					-0-
07	868	N	784	-0-	-84 B	-0-	784	3			N	-0-					-0-
08	837	N	540	-0-	-297 B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	759	-0-	-51 B	-0-	759	3			N	-0-					-0-
10	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
*11	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
07	2635	N	2019	-0-	-616 B	-0-	2019	3			N	-0-					-0-
08	2480	N	1855	-0-	-625 B	-0-	1855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2573	N	2573	-0-	-0- B	-0-	2573	3			N	-0-					-0-
10	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
11	1800	N	4	-0-	-1796 B	-0-	4	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
07	3575	N	3575	-0-	-0- B	-0-	3575	3			N	-0-					-0-
08	4592	N	4592	-0-	-0- B	-0-	4592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4453	N	4453	-0-	-0- B	-0-	4453	3			N	-0-					-0-
10	3565	N	3171	-0-	-394 B	-0-	3171	3			N	-0-					-0-
11	4440	N	2616	-0-	-1824 B	-0-	2616	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1925	-0-	-55 B	-0-	1925	3			N	-0-					-0-
07	2046	N	1970	-0-	-76 B	-0-	1970	3			N	-0-					-0-
08	2046	N	1954	-0-	-92 B	-0-	1954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1887	-0-	-33 B	-0-	1887	3			N	-0-					-0-
10	1984	N	1938	-0-	-46 B	-0-	1938	3			N	-0-					-0-
*11	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2405	-0-	-25 B	-0-	2405	3			N	-0-					-0-
07	2728	N	2372	-0-	-356 B	-0-	2372	3			N	-0-					-0-
08	2666	N	2145	-0-	-521 B	-0-	2145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-
10	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
*11	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	490	-0-	-20 B	-0-	490	3			N	-0-					-0-
07	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
08	496	N	402	-0-	-94 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	412	-0-	-68 B	-0-	412	3			N	-0-					-0-
10	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-
*11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	2946	-0-	-204 B	-0-	2946	3			N	-0-					-0-
07	3193	N	2995	-0-	-198 B	-0-	2995	3			N	-0-					-0-
08	3162	N	2859	-0-	-303 B	-0-	2859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-					-0-
10	3143	N	3143	-0-	-0- B	-0-	3143	3			N	-0-					-0-
*11	2998	N	2998	-0-	-0- B	-0-	2998	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	411	-0-	-669 B	-0-	411	3			N	-0-					-0-
07	837	N	193	-0-	-644 B	-0-	193	3			N	-0-					-0-
08	620	N	114	-0-	-506 B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	70	-0-	-350 B	-0-	70	3			N	-0-					-0-
10	186	N	44	-0-	-142 B	-0-	44	3			N	-0-					-0-
11	120	N	7	-0-	-113 B	-0-	7	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	N	2944	-0-	-266 B	-0-	2944	3			N	-0-					-0-
07	3286	N	2985	-0-	-301 B	-0-	2985	3			N	-0-					-0-
08	3069	N	2581	-0-	-488 B	-0-	2581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-
10	3375	N	3375	-0-	-0- B	-0-	3375	3			N	-0-					-0-
*11	3177	N	3177	-0-	-0- B	-0-	3177	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3698	N	3698	-0-	-0- B	-0-	3698	3			N	-0-					-0-
07	3596	N	3526	-0-	-70 B	-0-	3526	3			N	-0-					-0-
08	3844	N	3660	-0-	-184 B	-0-	3660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	3657	-0-	-33 B	-0-	3657	3			N	-0-					-0-
10	3732	N	3732	-0-	-0- B	-0-	3732	3			N	-0-					-0-
11	3540	N	3527	-0-	-13 B	-0-	3527	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1628	-0-	-322 B	-0-	1628	3			N	-0-					-0-
07	2108	N	1618	-0-	-490 B	-0-	1618	3			N	-0-					-0-
08	1767	N	1204	-0-	-563 B	-0-	1204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
10	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
*11	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	445	-0-	-65 B	-0-	445	3			N	-0-					-0-
07	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
08	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
*11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
07	744	N	693	-0-	-51 B	-0-	693	3			N	-0-					-0-
08	1240	N	929	-0-	-311 B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1170	-0-	-30 B	-0-	1170	3			N	-0-					-0-
10	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
*11	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1787	-0-	-73 B	-0-	1787	3			N	-0-					-0-
07	1922	N	1686	-0-	-236 B	-0-	1686	3			N	-0-					-0-
08	1891	N	1699	-0-	-192 B	-0-	1699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
10	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
*11	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1271	-0-	-199 B	-0-	1271	3			N	-0-					-0-
07	1395	N	1285	-0-	-110 B	-0-	1285	3			N	-0-					-0-
08	1333	N	1211	-0-	-122 B	-0-	1211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
10	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
*11	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2610	-0-	-300 B	-0-	2610	3			N	-0-					-0-
07	2883	N	2696	-0-	-187 B	-0-	2696	3			N	-0-					-0-
08	2728	N	2414	-0-	-314 B	-0-	2414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
10	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
*11	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
11	750	N	1	-0-	-749 B	-0-	1	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1694	-0-	-286 B	-0-	1694	3			N	-0-					-0-
07	1953	N	1633	-0-	-320 B	-0-	1633	3			N	-0-					-0-
08	1891	N	1659	-0-	-232 B	-0-	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
10	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
*11	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2424	-0-	-156 B	-0-	2424	3			N	-0-					-0-
07	2604	N	2476	-0-	-128 B	-0-	2476	3			N	-0-					-0-
08	2480	N	2096	-0-	-384 B	-0-	2096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-
10	2677	N	2677	-0-	-0- B	-0-	2677	3			N	-0-					-0-
*11	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
07	1271	N	1180	-0-	-91 B	-0-	1180	3			N	-0-					-0-
08	1240	N	1071	-0-	-169 B	-0-	1071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
10	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
*11	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1153	-0-	-107 B	-0-	1153	3			N	-0-					-0-
07	1271	N	1056	-0-	-215 B	-0-	1056	3			N	-0-					-0-
08	1209	N	1137	-0-	-72 B	-0-	1137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
10	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
*11	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1724	-0-	-196 B	-0-	1724	3			N	-0-					-0-
07	1922	N	1684	-0-	-238 B	-0-	1684	3			N	-0-					-0-
08	1860	N	1659	-0-	-201 B	-0-	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
10	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
*11	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
07	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
08	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
10	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
*11	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	870	-0-	-30 B	-0-	870	3			N	-0-					-0-
07	899	N	884	-0-	-15 B	-0-	884	3			N	-0-					-0-
08	899	N	874	-0-	-25 B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	845	-0-	-25 B	-0-	845	3			N	-0-					-0-
10	899	N	873	-0-	-26 B	-0-	873	3			N	-0-					-0-
11	840	N	832	-0-	-8 B	-0-	832	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
07	1209	N	676	-0-	-533 B	-0-	676	3			N	-0-					-0-
08	1519	N	431	-0-	-1088 B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
10	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
*11	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
07	775	N	705	-0-	-70 B	-0-	705	3			N	-0-					-0-
08	1581	N	1061	-0-	-520 B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1493	-0-	-97 B	-0-	1493	3			N	-0-					-0-
10	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
*11	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2717	-0-	-133 B	-0-	2717	3			N	-0-					-0-
07	2883	N	2661	-0-	-222 B	-0-	2661	3			N	-0-					-0-
08	2852	N	2606	-0-	-246 B	-0-	2606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-
10	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
*11	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1546	-0-	-74 B	-0-	1546	3			N	-0-					-0-
07	1674	N	1445	-0-	-229 B	-0-	1445	3			N	-0-					-0-
08	1643	N	1506	-0-	-137 B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
10	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
*11	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1432	-0-	-68 B	-0-	1432	3			N	-0-					-0-
07	1612	N	1228	-0-	-384 B	-0-	1228	3			N	-0-					-0-
08	1488	N	1452	-0-	-36 B	-0-	1452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
10	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
11	1410	N	1403	-0-	-7 B	-0-	1403	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	N	3495	-0-	-165 B	-0-	3495	3			N	-0-					-0-
07	3813	N	3520	-0-	-293 B	-0-	3520	3			N	-0-					-0-
08	3751	N	3183	-0-	-568 B	-0-	3183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3775	N	3775	-0-	-0- B	-0-	3775	3			N	-0-					-0-
10	3937	N	3937	-0-	-0- B	-0-	3937	3			N	-0-					-0-
*11	3764	N	3764	-0-	-0- B	-0-	3764	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
07	2790	N	2661	-0-	-129 B	-0-	2661	3			N	-0-					-0-
08	2697	N	2325	-0-	-372 B	-0-	2325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
10	2784	N	2784	-0-	-0- B	-0-	2784	3			N	-0-					-0-
*11	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	N	3114	-0-	-336 B	-0-	3114	3			N	-0-					-0-
07	3565	N	3278	-0-	-287 B	-0-	3278	3			N	-0-					-0-
08	3379	N	2673	-0-	-706 B	-0-	2673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3429	N	3429	-0-	-0- B	-0-	3429	3			N	-0-					-0-
10	3641	N	3641	-0-	-0- B	-0-	3641	3			N	-0-					-0-
*11	3451	N	3451	-0-	-0- B	-0-	3451	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
07	3007	N	2955	-0-	-52 B	-0-	2955	3			N	-0-					-0-
08	3193	N	3019	-0-	-174 B	-0-	3019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2775	-0-	-75 B	-0-	2775	3			N	-0-					-0-
10	3177	N	3177	-0-	-0- B	-0-	3177	3			N	-0-					-0-
*11	3012	N	3012	-0-	-0- B	-0-	3012	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9030	N	8794	-0-	-236 B	-0-	8794	3			N	-0-					-0-
07	9393	N	9108	-0-	-285 B	-0-	9108	3			N	-0-					-0-
08	9393	N	8490	-0-	-903 B	-0-	8490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9033	N	9033	-0-	-0- B	-0-	9033	3			N	-0-					-0-
10	9238	N	9238	-0-	-0- B	-0-	9238	3			N	-0-					-0-
*11	8815	N	8815	-0-	-0- B	-0-	8815	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
07	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
08	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-					-0-
10	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
11	1080	N	892	-0-	-188 B	-0-	892	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2211	-0-	-369 B	-0-	2211	3			N	-0-					-0-
07	2511	N	2235	-0-	-276 B	-0-	2235	3			N	-0-					-0-
08	2356	N	1999	-0-	-357 B	-0-	1999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
10	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-
*11	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
07	2015	N	1579	-0-	-436 B	-0-	1579	3			N	-0-					-0-
08	1922	N	1645	-0-	-277 B	-0-	1645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
10	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
*11	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2411	-0-	-259 B	-0-	2411	3			N	-0-					-0-
07	2635	N	2289	-0-	-346 B	-0-	2289	3			N	-0-					-0-
08	2542	N	2334	-0-	-208 B	-0-	2334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
10	2654	N	2654	-0-	-0- B	-0-	2654	3			N	-0-					-0-
*11	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1212	-0-	-198 B	-0-	1212	3			N	-0-					-0-
07	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
08	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
10	1457	N	1248	-0-	-209 B	-0-	1248	3			N	-0-					-0-
11	1050	N	972	-0-	-78 B	-0-	972	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2317	-0-	-323 B	-0-	2317	3			N	-0-					-0-
07	2821	N	2606	-0-	-215 B	-0-	2606	3			N	-0-					-0-
08	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					-0-
10	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
11	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2247	-0-	-543 B	-0-	2247	3			N	-0-					-0-
07	2821	N	2558	-0-	-263 B	-0-	2558	3			N	-0-					-0-
08	2697	N	2256	-0-	-441 B	-0-	2256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
10	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
*11	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	812	-0-	-58 B	-0-	812	3			N	-0-					-0-
07	899	N	664	-0-	-235 B	-0-	664	3			N	-0-					-0-
08	837	N	819	-0-	-18 B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
10	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
*11	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	894	-0-	-6 B	-0-	894	3			N	-0-					-0-
07	992	N	827	-0-	-165 B	-0-	827	3			N	-0-					-0-
08	868	N	723	-0-	-145 B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
10	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
*11	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	#	112	-0-	-3248 B	-3489	112	3			N	-0-					-0-
07	3472	#	2001	-0-	-1471 B	-4960	2001	3			N	-0-					-0-
08	3472	#	3282	-0-	-190 B	-5150	3282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5150																	
09	3360	#	1275	-0-	-2085 B	-7235	1275	3			N	-0-					-0-
10	3472	#	267	-0-	-3205 B	-10440	267	3			N	-0-					-0-
11	3180	N	2328	-0-	-852 B	-10440	2328	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	N	4608	-0-	-132 B	-0-	4608	3			N	-0-					-0-
07	4836	N	4696	-0-	-140 B	-0-	4696	3			N	-0-					-0-
08	4805	N	4649	-0-	-156 B	-0-	4649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	4493	-0-	-127 B	-0-	4493	3			N	-0-					-0-
10	4681	N	4672	-0-	-9 B	-0-	4672	3			N	-0-					-0-
11	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	#	142	-0-	-5078 B	-14312	142	3			N	-0-					-0-
07	5394	#	1735	-0-	-3659 B	-17971	1735	3			N	-0-					-0-
08	3038	N	2369	-0-	-669 B	-17971	2369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -16452 CANCELLED UNDERAGE -> -1519																	
09	150	N	3618	-0-	3468 B	-12984	3618	3			N	-0-					-0-
10	1736	N	4579	-0-	2843 B	-10141	4579	3			N	-0-					-0-
11	2280	N	2369	-0-	89 B	-10052	2369	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

06	1140	N	1125	-0-	-15 B	-0-	1125	3			N	-0-					-0-
07	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-
08	1178	N	1146	-0-	-32 B	-0-	1146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1096	-0-	-44 B	-0-	1096	3			N	-0-					-0-
10	1147	N	1137	-0-	-10 B	-0-	1137	3			N	-0-					-0-
11	1110	N	1090	-0-	-20 B	-0-	1090	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

06	3750	N	3595	-0-	-155 B	-0-	3595	3			N	-0-					-0-
07	4321	N	4321	-0-	-0- B	-0-	4321	3			N	-0-					-0-
08	4309	N	3899	-0-	-410 B	-0-	3899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3719	N	3719	-0-	-0- B	-0-	3719	3			N	-0-					-0-
10	4309	N	2071	-0-	-2238 B	-0-	2071	3			N	-0-					-0-
11	3780	N	3636	-0-	-144 B	-0-	3636	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

06	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
07	2449	N	2246	-0-	-203 B	-0-	2246	3			N	-0-					-0-
08	3255	N	2716	-0-	-539 B	-0-	2716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3009	-0-	-171 B	-0-	3009	3			N	-0-					-0-
10	3016	N	3016	-0-	-0- B	-0-	3016	3			N	-0-					-0-
*11	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

06	3943	N	3943	-0-	-0- B	-0-	3943	3			N	-0-					-0-
07	3410	N	3240	-0-	-170 B	-0-	3240	3			N	-0-					-0-
08	4185	N	3601	-0-	-584 B	-0-	3601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3930	N	3705	-0-	-225 B	-0-	3705	3			N	-0-					-0-
10	3683	N	3683	-0-	-0- B	-0-	3683	3			N	-0-					-0-
11	3480	N	3356	-0-	-124 B	-0-	3356	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

06	4536	N	4536	-0-	-0- B	-0-	4536	3			N	-0-					-0-
07	3822	N	3822	-0-	-0- B	-0-	3822	3			N	-0-					-0-
08	4526	N	4152	-0-	-374 B	-0-	4152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4536	N	4536	-0-	-0- B	-0-	4536	3			N	-0-					-0-
10	4537	N	4537	-0-	-0- B	-0-	4537	3			N	-0-					-0-
*11	4093	N	4093	-0-	-0- B	-0-	4093	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	N	6200	-0-	-70 B	-0-	6200	3			N	-0-					-0-
07	6238	N	6238	-0-	-0- B	-0-	6238	3			N	-0-					-0-
08	6355	N	6182	-0-	-173 B	-0-	6182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6292	N	6292	-0-	-0- B	-0-	6292	3			N	-0-					-0-
10	6342	N	6342	-0-	-0- B	-0-	6342	3			N	-0-					-0-
11	5970	N	5839	-0-	-131 B	-0-	5839	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3881	N	3881	-0-	-0- B	-0-	3881	3			N	-0-					-0-
07	3503	N	3282	-0-	-221 B	-0-	3282	3			N	-0-					-0-
08	4123	N	3549	-0-	-574 B	-0-	3549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3870	N	3649	-0-	-221 B	-0-	3649	3			N	-0-					-0-
10	3656	N	3656	-0-	-0- B	-0-	3656	3			N	-0-					-0-
11	3420	N	3343	-0-	-77 B	-0-	3343	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	N	5030	-0-	-670 B	-0-	5030	3			N	-0-					-0-
07	5921	N	5458	-0-	-463 B	-0-	5458	3			N	-0-					-0-
08	5766	N	5752	-0-	-14 B	-0-	5752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5319	N	5319	-0-	-0- B	-0-	5319	3			N	-0-					-0-
10	5456	N	5282	-0-	-174 B	-0-	5282	3			N	-0-					-0-
11	5580	N	5138	-0-	-442 B	-0-	5138	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7830	N	391	-0-	-7439 B	-0-	391	3			N	-0-					-0-
07	6348	N	6348	-0-	-0- B	-0-	6348	3			N	-0-					-0-
08	8339	N	7673	-0-	-666 B	-0-	7673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7559	N	7559	-0-	-0- B	-0-	7559	3			N	-0-					-0-
10	7833	N	7833	-0-	-0- B	-0-	7833	3			N	-0-					-0-
11	7440	N	7328	-0-	-112 B	-0-	7328	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	N	519	-0-	-7581 B	-0-	519	3			N	-0-					-0-
07	7897	N	7897	-0-	-0- B	-0-	7897	3			N	-0-					-0-
08	9608	N	9608	-0-	-0- B	-0-	9608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9240	N	9240	-0-	-0- B	-0-	9240	3			N	-0-					-0-
10	9244	N	9244	-0-	-0- B	-0-	9244	3			N	-0-					-0-
11	9300	N	8142	-0-	-1158 B	-0-	8142	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	N	5376	-0-	-84 B	-0-	5376	3			N	-0-					-0-
07	4910	N	4910	-0-	-0- B	-0-	4910	3			N	-0-					-0-
08	6231	N	4730	-0-	-1501 B	-0-	4730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5370	N	5158	-0-	-212 B	-0-	5158	3			N	-0-					-0-
10	4898	N	4744	-0-	-154 B	-0-	4744	3			N	-0-					-0-
11	4590	N	4342	-0-	-248 B	-0-	4342	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	514	-0-	-56 B	-0-	514	3			N	-0-					-0-
07	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
08	527	N	408	-0-	-119 B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
10	620	N	560	-0-	-60 B	-0-	560	3			N	-0-					-0-
*11	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	690	-0-	-30 B	-0-	690	3			N	-0-					-0-
07	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
08	868	N	717	-0-	-151 B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	650	-0-	-40 B	-0-	650	3			N	-0-					-0-
10	744	N	713	-0-	-31 B	-0-	713	3			N	-0-					-0-
*11	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
07	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
08	3069	N	1922	-0-	-1147 B	-0-	1922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1987	-0-	-413 B	-0-	1987	3			N	-0-					-0-
10	3773	N	3773	-0-	-0- B	-0-	3773	3			N	-0-					-0-
*11	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2916	-0-	-54 B	-0-	2916	3			N	-0-					-0-
07	3342	N	3342	-0-	-0- B	-0-	3342	3			N	-0-					-0-
08	3844	N	2830	-0-	-1014 B	-0-	2830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2581	-0-	-329 B	-0-	2581	3			N	-0-					-0-
10	3348	N	3057	-0-	-291 B	-0-	3057	3			N	-0-					-0-
*11	2887	N	2887	-0-	-0- B	-0-	2887	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	#	2513	-0-	-607 B	-607	2513	3			N	-0-					-0-
07	3224	#	3244	-0-	20 B	-587	3244	3			N	-0-					-0-
08	3224	#	2210	-0-	-1014 B	-1601	2210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1601																	
09	3120	#	2535	-0-	-585 B	-2186	2535	3			N	-0-					-0-
10	3255	#	2847	-0-	-408 B	-2594	2847	3			N	-0-					-0-
11	3150	#	2634	-0-	-516 B	-3110	2634	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	N	3022	-0-	-38 B	-0-	3022	3			N	-0-					-0-
07	3162	N	2881	-0-	-281 B	-0-	2881	3			N	-0-					-0-
08	3193	N	3068	-0-	-125 B	-0-	3068	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2729	-0-	-301 B	-0-	2729	3			N	-0-					-0-
10	2954	N	2954	-0-	-0- B	-0-	2954	3			N	-0-					-0-
11	2970	N	2758	-0-	-212 B	-0-	2758	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3150	N	3150	-0-	-0-	B	-0-	3150	3		N	-0-			-0-
07	2620	N	2620	-0-	-0-	B	-0-	2620	3		N	-0-			-0-
08	2511	N	1719	-0-	-792	B	-0-	1719	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3150	N	2282	-0-	-868	B	-0-	2282	3		N	-0-			-0-
10	2937	N	2937	-0-	-0-	B	-0-	2937	3		N	-0-			-0-
*11	1946	N	1946	-0-	-0-	B	-0-	1946	3		N	-0-			-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

06	5354	N	5354	-0-	-0-	B	-0-	5354	3		N	-0-			-0-
07	5252	N	5252	-0-	-0-	B	-0-	5252	3		N	-0-			-0-
08	5284	N	5284	-0-	-0-	B	-0-	5284	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5340	N	4497	-0-	-843	B	-0-	4497	3		N	-0-			-0-
10	5239	N	4642	-0-	-597	B	-0-	4642	3		N	-0-			-0-
11	5100	N	4381	-0-	-719	B	-0-	4381	3		N	-0-			-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

06	3030	#	1974	-0-	-1056	B	-4237	1974	3		N	-0-			-0-
07	3131	#	2227	-0-	-904	B	-5141	2227	3		N	-0-			-0-
08	2356	N	1558	-0-	-798	B	-5141	1558	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -5141															
09	1980	N	1762	-0-	-218	B	-5141	1762	3		N	-0-			-0-
10	2232	N	1727	-0-	-505	B	-5141	1727	3		N	-0-			-0-
11	1500	N	1691	-0-	191	B	-4950	1691	3		N	-0-			-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

06	2730	N	3224	-0-	494	B	-1832	3224	3		N	-0-			-0-
07	2256	N	4088	-0-	1832	B	-0-	4088	3		N	-0-			-0-
08	3844	N	3333	-0-	-511	B	-0-	3333	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3527	N	3527	-0-	-0-	B	-0-	3527	3		N	-0-			-0-
10	4092	N	3857	-0-	-235	B	-0-	3857	3		N	-0-			-0-
*11	3596	N	3596	-0-	-0-	B	-0-	3596	3		N	-0-			-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

06	10464	N	10464	-0-	-0-	B	-0-	10464	3		N	-0-			-0-
07	12989	N	10194	-0-	-2795	B	-0-	10194	3		N	-0-			-0-
08	12772	N	10205	-0-	-2567	B	-0-	10205	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	10470	N	9048	-0-	-1422	B	-0-	9048	3		N	-0-			-0-
10	10199	N	9735	-0-	-464	B	-0-	9735	3		N	-0-			-0-
11	9870	N	8355	-0-	-1515	B	-0-	8355	3		N	-0-			-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

06	180	N	140	-0-	-40	B	-213	140	3		N	-0-			-0-
07	93	N	139	-0-	46	B	-167	139	3		N	-0-			-0-
08	186	N	108	-0-	-78	B	-167	108	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -48 CANCELLED UNDERAGE -> -119															
09	150	N	105	-0-	-45	B	-48	105	3		N	-0-			-0-
10	124	N	112	-0-	-12	B	-48	112	3		N	-0-			-0-
11	90	N	132	-0-	42	B	-6	132	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	2098	-0-	568 B	-30950	2098	3			N	-0-					-0-
07	1364	N	6085	-0-	4721 B	-26229	6085	3			N	-0-					-0-
08	682	N	70	-0-	-612 B	-26229	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5236 CANCELLED UNDERAGE -> -20993																	
09	2100	N	3245	-0-	1145 B	-4091	3245	3			N	-0-					-0-
10	6076	N	2512	-0-	-3564 B	-4091	2512	3			N	-0-					-0-
11	60	N	3358	-0-	3298 B	-793	3358	3			N	-0-					-0-
PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314																	
06	0		8081	-0-	8081 B	105137	8081	3			N	-0-					-0-
07	109621	R	4484	-0-	-105137 B	-0-	4484	3			N	-0-					-0-
08	8525	#	1799	-0-	-6726 B	-6726	1799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6726																	
09	8250	#	6191	-0-	-2059 B	-8785	6191	3			N	-0-					-0-
10	4495	N	905	-0-	-3590 B	-8785	905	3			N	-0-					-0-
11	1740	N	6113	-0-	4373 B	-4412	6113	3			N	-0-					-0-
OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418																	
06	2580	#	2059	-0-	-521 B	-521	2059	3			N	-0-					-0-
07	2666	#	2663	-0-	-3 B	-524	2663	3			N	-0-					-0-
08	1676	N	2200	-0-	524 B	-0-	2200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
10	2666	N	2320	-0-	-346 B	-0-	2320	3			N	-0-					-0-
11	2130	N	2020	-0-	-110 B	-0-	2020	3			N	-0-					-0-
EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389																	
06	5790	#	4180	-0-	-1610 B	-1610	4180	3			N	-0-					-0-
07	5983	#	5081	-0-	-902 B	-2512	5081	3			N	-0-					-0-
08	5115	N	4098	-0-	-1017 B	-2512	4098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2512																	
09	4170	N	4287	-0-	117 B	-2395	4287	3			N	-0-					-0-
10	5084	N	4502	-0-	-582 B	-2395	4502	3			N	-0-					-0-
11	3960	N	4091	-0-	131 B	-2264	4091	3			N	-0-					-0-
SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368																	
06	13110	#	740	-0-	-12370 B	-27798	740	3			N	-0-					-0-
07	7564	N	11951	-0-	4387 B	-23411	11951	3			N	-0-					-0-
08	12121	N	11554	-0-	-567 B	-23411	11554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -21006 CANCELLED UNDERAGE -> -2405																	
09	750	N	10944	-0-	10194 B	-10812	10944	3			N	-0-					-0-
10	11966	N	10369	-0-	-1597 B	-10812	10369	3			N	-0-					-0-
11	11190	N	9335	-0-	-1855 B	-10812	9335	3			N	-0-					-0-
BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298																	
06	6750	#	6493	-0-	-257 B	-257	6493	3			N	-0-					-0-
07	6975	#	6887	-0-	-88 B	-345	6887	3			N	-0-					-0-
08	6975	#	6194	-0-	-781 B	-1126	6194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1126																	
09	6750	#	5836	-0-	-914 B	-2040	5836	3			N	-0-					-0-
10	6975	#	5544	-0-	-1431 B	-3471	5544	3			N	-0-					-0-
11	0	N	2818	-0-	2818 B	-653	2818	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	#	5017	-0-	-2093 B	-4096	5017	3			N	-0-					-0-
07	7347	#	5542	-0-	-1805 B	-5901	5542	3			N	-0-					-0-
08	7347	#	5169	-0-	-2178 B	-8079	5169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-8079												
09	7110	#	3495	-0-	-3615 B	-11694	3495	3			N	-0-					-0-
10	7347	#	1658	-0-	-5689 B	-17383	1658	3			N	-0-					-0-
11	0		5045	-0-	5045 B	-12338	5045	3			N	-0-					-0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

06	11640	#	9815	-0-	-1825 B	-1825	9815	3			N	-0-					-0-
07	12028	#	9697	-0-	-2331 B	-4156	9697	3			N	-0-					-0-
08	12028	#	8815	-0-	-3213 B	-7369	8815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-7369												
09	11640	#	9176	-0-	-2464 B	-9833	9176	3			N	-0-					-0-
10	12028	#	8393	-0-	-3635 B	-13468	8393	3			N	-0-					-0-
11	11640	#	8845	-0-	-2795 B	-16263	8845	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

06	10770	#	7301	-0-	-3469 B	-3469	7301	3			N	-0-					-0-
07	11129	#	6852	-0-	-4277 B	-7746	6852	3			N	-0-					-0-
08	11129	#	6426	-0-	-4703 B	-12449	6426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-12449												
09	10770	#	6426	-0-	-4344 B	-16793	6426	3			N	-0-					-0-
10	11129	#	5800	-0-	-5329 B	-22122	5800	3			N	-0-					-0-
11	10770	#	5179	-0-	-5591 B	-27713	5179	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

06	32212	R	4722	-0-	-27490 B	-0-	4722	3			N	-0-					-0-
07	10788	#	7803	-0-	-2985 B	-2985	7803	3			N	-0-					-0-
08	10788	#	8276	-0-	-2512 B	-5497	8276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-5497												
09	10440	#	7744	-0-	-2696 B	-8193	7744	3			N	-0-					-0-
10	10788	#	6984	-0-	-3804 B	-11997	6984	3			N	-0-					-0-
11	10440	#	7000	-0-	-3440 B	-15437	7000	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

06	8190	#	NO RPT	-0-	-8190 B	-9282					N	NO RPT					-0-
07	8463	#	NO RPT	-0-	-8463 B	-17745					N	NO RPT					-0-
08	8463	#	NO RPT	-0-	-8463 B	-26208					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-26208												
09	8190	#	NO RPT	-0-	-8190 B	-34398					N	NO RPT					-0-
10	8463	#	NO RPT	-0-	-8463 B	-42861					N	NO RPT					-0-
11	8190	#	6205	-0-	-1985 B	-44846	6205	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

06	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
07	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
08	2728	N	2297	-0-	-431 B	-0-	2297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2310	N	2221	-0-	-89 B	-0-	2221	3			N	-0-					-0-
10	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
*11	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	302	-0-	-1228 B	-0-	302	3			N	-0-					-0-
07	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
08	1426	N	264	-0-	-1162 B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*11	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	N	3746	-0-	-94 B	-0-	3746	3			N	-0-					-0-
07	3792	N	3792	-0-	-0- B	-0-	3792	3			N	-0-					-0-
08	3999	N	3654	-0-	-345 B	-0-	3654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	3540	-0-	-210 B	-0-	3540	3			N	-0-					-0-
10	3782	N	3108	-0-	-674 B	-0-	3108	3			N	-0-					-0-
11	3540	N	3188	-0-	-352 B	-0-	3188	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
07	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
08	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	542	-0-	-58 B	-0-	542	2			N	-0-					-0-
10	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
11	630	N	618	-0-	-12 B	-0-	618	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
07	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
08	620	N	609	-0-	-11 B	-0-	609	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	110	-0-	-490 B	-0-	110	2			N	-0-					-0-
10	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
*11	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
08	527	N	284	-0-	-243 B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
10	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
*11	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	76	-0-	-74 B	-0-	76	2			N	-0-					-0-
07	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
08	124	N	84	-0-	-40 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
11	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
07	682	N	584	-0-	-98 B	-0-	584	2			N	-0-					-0-
08	651	N	578	-0-	-73 B	-0-	578	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
10	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
*11	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1180	-0-	-20 B	-0-	1180	2			N	-0-					-0-
07	1240	N	1216	-0-	-24 B	-0-	1216	2			N	-0-					-0-
08	1240	N	1217	-0-	-23 B	-0-	1217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1165	-0-	-5 B	-0-	1165	2			N	-0-					-0-
10	1209	N	1154	-0-	-55 B	-0-	1154	2			N	-0-					-0-
11	1170	N	1116	-0-	-54 B	-0-	1116	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1968	N	1968	-0-	-0- B	-0-	1968	2			N	-0-					-0-
07	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
08	2046	N	2030	-0-	-16 B	-0-	2030	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1991	N	1991	-0-	-0- B	-0-	1991	2			N	-0-					-0-
10	1674	N	1619	-0-	-55 B	-0-	1619	2			N	-0-					-0-
11	1950	N	1675	-0-	-275 B	-0-	1675	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11810	N	11810	-0-	-0- B	-0-	11810	2			N	-0-					-0-
07	10049	N	10049	-0-	-0- B	-0-	10049	2			N	-0-					-0-
08	12276	N	12179	-0-	-97 B	-0-	12179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11944	N	11944	-0-	-0- B	-0-	11944	2			N	-0-					-0-
10	10044	N	9714	-0-	-330 B	-0-	9714	2			N	-0-					-0-
11	11790	N	10051	-0-	-1739 B	-0-	10051	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
07	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
08	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
*10	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
07	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
08	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-
*10	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	550	-0-	-20	B	-0-	550	2			N	-0-					-0-
07	589	N	557	-0-	-32	B	-0-	557	2			N	-0-					-0-
08	589	N	556	-0-	-33	B	-0-	556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	529	-0-	-11	B	-0-	529	2			N	-0-					-0-
10	558	N	547	-0-	-11	B	-0-	547	2			N	-0-					-0-
11	540	N	508	-0-	-32	B	-0-	508	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	754	-0-	-116	B	-0-	754	2			N	-0-					-0-
07	899	N	668	-0-	-231	B	-0-	668	2			N	-0-					-0-
08	837	N	837	-0-	-0-	B	-0-	837	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
10	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
11	810	N	789	-0-	-21	B	-0-	789	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	49	-0-	-2411	B	-2595	49	2			N	-0-					-0-
07	1023	N	783	-0-	-240	B	-2595	783	2			N	-0-					-0-
08	155	N	1024	-0-	869	B	-1726	1024	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1726																		
09	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-
10	1468	N	1468	-0-	-0-	B	-0-	1468	2			N	-0-					-0-
*11	1533	N	1533	-0-	-0-	B	-0-	1533	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	N	1118	-0-	-0- B	-0-	130	1	988	2	N	-0-					-0-
07	1302	N	1146	-0-	-156 B	-0-	130	1	1016	2	N	-0-					-0-
08	1151	N	1151	-0-	-0- B	-0-	130	1	1021	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1099	-0-	-11 B	-0-	130	1	969	2	N	-0-					-0-
10	1147	N	880	-0-	-267 B	-0-	109	1	771	2	N	-0-					-0-
*11	1129	N	1129	-0-	-0- B	-0-	130	1	999	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
08	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
08	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
07	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
08	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
10	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
*11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
07	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
08	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
10	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
*11	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B		1					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B		1					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B		1					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 1																		
09	14B2 EXT	NO RPT	-0-	-0-	B		1					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B		1					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B		1					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

06	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
07	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-
08	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	298	-0-	-2	B	-0-	298	3			N	-0-					-0-
10	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
*11	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

06	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
07	217	N	142	-0-	-75	B	-0-	142	3			N	-0-					-0-
08	310	N	136	-0-	-174	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
10	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
*11	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
07	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
08	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	298	-0-	-122 B	-0-	298	3			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
07	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
08	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
10	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
*11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
07	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
08	1054	N	968	-0-	-86	B	-0-	968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	741	-0-	-219	B	-0-	741	3			N	-0-					-0-
10	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
*11	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1612	-0-	-38	B	-0-	1612	3			N	-0-					-0-
07	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-
08	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1586	-0-	-34	B	-0-	1586	3			N	-0-					-0-
10	1829	N	1630	-0-	-199	B	-0-	1630	3			N	-0-					-0-
*11	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	449	-0-	-31	B	-0-	449	3			N	-0-					-0-
07	496	N	443	-0-	-53	B	-0-	443	3			N	-0-					-0-
08	496	N	481	-0-	-15	B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	448	-0-	-2	B	-0-	448	3			N	-0-					-0-
10	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
*11	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	N	3838	-0-	-2762	B	-0-	3838	3			N	-0-					-0-
07	4974	N	4974	-0-	-0-	B	-0-	4974	3			N	-0-					-0-
08	4462	N	4462	-0-	-0-	B	-0-	4462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3840	N	3505	-0-	-335	B	-0-	3505	3			N	-0-					-0-
10	6122	N	6122	-0-	-0-	B	-0-	6122	3			N	-0-					-0-
*11	3664	N	3664	-0-	-0-	B	-0-	3664	3			N	-0-					-0-

LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1790	-0-	-340	B	-0-	1790	3			N	-0-					-0-
07	2511	N	1660	-0-	-851	B	-0-	1660	3			N	-0-					-0-
08	2278	N	2278	-0-	-0-	B	-0-	2278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
10	2177	N	2177	-0-	-0-	B	-0-	2177	3			N	-0-					-0-
*11	1646	N	1646	-0-	-0-	B	-0-	1646	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1174	-0-	-296	B	-0-	1174	3			N	-0-					-0-
07	1333	N	1045	-0-	-288	B	-0-	1045	3			N	-0-					-0-
08	1178	N	988	-0-	-190	B	-0-	988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1102	-0-	-68	B	-0-	1102	3			N	-0-					-0-
10	1224	N	1224	-0-	-0-	B	-0-	1224	3			N	-0-					-0-
*11	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
07	1643	N	1504	-0-	-139	B	-0-	1504	3			N	-0-					-0-
08	1758	N	1758	-0-	-0-	B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1517	-0-	-133	B	-0-	1517	3			N	-0-					-0-
10	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-					-0-
*11	1596	N	1596	-0-	-0-	B	-0-	1596	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
07	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
08	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
10	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
*11	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1377	-0-	-33	B	-0-	1377	3			N	-0-					-0-
07	1457	N	1268	-0-	-189	B	-0-	1268	3			N	-0-					-0-
08	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1309	-0-	-71	B	-0-	1309	3			N	-0-					-0-
10	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
*11	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	N	2371	-0-	-689	B	-0-	2371	3			N	-0-					-0-
07	3596	N	2646	-0-	-950	B	-0-	2646	3			N	-0-					-0-
08	2748	N	2748	-0-	-0-	B	-0-	2748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2453	N	2453	-0-	-0-	B	-0-	2453	3			N	-0-					-0-
10	2635	N	2416	-0-	-219	B	-0-	2416	3			N	-0-					-0-
*11	2254	N	2254	-0-	-0-	B	-0-	2254	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2456	-0-	-334	B	-0-	2456	3			N	-0-					-0-
07	3100	N	2490	-0-	-610	B	-0-	2490	3			N	-0-					-0-
08	2588	N	2588	-0-	-0-	B	-0-	2588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	2424	-0-	-36	B	-0-	2424	3			N	-0-					-0-
10	2563	N	2563	-0-	-0-	B	-0-	2563	3			N	-0-					-0-
*11	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	452	-0-	452 B	1387	452	3			N	-0-					-0-
07	0	W	464	-0-	464 B	1851	464	3			N	-0-					-0-
08	0	W	461	-0-	461 B	2312	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2312																	
09	0	W	444	-0-	444 B	2756	444	3			N	-0-					-0-
10	0	W	460	-0-	460 B	3216	460	3			N	-0-					-0-
*11	3000	N	443	-0-	-2557 B	659	443	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28 B	-0-	392	3			N	-0-					-0-
07	527	N	395	-0-	-132 B	-0-	395	3			N	-0-					-0-
08	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	369	-0-	-21 B	-0-	369	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
*11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
07	1457	N	1370	-0-	-87 B	-0-	1370	3			N	-0-					-0-
08	1395	N	1384	-0-	-11 B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1194	-0-	-156 B	-0-	1194	3			N	-0-					-0-
10	1364	N	1328	-0-	-36 B	-0-	1328	3			N	-0-					-0-
*11	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
07	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
08	620	N	537	-0-	-83 B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	501	-0-	-69 B	-0-	501	3			N	-0-					-0-
10	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
*11	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
07	1798	N	1663	-0-	-135 B	-0-	1663	3			N	-0-					-0-
08	1829	N	1799	-0-	-30 B	-0-	1799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1610	-0-	-40 B	-0-	1610	3			N	-0-					-0-
10	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
*11	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
07	372	N	283	-0-	-89	B	-0-	283	3			N	-0-					-0-
08	434	N	157	-0-	-277	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
10	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
*11	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
07	1364	N	1292	-0-	-72	B	-0-	1292	3			N	-0-					-0-
08	1488	N	1349	-0-	-139	B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1260	-0-	-60	B	-0-	1260	3			N	-0-					-0-
10	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
*11	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
07	1333	N	1274	-0-	-59	B	-0-	1274	3			N	-0-					-0-
08	1364	N	1322	-0-	-42	B	-0-	1322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1232	-0-	-58	B	-0-	1232	3			N	-0-					-0-
10	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
*11	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	771	-0-	-9	B	-0-	771	3			N	-0-					-0-
07	837	N	786	-0-	-51	B	-0-	786	3			N	-0-					-0-
08	806	N	784	-0-	-22	B	-0-	784	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	754	-0-	-26	B	-0-	754	3			N	-0-					-0-
10	775	N	716	-0-	-59	B	-0-	716	3			N	-0-					-0-
*11	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	B	-0-	23	3			N	-0-					-0-
07	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-
08	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	3			N	-0-					-0-
10	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-
*11	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1434	-0-	-366	B	-0-	1434	3			N	-0-					-0-
07	2015	N	896	-0-	-1119	B	-0-	896	3			N	-0-					-0-
08	1333	N	314	-0-	-1019	B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1219	-0-	-221	B	-0-	1219	3			N	-0-					-0-
10	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
*11	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	480	-0-	-420	B	-0-	480	3			N	-0-					-0-
07	2978	N	2978	-0-	-0-	B	-0-	2978	3			N	-0-					-0-
08	2944	N	2944	-0-	-0-	B	-0-	2944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2024	N	2024	-0-	-0-	B	-0-	2024	3			N	-0-					-0-
10	2976	N	2205	-0-	-771	B	-0-	2205	3			N	-0-					-0-
*11	2022	N	2022	-0-	-0-	B	-0-	2022	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1407	N	1407	-0-	-0-	B	-0-	1407	3			N	-0-					-0-
07	1519	N	1319	-0-	-200	B	-0-	1319	3			N	-0-					-0-
08	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1321	-0-	-89	B	-0-	1321	3			N	-0-					-0-
10	1443	N	1443	-0-	-0-	B	-0-	1443	3			N	-0-					-0-
*11	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	330	-0-	330	B	1004	330	3			N	-0-					-0-
07	0	W	339	-0-	339	B	1343	339	3			N	-0-					-0-
08	0	W	342	-0-	342	B	1685	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1685																		
09	0	W	307	-0-	307	B	1992	307	3			N	-0-					-0-
10	0	W	199	-0-	199	B	2191	199	3			N	-0-					-0-
*11	2529	N	338	-0-	-2191	B	-0-	338	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	N	4270	-0-	-3890	B	-0-	4270	3			N	-0-					-0-
07	6245	N	6245	-0-	-0-	B	-0-	6245	3			N	-0-					-0-
08	5499	N	5499	-0-	-0-	B	-0-	5499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4920	N	4920	-0-	-0-	B	-0-	4920	3			N	-0-					-0-
10	8007	N	8007	-0-	-0-	B	-0-	8007	3			N	-0-					-0-
*11	5823	N	5823	-0-	-0-	B	-0-	5823	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1634	-0-	-76	B	-0-	1634	3			N	-0-					-0-
07	1798	N	1639	-0-	-159	B	-0-	1639	3			N	-0-					-0-
08	1736	N	1669	-0-	-67	B	-0-	1669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1595	-0-	-25	B	-0-	1595	3			N	-0-					-0-
10	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-
*11	1640	N	1640	-0-	-0-	B	-0-	1640	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2619	N	2566	-0-	-53	B	-0-	2566	3			N	-0-					-0-
07	3534	#	2522	-0-	-1012	B	-1012	2522	3			N	-0-					-0-
08	3534	#	2522	-0-	-1012	B	-2024	2522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2024																		
09	3420	#	2282	-0-	-1138	B	-3162	2282	3			N	-0-					-0-
10	3534	#	2452	-0-	-1082	B	-4244	2452	3			N	-0-					-0-
11	3420	#	2331	-0-	-1089	B	-5333	2331	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	642	-0-	-48 B	-0-	642	3			N	-0-					-0-
07	713	N	591	-0-	-122 B	-0-	591	3			N	-0-					-0-
08	713	N	679	-0-	-34 B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
10	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
*11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
07	3255	#	2294	-0-	-961 B	-961	2294	3			N	-0-					-0-
08	3255	#	2277	-0-	-978 B	-1939	2277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1939																	
09	3150	#	2174	-0-	-976 B	-2915	2174	3			N	-0-					-0-
10	3255	#	2313	-0-	-942 B	-3857	2313	3			N	-0-					-0-
11	3150	#	2229	-0-	-921 B	-4778	2229	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	N	3414	-0-	-1956 B	-0-	3414	3			N	-0-					-0-
07	5828	N	3547	-0-	-2281 B	-0-	3547	3			N	-0-					-0-
08	3614	N	3614	-0-	-0- B	-0-	3614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3599	N	3599	-0-	-0- B	-0-	3599	3			N	-0-					-0-
10	4313	N	4313	-0-	-0- B	-0-	4313	3			N	-0-					-0-
*11	4111	N	4111	-0-	-0- B	-0-	4111	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
07	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
08	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	448	-0-	-32 B	-0-	448	3			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
*11	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	940	-0-	-20 B	-9069	940	3			N	-0-					-0-
07	1023	N	927	-0-	-96 B	-9069	927	3			N	-0-					-0-
08	992	N	961	-0-	-31 B	-9069	961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -9069																	
09	930	N	891	-0-	-39 B	-0-	891	3			N	-0-					-0-
10	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
*11	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1545	-0-	-75 B	-1777	1545	3			N	-0-					-0-
07	1643	N	1503	-0-	-140 B	-1777	1503	3			N	-0-					-0-
08	1519	N	1538	-0-	19 B	-1758	1538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -604 CANCELLED UNDERAGE -> -1154																	
09	1560	N	1488	-0-	-72 B	-604	1488	3			N	-0-					-0-
10	1488	N	1547	-0-	59 B	-545	1547	3			N	-0-					-0-
*11	838	N	1383	-0-	545 B	-0-	1383	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06			0	1186 -0-	1186 B	-64672	1186	3			N	-0-					-0-
07			0	1202 -0-	1202 B	-63470	1202	3			N	-0-					-0-
08	1271	N		1175 -0-	-96 B	-63470	1175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-17430	CANCELLED UNDERAGE ->	-46040											
09	1200	N		1117 -0-	-83 B	-17430	1117	3			N	-0-					-0-
10	1209	N		1150 -0-	-59 B	-17430	1150	3			N	-0-					-0-
11	0	N		1101 -0-	1101 B	-16329	1101	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

06	3150	N	2850	-0-	-300 B	-3084	78	1	2772	2	N	-0-					-0-
07	3007	N	2846	-0-	-161 B	-3084	78	1	2768	2	N	-0-					-0-
08	2945	N	2709	-0-	-236 B	-3084	2709	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->	-3084											
09	2850	N	2429	-0-	-421 B	-0-	78	1	2351	2	N	-0-					-0-
10	2852	N	2791	-0-	-61 B	-0-	78	1	2713	2	N	-0-					-0-
11	2610	N	2564	-0-	-46 B	-0-	78	1	2486	2	N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

06	3630	N	3237	-0-	-393 B	-0-	3237	3			N	-0-					-0-
07	4061	N	3436	-0-	-625 B	-0-	3436	3			N	-0-					-0-
08	3410	N	2375	-0-	-1035 B	-0-	2375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3922	N	3922	-0-	-0- B	-0-	3922	3			N	-0-					-0-
10	4429	N	4429	-0-	-0- B	-0-	4429	3			N	-0-					-0-
*11	4120	N	4120	-0-	-0- B	-0-	4120	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

06	2370	N	2356	-0-	-14 B	-0-	2356	3			N	-0-					-0-
07	2604	N	2139	-0-	-465 B	-0-	2139	3			N	-0-					-0-
08	2542	N	2513	-0-	-29 B	-0-	2513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
10	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
11	2430	N	2093	-0-	-337 B	-0-	2093	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

06	2976	N	2976	-0-	-0- B	-0-	51	1	2925	2	Y	-0-					-0-
07	3072	N	3072	-0-	-0- B	-0-	49	1	3023	2	Y	-0-					-0-
08	3100	N	3039	-0-	-61 B	-0-	52	1	2987	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2936	N	2936	-0-	-0- B	-0-	46	1	2890	2	Y	-0-					-0-
10	3069	N	3021	-0-	-48 B	-0-	41	1	2980	2	Y	-0-					-0-
11	2940	N	2836	-0-	-104 B	-0-	40	1	2796	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

06	690	N	658	-0-	-32 B	-0-	11	1	647	2	N	-0-					-0-
07	713	N	670	-0-	-43 B	-0-	11	1	659	2	N	-0-					-0-
08	713	N	668	-0-	-45 B	-0-	11	1	657	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	661	N	661	-0-	-0- B	-0-	10	1	651	2	N	-0-					-0-
10	689	N	689	-0-	-0- B	-0-	9	1	680	2	N	-0-					-0-
11	660	N	654	-0-	-6 B	-0-	9	1	645	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1822 N	1822	-0-	-0- B	-0-	31	1	1791	2	N	-0-					-0-
07	1922 N	1865	-0-	-57 B	-0-	33	1	1832	2	N	-0-					-0-
08	2077 N	1862	-0-	-215 B	-0-	31	1	1831	2	N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	1827 N	1827	-0-	-0- B	-0-	29	1	1798	2	N	-0-					-0-
10	1902 N	1902	-0-	-0- B	-0-	26	1	1876	2	N	-0-					-0-
*11	1844 N	1844	-0-	-0- B	-0-	26	1	1818	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1161 N	1161	-0-	-0- B	-0-	20	1	1141	2	N	-0-					-0-
07	1193 N	1193	-0-	-0- B	-0-	19	1	1174	2	N	-0-					-0-
08	1180 N	1180	-0-	-0- B	-0-	20	1	1160	2	N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	1140 N	1140	-0-	-0- B	-0-	18	1	1122	2	N	-0-					-0-
10	1178 N	1175	-0-	-3 B	-0-	16	1	1159	2	N	-0-					-0-
11	1140 N	1106	-0-	-34 B	-0-	16	1	1090	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653 N	653	-0-	-0-	-0-	621	2	32	9	N	29					124
07	598 N	598	-0-	-0-	-0-	580	2	18	9	N	16					140
08	590 N	590	-0-	-0-	-0-	568	2	22	9	N	20					160
09	660 N	566	-0-	-94	-0-	554	2	12	9	N	11					171
10	589 N	521	-0-	-68	-0-	507	2	14	9	N	13					184
*11	574 N	574	-0-	-0-	-0-	552	2	22	9	N	20					204

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3219	-0-	-111	-0-	3219	3			N	-0-					10
07	3224	X	3135	-0-	-89	-0-	3135	3			N	-0-					10
08	2949	X	2949	-0-	-0-	-0-	2949	3			N	-0-					10
09	3210	X	2422	-0-	-788	-0-	2422	3			N	-0-					10
10	3317	X	2651	-0-	-666	-0-	2651	3			N	-0-					10
11	3210	X	2776	-0-	-434	-0-	45	1	2731	3	N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					44
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					44
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					44
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					44
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					44
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
07	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
08	992	N	888	-0-	-104	-0-	888	3			N	-0-					-0-
09	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
10	837	N	774	-0-	-63	-0-	774	3			N	-0-					-0-
11	870	N	786	-0-	-84	-0-	786	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	825	-0-	-345	-0-	825	2			N	-0-					232
07	1178	X	844	-0-	-334	-0-	844	2			N	-0-					232
08	930	X	899	-0-	-31	-0-	899	2			N	-0-					232
09	900	X	869	-0-	-31	-0-	869	2			N	-0-					232
10	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					232
*11	970	X	970	-0-	-0-	-0-	922	2	48	9	N	44	188	1			88

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3497	-0-	-43	-0-	3462	2	35	9	N	32					237
07	3658	X	3528	-0-	-130	-0-	3528	2			N	-0-					237
08	3627	X	-0-	-0-	-3627	-0-					N	-0-					237
09	3510	X	-0-	-0-	-3510	-0-					N	-0-					237
10	3627	X	-0-	-0-	-3627	-0-					N	-0-					237
11	3510	X	-0-	-0-	-3510	-0-					N	25					262

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	394	-0-	-26	-0-	394	2			Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	2			Y	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	2			Y	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	2			Y	-0-					-0-
*11	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

06	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
08	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
09	450	N	253	-0-	-197	-0-	253	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	390	N	105	-0-	-285	-0-	105	2			N	-0-					-0-

TEXHOMA (DES MOINES) 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
CORNELSON WELL #: 1106 RRCID -> 179696 COMPL. DATE 09/15/2000 TOTAL DEPTH 6900 PERF. 5767 - 5774

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/08/2015 - PLUGGED 10/08/15

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

06	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-					73
07	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					73
08	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					73
09	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					73
10	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					73
*11	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

06	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
10	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
*11	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2899	-0-	-431	-0-	75	1	2627	2	N	179					806
							197	9									
07	3193	X	2517	-0-	-676	-0-	78	1	2363	2	N	69	187	1			688
							76	9									
08	3193	X	2830	-0-	-363	-0-	78	1	2640	2	N	102	186	1			604
							112	9									
09	3030	X	2957	-0-	-73	-0-	75	1	2642	2	N	218	191	1			631
							240	9									
10	3038	X	2670	-0-	-368	-0-	78	1	2479	2	N	103					734
							113	9									
11	2910	X	1744	-0-	-1166	-0-	75	1	1626	2	N	39	168	1			605
							43	9									

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

06	382	X	382	-0-	-0-	-0-	58	1	324	2	N	-0-					-0-
07	405	X	405	-0-	-0-	-0-	52	1	353	2	N	-0-					-0-
08	404	X	404	-0-	-0-	-0-	46	1	358	2	N	-0-					-0-
09	395	X	395	-0-	-0-	-0-	56	1	339	2	N	-0-					-0-
10	403	X	394	-0-	-9	-0-	38	1	356	2	N	-0-					-0-
11	390	X	357	-0-	-33	-0-	30	1	327	2	N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

06	30	N	3	-0-	-27	-0-	2	1	1	2	N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	48	1	22	2	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	36	1	18	2	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	38	1	148	2	N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	30	1	42	2	N	-0-					-0-

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

06	240	X	223	-0-	-17	-0-	58	1	165	2	N	-0-					17
07	248	X	209	-0-	-39	-0-	48	1	161	2	N	-0-					17
08	248	X	216	-0-	-32	-0-	46	1	170	2	N	-0-					17
09	240	X	207	-0-	-33	-0-	56	1	151	2	N	-0-					17
10	248	X	160	-0-	-88	-0-	2	1	158	2	N	-0-					17
11	210	X	194	-0-	-16	-0-	2	1	192	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

06	310	N	310	-0-	-0-	-0-	58	1	252	2	Y	-0-					57
07	284	N	284	-0-	-0-	-0-	62	1	222	2	Y	-0-					57
08	248	N	228	-0-	-20	-0-	62	1	166	2	Y	-0-					57
09	240	N	75	-0-	-165	-0-	28	1	47	2	Y	-0-					57
10	248	N	145	-0-	-103	-0-	46	1	99	2	Y	-0-					57
*11	364	N	364	-0-	-0-	-0-	30	1	334	2	Y	-0-					57

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	X	574	-0-	-0-	-0-	58	1	516	2	N	-0-					-0-
07	620	X	578	-0-	-42	-0-	62	1	516	2	N	-0-					-0-
08	620	X	605	-0-	-15	-0-	62	1	543	2	N	-0-					-0-
09	706	X	706	-0-	-0-	-0-	56	1	650	2	N	-0-					-0-
10	713	X	713	-0-	-0-	-0-	40	1	673	2	N	-0-					-0-
*11	643	X	643	-0-	-0-	-0-	30	1	613	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	1080	-0-	-300	-0-	46	1	1034	2	N	-0-					-0-
07	1457	X	1414	-0-	-43	-0-	52	1	1362	2	N	-0-					-0-
08	1457	X	1420	-0-	-37	-0-	52	1	1368	2	N	-0-					-0-
09	1410	X	1353	-0-	-57	-0-	52	1	1301	2	N	-0-					-0-
10	1435	X	1435	-0-	-0-	-0-	48	1	1387	2	N	-0-					-0-
*11	1413	X	1413	-0-	-0-	-0-	60	1	1353	2	N	-0-					-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	142	-0-	-8	-0-	58	1	84	2	N	-0-					17
07	155	X	140	-0-	-15	-0-	62	1	75	2	N	3					20
							3	9									
08	155	X	139	-0-	-16	-0-	62	1	77	2	N	-0-					20
09	150	X	117	-0-	-33	-0-	48	1	69	2	N	-0-					20
10	155	X	87	-0-	-68	-0-	44	1	43	2	N	-0-					20
*11	261	X	261	-0-	-0-	-0-	60	1	201	2	N	-0-					20

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					5
07	4577	X	4577	-0-	-0-	-0-	4577	2			N	-0-					5
08	3847	X	3847	-0-	-0-	-0-	3847	2			N	-0-					5
09	1860	X	1414	-0-	-446	-0-	1414	2			N	-0-					5
10	1922	X	1212	-0-	-710	-0-	1212	2			N	-0-					5
11	1860	X	478	-0-	-1382	-0-	478	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9790	X	9790	-0-	-0-	-0-	9790	2			N	-0-					-0-
07	10712	X	10712	-0-	-0-	-0-	10712	2			N	-0-					-0-
08	10924	X	10924	-0-	-0-	-0-	10924	2			N	-0-					-0-
09	10118	X	10118	-0-	-0-	-0-	10118	2			N	-0-					-0-
*10	10346	X	10346	-0-	-0-	-0-	10346	2			N	-0-					-0-
*11	9780	X	9780	-0-	-0-	-0-	9780	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	543	-0-	-117	-0-	540	2	3	9	N	3					115
07	682	X	472	-0-	-210	-0-	469	2	3	9	N	3					118
08	682	X	512	-0-	-170	-0-	506	2	6	9	N	5					123
09	540	X	410	-0-	-130	-0-	409	2	1	9	N	1					124
10	558	X	417	-0-	-141	-0-	411	2	6	9	N	5					129
11	540	X	438	-0-	-102	-0-	435	2	3	9	N	3					132

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF.11532 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	523	-0-	-377	-0-	523	2			N	-0-					-0-
07	837	N	683	-0-	-154	-0-	683	2			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	510	N	123	-0-	-387	-0-	123	2			N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	948	-0-	-1212	-0-	948	2			N	-0-					193
07	2263	X	922	-0-	-1341	-0-	922	2			N	-0-					193
08	2263	X	1075	-0-	-1188	-0-	1075	2			N	-0-					193
09	2190	X	1912	-0-	-278	-0-	1912	2			N	-0-					193
10	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					193
*11	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	-0-	-0-	-1110	B -0-					N	-0-					33
07	2325	N	946	-0-	-1379	B -0-	946	2			N	-0-					33
08	2000	N	2000	-0-	-0-	B -0-	2000	2			N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	1637	N	1637	-0-	-0-	B -0-	1637	2			N	-0-					33
10	961	N	696	-0-	-265	B -0-	696	2			N	-0-					33
11	1947	N	1000	-0-	-947	B -0-	1000	2			N	-0-					33

THORNDIKE (KINDERHOOK) //CONT.// 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. //CONT.// 712840
LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 12/19/2014 TOTAL DEPTH 13972 PERF.11399 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14940		-0-	-0-	-14940 B	-63463					N	-0-					-0-
07	15438		-0-	-0-	-15438 B	-78901					N	-0-					-0-
08	15438		-0-	-0-	-15438 B	-94339					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-87054		CANCELLED UNDERAGE ->	-7285											
09	14940		-0-	-0-	-14940 B	-101994					N	-0-					-0-
10	6381		-0-	-0-	-6381 B	-108375					N	-0-					-0-
11	12928		-0-	-0-	-12928 B	-121303					N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

06	4260	X	3112	-0-	-1148	-0-	3112	2			N	-0-					22
07	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					22
08	3627	X	3582	-0-	-45	-0-	3565	2	17	9	N	15					37
*09	5018	X	5018	-0-	-0-	-0-	4979	2	39	9	N	35					72
10	3503	X	-0-	-0-	-3503	-0-					N	95	155	1			12
11	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					12

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

06	2040	#	1870	-0-	-170	-0-	1870	2			N	-0-					85
07	2263	#	1778	-0-	-485	-0-	1778	2			N	-0-					85
08	2263	#	1603	-0-	-660	-0-	1603	2			N	-0-					85
09	1890	#	1447	-0-	-443	-0-	1447	2			N	-0-					85
10	1922	#	1504	-0-	-418	-0-	1504	2			N	-0-					85
11	1860	#	1314	-0-	-546	-0-	1314	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

06	210	N	117	-0-	-93	-0-	30	1	87	2	N	-0-					70
07	217	N	183	-0-	-34	-0-	31	1	152	2	N	-0-					70
08	186	N	176	-0-	-10	-0-	31	1	145	2	N	-0-					70
09	129	N	129	-0-	-0-	-0-	30	1	99	2	N	-0-					70
10	186	N	176	-0-	-10	-0-	31	1	145	2	N	-0-					70
*11	194	N	194	-0-	-0-	-0-	30	1	164	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

06	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					180
07	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					180
08	983	N	983	-0-	-0-	-0-	983	2			N	-0-					180
09	986	N	986	-0-	-0-	-0-	986	2			N	-0-					180
10	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					180
*11	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					180

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BREITBURN OPERATING L.P. 090732
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2145	N	2145	-0-	-0-	-0-	203	1	1942	2	N	-0-					-0-
07	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
08	2077	N	1046	-0-	-1031	-0-	1046	2			N	-0-					-0-
09	2160	N	1088	-0-	-1072	-0-	1088	2			N	-0-					-0-
*10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

06	4560	X	4063	-0-	-497	-0-	92 6	1 9	3965	2	N	5	3	8			53
07	4712	X	4206	-0-	-506	-0-	93 2	1 9	4111	2	N	2					55
08	4588	X	4410	-0-	-178	-0-	97	1	4313	2	N	-0-					55
09	4440	X	4191	-0-	-249	-0-	94 1	1 9	4096	2	N	1					56
10	4583	X	4583	-0-	-0-	-0-	97 6	1 9	4480	2	N	5					61
11	4260	X	4246	-0-	-14	-0-	94 1	1 9	4151	2	N	1					62

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

06	2880	X	2470	-0-	-410	-0-	2464	2	6	9	N	5	32	1			25
07	2976	X	2568	-0-	-408	-0-	2565	2	3	9	N	3					28
08	2728	X	2670	-0-	-58	-0-	2670	2			N	-0-					28
09	3084	X	3084	-0-	-0-	-0-	3082	2	2	9	N	2					30
10	2882	X	2882	-0-	-0-	-0-	2879	2	3	9	N	3					33
*11	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					33

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

06	3780	X	3328	-0-	-452	-0-	3327	2	1	9	N	1					45
07	3906	X	3669	-0-	-237	-0-	3669	2			N	-0-					45
08	3720	X	3613	-0-	-107	-0-	3613	2			N	-0-					45
09	3600	X	3386	-0-	-214	-0-	3386	2			N	-0-					45
10	3691	X	3691	-0-	-0-	-0-	3689	2	2	9	N	2					47
11	3540	X	3473	-0-	-67	-0-	3470	2	3	9	N	3					50

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1958	-0-	-142	-0-	328	1	1622	2	N	7					62
							8	9									
07	2201	X	2131	-0-	-70	-0-	342	1	1789	2	N	-0-					62
08	2201	X	2033	-0-	-168	-0-	342	1	1685	2	N	5					67
							6	9									
09	2130	X	2031	-0-	-99	-0-	331	1	1687	2	N	12	50	1	2	8	27
							13	9									
10	2139	X	2064	-0-	-75	-0-	342	1	1722	2	N	-0-					27
11	2070	X	1715	-0-	-355	-0-	320	1	1392	2	N	3					30
							3	9									

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1624	-0-	-296	-0-	94	1	1527	2	N	3					16
							3	9									
07	1984	X	1692	-0-	-292	-0-	89	1	1603	2	N	-0-					16
08	1984	X	1719	-0-	-265	-0-	95	1	1622	2	N	2					18
							2	9									
09	1860	X	1728	-0-	-132	-0-	94	1	1634	2	N	-0-					18
10	1799	X	1799	-0-	-0-	-0-	97	1	1700	2	N	2					20
							2	9									
*11	1662	X	1662	-0-	-0-	-0-	94	1	1568	2	N	-0-					20

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3480	-0-	-540	-0-	206	1	3268	2	N	5					37
							6	9									
07	4154	X	4014	-0-	-140	-0-	249	1	3748	2	N	15					52
							17	9									
08	4188	X	4188	-0-	-0-	-0-	233	1	3944	2	N	10					62
							11	9									
09	4785	X	4785	-0-	-0-	-0-	242	1	4526	2	N	15					77
							17	9									
*10	5529	X	5529	-0-	-0-	-0-	263	1	5247	2	N	17	65	1	4	8	25
							19	9									
*11	4375	X	4375	-0-	-0-	-0-	226	1	4138	2	N	10					35
							11	9									

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	X	1278	-0-	-0-	-0-	94	1	1136	2	N	44	84	1			55
							48	9									
07	1303	X	1303	-0-	-0-	-0-	97	1	1159	2	N	43	95	1			3
							47	9									
08	1310	X	1310	-0-	-0-	-0-	97	1	1165	2	N	44					47
							48	9									
09	1319	X	1319	-0-	-0-	-0-	94	1	1188	2	N	34	66	1			15
							37	9									
10	1335	X	1335	-0-	-0-	-0-	97	1	1192	2	N	42					57
							46	9									
11	1290	X	1214	-0-	-76	-0-	86	1	1097	2	N	28	77	1			8
							31	9									

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	648	-0-	-252		-0-	7	1	641	3	N	-0-					-0-
07	899	X	699	-0-	-200		-0-	699	3			N	-0-					-0-
08	837	X	603	-0-	-234		-0-	21	1	582	3	N	-0-					-0-
09	750	X	577	-0-	-173		-0-	577	3			N	-0-					-0-
10	713	X	606	-0-	-107		-0-	606	3			N	-0-					-0-
11	690	X	597	-0-	-93		-0-	597	3			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1155	N	1155	-0-	-0-	B	-0-	1152	3	3	9	N	3					162
07	1240	N	1197	-0-	-43	B	-0-	1172	3	25	9	N	23					185
08	1209	N	1051	-0-	-158	B	-0-	1037	3	14	9	N	13					198
09	1170	N	464	-0-	-706	B	-0-	457	3	7	9	N	6					204
10	1209	N	449	-0-	-760	B	-0-	449	3			N	-0-					204
11	1020	N	470	-0-	-550	B	-0-	470	3			N	-0-					204

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2427	N	2427	-0-	-0-	B	-0-	30 26	1 9	2371	2	N	24	190	1			325
07	2642	N	2642	-0-	-0-	B	-0-	31 21	1 9	2590	2	N	19					344
08	2480	N	2288	-0-	-192	B	-0-	23	1	2265	2	N	-0-					344
09	2417	N	2417	-0-	-0-	B	-0-	30	1	2387	2	N	-0-					344
10	2480	N	2427	-0-	-53	B	-0-	31	1	2396	2	N	-0-					344
11	2220	N	NO RPT	-0-	-2220	B	-0-					N	NO RPT					344

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2381	N	2381	-0-	-0-	B	-0-	26	1	2355	2	N	-0-					-0-
07	3540	X	3540	-0-	-0-	B	-0-	45	1	3495	2	N	-0-					-0-
08	899	N	853	-0-	-46	B	-0-	15	1	838	2	N	-0-					-0-
09	1890	N	43	-0-	-1847	B	-0-	6	1	37	2	N	-0-					-0-
10	1953	X	361	-0-	-1592	B	-0-	36	1	325	2	N	-0-					-0-
11	1890	X	427	-0-	-1463	B	-0-	45	1	382	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF. 15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16924		16829	-0-	-95	-0-	16801	2	28	9	N	25	160	1	2	8	81
07	17360		16449	-0-	-911	-0-	16382	2	67	9	N	61	81	1	1	8	60
08	17360		16985	-0-	-375	-0-	16954	2	31	9	N	28	2	8			86
09	16800		16243	-0-	-557	-0-	16220	2	23	9	N	21					107
10	17360		16721	-0-	-639	-0-	16712	2	9	9	N	8					115
11	16800		15143	-0-	-1657	-0-	15	1	15099	2	N	26					141
							29	9									

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	#	1205	-0-	-85 B	-10597	70	1	1131	2	N	3					102
							1	4	3	9							
07	1333	#	1224	-0-	-109 B	-10706	50	1	1169	2	N	4					106
							1	4	4	9							
08	1333	#	1285	-0-	-48 B	-10754	59	1	1221	2	N	3					109
							2	4	3	9							
09	1230	#	1198	-0-	-32 B	-10786	67	1	1129	2	N	-0-					109
							2	4									
*10	1271	#	1220	-0-	-51 B	-10837	69	1	1143	2	N	5					114
							2	4	6	9							
11	1230	#	1120	-0-	-110 B	-10947	63	1	1051	2	N	4					118
							2	4	4	9							

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	#	2368	-0-	-452 B	-37016	2368	2			N	-0-					-0-
07	2914	#	2269	-0-	-645 B	-37661	2269	2			N	-0-					-0-
08	2821	#	2049	-0-	-772 B	-38433	2049	2			N	-0-					-0-
09	2550	#	1834	-0-	-716 B	-39149	1834	2			N	-0-					-0-
10	2511	#	1462	-0-	-1049 B	-40198	1462	2			N	-0-					-0-
11	2370	#	1282	-0-	-1088 B	-41286	1282	2			N	-0-					-0-

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	787	-0-	-1073	-0-	19	1	766	2	N	1	179	1			29
							1	4	1	9							
07	1922	X	547	-0-	-1375	-0-	8	1	535	2	N	3					32
							1	4	3	9							
08	1612	X	1121	-0-	-491	-0-	18	1	1093	2	N	7					39
							2	4	8	9							
09	3313	X	3313	-0-	-0-	-0-	79	1	3017	2	N	195	198	1			36
							2	4	215	9							
*10	2640	X	2640	-0-	-0-	-0-	65	1	2494	2	N	72					108
							2	4	79	9							
*11	2521	X	2521	-0-	-0-	-0-	59	1	2354	2	N	96	165	1			39
							2	4	106	9							

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	-0-	-0-	-90	-0-					N	-0-					42
07	93	X	-0-	-0-	-93	-0-					N	-0-					42
08	62	X	-0-	-0-	-62	-0-					N	-0-					42
09	0	X	-0-	-0-	-0-	-0-					N	-0-					42
10	0	X	-0-	-0-	-0-	-0-					N	-0-					42
11	0	X	-0-	-0-	-0-	-0-					N	-0-					42

ENERVEST OPERATING, L.L.C. 252131
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	2062	-0-	-158	-0-	2059	2	3	9	N	3					175
07	2294	X	1983	-0-	-311	-0-	1983	2			N	-0-					175
08	2294	X	2048	-0-	-246	-0-	2046	2	2	9	N	2					177
09	2220	X	2162	-0-	-58	-0-	2161	2	1	9	N	1					178
10	2170	X	2019	-0-	-151	-0-	2019	2			N	-0-					178
11	2070	X	1572	-0-	-498	-0-	1572	2			N	-0-					178

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3704	-0-	-136	-0-	3704	2			N	-0-					103
07	3999	X	3437	-0-	-562	-0-	3437	2			N	-0-					103
08	4061	X	3821	-0-	-240	-0-	3821	2			N	-0-					103
09	3930	X	3776	-0-	-154	-0-	3769	2	7	9	N	6					109
*10	3919	X	3919	-0-	-0-	-0-	3919	2			N	-0-					109
11	3690	X	3210	-0-	-480	-0-	3210	2			N	-0-					109

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2965	-0-	-35	-0-	199	1	2719	2	N	43					95
							47	9									
07	3100	X	3010	-0-	-90	-0-	205	1	2805	2	N	-0-					95
08	3069	X	2996	-0-	-73	-0-	204	1	2789	2	N	3					98
							3	9									
09	2970	X	2895	-0-	-75	-0-	197	1	2696	2	N	2					100
							2	9									
10	3069	X	2888	-0-	-181	-0-	197	1	2689	2	N	2					102
							2	9									
11	2970	X	2875	-0-	-95	-0-	163	1	2710	2	N	2					104
							2	9									

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2973	-0-	-207	-0-	2973	2			N	-0-					200
07	3286	X	2934	-0-	-352	-0-	2934	2			N	-0-					200
08	3286	X	3011	-0-	-275	-0-	3011	2			N	-0-					200
09	3030	X	2939	-0-	-91	-0-	2939	2			N	-0-					200
10	3069	X	2892	-0-	-177	-0-	2892	2			N	-0-					200
11	2970	X	2608	-0-	-362	-0-	2608	2			N	-0-					200

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	117	-0-	-123	-0-	32	1	85	2	N	-0-					112
07	248	N	30	-0-	-218	-0-	4	1	26	9	N	24					136
08	186	N	99	-0-	-87	-0-	54	1	23	2	N	20					156
							22	9									
09	120	N	84	-0-	-36	-0-	38	1	40	2	N	5					161
							6	9									
10	41	N	41	-0-	-0-	-0-	12	1	22	2	N	6					167
							7	9									
*11	233	N	233	-0-	-0-	-0-	60	1	167	2	N	5					172
							6	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7557	X	7557	-0-	-0-	-0-	7557	3			N	-0-					41
07	8254	X	8254	-0-	-0-	-0-	8254	3			N	-0-					41
08	8406	X	8406	-0-	-0-	-0-	8406	3			N	-0-					41
09	8254	X	8254	-0-	-0-	-0-	8254	3			N	-0-					41
10	8134	X	8134	-0-	-0-	-0-	8134	3			N	-0-					41
*11	7724	X	7724	-0-	-0-	-0-	7724	3			N	-0-					19

CHESAPEAKE OPERATING, L.L.C. 147699
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2862	-0-	-108	-0-	2840	2	22	9	N	20					146
07	3069	X	2862	-0-	-207	-0-	2856	2	6	9	N	5					151
08	3069	X	2876	-0-	-193	-0-	2874	2	2	9	N	2					153
09	2970	X	2777	-0-	-193	-0-	2768	2	9	9	N	8					161
10	3069	X	2925	-0-	-144	-0-	2910	2	15	9	N	14					175
11	2850	X	2791	-0-	-59	-0-	2791	2			N	-0-					175

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	#	2201	-0-	281 B	-19155	56	1	2138	2	N	6					63
							7	9									
07	1984	#	1603	-0-	-381 B	-19536	52	1	1549	2	N	2					65
							2	9									
08	1984	#	2394	-0-	410 B	-19126	62	1	2290	2	N	38					103
							42	9									
09	2190	#	2061	-0-	-129 B	-19255	60	1	1998	2	N	3	1	8			105
							3	9									
10	2263	#	2527	-0-	264 B	-18991	58	1	2456	2	N	12					117
							13	9									
11	2310	#	1843	-0-	-467 B	-19458	30	1	1810	2	N	3					120
							3	9									

TURNER, E. (MORROW UPPER) //CONT.// 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

06	840	N	52	-0-	-788 B	-0-	12	1	40	2	N	-0-					161
07	558	N	28	-0-	-530 B	-0-	2	1	26	2	N	-0-					161
08	59	N	59	-0-	-0- B	-0-	12	1	47	2	N	-0-					161
09	60	N	32	-0-	-28 B	-0-	2	1	28	2	N	2	2	8			161
							2	9									
10	31	N	29	-0-	-2 B	-0-	2	1	27	2	N	-0-					161
*11	76	N	76	-0-	-0- B	-0-	2	1	74	2	N	-0-					161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

06	630	N	313	-0-	-317	-0-	313	3			Y	-0-					52
07	930	N	166	-0-	-764	-0-	166	3			Y	-0-					52
08	312	N	312	-0-	-0-	-0-	310	3	2	9	Y	2					54
09	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					54
10	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					54
*11	877	N	877	-0-	-0-	-0-	876	3	1	9	Y	1					55

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

06	930	N	467	-0-	-463	-0-	467	3			N	-0-					56
07	558	N	149	-0-	-409	-0-	149	3			N	-0-					56
08	527	N	13	-0-	-514	-0-	13	3			N	-0-					56
09	480	N	-0-	-0-	-480	-0-					N	-0-					56
10	155	N	-0-	-0-	-155	-0-					N	-0-					56
11	13	N	-0-	-0-	-13	-0-					N	-0-	28	1			15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

06	537	N	537	-0-	-0-	-0-	531	3	6	9	N	5					159
07	933	N	933	-0-	-0-	-0-	933	3			N	-0-					159
08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					159
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-	136	1			23
10	930	N	892	-0-	-38	-0-	892	3			N	-0-					23
*11	885	N	885	-0-	-0-	-0-	885	3			N	-0-					23

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0- B	-0-	56	1	423	2	N	-0-					144
07	434	N	428	-0-	-6 B	-0-	52	1	376	2	N	-0-					144
08	447	N	447	-0-	-0- B	-0-	62	1	385	2	N	-0-					144
	09/01 BALANCING DATE STATUS -> -0-																
09	480	N	477	-0-	-3 B	-0-	60	1	417	2	N	-0-					144
10	480	N	480	-0-	-0- B	-0-	52	1	428	2	N	-0-					144
*11	460	N	460	-0-	-0- B	-0-	36	1	424	2	N	-0-					144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	198	-0-	-312 B	-0-	28	1	170	2	N	-0-					25
07	760	N	760	-0-	-0- B	-0-	52	1	708	2	N	-0-					25
08	1097	N	1097	-0-	-0- B	-0-	62	1	1032	2	N	3					28
							3	9									
	09/01 BALANCING DATE STATUS -> -0-																
09	867	N	867	-0-	-0- B	-0-	52	1	815	2	N	-0-					28
10	693	N	-0-	-0-	-693 B	-0-					N	-0-					28
11	817	N	-0-	-0-	-817 B	-0-					N	-0-					28

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	749	-0-	-91 B	-0-	56	1	693	2	N	-0-					156
07	907	N	907	-0-	-0- B	-0-	62	1	845	2	N	-0-					156
08	867	N	867	-0-	-0- B	-0-	62	1	805	2	N	-0-					156
	09/01 BALANCING DATE STATUS -> -0-																
09	860	N	860	-0-	-0- B	-0-	60	1	800	2	N	-0-					156
10	885	N	885	-0-	-0- B	-0-	62	1	766	2	N	52					208
							57	9									
11	817	N	813	-0-	-4 B	-0-	60	1	753	2	N	-0-					208

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
LELAND WELL #: 2301 RRCID -> 100611 COMPL. DATE 05/26/1982 TOTAL DEPTH 10400 PERF. 9355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0- B	-0-	56	1	277	2	N	-0-					94
07	339	N	339	-0-	-0- B	-0-	44	1	295	2	N	-0-					94
08	465	N	347	-0-	-118 B	-0-	62	1	285	2	N	-0-					94
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	60	1	255	2	N	-0-					94
10	341	N	323	-0-	-18 B	-0-	62	1	261	2	N	-0-					94
11	330	N	305	-0-	-25 B	-0-	60	1	245	2	N	-0-					94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	#	751	-0-	-179 B	-24377	751	2			N	-0-					-0-
07	2170	#	478	-0-	-1692 B	-26069	478	2			N	-0-					-0-
08	2170	#	846	-0-	-1324 B	-27393	846	2			N	-0-					-0-
09	1560	#	471	-0-	-1089 B	-28482	471	2			N	-0-					-0-
10	1178	#	646	-0-	-532 B	-29014	646	2			N	-0-					-0-
11	810	#	NO RPT	-0-	-810 B	-29824					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	#	1009	-0-	-311 B	-10828	30	1	979	2	N	-0-					-0-
07	1364	#	1083	-0-	-281 B	-11109	31	1	1052	2	N	-0-					-0-
08	1333	#	1093	-0-	-240 B	-11349	31	1	1062	2	N	-0-					-0-
09	1290	#	1060	-0-	-230 B	-11579	30	1	1030	2	N	-0-					-0-
10	1302	#	998	-0-	-304 B	-11883	31	1	967	2	N	-0-					-0-
11	1050	#	1016	-0-	-34 B	-11917	30	1	986	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	784	-0-	-116	-0-	784	3			N	-0-					-0-
07	991	R	991	-0-	-0-	-0-	991	3			N	-0-					-0-
08	961	#	952	-0-	-9	-0-	952	3			N	-0-					-0-
09	930	#	871	-0-	-59	-0-	871	3			N	-0-					-0-
10	992	#	883	-0-	-109	-0-	883	3			N	-0-					-0-
11	960	#	776	-0-	-184	-0-	776	3			N	-0-					-0-

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	829	-0-	-41	-0-	814	3	15	9	N	14					69
07	930	#	843	-0-	-87	-0-	830	3	13	9	N	12					81
08	930	#	382	-0-	-548	-0-	374	3	8	9	N	7					88
09	943	R	943	-0-	-0-	-0-	893	3	50	9	N	45					133
10	943	R	943	-0-	-0-	-0-	870	3	73	9	N	66	178	1			21
11	840	#	820	-0-	-20	-0-	810	3	10	9	N	9					30

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	49	-0-	-11	-0-	49	2			N	-0-					38
07	316	R	316	-0-	-0-	-0-	316	2			N	-0-					38
08	63	R	63	-0-	-0-	-0-	63	2			N	-0-					38
09	60	#	-0-	-0-	-60	-0-					N	-0-					38
10	310	#	-0-	-0-	-310	-0-					N	-0-					38
11	300	#	-0-	-0-	-300	-0-					N	-0-					38

LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					8
07	0	#	-0-	-0-	-0-	-0-					N	-0-					8
*08	109	R	109	-0-	-0-	-0-	107	2	2	9	N	2					10
09	893	R	893	-0-	-0-	-0-	893	2			N	-0-					10
10	1089	R	1089	-0-	-0-	-0-	1083	2	6	9	N	5					15
*11	433	R	433	-0-	-0-	-0-	429	2	4	9	N	4					19

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	770	S	770	-0-	-0-	-0-	759	2	11	9	N	10					58
01	780	S	780	-0-	-0-	-0-	770	2	10	9	N	9					67
02	700	S	697	-0-	-3	-0-	691	2	6	9	N	5					72
03	883	S	883	-0-	-0-	-0-	881	2	2	9	N	2					74
04	870	S	870	-0-	-0-	-0-	867	2	3	9	N	3					77
05	888	S	888	-0-	-0-	-0-	887	2	1	9	N	1					78
06	898	S	898	-0-	-0-	-0-	896	2	2	9	N	2					80
07	899	S	860	-0-	-39	-0-	857	2	3	9	N	3					83
08	899	S	737	-0-	-162	-0-	735	2	2	9	N	2					85
09	858	S	858	-0-	-0-	-0-	856	2	2	9	N	2					87
10	868	S	828	-0-	-40	-0-	827	2	1	9	N	1					88
*11	751	S	751	-0-	-0-	-0-	750	2	1	9	N	1					89

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
10	744	N	667	-0-	-77	-0-	667	3			N	-0-					-0-
11	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	179	-0-	-61	-0-	179	2			N	-0-					58
07	248	N	137	-0-	-111	-0-	137	2			N	-0-					58
08	186	N	136	-0-	-50	-0-	136	2			N	-0-					58
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					58
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					58
*11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					58

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4630	-0-	-110	-0-	4630	2			N	-0-					46
07	4898	X	4752	-0-	-146	-0-	4752	2			N	-0-					46
08	4836	X	4550	-0-	-286	-0-	4542	2	8	9	N	7					53
09	4680	X	4126	-0-	-554	-0-	4126	2			N	-0-					53
10	4805	X	4490	-0-	-315	-0-	4489	2	1	9	N	1	1	8			53
11	4620	X	4433	-0-	-187	-0-	4433	2			N	-0-					53

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					24
07	62	N	42	-0-	-20	-0-	42	2			N	-0-					24
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					24
09	62	N	62	-0-	-0-	-0-	43	2	19	9	N	17	17	8			24
10	49	N	49	-0-	-0-	-0-	45	2	4	9	N	4	4	8			24
*11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					24

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
10	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
*11	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	279	N	31	-0-	-248	-0-	31	2			N	-0-					-0-
08	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
09	360	N	220	-0-	-140	-0-	220	2			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
11	480	N	391	-0-	-89	-0-	391	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	10	1	779	3	Y	-0-					15
							1	4									
07	916	N	916	-0-	-0-	-0-	11	1	887	3	Y	15					30
							1	4	17	9							
08	886	N	886	-0-	-0-	-0-	11	1	873	3	Y	-0-					30
							2	4									
09	780	N	480	-0-	-300	-0-	7	1	471	3	Y	-0-					30
							2	4									
*10	1119	N	1119	-0-	-0-	-0-	18	1	1088	3	Y	10					40
							2	4	11	9							
*11	931	N	931	-0-	-0-	-0-	14	1	915	3	Y	-0-					40
							2	4									

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

06	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					20
07	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					20
08	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					20
09	1470	N	883	-0-	-587	-0-	883	3			N	-0-					20
*10	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					20
*11	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					20

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

06	1427	N	1427	-0-	-0-	-0-	19	1	1384	3	N	21					81
							1	4	23	9							
07	1493	N	1493	-0-	-0-	-0-	19	1	1464	3	N	8					89
							1	4	9	9							
08	1798	N	1613	-0-	-185	-0-	21	1	1590	3	N	-0-					89
							2	4									
09	1440	N	992	-0-	-448	-0-	13	1	975	3	N	2					91
							2	4	2	9							
*10	1633	N	1633	-0-	-0-	-0-	29	1	1602	3	N	-0-					91
							2	4									
11	1560	N	1481	-0-	-79	-0-	19	1	1377	3	N	75					166
							2	4	83	9							

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

06	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-					-0-
07	3210	X	3210	-0-	-0-	-0-	3210	3			N	-0-					-0-
08	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-
09	3522	X	3522	-0-	-0-	-0-	3522	3			N	-0-					-0-
10	3433	X	3433	-0-	-0-	-0-	3433	3			N	-0-					-0-
*11	3292	X	3292	-0-	-0-	-0-	3292	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

06	789	N	789	-0-	-0-	-0-	782	3	7	9	N	6					53
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					53
08	651	N	532	-0-	-119	-0-	532	3			N	-0-					53
09	630	N	602	-0-	-28	-0-	602	3			N	-0-					53
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					53
*11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					53

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131

HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					64
*11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					64

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					202
07	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					202
08	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					202
09	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					202
10	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					202
*11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					202

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

06	1023	N	1023	-0-	-0-	-0-	1021	2	2	9	N	2					210
07	1021	N	1021	-0-	-0-	-0-	1017	2	4	9	N	4					214
08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					214
09	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					214
10	1135	N	1135	-0-	-0-	-0-	1134	2	1	9	N	1					215
11	1020	N	894	-0-	-126	-0-	893	2	1	9	N	1					216

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

06	1629	N	1629	-0-	-0-	-0-	1628	2	1	9	N	1					188
07	1582	N	1582	-0-	-0-	-0-	1558	2	24	9	N	22					210
08	1550	N	1187	-0-	-363	-0-	1185	2	2	9	N	2					212
09	1620	N	1209	-0-	-411	-0-	1208	2	1	9	N	1					213
10	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					213
*11	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					213

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
08	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
09	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
10	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
*11	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

06	390	N	-0-	-0-	-390	-0-					N	-0-					156
07	279	N	-0-	-0-	-279	-0-					N	-0-					156
08	0	N	-0-	-0-	-0-	-0-					N	-0-					156
09	0	N	-0-	-0-	-0-	-0-					N	-0-					156
10	0	N	-0-	-0-	-0-	-0-					N	-0-					156
11	0	N	-0-	-0-	-0-	-0-					N	-0-					156

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	417	-0-	-63	-0-	60	1	357	2	N	-0-					8
07	496	X	426	-0-	-70	-0-	62	1	364	2	N	-0-					8
08	496	X	441	-0-	-55	-0-	60	1	370	2	N	10	5	8			13
							11	9									
09	420	X	419	-0-	-1	-0-	56	1	363	2	N	-0-					13
10	434	X	410	-0-	-24	-0-	40	1	370	2	N	-0-					13
11	420	X	378	-0-	-42	-0-	48	1	330	2	N	-0-					13

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1394	X	1394	-0-	-0-	-0-	60	1	1332	2	N	2					94
							2	9									
07	1240	X	814	-0-	-426	-0-	54	1	760	2	N	-0-					94
08	1240	X	476	-0-	-764	-0-	48	1	428	2	N	-0-					94
09	1410	X	758	-0-	-652	-0-	54	1	704	2	N	-0-					94
10	1457	X	766	-0-	-691	-0-	50	1	716	2	N	-0-					94
11	1410	X	710	-0-	-700	-0-	48	1	662	2	N	-0-					94

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	-0-	-0-	-2610	-0-					N	-0-					19
07	2666	X	2486	-0-	-180	-0-	2486	2			N	-0-					19
08	2666	X	2545	-0-	-121	-0-	2545	2			N	-0-					19
09	2550	X	2299	-0-	-251	-0-	2299	2			N	-0-					19
10	2480	X	2383	-0-	-97	-0-	2383	2			N	-0-					19
11	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					19

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					27
08	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					27
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					27
*10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					27
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					27

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	X	1086	-0-	-0-	-0-	30	1	1010	2	N	42					187
							46	9									
07	1022	X	1022	-0-	-0-	-0-	982	2	40	9	N	36					223
08	1067	X	1067	-0-	-0-	-0-	31	1	994	2	N	38	191	0			70
							42	9									
09	1080	X	1047	-0-	-33	-0-	1003	2	44	9	N	40					110
10	1157	X	1157	-0-	-0-	-0-	31	1	1073	2	N	48					158
							53	9									
11	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					158

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

06	420	X	250	-0-	-170	-0-	250	2			N	-0-					-0-
07	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	248	X	242	-0-	-6	-0-	242	2			N	-0-					-0-
09	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*10	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*11	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

06	1380	X	1355	-0-	-25	-0-	1355	2			N	-0-					112
07	1525	X	1525	-0-	-0-	-0-	1525	2			N	-0-					112
08	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					112
09	1350	X	1288	-0-	-62	-0-	1288	2			N	-0-					112
10	1519	X	1064	-0-	-455	-0-	1064	2			N	-0-					112
11	1470	X	1264	-0-	-206	-0-	1264	2			N	-0-					112

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

06	14B2 EXT		-0-	-0-	-0-		281				N	-0-					36
07	14B2 EXT		-0-	-0-	-0-		281				N	-0-					36
08	14B2 EXT		-0-	-0-	-0-		281				N	-0-					36
09	14B2 EXT		-0-	-0-	-0-		281				N	-0-					36
10	14B2 EXT		-0-	-0-	-0-		281				N	-0-					36
11	14B2 EXT		-0-	-0-	-0-		281				N	-0-					36

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

06	1230	X	-0-	-0-	-1230	-0-					N	-0-					97
07	310	X	-0-	-0-	-310	-0-					N	-0-					97
08	0	X	-0-	-0-	-0-	-0-					N	-0-					97
09	0	X	-0-	-0-	-0-	-0-					N	-0-					97
10	0	X	-0-	-0-	-0-	-0-					N	-0-					97
11	0	X	-0-	-0-	-0-	-0-					N	-0-					97

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	#	-0-	-0-	-2490	-0-					N	17					51
07	2666	#	2500	-0-	-166	-0-	2480	2	20	9	N	18					69
08	2666	#	2504	-0-	-162	-0-	2484	2	20	9	N	18					87
09	2430	#	2308	-0-	-122	-0-	2304	2	4	9	N	4					91
10	2511	#	2400	-0-	-111	-0-	2400	2			N	-0-					91
11	2430	#	NO RPT	-0-	-2430	-0-					N	NO RPT					91

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1856	N	327	-0-	-1529	-0-	327	2			N	-0-					58
07	217	N	159	-0-	-58	-0-	159	2			N	-0-					58
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					58
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					58
*10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					58
*11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3076	R	3076	-0-	-0-	-0-	3062	2	14	9	N	13	179	1			76
07	3317	#	3131	-0-	-186	-0-	3021	2	110	9	N	100	1	8			175
08	3487	R	3487	-0-	-0-	-0-	3428	2	59	9	N	54					229
09	3294	R	3294	-0-	-0-	-0-	3258	2	36	9	N	33	183	1			79
*10	3138	R	3138	-0-	-0-	-0-	3066	2	72	9	N	65	1	8			143
*11	3090	#	NO RPT	-0-	-3090	-0-					N	NO RPT					143

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF. 11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF. 11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					20
07	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					20
08	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					20
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					20
10	959	N	959	-0-	-0-	-0-	959	2			N	-0-					20
*11	906	N	906	-0-	-0-	-0-	906	2			N	-0-					20

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					97
07	864	N	864	-0-	-0-	-0-	864	2			N	-0-					97
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					97
09	852	N	852	-0-	-0-	-0-	850	2	2	9	N	2					99
10	870	N	870	-0-	-0-	-0-	869	2	1	9	N	1					100
11	840	N	822	-0-	-18	-0-	822	2			N	-0-					100

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1434	-0-	-186	-0-	1434	2			N	-0-					33
07	1829	N	1355	-0-	-474	-0-	1355	2			N	-0-					33
08	1457	N	-0-	-0-	-1457	-0-					N	-0-					33
09	1440	N	-0-	-0-	-1440	-0-					N	-0-					33
10	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					33
*11	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3179	-0-	-1	-0-	3179	2			N	-0-					147
07	3286	X	3246	-0-	-40	-0-	3246	2			N	-0-					147
08	3286	X	3248	-0-	-38	-0-	3248	2			N	-0-					147
09	3180	X	3080	-0-	-100	-0-	3080	2			N	-0-					147
10	3286	X	3170	-0-	-116	-0-	3169	2	1	9	N	1	135	1			13
11	3180	X	2895	-0-	-285	-0-	2895	2			N	-0-					-0-

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					108
07	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					108
08	3100	X	2733	-0-	-367	-0-	2733	2			N	-0-					108
09	3000	X	2426	-0-	-574	-0-	2426	2			N	-0-					108
10	3197	X	3197	-0-	-0-	-0-	116	1	3081	2	N	-0-					108
11	3000	X	2737	-0-	-263	-0-	105	1	2632	2	N	-0-					108

CHESAPEAKE OPERATING, L.L.C. 147699
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					-0-
07	4193	X	4193	-0-	-0-	-0-	4193	2			N	-0-					-0-
08	4688	X	4688	-0-	-0-	-0-	4688	2			N	-0-					-0-
09	4369	X	4369	-0-	-0-	-0-	4369	2			N	-0-					-0-
10	4786	X	4786	-0-	-0-	-0-	4786	2			N	-0-					-0-
*11	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1594	-0-	-116	-0-	1594	2			N	-0-					137
07	2170	N	1153	-0-	-1017	-0-	1153	2			N	-0-					137
08	2077	N	916	-0-	-1161	-0-	916	2			N	-0-					137
09	1590	N	1510	-0-	-80	-0-	1510	2			N	-0-					137
10	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					137
*11	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					137

DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

06	6375	X	6375	-0-	-0-	-0-	150	1	6225	3	N	-0-					-0-
07	6538	X	6538	-0-	-0-	-0-	155	1	6383	3	N	-0-					-0-
08	6479	X	6381	-0-	-98	-0-	155	1	6226	3	N	-0-					-0-
09	6270	X	6099	-0-	-171	-0-	150	1	5949	3	N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					-0-

PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

06	4457	X	4457	-0-	-0-	-0-	4457	2			N	-0-					-0-
07	4062	X	4062	-0-	-0-	-0-	4062	2			N	-0-					-0-
08	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-
09	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					-0-
10	4475	X	4475	-0-	-0-	-0-	4475	2			N	-0-					-0-
*11	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	3622	-0-	-1478	-0-	3622	2			N	-0-					21
07	5270	X	3300	-0-	-1970	-0-	3300	2			N	-0-					21
08	5270	X	4254	-0-	-1016	-0-	4232	2	22	9	N	20					41
09	4230	X	3670	-0-	-560	-0-	3670	2			N	-0-					41
10	4371	X	3251	-0-	-1120	-0-	3251	2			N	-0-					41
*11	4250	X	4250	-0-	-0-	-0-	4250	2			N	-0-					41

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

06	840	N	-0-	-0-	-840	-0-					N	-0-					80
07	651	N	-0-	-0-	-651	-0-					N	-0-	80	7			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

06	870	X	659	-0-	-211	-0-	659	2			N	-0-					129
07	899	X	694	-0-	-205	-0-	694	2			N	-0-					129
08	837	X	642	-0-	-195	-0-	642	2			N	-0-					129
09	810	X	604	-0-	-206	-0-	604	2			N	-0-					129
10	837	X	571	-0-	-266	-0-	571	2			N	-0-					129
11	660	X	597	-0-	-63	-0-	597	2			N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

06	4282	X	4282	-0-	-0-	-0-	4282	2			N	-0-					152
07	4188	X	4188	-0-	-0-	-0-	4188	2			N	-0-					152
08	3988	X	3988	-0-	-0-	-0-	3988	2			N	-0-					152
09	3854	X	3854	-0-	-0-	-0-	3854	2			N	-0-					152
10	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					152
11	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	-0-	-0-	-1320	-0-					N	-0-					68
07	1333	N	1097	-0-	-236	-0-	24	1	970	2	N	94	118	1			44
							103	9									
08	1031	N	1031	-0-	-0-	-0-	48	1	964	2	N	17					61
							19	9									
09	1509	N	1509	-0-	-0-	-0-	44	1	1453	2	N	11					72
							12	9									
*10	1085	N	751	-0-	-334	-0-	62	1	679	2	N	9					81
							10	9									
*11	990	N	318	-0-	-672	-0-	14	1	304	2	N	-0-					81

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	100	-0-	-1130	-0-	60	1	40	2	N	-0-					-0-
07	1271	X	389	-0-	-882	-0-	32	1	357	2	N	-0-					-0-
08	1271	X	67	-0-	-1204	-0-	48	1	19	2	N	-0-					-0-
09	691	X	691	-0-	-0-	-0-	46	1	645	2	N	-0-					-0-
10	1440	X	1440	-0-	-0-	-0-	62	1	1378	2	N	-0-					-0-
*11	1114	X	1114	-0-	-0-	-0-	60	1	1054	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1653	-0-	-57	-0-	30	1	1623	2	N	-0-					170
07	1767	X	1697	-0-	-70	-0-	31	1	1666	2	N	-0-					170
08	1767	X	1686	-0-	-81	-0-	31	1	1655	2	N	-0-					170
09	1710	X	1626	-0-	-84	-0-	30	1	1596	2	N	-0-					170
10	1736	X	1694	-0-	-42	-0-	31	1	1663	2	N	-0-					170
11	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2419	N	2419	-0-	-0-	-0-	30	1	2348	2	N	37					92
							41	9									
07	2538	N	2538	-0-	-0-	-0-	31	1	2487	2	N	18					110
							20	9									
08	2714	N	2714	-0-	-0-	-0-	31	1	2637	2	N	42					152
							46	9									
09	2596	N	2596	-0-	-0-	-0-	30	1	2526	2	N	36					188
							40	9									
10	2631	N	2631	-0-	-0-	-0-	31	1	2585	2	N	14					202
							15	9									
*11	2478	N	2478	-0-	-0-	-0-	30	1	2415	2	N	30					232
							33	9									

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2799	X	2799	-0-	-0-	-0-	30	1	2694	2	N	68					125
							75	9									
07	2883	X	2752	-0-	-131	-0-	31	1	2690	2	N	28					153
							31	9									
08	2883	X	2708	-0-	-175	-0-	31	1	2644	2	N	30					183
							33	9									
09	2790	X	2557	-0-	-233	-0-	30	1	2498	2	N	26	181	1			28
							29	9									
10	2883	X	799	-0-	-2084	-0-	28	1	752	2	N	17					45
							19	9									
11	2790	X	392	-0-	-2398	-0-	18	1	366	2	N	7					52
							8	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	40	-0-	-50	-0-	30	1	10	2	N	-0-					62
07	51	N	51	-0-	-0-	-0-	31	1	20	2	N	-0-					62
08	53	N	53	-0-	-0-	-0-	31	1	22	2	N	-0-					62
09	53	N	53	-0-	-0-	-0-	30	1	23	2	N	-0-					62
10	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					62
*11	165	N	165	-0-	-0-	-0-	30	1	135	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: 2 RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3175	-0-	-395	-0-	128	1	2709	2	N	307	364	1			287
							338	9									
07	4219	X	4219	-0-	-0-	-0-	174	1	3832	2	N	194	356	1			125
							213	9									
08	4247	X	4104	-0-	-143	-0-	174	1	3574	2	N	324	330	1			119
							356	9									
09	4110	X	3955	-0-	-155	-0-	174	1	3464	2	N	288	185	1			222
							317	9									
10	4247	X	3992	-0-	-255	-0-	174	1	3629	2	N	172	174	1			220
							189	9									
11	4080	X	3767	-0-	-313	-0-	174	1	3287	2	N	278	353	1			145
							306	9									

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

06	53550	X	30746	-0-	-22804	-0-	29199	2	1547	9	N	1406	1430	1			548
07	55335	X	31551	-0-	-23784	-0-	30482	2	1069	9	N	972	1245	1			275
08	49755	X	26070	-0-	-23685	-0-	24925	2	1145	9	N	1041	1072	1			244
09	30750	X	20536	-0-	-10214	-0-	19667	2	869	9	N	790	708	1			326
10	31775	X	5244	-0-	-26531	-0-	4991	2	253	9	N	230	367	1			189
11	30750	X	22060	-0-	-8690	-0-	20936	2	1124	9	N	1022	884	1			327

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

06	850	X	850	-0-	-0-	-0-	850	2			N	-0-					130
07	899	X	850	-0-	-49	-0-	850	2			N	-0-					130
08	899	X	586	-0-	-313	-0-	586	2			N	-0-					130
09	870	X	782	-0-	-88	-0-	782	2			N	-0-					130
10	899	X	827	-0-	-72	-0-	827	2			N	-0-					130
11	840	X	603	-0-	-237	-0-	603	2			N	-0-					130

CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

06	11130	X	9321	-0-	-1809	-0-	9183	2	138	9	N	125	174	1			153
07	11005	X	9562	-0-	-1443	-0-	9413	2	149	9	N	135	158	1			130
08	10416	X	9340	-0-	-1076	-0-	9178	2	162	9	N	147	181	1	2	8	94
09	10080	X	9075	-0-	-1005	-0-	8920	2	155	9	N	141	178	1	5	8	52
10	10168	X	9055	-0-	-1113	-0-	8884	2	171	9	N	155	83	1	4	8	120
11	9330	X	8450	-0-	-880	-0-	8331	2	119	9	N	108	155	1	2	8	71

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10548	X	10548	-0-	-0-	-0-	10421	2	127	9	N	115	181	1			133
07	13499	X	13499	-0-	-0-	-0-	13346	2	153	9	N	139	176	1			96
08	10788	X	10146	-0-	-642	-0-	10004	2	142	9	N	129	7	8			218
09	10440	X	10302	-0-	-138	-0-	10156	2	146	9	N	133	180	1	10	8	161
10	10788	X	9335	-0-	-1453	-0-	9179	2	156	9	N	142	237	1	9	8	57
11	10440	X	9810	-0-	-630	-0-	9683	2	127	9	N	115	80	1	3	8	89

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13950	X	12424	-0-	-1526	-0-	12161	2	263	9	N	239	365	1			105
07	14384	X	6913	-0-	-7471	-0-	6749	2	164	9	N	149	182	1			72
08	13361	X	12560	-0-	-801	-0-	12261	2	299	9	N	272	182	1	5	8	157
09	12510	X	9827	-0-	-2683	-0-	9596	2	231	9	N	210	172	1	12	8	183
10	12927	X	11724	-0-	-1203	-0-	11453	2	271	9	N	246	373	1	9	8	47
11	12420	X	9974	-0-	-2446	-0-	9784	2	190	9	N	173	114	1	4	8	102

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	X	521	-0-	-199	-0-	521	2			N	-0-					-0-
07	744	X	486	-0-	-258	-0-	486	2			N	-0-					-0-
08	744	X	667	-0-	-77	-0-	667	2			N	-0-					-0-
09	690	X	515	-0-	-175	-0-	515	2			N	-0-					-0-
10	589	X	500	-0-	-89	-0-	500	2			N	-0-					-0-
11	660	X	489	-0-	-171	-0-	45	1	444	2	N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57159	X	57159	-0-	-0-	-0-	57159	2			N	-0-					-0-
07	60667	X	47526	-0-	-13141	-0-	47526	2			N	-0-					-0-
08	60667	X	56076	-0-	-4591	-0-	56076	2			N	-0-					-0-
09	58710	X	58170	-0-	-540	-0-	58170	2			N	-0-					-0-
10	59055	X	49599	-0-	-9456	-0-	49599	2			N	-0-					-0-
11	57150	X	45656	-0-	-11494	-0-	45656	2			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1332	-0-	-378	-0-	660	1	672	2	N	-0-					-0-
07	1581	X	1207	-0-	-374	-0-	792	1	415	2	N	-0-					-0-
08	1581	X	1004	-0-	-577	-0-	594	1	410	2	N	-0-					-0-
09	1423	X	1423	-0-	-0-	-0-	726	1	697	2	N	-0-					-0-
10	1457	X	185	-0-	-1272	-0-	99	1	86	2	N	-0-					-0-
11	1320	X	1198	-0-	-122	-0-	495	1	703	2	N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	255	-0-	-3195	-0-	255	2			N	-0-					-0-
07	2883	X	302	-0-	-2581	-0-	302	2			N	-0-					-0-
08	961	X	417	-0-	-544	-0-	417	2			N	-0-					-0-
09	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
10	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	390	X	386	-0-	-4	-0-	386	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS -G- WELL #: 2 RRCID -> 090781 COMPL. DATE 10/18/1980 TOTAL DEPTH 20210 PERF.19603 - 20042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

06	44141	X	44141	-0-	-0-	-0-	44141	2			N	-0-					-0-
07	46996	X	8725	-0-	-38271	-0-	8725	2			N	-0-					-0-
08	46996	X	42847	-0-	-4149	-0-	42847	2			N	-0-					-0-
09	45480	X	42330	-0-	-3150	-0-	42330	2			N	-0-					-0-
10	46903	X	39283	-0-	-7620	-0-	39283	2			N	-0-					-0-
11	44130	X	NO RPT	-0-	-44130	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

06	240	N	132	-0-	-108	-0-	132	2			N	-0-					102
07	217	N	143	-0-	-74	-0-	143	2			N	-0-					102
08	248	N	154	-0-	-94	-0-	154	2			N	-0-					102
09	120	N	77	-0-	-43	-0-	77	2			N	-0-					102
10	155	N	102	-0-	-53	-0-	102	2			N	-0-					102
11	150	N	106	-0-	-44	-0-	106	2			N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

06	3390	X	464	-0-	-2926	-0-	464	2			N	-0-					111
07	3503	X	292	-0-	-3211	-0-	292	2			N	-0-					111
08	6034	X	6034	-0-	-0-	-0-	6034	2			N	-0-					111
09	10169	X	10169	-0-	-0-	-0-	10169	2			N	-0-					111
10	7736	X	7736	-0-	-0-	-0-	7736	2			N	-0-					111
*11	4905	X	4905	-0-	-0-	-0-	4905	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

06	5550	X	4157	-0-	-1393	-0-	4157	2			N	-0-					-0-
07	5735	X	3786	-0-	-1949	-0-	3786	2			N	-0-					-0-
08	5735	X	4017	-0-	-1718	-0-	4017	2			N	-0-					-0-
09	5490	X	4922	-0-	-568	-0-	4922	2			N	-0-					-0-
10	5146	X	4379	-0-	-767	-0-	4379	2			N	-0-					-0-
11	4170	X	3327	-0-	-843	-0-	41	1	3286	2	N	-0-					-0-

SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

06	9241	X	9241	-0-	-0-	-0-	9241	2			N	-0-					-0-
07	8942	X	8942	-0-	-0-	-0-	8942	2			N	-0-					-0-
08	8928	X	8428	-0-	-500	-0-	8428	2			N	-0-					-0-
09	9240	X	8350	-0-	-890	-0-	8350	2			N	-0-					-0-
10	9548	X	8540	-0-	-1008	-0-	8540	2			N	-0-					-0-
11	9240	X	6822	-0-	-2418	-0-	6822	2			N	-0-					-0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	767	-0-	-1393	-0-	767	2			N	-0-					-0-
07	1085	N	394	-0-	-691	-0-	394	2			N	-0-					-0-
08	2325	N	847	-0-	-1478	-0-	847	2			N	-0-					-0-
09	780	N	605	-0-	-175	-0-	605	2			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
11	810	N	334	-0-	-476	-0-	334	2			N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3655	-0-	-245	-0-	3655	2			N	-0-					-0-
07	20876	X	20876	-0-	-0-	-0-	20876	2			N	-0-					-0-
08	3968	X	3630	-0-	-338	-0-	3630	2			N	-0-					-0-
09	3840	X	3532	-0-	-308	-0-	3532	2			N	-0-					-0-
10	4278	X	3432	-0-	-846	-0-	3432	2			N	-0-					-0-
11	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12060	X	10233	-0-	-1827	-0-	10233	2			N	-0-					131
07	12462	X	11172	-0-	-1290	-0-	11172	2			N	-0-					131
08	12462	X	11899	-0-	-563	-0-	11899	2			N	-0-					131
09	11880	X	11460	-0-	-420	-0-	11460	2			N	-0-					131
10	11780	X	10591	-0-	-1189	-0-	10591	2			N	-0-					131
11	11520	X	10291	-0-	-1229	-0-	44	1	10247	2	N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1024	-0-	-176	-0-	1024	2			N	-0-					-0-
07	1333	N	979	-0-	-354	-0-	979	2			N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
09	1020	N	902	-0-	-118	-0-	902	2			N	-0-					-0-
10	992	N	823	-0-	-169	-0-	823	2			N	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21840	X	21785	-0-	-55	-0-	21785	2			N	-0-					-0-
07	37112	X	37112	-0-	-0-	-0-	37112	2			N	-0-					-0-
08	23994	X	22386	-0-	-1608	-0-	22386	2			N	-0-					-0-
09	23220	X	21775	-0-	-1445	-0-	21775	2			N	-0-					-0-
10	27373	X	19375	-0-	-7998	-0-	19375	2			N	-0-					-0-
11	26490	X	NO RPT	-0-	-26490	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

06	4655	R	4655	-0-	-0-	-0-	68	1	4548	2	N	35					132
							39	9									
07	4658	R	4658	-0-	-0-	-0-	558	1	4057	2	N	39					171
							43	9									
08	4712	#	4619	-0-	-93	-0-	558	1	4054	2	N	6	131	1			46
							7	9									
09	4650	#	4323	-0-	-327	-0-	540	1	3746	2	N	34					80
							37	9									
10	4805	#	4349	-0-	-456	-0-	558	1	3790	2	N	1					81
							1	9									
11	4650	#	NO RPT	-0-	-4650	-0-					N	NO RPT					81

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

06	438	R	438	-0-	-0-	-0-	427	2	11	9	N	10					55
07	446	R	446	-0-	-0-	-0-	407	2	39	9	N	35					90
08	434	#	427	-0-	-7	-0-	396	2	31	9	N	28					118
09	463	R	463	-0-	-0-	-0-	452	2	11	9	N	10					128
10	465	#	446	-0-	-19	-0-	436	2	10	9	N	9					137
11	450	#	17	-0-	-433	-0-	3	2	14	9	N	13					150

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3469	X	3469	-0-	-0-	-0-	39	1	3429	2	N	-0-					89
							1	4									
07	5193	X	5193	-0-	-0-	-0-	55	1	5137	2	N	-0-					89
							1	4									
08	4416	X	4416	-0-	-0-	-0-	51	1	4363	2	N	-0-					89
							2	4									
09	4207	X	4207	-0-	-0-	-0-	49	1	4156	2	N	-0-					89
							2	4									
*10	4960	X	3962	-0-	-998	-0-	43	1	3917	2	N	-0-					89
							2	4									
11	4800	X	3963	-0-	-837	-0-	43	1	3896	2	N	20					109
							2	4	22	9							

CHESAPEAKE OPERATING, L.L.C. 147699
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	279	N	16	-0-	-263	-0-	16	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

06	6930	X	6790	-0-	-140	-0-	6726	2	64	9	N	58					464
07	7161	X	6324	-0-	-837	-0-	6234	2	90	9	N	82	372	1			174
08	7161	X	5749	-0-	-1412	-0-	5647	2	102	9	N	93					267
09	6930	X	5848	-0-	-1082	-0-	5692	2	156	9	N	142	365	1			44
10	7161	X	6731	-0-	-430	-0-	6610	2	121	9	N	110					154
11	6780	X	5972	-0-	-808	-0-	5914	2	58	9	N	53					207

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

06	1320	X	1253	-0-	-67	-0-	1236	2	17	9	N	15					97
07	1674	X	1100	-0-	-574	-0-	1093	2	7	9	N	6					103
08	1674	X	1134	-0-	-540	-0-	1134	2			N	-0-					103
09	1620	X	1167	-0-	-453	-0-	1139	2	28	9	N	25					128
10	1302	X	1170	-0-	-132	-0-	1170	2			N	-0-					128
11	1260	X	-0-	-0-	-1260	-0-					N	10					138

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

06	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
07	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
08	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
09	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
10	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
11	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

06	T.	A.	-0-	-0-	-0-	B	-0-				N	-0-					87
07	T.	A.	-0-	-0-	-0-	B	-0-				N	-0-	15	1			72
08	T.	A.	-0-	-0-	-0-	B	-0-				N	-0-					72
09	T.	A.	-0-	-0-	-0-	B	-0-				N	-0-					72
10	T.	A.	-0-	-0-	-0-	B	-0-				N	-0-					72
11	T.	A.	-0-	-0-	-0-	B	-0-				N	-0-					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-	14	1			21
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					21

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18210	X	16188	-0-	-2022 B	-817538	15998	2	190	9	N	173	353	1			128
07	18724	X	15976	-0-	-2748 B	-817538	15766	2	210	9	N	191	190	1			129
08	18321	X	16510	-0-	-1811 B	-817538	16248	2	262	9	N	238	190	1	1	8	176
09	17280	X	17245	-0-	-35 B	-817538	16983	2	262	9	N	238	182	1	1	8	231
10	17329	X	16925	-0-	-404 B	-817538	16676	2	249	9	N	226	373	1	2	8	82
11	16200	X	13463	-0-	-2737 B	-817538	13291	2	172	9	N	156	183	1			55

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	-0-	-0-	-60 B	-0-					Y	-0-					17
07	4361	X	4361	-0-	-0- B	-0-	4360	3	1	9	Y	1					18
08	0	X	-0-	-0-	-0- B	-0-					Y	-0-					18
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					18
10	4371	X	-0-	-0-	-4371 B	-0-					Y	7	5	8			20
11	4230	X	-0-	-0-	-4230 B	-0-					Y	-0-					20

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	-0-	-0-	-1350 B	-0-					Y	-0-					-0-
07	1395	X	894	-0-	-501 B	-0-	894	3			Y	-0-					-0-
08	434	X	1	-0-	-433 B	-0-	1	3			Y	-0-					-0-
09	30	X	-0-	-0-	-30 B	-0-					Y	-0-					-0-
10	899	X	-0-	-0-	-899 B	-0-					Y	-0-					-0-
*11	3901	X	3901	-0-	-0- B	-0-	3844	3	57	9	Y	52					52

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	328	-0-	-92 B	-0-	328	3			Y	-0-					-0-
07	1328	N	1328	-0-	-0- B	-0-	1328	3			Y	-0-					-0-
08	3963	X	3963	-0-	-0- B	-0-	614	1	3015	3	Y	304	132	1			172
							334	9									
09	1873	N	1873	-0-	-0- B	-0-	314	1	1446	3	Y	103	147	1			128
							113	9									
10	1333	N	1157	-0-	-176 B	-0-	541	1	517	3	Y	90					218
							99	9									
*11	3813	X	3813	-0-	-0- B	-0-	3574	3	239	9	Y	217	176	1			259

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	840	-0-	-960 B	-0-	180	1	660	3	Y	-0-					-0-
07	1860	X	1495	-0-	-365 B	-0-	235	1	1260	3	Y	-0-					-0-
08	1860	X	735	-0-	-1125 B	-0-	169	1	566	3	Y	-0-					-0-
09	1650	X	895	-0-	-755 B	-0-	162	1	733	3	Y	-0-					-0-
10	1519	X	642	-0-	-877 B	-0-	224	1	400	3	Y	16	12	8			4
							18	9									
11	1440	X	-0-	-0-	-1440 B	-0-					Y	-0-					4

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	590	-0-	-70 B	-0-	588	3	2	9	Y	2					6
07	669	N	669	-0-	-0- B	-0-	658	3	11	9	Y	10					16
08	667	N	667	-0-	-0- B	-0-	657	3	10	9	Y	9	6	8			19
09	636	N	636	-0-	-0- B	-0-	632	3	4	9	Y	4					23
10	682	N	661	-0-	-21 B	-0-	654	3	7	9	Y	6					29
11	660	N	551	-0-	-109 B	-0-	543	3	8	9	Y	7					36

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	134	-0-	-46 B	-0-	134	3			Y	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			Y	-0-					-0-
08	3563	X	3563	-0-	-0- B	-0-	283	1	3280	3	Y	-0-					-0-
09	2122	N	2122	-0-	-0- B	-0-	301	1	1821	3	Y	-0-					-0-
10	2110	N	2110	-0-	-0- B	-0-	543	1	1567	3	Y	-0-					-0-
*11	3705	X	3705	-0-	-0- B	-0-	3705	3			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0- B	-0-	85	3			Y	-0-					-0-
07	296	N	296	-0-	-0- B	-0-	296	3			Y	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					Y	7					7
09	1507	N	1507	-0-	-0- B	-0-	302	1	1205	3	Y	-0-					7
10	1230	N	1230	-0-	-0- B	-0-	490	1	612	3	Y	116					123
							128	9									
*11	3438	X	3438	-0-	-0- B	-0-	3438	3			Y	-0-					123

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	479	X	479	-0-	-0- B	-0-	352	1	127	3	Y	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	450	X	-0-	-0-	-450 B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	-0-	-0-	-2640 B	-0-					Y	-0-					-0-
07	2728	X	-0-	-0-	-2728 B	-0-					Y	-0-					-0-
08	2728	X	-0-	-0-	-2728 B	-0-					Y	-0-					-0-
09	660	X	464	-0-	-196 B	-0-	330	1	134	3	Y	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	-0-	-0-	-90 B	-0-					Y	-0-					-0-
07	5428	X	5428	-0-	-0- B	-0-	5428	3			Y	-0-					-0-
08	1785	X	1785	-0-	-0- B	-0-	575	1	1202	3	Y	7					7
							8	9									
09	372	X	372	-0-	-0- B	-0-	371	1	1	3	Y	-0-					7
10	5425	X	-0-	-0-	-5425 B	-0-					Y	-0-					7
11	5250	X	3828	-0-	-1422 B	-0-	3828	3			Y	-0-					7

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0- B	-0-	510	3	8	9	Y	7					10
07	554	N	554	-0-	-0- B	-0-	541	3	13	9	Y	12					22
08	541	N	541	-0-	-0- B	-0-	529	3	12	9	Y	11	6	8			27
09	510	N	494	-0-	-16 B	-0-	488	3	6	9	Y	5					32
10	558	N	457	-0-	-101 B	-0-	454	3	3	9	Y	3	1	8			34
11	510	N	388	-0-	-122 B	-0-	387	3	1	9	Y	1					35

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1050	-0-	-0-	B	-0-	1050	1			Y	-0-					-0-
07	1085	N	1085	-0-	-0-	B	-0-	1085	1			Y	-0-					-0-
08	1085	N	398	-0-	-687	B	-0-	385	1	13	9	Y	12	12	8			-0-
09	1050	N	209	-0-	-841	B	-0-	209	3			Y	-0-					-0-
10	1085	N	184	-0-	-901	B	-0-	184	3			Y	-0-					-0-
11	390	N	211	-0-	-179	B	-0-	211	3			Y	-0-					-0-

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	42	20	8			84
07	0	N	-0-	-0-	-0-	B	-0-					N	25					109
08	984	N	984	-0-	-0-	B	-0-	964	3	20	9	N	18					127
09	910	N	910	-0-	-0-	B	-0-	899	3	11	9	N	10					137
10	14B2 EXT		1346	-0-	1346	B	1346	1325	3	21	9	N	19	3	8			153
11	14B2 EXT		930	-0-	930	B	2276	887	3	43	9	N	39	163	1			29

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4459	-0-	-191	B	-0-	4453	3	6	9	N	5					22
07	4805	X	4596	-0-	-209	B	-0-	4593	3	3	9	N	3					25
08	4805	X	4661	-0-	-144	B	-0-	4631	3	30	9	N	27	24	8			28
09	4650	X	4470	-0-	-180	B	-0-	4459	3	11	9	N	10					38
10	4805	X	4598	-0-	-207	B	-0-	4588	3	10	9	N	9	4	8			43
11	4500	X	4393	-0-	-107	B	-0-	4376	3	17	9	N	15					58

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2028	-0-	-342	B	-0-	2005	3	23	9	Y	21					175
07	2418	N	2217	-0-	-201	B	-0-	2187	3	30	9	Y	27					202
08	2170	N	2009	-0-	-161	B	-0-	1961	3	48	9	Y	44	6	8			240
09	2176	N	2176	-0-	-0-	B	-0-	2134	3	42	9	Y	38	186	1			92
10	2232	N	2171	-0-	-61	B	-0-	2142	3	29	9	Y	26	2	8			116
11	1950	N	1830	-0-	-120	B	-0-	1808	3	22	9	Y	20					136

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	433	-0-	-557	B	-0-	302	1	131	3	Y	-0-					-0-
07	1240	X	-0-	-0-	-1240	B	-0-					Y	-0-					-0-
08	1240	X	761	-0-	-479	B	-0-	153	1	608	3	Y	-0-					-0-
09	1200	X	139	-0-	-1061	B	-0-	134	1	5	3	Y	-0-					-0-
10	1147	X	-0-	-0-	-1147	B	-0-					Y	1	1	8			-0-
11	750	X	-0-	-0-	-750	B	-0-					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	X	229	-0-	-0-	B	-0-	229	3			Y	-0-					22
07	135	X	135	-0-	-0-	B	-0-	135	3			Y	-0-					22
08	248	X	-0-	-0-	-248	B	-0-					Y	-0-					22
09	240	X	-0-	-0-	-240	B	-0-					Y	-0-					22
10	248	X	-0-	-0-	-248	B	-0-					Y	1	1	8			22
11	240	X	-0-	-0-	-240	B	-0-					Y	-0-					22

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	411	-0-	-129 B	-0-	411	3			Y	-0-					15
07	1560	N	1560	-0-	-0- B	-0-	1547	3	13	9	Y	12	26	1			1
08	5945	X	5945	-0-	-0- B	-0-	594	1	5347	3	Y	4	3	1			2
							4	9									
09	2933	N	2933	-0-	-0- B	-0-	297	1	2636	3	Y	-0-	2	1			-0-
10	4199	X	4199	-0-	-0- B	-0-	527	1	3672	3	Y	-0-					-0-
*11	4070	X	4070	-0-	-0- B	-0-	4070	3			Y	-0-					-0-

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13380	X	9931	-0-	-3449 B	-0-	9931	3			Y	-0-					11
07	13826	X	13686	-0-	-140 B	-0-	13686	3			Y	-0-					11
08	13826	X	2050	-0-	-11776 B	-0-	545	1	1505	3	Y	-0-					11
09	13380	X	512	-0-	-12868 B	-0-	205	1	307	3	Y	-0-					11
10	13671	X	1990	-0-	-11681 B	-0-	478	1	1481	3	Y	28	21	8			18
							31	9									
11	13230	X	5558	-0-	-7672 B	-0-	5558	3			Y	-0-					18

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2194	-0-	-896 B	-0-	422	1	1729	3	Y	39	186	1			53
							43	9									
07	4705	X	4705	-0-	-0- B	-0-	530	1	4138	3	Y	34					87
							37	9									
08	3875	X	1874	-0-	-2001 B	-0-	305	1	1536	3	Y	30					117
							33	9									
09	3750	X	2983	-0-	-767 B	-0-	326	1	2585	3	Y	65					182
							72	9									
10	4712	X	1599	-0-	-3113 B	-0-	470	1	1074	3	Y	50	177	1			55
							55	9									
11	4560	X	-0-	-0-	-4560 B	-0-					Y	35					90

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	1037	-0-	-253 B	-0-	150	1	799	3	Y	80					169
							88	9									
07	1302	X	1059	-0-	-243 B	-0-	155	1	760	3	Y	131	180	1			120
							144	9									
08	1302	X	1050	-0-	-252 B	-0-	155	1	804	3	Y	83	6	8			197
							91	9									
09	1070	X	1070	-0-	-0- B	-0-	150	1	809	3	Y	101	184	1			114
							111	9									
10	1085	X	1029	-0-	-56 B	-0-	155	1	799	3	Y	68					182
							75	9									
11	1050	X	942	-0-	-108 B	-0-	150	1	709	3	Y	75	183	1			74
							83	9									

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	1946	-0-	-1954 B	-0-	128	1	1790	3	Y	25					89
							28	9									
07	4030	X	3586	-0-	-444 B	-0-	157	1	3406	3	Y	21					110
							23	9									
08	4030	X	2058	-0-	-1972 B	-0-	137	1	1873	3	Y	44					154
							48	9									
09	3660	X	2105	-0-	-1555 B	-0-	111	1	1972	3	Y	20					174
							22	9									
10	3596	X	1449	-0-	-2147 B	-0-	217	1	1203	3	Y	26					200
							29	9									
11	3480	X	-0-	-0-	-3480 B	-0-					Y	21	181	1			40

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	-0-	-0-	-450 B	-0-					Y	-0-					37
07	2910	X	2910	-0-	-0- B	-0-	2903	3	7	9	Y	6					43
08	527	X	-0-	-0-	-527 B	-0-					Y	4					47
09	510	X	-0-	-0-	-510 B	-0-					Y	1					48
10	2914	X	-0-	-0-	-2914 B	-0-					Y	10	6	8			52
11	2820	X	-0-	-0-	-2820 B	-0-					Y	-0-					52

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	-0-	-0-	-390 B	-0-					Y	-0-					35
07	3091	X	3091	-0-	-0- B	-0-	365	1	2726	3	Y	-0-					35
08	5671	X	5671	-0-	-0- B	-0-	623	1	5048	3	Y	-0-					35
09	5499	X	5499	-0-	-0- B	-0-	523	1	4976	3	Y	-0-					35
10	5614	X	5614	-0-	-0- B	-0-	467	1	5078	3	Y	63	7	8			91
							69	9									
*11	6704	X	6704	-0-	-0- B	-0-	664	1	5986	3	Y	49	87	1			53
							54	9									

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9788	X	9788	-0-	-0- B	-0-	1650	1	8041	3	Y	88	179	1	20	8	54
							97	9									
07	11121	X	11121	-0-	-0- B	-0-	1430	1	9625	3	Y	60					114
							66	9									
08	4650	X	4159	-0-	-491 B	-0-	4101	3	58	9	Y	53					167
09	4500	X	3725	-0-	-775 B	-0-	3664	3	61	9	Y	55	177	1			45
10	5242	X	5242	-0-	-0- B	-0-	5183	3	59	9	Y	54					99
11	4500	X	3291	-0-	-1209 B	-0-	3233	3	58	9	Y	53					152

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	4980	-0-	-1470 B	-0-	4980	3			Y	-0-					195
07	13905	X	13905	-0-	-0- B	-0-	13725	3	180	9	Y	164	340	1			19
08	12269	X	12269	-0-	-0- B	-0-	12204	3	65	9	Y	59	44	1			34
09	7002	X	7002	-0-	-0- B	-0-	49	1	6953	3	Y	-0-	29	1			5
10	13795	X	7158	-0-	-6637 B	-0-	100	1	7058	3	Y	-0-					5
11	13350	X	3600	-0-	-9750 B	-0-	3600	3			Y	-0-	4	1			1

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	N	1162	-0-	-0- B	-0-	1147	3	15	9	N	14					74
07	930	N	873	-0-	-57 B	-0-	866	3	7	9	N	6					80
08	1426	N	354	-0-	-1072 B	-0-	350	3	4	9	N	4					84
09	1170	N	-0-	-0-	-1170 B	-0-					N	2					86
10	868	N	-0-	-0-	-868 B	-0-					N	22	8	8			100
*11	8182	X	8182	-0-	-0- B	-0-	8148	3	34	9	N	31	86	1			45

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	X	7164	-0-	-1086 B	-0-	7067	3	97	9	Y	88	180	1			33
07	9419	X	9419	-0-	-0- B	-0-	9277	3	142	9	Y	129					162
08	9348	X	9348	-0-	-0- B	-0-	9230	3	118	9	Y	107	187	1			82
09	8070	X	7821	-0-	-249 B	-0-	7705	3	116	9	Y	105					187
10	9424	X	8176	-0-	-1248 B	-0-	8063	3	113	9	Y	103	184	1	1	8	105
11	9120	X	6905	-0-	-2215 B	-0-	6798	3	107	9	Y	97					202

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15000	X	13828	-0-	-1172 B	-0-	150	1	13520	3	Y	144	182	1	7	8	129
							158	9									
07	15469	X	13751	-0-	-1718 B	-0-	155	1	13451	3	Y	132	177	1			84
							145	9									
08	15469	X	14336	-0-	-1133 B	-0-	155	1	14026	3	Y	141					225
							155	9									
09	14970	X	12674	-0-	-2296 B	-0-	150	1	12394	3	Y	118	183	1			160
							130	9									
10	15190	X	13177	-0-	-2013 B	-0-	155	1	12867	3	Y	141	181	1	1	8	119
							155	9									
11	13860	X	11989	-0-	-1871 B	-0-	150	1	11677	3	Y	147	187	1			79
							162	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14250	X	11423	-0-	-2827 B	-0-	11233	3	190	9	Y	173	181	1			222
07	13826	X	11754	-0-	-2072 B	-0-	11558	3	196	9	Y	178	185	1			215
08	13826	X	12038	-0-	-1788 B	-0-	11852	3	186	9	Y	169	186	1	6	8	192
09	12605	X	12605	-0-	-0- B	-0-	12423	3	182	9	Y	165	185	1			172
10	11997	X	11008	-0-	-989 B	-0-	10853	3	155	9	Y	141	1	8			312
*11	13932	X	13932	-0-	-0- B	-0-	13756	3	176	9	Y	160	375	1			97

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	7735	-0-	-725 B	-0-	7639	3	96	9	Y	87					172
07	8370	X	7682	-0-	-688 B	-0-	7568	3	114	9	Y	104	185	1			91
08	8277	X	7791	-0-	-486 B	-0-	7663	3	128	9	Y	116	6	8			201
09	8010	X	7138	-0-	-872 B	-0-	7032	3	106	9	Y	96	182	1			115
10	8277	X	6987	-0-	-1290 B	-0-	6882	3	105	9	Y	95	2	8			208
11	7740	X	5938	-0-	-1802 B	-0-	5854	3	84	9	Y	76	188	1			96

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	4470	-0-	-3180 B	-0-	4426	3	44	9	Y	40					240
07	7905	X	6178	-0-	-1727 B	-0-	6058	3	120	9	Y	109	175	1			174
08	7905	X	6621	-0-	-1284 B	-0-	6520	3	101	9	Y	92	186	1	6	8	74
09	7410	X	5476	-0-	-1934 B	-0-	5407	3	69	9	Y	63					137
10	7378	X	6244	-0-	-1134 B	-0-	6171	3	73	9	Y	66	1	8			202
11	6420	X	5368	-0-	-1052 B	-0-	5290	3	78	9	Y	71	182	1			91

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18720	X	17389	-0-	-1331 B	-0-	16871	3	518	9	Y	471	557	1	92	8	54
07	19065	X	18631	-0-	-434 B	-0-	18240	3	391	9	Y	355	185	1			224
08	19716	X	5630	-0-	-14086 B	-0-	5212	3	418	9	Y	380	370	1			234
09	19080	X	11951	-0-	-7129 B	-0-	11552	3	399	9	Y	363	370	1			227
10	19716	X	13535	-0-	-6181 B	-0-	13170	3	365	9	Y	332	369	1	11	8	179
11	18030	X	6675	-0-	-11355 B	-0-	6068	3	607	9	Y	552	377	1			354

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23534	X	23534	-0-	-0- B	-0-	23406	3	128	9	N	116	181	1			84
07	26737	X	26737	-0-	-0- B	-0-	25782	3	955	9	N	868	730	1			222
08	24180	X	7332	-0-	-16848 B	-0-	6856	3	476	9	N	433	542	1	6	8	107
09	23520	X	10634	-0-	-12886 B	-0-	10350	3	284	9	N	258	196	1			169
10	26722	X	6697	-0-	-20025 B	-0-	6578	3	119	9	N	108	177	1	1	8	99
11	25860	X	5839	-0-	-20021 B	-0-	5727	3	112	9	N	102					201

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20400	X	11608	-0-	-8792 B	-0-	150	1	11150	3	N	280	365	1			147
							308	9									
07	20119	X	10665	-0-	-9454 B	-0-	155	1	10171	3	N	308	363	1			92
							339	9									
08	20026	X	9377	-0-	-10649 B	-0-	155	1	8939	3	N	257	185	1			164
							283	9									
09	19380	X	7261	-0-	-12119 B	-0-	150	1	6874	3	N	215	187	1			192
							237	9									
10	19530	X	7190	-0-	-12340 B	-0-	155	1	6781	3	N	231	185	1	22	8	216
							254	9									
11	11610	X	5515	-0-	-6095 B	-0-	150	1	5159	3	N	187	189	1			214
							206	9									

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15750	X	13782	-0-	-1968 B	-0-	13437	3	345	9	Y	314	378	1			116
07	16275	X	13695	-0-	-2580 B	-0-	13356	3	339	9	Y	308	187	1			237
08	15903	X	13496	-0-	-2407 B	-0-	13141	3	355	9	Y	323	372	1	6	8	182
09	15090	X	12662	-0-	-2428 B	-0-	12346	3	316	9	Y	287	370	1			99
10	14539	X	12910	-0-	-1629 B	-0-	12600	3	310	9	Y	282	186	1	1	8	194
11	13770	X	12221	-0-	-1549 B	-0-	11935	3	286	9	Y	260	373	1			81

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	7356	-0-	-414 B	-0-	300	1	6951	3	Y	95					223
							105	9									
07	8029	X	6029	-0-	-2000 B	-0-	282	1	5668	3	Y	72	182	1			113
							79	9									
08	8029	X	6564	-0-	-1465 B	-0-	310	1	6146	3	Y	98	6	8			205
							108	9									
09	7410	X	6542	-0-	-868 B	-0-	300	1	6135	3	Y	97	185	1			117
							107	9									
10	7657	X	5647	-0-	-2010 B	-0-	306	1	5261	3	Y	73					190
							80	9									
11	7350	X	5045	-0-	-2305 B	-0-	273	1	4693	3	Y	72	185	1			77
							79	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18870	X	16976	-0-	-1894 B	-0-	300	1	16563	3	Y	103	182	1			80
							113	9									
07	18972	X	17323	-0-	-1649 B	-0-	310	1	16873	3	Y	127					207
							140	9									
08	18972	X	17034	-0-	-1938 B	-0-	310	1	16612	3	Y	102	184	1	6	8	119
							112	9									
09	17880	X	15707	-0-	-2173 B	-0-	300	1	15307	3	Y	91					210
							100	9									
10	18414	X	15579	-0-	-2835 B	-0-	310	1	15101	3	Y	153	186	1	15	8	162
							168	9									
11	16980	X	14052	-0-	-2928 B	-0-	300	1	13644	3	Y	98	185	1			75
							108	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14160	X	13504	-0-	-656 B	-0-	13294	3	210	9	Y	191	186	1			224
07	14632	X	9996	-0-	-4636 B	-0-	9843	3	153	9	Y	139	186	1			177
08	18198	X	18198	-0-	-0- B	-0-	1	1	18037	3	Y	145	188	1			134
							160	9									
09	13500	X	11840	-0-	-1660 B	-0-	4	1	11674	3	Y	147	187	1			94
							162	9									
10	13950	X	12745	-0-	-1205 B	-0-	9	1	12563	3	Y	157	191	1	1	8	59
							173	9									
11	17610	X	14674	-0-	-2936 B	-0-	14	1	14485	3	Y	159					218
							175	9									

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8872	X	8872	-0-	-0- B	-0-	234	1	8478	3	Y	145	188	1	7	8	172
							160	9									
07	8649	X	8548	-0-	-101 B	-0-	314	1	8071	3	Y	148	186	1			134
							163	9									
08	8649	X	5213	-0-	-3436 B	-0-	217	1	4763	3	Y	212	189	1			157
							233	9									
09	9745	X	9745	-0-	-0- B	-0-	217	1	9095	3	Y	394	367	1			184
							433	9									
10	11443	X	11443	-0-	-0- B	-0-	324	1	10966	3	Y	139	179	1	4	8	140
							153	9									
*11	14482	X	14482	-0-	-0- B	-0-	753	1	13513	3	Y	196	192	1			144
							216	9									

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47687	X	47687	-0-	-0- B	-0-	242	1	45923	3	Y	1384	1478	1	79	8	227
							1522	9									
07	48548	X	48548	-0-	-0- B	-0-	314	1	46791	3	Y	1312	1116	1			423
							1443	9									
08	45834	X	45834	-0-	-0- B	-0-	216	1	44261	3	Y	1234	1256	1			401
							1357	9									
09	45927	X	45927	-0-	-0- B	-0-	216	1	44409	3	Y	1184	1247	1			338
							1302	9									
10	5921	X	5193	-0-	-728 B	-0-	306	1	4757	3	Y	118	189	1	2	8	61
							130	9									
11	4170	X	4136	-0-	-34 B	-0-	733	1	3298	3	Y	95					156
							105	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	8222	X	8222	-0-	-0-	B	-0-	7945	3	277	9	Y	252	356	1	7	8	146
07	9863	X	9863	-0-	-0-	B	-0-	9606	3	257	9	Y	234	179	1			201
08	12840	X	12840	-0-	-0-	B	-0-	12555	3	285	9	Y	259	373	1			87
09	12113	X	12113	-0-	-0-	B	-0-	11851	3	262	9	Y	238	189	1			136
10	12071	X	12071	-0-	-0-	B	-0-	11784	3	287	9	Y	261	189	1	9	8	199
11	9540	X	2135	-0-	-7405	B	-0-	2014	3	121	9	Y	110	188	1			121

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	12365	X	12365	-0-	-0-	B	-0-	11962	3	403	9	N	366	367	1			83
07	14499	X	14499	-0-	-0-	B	-0-	14154	3	345	9	N	314	170	1			227
08	18486	X	18486	-0-	-0-	B	-0-	18093	3	393	9	N	357	374	1	53	8	157
09	17266	X	17266	-0-	-0-	B	-0-	16933	3	333	9	N	303	371	1			89
10	16424	X	16424	-0-	-0-	B	-0-	16132	3	292	9	N	265	184	1	5	8	165
11	14040	X	5562	-0-	-8478	B	-0-	5327	3	235	9	N	214	187	1			192

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	12967	X	12967	-0-	-0-	B	-0-	2140	1	10496	3	Y	301	549	1			512
								331	9									
07	14244	X	14244	-0-	-0-	B	-0-	1915	1	11997	3	Y	302	372	1			442
								332	9									
08	11694	X	11694	-0-	-0-	B	-0-	1519	1	9786	3	Y	354	376	1			420
								389	9									
09	11733	X	11733	-0-	-0-	B	-0-	1348	1	9976	3	Y	372	372	1			420
								409	9									
10	10013	X	NO RPT	-0-	-10013	B	-0-					Y	NO RPT					420
11	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					420

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	5645	X	5645	-0-	-0-	B	-0-	210	1	5277	3	N	144	184	1			101
								158	9									
07	5612	X	5612	-0-	-0-	B	-0-	217	1	5249	3	N	133	185	1			49
								146	9									
08	5456	X	5340	-0-	-116	B	-0-	217	1	4965	3	N	144	12	8			181
								158	9									
09	5640	X	5276	-0-	-364	B	-0-	210	1	4917	3	N	135	185	1			131
								149	9									
10	5828	X	5065	-0-	-763	B	-0-	217	1	4709	3	N	126	188	1	1	8	68
								139	9									
11	5640	X	4498	-0-	-1142	B	-0-	210	1	4161	3	N	115					183
								127	9									

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	9030	X	6320	-0-	-2710	B	-0-	924	1	5275	3	Y	110	185	1			77
								121	9									
07	8841	X	8841	-0-	-0-	B	-0-	1028	1	7681	3	Y	120					197
								132	9									
08	8605	X	8605	-0-	-0-	B	-0-	932	1	7551	3	Y	111	185	1			123
								122	9									
09	8406	X	8406	-0-	-0-	B	-0-	788	1	7500	3	Y	107					230
								118	9									
10	8835	X	7836	-0-	-999	B	-0-	650	1	7069	3	Y	106	183	1			153
								117	9									
11	8550	X	7819	-0-	-731	B	-0-	769	1	6929	3	Y	110	190	1			73
								121	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22650	X	20936	-0-	-1714 B	-0-	20581	3	355	9	N	323	366	1			147
07	22878	X	20867	-0-	-2011 B	-0-	20518	3	349	9	N	317	367	1			97
08	22909	X	20563	-0-	-2346 B	-0-	20207	3	356	9	N	324	176	1			245
09	22170	X	19680	-0-	-2490 B	-0-	19352	3	328	9	N	298	371	1			172
10	22909	X	19931	-0-	-2978 B	-0-	19577	3	354	9	N	322	372	1	5	8	117
11	20940	X	20682	-0-	-258 B	-0-	20289	3	393	9	N	357	380	1			94

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14550	X	12648	-0-	-1902 B	-0-	750	1	11456	3	N	402	355	1			139
							442	9									
07	14880	X	12532	-0-	-2348 B	-0-	775	1	11331	3	N	387	367	1			159
							426	9									
08	14415	X	12275	-0-	-2140 B	-0-	775	1	11086	3	N	376	370	1			165
							414	9									
09	13320	X	11355	-0-	-1965 B	-0-	750	1	10191	3	N	376	372	1			169
							414	9									
10	13609	X	10700	-0-	-2909 B	-0-	775	1	9485	3	N	400	363	1	12	8	194
							440	9									
11	12660	X	10668	-0-	-1992 B	-0-	750	1	9524	3	N	358	373	1			179
							394	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2101	X	2101	-0-	-0- B	-0-	1620	1	481	9	N	437	377	1			242
07	2170	X	1932	-0-	-238 B	-0-	1468	1	464	9	N	422	370	1			294
08	13742	X	13742	-0-	-0- B	-0-	954	1	12454	3	N	304	373	1			225
							334	9									
09	13814	X	13814	-0-	-0- B	-0-	461	1	12991	3	N	329	360	1			194
							362	9									
10	14367	X	14367	-0-	-0- B	-0-	886	1	13141	3	N	309	180	1	41	8	282
							340	9									
*11	15621	X	15621	-0-	-0- B	-0-	3354	1	11912	3	N	323	379	1			226
							355	9									

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15771	X	15771	-0-	-0- B	-0-	15460	3	311	9	Y	283	362	1			77
07	15442	X	15442	-0-	-0- B	-0-	15127	3	315	9	Y	286	186	1			177
08	15772	X	15772	-0-	-0- B	-0-	15409	3	363	9	Y	330	361	1	47	8	99
09	14851	X	14851	-0-	-0- B	-0-	14558	3	293	9	Y	266	187	1			178
10	15257	X	15257	-0-	-0- B	-0-	14948	3	309	9	Y	281	379	1	6	8	74
11	13950	X	13234	-0-	-716 B	-0-	12959	3	275	9	Y	250	190	1			134

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1122	-0-	-1728 B	-0-	123	1	702	3	Y	270	374	1	7	8	123
							297	9									
07	2387	X	1162	-0-	-1225 B	-0-	102	1	759	3	Y	274	186	1			211
							301	9									
08	3447	X	3447	-0-	-0- B	-0-	336	1	2720	3	Y	355	370	1			196
							391	9									
09	7222	X	7222	-0-	-0- B	-0-	641	1	6100	3	Y	437	359	1			274
							481	9									
10	7816	X	7816	-0-	-0- B	-0-	602	1	6554	3	Y	600	562	1	95	8	217
							660	9									
*11	4225	X	4225	-0-	-0- B	-0-	372	1	3356	3	Y	452	375	1			294
							497	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	B	-0-					Y	667	550	1	59	8	211
07	0	X	-0-	-0-	-0-	B	-0-					Y	581	538	1			254
08	15216	X	15216	-0-	-0-	B	-0-	14491	3	725	9	Y	659	708	1			205
09	14347	X	14347	-0-	-0-	B	-0-	13762	3	585	9	Y	532	550	1			187
10	15008	X	15008	-0-	-0-	B	-0-	14227	3	781	9	Y	710	747	1	27	8	123
*11	14551	X	14551	-0-	-0-	B	-0-	13802	3	749	9	Y	681	571	1			233

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

06	32820	X	29492	-0-	-3328	B	-0-	29253	3	239	9	N	217	371	1	53	8	71
07	33728	X	29976	-0-	-3752	B	-0-	29587	3	389	9	N	354	173	1			252
08	33728	X	29134	-0-	-4594	B	-0-	28754	3	380	9	N	345	376	1			221
09	31320	X	27410	-0-	-3910	B	-0-	27058	3	352	9	N	320	351	1			190
10	31682	X	27799	-0-	-3883	B	-0-	27437	3	362	9	N	329	361	1	14	8	144
11	29700	X	24882	-0-	-4818	B	-0-	24545	3	337	9	N	306	184	1			266

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		41039	-0-	41039	B	41039	39809	3	1230	9	N	1118	1114	1	31	8	177
11	14B2 EXT		NO RPT	-0-	-0-	B	41039					N	NO RPT					177

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

06	1860	X	1406	-0-	-454	B	-0-	1383	2	23	9	Y	21	176	1	2	8	46
07	2543	N	2543	-0-	-0-	B	-0-	2507	2	36	9	Y	33	3	8			76
08	2488	N	2488	-0-	-0-	B	-0-	2474	2	14	9	Y	13					89
09	2292	N	2292	-0-	-0-	B	-0-	2292	2			Y	-0-					89
10	2542	N	2306	-0-	-236	B	-0-	2306	2			Y	-0-					89
11	2400	N	2151	-0-	-249	B	-0-	2151	2			Y	-0-					89

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

06	1830	X	1392	-0-	-438	B	-0-	1369	2	23	9	N	21	185	1	1	8	43
07	2560	N	2560	-0-	-0-	B	-0-	2504	2	56	9	N	51	1	8			93
08	2784	N	2784	-0-	-0-	B	-0-	2738	2	46	9	N	42					135
09	2581	N	2581	-0-	-0-	B	-0-	2533	2	48	9	N	44	1	8			178
10	2537	N	2537	-0-	-0-	B	-0-	2486	2	51	9	N	46	2	8			222
*11	2499	N	2499	-0-	-0-	B	-0-	2469	2	30	9	N	27	181	1			68

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-	17	1			2
07	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					2
08	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					2
09	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					2
10	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					2
11	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					2

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

06	1860	N	1782	-0-	-78 B	-0-	1750	2	32	9	N	29	178	1	2	8	72
07	1984	N	1909	-0-	-75 B	-0-	1887	2	22	9	N	20					92
08	2035	N	2035	-0-	-0- B	-0-	2010	2	25	9	N	23					115
09	1852	N	1852	-0-	-0- B	-0-	1832	2	20	9	N	18	1	8			132
10	1922	N	1694	-0-	-228 B	-0-	1694	2			N	-0-					132
11	1980	N	1693	-0-	-287 B	-0-	1693	2			N	-0-					132

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

06	6348	X	6348	-0-	-0- B	-0-	6094	2	254	9	N	231	192	1	3	8	258
07	7504	X	7504	-0-	-0- B	-0-	7327	2	177	9	N	161	365	1			54
08	7981	X	7981	-0-	-0- B	-0-	7775	2	206	9	N	187	195	1			46
09	7586	X	7586	-0-	-0- B	-0-	7377	2	209	9	N	190	2	8			234
10	7631	X	7631	-0-	-0- B	-0-	7519	2	112	9	N	102	191	1	4	8	141
*11	7221	X	7221	-0-	-0- B	-0-	6933	2	288	9	N	262	188	1	1	8	214

SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	17	1			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					129
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					129
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-	129	1			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

06	1560	N	1405	-0-	-155	B	-0-	1392	2	13	9	N	12	12	8			52
07	1425	N	1425	-0-	-0-	B	-0-	1405	2	20	9	N	18	18	8			52
08	1520	N	1520	-0-	-0-	B	-0-	1520	2			N	-0-					52
09	1574	N	1574	-0-	-0-	B	-0-	1535	2	39	9	N	35	35	8			52
10	1526	N	1526	-0-	-0-	B	-0-	1493	2	33	9	N	30	30	8			52
*11	1577	N	1577	-0-	-0-	B	-0-	1522	2	55	9	N	50					102

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

06	2460	N	2222	-0-	-238	B	-9034	2182	2	40	9	N	36	36	8			22
07	2356	N	2361	-0-	5	B	-9029	2321	2	40	9	N	36	36	8			22
08	2418	N	2363	-0-	-55	B	-9029	2363	2			N	-0-					22
09	2220	N	2205	-0-	-15	B	-9029	2170	2	35	9	N	32	32	8			22
10	2356	N	2360	-0-	4	B	-9025	2304	2	56	9	N	51	51	8			22
11	2280	N	2047	-0-	-233	B	-9025	2047	2			N	-0-					22

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

06	0	N	-0-	-0-	-0-	B	-8787					N	-0-					70
07	0	N	-0-	-0-	-0-	B	-8787					N	-0-					70
08	0	N	-0-	-0-	-0-	B	-8787					N	-0-	70	1			-0-
09	0	N	-0-	-0-	-0-	B	-8787					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-8787					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-8787					N	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

06	2110	N	2110	-0-	-0-	B	-0-	2056	2	54	9	N	49	49	8			152
07	2201	N	1898	-0-	-303	B	-0-	1862	2	36	9	N	33	33	8			152
08	2263	N	1791	-0-	-472	B	-0-	1791	2			N	-0-					152
09	2100	N	1587	-0-	-513	B	-0-	1535	2	52	9	N	47	44	8			155
10	1891	N	1610	-0-	-281	B	-0-	1554	2	56	9	N	51	51	8			155
11	1740	N	1203	-0-	-537	B	-0-	1203	2			N	-0-					155

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3341	X	3341	-0-	-0- B	-0-	3296	2	45	9	N	41	41	8			80
07	3440	X	3440	-0-	-0- B	-0-	3409	2	31	9	N	28	28	8			80
08	3463	X	3463	-0-	-0- B	-0-	3463	2			N	-0-					80
09	3352	X	3352	-0-	-0- B	-0-	3312	2	40	9	N	36	36	8			80
10	3380	X	3380	-0-	-0- B	-0-	3338	2	42	9	N	38	38	8			80
11	3240	X	3044	-0-	-196 B	-0-	3043	2	1	9	N	1	1	8			80

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

06	2160	N	2100	-0-	-60 B	-23766	2059	2	41	9	N	37	37	8			84
07	1953	N	2346	-0-	393 B	-23373	2303	2	43	9	N	39	39	8			84
08	2015	N	2370	-0-	355 B	-23018	2370	2			N	-0-					84
09	2100	N	2392	-0-	292 B	-22726	2341	2	51	9	N	46	46	8			84
10	2356	N	2463	-0-	107 B	-22619	2411	2	52	9	N	47	47	8			84
11	2280	N	2306	-0-	26 B	-22593	2306	2			N	-0-					84

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

06	1350	N	283	-0-	-1067 B	-0-	280	2	3	9	N	3	3	8			67
07	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					67
08	651	N	-0-	-0-	-651 B	-0-					N	1	68	1			-0-
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

06	0	N	-0-	-0-	-0- B	-18201					N	-0-					52
07	0	N	-0-	-0-	-0- B	-18201					N	-0-					52
08	0	N	-0-	-0-	-0- B	-18201					N	-0-	51	1	1	5	-0-
09	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

06	5459	X	5459	-0-	-0- B	-0-	5382	2	77	9	N	70					162
07	5921	X	5288	-0-	-633 B	-0-	5278	2	10	9	N	9	161	1			10
08	5921	X	4980	-0-	-941 B	-0-	4980	2			N	-0-					10
09	5700	X	5085	-0-	-615 B	-0-	4958	2	127	9	N	115					125
10	5642	X	5147	-0-	-495 B	-0-	5106	2	41	9	N	37					162
11	5460	X	4395	-0-	-1065 B	-0-	4395	2			N	-0-					162

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

06	3990	X	3286	-0-	-704 B	-72907	3230	2	56	9	N	51	51	8			-0-
07	4123	X	3395	-0-	-728 B	-72907	3334	2	61	9	N	55	55	8			-0-
08	4123	X	3127	-0-	-996 B	-72907	3127	2			N	-0-					-0-
09	3720	X	3117	-0-	-603 B	-72907	3060	2	57	9	N	52	52	8			-0-
10	3658	X	3052	-0-	-606 B	-72907	2961	2	91	9	N	83	83	8			-0-
11	3300	X	2945	-0-	-355 B	-72907	2945	2			N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					60
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					60
08	0	N	-0-	-0-	-0- B	-0-					N	-0-	60	1			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2108	N	2108	-0-	-0- B	-0-	1995	2	113	9	N	103	103	8			80
07	2470	N	2470	-0-	-0- B	-0-	2219	2	251	9	N	228	174	1	107 8		27
08	2299	N	2299	-0-	-0- B	-0-	2298	2	1	9	N	1					28
09	2511	N	2511	-0-	-0- B	-0-	2386	2	125	9	N	114	108	8			34
10	2616	N	2616	-0-	-0- B	-0-	2492	2	124	9	N	113	110	8			37
*11	2465	N	2465	-0-	-0- B	-0-	2396	2	69	9	N	63					100

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9900	X	9262	-0-	-638 B	-0-	600	1	8509	2	N	139	169	1			207
							153	9									
07	10230	X	9712	-0-	-518 B	-0-	620	1	8997	2	N	86					293
							95	9									
08	10230	X	9854	-0-	-376 B	-0-	593	1	9142	2	N	108	193	1			208
							119	9									
09	9900	X	9319	-0-	-581 B	-0-	597	1	8657	2	N	59					267
							65	9									
10	10230	X	9120	-0-	-1110 B	-0-	620	1	8398	2	N	93	322	1			38
							102	9									
11	9540	X	8483	-0-	-1057 B	-0-	575	1	7893	2	N	14					52
							15	9									

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20550	X	19516	-0-	-1034 B	-0-	19341	2	175	9	N	159	367	1			28
07	21235	X	13460	-0-	-7775 B	-0-	13294	2	166	9	N	151					179
08	21235	X	18377	-0-	-2858 B	-0-	18236	2	141	9	N	128	155	1			152
09	20340	X	18800	-0-	-1540 B	-0-	18620	2	180	9	N	164	192	1			124
10	21018	X	16262	-0-	-4756 B	-0-	16105	2	157	9	N	143	169	1			98
11	19530	X	13037	-0-	-6493 B	-0-	12862	2	175	9	N	159	182	1			75

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15163	X	15163	-0-	-0-	-0-	277	1 4	14885	2	N	-0-					-0-
07	15580	X	15580	-0-	-0-	-0-	277	1 4	15302	2	N	-0-					-0-
08	15478	X	15478	-0-	-0-	-0-	288	1 4	15188	2	N	-0-					-0-
09	14514	X	14514	-0-	-0-	-0-	320	1 4	14192	2	N	-0-					-0-
10	14931	X	14931	-0-	-0-	-0-	330	1 4	14599	2	N	-0-					-0-
*11	14257	X	14257	-0-	-0-	-0-	320	1 4	13935	2	N	-0-					-0-

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

06	28146	X	28146	-0-	-0-	-0-	28138	3	8	9	N	7	7	8			-0-
07	24056	X	24056	-0-	-0-	-0-	24056	3			N	-0-					-0-
08	8409	X	8409	-0-	-0-	-0-	8409	3			N	-0-					-0-
09	8185	X	8185	-0-	-0-	-0-	8185	3			N	-0-					-0-
10	10869	X	10869	-0-	-0-	-0-	10869	3			N	-0-					-0-
11	7680	X	7044	-0-	-636	-0-	7044	3			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER E. (GRANITE WASH -A-) 96757 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
MAY 3 WELL #: 103 RRCID -> 218847 COMPL. DATE 07/28/2006 TOTAL DEPTH 11500 PERF.10788 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/14/2015 - PLUGGED 09/14/2015

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425

PLUGGED AND ABANDONED_____ 01/08/2014 - PLUGGED 01/08/14

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6156	X	6156	-0-	-0-	-0-	540 13	1 9	5603	2	N	12					160
07	5778	X	5778	-0-	-0-	-0-	558 22	1 9	5198	2	N	20					180
08	5368	X	5368	-0-	-0-	-0-	513	1	4855	2	N	-0-					180
09	6150	X	5776	-0-	-374	-0-	509 7	1 9	5260	2	N	6					186
10	6355	X	5014	-0-	-1341	-0-	515 3	1 9	4496	2	N	3					189
11	6150	X	4538	-0-	-1612	-0-	438 10	1 9	4090	2	N	9					198

FOUR STAR OIL AND GAS COMPANY 280606
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17190	X	17031	-0-	-159	-0-	16966	2	65	9	N	59	110	1	1	8	92
07	17763	X	17407	-0-	-356	-0-	17376	2	31	9	N	28	1	8			119
08	17763	X	16846	-0-	-917	-0-	16822	2	24	9	N	22	1	8			140
09	17040	X	16702	-0-	-338	-0-	16669	2	33	9	N	30					170
10	17608	X	17013	-0-	-595	-0-	16972	2	41	9	N	37	178	1			29
11	17040	X	14916	-0-	-2124	-0-	15 32	1 9	14869	2	N	29					58

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6451	X	6451	-0-	-0-	-0-	6362	2	89	9	N	81					130
07	6470	X	6470	-0-	-0-	-0-	6447	2	23	9	N	21	90	1			61
08	6637	X	6637	-0-	-0-	-0-	6606	2	31	9	N	28					89
09	6416	X	6416	-0-	-0-	-0-	6401	2	15	9	N	14					103
10	6624	X	6624	-0-	-0-	-0-	6595	2	29	9	N	26					129
11	4800	X	3465	-0-	-1335	-0-	3441	2	24	9	N	22	107	1			44

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12624	X	12624	-0-	-0-	-0-	12577	2	47	9	N	43	100	1	1	8	42
07	12637	X	12637	-0-	-0-	-0-	12620	2	17	9	N	15					57
08	12620	X	12620	-0-	-0-	-0-	12603	2	17	9	N	15	1	8			71
09	12000	X	11947	-0-	-53	-0-	11938	2	9	9	N	8					79
10	12400	X	12137	-0-	-263	-0-	12113	2	24	9	N	22					101
11	12000	X	10761	-0-	-1239	-0-	15	1	10738	2	N	7	70	1			38
							8	9									

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

06	5580	X	5449	-0-	-131	-0-	5418	2	31	9	N	28	105	1			28
07	5704	X	4613	-0-	-1091	-0-	4606	2	7	9	N	6					34
08	5607	X	5607	-0-	-0-	-0-	5597	2	10	9	N	9					43
09	5460	X	5372	-0-	-88	-0-	5363	2	9	9	N	8					51
10	5642	X	5447	-0-	-195	-0-	5438	2	9	9	N	8					59
11	5460	X	5013	-0-	-447	-0-	15	1	4989	2	N	8					67
							9	9									

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

06	3000	N	2854	-0-	-146	898	2819	2	35	9	N	32	69	1			4
07	3855	X	2957	-0-	-898	-0-	2931	2	26	9	N	24					28
08	2269	X	2269	-0-	-0-	-0-	2251	2	18	9	N	16					44
09	2202	X	2202	-0-	-0-	-0-	2196	2	6	9	N	5					49
10	2761	X	2761	-0-	-0-	-0-	2747	2	14	9	N	13					62
*11	1850	X	1850	-0-	-0-	-0-	1828	2	22	9	N	20					82

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

06	12060	X	11973	-0-	-87	-0-	11907	2	66	9	N	60					100
07	12462	X	12331	-0-	-131	-0-	12266	2	65	9	N	59	100	1			59
08	12462	X	12212	-0-	-250	-0-	12158	2	54	9	N	49					108
09	12000	X	11840	-0-	-160	-0-	11768	2	72	9	N	65					173
10	12369	X	11988	-0-	-381	-0-	11954	2	34	9	N	31	130	1			74
11	11970	X	11009	-0-	-961	-0-	15	1	10949	2	N	41					115
							45	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

06	12000	X	11254	-0-	-746	-0-	30	1	11129	2	N	86					201
							95	9									
07	12400	X	11347	-0-	-1053	-0-	31	1	11310	2	N	5	154	1			52
							6	9									
08	12400	X	10311	-0-	-2089	-0-	31	1	10280	2	N	-0-					52
09	11316	X	11316	-0-	-0-	-0-	30	1	11106	2	N	164	179	1			37
							180	9									
10	11625	X	9948	-0-	-1677	-0-	31	1	9862	2	N	50					87
							55	9									
11	11250	X	NO RPT	-0-	-11250	-0-					N	NO RPT					87

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					110
07	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					110
08	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					110
09	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					110
10	3775	X	3775	-0-	-0-	-0-	3762	2	13	9	N	12					122
*11	3429	X	3429	-0-	-0-	-0-	3426	2	3	9	N	3					125

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

06	6810	X	6810	-0-	-0-	-0-	6800	2	10	9	N	9					162
07	6913	X	6453	-0-	-460	-0-	6441	2	12	9	N	11					173
08	6758	X	5002	-0-	-1756	-0-	4987	2	15	9	N	14					187
09	6810	X	4795	-0-	-2015	-0-	4795	2			N	-0-					187
10	7037	X	6169	-0-	-868	-0-	6162	2	7	9	N	6					193
11	6810	X	6148	-0-	-662	-0-	45	1	6103	2	N	-0-					193

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	49	1			29
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	1694	-0-	-676	-0-	1633	2	61	9	N	55					180
07	2449	X	2444	-0-	-5	-0-	2320	2	124	9	N	113					293
08	2449	X	2275	-0-	-174	-0-	2110	2	165	9	N	150	178	1			265
09	2280	X	1424	-0-	-856	-0-	1338	2	86	9	N	78	178	1			165
*10	2449	X	916	-0-	-1533	-0-	803	2	113	9	N	103					268
11	2370	X	1151	-0-	-1219	-0-	1112	2	39	9	N	35	178	1			125

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	X	904	-0-	-0-	-0-	891	2	13	9	N	12					185
07	899	X	726	-0-	-173	-0-	718	2	8	9	N	7					192
08	935	X	935	-0-	-0-	-0-	808	2	127	9	N	115	177	1			130
09	900	X	883	-0-	-17	-0-	872	2	11	9	N	10					140
*10	930	X	771	-0-	-159	-0-	668	2	103	9	N	94	184	1			50
11	900	X	626	-0-	-274	-0-	626	2			N	-0-					50

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		10071	-0-	10071	10071	9806	2	265	9	N	241	355	1			123
07	DLQ G-10		8647	-0-	8647	18718	8478	2	169	9	N	154					277
08	DLQ G-10		4021	-0-	4021	22739	3889	2	132	9	N	120	179	1			218
09	DLQ G-10		2306	-0-	2306	25045	2177	2	129	9	N	117	180	1			155
*10	28143	X	3098	-0-	-25045	-0-	3010	2	88	9	N	80					235
11	10080	X	4959	-0-	-5121	-0-	4792	2	167	9	N	152	180	1			207

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	-0-	-0-	-30	-0-					N	-0-					60
07	0	X	-0-	-0-	-0-	-0-					N	-0-					60
08	0	X	-0-	-0-	-0-	-0-					N	-0-					60
09	0	X	-0-	-0-	-0-	-0-					N	-0-					60
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					60
11	0	X	-0-	-0-	-0-	-0-					N	-0-					60

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6621	X	6621	-0-	-0-	-0-	763	1	5362	2	N	451	563	1			603
							496	9									
07	7869	X	7869	-0-	-0-	-0-	878	1	6494	2	N	452	556	1			499
							497	9									
08	8365	X	8365	-0-	-0-	-0-	878	1	6960	2	N	479	554	1			424
							527	9									
09	8750	X	8750	-0-	-0-	-0-	845	1	7333	2	N	520	562	1			382
							572	9									
10	8459	X	8459	-0-	-0-	-0-	864	1	7090	2	N	459	384	1			457
							505	9									
*11	7467	X	7467	-0-	-0-	-0-	798	1	6234	2	N	395	381	1			471
							435	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

06	21288	X	21288	-0-	-0-	-0-	850	1	19676	2	N	693	554	1			564
							762	9									
07	18071	X	18071	-0-	-0-	-0-	878	1	16905	2	N	262	368	1			458
							288	9									
08	18612	X	18612	-0-	-0-	-0-	864	1	17333	2	N	377	188	1			647
							415	9									
09	14847	X	14847	-0-	-0-	-0-	850	1	13612	2	N	350	542	1			455
							385	9									
10	15517	X	15517	-0-	-0-	-0-	878	1	14131	2	N	462	370	1			547
							508	9									
*11	9618	X	9618	-0-	-0-	-0-	857	1	8388	2	N	339	375	1			511
							373	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

06	9510	X	8995	-0-	-515	-0-	321	1	8480	2	N	176	182	1			86
							194	9									
07	9827	X	8691	-0-	-1136	-0-	304	1	8169	2	N	197	194	1			89
							1	4	217	9							
08	9827	X	8803	-0-	-1024	-0-	331	1	8237	2	N	214	182	1			121
							235	9									
09	9510	X	8176	-0-	-1334	-0-	322	1	7698	2	N	142	192	1			71
							156	9									
10	9300	X	8297	-0-	-1003	-0-	329	1	7740	2	N	207	192	1			86
							228	9									
11	9000	X	8073	-0-	-927	-0-	300	1	7773	2	N	-0-					86

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

06	23880	X	19277	-0-	-4603	-0-	18866	2	411	9	N	374	364	1			46
07	24676	X	18985	-0-	-5691	-0-	18568	2	1	4	N	378	387	1			37
							416	9									
08	23467	X	18320	-0-	-5147	-0-	18047	2	273	9	N	248	189	1			96
09	20310	X	17208	-0-	-3102	-0-	16947	2	261	9	N	237	187	1			146
10	20987	X	16933	-0-	-4054	-0-	16575	2	358	9	N	325	376	1			95
11	19290	X	14787	-0-	-4503	-0-	14376	2	411	9	N	374	374	1			95

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

06	12720	X	10809	-0-	-1911	-0-	10416	2	393	9	N	357	364	1			27
07	13144	X	10890	-0-	-2254	-0-	10480	2	1	4	N	372	374	1			25
							409	9									
08	12121	X	10129	-0-	-1992	-0-	9920	2	209	9	N	190	182	1			33
09	11280	X	9876	-0-	-1404	-0-	9435	2	441	9	N	401	362	1			72
10	11656	X	9479	-0-	-2177	-0-	9252	2	227	9	N	206	183	1			95
11	10800	X	9394	-0-	-1406	-0-	9211	2	183	9	N	166	187	1			74

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21510	X	19059	-0-	-2451	-0-	18899	2	160	9	N	145	193	1			54
07	22227	X	19826	-0-	-2401	-0-	19365	2	1	4	N	418	371	1			101
							460	9									
08	20615	X	18790	-0-	-1825	-0-	18431	2	359	9	N	326	377	1			50
09	19950	X	17797	-0-	-2153	-0-	17570	2	227	9	N	206	174	1			82
10	20553	X	18531	-0-	-2022	-0-	17973	2	558	9	N	507	536	1			53
11	19200	X	16453	-0-	-2747	-0-	16253	2	200	9	N	182	189	1			46

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10590	X	10251	-0-	-339	-0-	395	1	9483	3	N	339	383	1			13
							373	9									
07	10943	X	10340	-0-	-603	-0-	407	1	9497	3	N	395	376	1			32
							1	4	435	9							
08	10943	X	10052	-0-	-891	-0-	409	1	9419	3	N	204	191	1			45
							224	9									
09	10590	X	9854	-0-	-736	-0-	391	1	9064	3	N	363	363	1			45
							399	9									
10	10602	X	9676	-0-	-926	-0-	406	1	9061	3	N	190	190	1			45
							209	9									
11	10260	X	9191	-0-	-1069	-0-	346	1	8662	3	N	166	174	1			37
							183	9									

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10170	X	10005	-0-	-165	-0-	532	1	9042	2	N	392	365	1			59
							431	9									
07	10603	X	10603	-0-	-0-	-0-	608	1	9636	2	N	325	367	1			17
							1	4	358	9							
08	10509	X	10106	-0-	-403	-0-	599	1	9270	2	N	215	194	1			38
							237	9									
09	10170	X	9441	-0-	-729	-0-	568	1	8635	2	N	216	187	1			67
							238	9									
10	10509	X	9669	-0-	-840	-0-	605	1	8823	2	N	219	190	1			96
							241	9									
11	10170	X	8841	-0-	-1329	-0-	552	1	8099	2	N	173	186	1			83
							190	9									

CHESAPEAKE OPERATING, L.L.C. 147699
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 11/22/2013 - PLUGGED 11/22/13

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13290	X	12786	-0-	-504	-0-	12666	2	120	9	N	109	181	1			224
07	13733	X	12576	-0-	-1157	-0-	12433	2	143	9	N	130	170	1			184
08	13885	X	13885	-0-	-0-	-0-	13698	2	187	9	N	170	191	1	1	8	162
09	15340	X	15340	-0-	-0-	-0-	15121	2	219	9	N	199	173	1	2	8	186
10	15712	X	15712	-0-	-0-	-0-	15437	2	275	9	N	250	308	1	2	8	126
*11	14882	X	14882	-0-	-0-	-0-	14715	2	167	9	N	152	154	1	1	8	123

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14280	X	11044	-0-	-3236	-0-	10823	2	221	9	N	201	175	1			171
07	13782	X	13782	-0-	-0-	-0-	13574	2	208	9	N	189	182	1			178
08	13547	X	11928	-0-	-1619	-0-	11690	2	238	9	N	216	180	1	2	8	212
09	13110	X	10962	-0-	-2148	-0-	10761	2	201	9	N	183	174	1	1	8	220
10	13795	X	11279	-0-	-2516	-0-	11045	2	234	9	N	213	334	1	2	8	97
11	13350	X	11031	-0-	-2319	-0-	10838	2	193	9	N	175	140	1			132

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12630	X	11385	-0-	-1245	-0-	11185	2	200	9	N	182	356	1			48
07	13051	X	11875	-0-	-1176	-0-	11651	2	224	9	N	204	148	1			104
08	11966	X	11719	-0-	-247	-0-	11529	2	190	9	N	173	187	1	6	8	84
09	11580	X	11346	-0-	-234	-0-	11163	2	183	9	N	166	2	8			248
10	11873	X	11279	-0-	-594	-0-	11081	2	198	9	N	180	321	1	2	8	105
11	11490	X	11085	-0-	-405	-0-	10928	2	157	9	N	143	101	1	1	8	146

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16410	X	14519	-0-	-1891	-0-	14237	2	282	9	N	256	173	1			170
07	16957	X	16518	-0-	-439	-0-	16086	2	432	9	N	393	535	1			28
08	16957	X	15878	-0-	-1079	-0-	15520	2	358	9	N	325	179	1	6	8	168
09	16410	X	15310	-0-	-1100	-0-	14960	2	350	9	N	318	356	1	3	8	127
10	16957	X	15589	-0-	-1368	-0-	15203	2	386	9	N	351	378	1	3	8	97
11	15990	X	14765	-0-	-1225	-0-	14387	2	378	9	N	344	290	1	2	8	149

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16069	X	16069	-0-	-0-	-0-	15658	2	411	9	N	374	182	1			247
07	17082	X	17082	-0-	-0-	-0-	16667	2	415	9	N	377	380	1			244
08	17038	X	17038	-0-	-0-	-0-	16595	2	443	9	N	403	379	1	17	8	251
09	16080	X	16077	-0-	-3	-0-	15691	2	386	9	N	351	380	1	8	8	214
10	17081	X	15743	-0-	-1338	-0-	15350	2	393	9	N	357	383	1	5	8	183
11	16530	X	16312	-0-	-218	-0-	15960	2	352	9	N	320	336	1	1	8	166

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14255	X	14255	-0-	-0-	-0-	13796	2	459	9	N	417	360	1			180
07	14291	X	13973	-0-	-318	-0-	13575	2	398	9	N	362	437	1			105
08	14291	X	13895	-0-	-396	-0-	13500	2	395	9	N	359	186	1			278
09	13830	X	12771	-0-	-1059	-0-	12389	2	382	9	N	347	372	1	2	8	251
10	14291	X	12568	-0-	-1723	-0-	12228	2	340	9	N	309	382	1			178
11	13830	X	9036	-0-	-4794	-0-	8772	2	264	9	N	240	236	1			182

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14940	X	11743	-0-	-3197	-0-	11445	2	298	9	N	271	171	1			229
07	15438	X	12192	-0-	-3246	-0-	11910	2	282	9	N	256	289	1			196
08	15438	X	12097	-0-	-3341	-0-	11825	2	272	9	N	247	353	1			90
09	11730	X	11681	-0-	-49	-0-	11425	2	256	9	N	233	140	1			183
10	12183	X	11780	-0-	-403	-0-	11515	2	265	9	N	241	162	1			262
*11	12663	X	12663	-0-	-0-	-0-	12391	2	272	9	N	247	337	1			172

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14043	X	14043	-0-	-0-	-0-	13427	2	616	9	N	560	525	1			189
07	15586	X	15586	-0-	-0-	-0-	14905	2	681	9	N	619	539	1			269
08	15275	X	15275	-0-	-0-	-0-	14650	2	625	9	N	568	574	1	30	8	233
09	14523	X	14523	-0-	-0-	-0-	13886	2	637	9	N	579	539	1	13	8	260
10	15077	X	15077	-0-	-0-	-0-	14364	2	713	9	N	648	698	1	16	8	194
*11	14435	X	14435	-0-	-0-	-0-	13842	2	593	9	N	539	376	1	7	8	350

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23580	X	23044	-0-	-536	-0-	22629	2	415	9	N	377	518	1			239
07	24366	X	23216	-0-	-1150	-0-	22787	2	429	9	N	390	378	1			251
08	24366	X	22930	-0-	-1436	-0-	22388	2	542	9	N	493	559	1	5	8	180
09	23370	X	22393	-0-	-977	-0-	21936	2	457	9	N	415	186	1	4	8	405
10	23808	X	22264	-0-	-1544	-0-	21826	2	438	9	N	398	644	1	1	8	158
11	23040	X	21001	-0-	-2039	-0-	20609	2	392	9	N	356	370	1	1	8	143

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12642	X	12642	-0-	-0-	-0-	12309	2	333	9	N	303	182	1			555
07	14794	X	14794	-0-	-0-	-0-	14358	2	436	9	N	396	178	1			773
08	13760	X	13760	-0-	-0-	-0-	13060	2	700	9	N	636	883	1			526
09	13799	X	13799	-0-	-0-	-0-	13415	2	384	9	N	349	346	1			529
*10	13480	X	13480	-0-	-0-	-0-	12917	2	563	9	N	512	544	1			497
*11	11135	X	11135	-0-	-0-	-0-	10753	2	382	9	N	347	366	1			478

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1539	X	1539	-0-	-0-	-0-	1395	2	144	9	N	131	178	1			236
07	1941	X	1941	-0-	-0-	-0-	1783	2	158	9	N	144					380
08	3615	X	3615	-0-	-0-	-0-	3268	2	347	9	N	315	351	1			344
09	3000	N	4162	-0-	1162	1162	3931	2	231	9	N	210	182	1			372
*10	3100	N	5372	-0-	2272	3434	5108	2	264	9	N	240	365	1			247
*11	8674	X	5240	-0-	-3434	-0-	4997	2	243	9	N	221	182	1			286

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3450	-0-	-0-	-0-	3142	2	308	9	N	280	163	1			505
07	3432	X	3432	-0-	-0-	-0-	3190	2	242	9	N	220	165	1			560
08	2896	X	2896	-0-	-0-	-0-	2674	2	222	9	N	202	330	1			432
09	2801	X	2801	-0-	-0-	-0-	2594	2	207	9	N	188	167	1			453
*10	2769	X	2769	-0-	-0-	-0-	2516	2	253	9	N	230	181	1			502
*11	2595	X	2595	-0-	-0-	-0-	2378	2	217	9	N	197	181	1			518

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

06	11130	X	10497	-0-	-633	-0-	10033	2	464	9	N	422	336	1			654
07	12705	X	12705	-0-	-0-	-0-	12219	2	486	9	N	442	166	1			930
08	12002	X	12002	-0-	-0-	-0-	11512	2	490	9	N	445	667	1			708
09	10833	X	10833	-0-	-0-	-0-	10513	2	320	9	N	291	345	1			654
*10	12710	X	11288	-0-	-1422	-0-	10807	2	481	9	N	437	542	1			549
11	12300	X	10572	-0-	-1728	-0-	10174	2	398	9	N	362	187	1			724

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

06	0	N	-0-	-0-	-0-	-0-					N	-0-	63	1			20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	111	1			37
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

06	2362	N	2362	-0-	-0-	-0-	2299	2	63	9	N	57	4	8			103
07	2137	N	2137	-0-	-0-	-0-	2042	2	95	9	N	86	2	8			187
08	2427	N	2427	-0-	-0-	-0-	2361	2	66	9	N	60	189	1			58
09	2218	N	2218	-0-	-0-	-0-	2184	2	34	9	N	31	1	8			88
10	2108	N	1342	-0-	-766	-0-	1283	2	59	9	N	54	2	8			140
11	2040	N	2016	-0-	-24	-0-	1953	2	63	9	N	57	179	1	1	8	17

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	12					57
07	0	N	-0-	-0-	-0-	-0-					N	18					75
08	0	N	-0-	-0-	-0-	-0-					N	3					78
09	0	N	-0-	-0-	-0-	-0-					N	7					85
10	0	N	-0-	-0-	-0-	-0-					N	23					108
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

06	16758	X	16758	-0-	-0-	-0-	16373	2	385	9	Y	350	383	1			134
07	10168	X	9561	-0-	-607	-0-	9236	2	325	9	Y	295	337	1			92
08	10168	X	9351	-0-	-817	-0-	9013	2	338	9	Y	307	285	1			114
09	9840	X	9045	-0-	-795	-0-	8691	2	354	9	Y	322	289	1			147
10	10168	X	9240	-0-	-928	-0-	8859	2	381	9	Y	346	383	1			110
11	9840	X	8937	-0-	-903	-0-	8589	2	348	9	Y	316	285	1			141

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

06	DLQ G-10		5638	-0-	5638	5638	5389	2	249	9	N	226	186	1			105
07	DLQ G-10		7392	-0-	7392	13030	7104	2	288	9	N	262	186	1	1	8	180
08	DLQ G-10		6484	-0-	6484	19514	6243	2	241	9	N	219	364	1			35
09	DLQ G-10		7255	-0-	7255	26769	6990	2	265	9	N	241	198	1			78
10	33494	X	6725	-0-	-26769	-0-	6431	2	294	9	N	267	193	1			152
*11	6511	X	6511	-0-	-0-	-0-	6256	2	255	9	N	232	193	1	1	8	190

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

06	8880	X	8338	-0-	-542	-0-	8039	2	299	9	N	272	420	1	2	8	132
07	9176	X	8170	-0-	-1006	-0-	7891	2	279	9	N	254	197	1	1	8	188
08	9176	X	7668	-0-	-1508	-0-	7412	2	256	9	N	233	393	1			28
09	8880	X	6325	-0-	-2555	-0-	6084	2	241	9	N	219	199	1	1	8	47
10	9114	X	5994	-0-	-3120	-0-	5732	2	262	9	N	238	204	1	1	8	80
11	8340	X	5307	-0-	-3033	-0-	5051	2	256	9	N	233	183	1			130

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

06	10655	X	10655	-0-	-0-	-0-	10450	2	205	9	Y	186	162	1			103
07	7068	X	5122	-0-	-1946	-0-	4913	2	209	9	Y	190	155	1			138
08	7068	X	5787	-0-	-1281	-0-	5624	2	163	9	Y	148	228	1			58
09	6840	X	6180	-0-	-660	-0-	6030	2	150	9	Y	136	143	1			51
10	7068	X	-0-	-0-	-7068	-0-					Y	167	148	1			70
11	6840	X	3432	-0-	-3408	-0-	3287	2	145	9	Y	132	134	1			68

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10830	X	9947	-0-	-883	-0-	9813	2	134	9	N	122	185	1			117
07	11191	X	9877	-0-	-1314	-0-	9742	2	135	9	N	123					240
08	11191	X	10357	-0-	-834	-0-	10228	2	129	9	N	117	184	1			173
09	19738	X	19738	-0-	-0-	-0-	19605	2	133	9	N	121	192	1			102
10	10912	X	10264	-0-	-648	-0-	10109	2	155	9	N	141					243
*11	17263	X	17263	-0-	-0-	-0-	17122	2	141	9	N	128	186	1			185

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29580	X	29209	-0-	-371	-0-	28811	2	398	9	N	362	388	1	106	8	78
07	30566	X	30250	-0-	-316	-0-	29998	2	252	9	N	229	196	1	41	8	70
08	30566	X	29315	-0-	-1251	-0-	29120	2	195	9	N	177					247
09	29580	X	28256	-0-	-1324	-0-	27975	2	281	9	N	255	380	1	70	8	52
10	30566	X	28976	-0-	-1590	-0-	28693	2	283	9	N	257	165	1	81	8	63
11	29280	X	27188	-0-	-2092	-0-	26972	2	216	9	N	196	182	1	45	8	32

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11316	X	11316	-0-	-0-	-0-	10850	2	466	9	N	424	391	1	2	8	229
07	11377	X	11147	-0-	-230	-0-	10686	2	461	9	N	419	384	1	1	8	263
08	11377	X	11162	-0-	-215	-0-	10726	2	436	9	N	396	398	1			261
09	11218	X	11218	-0-	-0-	-0-	10818	2	400	9	N	364	380	1	1	8	244
10	11405	X	11405	-0-	-0-	-0-	10992	2	413	9	N	375	401	1	1	8	217
11	11010	X	10434	-0-	-576	-0-	9951	2	483	9	N	439	382	1	1	8	273

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11820	X	11806	-0-	-14	-0-	11125	2	681	9	N	619	549	1	19	8	173
07	12214	X	11205	-0-	-1009	-0-	10597	2	608	9	N	553	564	1	9	8	153
08	12214	X	11951	-0-	-263	-0-	11328	2	623	9	N	566	557	1			162
09	11820	X	11100	-0-	-720	-0-	10533	2	567	9	N	515	563	1	11	8	103
10	12214	X	11875	-0-	-339	-0-	11308	2	567	9	N	515	384	1	17	8	217
*11	12504	X	12504	-0-	-0-	-0-	11988	2	516	9	N	469	554	1	12	8	120

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13098	X	13098	-0-	-0-	-0-	12753	2	345	9	N	314	377	1			159
07	12584	X	12584	-0-	-0-	-0-	12245	2	339	9	N	308	377	1			90
08	12033	X	12033	-0-	-0-	-0-	11710	2	323	9	N	294	191	1			193
09	11693	X	11693	-0-	-0-	-0-	11365	2	328	9	N	298	374	1			117
10	11408	X	11226	-0-	-182	-0-	10871	2	355	9	N	323	190	1			250
11	11040	X	10320	-0-	-720	-0-	9960	2	360	9	N	327	384	1			193

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7810	X	7810	-0-	-0-	-0-	7399	2	411	9	N	374	591	1	6	8	114
07	8082	X	8082	-0-	-0-	-0-	7688	2	394	9	N	358	191	1	3	8	278
08	8045	X	8045	-0-	-0-	-0-	7658	2	387	9	N	352	388	1			242
09	7980	X	7980	-0-	-0-	-0-	7610	2	370	9	N	336	388	1	3	8	187
10	8249	X	8249	-0-	-0-	-0-	7854	2	395	9	N	359	393	1	5	8	148
11	7620	X	7334	-0-	-286	-0-	6970	2	364	9	N	331	187	1	2	8	290

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	-0-	-0-	-1560	-0-					N	246	189	1	27	8	132
07	0	X	-0-	-0-	-0-	-0-					N	233	188	1	12	8	165
08	0	X	-0-	-0-	-0-	-0-					N	215	193	1			187
09	0	X	-0-	-0-	-0-	-0-					N	199	186	1	13	8	187
10	0	X	-0-	-0-	-0-	-0-					N	184	183	1	21	8	167
11	0	X	-0-	-0-	-0-	-0-					N	168	188	1	10	8	137

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1706	N	1706	-0-	-0-	-0-	1617	2	89	9	N	81	186	1	1	8	107
07	1732	N	1732	-0-	-0-	-0-	1637	2	95	9	N	86					193
08	1693	N	1693	-0-	-0-	-0-	1612	2	81	9	N	74					267
09	1659	N	1659	-0-	-0-	-0-	1569	2	90	9	N	82	191	1			158
10	1590	N	1590	-0-	-0-	-0-	1474	2	116	9	N	105	185	1	1	8	77
*11	1638	N	1638	-0-	-0-	-0-	1538	2	100	9	N	91					168

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	1781	-0-	-2629	-0-	1367	2	414	9	N	376	188	1			303
07	4557	X	2411	-0-	-2146	-0-	2015	2	396	9	N	360	561	1			102
08	4247	X	2492	-0-	-1755	-0-	2085	2	407	9	N	370	194	1			278
09	3900	X	2190	-0-	-1710	-0-	1812	2	378	9	N	344	374	1			248
10	3503	X	2809	-0-	-694	-0-	2427	2	382	9	N	347	388	1			207
*11	3124	X	3124	-0-	-0-	-0-	2735	2	389	9	N	354	378	1			183

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12873	X	12873	-0-	-0-	-0-	12569	2	304	9	Y	276	224	1	5	8	150
07	6789	X	6258	-0-	-531	-0-	5974	2	284	9	Y	258	221	1	2	8	185
08	6789	X	6367	-0-	-422	-0-	6093	2	274	9	Y	249	337	1			97
09	6570	X	5339	-0-	-1231	-0-	5073	2	266	9	Y	242	247	1	2	8	90
10	6789	X	-0-	-0-	-6789	-0-					Y	273	246	1	5	8	112
11	6570	X	4234	-0-	-2336	-0-	3939	2	295	9	Y	268	241	1	2	8	137

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		39653	-0-	39653	39653	39211	2	442	9	N	402	550	1			260
07	DLQ G-10		32023	-0-	32023	71676	31595	2	428	9	N	389	194	1			455
08	DLQ G-10		21640	-0-	21640	93316	21212	2	428	9	N	389	379	1			465
09	DLQ G-10		19998	-0-	19998	113314	19604	2	394	9	N	358	356	1			467
*10	133333	X	20019	-0-	-113314	-0-	19611	2	408	9	N	371	408	1			430
11	20640	X	NO RPT	-0-	-20640	-0-					N	NO RPT					430

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		32962	-0-	32962	32962	32454	2	508	9	N	462	568	1			126
07	DLQ G-10		23114	-0-	23114	56076	22599	2	515	9	N	468	386	1			208
08	DLQ G-10		22947	-0-	22947	79023	22431	2	516	9	N	469	575	1			102
09	DLQ G-10		20404	-0-	20404	99427	19920	2	484	9	N	440	395	1			147
*10	119019	X	19592	-0-	-99427	-0-	19144	2	448	9	N	407	407	1			147
11	20100	X	NO RPT	-0-	-20100	-0-					N	NO RPT					147

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12506	X	12506	-0-	-0-	-0-	12021	2	485	9	N	441	532	1	11	8	170
07	10982	X	10982	-0-	-0-	-0-	10516	2	466	9	N	424	381	1	5	8	208
08	10391	X	10391	-0-	-0-	-0-	9937	2	454	9	N	413	566	1			55
09	11916	X	11916	-0-	-0-	-0-	11424	2	492	9	N	447	383	1	6	8	113
10	12118	X	12118	-0-	-0-	-0-	11658	2	460	9	N	418	389	1	9	8	133
*11	10704	X	10704	-0-	-0-	-0-	10246	2	458	9	N	416	385	1	4	8	160

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

06	20391	X	11858	-0-	-8533	-0-	10352	2	1506	9	N	1369	1300	1	2	8	244
07	10163	X	10163	-0-	-0-	-0-	9012	2	1151	9	N	1046	1105	1	1	8	184
08	5518	X	2152	-0-	-3366	-0-	2078	2	74	9	N	67	184	1			67
09	5340	X	2403	-0-	-2937	-0-	2187	2	216	9	N	196	194	1	1	8	68
10	5518	X	2186	-0-	-3332	-0-	1973	2	213	9	N	194	202	1	2	8	58
11	5340	X	3383	-0-	-1957	-0-	3198	2	185	9	N	168	1	8			225

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

06	8304	X	8304	-0-	-0-	-0-	7515	2	789	9	N	717	735	1	18	8	99
07	8487	X	8487	-0-	-0-	-0-	7637	2	850	9	N	773	657	1	7	8	208
08	8773	X	8773	-0-	-0-	-0-	7948	2	825	9	N	750	766	1			192
09	8116	X	8116	-0-	-0-	-0-	7324	2	792	9	N	720	761	1	8	8	143
10	7937	X	7937	-0-	-0-	-0-	7152	2	785	9	N	714	780	1	14	8	63
*11	7829	X	7829	-0-	-0-	-0-	7006	2	823	9	N	748	574	1	9	8	228

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

06	7680	X	7656	-0-	-24	-0-	7102	2	554	9	Y	504	582	1	6	8	205
07	8215	X	7682	-0-	-533	-0-	7148	2	534	9	Y	485	567	1	2	8	121
08	8215	X	7823	-0-	-392	-0-	7306	2	517	9	Y	470	482	1			109
09	7950	X	7799	-0-	-151	-0-	7305	2	494	9	Y	449	383	1	2	8	173
10	8029	X	7892	-0-	-137	-0-	7387	2	505	9	Y	459	387	1	4	8	241
11	7650	X	6596	-0-	-1054	-0-	6180	2	416	9	Y	378	372	1	1	8	246

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

06	43375	X	43375	-0-	-0-	-0-	42982	2	393	9	Y	357	383	1	7	8	134
07	25947	X	23981	-0-	-1966	-0-	23655	2	326	9	Y	296	337	1	1	8	92
08	25947	X	24558	-0-	-1389	-0-	24220	2	338	9	Y	307	285	1			114
09	25110	X	23946	-0-	-1164	-0-	23587	2	359	9	Y	326	289	1	4	8	147
10	25947	X	24088	-0-	-1859	-0-	23701	2	387	9	Y	352	383	1	6	8	110
11	25110	X	21302	-0-	-3808	-0-	20951	2	351	9	Y	319	285	1	3	8	141

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

06	9910	X	9910	-0-	-0-	-0-	9579	2	331	9	N	301	371	1	31	8	117
07	10075	X	9221	-0-	-854	-0-	8906	2	315	9	N	286	188	1	30	8	185
08	10075	X	9078	-0-	-997	-0-	8821	2	257	9	N	234	361	1			58
09	10713	X	10713	-0-	-0-	-0-	10386	2	327	9	N	297	201	1	56	8	98
10	10615	X	10615	-0-	-0-	-0-	10300	2	315	9	N	286	185	1	12	8	187
*11	9896	X	9896	-0-	-0-	-0-	9625	2	271	9	N	246	370	1	6	8	57

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

06	16744	X	16744	-0-	-0-	-0-	15884	2	860	9	N	782	975	1	30	8	175
07	16919	X	16919	-0-	-0-	-0-	16149	2	770	9	N	700	762	1	13	8	100
08	16585	X	15839	-0-	-746	-0-	15090	2	749	9	N	681	589	1			192
09	16740	X	13364	-0-	-3376	-0-	12612	2	752	9	N	684	778	1	15	8	83
10	17298	X	13824	-0-	-3474	-0-	13078	2	746	9	N	678	568	1	25	8	168
11	16740	X	13073	-0-	-3667	-0-	12395	2	678	9	N	616	568	1	13	8	203

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12420	X	10986	-0-	-1434	-0-	10686	2	300	9	N	273	396	1	34	8	98
07	12462	X	11292	-0-	-1170	-0-	10981	2	311	9	N	283	182	1	44	8	155
08	12462	X	11029	-0-	-1433	-0-	10787	2	242	9	N	220	187	1			188
09	12060	X	10357	-0-	-1703	-0-	10083	2	274	9	N	249	384	1	33	8	20
10	11594	X	10348	-0-	-1246	-0-	10070	2	278	9	N	253	196	1	37	8	40
11	10980	X	9660	-0-	-1320	-0-	9384	2	276	9	N	251	186	1	23	8	82

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7904	X	7904	-0-	-0-	-0-	6639	2	1265	9	N	1150	1295	1	23	8	262
07	12217	X	12217	-0-	-0-	-0-	10898	2	1319	9	N	1199	1289	1	11	8	161
08	13021	X	13021	-0-	-0-	-0-	11733	2	1288	9	N	1171	1128	1			204
09	12185	X	12185	-0-	-0-	-0-	11067	2	1118	9	N	1016	1112	1	11	8	97
10	11198	X	11198	-0-	-0-	-0-	9973	2	1225	9	N	1114	959	1	15	8	237
11	7350	X	6973	-0-	-377	-0-	5975	2	998	9	N	907	942	1	10	8	192

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15056	X	15056	-0-	-0-	-0-	14021	2	1035	9	N	941	1144	1	19	8	220
07	16835	X	16835	-0-	-0-	-0-	15932	2	903	9	N	821	932	1	9	8	100
08	15799	X	15799	-0-	-0-	-0-	14786	2	1013	9	N	921	954	1			67
09	14533	X	14533	-0-	-0-	-0-	13709	2	824	9	N	749	738	1	9	8	69
10	14962	X	14962	-0-	-0-	-0-	14197	2	765	9	N	695	574	1	18	8	172
*11	13129	X	13129	-0-	-0-	-0-	12289	2	840	9	N	764	566	1	10	8	360

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15360	X	4735	-0-	-10625	-0-	3787	2	948	9	N	862	1119	1			78
07	15872	X	4881	-0-	-10991	-0-	3921	2	960	9	N	873	758	1			193
08	10974	X	5062	-0-	-5912	-0-	4179	2	883	9	N	803	946	1			50
09	8160	X	4887	-0-	-3273	-0-	4075	2	812	9	N	738	572	1			216
10	7874	X	4531	-0-	-3343	-0-	3672	2	859	9	N	781	781	1			216
11	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					216

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29070	X	19933	-0-	-9137	-0-	19001	2	932	9	N	847	946	1			127
07	30039	X	18252	-0-	-11787	-0-	17348	2	904	9	N	822	753	1			196
08	28241	X	18089	-0-	-10152	-0-	17253	2	836	9	N	760	915	1			41
09	23310	X	16006	-0-	-7304	-0-	15248	2	758	9	N	689	558	1			172
10	22878	X	15701	-0-	-7177	-0-	14935	2	766	9	N	696	574	1			294
11	19920	X	NO RPT	-0-	-19920	-0-					N	NO RPT					294

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13680	X	9429	-0-	-4251	-0-	27	1	9255	2	N	134					312
							147	9									
07	14136	X	7523	-0-	-6613	-0-	20	1	7394	2	N	99	188	1			223
							109	9									
08	13950	X	10460	-0-	-3490	-0-	29	1	10271	2	N	145	188	1			180
							160	9									
09	13500	X	9494	-0-	-4006	-0-	26	1	9330	2	N	125	190	1			115
							138	9									
10	13950	X	6987	-0-	-6963	-0-	20	1	6879	2	N	80					195
							88	9									
11	10110	X	9293	-0-	-817	-0-	30	1	9141	2	N	111					306
							122	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY //CONT.// 562560
ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18090	X	13811	-0-	-4279	-0-	30	1	13568	2	N	194	191	1			188
							213	9									
07	18042	X	13979	-0-	-4063	-0-	31	1	13722	2	N	205					393
							226	9									
08	16895	X	13597	-0-	-3298	-0-	31	1	13362	2	N	185	381	1			197
							204	9									
09	15300	X	12767	-0-	-2533	-0-	30	1	12544	2	N	175	191	1			181
							193	9									
10	14973	X	12998	-0-	-1975	-0-	31	1	12756	2	N	192	195	1			178
							211	9									
11	13800	X	11352	-0-	-2448	-0-	29	1	11150	2	N	157					335
							173	9									

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

06	13800	X	11733	-0-	-2067	-0-	11692	2	41	9	N	37	176	1			97
07	14105	X	11447	-0-	-2658	-0-	11436	2	11	9	N	10					107
08	14136	X	11226	-0-	-2910	-0-	11119	2	107	9	N	97	174	1			30
09	13680	X	9188	-0-	-4492	-0-	9118	2	70	9	N	64					94
10	14136	X	12618	-0-	-1518	-0-	12524	2	94	9	N	85					179
*11	12442	X	12442	-0-	-0-	-0-	12213	2	229	9	N	208	188	1			199

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

06	13620	X	11270	-0-	-2350	-0-	11130	2	140	9	N	127	177	1			122
07	13795	X	11217	-0-	-2578	-0-	11140	2	77	9	N	70					192
08	13361	X	10721	-0-	-2640	-0-	10700	2	21	9	N	19	178	1			33
09	12930	X	11263	-0-	-1667	-0-	11149	2	114	9	N	104					137
10	13051	X	10833	-0-	-2218	-0-	10766	2	67	9	N	61	175	1			23
11	11280	X	9971	-0-	-1309	-0-	9928	2	43	9	N	39					62

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

06	11355	X	11355	-0-	-0-	-0-	274	1	10873	2	N	189	358	1			42
							208	9									
07	10106	X	10106	-0-	-0-	-0-	372	1	9583	2	N	137					179
							151	9									
08	7322	X	7322	-0-	-0-	-0-	371	1	6934	2	N	15	169	1			25
							17	9									
09	5416	X	5416	-0-	-0-	-0-	360	1	4931	2	N	114					139
							125	9									
10	6623	X	6623	-0-	-0-	-0-	362	1	6203	2	N	53	174	1			18
							58	9									
*11	7079	X	7079	-0-	-0-	-0-	360	1	6613	2	N	96					114
							106	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

06	13410	X	11284	-0-	-2126	-0-	1203	1	9423	2	N	598	533	1			303
							658	9									
07	13857	X	9926	-0-	-3931	-0-	1191	1	8149	2	N	533	537	1			299
							586	9									
08	14539	X	11131	-0-	-3408	-0-	1421	1	9026	2	N	622	554	1			367
							684	9									
09	14070	X	8409	-0-	-5661	-0-	1288	1	6505	2	N	560	707	1			220
							616	9									
10	14539	X	7111	-0-	-7428	-0-	1271	1	5222	2	N	562	539	1			243
							618	9									
11	11280	X	6133	-0-	-5147	-0-	1207	1	4296	2	N	573	564	1			252
							630	9									

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2646	R	2646	-0-	-0-	-0-	39	1	2607	2	Y	-0-					1
07	1977	R	1977	-0-	-0-	-0-	62	1	1915	2	Y	-0-					1
08	2418	#	2001	-0-	-417	-0-	60	1	1941	2	Y	-0-					1
09	2550	#	1663	-0-	-887	-0-	57	1	1606	2	Y	-0-					1
10	2728	#	1948	-0-	-780	-0-	64	1	1884	2	Y	-0-					1
11	2640	#	NO RPT	-0-	-2640	-0-					Y	NO RPT					1

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	-0-					N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					94
10	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					94
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		425	-0-	425	425	80	1	345	3	N	-0-					218
07	DLQ G-10		430	-0-	430	855	80	1	350	3	N	-0-					218
08	DLQ G-10		-0-	-0-	-0-	855					N	-0-					218
09	DLQ G-10		NO RPT	-0-	-0-	855					N	NO RPT					218
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					218
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1344	R	1344	-0-	-0-	-0-	1341	2	3	9	N	3					277
07	1364	#	869	-0-	-495	-0-	868	2	1	9	N	1					278
08	992	#	25	-0-	-967	-0-	25	2			N	-0-					279
09	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					279
10	1395	#	NO RPT	-0-	-1395	-0-					N	NO RPT					279
11	1350	#	NO RPT	-0-	-1350	-0-					N	NO RPT					279

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	944	-0-	-16	-0-	944	2			N	-0-					-0-
07	992	N	982	-0-	-10	-0-	982	2			N	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
10	992	N	976	-0-	-16	-0-	976	2			N	-0-					-0-
11	990	N	894	-0-	-96	-0-	894	2			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	749	N	749	-0-	-0-	-0-	691	3	58	9	N	53	145	1			49
07	930	N	830	-0-	-100	-0-	830	3			N	-0-					49
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					49
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					49
10	837	N	671	-0-	-166	-0-	671	3			N	-0-					49
*11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					49

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

06	223	N	223	-0-	-0-	-0-	223	3			N	-0-	23	1			-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
11	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					21
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					21
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					21
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					21
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					21
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					21

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

06	1140	N	1067	-0-	-73	-0-	1065	2	2	9	N	2					204
07	651	N	-0-	-0-	-651	-0-					N	-0-					204
08	88	N	88	-0-	-0-	-0-	87	2	1	9	N	1					205
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					205
*10	55	N	55	-0-	-0-	-0-	53	2	2	9	N	2					207
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					207

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

06	SWR 10		-0-	-0-	-0-	-0-					N	8					150
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					150
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					150
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					150
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					150
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					150

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	#	2915	-0-	-25	-0-	2915	3			N	-0-					80
07	3038	#	3003	-0-	-35	-0-	3003	3			N	-0-					80
08	3038	#	3002	-0-	-36	-0-	3002	3			N	-0-					80
09	2910	R	2910	-0-	-0-	-0-	2910	3			N	-0-					80
10	3154	R	3154	-0-	-0-	-0-	3154	3			N	-0-					80
*11	2998	R	2998	-0-	-0-	-0-	2998	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	157	-0-	-457	-0-	157	2			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
08	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	3596	-0-	-1744	-0-	3596	2			N	-0-					-0-
07	5518	X	2797	-0-	-2721	-0-	2797	2			N	-0-					-0-
08	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
09	3600	X	2591	-0-	-1009	-0-	2591	2			N	-0-					-0-
10	3720	X	2650	-0-	-1070	-0-	2650	2			N	-0-					-0-
11	3600	X	3219	-0-	-381	-0-	45	1	3174	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	627	-0-	-123	-0-	30	1	597	2	N	-0-					50
07	955	N	955	-0-	-0-	-0-	31	1	924	2	N	-0-					50
08	788	N	788	-0-	-0-	-0-	31	1	757	2	N	-0-					50
09	652	N	652	-0-	-0-	-0-	30	1	622	2	N	-0-					50
10	961	N	631	-0-	-330	-0-	31	1	600	2	N	-0-					50
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					50